

August 5, 1996

Barney Chan Alameda County Health Agency Department of Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502

Subject:

Third Quarterly Ground Water Sampling

Fiesta Beverage UST Site

966 8th Avenue Oakland, California CWEC: 20591-001-01

Dear Mr. Chan,

In accordance with the agreement with Mr. Bob Bogar (formerly of Century West Engineering Corporation) we have enclosed the documents pertinent to the July 26, 1996 monitoring of three wells (MW-1, MW-2, and MW-3) at the subject site. Laboratory analysis, groundwater gradient (0.01 ft./ft.) and groundwater flow direction (to the north-northwest, see Figure 2) appear to be consistent with the previous monitoring activity of April 16, 1996. One additional quarterly sampling activity will be conducted for a total of one year monitoring. After the final monitoring event, a final report will be submitted to the Alameda County Health Agency Department of Environmental Health which will include; four quarters of laboratory analytical results, four quarters of groundwater gradients maps, groundwater sampling records, and conclusions and recommendations.

Please call if you have questions or need additional information.

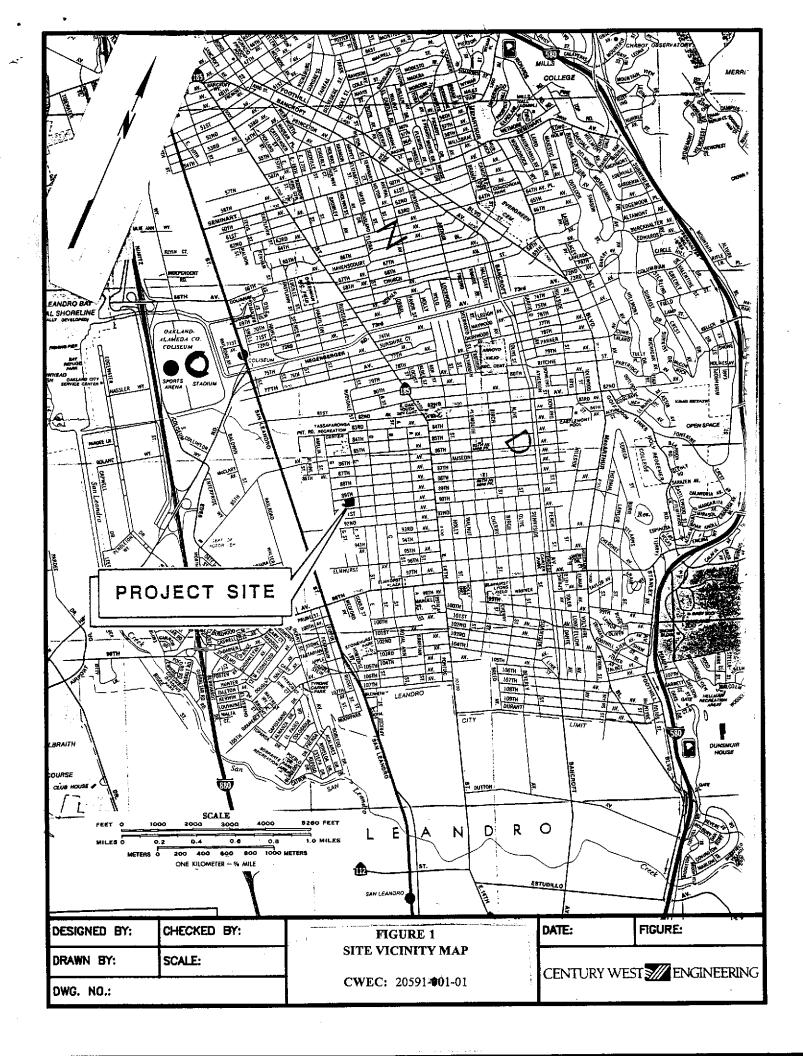
Sincereley,

Century West Engineering Corporation

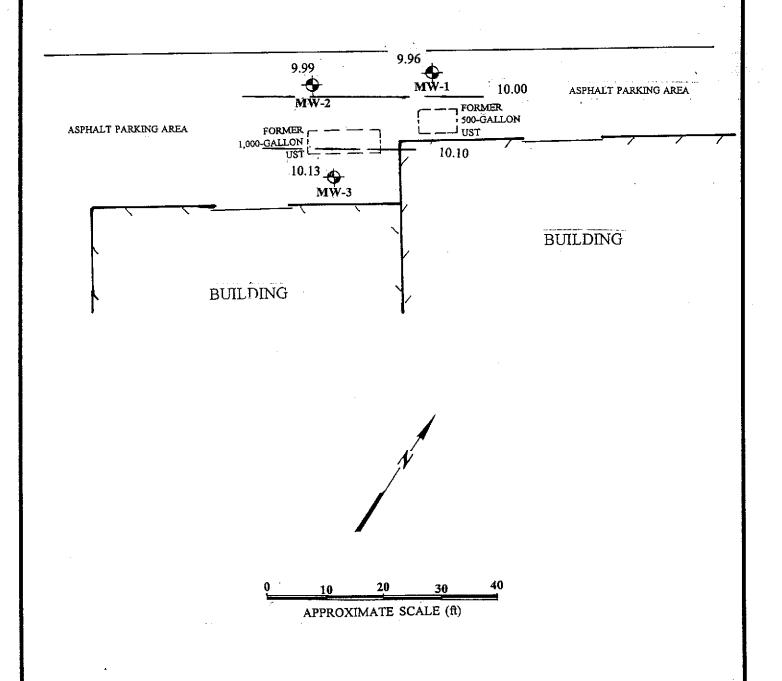
M. Glenn Morelli Staff Geologist



LATMENOMIVME MOITOETORS PI:8 MA 6-3U4 36



89TH AVENUE



DESIGNED BY: CHECKED BY:		FIGURE 2	DATE:	FIGURE:				
DRAWN BY:	SCALE:	SITE PLAN/GRADIENT MAP (7/15/96)	CENTLIBY WE	ST MENGINEERING				
DWG. NO.:		CWEC: 20591-001-01	CENTORI WEST SIL EL VOINTELIAIN					



Santa Rosa Division 3636 North Laughlin Road Suite 110 Santa Rosa, CA 95403-8226

Tel: (707) 526-7200 Fax: (707) 541-2333

Glenn Morelli Century West Engineering 7950 Dublin Blvd., Ste 210 Dublin, CA 94568 Date: 07/31/1996

NET Client Acct. No: 75300

NET Job No: 96.02213 Received: 07/27/1996

Client Reference Information

Fiesta Beverages, Oakland, CA./Proj. No. 20591-001-01

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2307.

Submitted by:

Judy Ridley Project Coordinator

Enclosure(s)

Ref: Fiesta Beverages, Oakland, CA./Proj. No. 20591-001-01

SAMPLE DESCRIPTION: MW-1

NET Sample No: 266456		1 may 5	15 445,547	e i de la facilità de la compansión de la c	100		Run
		Reporting		ga Nakatin	Date	Date .	Batch
Parameter	Results Flags	Limit	Units	Method	Extracted	Analyzed_	No.
TPH (Gas/BTXE, Liquid)		HUNDER SCH					
5030/M8015	للهنائلسة والشهادية	garage (a. 1925). National description (a. 1925).	aka Ja	aPara Praggalia		07/29/1996	3695
DILUTION FACTOR*	100			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		07/29/1996	3695
as Gasoline	11	5.0	mg/L	5030		07/29/1996	3695
8020 (GC, Liquid)						07/29/1996	3695
Benzene	2,300	50	ug/L	8020	15000	07/29/1996	3695
Toluene	450	50	ug/L	8020		07/29/1996	3695
Ethylbenzene	350	50	ug/L	8020		07/29/1996	3695
Xylenes (Total)	910	50	ug/L	8020	t de la companya de	07/29/1996	3695
SURROGATE RESULTS	e e e e e e e e e e e e e e e e e e e					07/29/1996	3695
Bromofluorobenzene (SURR)	97		% Rec.	5030		07/29/1996	3695

Client Acct: 75300 NET Job No: 96.02213 Date: 07/31/1996

Run

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Ref: Fiesta Beverages, Oakland, CA./Proj. No. 20591-001-01

SAMPLE DESCRIPTION: MW-2

Date Taken: 07/15/1996
Time Taken: 11:20
NET Sample No: 266457

		Dom	orting	Date	Date	Batch	
			7	s Method	_	Analyzed	No.
<u>Parameter</u>	Results	Flags L	<u>imit Unit</u>	s Mechou	EXCIRCLEG		
TPH (Gas/BTXE, Liquid)			To entre en				
5030/M8015		4.1				07/29/1996	3695
DILUTION FACTOR*	10		Same and the	er eget i		07/29/1996	3695
as Gasoline	0.70	0	.50 mg/I	5030		07/29/1996	3695
8020 (GC, Liquid)	1					07/29/1996	3695
Benzene	160		.0 ug/l	L' 8020		07/29/1996	3695
Toluene	33	5	.0 ug/3	L 8020		07/29/1996	3695
Ethylbenzene	34	5	.0 ug/1	r 8030		07/29/1996	3695
Xylenes (Total)	48	5	.0 ug/1	L 8020		07/29/1996	3695
SURROGATE RESULTS	·					07/29/1996	3695
Bromofluorobenzene (SUR)	R) 89		* R	ec. 5030	ii ii	07/29/1996	3695

Client Acct: 75300 NET Job No: 96.02213 Date: 07/31/199

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Ref: Fiesta Beverages, Oakland, CA./Proj. No. 20591-001-01

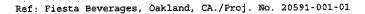
SAMPLE DESCRIPTION: MW-3

Date Taken: 07/15/1996

Time Taken: 10:35
NET Sample No: 266458

Run

Parameter Results Plags Limit Units Method Extracted Analyzed TPH (Gas/BTXE, Liquid) 07/29/1996 5030/M8015 - 07/29/1996 DILUTION FACTOR* 10 07/29/1996 as Gasoline 1.8 0.50 mg/L 5030 07/29/1996 8020 (GC, Liquid) - 07/29/1996 07/29/1996 Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996 07/29/1996	NET Sample No:	266458	The second second second					· ICUII
TPH (Gas/BTXE, Liquid) 5030/M8015 DILUTION FACTOR* 10. as Gasoline 1.8 0.50 mg/L 5030 D7/29/1996 B020 (GC, Liquid) Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 07/29/1996 SURROGATE RESULTS				Reporting	j .	Date	Date	Batch
5030/M8015 07/29/1996 DILUTION FACTOR* 10 07/29/1996 as Gasoline 1.8 0.50 mg/L 5030 07/29/1996 8020 (GC, Liquid) 07/29/1996 Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	Parameter		Results Fla	ags Limit	Units Method	Extracted	Analyzed	No.
DILUTION FACTOR* 10 07/29/1996 as Gasoline 1.8 0.50 mg/L 5030 07/29/1996 8020 (GC, Liquid) - 07/29/1996 07/29/1996 Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996 07/29/1996	TPH (Gas/BTXE, Liqui	(d)		عند المعرفية والارتجازة		Service Control		
as Gasoline 1.8 0.50 mg/L 5030 07/29/1996 8020 (GC,Liquid) 07/29/1996 Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	5030/M8015			ا با القرار الله المنظم ال المنظم المنظم المنظ		the second second	07/29/1996	3695
8020 (GC, Liquid) - 07/29/1996 Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	DILUTION FACTOR*		10.				07/29/1996	3695
Benzene 200 5.0 ug/L 8020 07/29/1996 Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	as Gasoline		1.8	0.50	mg/L 5030		07/29/1996	3695
Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	B020 (GC, Liquid)			웹 게 시민 공회.	The state of the s		07/29/1996	3695
Toluene 220 5.0 ug/L 8020 07/29/1996 Ethylbenzene 66 5.0 ug/L 8020 07/29/1996 Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	Benzene		200	5.0	ug/L 8020		07/29/1996	3695
Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996 0	Toluene		220	: 5.0		. "	07/29/1996	3695
Xylenes (Total) 250 5.0 ug/L 8020 07/29/1996 SURROGATE RESULTS 07/29/1996	Ethvlbenzene		66	5.0	ug/L 8020		07/29/1996	3695
SURROGATE RESULTS 07/29/1996	•	• .	250	5.0	ug/L 8020		07/29/1996	3695
and the land					· · · · · · · · · · · · · · · · · · ·		07/29/1996	3695
		(SURR)	92		% Rec. 5030	-	07/29/1996	3695



CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

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	CCV	Standard	Standard		es a la companya de la companya de La companya de la co	atta orași francii. Situatea Santonia	Run
	Standard	Amount	Amount		Date	Analyst	Batch
Parameter	% Recovery	Found	Expected Flags	Units	Analyzed	Initials	Number
TPH (Gas/BTXE, Liquid)				1924			
as Gasoline	96.0	0.48	0.50	mg/L	07/29/1996	lss -	3695
Benzene	110.3	22.06	20.0	ug/L	07/29/1996	lss	3695
Toluene	109.2	21.84	20.0	ug/L	07/29/1996	lss	3695
Ethylbenzene	110.2	22.03	20.0	ug/L	07/29/1996	lss	3695
Xylenes (Total)	109.5	65.72	60.0	ug/L	07/29/1996	lss	3695
Bromofluorobenzene (SURR)	100.0	100	100	% Rec.	07/29/1996	lss	3695

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METHOD BLANK REPORT

Method

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		BI	lank		and the second second				Run
		An	nount	Reportin	ig H	kala di s	Date	Analyst	Batch
Parameter	e Mehanen 1914 en Sous	Fo	ound	Limit	Flags	Units	Analyzed	Initials	Number
TPH (Gas/BTXE, Liq	uid)	taling and all the second of the		111111111111111111111111111111111111111	1.54.				
as Gasoline		NI.	o'n market in the	0.050		mg/L	07/29/1996 🏯	lss	3695
Benzene		NI	D	0.50		ug/L	07/29/1996	lss	3695
Toluene		NI	D	0.50		ug/L	07/29/1996	lss	3695
Ethylbenzene		NI	D ·	0.50		ug/L	07/29/1996	lss ·	3695
Xylenes (Total)		NI	D	0.50		ug/L	07/29/1996	lss	3695
Bromofluorobenzen			00	÷		% Rec.	07/29/1996	lss	3695

Client Acct: 75300 NET Job No: 96.02213 Date: 07/31/199

MAP Cert: 1386

Ref: Fiesta Beverages, Oakland, CA./Proj. No. 20591-001-01

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

												e e e		
1			Macrix					Matrix						
		Matrix	Spike :	·	-	' ·-	Matrix	Spike			and the first	1. 14. 4°		
		Spike	Dup		Spike	Sample	Spike	Dup.			Date	Run	Sample	
	Parameter	% Rec.	% Rec	RPD	Amount	Conc.	Conc.	Conc.	Flags	Units	Analyzed	Batch	Spiked	
	TPH (Gas/BTXE, Liquid)	1		. :							rada jihar da kata da Marangaran da kata da k	a water protection and the first state of	266456	
٠	as Gasoline	91.6	96.4	5.1	50.0	11	56.8	59.2	•	mg/L	07/29/1996	3695	266456	
	Benzene	75.7	83.8	10.2	687	2,300	2 820	2,876		ug/L	07/29/1996	3695	266456	
٠.	Toluene	93.3	95.1	1.9	4,072	450	4,250	4,323		ug/L	07/29/1996	3695	266456	
		URR) 99.0	99.0	0.0	100	97	99	99		% Rec.	07/29/1996	3695	266456	

KEY TO RESULT FLAGS

```
: RPD between sample duplicates exceeds 30%.
     : RPD between sample duplicates or MS/MSD exceeds 20%.
     : Correlation coefficient for the Method of Standard Additions is less than 0.995.
     : Sample result is less than reported value.
    : Value is between Method Detection Limit and Reporting Limit.
     : Analyte found in blank and sample.
     : The result confirmed by secondary column or GC/MS analysis.
     : Cr+6 not analyzed; Total Chromium concentration below Cr+6 regulatory level.
COMP : Sample composited by equal volume prior to analysis.
     : The result has an atypical pattern for Diesel analysis.
     : The result for Diesel is an unknown hydrocarbon which consists of a single peak.
D1
     : The result appears to be a heavier hydrocarbon than Diesel.
DH
     : The result appears to be a lighter hydrocarbon than Diesel.
DL
DR
     : Elevated Reporting Limit due to Matrix.
DS
     : Surrogate diluted out of range.
     : The result for Diesel is an unknown hydrocarbon which consists of several peaks.
DX
FΑ
     : Compound quantitated at a 2X dilution factor.
     : Compound quantitated at a 5X dilution factor.
FB
FC
     : Compound quantitated at a 10% dilution factor.
     : Compound quantitated at a 20X dilution factor.
FE
     : Compound quantitated at a 50% dilution factor.
     : Compound quantitated at a 100% dilution factor.
FF
FG
     : Compound quantitated at a 200X dilution factor.
FΗ
     : Compound quantitated at a 500% dilution factor.
FI
     : Compound quantitated at a 1000X dilution factor.
     : Compound quantitated at a greater than 1000x dilution factor.
FJ
     : Compound quantitated at a 25% dilution factor.
FK
FL
     : Compound quantitated at a 250% dilution factor.
G-
     : The result has an atypical pattern for Gasoline.
     : The result for Gasoline is an unknown hydrocarbon which consists of a single peak.
G1
     : The result appears to be a heavier hydrocarbon than Gasoline.
     : The result appears to be a lighter hydrocarbon than Gasoline.
     : The result for Gasoline is an unknown hydrocarbon which consists of several peaks.
     : Analysis performed outside of the method specified holding time.
HTC
    : Confirmation analyzed outside of the method specified holding time.
     : Prep procedure performed outside of the method specified holding time.
HTP
     : Peaks detected within the quantitation range do not match standard used.
ΗX
J
     : Value is estimated.
     : Matrix Interference Suspected.
MI
     : Value determined by Method of Standard Additions.
MSA* : Value obtained by Method of Standard Additions; Correlation coefficient is <0.995.
     : Sample spikes outside of QC limits; matrix interference suspected.
NII
     : Sample concentration is greater than 4X the spiked value; the spiked value is
NI2
       considered insignificant.
     : Matrix Spike values exceed established QC limits, post digestion spike is in
       control.
     : pH of sample > 2; sample analyzed past 7 days.
    : Refer to subcontract laboratory report for QC data.
     : Matrix interference confirmed by repeat analysis.
     : Thiocyanate not analyzed separately; total value is below the Reporting Limit for
SCN
       Free Cyanide.
UMDL : Undetected at the Method Detection Limit.
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NATIONAL ENVIRONMENTAL ® TESTING, INC.						PRÓ	IAIN PANY _ RESS _ NE _ JECT NO JECT NO JECT MO	UMBER	₹	JSTC 4 Wes Dabi 1777 08_E 10591	DDY 1 En 1 B 14 1 iesta - oc	Ri 15th	Ben	OF AX	RD Subl 510	in.	- <u>CP</u> - 51 · Oa.	9 - 7' Kla	145 176	68		P.O. NO						
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METHO	D OF S	HIPMENT	·			REMA	AKS:				i		~ <u>~</u>		\	AIL	1	le s)	<i>T</i>				7/96 .an		000 0.1°C	,	

