

**QUARTERLY
MONITORING REPORT,
Fourth Quarter 1996**

2415 Mariner Square Drive
Alameda, California 94501

Sampling Date: October 31, 1996

Prepared for:

Mariner Square & Associates
2900 Main Street, Suite 100
Alameda, California 94501

Union Pacific Railroad
One Market Plaza
San Francisco, California

Phillips Petroleum Company
4th and Keeler Avenue
Bartlesville, Oklahoma 74004

Texaco, Inc.
10 Universal City Plaza, Suite 830
Universal City, California 91608-7812

Prepared by:

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.
2394 Mariner Square Drive, Suite 2
Alameda, CA 94501
HETI Job No. 7-285.1

May 20, 1997

15-6 HW 22-0115
51 MAY 22 AM 9:51
PRODUCTION
HETI

TABLE OF CONTENTS

1.0 INTRODUCTION	1
2.0 BACKGROUND	1
3.0 FIELD ACTIVITIES	2
4.0 RESULTS	3
4.1 Ground Water Elevation	3
4.2 Ground Water Sample Analytical Results	3
5.0 CONCLUSIONS	4
6.0 CERTIFICATION	5

TABLES

- Table 1: Ground Water Elevations and Sample Analytical Results
Table 2: Polynuclear Aromatics Sample Analytical Results

FIGURES

- Figure 1: Site Location Map
Figure 2: Site Plan
Figure 3: Ground Water Contour Map
Figure 4: TPHg Isoconcentration Map
Figure 5: Benzene Isoconcentration Map
Figure 6: Polynuclear Aromatics Distribution Map

APPENDICES

- Appendix A: HETI's Ground Water Sampling Protocols
Appendix B: Monitoring Well Gauging Data Sheet
 Purge/Sample Data Sheets
Appendix C: Laboratory Reports and Chain-of-Custody Records

In 1992 Subsurface Consultants, Inc. (SCI) supervised the drilling of six soil borings and the installation of six two-inch diameter monitoring wells designated MW-1 through MW-6. Petroleum hydrocarbon concentrations were detected in all soil samples collected and analyzed from the soil borings (Subsurface Consultants, Inc., *Quarterly Groundwater Monitoring Report*, dated December 23, 1992).

On June 14, 1994, McLaren/Hart supervised the drilling of 13 soil borings, collecting and analyzing 28 soil samples and the installation of three four-inch diameter monitoring wells designated MW-7, MW-8, and MW-9. In the past, hydrocarbons have been detected in ground water samples collected from wells MW-1 through MW-6 and vinyl chloride and Freon-113 have been detected in groundwarer samples collected from wells MW-2 and MW-4. (McLaren/Hart, *Supplemental Site Investigation and Limited Feasibility Study Report*, dated March 31, 1995). All monitoring well locations are shown on Figure 2, the Site Plan.

In a letter from Ms. Juliet Shin, Alameda County Environmental Protection Division, dated December 26, 1995, the County required a minimum of four quarterly ground water monitoring events to delineate the plume and assure that migration is not occurring off-site or into the San Francisco Bay. This Quarterly Monitoring Report presents the results of the second sampling event.

3.0 FIELD ACTIVITIES

On October 31, 1996 the monitoring wells were gauged for depth to first encountered ground water to the nearest hundredth of a foot using an electronic water sounder. Following gauging, all monitoring wells, except well MW-6, were purged of a minimum of three well volumes or purged dry while pH, temperature and conductivity measurements were monitored for stabilization. Purged water was stored on-site in two 55-gallon DOT drums with tight fitting lids. Separate phase petroleum hydrocarbons (SPH) were detected in well MW-6 with a measured thickness of 0.02 feet. Gauging and purging data is included in Table 1 and Appendix B.

Following recovery of the water levels to at least 80% of their static level, ground water samples were collected from the monitoring wells using dedicated polyethylene bailers. Samples were then labeled, documented on a chain-of-custody form, and stored in a chilled cooler for transport to the analytical laboratory.

Ground water samples were analyzed for total petroleum hydrocarbons as diesel (TPHd), motor oil (TPHmo) and gasoline (TPHg), benzene, toluene, ethylbenzene and total xylenes (BTEX) using the California Leaking Underground Fuel Tank (CA LUFT) Manual protocols, polynuclear aromatics (PNAs) by EPA Method 8310 and vinyl chloride by EPA Method 524.2. Sample analyses were performed by NEI/GTEL Environmental Laboratories, Inc. a state of California DHS-certified laboratory located in Wichita, Kansas.

4.0 RESULTS

4.1 Ground Water Elevation

On October 31, 1996, depth to first encountered ground water in the wells ranged between 5.04 to 6.37 feet below top of well casing. Depth to water measurements and calculated ground water elevations in the wells are presented on Table 1. The depth to water measurements and the wellhead elevation data were used to calculate ground water elevation contours. These contours are shown on Figure 3, the Ground Water Contour Map. Figure 3 shows that ground water flows towards the southeast, with a ground water gradient of 0.625%.

4.2 Ground Water Sample Analytical Results

Analytical results indicated that dissolved TPHd was present in the ground water samples collected from all the wells sampled, in concentrations ranging from 93 (MW-1) to 4,900 micrograms per liter ($\mu\text{g/L}$) (MW-5).

TPHmo was not detected above the indicated laboratory method detection limit in the ground water samples collected from any of the wells except wells MW-5 and MW-9 in concentrations of 860 and 720 $\mu\text{g/L}$, respectively.

TPHg was detected above the indicated laboratory method detection limit in the ground water samples collected from wells MW-2, MW-4, MW-5, MW-7 and MW-9 in concentrations ranging from 110 (MW-4) to 6,800 $\mu\text{g/L}$ (MW-5). These results are shown on Figure 4, the TPHg Isoconcentration Map.

Benzene was detected above the indicated laboratory method detection limit in the ground water samples collected from wells MW-4, MW-5, MW-7 and MW-9 in concentrations ranging from 1.1 (MW-7) to 20 $\mu\text{g/L}$ (MW-5). These results are shown on Figure 5, the Benzene Isoconcentration Map. Vinyl chloride was not detected above the indicated laboratory method detection limit in any of the wells sampled except well MW-4 with a concentration of 4.3 $\mu\text{g/L}$.

Concentrations of polynuclear aromatics were detected above the indicated laboratory method detection limits in the ground water samples collected from wells MW-2, MW-4, MW-5 and MW-9. These results are shown on Figure 6, The Polynuclear Aromatics Distribution Map.

The California Department of Health Services and the U.S. Environmental Protection Agency's (EPA) Drinking Water Standards, primary maximum contaminant levels (MCLs) for benzene are 1 $\mu\text{g/l}$ and 5 $\mu\text{g/l}$, respectively. The state and federal MCLs for vinyl chloride are 0.5 $\mu\text{g/l}$ and 2 $\mu\text{g/l}$, respectively. There are no state or federal MCLs for TPHd, TPHmo, or TPHg. The MCLs are listed on Tables 1 and 2.

5.0 CONCLUSIONS

- The general ground water flow direction across the site is towards the southeast with an approximate ground water gradient ranging from 0.625% to 0.73%.
- TPHmo was detected in two of the eight wells sampled. TPHd was detected in all of the wells sampled. TPHg was detected in five of the eight wells sampled.
- Benzene was detected in four of the eight wells sampled and exceeded the state MCLs in all the samples.
- Vinyl chloride was detected in one of the eight wells sampled and exceeded the state MCL in that sample.
- PNAs were detected in three of the eight wells sampled.
- SPH was noted in well MW-6 in a thickness of 0.02 feet. Previously, SPH had been noted in well MW-6 at a thickness of 0.16 feet.
- The ground water flow direction and laboratory results from this sampling event are consistent with the results noted in the Quarterly Monitoring Report Second Quarter 1996 dated January 15, 1997.

60 CERTIFICATION

This report was prepared under the supervision of a registered geologist. All statements, conclusions and recommendations are based solely upon field observations and analytical analyses performed by a state-certified laboratory related to the work performed by Hydro-Environmental Technologies, Inc.

It is possible that variations in the soil or ground water conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by Hydro-Environmental Technologies, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Hydro-Environmental Technologies, Inc. includes in this report chemical analytical data from a state-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Hydro-Environmental Technologies, Inc. is not responsible for laboratory errors in procedure or result reporting.

Prepared by:

Reviewed by:

FRANCES MARONI
Frances Maroni
Project Engineer

Gary Pischke
Gary Pischke, C.E.G.
Senior Geologist

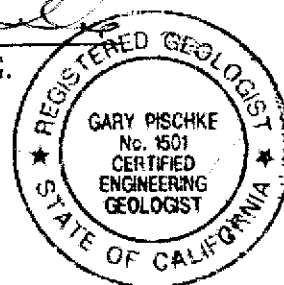


Table 1

GROUND WATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS

Mariner Square
2415 Mariner Square Drive
Alameda, CA

Well I.D. #	Sample Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (µg/L)	TPHmo (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Vinyl Cl (µg/L)
MW-1	6/13/94	11.99	5.69	6.30	--	--	--	--	--	--	--	--	--
	9/27/94	11.99	5.64	6.35	530	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--
	10/25/94	11.99	5.86	6.13	--	--	--	--	--	--	--	--	--
	6/28/96	11.99	5.34	6.65	ND<50	ND<200 (1)	ND<100	ND<0.5	ND<1.0	ND<1.0	ND<2.0	--	ND<0.5
	10/31/96	11.99	5.38	6.61	93	ND<200	ND<100	ND<0.5	ND<1.0	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-2	6/13/94	15.21	5.92	9.29	--	--	--	--	--	--	--	--	--
	9/26/94	15.21	6.51	8.70	ND<50	ND<240	320	ND<3.0	ND<3.0	ND<3.0	ND<3.0	--	--
	10/25/94	15.21	6.67	8.54	--	--	--	--	--	--	--	--	--
	6/28/96 (2)	15.21	5.68	9.53	100 (3,4)	ND<200 (1)	980	0.5	ND<1.0	2.3	3.1	--	ND<0.5
	10/31/96	15.21	6.37	8.84	180	ND<200	220	ND<0.5	ND<1.0	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-3	6/13/94	14.19	4.91	9.28	--	--	--	--	--	--	--	--	--
	9/27/94	14.19	5.29	8.90	720	ND<50	ND<50	ND<3.0	ND<0.3	ND<0.3	ND<0.3	--	--
	10/25/94	14.19	5.42	8.77	--	--	--	--	--	--	--	--	--
	6/28/96	14.19	4.69	9.50	120 (3)	ND<200 (1)	ND<100	ND<0.5	ND<1.0	ND<1.0	ND<2.0	--	ND<0.5
	10/31/96	14.19	5.24	8.95	160	ND<200	ND<100	ND<0.5	ND<1.0	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-4	6/13/94	13.95	4.50	9.45	--	--	--	--	--	--	--	--	--
	9/27/94	13.95	5.39	8.56	890	ND<50	ND<50	12	0.43	ND<0.3	ND<0.3	--	--
	10/25/94	13.95	5.55	8.40	--	--	--	--	--	--	--	--	--
	6/28/96	13.95	4.25	9.70	170 (3,4)	ND<200 (1)	180	4	ND<1.0	ND<1.0	ND<2.0	--	2.5
	10/31/96	13.95	5.05	8.90	330	ND<200	110	6.2	ND<1.0	ND<1.0	ND<2.0	ND<10	4.3
MW-5	6/13/94	14.60	5.30	9.30	--	--	--	--	--	--	--	--	--
	9/26/94	14.60	5.82	8.78	780	ND<500	3,100	7.9	11	8.7	14	--	--
	10/25/94	14.60	5.95	8.65	--	--	--	--	--	--	--	--	--
	6/28/96	14.60	5.04	9.56	610 (3,4)	790 (1)	5,000	1.2	6.8	21	14	--	ND<0.5

Table 1

GROUND WATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS

Mariner Square
2415 Mariner Square Drive
Alameda, CA

Conc. in Well 5 increasing

Well I.D. #	Sample Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (µg/L)	TPHmo (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	Vinyl Cl (µg/L)
MW-5	10/31/96	14.60	5.73	8.87	4,900	860	6,800	20	5.9	15	19	ND<10	ND<1.0
MW-6	6/13/94	14.81	5.96	8.85	--	--	--	--	--	--	--	--	--
	9/27/94	14.81	5.90	8.91	9,900	3,200	1,100	ND<3.0	ND<3.0	ND<3.0	ND<3.0	--	--
	10/7/94	14.81	5.82	8.99	--	--	--	--	--	--	--	--	--
	10/14/94	14.81	5.89	8.92	--	--	--	--	--	--	--	--	--
	10/21/94	14.81	5.90	8.91	--	--	--	--	--	--	--	--	--
	10/25/94	14.81	5.99	8.82	--	--	--	--	--	--	--	--	--
	6/28/96	14.81	5.33	9.48	SPH (0.16')	SPH	SPH	SPH	SPH	SPH	SPH	SPH	SPH
	10/31/96	14.81	5.17	9.64	SPH (0.02')	SPH	SPH	SPH	SPH	SPH	SPH	SPH	SPH
MW-7	9/27/94	13.61	5.95	7.66	1,800	ND<250	ND<250	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--
	10/25/94	13.61	6.09	7.52	--	--	--	--	--	--	--	--	--
	6/28/96	13.61	5.42	8.19	490 (3,4)	ND<200 (1)	560	0.6	ND<1.0	ND<1.0	2.7	--	ND<0.5
	10/31/96	13.61	5.90	7.71	420	ND<200	200	1.1	ND<1.0	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-8	9/27/94	12.64	6.06	6.58	320	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--
	10/25/94	12.64	6.26	6.38	--	--	--	--	--	--	--	--	--
	6/28/96	12.64	6.00	6.64	58 (3)	ND<200 (1)	ND<100	ND<0.5	ND<1.0	ND<1.0	ND<2.0	--	ND<0.5
	10/31/96	12.64	5.85	6.79	120	ND<200	ND<100	ND<0.5	ND<1.0	ND<1.0	ND<2.0	ND<10	ND<1.0
MW-9	9/26/94	14.92	5.88	9.04	2,200	ND<500	ND<500	ND<0.3	ND<0.3	ND<0.3	ND<0.3	--	--
	10/25/94	14.92	6.04	8.88	--	--	--	--	--	--	--	--	--
	6/28/96	14.92	5.14	9.78	550 (3,4)	ND<200 (1)	390	5.2	ND<1.0	ND<1.0	ND<2.0	--	ND<0.5
	10/31/96	14.92	6.37	8.55	590	720	300	5.9	ND<1.0	ND<1.0	ND<2.0	ND<10	ND<1.0
CA Primary MCL (5)					--	--	--	1	100 (7)	680	1,750	--	0.5
Federal Primary MCL (6)					--	--	--	5	1,000	700	10,000	--	2

Table 1

GROUND WATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS

Mariner Square
2415 Mariner Square Drive
Alameda, CA

Notes:

- TOC: Top of well casing referenced to mean sea level. Survey conducted by a state-licensed surveyor.
- DTW: Depth to water.
- GWE: Ground water elevation.
- TPHg: Total petroleum hydrocarbons as gasoline by EPA Method 8015 (modified).
- BTEX: Benzene, toluene, ethylbenzene and total xylenes by EPA Method 8020.
- TPHd: Total petroleum hydrocarbons as diesel by EPA Method 8015 (modified).
- TRPH: Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1.
- Vinyl Cl: Vinyl chloride by EPA Method 524.2.
- µg/L: Micrograms per Liter.
- : Not analyzed/sampled.
- ND: Not detected above the indicated laboratory method detection limit.
- (SPH): Separate phase hydrocarbons - No sample collected.
- (1): Lubricating oil can not be qualitatively identified by type of oil because of chromatographic likeness of different oil types.
Due to non-volatility of certain oils, much of the oil present may never be quantified by this gas chromatographic method.
Quantitation obtained for lubricating oil by this method should, therefore, be treated as an estimate. This method quantifies lubricating oil against 10-W-40 standards. For the most accurate analysis of lubricating oil, an infrared method is recommended.
- (2): Water sample collected from MW-2 was analyzed for Freon 113 by EPA Method 8010A. Results were below the detection limit of 1.0 µg/L.
- (3): Qualitative identification is uncertain because the material present does not match laboratory standards.
- (4): Quantitation uncertain due to matrix interferences.
- (5): Drinking Water Standards, California Department of Health Services, Primary Maximum Contaminant Level (MCL).
- (6): Drinking Water Standards, U.S. Environmental Protection Agency, Primary Maximum Contaminant Level (MCL).
- (7): California State Action Level, Department of Health Services.

Table 2
POLYNUCLEAR AROMATICS SAMPLE ANALYTICAL RESULTS
Mariner Development
2415 Mariner Square Drive
Alameda, CA

Well No.	Sample Date	Naphthalene µg/L	Acenaphthalene µg/L	Acenaphthene µg/L	Fluorene µg/L	Phenanthrene µg/L	Anthracene µg/L	Fluoranthene µg/L	Pyrene µg/L
MW-1	6/28/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
MW-2	6/28/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	0.82	0.77
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
MW-3	6/28/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
MW-4	6/28/96	ND<2.0	2.5	2.3	ND<2.0	ND<1.0	ND<1.0	1.8	2.1
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	0.92	1.6
MW-5	6/28/96	2.0	96 (1)	3.0	ND<2.0	9.5	2.3	8.6	8.4
	10/31/96	ND<2.0	150	8.3	2.4	14	2.9	11	15
MW-6	6/28/96	SPH	SPH	SPH	SPH	SPH	SPH	SPH	SPH
	10/31/96	SPH	SPH	SPH	SPH	SPH	SPH	SPH	SPH
MW-7	6/28/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
MW-8	6/28/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	ND<0.5	ND<0.5
MW-9	6/28/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	0.73	ND<0.5
	10/31/96	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<1.0	ND<1.0	0.69	1.10
CA Primary MCLs (2)		--	--	--	--	--	--	--	--
EPA Primary MCLs (3)		--	--	--	--	--	--	--	--

Table 2
POLYNUCLEAR AROMATICS SAMPLE ANALYTICAL RESULTS
Mariner Development
2415 Mariner Square Drive
Alameda, CA

Well No.	Sample Date	Benzo[a]-anthracene µg/L	Chrysene µg/L	Benzo[b]fluor-anthene µg/L	Benzo[k]fluor-anthene µg/L	Benzo[a]-pyrene µg/L	Dibenzo[a,h]-anthracene µg/L	Benzo[g,h,i]-perylene µg/L	Indeno[1,2,3-cd]-pyrene µg/L
MW-1	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-2	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-3	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-4	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-5	6/28/96	1.0	0.68	ND<0.5	ND<0.5	0.78	ND<0.5	0.57	ND<0.5
	10/31/96	1.9	1.8	0.51	ND<0.5	0.84	ND<0.5	ND<0.5	ND<0.5
MW-6	6/28/96	SPH	SPH	SPH	SPH	SPH	SPH	SPH	SPH
	10/31/96	SPH	SPH	SPH	SPH	SPH	SPH	SPH	SPH
MW-7	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-8	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-9	6/28/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	10/31/96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
CA Primary MCLs (2)		--	--	--	--	--	--	--	--
EPA Primary MCLs (3)		0.1	0.2	0.2	0.2	0.2	0.3	--	0.4

Table 2
POLYNUCLEAR AROMATICS SAMPLE ANALYTICAL RESULTS
Mariner Development
2415 Mariner Square Drive
Alameda, CA

Notes:

Polynuclear Aromatics by EPA Method 8310.

Aromatics:

Well No. : Well identification number used by HETI.

Date: Date ground water sample was collected.

µg/L : Micrograms per liter (ppb).

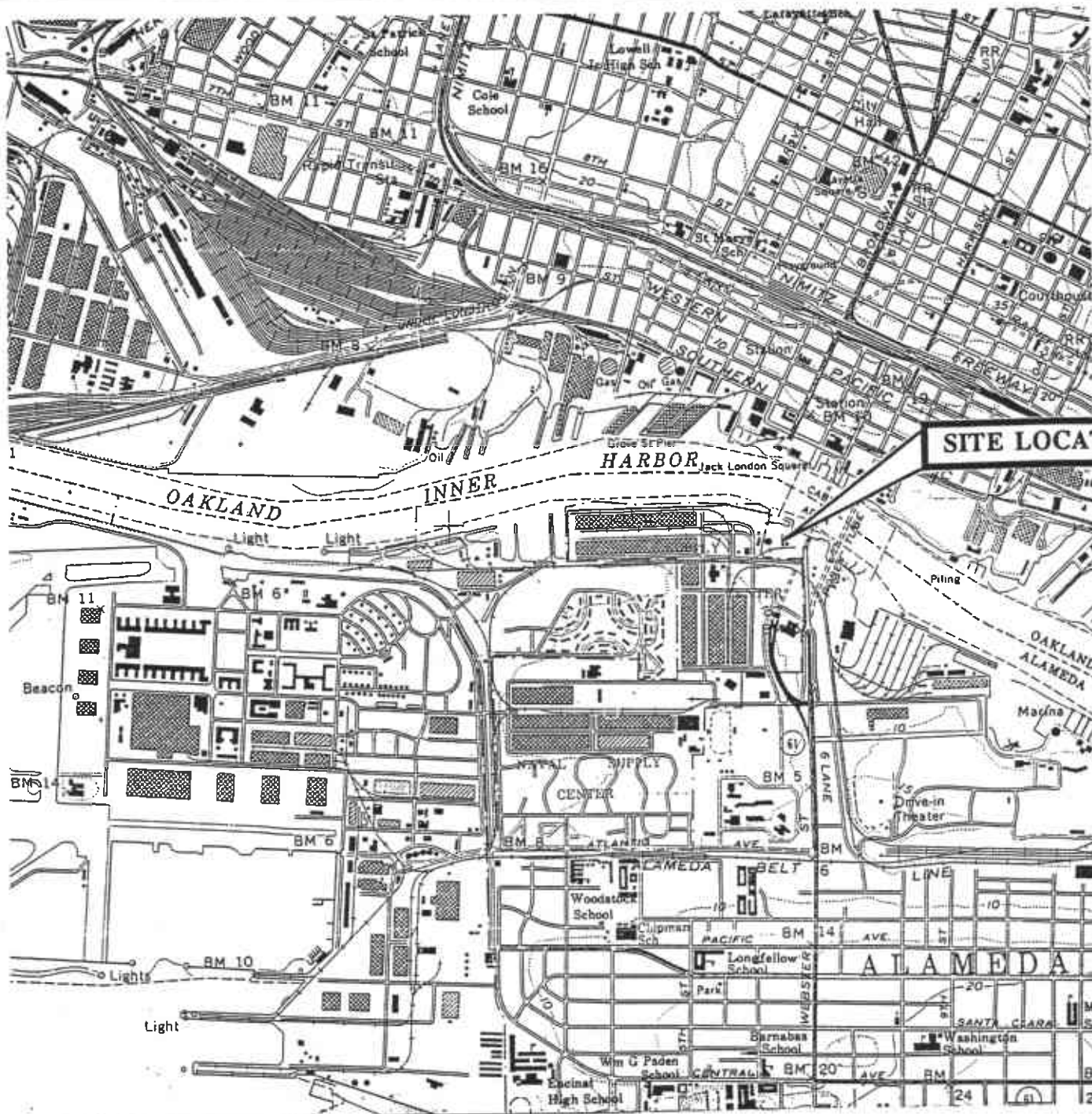
ND : Not detected in concentrations exceeding the laboratory method detection limit.

(1) : The qualitative identification for Acenaphthylene is uncertain due to matrix interferences.

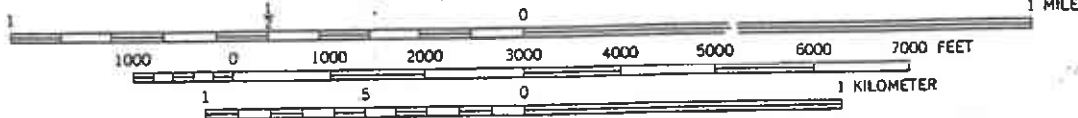
(2) : Drinking Water Standards, California Department of Health Services, Primary Maximum Contaminant Level (MCL).

(3) : Drinking Water Standards, U.S. Environmental Protection Agency, Primary Maximum Contaminant Level (MCL).

SPH : Separate phase hydrocarbons - No sample collected.



SCALE 1:24 000



CONTOUR INTERVAL 20 FEET

SOURCE: USGS 7.5 MINUTE SERIES (TOPOGRAPHIC)
TITLED: OAKLAND WEST QUADRANGLE
PHOTOREVISED 1980

NORTH

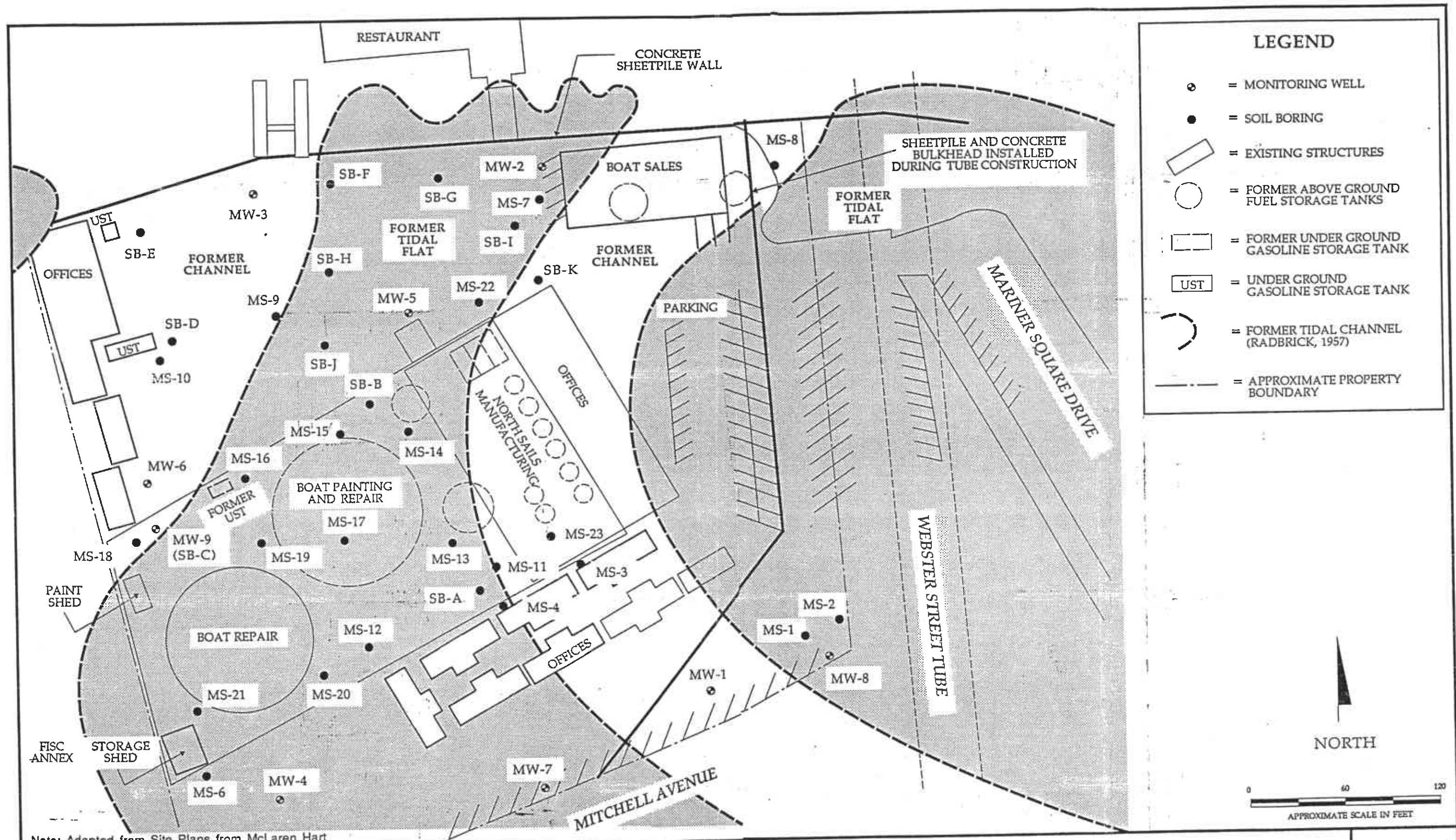
QUADRANGLE LOCATION

**HYDR-
ENVIRONMENTAL
TECHNOLOGIES, INC.**

SITE LOCATION MAP
Mariner Square
2415 Mariner Square Drive
Alameda, California

Figure
1

7-285 11/96



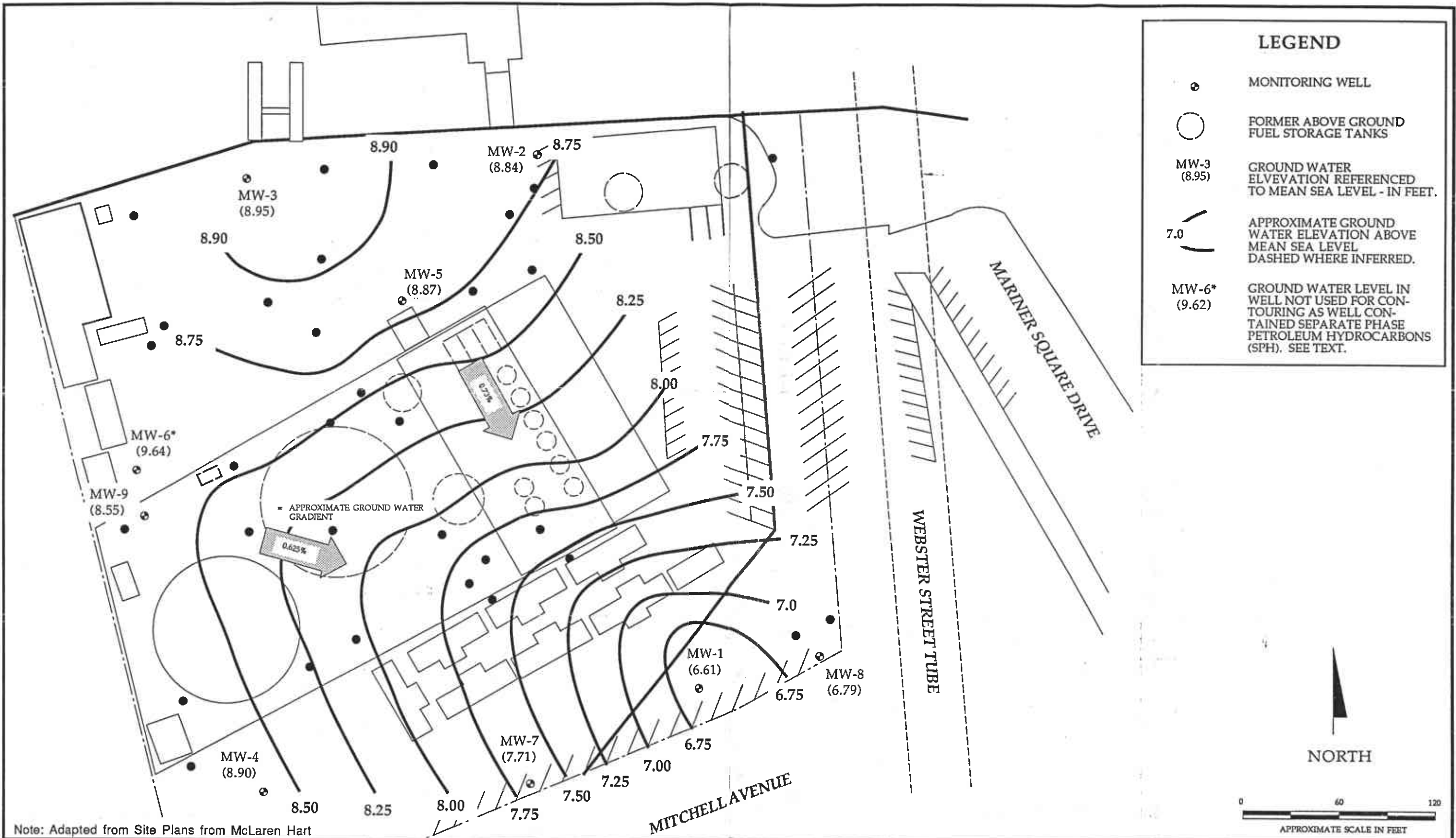
Note: Adapted from Site Plans from McLaren Hart

HYDR
ENVIRONMENTAL
TECHNOLOGIES, INC.

SITE PLAN
 Mariner Square
 2415 Mariner Square Drive
 Alameda, California

Figure
 2

7-285.1 11/96



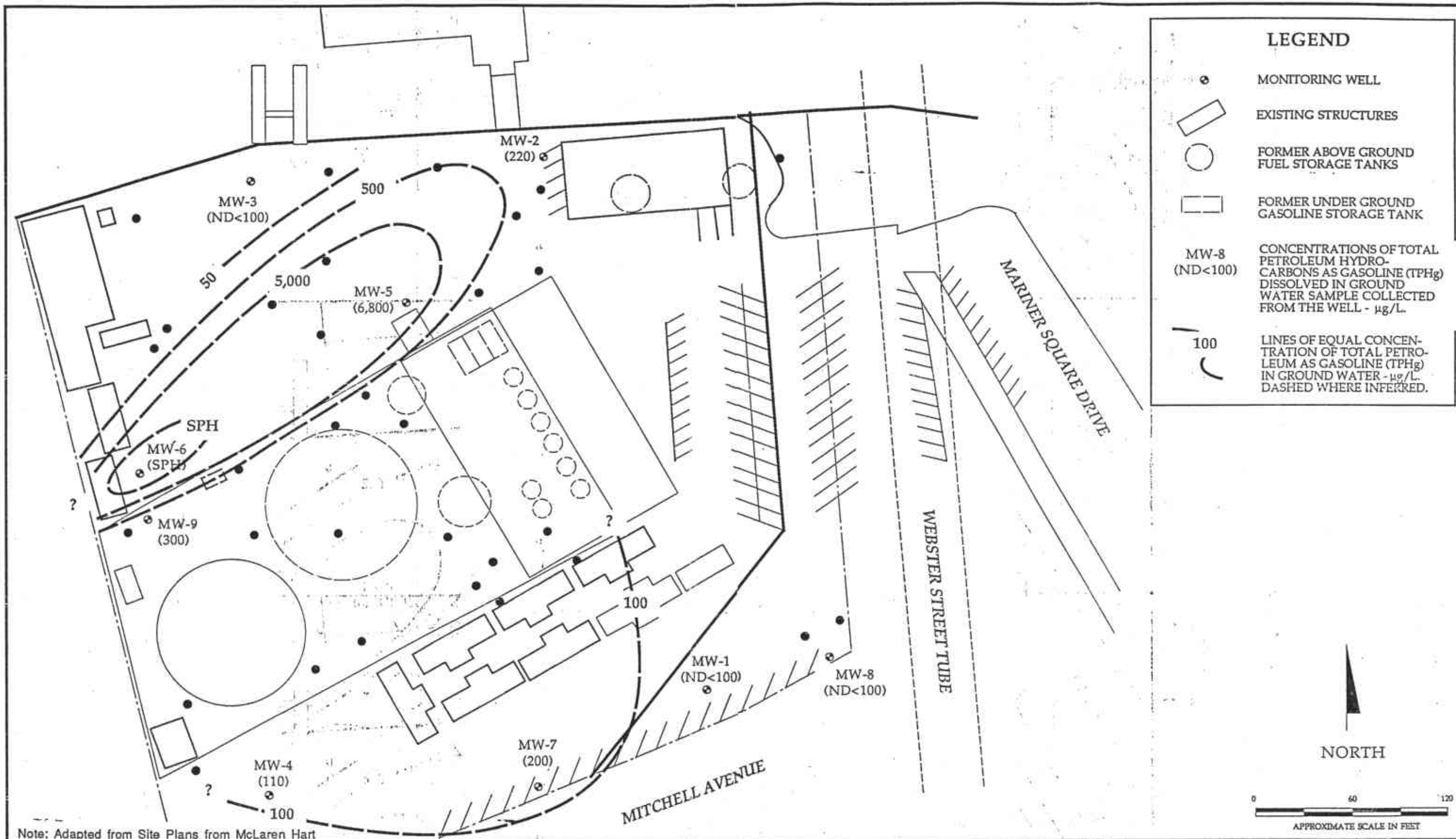
HYDR-
ENVIR NMENTAL
TECHN LOGIES, INC.

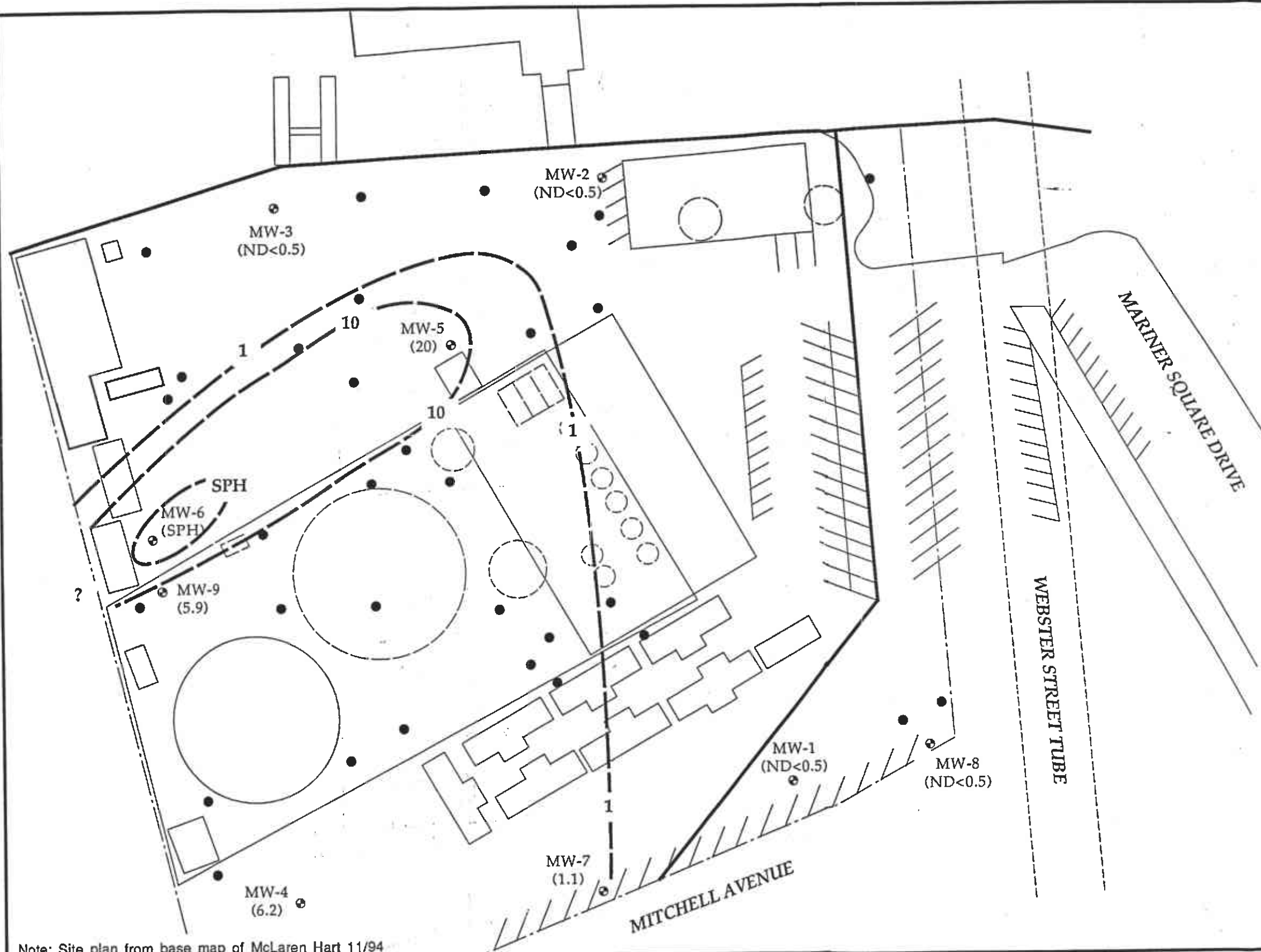
GROUND WATER CONTOUR MAP

Mariner Square
2415 Mariner Square Drive
Alameda, California

Figure
3

7-285.1 1/97





LEGEND

●

MONITORING WELL

○

FORMER ABOVE GROUND FUEL STORAGE TANKS

□

FORMER UNDER GROUND GASOLINE STORAGE TANK

MW-8
(ND<0.5)

CONCENTRATIONS OF BENZENE DISSOLVED IN WATER SAMPLE COLLECTED FROM MONITORING WELL - IN ppb.

1
10

—

LINES OF EQUAL CONCENTRATIONS OF BENZENE IN GROUND WATER - IN $\mu\text{g/L}$.

DASHED WHERE INFERRED.

Note: Site plan from base map of McLaren Hart 11/94

HYDR

ENVIR

TECHN

ENVIRONMENTAL

LOGIES, INC.

BENZENE ISOCONCENTRATION MAP

Mariner Square

2415 Mariner Square Drive

Alameda, California

▲

NORTH

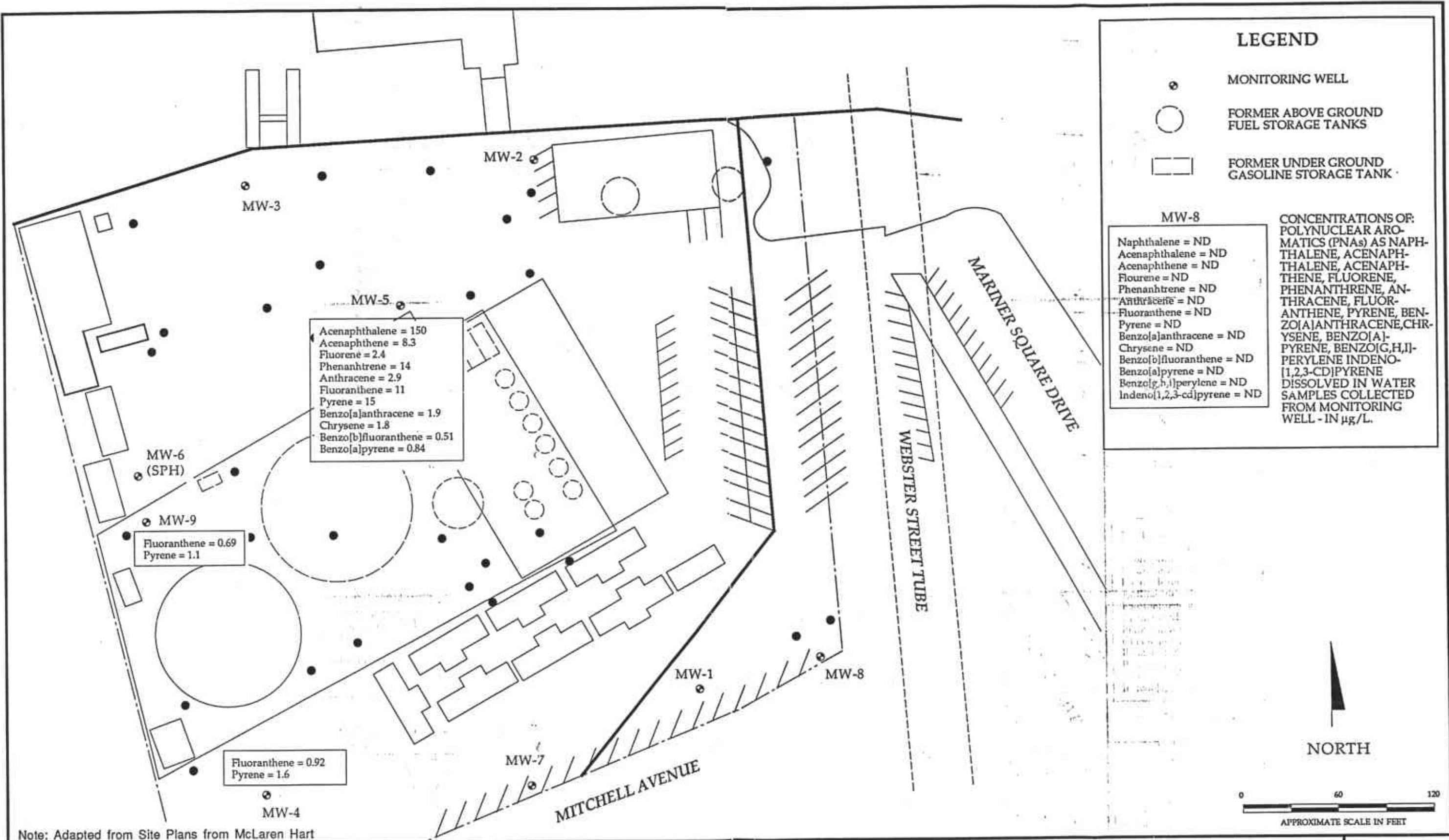
0 60 120

APPROXIMATE SCALE IN FEET

Figure

5

7-285.1 1/97



**HYDR -
 ENVIRONMENTAL
 TECHNOLOGIES, INC.**

POLYNUCLEAR AROMATICS DISTRIBUTION MAP

Mariner Square
 2415 Mariner Square Drive
 Alameda, California

Figure
 6

7-285.1 1/97

MONITORING WELL GAUGING DATA SHEET

GAUGED BY: FM

DATE: 10-31-96

GAUGED USING: MMC I/P, ORS I/P, Solinst #1, #2, #3

[illegible]

HYDR  **ENVIR**  **NMENTAL**
TECHN  **LOGIES, INC.**

LOCATION: MARINE SQUARE

Job No.

7-285.

SHEET

of 1

PURGED/SAMPLED BY: FMDATE: 10.31.96GAUGING DATA:Depth to bottom: 9.86 ft.Depth to water: 5.73 ft.Saturated
Thickness: 4.13 ft.Conversion

diam.	gals/ft.
2 in.	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 0.600 gallons# volumes to purge x 3 vols.*Total volume to purge = 1.98 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer/ Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
305	0	—	—	—
309	1.00	68.5	1.17	15.27
312	2.00	70.0	1.17	15.27

Color: DARK GREENTurbidity: SLIGHTRecharge: GOODSPP — ft.SAMPLING DATA:Sampling method: Dedicated bailer / _____

Sample for: (circle)

<u>DPHg/STEX</u>	METALS	TOC	8010
<u>DPHd</u>	O-Pb	TEL	8020
<u>DPH mo</u>	Total Pb	EDS	8240
601	602	Nitrates	8260 8270
Other: <u>PLAS / MTBES</u>			

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.MONITORING WELL PURGE/SAMPLE SHEET
WELL # MW-5
LOCATION MARTINEZ SQUARE

Job No.

7285.1
SHEET

1 of 1

PURGED/SAMPLED BY: EMDATE: 10.31.96GAUGING DATA:Depth to bottom: 1308 ft.Depth to water: 6.37 ft.Saturated
Thickness: 6.71 ft.Conversion

diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 4.36 gallons# volumes to purge x 3 vols.*Total volume to purge = 13.08 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer/ Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
2:15	0	—	—	—
2:20	5	72.1	1.14	15.54
2:25	10	70.7	1.47	15.55
2:30	13.25	69.6	1.19	15.50

Color: GREENTurbidity: SLIGHT - MODRecharge: GOODSPP — ft.SAMPLING DATA:Sampling method: Dedicated bailer / _____

Sample for: (circle)

<u>TPH_g/BTEX</u>	METALS	TOC	8010
<u>TPH_d</u>	O-Pb	TEL	8020
<u>TPH_{mo}</u>	Total Pb	EDS	8240
601	602	Nitrates	8260 8270

Other: PHAS / MIBZ

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-9LOCATION MAZINEY SQUARE

Job No.

7285.1
SHEET

(of 1)

PURGED/SAMPLED BY: EMDATE: 10-31-96GAUGING DATA:Depth to bottom: 12.25 ft.Depth to water: 6.37 ft.Saturated
Thickness: 5.88 ft.Conversion

diam.	gals./ft.
2 in.	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 0.94 gallons# volumes to purge x 3 vols.*Total volume to purge = 2.82 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer / Submersible pump / Suction lift pump / _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
<u>140</u>	<u>0</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>143</u>	<u>1.50</u>	<u>74.0</u>	<u>0.95</u>	<u>15.53</u>
<u>146</u>	<u>3.00</u>	<u>73.3</u>	<u>0.55</u>	<u>15.53</u>

Color: GRAYTurbidity: SLIGHT-SANDYRecharge: POOR

SPP _____ ft.

SAMPLING DATA:Sampling method: Dedicated bailer / _____

Sample for: (circle)

<u>IPHg/BTEX</u>	METALS	TOC	8010
<u>IPHA</u>	O-Pb	TEL	8020
<u>IPH mo</u>	Total Pb	EDS	8240
601	602	Nitrates	8260 8270
Other: <u>PAHs / MTBE</u>			

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.MONITORING WELL PURGE/SAMPLE SHEET
WELL # MW-2
LOCATION MARINE SCUBA

Job No.

7286.1

SHEET

1 of 1

PURGED/SAMPLED BY: FMDATE: 10-31-90GAUGING DATA:Depth to bottom: 10.50 ft.Depth to water: 5.24 ft.Saturated
Thickness: 5.32 ft.Conversion

diam.	gals./ft.
2 in.	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 0.85 gallons# volumes to purge x 3 vols.*Total volume to purge = 2.55 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer/ Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1:09	0	—	—	—
1:12	1.30	77.1	2.46	15.72
2:15	2.60	75.7	2.98	15.70

Color: GREENTurbidity: SLIGHTRecharge: GOOD

SPP _____ ft.

SAMPLING DATA:Sampling method: Dedicated bailer

Sample for: (circle)

<u>TPHg/BTEX</u>	METALS	TOC	8010
<u>TPHd</u>	O-Pb	TEL	8020
<u>TPH mo</u>	Total Pb	EDS	8240
601	602	Nitrates	8260 8270

Other: PAHs / MIBSHYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-3LOCATION MARIWEE SQUAREJob No.
7285.1
SHEET
1 of 1

PURGED/SAMPLED BY: EMDATE: 10-31-96GAUGING DATA:Depth to bottom: 12.21 ft.Depth to water: 5.05 ft.Saturated
Thickness: 7.16 ft.Conversion

diam.	gals./ft.
2 in.	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.15 gallons# volumes to purge x 3 vols.*Total volume to purge = 3.45 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer / Submersible pump / Suction lift pump / _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1200	0	—	—	—
1207	2	74.4	2.09	15.81
1220	4	75.5	3.18	15.60

Color: GREYTurbidity: SLIGHTRecharge: FAIRSPP ft.SAMPLING DATA:Sampling method: Dedicated bailer

Sample for: (circle)

<u>UPHg/BTEX</u>	METALS	TOG	8010
<u>UPHA</u>	O-Pb	TEL	8020
<u>UPH mo</u>	Total Pb	ED8	8240
601	602	Nitrates	8260 8270
Other: <u>DUAS/MTBE</u>			

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.MONITORING WELL PURGE/SAMPLE SHEET
WELL # MW-4
LOCATION MARINE SQUAD 2Job No.
7-285-1
SHEET
1 of 1

PURGED/SAMPLED BY:

FM

DATE:

10/31/90

GAUGING DATA:

Depth to bottom: 13.28 ft.

Depth to water: 5.90 ft.

Saturated
Thickness: 7.38 ft.

Conversion

diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 4.80 gallons

volumes to purge x 3 vols.

*Total volume to purge = 14.4 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:

Purge method: PVC bailer/ Submersible pump / Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1135	0	—	—	—
1140	5	72.8	7.11	9.8 10.29
1145	10	74.5	6.61	11.94
1150	15	69.9	5.45	8.99

Color: EDGE-GREENTurbidity: SLIGHTRecharge: FAIR

SPP _____ ft.

SAMPLING DATA:

Sampling method: Dedicated bailer / _____

Sample for: (circle)

<u>IPHg/BTEX</u>	METALS	TOC	8010
<u>IPHA</u>	O-Pb	TEL	8023
<u>IPH mB</u>	Total Pb	EDB	8240
501	602	Nitrogen	8260 8270

Other: PAHs / MTBE

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-7LOCATION MARINER SQUARE

Job No.

7285.1
SHEET

1 of 1

PURGED/SAMPLED BY: EMDATE: 10-31-96GAUGING DATA:Depth to bottom: 14.73 ft.Depth to water: 5.38 ft.Saturated
Thickness: 9.35 ft.Conversion

diam.	gals./ft.
2 in.	<u>x 0.16</u>
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 1.49 gallons# volumes to purge x 3 vols.*Total volume to purge = 4.48 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer / Submersible pump / Suction lift pump / _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1055	0	—	—	—
1058	2.5	70.6	8.91	7.18
1101	5.0	73.4	6.48	7.28

Color: GRAYTurbidity: SLIGHTRecharge: GOOD

SPP _____ ft.

SAMPLING DATA:Sampling method: Dedicated bailer / _____

Sample for: (circle)

<u>TPHg/BTEX</u>	METALS	TOC	8010
<u>TPHid</u>	O-Pb	TEL	8020
<u>TPHmb</u>	Total Pb	ED8	8240
601	602	Nitrates	8260 8270
Other: <u>PLAS, MTBE</u>			

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET
WELL # MU-1
LOCATION MATHEWER SQUARE

Job No.
7285.1
SHEET
1 of 1

PURGED/SAMPLED BY: EMDATE: 10-31-96GAUGING DATA:Depth to bottom: 13.57 ft.Depth to water: 5.85 ft.Saturated
Thickness: 7.72 ft.Conversion

diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 5.02 gallons# volumes to purge x 3 vols.*Total volume to purge = 15.06 gallons

* unless chemical parameters stabilize earlier

PURGING DATA:Purge method: PVC bailer/ Submersible pump/ Suction lift pump/ _____
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1015	0	—	—	—
1020	5	71.5	10.48	6.90
1025	10	67.3	8.77	6.88
1030	15.10	69.0	8.93	6.90

Color: GREYTurbidity: SLIGHTRecharge: GOOD

SPP _____ ft.

SAMPLING DATA:Sampling method: Dedicated bailer/ _____

Sample for: (circle)

<u>IPHg/STEX</u>	METALS	TOC	8010
<u>IPHd</u>	C-Pb	TEL	8030
<u>IPH mo</u>	Total Pb	EDS	8240
601	602	Nitrates	8260 8270

Other: DNA/MTBP

HYDRO-
ENVIRONMENTAL
TECHNOLOGIES, INC.

MONITORING WELL PURGE/SAMPLE SHEET

WELL # MW-8LOCATION MARINE SQUARE

Job No.

1285.1
SHEET

1 of 1



RECEIVED NOV 25 1996

Midwest Region

4211 May Avenue
Wichita, KS 67209
(316) 945-2624
(800) 633-7936
(316) 945-0506 (FAX)

November 19, 1996

Gary Piski
HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC
2394 Mariner Square Dr.
Suite 2
Alameda, CA 94501

RE: GTEL Client ID:	HYE01HYE01
Login Number:	W6110029
Project ID (number):	7-285.1
Project ID (name):	MARINER SQUARE/ALAMEDA/CA

Dear Gary Piski:

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 11/01/96.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes. This report is to be reproduced only in full.

NEI/GTEL is certified by the California Department of Health Service under Certification Number 1845.

If you have any questions regarding this analysis, or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

 *Project Coordinator for*
Terry R. Loucks
Laboratory Director

ANALYTICAL RESULTS
Polynuclear Aromatics

GTEL Client ID: HYE01HYE01
Login Number: W6110029
Project ID (number): 7-285.1
Project ID (name): MARINER SQUARE/ALAMEDA/CA

Method: EPA 8310
Matrix: Aqueous

GTEL Sample Number	W6110029-01	W6110029-02	W6110029-03	W6110029-04
Client ID	MW-1	MW-2	MW-3	MW-4
Date Sampled	10/31/96	10/31/96	10/31/96	10/31/96
Date Prepared	11/05/96	11/05/96	11/05/96	11/05/96
Date Analyzed	11/14/96	11/14/96	11/14/96	11/14/96
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting		Concentration:			
	Limit	Units				
Naphthalene	2.0	ug/L	< 2.0	< 2.0	< 2.0	< 2.0
Acenaphthylene	2.0	ug/L	< 2.0	< 2.0	< 2.0	< 2.0
Acenaphthene	2.0	ug/L	< 2.0	< 2.0	< 2.0	< 2.0
Fluorene	2.0	ug/L	< 2.0	< 2.0	< 2.0	< 2.0
Phenanthrene	1.0	ug/L	< 1.0	< 1.0	< 1.0	< 1.0
Anthracene	1.0	ug/L	< 1.0	< 1.0	< 1.0	< 1.0
Fluoranthene	0.50	ug/L	< 0.50	< 0.50	< 0.50	0.92
Pyrene	0.50	ug/L	< 0.50	< 0.50	< 0.50	1.6
Benzo[a]anthracene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Chrysene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Benzo[b]fluoranthene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Benzo[k]fluoranthene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Benzo[a]pyrene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Dibenzo[a,h]anthracene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Benzo[g,h,i]perylene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Indeno[1,2,3-cd]pyrene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8310:

Extraction by EPA Method 3510 (liquid/liquid). "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods", SW-846, Third Edition including Update 2.

ANALYTICAL RESULTS
Polynuclear Aromatics

GTEL Client ID: HYE01HYE01
Login Number: W6110029
Project ID (number): 7-285.1
Project ID (name): MARINER SQUARE/ALAMEDA/CA

Method: EPA 8310
Matrix: Aqueous

GTEL Sample Number	W6110029-05	W6110029-06	W6110029-07	W6110029-08
Client ID	MW-5	MW-7	MW-8	MW-9
Date Sampled	10/31/96	10/31/96	10/31/96	10/31/96
Date Prepared	11/05/96	11/05/96	11/05/96	11/05/96
Date Analyzed	11/16/96	11/14/96	11/13/96	11/14/96
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting Limit	Units	Concentration:			
Naphthalene	2.0	ug/L	< 2.0	< 2.0	< 2.0	< 2.0
Acenaphthylene	2.0	ug/L	150	< 2.0	< 2.0	< 2.0
Acenaphthene	2.0	ug/L	8.3	< 2.0	< 2.0	< 2.0
Fluorene	2.0	ug/L	2.4	< 2.0	< 2.0	< 2.0
Phenanthrene	1.0	ug/L	14.	< 1.0	< 1.0	< 1.0
Anthracene	1.0	ug/L	2.9	< 1.0	< 1.0	< 1.0
Fluoranthene	0.50	ug/L	11.	< 0.50	< 0.50	0.69
Pyrene	0.50	ug/L	15.	< 0.50	< 0.50	1.1
Benzo[a]anthracene	0.50	ug/L	1.9	< 0.50	< 0.50	< 0.50
Chrysene	0.50	ug/L	1.8	< 0.50	< 0.50	< 0.50
Benzo[b]fluoranthene	0.50	ug/L	0.51	< 0.50	< 0.50	< 0.50
Benzo[k]fluoranthene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Benzo[a]pyrene	0.50	ug/L	0.84	< 0.50	< 0.50	< 0.50
Dibenzo[a,h]anthracene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Benzo[g,h,i]perylene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50
Indeno[1,2,3-cd]pyrene	0.50	ug/L	< 0.50	< 0.50	< 0.50	< 0.50

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8310:

Extraction by EPA Method 3510 (liquid/liquid). "Test Methods for Evaluating Solid Waste. Physical/Chemical Methods". SW-846. Third Edition including Update 2.

W6110029-05:

The qualitative identification for Acenaphthylene is uncertain due to matrix interferences.

W6110029-08:

The recovery for the method recommended surrogate, p-Terphenyl, is outside of control limits due to probable matrix-effects. therefore any reported value should be considered an estimate of the true value.

ANALYTICAL RESULTS
Volatile Organics

GTEL Client ID: HYE01HYE01
Login Number: W6110029
Project ID (number): 7-285.1
Project ID (name): MARINER SQUARE/ALAMEDA/CA

Method: EPA 8020A
Matrix: Aqueous

GTEL Sample Number	W6110029-01	W6110029-02	W6110029-03	W6110029-04
Client ID	MW-1	MW-2	MW-3	MW-4
Date Sampled	10/31/96	10/31/96	10/31/96	10/31/96
Date Analyzed	11/07/96	11/07/96	11/07/96	11/07/96
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting Limit	Units	Concentration:			
MTBE	10	ug/L	< 10	< 10	< 10	< 10
Benzene	0.5	ug/L	< 0.5	< 0.5	< 0.5	6.2
Toluene	1.0	ug/L	< 1.0	< 1.0	< 1.0	< 1.0
Ethylbenzene	1.0	ug/L	< 1.0	< 1.0	< 1.0	< 1.0
Xylenes (total)	2.0	ug/L	< 2.0	< 2.0	< 2.0	< 2.0
TPH as Gas	100	ug/L	< 100	220	< 100	110

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020A:

Gasoline range hydrocarbons (TPH) quantitated by GC/FID with purge and trap and modified EPA Method 8015. Analyte list modified to include additional compounds. "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods", SW-846, Third Edition including promulgated Update II.

W6110029-03:

Sample was received at pH 7.

ANALYTICAL RESULTS
Volatile Organics

GTEL Client ID: HYE01HYE01
Login Number: W6110029
Project ID (number): 7-285.1
Project ID (name): MARINER SQUARE/ALAMEDA/CA

Method: EPA 8020A
Matrix: Aqueous

GTEL Sample Number	W6110029-05	W6110029-06	W6110029-07	W6110029-08
Client ID	MW-5	MW-7	MW-8	MW-9
Date Sampled	10/31/96	10/31/96	10/31/96	10/31/96
Date Analyzed	11/07/96	11/07/96	11/07/96	11/07/96
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting Limit	Units	Concentration:			
MTBE	10.	ug/L	< 10.	< 10.	< 10.	< 10.
Benzene	0.5	ug/L	20.	1.1	< 0.5	5.9
Toluene	1.0	ug/L	5.9	< 1.0	< 1.0	< 1.0
Ethylbenzene	1.0	ug/L	15.	< 1.0	< 1.0	< 1.0
Xylenes (total)	2.0	ug/L	19.	< 2.0	< 2.0	< 2.0
TPH as Gas	100	ug/L	6800	200	< 100	300

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020A:

Gasoline range hydrocarbons (TPH) quantitated by GC/FID with purge and trap and modified EPA Method 8015. Analyte list modified to include additional compounds. "Test Methods for Evaluating Solid Waste. Physical/Chemical Methods". SW-846. Third Edition including promulgated Update II.

ANALYTICAL RESULTS
Volatile Organics

GTEL Client ID: HYE01HYE01
Login Number: W6110029
Project ID (number): 7-285.1
Project ID (name): MARINER SQUARE/ALAMEDA/CA

Method: EPA 8010B
Matrix: Aqueous

GTEL Sample Number	W6110029-01	W6110029-02	W6110029-03	W6110029-04
Client ID	MW-1	MW-2	MW-3	MW-4
Date Sampled	10/31/96	10/31/96	10/31/96	10/31/96
Date Analyzed	11/06/96	11/06/96	11/06/96	11/06/96
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting Limit	Units	Concentration:			
Vinyl Chloride	1.0	ug/L	< 1.0	< 1.0	< 1.0	4.3

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8010B:

"Test Methods for Evaluating Solid Waste. Physical/Chemical Methods". SW-846. Third Edition including promulgated Update II.

ANALYTICAL RESULTS
Volatile Organics

GTEL Client ID: HYE01HYE01
Login Number: W6110029
Project ID (number): 7-285.1
Project ID (name): MARINER SQUARE/ALAMEDA/CA

Method: EPA 8010B
Matrix: Aqueous

GTEL Sample Number	W6110029-05	W6110029-06	W6110029-07	W6110029-08
Client ID	MW-5	MW-7	MW-8	MW-9
Date Sampled	10/31/96	10/31/96	10/31/96	10/31/96
Date Analyzed	11/06/96	11/06/96	11/06/96	11/06/96
Dilution Factor	1.00	1.00	1.00	1.00

Analyte	Reporting Limit	Units	Concentration:			
Vinyl Chloride	1.0	ug/L	< 1.0	< 1.0	< 1.0	< 1.0

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8010B:

"Test Methods for Evaluating Solid Waste. Physical/Chemical Methods". SW-846, Third Edition including promulgated Update II.

Project ID (Number): 7-285.1
 Project ID (Name): Mariner Square
 Alameda, CA
 Work Order Number: W6-11-0029
 Date Reported: 11-14-96

ANALYTICAL RESULTS

TPH as Diesel Fuel in Water
 GC/FID^a

GTEL Sample Number		01	02	03	04 ^e
Client Identification		MW-1	MW-2	MW-3	MW-4
Date Sampled		10-31-96	10-31-96	10-31-96	10-31-96
Date Extracted		11-04-96	11-04-96	11-04-96	10-04-96
Date Analyzed		11-13-96	11-13-96	11-13-96	11-13-96
Analyte	RL ^b ug/L	Concentration, ug/L			
TPH as Diesel Fuel (Silica gel cleaned) ^b	50	93 ^d	180 ^d	160 ^d	330 ^d
TPH as Lubricating Oil (Silica gel cleaned) ^b	200	<200	<200	<200	<200
RL ^c Multiplier		1	1	1	1

- a ASTM Method D3328 (modified) is used for qualitative identification of fuel patterns. The method has been modified to include quantitation by applying calibration and quality assurance guidelines outlined in EPA's publication, Test Methods for Evaluating Solid Waste, SW846, Third Edition, Revision 0, November 1986. Liquid-liquid extraction with methylene chloride. This method is equivalent to the California LUFT manual DHS method for diesel fuel.
- b Extracts were silica gel cleaned per (modified) EPA 3630.
- c Reporting Limit
- d Due to qualitative uncertainty, all material in the C9 to C22 range was quantitated as diesel fuel.
- e The surrogate percent recovery for this sample is outside of acceptability limits. Therefore, the reported concentrations should be considered as an estimate.

Project ID (Number): 7-285.1
 Project ID (Name): Mariner Square
 Alameda, CA
 Work Order Number: W6-11-0029
 Date Reported: 11-14-96

ANALYTICAL RESULTS

TPH as Diesel Fuel in Water
 GC/FID^a

GTEL Sample Number		05	06	07	08
Client Identification		MW-5	MW-7	MW-8	MW-9
Date Sampled		10-31-96	10-31-96	10-31-96	10-31-96
Date Extracted		11-04-96	11-04-96	11-04-96	10-04-96
Date Analyzed		11-14-96	11-14-96	11-14-96	11-14-96
Analyte	RL ^b ug/L	Concentration, ug/L			
TPH as Diesel Fuel (Silica gel cleaned) ^b	50	4900 ^d	420 ^d	120 ^d	590 ^d
TPH as Lubricating Oil (Silica gel cleaned) ^b	200	860	<200	<200	720
RL ^c Multiplier		3	1	1	1

- a ASTM Method D3328 (modified) is used for qualitative identification of fuel patterns. The method has been modified to include quantitation by applying calibration and quality assurance guidelines outlined in EPA's publication, Test Methods for Evaluating Solid Waste, SW846, Third Edition, Revision 0, November 1986. Liquid-liquid extraction with methylene chloride. This method is equivalent to the California LUFT manual DHS method for diesel fuel.
- b Extracts were silica gel cleaned per (modified) EPA 3630.
- c Reporting Limit
- d Due to qualitative uncertainty, all material in the C9 to C22 range was quantitated as diesel fuel.

CHAIN OF CUSTODY RECORD

SAMPLER

Printed Name:

FRANCES MARONIS

Signature:

FRANCES MARONIS

DELIVER TO:

WEE/OTEL

ATTENTION:

John

SEND RESULTS TO:

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

2363 MARINER SQUARE DR., SUITE 243

ALAMEDA, CA 94501

(510) 521-2684, (FAX) 521-5078

ATTENTION:

SEND INVOICE TO:

HETI

GARY DISCHER

HETICAL JOB No.: 7-285.1

Relinquished by: (Signature)

FRANCES MARONIS

Received by: (Signature)

Ben P. [Signature]

Date

Time

10/31/96 4:50 pm

Relinquished by:

Ben P. [Signature]

Received by:

John W. [Signature]

10/31/96 5:05 pm

Relinquished by:

[Signature]

Received by:

LABORATORY

[Signature]

11/1/96 0845

PROJECT NAME:

MARINER SOLARIS

PAGE 1 OF 2

Sample Number

DATE & TIME

No. & Type Container

Analysis Requested

Lab Remarks

Sample Number	DATE & TIME	No. & Type Container	THIA (BTEX) (D15 mod)	THIA (D15 mod)	Organic Lead	MTBE	MOTOR OIL	VINYL CL	ANAS
1									
1 { mw-1	10/31/96 11:00 am	6 VOAS	X			X		X	
1 { mw-1	11:20 am	4 LAMBER		X			X	X	
2 { mw-2	2:15 pm	6 VOAS	X			X		X	
2 { mw-2	2:22 pm	4 LAMBER		X			X	X	
3 { mw-3	3:30 pm	6 VOAS	X			X		X	
3 { mw-3	3:38 pm	4 LAMBER		X			X	X	
4 { mw-4	12:30 pm	6 VOAS	X			X		X	
4 { mw-4	12:38 pm	4 LAMBER		X			X	X	
5 { mw-5	3:40 pm	6 VOAS	X			X		X	
5 { mw-5	3:40 pm	4 LAMBER		X			X	X	
6 { mw-6	4:00 pm	6 VOAS	X			X		X	
6 { mw-7	4:00 pm	4 LAMBER		X			X	X	
7 { mw-8	10:40 am	6 VOAS	X			X		X	

No sea
1°C

110 912 4973

01	
1	
02	
1	
03	
1	
04	
1	
05	
1	
06	
1	
07	

Special Instructions:

SILICA GEL
CLUTED

Turnaround:

☐ 5 DAY
☒ 10 DAY

☐ 72 HOURS
☐ 24 HOURS

☐ 72 HOURS
☐ 24 HOURS