2015-03



December 13, 1994

Chevron U.S.A. Products Company 6001 Bollinger Canyon Rd., Bldg. L P.O. Box 5004 San Ramon, CA 94583-0804

Site Assessment & Remediation Group Phone (510) 842-9500

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502 Med for off ste westigetiente delinete Need for off ste westigetiente delinete what shopping will system?

Re: Former Chevron Station # 9-2582, 7240 Dublin Blvd., Dublin, CA
Attached Environmental Assessment Report (GTI, 11/28/94)

Dear Ms. Chu:

Attached you will find a report dated November 28, 1994, which was prepared by Chevron's consultant, Groundwater Technology Incorporated (GTI), to describe results of additional site assessment performed on September 13, 1994.

The objective of the additional site assessment was to further define the extent of groundwater contamination beneath the subject site. GTI drilled three soil borings, collected soil samples, and installed groundwater monitoring wells in each boring. TPHGas and BTEX constituents were detected in soil at each well location. The residual hydrocarbon contamination detected at each well is indicative of a "smeared" zone within the capillary fringe.

Groundwater samples were collected from the new wells on October 4, 1994 and results were reported in Blaine Tech's quarterly monitoring report dated, October 19, 1994. Detectable concentrations of dissolved hydrocarbons were measured at each new well. The non-detect limits of the plume were not defined. Subsequent monitoring results should help to define consistent trends of the contaminant plume and should also provide additional information pertaining to the effectiveness of the onsite remediation system.

If you have any questions or comments, I can be reached at (510) 842-8695.

Sincerely,

Brett L. Hunter

Environmental Engineer

Brett L. Wunter

Site Assessment and Remediation

Attachment

cc: Steve Morse, San Francisco Bay RWQCB, Oakland, CA
Janet Clinton (for Parkway Three), 2425 Webb Avenue, Suite 200, Alameda, CA 94501
David Thomas, Geraghty & Miller, 1050 Marina Way South, Richmond CA 94804
Bette Owen, Chevron USA, Products Company, San Ramon, CA (w/o attachment)



1401 Halyard Drive, Suite 140, West Sacramento, CA 95691, (916) 372-4700

FAX (916) 372-8781

ENVIRONMENTAL ASSESSMENT REPORT FORMER CHEVRON SERVICE STATION NO. 9-2582 7240 DUBLIN BOULEVARD DUBLIN, CALIFORNIA

GTI Project 02070 0027

November 28, 1994

Prepared for:

Mr. Brett Hunter Chevron U.S.A. Products Company 6001 Bollinger Canyon Road, Bldg L San Ramon, CA 94583

Groundwater Technology, Inc.

Submitted by:

BRIAN MCALOON Associate Geologist

Project Manager

Groundwater Technology, Inc.

Approved by:

JASON M. FEDOTA

Staff Geologist

E. K. SIMONIS, R.G.

Senior Environmental Geologist

92582EAR.RPT (CHV-97)

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1.0 INTRODUCTION

This report is submitted by Groundwater Technology, Inc. to summarize the methods and results of additional environmental assessment work conducted on September 13 and 23, 1994 at the former Chevron service station Number 9-2582 located at 7240 Dublin Boulevard, Dublin, California (Figure 1). All work was conducted in accordance with Groundwater Technology's Work Plan for Additional Soil and Groundwater Assessment, dated June 28, 1994, approved by the Alameda County Environmental Health Department. This work included conducting a background review of the site and immediate vicinity, collecting necessary permits, developing a health and safety plan for field activities, drilling three soil borings, obtaining soil samples for submittal to a California statecertified analytical laboratory, installing and developing a groundwater monitoring well in each of the borings, and preparation of this report.

2.0 ADDITIONAL ASSESSMENT WORK

2.1 Background Review/Permitting/Site-Specific Health and Safety Plan

Groundwater Technology conducted a technical review of all relevant information available prior to proceeding with site assessment work. Drilling/monitoring well installation permits were obtained from the Alameda County Flood Control and Water Conservation District, Zone 7 (Zone 7), and encroachment permits from the City of Dublin Public Works Department (City of Dublin) and Zone 7. Copies of permits are included in Appendix A.

Following a complete review of site condition, Groundwater Technology prepared a site-specific Health and Safety Plan as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR 1910.120). The document was reviewed and signed by all Groundwater Technology personnel and subcontractors prior to commencement of work at the site.

2.2 Soil Borings

On September 13, 1994, Groundwater Technology supervised the drilling of three soil borings to a depth of 21.5 to 26.5 feet below grade utilizing a truck-mounted drill rig equipped with 8-inch outside-diameter hollow-stem augers. All drilling equipment was steam-cleaned prior to drilling each boring, and sampling equipment was washed in an Alconox (detergent) solution and rinsed with tap water between sampling intervals. All soil generated from the borings was placed on plastic

sheeting. Soil was removed from the site on September 16, 1994 by Integrated Wastestream Management and transported to Browning-Ferris Industries landfill in Livermore, California.

2.3 Soil Sampling

Soil samples were collected from each borehole at 5-foot intervals during drilling, beginning at approximately 5 feet below ground surface (BGS). Samples were collected using a 2.5-inch O.D. split-spoon sampler, lined with three 2-inch-diameter by 6-inch-long brass sample tubes. The sampler was driven 18 inches ahead of the augers at each sample point. Soil samples were field screened for hydrocarbon vapors using a photo-ionization detector (PID). Soil encountered was logged using the Unified Soil Classification System by a Groundwater Technology field geologist working under the supervision of a California registered geologist (Appendix B). One sample tube from each 5-foot interval was sealed, labeled and placed on ice containing an insulated container for transport under chain-of-custody to Sequoia Analytical (Sequoia), a California state-certified analytical lab in Sacramento.

Soil samples from the 10- and 15-foot depths BGS from each boring were selected for laboratory analysis. Samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX), and total purgeable petroleum hydrocarbons as gasoline (TPH-G), using U.S. Environmental Protection Agency (EPA) method 5030/8020/modified 8015.

2.4 Groundwater Monitoring Well Installation and Development

A groundwater monitoring well was installed in each of the three borings. Monitoring wells were constructed of 2-inch diameter schedule 40 PVC blank casing and 0.020-inch slot well screen with flush threads. Well screen was installed in MW-2 at a depth of 5 to 20 feet BGS, and MW-1 and MW-3 at a depth of 5 to 25 feet BGS. A #3-sand filter pack was installed from the bottom of each borehole to 1 foot above the top of the sell screen. A well seal consisting of a bentonite layer of 1 to 1.5 feet thick overlain by neat cement (grout) to ground surface was installed in each well. Each well was secured by a locking expandable well cap and fitted with a traffic-rated well box set in concrete. Details of well construction are presented on the drilling logs (Appendix B). Locations of the three new monitoring wells, as well as previously installed wells on site, are shown on Figure 1.

Completed wells were surveyed relative to mean sea level by Morrow Surveying for horizontal position and mean sea level elevation using an established City of Dublin bench mark (Appendix C). Elevations were obtained for tops-of-well-casing and rims of well boxes.

On September 23, 1994, MWs 1, 2, and 3 were developed by Groundwater Technology using a PVC bailer. Prior to development activities, depth to water was measured in each well relative to top-of-



well-casing to determine the static water level (Table 1). During well development approximately 10 well volumes of water was extracted from each well to remove fine-grained sediment and insure an even sand filter pack. Groundwater was manually purged from each well by bailer until well water became visibly clear. Temperature, pH and conductivity measurements of purged well water were recorded during development of each well (Appendix D). All water generated during development was pumped into a U.S. Department of Transportation-approved purge water trailer and transported to the Chevron Richmond, California refinery for recycling.

3.0 RESULTS OF SOIL SAMPLE ANALYSES

Table 2 summarizes the laboratory analytical results for soil samples collected on September 13, 1994. Hydrocarbons were detected in soil samples collected from all three borings, with highest benzene concentrations reported at 2.7 milligrams per kilogram (mg/kg) in sample collected 10 feet bgs in MW-2, and highest TPH-G concentration at 2,500 mg/kg in the 10 feet bgs sample in MW-3. Copies of laboratory analyses reports and chain-of-custody manifests for the soil samples collected September 13, 1994 are included in Appendix E.

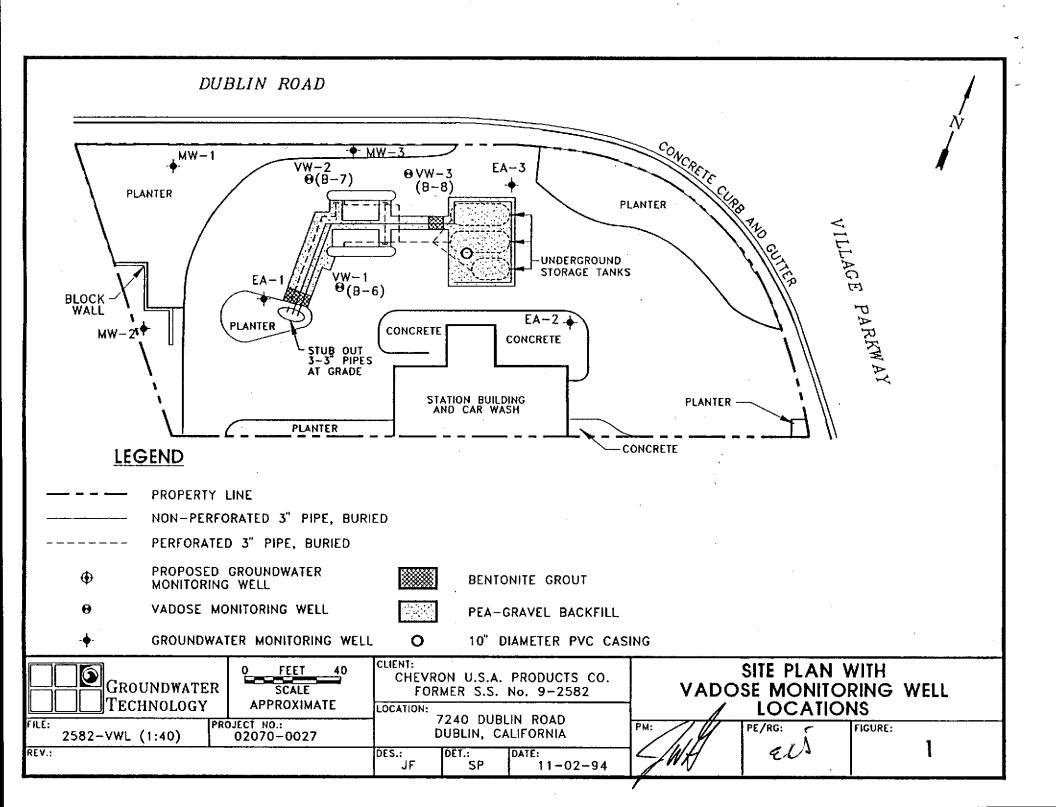


Table 1 GROUNDWATER MONITORING WELL DATA **SEPTEMBER 23, 1994**

FORMER CHEVRON SERVICE STATION #9-2582 7240 DUBLIN BLVD., DUBLIN CALIFORNIA

WELL NUMBER	TOC ELEVATION (feet, MSL)	DTB (feet)	DTW (feet)	WTE (feet)
MW-1	333.56	25.10	12.81	320.75
MW-2	329.18	20.05	8.56	320.62
MW-3	332.73	25.40	12.07	320.66

Explanation
All elevations are in feet relative to an arbitrary datum.

MSL = Mean sea level datum

TOC = Top of casing

DTB = Depth to bottom, measured from TOC

DTW = Depth to water, measured from TOC prior to well development 9/23/94

WTE = Water table elevation

WELLDATA.WK1 (CHV-97)



Table 2 SOIL SAMPLE ANALYTICAL RESULTS **SEPTEMBER 13, 1994**

FORMER CHEVRON SERVICE STATION #9-2582 7240 DUBLIN BLVD., DUBLIN CALIFORNIA

SAMPLE NUMBER	DEPTH (feet BGS)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL- BENZENE (mg/kg)	XYLENES (mg/kg)	JPH≖G (mg/kg)
MW-1-10	10	ND	0.0099	ND	ND	ND
MW-1-15	15	0.14	0,47	0.37	1.5	23
MW-2-10	10	2.7	19	15	78	980
MW-2-15	15	ND	ND	ND	מא	ND
MW-3-10	19	0.80	4.8	5.1	120	2,500
MW-3-15	15	0.21	0.48	0.32	1.5	37

Explanation

BGS = Below ground surface
mg/kg = Milligrams per kilograms, equivalent to parts per million (ppm)
ND = Not detected at or above the minimum detection limit (MDL)
See laboratory analytical reports for MDLs

SOILTAB1.WK1 (CHV-97)



APPENDIX A

WELL INSTALLATION AND ENCROACHMENT PERMITS





ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT 7240 Dublin Blvd.	PERMIT NUMBER 94521
	COCATION NUMBER
CLIENT Name Churon USA Products Co. Address 6001 Bellinger Cayu, RAVoice 570-842-8675 City San Ramen	PERMIT CONDITIONS Circled Permit Requirements Apply A GENERAL 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90 days of approval date. B. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by transe. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL. Backlift-bore hole with compacted cuttings or heavy bentonits and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremis. E. WELL DESTRUCTION. See attached.
Hole Clampton	Approved Craig a. Marfill Date 75099

ENCROACHMENT PERMIT



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94566

(415) 484-2600

Chevron USA Products Co.	FACILITY	J-1 PERM	95-002
ADDRESS 6001 Bollinger Canyon Road San Ramon, CA 94583 PHONE 842-8695 CONTRACTOR Groundwater Technology Co. ADDRESS 1401 Halyard Drive #140 West Sacramento 95691 (916)372-4700 PHONE X129		9/12/94 EXPIRA	olin Blvd. ATION DATE 2/11/95
PURPOSE OF PERMIT: To conduct groundwater monitoring at an ex-gas station site.	FEES: SURETY:	PERMIT INSPECTION (EST). CASH BOND \$	\$ 10 \$ 490 \$ TOTAL \$ 500
PLAN REEFERENCE:	ANY REFUND COMPLETION	OS OR CHARGES DUE V N.	VILL BE MADE UPON

THIS PERMIT IS ISSUED PURSUANT TO ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT ORDINANCE NO. 34 AND IS SUBJECT TO ALL THE GENERAL PROVISIONS SHOWN ON THE REVERSE SIDE HEREOF EXCEPT AS EXPRESSLY MODIFIED IN THE ADDITIONAL SPECIAL PROVISIONS LISTED BELOW, VIOLATION OF ANY PROVISION SHALL BE CAUSE FOR IMMEDIATE REVOCATION OF PERMIT.

SPECIAL PROVISIONS

SEE - ATTACHED:

NOTICE OF START OF WORK SHALL BE GIVEN TO THE ZONE 7 OFFICE, 5997 PARKSIDE DRIVE, PLEASANTON, CALIFORNIA 94566, PHONE (415) 484-2600, AT LEAST TWO WORKING DAYS BEFORE STARTING ANY WORK UNDER THIS PERMIT. FAILURE TO NOTIFY IS CAUSE FOR REVOCATION OF PERMIT AND REMOVAL OF WORK.

By Applicant Applicant

APPROVED: GENERAL MANAGER, ZONE 7

By & Wan Katnigh

APPLICANT'S COPY

94-74

CITY OF DUBLIN PUBLIC WORKS DEPARTMENT 100 Civic Plaza Dublin, California 94568 (510) 833-6630

ENCROACHMENT PERMIT

PERMIT TO DO WORK IN ACCORDANCE WITH CITY OF DUBLIN MUNICIPAL CODE CHAPTER 7.04 AND ANY SPECIAL REQUIREMENTS SHOWN OR LISTED HEREIN.

	Danit East	s 10.00
Applicant/Permittee:	Permit Fee: Plancheck Fee:	\$
Name: Groundwater Technology	Resurfacing Surcharge:	\$
	Inspection Fees: PCC	\$ 80.00
Address: 1401 Halyard Dr. 51-140	ALLEY WHAT I A SECTION AND A S	\$
West Sacramento, CA 95591	Total Fees:	\$
		9
Telephone <u>916 (372-4700</u>	Bond: Surety: \$ 500.00 Cash:	\$ 90.00
	Total Paid:	\$ 2907
	Receipt No.	02907
PLEASE READ THIS PERMIT CAREFULLY. KEE INSPECTION, PHONE 833-6630 AT LEAST 48 HOU	EP IT AT THE WORK SITE. TO ARRAN URS BEFORE YOU START WORK.	ige for
JOB LOCATION: Service Station Sider	walk-Dublin Blods Villa	ge Parkuay
DESCRIPTION OF WORK: (Attach 2 copies of plans.	Attach additional pages if needed.)	
Drill and Install Groundwater	•	ave to
block sidewalk for access	•	
Length of Excavation 0.75 l.f. Width NA-	_1.f. Depth <u>30</u> ft.	
U. S. A. IDENTIFICATION NUMBER (if applicable)	291522	<u> </u>
Insurance which names the City of Dublin and its emp 2. Worksites left in an unsafe condition will be secure charged to the permittee.	ed by the City Maintenance Department an	d the cost
-	• •	
Presenting of Work: All work anthorized by the persit shall be performentiated of the City Engineer. Linklity and Damagon: The permittee shall be responsible for all linklity in work permitted and done by permittee under this permit, or which may set pursuit to respect to maintaneous and encreachment. The permittee shall permit in every way from all action by law for damage or injury to persooperations as provided in this permit.	append by law for personal fajory or property demage which as set of fallow on the part of the permitten to perform his start and indeparity the City of Dublin, he officers and susp	shligations under end
estimating of the City Engineer. Linklity and Demograe. The permittee shall be responsible for all liability in work permitted and done by permittee under this permit, or which may are permit in respect to maintaneous and entreathment. The permittee shall permit in every way from all action by law for damage or lajury to perm	append by law for personal fajory or property demage which as set of fallow on the part of the permitten to perform his start and indeparity the City of Dublin, he officers and susp	shligations under each
estimating of the City Engineer. Linklity and Danague: The permittee shall be responsible for all linklity in work permitted and done by permittee under this permit, or which may are permit to respect to maintaneous and encreachment. The permittee shall permit in every way from all action by law for damage or injury to permit operations as provided in this permit. Signature of Permittee:	preced by lew for personal fajory or property damage which most of follows on the part of the permitten to perform his stand and indepently the City of Dublin, he officers and map as or property that may arise out of or he occasioned in any City Engineer By: Date of Issue:	shligations under each
nationation of the City Engineer. Linklity and Damague. The permittee shall be responsible for all liability in work parential and done by permittee under this permit, or which may are permit to respect to maintaneous and excreatment. The permittee shall permit to recept very from all action by law for damage or lajary to permoperations as provided in this permit. Signature of Permittee:	preced by lew for personal fajory or property damage which most of follows on the part of the permitten to perform his stand and indepently the City of Dublin, he officers and map as or property that may arise out of or he occasioned in any City Engineer By: Date of Issue:	shligations under each

APPENDIX B

DRILL LOGS AND WELL CONSTRUCTION SPECIFICATIONS





Monitoring Well MW-1

Project <u>4</u>	Chevron-L	Dublin				_ 0	Wher Chevron USA Products Company	See Site Map For Boring Location
Location	7240 Du	blin Bo	ouleva	ard, Dul	olin, CA	20.5	Proj. No. <u>02070 0027</u>	
Surface	133 <u>3 Elev.</u>	.8 II.	Tot	al Hole	Depth.	<u> </u>	ft. Diameter 8 in.	COMMENTS:
Top of C	lasing <u>ವಿಶ್</u> ವ	3.30 T	. Wat	er Levi	el Initial	10 1	t. Static 12.81 ft.	
Screen: I	Dia <u>Z Wi.</u>		Len	gtn <u>s</u> s	<u>/ </u>		Type/Size <u>0.020 in.</u> Type <u>Sch 40 PVC</u>	
Casing: D)ia <u>∠ ///.</u> #2.Co		Len	gth 😃	11.		Type Stiff Speed	1
Fill Mater	iai <u>#3 30</u> SES 100	iio.		14-4	had Ho	K	lg/Core <u>CME-55/Spilt Spaon</u> Stem Auger/PID	
Drill Co. 3	orris Peter	rean	1	Met	noo <u>no</u>	ie.	Date Permit #	
Ormer And	By Ed Si	imonis	Log	БУ <u>Б</u>	Lico		No. RG#4422	
Checked		1	1				10.	
	Well Completion)	₽	Blow Count/ % Recovery	ပ္	Class.	Descripti	on '
Depth (ft.)	let	PID (ppm)	ample	i i	Graphic Log			
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							Grass over dark brown sitty cent to	noist, no my arcoarbon outry
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F 4 7							Grayish brown silty CLAY (40, 60) w	ith roots from nearby redwood
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	f: ≣f:						(grades very plastic, hydrocarbon (3001)
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- 20 -		,,		3.4				
20	hd≣bd	3.0	MW-1 -20	3 5		\vdash	Mottled gray, greenish gray, and bro	own silty CLAY (moist to wet
├	[: ≣[:]		-	8			no hydrocarbon odor)	JAN SILY CERT (MOISE TO WELL
- 22 -	ld≣ld			•		CL		
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<u> </u>	التصلا					/C: /		



Monitoring Well MW-1

Project Chevron-Dublin Owner Chevron USA Products Company
Location 7240 Dublin Boulevard, Dublin, CA Proj. No. 02070 0027

Depth (ft.)	Well Completion	PIO (ppm)	Sample ID	Blow Count/ % Recovery	Graphic Log	USCS Class.	Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50%
- 24 -		2	hábi	- م			Tan and light gray CLAY (wet, no hydrocarbon odor)
- 26 -		2	M₩-1 -25°	3 4 6		CL	End of boring. Installed monitoring well.
28 –						٠	
30-							•
32 -							
- 34 -							
- 36 -							·
- 38 -	- 4						
- 40 -	·						
- 42 -				÷			
-44-							
- 46 -							
48-							
- 50 -							
- 52 -							
-54-							
- 56 -							

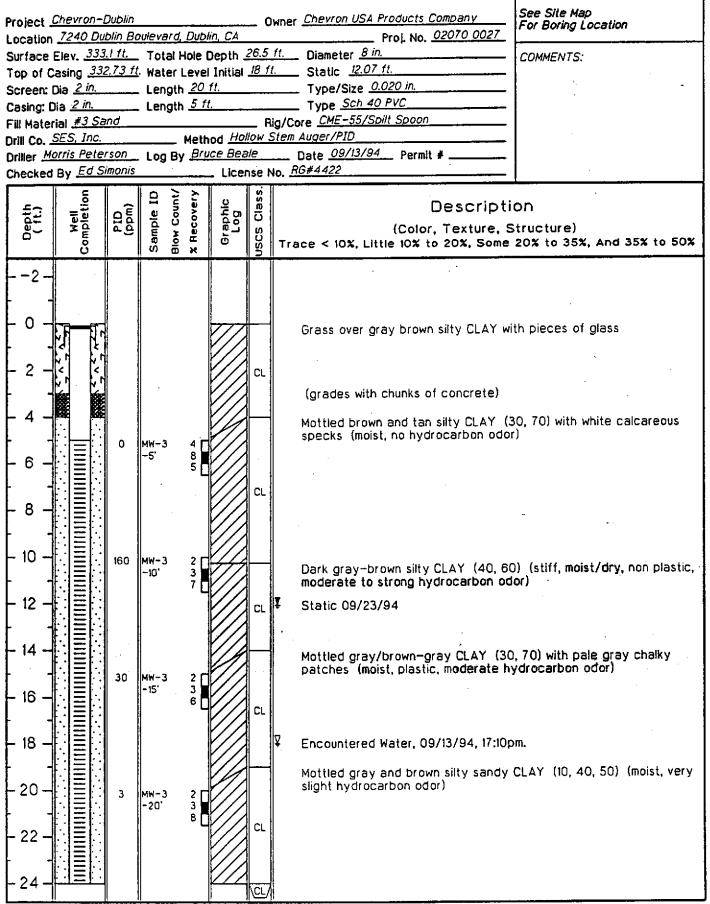


Monitoring Well MW-2

Project ±	Chevron-L 7240 Du	Dublin blin Bo	uleva	rd, Dub	in, CA	_ 0	wner <u>Chevron USA Products Company</u> Proj. No. <u>02070 0027</u>	See Site Map For Boring Location		
Surface Top of C Screen: Casing: C Fill Mater	Elev. <u>329</u> asing <u>329</u> Dia <u>2 in.</u> Dia <u>2 in.</u>	.4 ft. 9.18 ft. and	COMMENTS:							
Drill Co. <u>SES, Inc.</u> Method <u>Hollow Stem Auger/PID</u> Driller <u>Morris Peterson</u> Log By <u>Bruce Beale</u> Date <u>09/13/94</u> Permit # Checked By <u>Ed Simonis</u> License No. <u>RG#4422</u>										
Depth (ft.)	Well Completion	P10 (ppm)	Sample 10	Blow Count/ % Recovery	Graphic Log	USCS Class.	Descripti (Color, Texture, S Trace < 10%, Little 10% to 20%, Some	tructure)		
-2- -0- -2- -4- -6- -10-			MW-2 -5'	7 8 9		о В	Brown gravelly SAND SILT CLAY mix odor) Dark brown-gray mottled with tan as (30, 70) (dry to moist, plastic, no hit Static 09/23/94 Dark gray with brown mottling, sandy white calc areous specks (moist, mo	ture (dry, no hydrocarbon and brown-orange silty CLAY ydrocarbon odor) a silty CLAY (5, 10, 85) with derate hydrocarbon odor)		
- 16 - - 18 -		18	MW−2 -15'	3 5 8		Ct.	Dark brown, silty CLAY (10, 90) (moi hydrocarbon odor) PEncountered Water, 09/13/94, 10:30			
- 20 - - 22 - - 24 -		2	MW-2 -20'	2 4 8		CL	Mottled green-gray and brown gray hydrocarbon odor) End of boring. Installed monitoring (



Monitoring Well MW-3

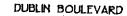


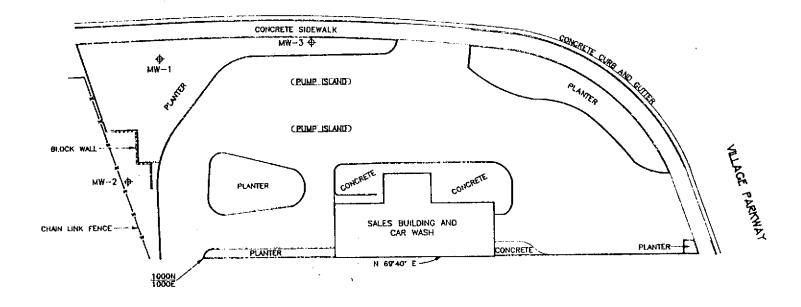


Monitoring Well MW-3

Project Chevron-Dublin Owner Chevron USA Products Company
Location 7240 Dublin Boulevard, Dublin, CA Proj. No. 02070 0027

Depth (ft.)	Well Completion	PIO (mdd)	۵		Graphic Log	USCS Class.	Description (Color, Texture, Structure) Trace < 10%, Little 10% to 20%, Some 20% to 35%, And 35% to 50%
- 24 -		0	MW-3 -25°	3 5 7			(grades silty clay (20, 80) with light gray irregular—shaped hard calcareous concentrations to 1'long, no hydrocarbon odor)
26 -				7			End of boring. Installed monitoring well.
- 28 -							
30 -		٠					
32 -							
-34-							
36 -							
- 38 -							
- 40 -							
42							
-44-							• ··· *
-46-							
48-							
- 50 -							
52 -							
-54-							
- 56 -							



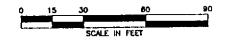


DESCRIPTION	NORTHING	EASTING	ELEV (PVC)	ELEV (RIM)
พพ−1	1084.6	947.8	333.56	333.8
พพ−2	1023.3	953.5	329.18	329.4
พพ−3	1117.1	1013.9	332.73	333.1

1" = 30"

BASIS OF ELEVATION: CITY OF DUBLIN BENCH MARK DUBVIL 1979 ELEV. 333.692. BRASS DISK AT NOSE OF DUBLIN BOULEVARD MEDIAN ISLAND ON EAST SIDE OF VILLAGE PARKWAY.

BASIS OF BEARING: ASSUMED SOUTHERLY SIDE OF BUILDING AS N 69 40' E AS SCALED FROM THOMAS BROTHERS $\mbox{MAP}.$





LICENSE EXPIRES JUNE 30, 1995.

MONTOR WELL EXHIBIT PREPARED FOR GROUNDWATER TECHNOLOGY

FORMER CHEVRON 5.5. NO. 9-2582 7240 DUBLIN BLVD. DUBLIN, CALIFORNIA

l	
Date: September, 1994	Scale: 1'=30'
Morrow Surveying 1450 Harbor Boulevard	
Sulte D	
West Sacramento	
California 95691	·-·
Tel. (916) 372-8124	
Tel. (916) 372-8124 FAX (916) 372-8538	Sheet 1 Of 1

FB 396 2730-018

APPENDIX D

WELL DEVELOPMENT DATA



WORK REQUEST FORM

JOB NAME;	Chevron/Dublin	JOB NUMBER:	02070-0027-030598
SITE ADDRESS:	7240 Dublin Blyd.	START DATE:	러 3 September 26, 1994
OHE MUUNESS.	Dublin, California	DATE PREPARED:	9/15/94
	DODON, OLIMONIA		•
PREPARED FOR:	Christine Lersen	PREPARED BY:	Bruce Beale
	·		
WORKDESCRIPTIO	Manufacture of the production and the production of the production	2. A 178 to 1	্বি পুন্ন বিশ্বৰ প্ৰতিক্ৰিয়াৰ কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব কৰি
Develop 3 monitoring			
Call with questions			
1) Check in with Beac	on (formerly Chevron) station π	nanager.	
2) Develop two 25-to	ot, and one 20-foot groundwa	ter monitoring wells	
2, 5010.00		to mountaining water	
3) Surge and bail the	wells until water is clear, or unti	dry. Take pH, conductivit	ly, and
	s why is this NFC		
	No one in our office a	ould Flauce 1+ OUT	(PIEARE IFT US KNOW)
	nt Information (i.e. DTW, gallon		
4) Replace items foun	d to be broken.		
5) Secure sight		<u> </u>	
<u> </u>			
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and the second s	# comprehensional debug contemporary of the contemporary	nga nga yangga nga palaman na manangga na mangga na manangga nga na manangga nga na manangga na manangga na ma Manangga na manangga na ma	
		har and ground as such state with the surface of the property of the model in the property of	and the second s
Site Safety Plan and S			
Purge water tank/traile			
Standard 2", 25-foot	well development equipment (s	creen interval is 5' to 25' b	elow grade).

Serves Telephone	the state of the s	na latinas iran a savas ana salahan a mpajih mpajimbiyi ji bi sab	The state of the s
GENERAL INFORMA	ATION COMPANIES CONTROL	g manggap ang manggap ang manggap ang manggap ang ma manggap ang manggap ang m	of Digital production, in particular and supplied to the control of the Digital of High the State of the Control of the Contro
Cheymp contact Seet	t Hunter (510) 842-8695		<u>, </u>
GTI PM: Jason Fedot			
Send copies to GTI, W			
		· · · · · · · · · · · · · · · · · · ·	
•	AL	THORIZATION	

GROUNDWATER GAUGING FORM

JOB NAME: Chevron/Dublin	JOB NUMBER:	02070-0027-030598	
IP#:	DATE:	9/23/94	
MEASURED TO TOC OR GRADE? TOC			

WEIT		i we	WEIGHT.	DD1		co chi co Tana			СОМИЕНТЯ
TECE.		DIAM	ELEV			American Service Communication of the Communication	RECHG	WATER	Please note if well made de la
MW-1	25',\	2"	GNADE	12,81	this per	Set The Land Action Conference of the Conference		to the control of the	plouking beprous treet boxisep
MW-2	20'.05	2"		8,56					9 1
MW-3	25'.40	2"		12.07					-
<u> </u>				-		<u>.</u>			·
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	12.		9 A						A Company of the Comp
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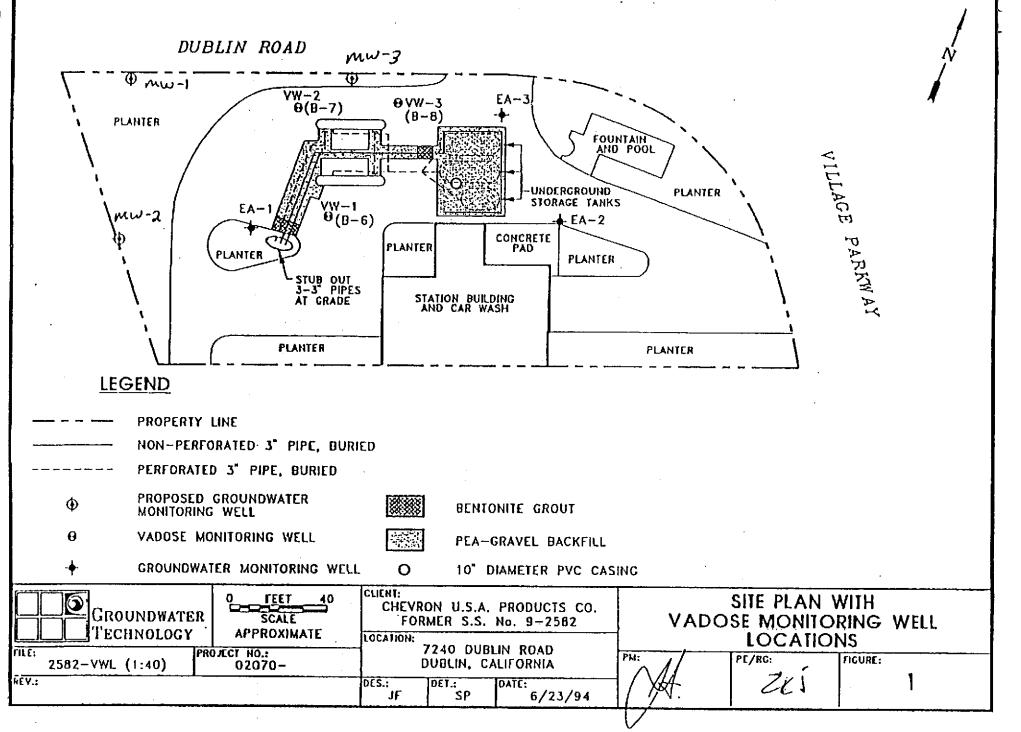
SITE VISITATION REPORT

Project:	Chevron/Dublin			Date: 9/23/94		Project No.:		02070-0027-030598		
Name(s)	HECTOR	WEDHO	>			Did you	call in?	Yes (N	(و	
Arrival Time:	(0.00		Departu	re Time;	-17:00	Who did	you call?			
Weather No:	ations:	SUN	(Crondy)	(1	PAIN)	SNOW		Temperatur	e:	
				Pi	URPOSE OF VI	ISIT		· · ·		
X	- - -		ARATE-PHASE V8 INF EFF CHECK		SURVEY MONITOR VAPORS SAMPLE CARBON BATCH FEED EQUIPMENT REPAIR	•	×	INSTALL EQUI	EM	
				D	RUM INVENTO	RY				
	•	WATER SOIL	·		CARBON EMPTY	· .	TOTAL OPE		· <u></u>	
				SAN	IPLE INFORMA	ATION			· · · · · · · · · · · · · · · · · · ·	
SAMPLED:		YES	No		PARAMETER	39:				
		<u> </u>	/		STATION NO					
	WATER				LABORATOR	łY:				
	AIR	•	OTHE	R	LAB RELEAS	E NO:				
·				REN	EDIATION SY	STEM		*		
FLOW TOTALIZE	FR.									
FLOW RATE:						AIR VELOCT PID INF:	T:			
X LEL:						PID EFF:				
· · · · · · · · · · · · · · · · · · ·						······································		-		
C. 40	3 A - 13	<u> </u>	·		ACTIVITIES OI	TOOK				
<u> </u>	EDFACHU FREEDU	<u> </u>	PLOY 15 20	11/1	RAILD UNG	(+ ED C	EADINGS	BETWEE,	1BA16	
(15,11)	JENGUE DE	p Goo	DV. (AYT	<u> 1 (MA)</u>	OCKT In Gun	D WOS	KINT OF	RDER.		
										
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			<u> </u>						· · · · · · · · · · · · · · · · · · ·	
	· · · · · · · · · · · · · · · · · · ·	'. <u></u>				··· · -				
										
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	DESCRIPTION OF ACTIVITIES ON SITE AND NOTES (cont)							
								
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Project Name: Chevron - 1 WOUN	Date: <u>9123.94</u>
Site Address: 7240 Dublin Blub	Page of 3
Project Number: 020100027 :000598	Project Manager: Ken Johnson
Well ID: MW2 Well Diameter: 2	DTW Measurements: Initial: 6 SC Calc Well Volume: gal Recharge: Well Volume: 7 6 gal
Purge Method Pump Depth f Peristaltic Hand Bailed C Gear Drive Air Lift Submersible Other	t. Instruments Used YSI:

		· ·		Onlega	-	N. Control of the Con
Time	Temp X C F	Conductivity	рН	Purge Volume Gallons	Turbla ny DTW	eomments — DTB
10:12AM	20,9	1.80	6.47	5	8,56	HARDBOTON 20,05
10:40	209	1.82	6.48	.00	12-92	HandBotton 20.05
10:46	20.0	1.80	6-43	15	19,30	HARDBOTTOM 2005
10:49	20 D	1.77	6.52	20	16-33	HARD BOTTOM 20.05
10:57	20.3	1.76	654	25	17.35	
11.00	20,6	175	6,57	30	13.35	HanoBottom 20.05
Watre	WA5	SICTY	SROWN,	Around	ISgalla	25 WWEE
became	i clox	14 et	- 30	watse	Wao al	mist Cliqe.

Project Name:	: Chevron	- DURCIN		Date:	Date: 4123194			
Site Address:	7240	DUBLINI	3CAD	Page	Page 2 of 3			
Project Number	er: 02010	00 27 030:	5·10 ————————————————————————————————————	Project Ma	Project Manager: Ken Johnson			
Well ID: Well Diameter	MU = 2		Initi	al: 12.31	Measurements: 12·3 Calc Well Volume: gal arge: yell Volume: χ(Ο ς gal			
Purge Method Peristaltic Gear Drive Submersible	Hand	Depthft		ts Used	Other:			
Time	Temp C F	Conductivity	рН	Purge Volume Gallons	Turbidity	Comments DTB		
10:15An	18-8	19.9	6-92	5	12,81	24,00		
11-00	18-9	19.9	6.92	10	15-30	25.To		
11:21	189	19.8	6.93	15	15-29	2510		
11-27	190	20.1	6.96	20	14.05	25.10		
11:30	19-1	20.0	\$ 99	25	14.09	2510		
11'35	18-8	2.03	7,03	R	15.08	25.10		
Wath	e cloud	Y SiLTY	alma	st char	of:	Bogallons.		

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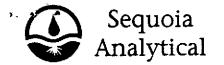
Project Name:	Chevron - DUGLIN	Date: 9123194	
Site Address:	7240 DUBLIN BLVD	Page 3 of 3	
Project Number.	072700027 030598	Project Manager: Ken Johnson	
Well ID:	MW-3	DTW Measurements:	
Well Diameter:		Initial: 12.07 Calc Well Volume: gal Recharge: Well Volumeχ(6 2 (gal	
Purge Method	Pump Depthft.	Instruments Used	+
Peristaltic Gear Drive	Hand Bailed Air Lift	YSI: Other:	
Submersible	Other	Hydac:Omega:	
	Tomp	D	

 	<u></u>	1/		1	·	,
Time	Temp C	Conductivity	pН	Purge Volume Gallons	-Turbidit y	- Comments
					DTW	DTB
10:18an	20.3	3.19	7,03	Ŋ	12.07	SOF BOTTOM 25,15
1(-33	20.4	3.10	7.00	(0	<u> </u>	HARDBOTTOM 2540
11:57	205	3:21	7.09	15	14-66	Hono Botton 25,40
12.00	203	3.69	7-11	20	14,75	65.90
12:15	20.8	3,01	7.15	25	16.00	1920 Botton 25.46
12:20	2112	3.33	7,22	30	16,70	5,40
Winde	r-Was	tan an	d SILTY	Wasan	brane c	lady of 10gallons
Chara	up pot	20 92/10	15			
		:				

APPENDIX E

LABORATORY REPORTS AND CHAIN-OF-CUSTODY MANIFESTS





680 Chesapeake Drive 1900 Bates Avenue, Suite L. Concord, CA 94520 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063

(415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Groundwater Technology 1401 Halyard Drive, Suite 140 West Sacramento, CA 95691 Attention: Jason Fedota

Client Project ID: Sample Matrix: Analysis Method:

First Sample #:

Chevron, 9-2582 Soil

EPA 5030/8015/8020

409-0651

Sampled: Received: Reported:

Amended:

Sep 13, 1994 Sep 14, 1994 Sep 29, 1994

Oct 6, 1994

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 409-0651 MW-1-10	Sample I.D. 409-0652 MW-1-15	Sample I.D. 409-0653 MW-2-10	Sample I.D. 409-0654 MW-2-15	Sample I.D. 409-0655 MW-3-10	Sample I.D. 409-0656 MW-3-15
Purgeable Hydrocarbons	1.0	N.D.	23	980	N.D.	2,500	37
Benzene	0.0050	N.D.	0.14	2.7	N.D.	0.80	0.21
Toluene	0.0050	0.0099	0.47	19	N.D.	4.8	0.48
Ethyl Benzene	0.0050	N.D.	0.37	15	N.D.	5.1	0.32
Total Xylenes	0.0050	N.D.	1.5	78	N.D.	120	1.5
Chromatogram Pa	ttern:		Gasoline C6-C12	Gasoline C6-C12		Gasoline C6-C12	Gasoline C6-C12
Quality Control Da	ata		· 		·	·	
Report Limit Multip	lication Factor:	1.0	1.0	50	1.0	100	1.0
Date Analyzed:		9/26/94	9/26/94	9/27/94	9/27/94	9/27/94	9/27/94
Instrument identific	cation:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1
Surrogate Recover (QC Limits = 70-1)		91	* .	. 85	86	96	

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected at or above the reporting limit.

SEQUOIA ANALYTICAL	
ELAP #1624	
Wendy amundat	1
Linda C. Schneider fov	
Project Manager	

Please	Note:
*Matrix	interference



680 Chesapeake Drive 1900 Bates Avenue, Suite L 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Concord, CA 94520 Sacramento, CA 95834 (415) 364-9600 (510) 686-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 686-9689 FAX (916) 921-0100

Groundwater Technology 1401 Haiyard Drive, Suite 140 West Sacramento, CA 95691 Attention: Jason Fedota Client Project ID: Chevron, 9-2582

Matrix: Soil

QC Sample Goup: 4090651-656

Reported:

Oct 6, 1994

QUALITY CONTROL DATA REPORT

ANALYTE		-	Ethyl-		
7.17.2.1.2	Benzene	Toluene	Benzene	Xylenes	
	· · · · · · · · · · · · · · · · · · ·				
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	K. Pocan	K. Pocan	K. Pocan	K. Pocan	
Concentration	- ,				
Spiked:	0.20 mg/kg	0.20 mg/kg	0.20 mg/kg	0.60 mg/kg	
LCS Batch#:	LCS092794	LCS092794	LCS092794	LCS092794	
Date Prepared:	9/27/94	9/27/94	9/27/94	9/27/94	
Date Analyzed:	9/27/94	9/27/94	9/27/94	9/27/94	
instrument I.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	
LCS %					
Recovery:	87	86	87	87	
Control Limits:	75-125	75-125	75-125	75-125	
	v				
MS/MSD					
MS/MSD Batch #:	4091121A	4091121A	4091121A	4091121A	
Batch #:				4091121A 9/27/94	
Batch #: Date Prepared:	9/27/94	9/27/94	4091121A 9/27/94 9/27/94		
Batch #: Date Prepared: Date Analyzed:			9/27/94	9/27/94	
Batch #: Date Prepared: Date Analyzed: Instrument I.D.#:	9/27/94 9/27/94	9/27/94 9/27/94	9/27/94 9/27/94	9/27/94 9/27/94	
Batch #: Date Prepared: Date Analyzed:	9/27/94 9/27/94	9/27/94 9/27/94	9/27/94 9/27/94	9/27/94 9/27/94	
Batch #: Date Prepared: Date Analyzed: Instrument I.D.#: Matrix Spike % Recovery:	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	
Batch #: Date Prepared: Date Analyzed: Instrument I.D.#: Matrix Spike % Recovery: Matrix Spike	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	
Batch #: Date Prepared: Date Analyzed: Instrument I.D.#: Matrix Spike % Recovery:	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	
Batch #: Date Prepared: Date Analyzed: Instrument I.D.#: Matrix Spike % Recovery: Matrix Spike Duplicate % Recovery:	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	
Batch #: Date Prepared: Date Analyzed: Instrument I.D.#: Matrix Spike % Recovery: Matrix Spike Duplicate %	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	9/27/94 9/27/94 GCHP-1	

SEQUOIA ANALYTICAL

Windy Amudoln Linda C. Schneider For Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

Fax copy of	Lab	Rep	ort	and	COC to	Ch	evron	Сс	ntac	ار t:	d re J No	S '			С	hai	n-o	f-C	usto	dy-Record
Chevron U.S.A. Inc. P.O. BOX 5004 Son Ramon, CA 94583 FAX (415)842-9591	Consultant Project Number 02570 0027 Consultant Hame Groundwalds Technology, This was Address (401 Hayard Dr. W. Sacrayanto, CA Springer Contact (Name) Tason Fedoto Contact (Name)								Chevron Contact (Name) Bratt Hunter (Phone) (5/0) 842-86.95 Laboratory Name Sequeia Analytical Laboratory Release Humber 1539976 Samples Collected by (Name) Brace Beale Collection Date 9/13/94 Signature Associated											
Somple Number	Number of Containers	Metric S = Sol A = Ar X = Weter C = Charcool	Type G = Greb C = Composite D = Clacreta		Sample Preservation	iced (Yes or No.)				ą.		Analys	o To B	Metals CAST FOLZANI (ICAP or AN)		3			D	IOTE: OO NOT BILL B-LB SAMPLES Remarke
MW-1-5 -10 -15 -20 -25 INW-2-5 -10 -15 -10 -15 -10 -15 -20 -15 -20 -25		5	G	1015 1025 1025 1045 1055 1330 1340 1345 1630 1630 1630 1700 1700		700	XX		540 540	201 201 201 101	057 057			<u> </u>	40 40	20L	54 58 59 66 66 66	3	1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1	HOLD HOLD HOLD HOLD HOLD
Relinquished By (Signature) Relinquished By (Signature) Relinquished By (Signature)		_ (5: 0rg Sc	enizotion // enizotion O(IO/) enizotion	A 9/	Dote/Time /#/94//5// Dote/Time /4/94/63	70	ecolved B	(51gh	(for diure)	velo	<u> </u>	I rganizai POU rganizai	IOIA	Dot	/Ilme // Gy //Ilme //Ilme	! 18	15	Turn Arou		(Circle Chalae) re. re. ye