Hooshang Hadjian 2108 San Ramon Valley Blvd. San Ramon, CA 94583

RECEIVED

Mr. Paresh Khatri Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 9:33 am, Feb 25, 2011 Alameda County Environmental Health

Re: Dublin Auto Wash
7240 Dublin Boulevard
Dublin, California
ACHCSA Case No. 304

Dear Mr.Chan:

I, Mr. Hooshang Hadjian, have retained Pangea Environmental Services, Inc. (Pangea) as the environmental consultant for the project referenced above. Pangea is submitting the attached report on my behalf.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached report is true and correct to the best of my knowledge.

Sincerely,

Hooshang Hadjian

Thistym



February 22, 2011

VIA ALAMEDA COUNTY FTP SITE

Mr. Paresh Khatri Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Groundwater Monitoring and Remediation Summary Report - Fourth Quarter 2010

Dublin Auto Wash 7240 Dublin Boulevard Dublin, California ACEH Case No. 304

Dear Mr. Khatri:

On behalf of Mr. Hooshang Hadjian, Pangea Environmental Services, Inc. has prepared this *Groundwater Monitoring and Remediation Summary Report – Fourth Quarter 2010*. The report describes groundwater monitoring and sampling, site remediation and other site activities. Remediation system startup testing was initiated on September 15, 2010 and continuous operation began on September 20, 2010. The remediation system was shutdown on November 15, 2010 due to low contaminant removal rates, the small localized extent of residual contaminant mass, and high system operation costs (diesel and propane).

Pangea plans to continue *quarterly* groundwater monitoring of select wells to evaluate post-remediation conditions in five key wells (DPE-1, DPE-2, MW-3A, MW-6A and MW-7AA). To help control monitoring costs, Pangea proposes to reduce the groundwater monitoring frequency wells MW-1, MW-2 and MW-8A to annual (first quarter). The proposed groundwater monitoring program is shown in Appendix A. If you have any questions or comments, please call me at (510) 435-8664.

Sincerely,

Pangea Environmental Services, Inc.

Bob Clark-Riddell, P.E. Principal Engineer

Attachment: Groundwater Monitoring and Remediation Summary Report - Fourth Quarter 2010

cc: Mr. Hooshang Hadjian, 2108 San Ramon Valley Blvd, San Ramon, CA 94583 Mr. Jim Lange, 6500 Dublin Blvd., Suite 202, Dublin, CA 94568 SWRCB Geotracker (electronic copy)



GROUNDWATER MONITORING AND REMEDIATION SUMMARY REPORT – FOURTH QUARTER 2010

Dublin Auto Wash 7240 Dublin Boulevard Dublin, California

February 22, 2010

Prepared for:

Mr. Hooshang Hadjian 2108 San Ramon Valley Blvd San Ramon, CA 94583

Prepared by:

Pangea Environmental Services, Inc. 1710 Franklin Street, Suite 200 Oakland, California 94612

Written by:

Morgan Gillies

Project Manager

Bob Clark-Riddell, P.E.

Principal Engineer

INTRODUCTION

On behalf of Mr. Hooshang Hadjian, Pangea Environmental Services, Inc. (Pangea) conducted groundwater monitoring and sampling, and remediation system operation and sampling during this quarter at the subject site (Figure 1). The purpose of the monitoring and sampling is to evaluate groundwater flow direction and dissolved contaminant concentrations, and to inspect site wells for separate-phase hydrocarbons (SPH). The purpose of the remediation is to clean up petroleum hydrocarbons and methyl tert-butyl ether (MTBE) from a historic fuel release. Current groundwater analytical results and elevation data are shown on Figure 2. Current and historical data are summarized on Table 2. Site remediation data are summarized on Tables 3 and 4.

SITE BACKGROUND

The Dublin Auto Wash retail gasoline station is located at the southwest corner of Dublin Boulevard and Village Parkway in Dublin, California (Figure 1). Currently, there are three 10,000-gallon underground storage tanks (USTs) and a carwash at the site. Land use immediately surrounding the station is commercial.

From approximately 1988 to 1997, Chevron Products Company performed assessment and remediation of the site. A soil vapor extraction (SVE) system was operated at the site from December 1992 through June 1995. Mr. Hadjian is the responsible party for an unauthorized release from a leaking stainless steel flex-hose near the northernmost dispenser island in February 1997. Subsequently, a new product delivery system was installed and about 31 cubic yards of contaminated soil was removed from the release area. Gettler-Ryan, Inc. monitored the eight existing groundwater wells at the site until 2003, when SOMA Environmental Engineering, Inc., took over groundwater monitoring and conducted further characterization of the site using electrical conductivity logging to identify potential water-bearing zones. In November 2004, Pangea commenced coordination of groundwater monitoring and corrective action for the site. To delineate the contamination detected during SOMA's investigation, Pangea installed additional monitoring wells with shorter screen lengths in identified water-bearing zones in 2006. Pangea also drilled three soil borings (SB-1, SB-1A and SB-2) to help evaluate subsurface conditions downgradient of the 1997 release and north of the site, and the potential for contamination migration along the 18-inch sanitary sewer line in Dublin Boulevard.

The site subsurface consists primarily of clay, sandy clay, and clayey sand. The shallower soil (<34 ft bgs) is predominantly clay and sandy clay with thin lenses of clayey sand, while the deeper soil (>34 ft bgs) contains clayey sand units of apparently higher permeability than shallower materials. In March, April and May, 2006, Pangea installed fourteen monitoring wells to help define the vertical and lateral extent of groundwater contamination in the identified water-bearing zones. Wells with shorter screen lengths than existing wells were installed in the upper shallow (AA) zone from approximately 9 to 14 ft bgs (MW-7AA), the shallow (A) zone from approximately 15 to 20 ft bgs (MW-3A, MW-6A, MW-7A, MW-8A, MW-9A and MW-10A), the

middle (B) zone from approximately 25 to 30 ft bgs (MW-6B and MW-7B), and the deep (C) zone from approximately 34 to 45 ft bgs (MW-6C, MW-7C, MW-9C, MW-10C and MW-11C). The well screen in MW-3A was installed at a shallower depth than the other A-zone wells to intercept the SPH previously observed in destroyed well MW-3.

The shallower (AA, A and B) water-bearing zones primarily consist of thin lenses of clayey sand within sandy clay, while higher permeability silty sand and clayey sand are the predominant soil types constituting the deeper (C) water-bearing zone. Vapor wells VW-1 through VW-3 are screened from approximately 3 to 9 ft bgs in the upper shallow seasonal water-bearing zone, which appears to be a perched zone. In late March and early April 2006, wells EA-1, EA-2, EA-3 and MW-3 were destroyed to reduce the risk of vertical contaminant migration and improve the quality of contaminant concentration and groundwater elevation data. To compare the elevation of surface water in the flood control channel with site groundwater, point C-1 was surveyed on the roadway overpass above the channel. Well construction details are presented in Table 1.

An interim remedial action was conducted by Pangea in July 2006 by extracting approximately 40 gallons of impacted liquid from wells MW-3A and MW-7AA with a vacuum truck. In November 2007, Pangea conducted a five-day dual-phase extraction (DPE) test (and interim remediation event) to evaluate the effectiveness of DPE as remedial technique and to provide additional source removal. On December 9, 2008, Pangea submitted an *Interim Remediation Report and Corrective Action Plan* (CAP) describing DPE testing and proposing short-term dual phase extraction (DPE) as the most appropriate and cost-effective technique for site remediation. In a letter dated January 16, 2009, ACEH approved short-term DPE for additional source removal to help facilitate case closure.

In July 2009 Pangea installed two dual-phase extraction (DPE) wells to facilitate implementation of the approved corrective action plan (CAP). Wells DPE-1 and DPE-2 were constructed of 4-inch diameter and screened from 9 to 14 feet bgs. Details of the DPE well installation are described in Pangea's *Remediation Well Installation Report* dated December 16, 2009. To remediate the small, localized impact area, DPE was conducted between September 15, 2010 and November 15, 2010 until low contaminant removal rates were observed.

GROUNDWATER MONITORING AND SAMPLING

On November 30, 2010, groundwater monitoring and sampling was conducted at the site. A revised monitoring program, which included reduced sampling frequency for several site wells, was approved in a letter from the Alameda County Environmental Health Department (ACEH) dated January 16, 2009. The approved groundwater monitoring program is summarized in Appendix A. Groundwater samples were obtained from groundwater monitoring wells MW-1, MW-2, MW-3A, MW-6A, MW-7AA, MW-8A and remediation wells DPE-1 and DPE-2. The depth to water at survey point C-1 above the flood control channel was also measured. Monitoring and sampling of deep monitoring wells MW-6C, MW-7C, MW-9C, MW-10C and MW-11C was discontinued beginning in the second quarter 2007, as approved by Barney Chan of

ACEH in a May 14, 2007 telephone conversation, because no significant contamination had been detected in these deeper site wells during four consecutive quarters.

Before well purging, the dissolved oxygen (DO) concentration was measured in each sampled well. DO was measured by lowering a downwell sensor to the approximate middle of the water column, and allowing the reading to stabilize during gentle height adjustment. Prior to sample collection, approximately three casing volumes of water were purged using disposable bailers, a PVC bailer, an electric submersible pump, positive air displacement pump, or a peristaltic pump. During well purging, field technicians measured the pH, temperature and conductivity. Groundwater samples were collected from each well with a disposable bailer, and decanted into the appropriate containers supplied by the analytical laboratory. Groundwater samples were labeled, placed in protective plastic bags, and stored on crushed ice at or below 4° C. All samples were transported under chain-of-custody to a State-certified analytical laboratory. Purge water was temporarily stored onsite in DOT-approved 55-gallon drums. Groundwater monitoring field data sheets are presented in Appendix B.

MONITORING RESULTS

Current and historical groundwater elevation data and analytical results are described below and summarized on Table 2. Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified EPA Method 8015C; and benzene, toluene, ethylbenzene, xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. Samples were analyzed by McCampbell Analytical, Inc. of Pittsburg, California, a State-certified laboratory. The laboratory analytical report is included in Appendix B. DO concentrations ranged from 0.69 mg/L (well MW-8A) to 1.4 mg/L (well DPE-2).

Groundwater Flow Direction

Based on depth-to-water data collected November 30, 2010, groundwater elevations in shallow and intermediate zones are shown on Figure 2 and discussed below. Compared to the previous monitoring event groundwater elevation changes in site monitoring wells ranged from an increase of 0.14 ft to a decrease of 0.43 ft, except for well MW-8 which decreased 3.95 ft. Due to this anomalous elevation change, well MW-8 was not used in groundwater flow direction calculations. Groundwater flow at the site is complex due to the combined effects of a generally upward gradient, the nearby creek/flood control channel, seasonal fluctuations in flow direction, and possible influences of the city sewer line located beneath Dublin Boulevard.

Vertical Gradient Evaluation: A comparison of clustered well pairs screened at different depths indicates that a consistent *upward* gradient component of approximately 0.07 ft/ft is present between the shallow and intermediate water-bearing zones at the portion of the site north of the dispenser islands (MW-6A and 6B), and a significantly smaller *downward* gradient is present southwest of the dispenser islands (MW-7A and MW-7B), as shown below on Table A. A *downward* gradient appears to be present between the upper

shallow, AA-zone vapor wells (VW-1, VW-2 and VW-3) and the shallow A-zone monitoring wells, although this apparent gradient may be due to *perched* groundwater.

Table A – Vertical Gradient Evaluation using Paired Monitoring Wells

Monitoring Well Pair	Groundwater Elevation	Mean Screen Depth	Calculated Vertical Gradient
MW-6A	321.12	17.5	
MW-6B	321.88	28	
Difference	0.76	10.5	0.07 (upwards)
MW-7A	320.98	18	
MW-7B	320.89	28	
Difference	0.09	10	0.009 (downwards)

Horizontal Gradient Evaluation: Depth-to-water measurements collected during prior monitoring events indicate that the horizontal component of the groundwater flow direction to the north of the site has been consistently southward to southeastward for the shallow wells, but gradient directions in the southern portion of the site have fluctuated significantly, possibly due to the influence of the nearby flood control channel. As shown on Figure 2, the horizontal component of the groundwater flow direction in the shallow wells at the site appears to flow towards the southeast in the northern portion of the site and towards the southeast in the southern portion of the site. Groundwater flow at the site is possibly influenced by permeable backfill around the sanitary sewer line beneath Dublin Boulevard and recently discontinued (November 15, 2010) DPE remediation at the site. The groundwater flow direction for the shallow water-bearing zone may also be affected by surface water infiltration from the onsite car wash. The horizontal component of groundwater flow in the intermediate-depth wells could not be determined since only two wells are screened at that depth.

Conclusion: The primary observation regarding the piezometric surface is that a moderately well-defined *upward* gradient is present in wells north of the dispenser islands. Historical depth-to-water and groundwater elevation data for the site are presented in Table 1.

Hydrocarbon Distribution in Groundwater

Based on recent results, hydrocarbon contamination is concentrated in the upper shallow (AA) and shallow (A) water-bearing zones in the vicinity of the fuel dispensers, as shown in Table 2 and on Figure 2. Remediation wells DPE-1 and DPE-2 and monitoring well MW-7AA all contained *historic lows* for hydrocarbon concentrations. This monitoring event well MW-3A contained the highest TPHg concentration

 $(23,000~\mu g/L)$, while well MW-6A contained the highest benzene concentration (640 $\mu g/L$). Monitoring wells MW-3A and MW-6A contained significantly higher TPHg and benzene concentrations compared to the August 12, 2010 results; the concentration increase this event in these wells is likely due to short-term DPE events. Pangea suspects that hydrocarbon concentrations in these wells will attenuate in the near future due to the decreased contaminant mass and the oxygenation provided by the DPE activities. A similar concentration rise and subsequent fall was observed in these wells after the November 2007 DPE testing.

No separate-phase hydrocarbons (SPH) were detected in site wells this quarter. SPH was previously detected in MW-3 and replacement well MW-3A, but has not been detected in MW-3A since May 2006, shortly after well installation. A brief interim remedial action conducted on July 7, 2006, and consisting of removal of approximately 40 gallons of impacted liquid from well MW-3A using a vacuum truck, may have improved site conditions near well MW-3A. Site conditions were also likely improved by the five-day DPE test/removal event conducted in November 2007 on source area wells MW-3A, MW-6A, MW-7A and MW-7AA. Hydrocarbon concentrations in wells MW-3A, MW-6A and MW-7A generally increased after the November 2007 DPE testing and then returned to near or below pre-test levels. Hydrocarbon concentrations generally show stable to decreasing trends in all site wells, although concentrations remain elevated in select source area wells (MW-3A and MW-6A).

Fuel Oxygenate Distribution in Groundwater

MTBE was detected above reporting limits in six of the eight sampled wells, as shown in Table 2 and on Figure 2. The highest MTBE concentration was detected in source area well MW-3A at 4,800 µg/L. MTBE concentrations in other sampled wells were within historic limits or trends, except wells DPE-1, DPE-2 and MW-7AA, which all contained *historic low* concentrations of MTBE (Table 2).

MTBE concentrations in well MW-1 had been steadily increasing over a three-year period before reaching a historic high of $8,400\,\mu\text{g/L}$ during the fourth quarter 2006 monitoring event, but have decreased substantially since then (< $5.0\,\mu\text{g/L}$ this quarter). The concentration reductions in well MW-1 may be due to interim remediation, MTBE migration from the area, or natural attenuation.

REMEDIATION SYSTEM SUMMARY

Dual Phase Extraction System

The dual phase extraction (DPE) remediation system consists of the simultaneous extraction of groundwater and soil vapor, generally from the same wells. Extraction is performed using a powerful vacuum pump and "stinger" (vacuum tube inserted below the water table) to both depress the water table and extract soil vapor from the vadose zone in wells DPE-1, DPE-2, MW-3A, VW-3, MW-6A, MW-7AA and MW-7A. Extracted vapors are routed through a moisture separator then burned off by the thermal oxidizer. The treated vapor is discharged to the atmosphere in accordance with Bay Area Air Quality Management District (BAAQMD)

requirements. Groundwater remaining in the moisture separator is then pumped through two by two 1,000-lb canisters of granular activated carbon plumbed in series. The treated groundwater is discharged into the sewer in accordance with Dublin San Ramon Services District (DSRSD) requirements. The remediation system layout is shown on Figure 3 and the system process is shown on Figure 4.

Operation and Performance

DPE system startup began on September 15, 2010, with continuous operation beginning on September 20 and ending on November 15, 2010. The DPE system is monitored in accordance with the *Authority to Construct* permit issued by the Bay Area Air Quality Management District (BAAQMD) and groundwater discharge requirements of the *Industrial Wastewater Discharge Permit* issued by Dublin San Ramon District Services (DSRDS). System operation and performance data is summarized on Tables 3 and 4. As shown on Table 3, DPE efforts focused on the following wells with the highest contaminant removal as measured in the field: MW-3A, MW-6A, MW-7AA and VW-3.

As of November 15, 2010, the DPE system operated for a total of about 1,189 hours (approximately 49.51 days). Based on laboratory analytical data, the soil vapor TPHg removal rates observed during system operation ranged from 2.6 to 20 lbs/day and the benzene removal rate ranged from 0.01 to 0.34 lbs/day. As of November 15, 2010, laboratory analytical data indicates that the system removed a total of approximately 443 lbs TPHg and 3.8 lbs benzene in vapor phase, and 0.4 lbs TPHg, 0.01 lbs benzene and 0.25 lbs MTBE in aqueous phase.

The DPE system was shutdown on November 15, 2010 due to low contaminant removal rates and the small, localized extent of site contamination. In addition, DPE operation was very costly due to the high energy costs (diesel fuel is used by the diesel generator that powers the system, and propane is used as supplementary fuel for the oxidizer). Diesel and propane were required because Pacific Gas and Electric (PG&E) would not re-energize electrical service to the existing panel without an expensive (\$20,000+) service upgrade. The costly electrical service upgrade would delay DPE cleanup into the winter rainy season. Therefore, Pangea estimated that short-term DPE in the last dry full months would be more appropriate and cost beneficial than long-term DPE later using the costly electrical service upgrade by PG&E. DPE activities apparently contributed to the historic low concentrations in key source area well MW-7AA and DPE wells DPE-1 and DPE-2. Pangea anticipates that concentrations in wells MW-3A and MW-6A will attenuate, as observed in these wells after prior short-term DPE in November 2007.

Future Groundwater Monitoring

Pangea plans to continue *quarterly* groundwater monitoring of select wells to evaluate post-remediation conditions in five key wells (DPE-1, DPE-2, MW-3A, MW-6A and MW-7AA). To help control monitoring costs, Pangea proposes to reduce the groundwater monitoring frequency wells MW-1, MW-2 and MW-8A to annual (first quarter). The proposed groundwater monitoring program is shown in Appendix A. Pangea will summarize groundwater monitoring activities and results in a groundwater monitoring report.

Electronic Reporting

The report, laboratory data, and other applicable information will be uploaded to the State Water Resource Control Board's Geotracker database.

ATTACHMENTS

Figure 1 – Site Location Map

Figure 2 – Groundwater Elevation Contour and Hydrocarbon Concentration Map – Shallow

Figure 3 – Remediation System Piping Layout

Figure 4 – DPE System Process and Instrumentation Diagram

Table 1 – Well Construction Details

Table 2 – Groundwater Elevation and Analytical Data

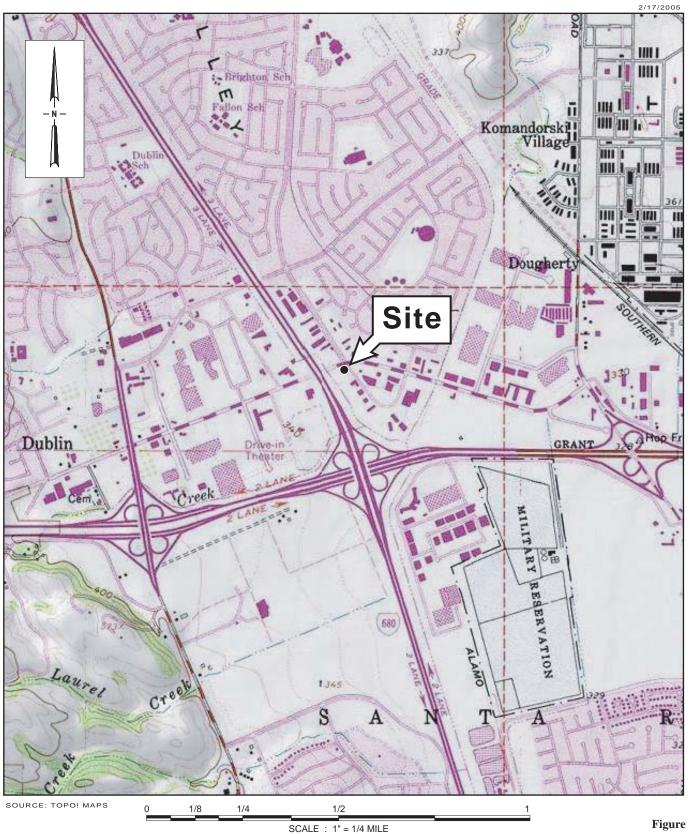
Table 3 – SVE (DPE) Performance Data

Table 4 – GWE (DPE) Performance Data

Appendix A – Groundwater Monitoring Program

Appendix B – Groundwater Monitoring Field Data Sheets

Appendix C – Laboratory Analytical Results

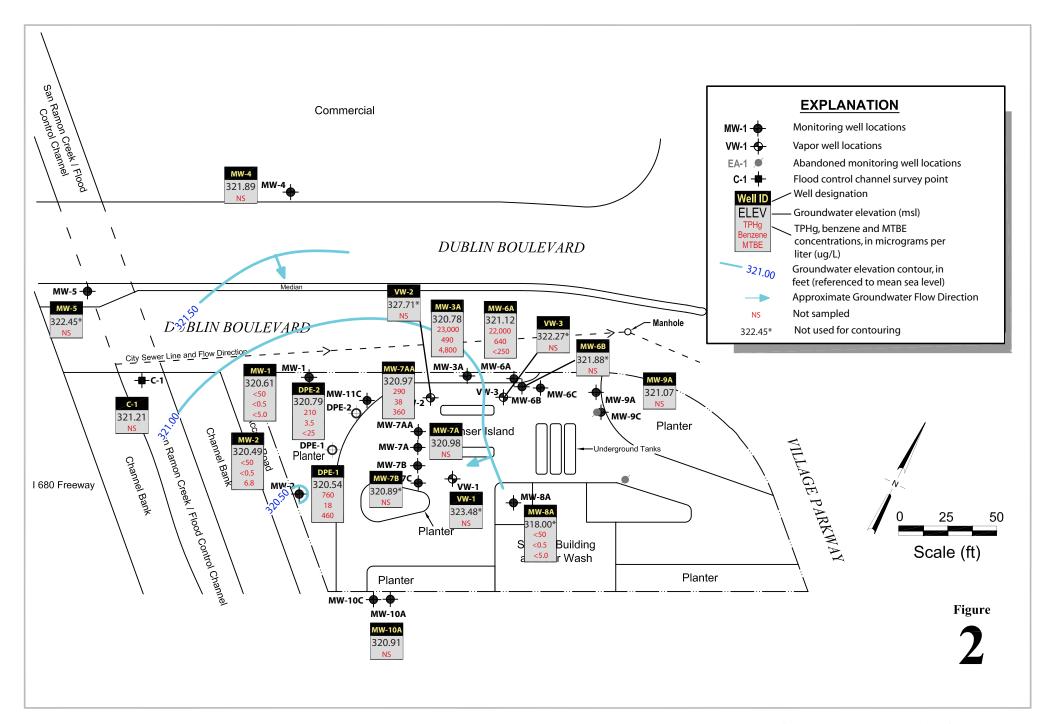


1

Dublin Auto Wash 7240 Dublin Boulevard Dublin, California

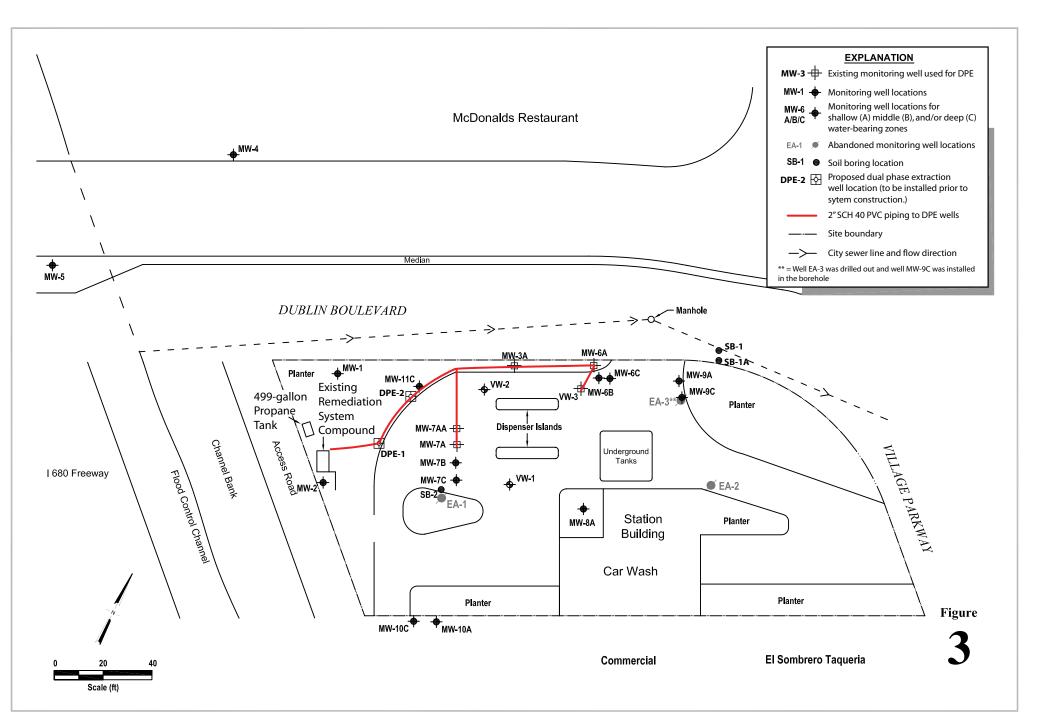


Site Location Map











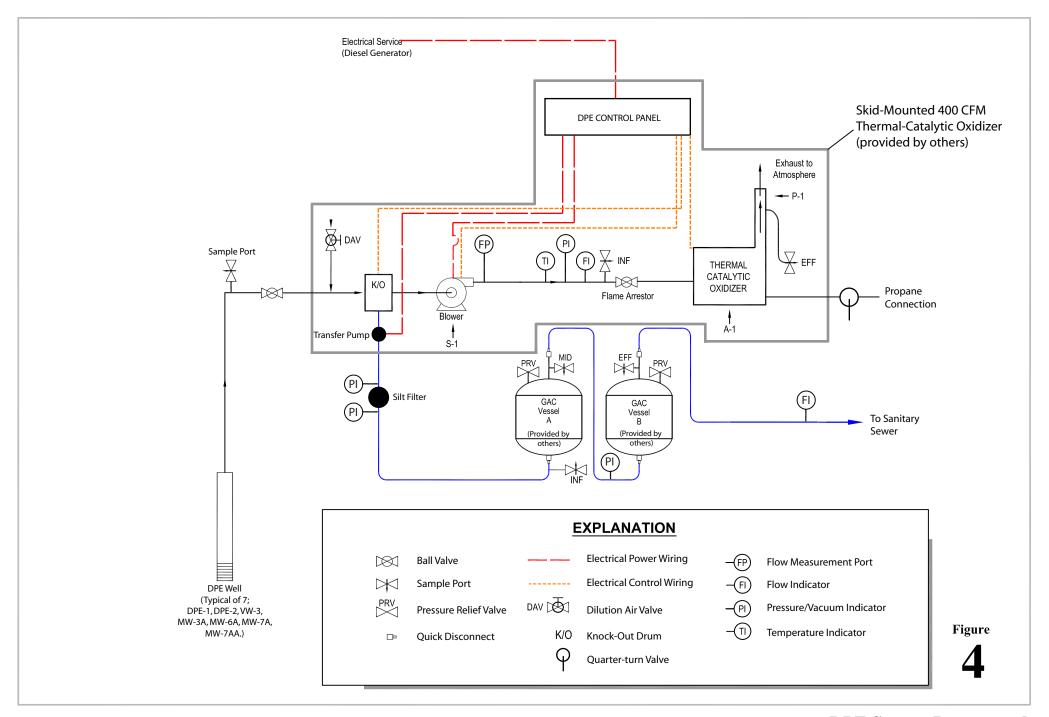






Table 1 –Well Construction Details –7240 Dublin Blvd., Dublin, CA

Well ID (TOC Elev)	Total Depth of Well (feet bgs)	Screened Interval (ft bgs)	Drill Hole Diameter (inches)	Casing Diameter (inches)	Surface Seal Depth (ft bgs)
DPE-1	14	9-14	10	4	0-8
DPE-2	14	9-14	10	4	0-8
MW-1	25	5-25	8	2	0-4
MW-2	20	5-20	8	2	0-4
MW-3A	17	10-17	10	4	0-9
MW-4	20	8.5-20	8	2	0-8
MW-5	21	8.5-21	8	2	0-8
MW-6A	20	15-20	10	4	0-14
MW-6B	30	26-30	8	2	0-25
MW-6C	44	34-44	8	2	0-33
MW-7AA	14	9-14	10	4	0-8
MW-7A	20	16-20	10	4	0-15
MW-7B	30	26-30	8	2	0-25
MW-7C	45	35-45	12	2	0-34
MW-8A	20	15-20	8	2	0-4
MW-9A	20	15-20	8	2	0-14
MW-9C	45	35-45	12	2	0-34
MW-10A	20	15-20	8	2	0-14
MW-10C	45	35-45	8	2	0-34
MW-11C	43.5	33.5-43.5	8	2	0-32
VW-1	9	3-9	8	2	0-2.5
VW-2	9	3-9	8	2	0-2.5
VW-3	9	3-9	8	2	0-2.5

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

TOC Elev	Date	Depth	Groundwater			_				Dissolved	
	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)		(ft)	(ft, msl)	<u> </u>			- μg/L			mg/L	
ırface Wate	er (Flood Cont	rol Channe	el)								
	-										
C-1 332.89	08/17/06 11/24/06	11.60 12.10	321.29 320.79								Gauge data - flood control channel
332.69	02/21/07		320.79								
		12.10		-							
	05/15/07	12.05	320.84								
	08/28/07	11.90	320.99								
	12/21/07	12.16	320.73				==				
	02/26/08	12.21	320.68								
	05/21/08	12.40	320.49								
	08/13/08	11.95	320.94								
	11/13/08	12.40	320.49								
	02/06/09	12.02	320.87								
	05/28/09	11.98	320.91								
	08/13/09	12.01	320.88								
	11/24/09	11.92	320.97								
	02/11/10	11.95	320.94								
	06/04/10	11.98	320.91								
	08/12/10	11.94	320.95								
	11/30/10	11.68	321.21								
pper Shallo	w (AA-Zone) V										
DPE-1	08/13/09	10.55		25,000	240	160	530	3,900	2,000		
DI E-1											
331.01	08/12/10 11/30/10	10.20 10.47	320.54	7,900 760	150 18	17 1.6	110 25	1,000 87	1,500 460	1.12 0.97	
331.01	11/30/10	10.47	320.34	700	10	1.0	25	87	400	0.97	
DPE-2	08/13/09	11.06		6,600	8.8	<2.5	<2.5	710	28		
	08/12/10	10.49		680	6.1	4.7	< 0.5	1.4	38	1.74	
331.42	11/30/10	10.63	320.79	210	3.5	1.7	0.70	1.8	<25	1.40	
MW-7AA	05/31/06	9.18	321.49	12,000	1,000	410	180	1,600	23,000 (21,000)	0.44	TAME, TBA, DIPE, ETBE=ND
330.67	07/07/06	9.15	321.52								
	08/17/06	8.75	321.92	25,000	2,200	210	780	1,400	36,000(42,000)	0.24	
	11/24/06	9.84	320.83	27,000	3,400	1,100	1,300	3,400	37,000	0.33	
	02/21/07	9.60	321.07	18,000	2,400	670	200	2,800	41,000	0.58	
	05/15/07	10.20	320.47	11,000	1,500	200	520	1,100	47,000	0.49	
	08/28/07	10.20	320.47	4,500	720	13	73	100	18,000	0.33	
	12/21/07	10.09	320.58	3,700	550	32	74	330	12,000	0.58	
	02/26/08	8.96	321.71	5,400	970	7.2	320	100	15,000	0.74	
	05/21/08	10.28	320.39	22,000	2,700	19	940	440	28,000	0.71	
	08/13/08	10.38	320.29	3,900	510	< 5.0	150	42	15,000	0.77	
	11/13/08	10.35	320.32	8,000	1,100	20	290	280	19,000	0.80	
	02/06/09	10.31	320.36	11,000	1,200	37	500	800	13,000	0.79	
	05/28/09	10.05	320.62	7,600	1,100	34	390	870	6,100	0.73	
	08/13/09	10.15	320.52	3,200	690	5.4	54	92	10,000	0.87	
	11/24/09	10.06	320.61	2,300	390	7.2	50	150	3,600	0.81	
	02/11/10			4,300	670	9.0	73	240	6,100	0.64	
	02/11/10	9.56	321.11	1.700	220			120	4,200	0.61	
	06/04/10	9.56 9.51	321.16	1,700	330	3.7	<1.7	7.0	2.100	0.70	
	06/04/10 08/12/10	9.56 9.51 9.63	321.16 321.04	1,600	400	3.0	50	7.0 19	3,100 360	0.70	
	06/04/10 08/12/10 11/30/10	9.56 9.51 9.63 9.70	321.16 321.04 320.97	1,600 290	400 38	3.0 0.95	50 6.1	19	360	0.89	
VW-1	06/04/10 08/12/10 11/30/10 02/21/06	9.56 9.51 9.63 9.70 7.95	321.16 321.04 320.97 322.48	1,600 290 860	400 38 120	3.0 0.95	50 6.1 32	19 4.4	360 390 (440)	0.89 1.97	
VW-1 330.43	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06	9.56 9.51 9.63 9.70 7.95 7.89	321.16 321.04 320.97 322.48 322.54	1,600 290 860 1,100	400 38 120 92	3.0 0.95 1.4 2.2	50 6.1 32 11	4.4 1.4	360 390 (440) 600 (550)	0.89 1.97 0.11	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06	9.56 9.51 9.63 9.70 7.95 7.89 7.71	321.16 321.04 320.97 322.48 322.54 322.72	1,600 290 860 1,100	400 38 120 92	3.0 0.95 1.4 2.2	50 6.1 32 11	4.4 1.4 	360 390 (440) 600 (550) 	0.89 1.97 0.11	TAME=12µg/L, TBA,DIPE,ETBE=
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65	321.16 321.04 320.97 322.48 322.54 322.72 322.78	1,600 290 860 1,100	400 38 120 92	3.0 0.95 1.4 2.2	50 6.1 32 11 	19 4.4 1.4 	360 390 (440) 600 (550)	0.89 1.97 0.11 0.07	TAME=12µg/L, TBA,DIPE,ETBE=
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68	1,600 290 860 1,100 	400 38 120 92 	3.0 0.95 1.4 2.2 Insufficie	50 6.1 32 11 nt Water to Sample	19 4.4 1.4 	360 390 (440) 600 (550) 	0.89 1.97 0.11 0.07 0.48	TAME=12µg/L, TBA,DIPE,ETBE=
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.68	1,600 290 860 1,100 620	400 38 120 92 52	3.0 0.95 1.4 2.2 Insufficie 4.3	50 6.1 32 11 nt Water to Sample <0.5	19 4.4 1.4 2.7	360 390 (440) 600 (550) 340	0.89 1.97 0.11 0.07 0.48 0.22	TAME=12µg/L, TBA,DIPE,ETBE=
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49	1,600 290 860 1,100 620 2,000	400 38 120 92 52 270	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4	50 6.1 32 11 nt Water to Sample <0.5 1.2	19 4.4 1.4 2.7 15	360 390 (440) 600 (550) 340 720	0.89 1.97 0.11 0.07 0.48 0.22 0.10	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36	1,600 290 860 1,100 620	400 38 120 92 52	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6	50 6.1 32 11 at Water to Sample <0.5 1.2 <0.5	19 4.4 1.4 2.7 15 23	360 390 (440) 600 (550) 340	0.89 1.97 0.11 0.07 0.48 0.22	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36 322.23	1,600 290 860 1,100 620 2,000	400 38 120 92 52 270	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Sa	19 4.4 1.4 2.7 15 23 ample	360 390 (440) 600 (550) 340 720	0.89 1.97 0.11 0.07 0.48 0.22 0.10	TAME=12µg/L, TBA,DIPE,ETBE=!
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36 322.23	1,600 290 860 1,100 620 2,000	400 38 120 92 52 270	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Saufficient Water	19 4.4 1.4 2.7 15 23 ample ample	360 390 (440) 600 (550) 340 720	0.89 1.97 0.11 0.07 0.48 0.22 0.10	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.69 322.49 322.36 322.23 322.23	1,600 290 860 1,100 620 2,000	400 38 120 92 52 270	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Si ufficient Water to Si ufficient Water to Si	4.4 1.4 2.7 15 23 ample ample ample	360 390 (440) 600 (550) 340 720	0.89 1.97 0.11 0.07 0.48 0.22 0.10	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36 322.23 322.23	1,600 290 860 1,100 620 2,000 2,400	400 38 120 92 52 270 400	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins	50 6.1 32 11 at Water to Sample <0.5 1.2 <0.5 ufficient Water to Si	4.4 1.4 2.7 15 23 ample ample ample ample	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=!
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.69 322.49 322.36 322.23 322.23	1,600 290 860 1,100 620 2,000	400 38 120 92 52 270	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Si ufficient Water to Si ufficient Water to Si	4.4 1.4 2.7 15 23 ample ample ample	360 390 (440) 600 (550) 340 720	0.89 1.97 0.11 0.07 0.48 0.22 0.10	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36 322.23 322.23	1,600 290 860 1,100 620 2,000 2,400	400 38 120 92 52 270 400	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins	50 6.1 32 11 at Water to Sample <0.5 1.2 <0.5 ufficient Water to Si	4.4 1.4 2.7 15 23 ample ample ample ample	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08 08/13/08 11/13/08	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27 5.97	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36 322.23 322.23 322.23	1,600 290 860 1,100 620 2,000 2,400	400 38 120 92 52 270 400	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Insufficie 4.3 6.4 4.6	50 6.1 32 11 at Water to Sample <0.5 1.2 <0.5 ufficient Water to Sa fufficient Water to Sa constitution of Sa fufficient Water to Sa	19 4.4 1.4 2.7 15 23 ample ample ample ample <0.5	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27 5.97 6.04	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.68 322.62 322.49 322.36 322.23 322.23 322.23 322.23	1,600 290 860 1,100 620 2,000 2,400	400 38 120 92 52 270 400 <0.5 <0.5	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins Ins Insufficie	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Saufficient Water to Sa	19 4.4 1.4 2.7 15 23 ample ample ample ample <0.5 <0.5	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27 5.97 6.04 6.30 6.61	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.62 322.62 322.49 322.36 322.23 322.23 322.23 322.23 322.23	1,600 290 860 1,100 620 2,000 2,400 <50 <50 	400 38 120 92 52 270 400 <0.5 <0.5	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins Ins Ins	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Si ufficient Water to Si ufficient Water to Si ufficient Water to Si <0.5 <0.5	19 4.4 1.4 2.7 15 23 ample ample ample ample <0.5 <0.5	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=!
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27 5.97 6.04 6.30 6.61 6.99	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.62 322.69 322.36 322.23 322.23 322.23 322.22 322.16 324.46 324.39 324.13 323.82 323.44	1,600 290 860 1,100 620 2,000 2,400 <50 <50	400 38 120 92 52 270 400 <0.5 <0.5 	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins (0.5 <0.5	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 afficient Water to Si ufficient Water to Si conflicient Water to Si <0.5 <0.5 <0.5	19 4.4 1.4 2.7 15 23 ample ample ample ample <0.5 <0.5	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=1
	06/04/10 08/12/10 11/30/10 02/21/06 06/01/06 07/07/06 08/17/06 11/24/06 02/21/07 05/15/07 08/28/07 12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09	9.56 9.51 9.63 9.70 7.95 7.89 7.71 7.65 7.75 7.81 7.94 8.07 8.20 8.20 8.21 8.27 5.97 6.04 6.30 6.61	321.16 321.04 320.97 322.48 322.54 322.72 322.78 322.62 322.62 322.49 322.36 322.23 322.23 322.23 322.23 322.23	1,600 290 860 1,100 620 2,000 2,400 <50 <50 	400 38 120 92 52 270 400 <0.5 <0.5 	3.0 0.95 1.4 2.2 Insufficie 4.3 6.4 4.6 Ins Ins 4.5 <0.5 <0.5	50 6.1 32 11 nt Water to Sample <0.5 1.2 <0.5 ufficient Water to Si ufficient Water to Si ufficient Water to Si conficient Water to Si conficient Water to Si	19 4.4 1.4 2.7 15 23 ample ample ample ample <0.5 <0.5	360 390 (440) 600 (550) 340 720 610	0.89 1.97 0.11 0.07 0.48 0.22 0.10 0.27	TAME=12µg/L, TBA,DIPE,ETBE=1

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID TOC Elev	Date Sampled	Depth to Water	Groundwater Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Dissolved Oxygen	Notes
(ft)		(ft)	(ft, msl)	←			μg/L	•		mg/L	
W-1 (cont'd)	11/30/10	6.95	323.48								
VW-2	02/21/06	6.01	324.16	1,600	150	2.7	55	20	1,700 (1,600)	1.97	
330.17	06/01/06	6.17	324.00	1,500	140	3.3	24	19	1,600 (1,600)	0.29	TAME, TBA, DIPE, ETBE=ND
	07/07/06	7.02	323.15								
	08/17/06	7.23	322.94							0.14	
	11/24/06	5.55	324.62	< 50	5.7	< 0.5	< 0.5	< 0.5	260	0.20	
	02/21/07	6.22	323.95	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.42	
	05/15/07	7.54	322.63	430	40	1.5	< 0.5	1.0	470	0.28	
	08/28/07	7.82	322.35	1,200	170	5.0	< 0.5	20	160	0.35	
	12/21/07	4.44	325.73	< 50	< 0.5	< 0.5	< 0.5	< 0.5	100	0.70	
	02/26/08	4.56	325.61	< 50	< 0.5	< 0.5	< 0.5	< 0.5	21	0.75	
	05/21/08	7.65	322.52	300	28	1.7	<0.5	0.97	<45	0.71	
	08/13/08	7.92	322.25				nt Water to Sample			1.58	
	11/13/08	5.96	324.21	<50	8.0	< 0.5	< 0.5	< 0.5	53	0.97	
	02/06/09	6.06	324.11	< 50	< 0.5	< 0.5	< 0.5	< 0.5	38	0.95	
	05/28/09	6.90	323.27								
	08/13/09	7.52	322.65								
	11/24/09	6.28	323.89								
	02/11/10	5.65	324.52	< 50	< 0.5	< 0.5	< 0.5	< 0.5	39	0.91	
	06/04/10	5.72	324.45								
	08/12/10	1.50	328.67								
	11/30/10	2.46	327.71								
VW-3	02/21/06	6.10	324.39	8,900	390	29	490	650	<50	2.28	
330.49	06/01/06	6.22	324.27	5,900	230	4.5	270	63	<35 (15)	0.21	TAME, TBA, DIPE, ETBE=ND
	07/07/06	4.44	326.05								
	08/17/06	4.4 *	326.09	4,200	120	1.7	39	30	<25	0.10	
	11/24/06	6.15	324.34	7,600	310	9.9	270	420	<50	0.21	
	02/21/07	6.87	323.62	8,800	260	5.1	130	160	<90	0.29	
	05/15/07	7.13	323.36	5,600	270	6.9	110	110	<90	0.36	
	08/28/07	7.41	323.08	10,000	320	5.9	150	140	84	0.39	
	12/21/07	6.28	324.21	3,900	140	1.9	54	29	< 50	0.66	
	02/26/08	6.09	324.40	5,600	270	4.5	68	130	<90	0.69	
	05/21/08	6.46	324.03	3,800	210	3.0	32	47	56	0.77	
	08/13/08	6.93	323.56	9,300	400	4.8	87	60	100	0.59	
	11/13/08	7.45	323.04	13,000	600	9.6	220	120	170	2.79	
	02/06/09	7.41	323.08	9,400	300	9.1	140	230	<150	2.16	
	05/28/09	5.93	324.56								
	08/13/09	6.40	324.09								
	11/24/09 02/11/10	6.75 6.08	323.74 324.41	4300	280	2.7	52	80	 <120	1.77	
	06/04/10	6.41	324.41	4300	200	3.7	32			1.//	
	08/12/10	6.51	323.98								
	11/30/10	8.22	322.27								
allow (A-Zo	ne) Wells										
•	•		***		450	4=0		***			
MW-1	10/04/94	12.8	320.76	2,100	150	170	61	320			
333.66	11/30/94	12.38	321.18	1,500	210	17	73	130			
	03/02/95	12.88	320.68	2,600	510	<10	160	<10	 <10		
	06/07/95 09/26/95	12.58 13.15	320.98 320.41	710 1,100	160 140	<2.0 1.4	45 92	<2.0 1.8	<10 <5.0		
	12/28/95	13.13	320.41	750	96	2.5	61	7.4	37		
	02/29/96	12.17	321.39	250	17	< 0.5	18	0.81	9		
	06/27/96	12.17	320.61	710	72	<2.0	92	2.2	<10		
	09/12/96	13.11	320.55	300	53	< 0.5	32	0.65	21		
	03/31/97	12.99	320.67	< 200	4.1	< 2.0	4.8	< 2.0	640		
	12/23/98	13.87	319.79	< 50	< 50	< 0.5	< 0.5	< 0.5	3200		
	03/25/99	12.01	321.65	< 50	< 0.5	< 0.5	< 0.5	< 0.5	5,200 (5,200)		
	02/03/00	11.91	321.75	< 500	< 5.0	< 5.0	< 5.0	< 5.0	3,180 (3,350)		
	01/23/01	12.57	321.09	< 50.0	< 0.5	< 0.5	< 0.5	< 0.5	4,420		
	05/01/01	12.6	321.06			SAM	IPLED SEMI-ANN	NUALLY			
	08/28/01	12.74	320.92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	4,800		
	11/27/01	12.7	320.96				IPLED SEMI-ANN				
	02/28/02	12.7	320.96	< 50	< 0.5	< 0.5	<0.5	<1.5	1,400		
	05/22/02	12.38	321.28		_		IPLED SEMI-ANN				
	08/20/02	12.57	321.09	< 50	< 0.5	<0.5	<0.5	<1.5	1,400		
	11/11/02	11.31	322.35				IPLED SEMI-ANN				
	05/08/03	11.85	321.81	<50	<0.5	<0.5	<0.5	<0.5	1,300 (1,200)		
	12/15/04	12.80	320.86	<50	< 0.5	< 0.5	<0.5	< 0.5	1,700 (1,900)	0.02	
	02/21/05	11.81	321.85	<100	<1.0	<1.0	<1.0	<1.0	3,000 (3,800)	0.82	
	05/17/05	12.51	321.15	<120	<1.2	<1.2	<1.2	<1.2	3,400 (4,400)	0.75	
	08/17/05	12.35	321.31	<170	<1.7	<1.7	<1.7	<1.7	4,500 (4,900)	0.77	
	11/27/05 02/21/06	13.18	320.48	<170	<1.7	<1.7	<1.7	<1.7	5,400 (4,400)	0.90	
	02/21/06 06/01/06	12.61 12.47	321.05 321.22	<170 <250	<1.7 <2.5	<1.7 <2.5	<1.7 <2.5	<1.7 <2.5	5,000 (5,400) 6,400 (6,300)	0.29/0.71 0.46	TAME, TBA, DIPE, ETBE=ND
333.69											

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater							Dissolved	
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)		(ft)	(ft, msl)	←			— μg/L		→	mg/L	
W-1 (cont'd)	08/17/06	11.93	321.76	<250	<2.5	<2.5	<2.5	<2.5	7,700 (9,100)	0.43	
	11/24/06	13.01	320.68	<250	<2.5	<2.5	<2.5	<2.5	8,400	0.29	
	02/21/07	12.91	320.78	<50	<0.5	<0.5	<0.5	<0.5	3,600	0.24	
	05/15/07	13.40	320.29	<50	<0.5	<0.5	<0.5	<0.5	2,500	0.29	
	08/28/07	13.40	320.29	<50	<0.5	<0.5	<0.5	<0.5	170	0.40	
	12/21/07	13.40	320.29	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.68	
	02/26/08	12.60	321.09	<50	<0.5	<0.5	<0.5	<0.5	7.0	0.86	
	05/21/08	13.45	320.24	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.94	
	08/13/08	13.37	320.32	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.91	
	11/13/08	13.50	320.19	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.94	
	02/06/09	13.67	320.02	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.87	
	05/28/09 08/13/09	13.25 13.26	320.44 320.43	<50	< 0.5	< 0.5	<0.5	<0.5 <0.5	<5.0	0.71 0.77	
	11/24/09	13.28	320.43	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5	<5.0 <5.0	0.80	
	02/11/10	13.26	320.41	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.80	
	06/04/10	12.93	320.76	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.81	
	08/12/10	12.80	320.89	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.77	
	11/30/10	13.08	320.61	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.72	
	11/30/10	13.00	320.01	<30	<0.3	<0.5	V0.3	<0.5	3.0	0.72	
MW-2	10/04/94	8.56	320.62	2300	160	280	96	480			
329.29	11/30/94	8.33	320.85	1,600	170	16	110	120			
•	03/02/95	8.35	320.83	1,200	220	5.6	140	36			
	06/07/95	8.62	320.56	160	25	<0.5	16	<0.5	240		
	09/26/95	8.71	320.47	150	15	< 0.5	7.2	< 0.5	120		
	12/28/95	8.78	320.4	400	34	1.3	26	5.1	170		
	02/29/96	7.82	321.36	120	29	< 0.5	< 0.5	< 0.5	790		
	06/27/96	8.72	320.46	150	13	< 0.5	7	<0,5	850		
	09/12/96	8.81	320.48	<1,000	18	<10	<10	<10	3,100		
	03/31/97	8.65	320.64	< 500	< 5.0	< 5.0	< 5.0	< 5.0	1,400		
	12/23/98	8.32	320.97	< 50	< 0.5	< 0.5	< 0.5	<1.5	900		
	03/25/99	7.89	321.4	< 50	2.6	< 0.5	< 0.5	< 0.5	1,100 (670)		
	02/03/00	7.53	321.76	<125	<1.25	<1.25	<1.25	<1.25	1,020 (1,100)		
	01/23/01	8.18	321.11	< 50.0	< 0.5	< 0.5	< 0.5	< 0.5	642		
	05/01/01	8.43	320.86	70.8	< 0.5	< 0.5	< 0.5	< 0.5	342		
	08/28/01	8.39	320.9	< 50	< 0.5	< 0.5	< 0.5	< 0.5	530		
	11/27/01	8.46	320.83	210	< 0.5	< 0.5	< 0.5	<1.5	260		
	02/28/02	8.48	320.81	< 50	< 0.5	< 0.5	< 0.5	<1.5	180		
	05/22/02	8.14	321.15	< 50	< 0.5	< 0.5	< 0.5	<1.5	180		
	08/20/02	8.24	321.05	< 50	< 0.5	< 0.5	< 0.5	<1.5	160		
	11/11/02	8.06	321.23	< 50	< 0.5	< 0.5	< 0.5	<1.5	130		
	05/08/03	7.86	321.43	< 50	< 0.5	< 0.5	< 0.5	< 0.5	180 (160)		
	12/15/04	8.60	320.69	< 50	< 0.5	< 0.5	< 0.5	< 0.5	1,400 (1,600)		
	02/21/05	7.55	321.74	< 50	< 0.5	< 0.5	< 0.5	< 0.5	800 (1,100)	1.35	
	05/17/05	8.52	320.77	< 50	< 0.5	< 0.5	< 0.5	< 0.5	160 (210)	1.06	
	08/17/05	8.16	321.13	< 50	< 0.5	< 0.5	< 0.5	< 0.5	190 (210)	0.90	
	11/27/05	9.00	320.29	<50	<0.5	<0.5	<0.5	<0.5	200 (210)	0.92	
	02/21/06	8.51	320.78	<50	< 0.5	< 0.5	< 0.5	< 0.5	240 (270)	0.33/0.46	
329.48	06/01/06	8.50	320.98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	120 (110)	0.38	TAME, TBA, DIPE, ETBE=NI
	07/07/06	8.57	320.91								
	08/17/06	8.21	321.27	< 50	< 0.5	< 0.5	< 0.5	< 0.5	230(230)	0.30	
	11/24/06	8.87	320.61	< 50	< 0.5	< 0.5	< 0.5	< 0.5	760	0.24	
	02/21/07	8.80	320.68	< 50	< 0.5	< 0.5	< 0.5	< 0.5	1,100	0.21	
	05/15/07	8.94	320.54	<50	<0.5	<0.5	<0.5	<0.5	1,400	0.25	
	08/28/07	8.83	320.65	<50	<0.5	<0.5	<0.5	<0.5	1,800	0.33	
	12/21/07	8.93	320.55	<50	<0.5	<0.5	<0.5	<0.5	1,700	0.49	
	02/26/08	8.49	320.99	<50	< 0.5	< 0.5	< 0.5	< 0.5	590	0.51	
	05/21/08	9.06	320.42	< 50	< 0.5	< 0.5	< 0.5	< 0.5	230	0.67	
	08/13/08	8.89	320.59	< 50	< 0.5	< 0.5	< 0.5	< 0.5	190	0.77	
	11/13/08	9.16	320.32	< 50	< 0.5	< 0.5	< 0.5	< 0.5	77	0.86	
	02/06/09	9.39	320.09	< 50	< 0.5	< 0.5	< 0.5	< 0.5	20	0.81	
	05/28/09	8.86	320.62	< 50	< 0.5	< 0.5	< 0.5	< 0.5	12	0.74	
	08/13/09	8.81	320.67	<50	<0.5	<0.5	<0.5	<0.5	10	0.69	
	11/24/09	9.04	320.44		<0.5						
				<50		<0.5	<0.5	<0.5	13	0.80	
	02/11/10	7.50	321.98	<50	<0.5	<0.5	<0.5	< 0.5	7.8	0.76	
	06/04/10	8.80	320.68	< 50	< 0.5	< 0.5	< 0.5	< 0.5	6.5	0.82	
	08/12/10	8.61	320.87	< 50	< 0.5	< 0.5	< 0.5	< 0.5	8.0	0.85	
	11/30/10	8.99	320.49	< 50	< 0.5	<0.5	<0.5	< 0.5	6.8	0.93	
MW-3A	05/29/06	10.13	321.28							0.	03 SPH
331.39	07/07/06	10.15	321.24	4,200	340	27	75	79	32,000		
	08/17/06	9.56	321.83	6,200	410	68	100	650	28,000(34,000)	0.19	
	11/24/06	10.73	320.66	2,100	190	11	72	220	7,900	0.10	
	02/21/07	10.52	320.87	7,100	890	28	440	470	8,400	0.17	
	05/15/07	11.46	319.93	1,800	210	11	96	88	3,500	0.25	
	08/28/07	11.62	319.77	1,900	260	6.9	110	74	3,400	0.28	
		11.33	320.06	4,700	570	160	120	970	2,800	0.54	

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater							Dissolved	
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)	-	(ft)	(ft, msl)	←			— μg/L	-	─	mg/L	
, , , , , , , , , , , , , , , , , , ,											
W-3A (cont'd)	02/26/08	10.25	321.14	7,200	550	32	440	690	1,800	0.49	
	05/21/08	11.52	319.87	1,600	130	2.9	40	94	700	0.55	
	08/13/08	11.62	319.77	2,900	280	3.4	52	56	1,300	0.52	
	11/13/08	11.55	319.84	1,200	150	3.5	22	31	1,100	0.64	
	02/06/09										
		11.70	319.69	5,800	780	25	260	390	1,600	0.69	
	05/28/09	11.30	320.09	1,500	200	9.0	57	190	500	0.70	
	08/13/09	11.40	319.99	1,900	240	6.3	29	72	940	0.81	
	11/24/09	11.22	320.17	970	98	5.2	25	41	360	0.79	
	02/11/10	10.87	320.52	2,100	330	8.6	27	34	1,200	0.72	
	06/04/10	10.60	320.79	2,300	250	31	40	330	800	0.69	
	08/12/10	10.75	320.64	1,800	260	9.2	50	120	730	0.63	
	11/30/10	10.61	320.78	23,000	490	140	220	5,800	4,800	0.80	
34337.4	03/01/96	9.9	222.74	-50	-0.5	-0.5	-0.5	-0.5	25		
MW-4			322.74	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
332.63	04/02/96	9.77	322.87								
	06/27/96	10	322.64	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	09/12/96	11.67	320.96	< 50	< 0.5	< 0.5	< 0.5	< 0.5	3.5		
	03/31/97	10.59	322.04	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	12/23/98	10.37	322.26	<50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
	03/25/99		322.72								
		9.91		<50	<0.5	< 0.5	<0.5	<0.5	<2.5		
	02/03/00	10.32	322.31	<50	<0.5	<0.5	<0.5	<0.5	<2.5/<2.0 (3)		
	01/23/01	10.54	322.09	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
	05/01/01	10.32	322.31			S.	AMPLED ANNUA	ALLY			
	08/28/01	10.57	322.06			S	AMPLED ANNUA	ALLY			
	11/27/01	10.29	322.34			S	AMPLED ANNUA	ALLY			
	02/28/02	10.3	322.33	< 50	<0.5	<0.5	< 0.5	<1.5	<2.5		
				\JU	∼ 0. <i>J</i>		<0.3 AMPLED ANNUA		~2.3		
	05/22/02	10.12	322.51								
	08/20/02	10.43	322.2				AMPLED ANNUA				
	11/11/02	9.89	322.74			S.	AMPLED ANNUA	ALLY			
	05/08/03	9.79	322.84	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2		
	12/15/04	10.56	322.07	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
	02/21/05	9.50	323.13	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0 (<0.5)	1.60	
	05/17/05	10.20	322.43				ED ANNUALLY		(,	1.29	
	08/17/05									1.10	
		10.50	322.13				ED ANNUALLY				
	11/27/05	11.07	321.56				ED ANNUALLY			1.01	
	02/21/06	10.53	322.10	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.14/0.90	
332.64	05/29/06	10.33	322.31			SAMPL	ED ANNUALLY				
	07/07/06	10.52	322.12								
	08/17/06	10.45	322.19								
	11/24/06	10.95	321.69							0.22	
	02/21/07	10.71	321.93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.40	
	05/15/07	11.24	321.40								
	08/28/07	11.42	321.22							0.52	
	12/21/07	11.26	321.38							0.81	
	02/26/08	10.12	322.52	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	1.06	
	05/21/08	11.30	321.34							0.98	
	08/13/08	11.23	321.41							0.71	
	11/13/08	10.93	321.71								
	02/06/09	10.98	321.66	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.67	
	05/28/09	10.96	321.68								
	08/13/09	11.23	321.41								
	11/24/09	11.15	321.49								
	02/11/10	10.17	322.47	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.69	
	06/04/10	10.52	322.12								
	08/12/10	10.72	321.92								
	11/30/10	10.75	321.89								
MW-5	03/01/96	10.62	322.58	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
333.47	04/02/96	10.14	323.06								
	06/27/96	10.22	322.98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	09/12/96	10.22	322.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
	03/31/97	10.44	322.6	<50	<0.5	<0.5	<0.5	< 0.5	<2.5		
	12/23/98	10.21	322.83	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
	03/25/99	9.92	323.12	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	02/03/00	9.63	323.41	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5/<2.03		
	01/23/01	10.35	322.69	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
	05/01/01	10.33	322.7	~~			ED ANNUALLY		~		
	08/28/01	10.44	322.6				ED ANNUALLY				
	11/27/01	10.17	322.87				ED ANNUALLY				
	02/28/02	10.2	322.84	< 50	< 0.5	< 0.5	< 0.5	<1.5	<2.5		
	05/22/02	10.38	322.66			SAMPL	ED ANNUALLY				
	08/20/02	10.36	322.68				ED ANNUALLY				
	11/11/02	10.03	323.01				ED ANNUALLY				
	05/08/03	9.56	323.48	<50	< 0.5	< 0.5	< 0.5	< 0.5	3.4/<0.5		
	12/15/04	10.08	322.96	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
	02/21/05	9.90	323.14	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0 (0.54)	1.62	
		10.33	322.71				ED ANNUALLY		(1.47	
	05/17/05										
	05/17/05					CAMDI	ED ANNUALLY			1 19	
222.12	08/17/05	10.40	322.64				ED ANNUALLY			1.18	
333.13				<50	<0.5		ED ANNUALLY ED ANNUALLY <0.5	<0.5	<5.0	1.18 1.19 0.48/0.76	

Page 4 of 10

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID TOC Elev	Date	Depth	Groundwater	TDU.	D	T-1	Ethodh	Valerra	MTDE	Dissolved Oxygen	Notes
(ft)	Sampled	to Water (ft)	Elevation (ft, msl)	TPHg ←	Benzene	Toluene	Ethylbenzene μg/L	Xylenes	MTBE	mg/L	Notes
()1)		(11)	(it, iiisi)				μg/L			mg/L	
W-5 (cont'd)	05/29/06	10.41	322.72			SAMPL	ED ANNUALLY				
	07/07/06	10.46	322.67							==	
	08/17/06	10.49	324.19								
	11/24/06 02/21/07	10.92 10.90	322.21 322.23	 <50	<0.5	<0.5	<0.5	<0.5	 <5.0	0.27 0.73	
	05/15/07	10.97	322.16		<0.5 			<0.5 			
	08/28/07	11.07	322.06							0.55	
	12/21/07	10.80	322.33							0.97	
	02/26/08	10.38	322.75	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	1.01	
	05/21/08	10.97	322.16							0.95	
	08/13/08	10.98	322.15							0.99	
	11/13/08 02/06/09	11.01 11.05	322.12 322.08	 <50	<0.5	<0.5	<0.5	<0.5	 <5.0	0.82	
	05/28/09	10.80	322.33		<0.5 	<0.5 		<0.5		0.82	
	08/13/09	10.90	322.23								
	11/24/09	10.96	322.17								
	02/11/10	10.50	322.63	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.80	
	06/04/10	10.68	322.45								
	08/12/10	10.61	322.52								
	11/30/10	10.68	322.45								
MW-6A	06/01/06	10.38	321.43	620	20	<2.5	<2.5	43	5,700 (5,300)	0.73	TAME, TBA, DIPE, ETBE=ND
331.81	07/07/06	10.15	321.66								
	08/17/06	9.69	322.12	860	55	3.1	31	41	5,300(6,200)	0.49	
	11/24/06	11.10	320.71	330	14	<2.5	11	3.4	5,500	0.37	
	02/21/07 05/15/07	10.72 11.69	321.09 320.12	360 <500	13 40	1.8 5.3	16 11	34	4,400 7,300	0.50 0.52	
	08/28/07	11.09	319.83	<250	<2.5	<2.5	<2.5	16 <2.5	7,300	0.32	
	12/21/07	11.31	320.50	4,400	200	45	50	550	3,500	0.45	
	02/26/08	10.15	321.66	6,800	740	130	290	600	330	0.61	
	05/21/08	11.60	320.21	1,900	150	8.1	44	100	88	0.63	
	08/13/08	11.91	319.90	1,200	84	3.7	36	18	<75	0.42	
	11/13/08	11.73	320.08	150	15	1.4	3.0	4.2	35	0.44	
	02/06/09	11.66	320.15	550	100	9.3	22	34	<90	0.48	
	05/28/09 08/13/09	11.45 11.49	320.36 320.32	600 79	98 1.6	14 1.5	21 0.66	42 0.76	48 9.4	0.55 0.69	
	11/24/09	11.15	320.66	240	21	3.7	5.8	20	<20	0.72	
	02/11/10	10.80	321.01	2,400	370	65	47	320	<100	0.55	
	06/04/10	10.44	321.37	2,800	500	85	87	500	<100	0.68	
	08/12/10	10.65	321.16	4,000	240	39	160	770	< 50	0.72	
	11/30/10	10.69	321.12	22,000	640	210	940	4,300	<250	0.89	
MW-7A	05/31/06	9.19	321.52	<50	1.3	< 0.5	0.79	0.82	760 (770)	0.40	TAME, TBA, DIPE, ETBE=ND
330.71	07/07/06	9.17	321.54								
	08/17/06	8.68	322.03	60	1.1	< 0.5	< 0.5	1.1	930 (1,400)	0.29	
	11/24/06	9.88	320.83	< 50	< 0.5	< 0.5	< 0.5	< 0.5	260	0.20	
	02/21/07	9.59	321.12	<50	4.6	<0.5	0.62	2.2	270	0.35	
	05/15/07 08/28/07	10.15 10.09	320.56 320.62	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	45 <5.0	0.40 0.42	
	12/21/07	10.09	320.02	3,200	180	38	100	410	890	0.42	
	02/26/08	8.78	321.93	1,300	150	1.8	59	99	410	0.90	
	05/21/08	10.16	320.55	200	18	< 0.5	3.3	< 0.5	30	0.75	
	08/13/08	10.27	320.44	< 50	< 0.5	< 0.5	< 0.5	< 0.5	24	0.81	
	11/13/08	10.27	320.44	< 50	< 0.5	< 0.5	< 0.5	< 0.5	30	0.85	
	02/06/09	10.22	320.49	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.83	
	05/28/09	9.91	320.80								
	08/13/09 11/24/09	9.98 9.93	320.73 320.78								
	02/11/10	9.93	320.78	360	75	0.83	4.8	62	200	0.90	
	06/04/10	9.43	321.28								
	08/12/10	9.50	321.21								
	11/30/10	9.73	320.98								
MW-8A	05/29/06	9.55	321.64	<50	< 0.5	<0.5	< 0.5	<0.5	20 (18)	0.39	TAME, TBA, DIPE, ETBE=ND
331.19	07/07/06	9.20	321.99								
	08/17/06 11/24/06	8.73 9.80	322.46 321.39	<50 <50	<0.5 <0.5	<0.5	<0.5 <0.5	<0.5	19 (26) 34	0.26	
	02/21/07	9.80	321.39	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	16	0.21 0.29	
	05/15/07	10.05	321.14	<50	<0.5	<0.5	<0.5	<0.5	13	0.29	
	08/28/07	9.83	321.36	<50	<0.5	<0.5	<0.5	<0.5	19	0.35	
	12/21/07	10.36	320.83	<50	<0.5	< 0.5	<0.5	<0.5	16	0.61	
	02/26/08	8.33	322.86	< 50	< 0.5	< 0.5	< 0.5	< 0.5	38	0.77	
	05/21/08	9.99	321.20	< 50	< 0.5	< 0.5	< 0.5	< 0.5	13	0.81	
	08/13/08	10.49	320.70	<50	< 0.5	< 0.5	<0.5	< 0.5	68	0.65	
	11/13/08	10.39	320.80	<50	<0.5	<0.5	<0.5	<0.5	110	0.68	
	02/06/09	10.42	320.77	<50	<0.5	< 0.5	<0.5	<0.5	75 36	0.70	
	05/28/09 08/13/09	9.90	321.29	<50 <50	<0.5	<0.5	<0.5	<0.5	36 68	0.66	
	11/24/09	9.78 9.76	321.41 321.43	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	68 66	0.74 0.71	
			J41.TJ	~50	~U.J	~U.J	NO.J	~U.J		0.71	

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater					** .		Dissolved	Note:
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)		(ft)	(ft, msl)				μg/L		<u></u>	mg/L	
V-8A (cont'd)	06/04/10	9.05	322.24	-50	-0.5	-0.5	-0.5	-0.5	20	0.69	
v-oA (cont u)	08/12/10	8.95 9.24	322.24	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	30 28	0.69	
	11/30/10	13.19	318.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.69	
MW-9A	05/29/06	10.13	321.04	< 50	< 0.5	< 0.5	< 0.5	< 0.5	210 (210)	0.46	TAME, TBA, DIPE, ETBE=ND
331.17	07/07/06	9.96	321.21								
	08/17/06	9.40	321.77	150	< 0.5	1.3	< 0.5	< 0.5	79(100)	0.53	
	11/24/06	11.02	320.15	200	< 0.5	2.4	< 0.5	< 0.5	31	0.38	
	02/21/07	10.53	320.64	<50	<0.5	< 0.5	<0.5	<0.5	21	0.33	
	05/15/07	10.81	320.36	86	<0.5	< 0.5	<0.5	<0.5	31	0.45	
	08/28/07	11.11	320.06	95	<0.5	1.4	<0.5	<0.5	10	0.38	
	12/21/07	10.76	320.41	120	<0.5	2.9	<0.5	0.51	9.5	0.50	
	02/26/08 05/21/08	9.71 10.75	321.46 320.42	120	<0.5 <0.5	1.2 <0.5	<0.5 <0.5	<0.5	9.5 6.3	0.86 0.84	
	08/13/08	11.31	319.86	86 <50	<0.5	<0.5	<0.5	<0.5 <0.5	<5.0	0.76	
	11/13/08	11.14	320.03	52	<0.5	<0.5	<0.5	<0.5	5.5	0.70	
	02/06/09	11.14	320.03	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.61	
	05/28/09	10.75	320.42		~0.5 					0.01	
	08/13/09	10.65	320.52								
	11/24/09	10.48	320.69								
	02/11/10	10.16	321.01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.63	
	06/04/10	9.80	321.37								
	08/12/10	10.08	321.09								
	11/30/10	10.10	321.07								
MW-10A	05/29/06	11.60	318.33	< 50	< 0.5	< 0.5	< 0.5	0.67	5.3 (4.7)	0.68	TAME, TBA, DIPE, ETBE=ND
329.93	07/07/06	9.78	320.15								
	08/17/06	8.80	321.13	<50	<0.5	< 0.5	<0.5	<0.5	<5.0	0.47	
	11/24/06	12.61	317.32	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.26	
	02/21/07	8.96	320.97	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.25	
	05/15/07 08/28/07	9.22	320.71 321.49	<50	<0.5 <0.5	<0.5	<0.5 <0.5	<0.5	<5.0	0.30	
	12/21/07	8.44	321.49	<50		<0.5	<0.5	<0.5	<5.0	0.35	
	02/26/08	8.81 7.34	322.59	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5	<0.5 <0.5	<5.0 <5.0	0.47 0.70	
	05/21/08	9.22	320.71	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.70	
	08/13/08	9.25	320.68	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.61	
	11/13/08	9.47	320.46	<50	< 0.5	<0.5	<0.5	<0.5	<5.0	0.70	
	02/06/09	9.50	320.43	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.68	
	05/28/09	9.11	320.82								
	08/13/09	9.21	320.72								
	11/24/09	9.26	320.67								
	02/11/10	8.35	321.58	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.64	
	06/04/10	8.73	321.20								
	08/12/10	8.85	321.08								
	11/30/10	9.02	320.91								
ermediate-[epth (B-zon										
MW-6B	06/01/06	8.41	322.49	< 50	< 0.5	< 0.5	< 0.5	< 0.5	18 (16)	0.34	TAME, TBA, DIPE, ETBE=ND
330.9	07/07/06	8.55	322.35								
	08/17/06	8.66	322.24	<50	< 0.5	< 0.5	<0.5	< 0.5	8.5(9.6)	0.40	
	11/24/06	9.25	321.65	<50	< 0.5	< 0.5	<0.5	< 0.5	<5.0	0.31	
	02/21/07	8.80	322.10	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.37	
	05/15/07	9.21	321.69	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.31	
	119/119/117	9.60	321.30	<50	< 0.5	<0.5	<0.5	<0.5	<5.0	0.51	
	08/28/07		221 40					< 0.5	< 5.0	0.82	
	12/21/07	9.42	321.48	<50	<0.5	<0.5	<0.5			0.00	
	12/21/07 02/26/08	9.42 7.87	323.03	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.80	
	12/21/07 02/26/08 05/21/08	9.42 7.87 9.37	323.03 321.53	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	< 5.0	0.87	
	12/21/07 02/26/08 05/21/08 08/13/08	9.42 7.87 9.37 9.70	323.03 321.53 321.20	<50 <50 <50	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<5.0 <5.0	0.87 0.81	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08	9.42 7.87 9.37 9.70 9.62	323.03 321.53 321.20 321.28	<50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0	0.87 0.81 0.78	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09	9.42 7.87 9.37 9.70 9.62 9.53	323.03 321.53 321.20 321.28 321.37	<50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09	9.42 7.87 9.37 9.70 9.62 9.53 9.23	323.03 321.53 321.20 321.28 321.37 321.67	<50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63	323.03 321.53 321.20 321.28 321.37 321.67 321.27	<50 <50 <50 <50 <50 	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63	323.03 321.53 321.20 321.28 321.37 321.67 321.27 321.27	<50 <50 <50 <50 <50 	<0.5 <0.5 <0.5 <0.5 <0.5 	<0.5 <0.5 <0.5 <0.5 <0.5 	<0.5 <0.5 <0.5 <0.5 <0.5 	<0.5 <0.5 <0.5 <0.5 <0.5 	<5.0 <5.0 <5.0 <5.0 	0.87 0.81 0.78 0.71 	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10	9.42 7.87 9.37 9.70 9.62 9.53 9.63 9.63 8.41	323.03 321.53 321.20 321.28 321.37 321.67 321.27 321.27 322.49	<50 <50 <50 <50 <50 	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72	323.03 321.53 321.20 321.28 321.37 321.67 321.27 321.27 322.49 322.18	<50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 	0.87 0.81 0.78 0.71 0.68	
	12/21/07 02/26/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10	9.42 7.87 9.37 9.70 9.62 9.53 9.63 9.63 8.41	323.03 321.53 321.20 321.28 321.37 321.67 321.27 321.27 322.49	<50 <50 <50 <50 <50 	<0.5 <0.5 <0.5 <0.5 <0.5 	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 - - - - <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 	<5.0 <5.0 <5.0 <5.0 	0.87 0.81 0.78 0.71 0.68	
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 05/28/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 9.63 8.41 8.72 9.10 9.02	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.88	<50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <-0.5 <0.5 <	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71 0.68	
MW-7B	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 9.63 8.41 8.72 9.10 9.02	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.88	<50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 -0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71 0.68 0.17	TAME, TBA, DIPE, ETBE=ND
MW-7B 330.69	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72 9.10 9.02	323.03 321.53 321.20 321.28 321.37 321.67 321.27 321.27 322.49 322.18 321.80 321.88	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5 0.79	<0.5 <0.5 <0.5 <0.5 <0.5 < <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 -0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 6.4 (6.6)	0.87 0.81 0.78 0.71 0.68 0.17	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 08/17/06	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72 9.10 9.02	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.88	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 6.4 (6.6) <5.0	0.87 0.81 0.78 0.71 0.68 0.17 0.22	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 05/28/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 08/17/06 11/24/06	9.42 7.87 9.37 9.70 9.62 9.53 9.63 9.63 8.41 8.72 9.10 9.02	323.03 321.53 321.20 321.28 321.37 321.67 321.27 321.27 322.49 322.18 321.80 321.88	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.79 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.75 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 -	0.87 0.81 0.78 0.71 0.68 0.17 0.22 0.27	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 01/24/06 02/21/07	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72 9.10 9.02	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.64 321.64 321.66 322.07 320.94 321.25	<50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.79 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 - <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 -	0.87 0.81 0.78 0.71 0.68 0.17 0.22 0.27 0.29	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 08/17/06 08/17/06 02/21/07	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 9.63 8.41 8.72 9.10 9.02 9.05 9.03 8.62 9.75 9.44 9.44	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.88 321.64 321.66 322.07 320.94 321.25	<50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 < <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 	0.87 0.81 0.78 0.71 0.68 0.17 0.22 0.27 0.29 0.29	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 08/17/06 11/24/06 02/21/07 02/21/07 05/15/07	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72 9.10 9.02 9.05 9.03 8.62 9.75 9.44 9.44 9.97	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.88 321.66 322.07 320.94 321.25 321.25 320.72	<50 <50 <50 <50 <50 <	<0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5 0.79 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 -0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71 0.68 0.17 0.22 0.27 0.29 0.29 0.33	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 08/17/06 11/24/06 02/21/07 02/21/07 05/15/07 08/28/07	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72 9.10 9.02 9.05 9.03 8.62 9.75 9.44 9.44 9.97 9.96	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.64 321.66 322.07 320.94 321.25 321.25 320.72 320.73	<50 <50 <50 <50 <50 <	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 0.79 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 -0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71 0.68 0.17 0.22 0.27 0.29 0.33 0.51	TAME, TBA, DIPE, ETBE=ND
	12/21/07 02/26/08 05/21/08 05/21/08 08/13/08 11/13/08 02/06/09 05/28/09 08/13/09 11/24/09 02/11/10 06/04/10 08/12/10 11/30/10 05/31/06 07/07/06 08/17/06 11/24/06 02/21/07 02/21/07 05/15/07	9.42 7.87 9.37 9.70 9.62 9.53 9.23 9.63 8.41 8.72 9.10 9.02 9.05 9.03 8.62 9.75 9.44 9.44 9.97	323.03 321.53 321.20 321.28 321.37 321.67 321.27 322.49 322.18 321.80 321.88 321.66 322.07 320.94 321.25 321.25 320.72	<50 <50 <50 <50 <50 <	<0.5 <0.5 <0.5 <0.5 <0.5 <-0.5 <0.5 0.79 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 -0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<0.5 <0.5 <0.5 <0.5 <0.5 <0.5	<5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0 <5.0	0.87 0.81 0.78 0.71 0.68 0.17 0.22 0.27 0.29 0.29 0.33	TAME, TBA, DIPE, ETBE=ND

Page 6 of 10

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater							Dissolved	
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)		(ft)	(ft, msl)	←			— μg/L		→	mg/L	
W-7B (cont'd)	05/21/08	10.05	320.64	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.56	
	08/13/08	10.17	320.52	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.51	
	11/13/08	10.15	320.54	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.53	
	02/06/09	10.18	320.51	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.55	
	05/28/09	9.80	320.89						==		
	08/13/09	9.89	320.80								
	11/24/09	9.85	320.84								
	02/11/10	9.24	321.45	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.81	
	06/04/10	9.35	321.34		<0.5 					0.01	
	08/12/10	9.37	321.32								
	11/30/10	9.37 9.80	321.32 320.89								
	11/30/10	2.00	320.69								
eep (C-Zone)											
MW-6C	06/01/06	8.21	322.67	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.29	TAME, TBA, DIPE, ETBE=ND
330.88	07/07/06	8.41	322.47								Trivie, Thri, bir e, ETBE-IVE
330.00	08/17/06	8.56	322.32	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.21	
	11/24/06	9.12	321.76	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.21	
	02/21/07	8.62	322.26	<50	<0.5	<0.5	<0.5	< 0.5	<5.0	0.21	
MW-7C	05/31/06	8.65	322.09	<50	< 0.5	< 0.5	<0.5	< 0.5	<5.0	0.12	TAME, TBA, DIPE, ETBE=ND
330.74	07/07/06	8.70	322.04								
	08/17/06	8.52	322.22	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.17	
	11/24/06	9.42	321.32	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.19	
	02/21/07	9.01	321.73	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.31	
				- *							
MW-9C	05/29/06	16.59	314.89	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.28	TAME, TBA, DIPE, ETBE=ND
331.48	07/07/06	8.85	322.63								
	08/17/06	9.20	322.28	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.21	
	11/24/06	9.61	321.87	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.33	
	02/21/07	8.94	322.54	<50	< 0.5	<0.5	<0.5	<0.5	<5.0	0.46	
MW-10C	05/29/06	7.28	322.38	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.16	TAME, TBA, DIPE, ETBE=ND
329.66	07/07/06	7.28	322.38								
	08/17/06	7.29	322.37	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.22	
	11/24/06	10.75	318.91	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.33	
	02/21/07	7.69	321.97	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	0.39	
MW-11C	05/31/06	9.90	321.71	< 50	< 0.5	< 0.5	< 0.5	< 0.5	11 (11)	0.29	TAME, TBA, DIPE, ETBE=ND
331.61	07/07/06	10.02	321.59								
	08/17/06	9.60	322.01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.22	
	11/24/06	10.60	321.01	<50	<0.5	<0.5	< 0.5	< 0.5	<5.0	0.28	
	02/21/07	10.30	321.31	<50	<0.5	<0.5	< 0.5	< 0.5	<5.0	0.43	
estroyed Wel	IIS										
MW-3	10/04/94	12.06	320.67	6,300	610	750	68	670	==		
332.86	11/30/94	11.38	321.35	17	3,600	490	430	610			
	03/02/95	11.97	320.76	8,500	2,200	< 50	240	< 50	64,000		
	06/07/95	11.54	321.19	3,000	710	18	220	44	3,100		
	09/26/95	12.36	320.37	<10,000	230	<100	130	<100	64,000		
	12/28/95	12.07	320.66	<12,500	760	<125	<125	<125	100,000		
	02/29/96	11.01	321.72	1,600	380	<10	84	17	33,000		
	06/27/96	11.93	320.8	1,400	<2.5	4.3	130	4	96,000		
	09/12/96		320.6	<10,000	560	<100	110	<100	100,000		
		12.26									
	03/31/97	12.04	320.82	<25,000	1,200	370	<250	380	130,000		0.11 CDII. 0.070 and CDII.
	12/23/98	12.92	319.94								0.1' SPH; 0.079 gal SPH removed
	03/25/99	12.56	320.3		4.700						0.05' SPH; 0.05 gal SPH removed
	02/03/00	11.12	321.74	92,100	4,780	11,400	2,270	15,800	137,000 (162,000)		
	1/23/2001	11.78	321.08	60,600	4,810	7,500	1,870	11,000	148,000		Absorbent sock in well
	5/1/2001	10.66	322.2	56,000	3,760	5,640	<2,500	8,740	136,000		Absorbent sock in well
	8/28/2001	11.79	321.07	32,000	3,800	2,600	1,200	7,500	160,000		Absorbent sock in well
	11/27/2001	11.98	320.88	110,000	1,300	2,400	1,500	9,400	90,000		Absorbent sock removed
	02/28/02	11.81	321.05	24,000	1,900	820	520	3,100	90,000		
	05/22/02	11.6	321.26	110,000	4,000	3,200	2,800	18,000	140,000		
	08/20/02	11.81	321.05	37,000	2,600	1,500	890	4,800	110,000		
	11/11/02	11.63	321.23	81,000	2,900	2,100	2,100	14,000	110,000		
	05/08/03	10.91	321.95	5,700	770	69	130	365	76,000 (70,000)		
	12/15/04	11.97	320.89	33,000	1,700	430	1,300	7,000	70,000 (89,000)		
	02/21/05	10.81	322.06							1.29	0.01 SPH
	05/17/05	11.63	321.29							1.06	0.08 SPH
	08/17/05	10.83	322.03	39,000	1,500	260	780	2,700	42,000 (47,000)	0.93	2.30 2.11
	11/27/05	12.29	320.72		1,500	200	780	2,700	42,000 (47,000)		0.19 SPH
	02/21/06	11.73	321.28								0.19 SPH 0.19 SPH
	03/30/06		321.28			Well Destroye					Well Destroyed
	03/30/00		-	•		ca Desiroy			- -		c Desiroyea
TO 4 -	10/15/00			50	0.5	0	0.5	0.7			
EA-1	10/17/88	==		<50	< 0.5	< 0.5	< 0.5	< 0.5	==		

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater							Dissolved	
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)		(ft)	(ft, msl)				μg/L		→	mg/L	
331.21	10/24/88	10.64	322.77								
A-1 (cont'd)	11/02/88	10.69	322.72								
	12/20/88	10.51	322.9	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	03/28/89	9.87	323.54	<250	< 0.5	< 0.5	< 0.5	< 0.5			
	08/02/89	10.34	323.07	< 50	< 0.1	< 0.1	< 0.1	< 0.1			
	11/06/89	10.65	322.76	< 500	<3.0	< 5.0	< 5.0	< 5.0			
	01/25/90	10.6	322.81	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	04/23/90	10.58	322.83	71	2	5	3	8			
	08/01/90	10.88	322.53	300	86	21	10	33			
	10/24/91	11.12	322.29	280	69	13	11	16			
	01/31/91	11.16	322.25	460	160	11	17	17			
	08/21/91	10.8	322.61		400	220	44	120			
				2,400					==	Dunlingto	
	08/21/91	10.8	322.61	2,300	390	210	42	120		Duplicate	
	10/07/91	10.79	322.62								
	01/28/92	10.79	322.62	3,600	320	360	110	310			
	01/28/92	10.79	322.62	3,000	290	320	99	270		Duplicate	
	06/05/92	10.84	322.57	1,700	290	89	61	130			
	09/30/92	11.06	322.35	2,100	160	260	80	350			
	12/30/92	10.15	323.26	3,200	240	180	110	310			
	03/29/93	9.42	323.99	23,000	700	3,000	610	3,000			
	06/25/93	10.42	322.99	2.7	130	590	130	590			
	09/16/93	10.66	322.75	3.9	410	830	220	890			
	12/20/93	10.6	322.81	27	1,200	2,600	1,100	4,200			
	03/29/94	10.41	323	6.3	250	700	200	830			
	06/22/94	10.41	323.01	4.1	71	240	110	460	<30		
	09/20/94	10.4	323.01			1,300	370				
	10/04/94			8,500	1,200			1,400			
		10.34	323.07	7,600	97	360	150	620			
	11/30/94	9.46	323.95	8,800	180	490	240	900			
	03/02/95	9.96	321.07	6.9	82	570	210	970			
	06/15/95	9.8	321.23	4.8	44	210	160	620	<25		
	09/26/95	10.48	320.55	13,000	150	620	370	1,400	<125		
	12/28/95	10.14	320.89	11,000	74	250	200	750	79		
	02/29/96	8.74	322.29	17,000	59	480	350	1,600	<125		
	06/27/96	10.21	320.82	3,600	22	130	130	49	46		
	09/12/96	10.49	320.72	2,000	20	<10	18	44	< 50		
	03/31/97	10.19	321.02	17,000	87	230	330	1,200	310		
	12/23/98	9.83	321.38	290	20	0.88	1.1	16	<2.5		
	03/25/99	9.13	322.08	500	21	< 0.5	21	< 0.5	18		
	02/03/00	9.05	322.16	2,310	35.7	90	21.8	147	1,280 (365)		
	01/23/01									Inaccessib	de
	05/01/01	9.82	321.39	7,710	19.9	12.6	22.3	64	31.8	maccessie	nc .
	08/28/01	10.04	321.17	4,800	69	<25	50	140	160		
		10.04	321.17			<5.0	30	120			
	11/27/01			5,300	25				<20	Y	1.
	02/28/02									Inaccessib	ole
	05/22/02	9.05	322.16	110	<1.0	< 0.50	1	<1.5	<2.5		
	08/20/02	9.21	322	410	2.6	< 0.50	8.5	29	<5.0		
	11/11/02	9.01	322.2	3,800	< 0.50	1.3	17	47	<5.0		
	05/08/03	8.23	322.98	1,700	11	0.97	63	161	<2.0		
	12/15/04									Inaccessib	ole
	02/21/05									Inaccessib	le
	05/17/05									Inaccessib	le
	08/17/05									Inaccessib	le
	11/27/05									Inaccessib	
	02/21/06									Inaccessib	
	03/31/06					Well Destroy				Well Dest	
EA-2	10/17/88			<50	< 0.5	< 0.5	< 0.5	1.2			
330.41	10/17/88	9.7									
550.41			322.89								
	11/02/88	10.03	322.56								
	12/20/88	9.98	322.61	<50	<0.5	<0.5	<0.5	<0.5			
	03/28/89	8.8	323.79	<250	<2	< 0.5	<0.5	<0.5			
	08/02/89	9.44	323.15	< 50	< 0.1	< 0.1	< 0.1	<0.1			
	11/06/89	9.53	323.06	< 500	<3.0	< 5.0	< 5.0	< 5.0			
	01/25/90	9.27	323.32	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	04/23/90	9.35	323.24	< 50	0.6	0.8	< 0.5	2			
	08/01/90	9.71	322.88	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	10/24/90	10.08	322.51	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	01/31/91	10.21	322.38	<50	<0.5	<0.5	< 0.5	<0.5			
	01/31/91	10.21	322.38	<50	<0.5	<0.5	< 0.5	<0.5		Duplicate	
	08/21/91	9.8	322.79	<50	<0.5	<0.5	< 0.5	<0.5		_F euc	
	10/07/91	9.98	322.61								
	01/28/92	9.98	322.61	<50	0.8	<0.5	<0.5	<0.5	==		
	06/05/92		322.78								
		9.86		<50	<0.5	< 0.5	<0.5	< 0.5	==		
	09/30/92	10.6	321.99	66	1	3.2	1.3	7.4	==		
	12/30/92	9.11	323.48	<50	<0.5	<0.5	<0.5	<0.5			
	03/29/93	7.73	324.86	<50	<0.5	<0.5	<0.5	<1.5			
	06/25/93	9.22	323.37	< 50	<0.5	< 0.5	< 0.5	<1.5			
	09/16/93	10	322.59	< 50	< 0.5	< 0.5	< 0.5	<1.5			
	12/20/93	9.38	323.21	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	12/20/93	7.50									

Page 8 of 10

 Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater							Dissolved	
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)		(ft)	(ft, msl)	←			— μg/L		─	mg/L	
1-2 (cont'd)	06/22/94	9.49	323.1	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	09/26/94	9.72	322.87	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	10/04/94	9.58	323.01	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	11/30/94	8.7	323.89	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	03/02/95	8.54	321.67	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	06/07/95	8.42	321.79	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	09/26/95	9.34	320.87	540	6.8	<0.5	47	29	13		
	12/28/95	8.84	321.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
	02/29/96	7.44	322.77	<50	<0.5	<0.5	<0.5	1.5	<2.5		
	06/27/96	8.83	321.38	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
	09/12/96	9.4	321.01	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	03/31/97	9.11	321.3	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	12/23/98	8.91	321.5	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	03/25/99	8.1	322.31	< 50	< 0.5	< 0.5	< 0.5	< 0.5	2.7		
	02/03/00	8.36	322.05	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5 (<2.0)		
	01/23/01	9.08	321.33	441 (1)	1.27	0.542	40.3	31	72.9		
	05/01/01	8.87	321.54	` '			ED ANNUALLY				
	08/28/01	9.45	320.96				ED ANNUALLY				
	11/27/01										
		9.5	320.91	50	0.50		ED ANNUALLY		7.4		
	02/28/02	9.05	321.36	<50	< 0.50	< 0.50	<0.5	<1.5	74		
	05/22/02	9.04	321.37				ED ANNUALLY				
	08/20/02	9	321.41				ED ANNUALLY				
	11/11/02	9.03	321.38			SAMPL	ED ANNUALLY				
	05/08/03	7.26	323.15	< 50	< 0.5	< 0.5	< 0.5	< 0.5	2.2/0.9		
	12/15/04	8.96	321.45	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
	02/21/05	7.20	323.21	<50	<0.5	<0.5	<0.5	<0.5	13 (11)	0.64	
	05/17/05	8.21	323.21	\J0	NO.5		ED ANNUALLY	NO.3	15 (11)	0.77	
	08/17/05	7.97	322.44				ED ANNUALLY			0.85	
	11/27/05	9.83	320.58				ED ANNUALLY			0.84	
	02/21/06	8.78	321.63	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	0.51/0.68	
	03/28/06				,	Well Destroye	ed			Well Dest	royed
EA-3	10/17/88			< 50	1.8	< 0.5	< 0.5	3			
331.5	10/24/88	11.03	322.61								
	11/02/88	11.03	322.61								
	12/20/88	10.96	322.68	240	90	1.2	13	3.3			
	03/28/89	9.77	323.87	2,300	380	130	240	910			
	08/02/89	10.65	322.99	< 50	< 0.1	< 0.1	< 0.1	< 0.1			
	11/06/89	10.78	322.86	< 500	<3.0	< 5.0	< 5.0	< 5.0			
	01/25/90	10.66	322.98	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	04/23/90	10.68	322.96	< 50	0.8	< 0.5	0.9	< 0.5			
	08/01/90	11.03	322.61	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	10/24/90	11.35	322.29	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	01/31/91	11.52	322.12	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	08/21/91										
	10/07/91	11.15	322.49	180	40	20	4.7	8.4			
										Donlinsta	
	10/7/1991			200	43	17	4.1	6.7		Duplicate	
	01/28/92	11.08	322.56	640	69	85	13	46			
	06/05/92	10.98	322.66	250	63	8.3	3	9.5			
	09/30/92	11.38	322.26	330	120	33	6.3	22			
	12/30/92	10.48	323.16	58	7.6	1.3	2.5	5.4			
	03/29/93	9.3	324.34	120	11	4.5	6.2	13			
	06/25/93	10.46	323.18	< 50	< 0.5	< 0.5	< 0.5	<1.5			
	09/16/93	10.9	322.74	85	3.9	8.8	4.5	22			
	12/20/93	10.66	322.98	190	12	12	13	50			
	03/29/94								==		
		10.5	323.14	<50	<0.5	1.2	<0.5	0.9			
	06/22/94	10.64	323	<50	<0.5	< 0.5	<0.5	< 0.5	<3.0		
	09/26/94	10.72	322.92	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
	10/04/94	10.68	322.96	< 50	< 0.5	< 0.5	< 0.5	0.7			
	11/30/94	9.66	323.98	170	6.1	3	6.5	28			
	03/02/95	9.92	321.38	<50	<0.5	<0.5	<0.5	<0.5			
	06/07/95	9.72	321.58	<50	<0.5	<0.5	<0.5	<0.5	3.2		
	09/26/95	10.6	320.7	2,000	140	<5.0	<5.0	190	280		
	12/28/95	9.82	321.48	<50	<0.5	<0.5	<0.5	<0.5	26		
	02/29/96	8.28	323.02	<50	2.1	<0.5	2.5	6	31		
	06/27/96	9.91	321.39	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
	09/12/96	10.59	320.91	13,000	<20	<20	<20	<20	48		
	03/31/97									Inaccessib	le
	04/15/97	10.25	321.25	<125	2	<1.2	<1.2	<1.2	680		
	12/23/98									Inaccessib	le
	03/25/99									Inaccessib	
	02/03/00			0.62 (1)						Inaccessib	ie
	01/23/01	10.31	321.19	862 (1)	3.97	1.15	18.9	48.6	289		
	05/01/01	10.15	321.35				IPLED SEMI-ANN				
	08/28/01	10.56	320.94	< 50	< 0.5	< 0.5	< 0.5	< 0.5	37		
	11/27/01	10.65	320.85			SAM	IPLED SEMI-ANN	UALLY			
	11/2//01										
	02/28/02	10.37	321.13	< 50	1.3	< 0.50	2	1.8	90		
	02/28/02			<50	1.3				90		
		10.37 10.27 10.3	321.13 321.23 321.2	<50 <50	<0.50		2 IPLED SEMI-ANN <0.50		90 40		

Page 9 of 10

Pangea

Table 2. Groundwater Elevation and Analytical Data - Dublin Auto Wash, 7240 Dublin Boulevard, Dublin, CA

Well ID	Date	Depth	Groundwater							Dissolved	
TOC Elev	Sampled	to Water	Elevation	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Oxygen	Notes
(ft)	-	(ft)	(ft, msl)	<u> </u>			— μg/L		→	mg/L	
EA-3 (cont'd)	05/08/03	8.83	322.67	< 50	< 0.5	< 0.5	< 0.5	< 0.5	39/37		
	12/15/04	10.39	321.11	< 50	< 0.5	< 0.5	< 0.5	< 0.5	18 (17)		
	02/21/05	8.80	322.70	< 50	< 0.5	< 0.5	2.3	1.4	180 (290)	0.69	
	05/17/05	9.57	321.93	140	0.68	< 0.5	6.6	0.94	250 (340)	0.86	
	08/17/05	9.23	322.27	3,800	11	3.7	110	24	200 (200)	0.99	
	11/27/05	11.05	320.45	150	< 0.5	1.8	2.4	0.56	88 (85)	0.81	
	02/21/06	10.10	321.40	83	< 0.5	0.72	1.7	< 0.5	40 (49)	0.38/0.65	
	04/03/06					Well Destroye	ed				Well Destroyed
Grab Groundy	vater Analyti	cal Data									
SB-1A-W	05/18/06	11.20	NA	170	1.5	1.5	1.2	5.9	570 (500)		TAME=90µg/L, TBA,DIPE,ETBE=ND
DPB-1	05/01/03	16-20	NA	12,000	25	440	440	2,180	8,100		
DPB-2	04/22/03	NA	NA	710	1.1	<1	18	74	540		
DPB-3	04/17/03	16-20	NA	48,000	400	5,800	1,500	9,500	8,900		
DPB-3	04/17/03	27-31	NA	62,000	700	9,900	1,300	7,900	4,200		
	04/17/03	39-43	NA	27,000	210	3,200	640	4,100	7,700		
DPB-4	04/17/03	32-36	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
DPB-5	04/30/03	7-11	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
	04/17/03	11-15	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
	04/30/03	26-30	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
	04/17/03	36-40	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
DPB-6	04/18/03	15-19	NA	7,700	18	77	170	640	5.9		
	04/18/03	26-30	NA	4,700	21	76	160	650	6.2		
	04/18/03	35-39	NA	2,900	8.8	24	54	249	100		
DPB-7	04/18/03	15-19	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
	04/18/03	20-24	NA	7,000	42	640	190	990	300		
	04/18/03	35-39	NA	150	< 0.5	1.8	0.8	5.7	< 0.5		
DPB-8	05/01/03	NA	NA	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
DPB-S	04/18/03	14-18	NA	20,000	<170	<170	380	6,600	53,000		
	04/18/03	26-30	NA	1,500	7.1	<3.1	7.4	170	760		
	04/18/03	35-39	NA	4,300	<63	<63	<63	910	42,000		

ABBREVIATIONS AND NOTES:

SPH = Separate-phase hydrocarbons; calculated groundwater elevation corrected for SPH by the relation: Groundwater Elevation = Well Elevation - Depth to Water +(0.8xSPH Thickness)

Groundwater monitoring data and laboratory analytical results prior to December 14, 2004, were scanned from a report by SOMA.

(ft) = Feet

(msl) = Mean sea level

 $TOC\ Elev.\ (ft) = Top\ of\ casing\ elevation$

 $\mu g/L \ = \ Micrograms \ per \ liter \ - \ approximately \ equal \ to \ parts \ per \ billion = ppb$

 $mg/L \ = \ Milligrams \ per \ liter - approximately \ equal \ to \ parts \ per \ million = ppm$

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015C

BTEX = Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8020/8021.

MTBE = Methyl tertiary butyl ether by EPA Method 8020/8021. (Concentrations in parentheses are by EPA Method 8260B).

1,2-DCA = 1,2-Dichloroethane

TAME = Tertiary amyl methyl ether by EPA Method 8260B

TBA = Tertiary butyl alcohol by EPA Method 8260B

DIPE = Diispopropyl ether by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether by EPA Method 8260B

-- = Not Measured/Not Analyzed

1 Laboratory report indicates weathered gasoline C6-C12

Dissolved oxygen concentrations measured downhole pre-purge or pre-purge/post-purge

* = Cap loose, sprinkler runoff entering well

Pangea

Table 3. S	SVE (DPE) Perfo	rmance	Data	- 7240	Dublin	Blvd, [Oublin,	CA				F	Removal						Emissio	n Reporting			
Date	Wells	Reading			System Vapor Flow Rate (cfm)	Applied Vacuum ("Hg)	Sample	Influent TPHg Lab (ppmv)	Influent Benzene Lab Data (ppmv)	Influent OVA Reading (ppmv)	SVE TPHg Removal Rate (lbs/day)			Cumulative SVE Benzene Removal (lbs)	Effluo TPH Lab (ppm	Ig B	Effluent Senzene Lab	Efficien	ent Abatem cy Efficier	Benzene ent Emission acy Rate (lbs/day)	Cumulative Benzene Emission (lbs)	Cumulative Vapor Flow (cf)	Notes
09/17/10 M' 09/20/10 M' 09/21/10 M' 09/21/10 M' 09/23/10 M' 09/25/10 M' 09/27/10 M' 09/29/10 M' 10/08/10 M' 10/20/10 M' 11/03/10 M'	AII W-3A,6A,7AA+VW-3	1079.8 1082.7 1086.0 1090.8 1111.2 1163.0 1179.0 1226.5 1230.7 1384.0 1498.5 1641.1 1811.0	0.00 0.12 0.26 0.46 1.31 3.47 4.13 6.11 6.29 12.68 17.45 23.39 30.47 37.47 43.95	0.00 0.12 0.14 0.20 0.85 2.16 0.00 0.67 1.98 0.18 6.39 4.77 5.94 7.08	63 65 65 58 78 78 78 78 78 94 92 97 76 90	(°Hg) 15 21 21 22 20 20 20 20 20 16.5 12.5 12.5	Influent Influent Influent INF-A INF-A	700 800 800 810 800 800 750 700 640 410 350 140 120	10 10 10 11 15 15 12 10 10 6.8 6.8 6.8 0.67 0.5	504 596 596 586 940 NM NM NM NM NM NM 1888 477 295 140 78 65	(lbs/day) 14.1 16.7 16.7 15.1 20.0 20.0 18.8 17.5 17.5 17.9 19.3 12.1 10.9 3.4 3.4 2.9	0.18 0.19 0.19 0.19 0.34 0.34 0.27 0.23 0.17 0.19 0.07 0.04 0.01	0.0 2.0 4.3 7.3 24.3 67.6 67.6 79.2 113.9 117.0 240.2 297.7 362.2 386.2 410.4 429.0	0 0.02 0.05 0.09 0.38 1.11 1.11 1.26 1.71 1.74 2.93 3.25 3.50 3.60 3.69 3.75	< 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0 < 7.0	<td>0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077</td> <td> (ibs/da)</td> <td> </td> <td> < 0.001 < 0.001 < 0.001 < 0.002 < 0.0021 < 0.0021 < 0.0022 < 0.0017 < 0.0002 </td> <td> (16s) < 0.000 < 0.000 < 0.001 < 0.002 < 0.006 < 0.007 < 0.011 < 0.024 < 0.034 < 0.059 < 0.073 < 0.086 </td> <td>0 11,310 24,180 40,884 136,356 378,780 453,660 675,960 697,884 1,561,576</td> <td>Startup Test Off on arrival. Suspect water backflow Installed water check valve. Restart ur Off. Turn on. Collect vapor samples. On. Water samples. Off about noon. Refuel 2:45pm. Off. Turn On 6:30 am. On. Diesel delivery. Off. Diesel delivery. Restart 8 pm. Off. Restart. Hi temp issue addressed. Off on arrival. Out of diesel. Restart.</td>	0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077 0.077	(ibs/da)	 	 < 0.001 < 0.001 < 0.001 < 0.002 < 0.0021 < 0.0021 < 0.0022 < 0.0017 < 0.0002 	 (16s) < 0.000 < 0.000 < 0.001 < 0.002 < 0.006 < 0.007 < 0.011 < 0.024 < 0.034 < 0.059 < 0.073 < 0.086 	0 11,310 24,180 40,884 136,356 378,780 453,660 675,960 697,884 1,561,576	Startup Test Off on arrival. Suspect water backflow Installed water check valve. Restart ur Off. Turn on. Collect vapor samples. On. Water samples. Off about noon. Refuel 2:45pm. Off. Turn On 6:30 am. On. Diesel delivery. Off. Diesel delivery. Restart 8 pm. Off. Restart. Hi temp issue addressed. Off on arrival. Out of diesel. Restart.
11/12/10 M	W-3A,6A,7AA+VW-3 W-3A,6A,7AA+VW-3	2191.5	46.32 49.51	2.37	90 90	12.5 12.5		90 90	0.3	NM NM	2.6 2.6	0.01	435.1 443.4	3.77 3.80		< (0.077 0.077			< 0.002	< 0.091 < 0.097	5,841,200	On. Water samples. System shut down.

Notes:
ALL = Wells DPE-1, DPE-2, MW-3A, MW-6A, MW-7AA, MW-7A and VW-3

NA = not analyzed; NM = not measured; --- = not available

System data estimated when specific data not available. cfm = actual cubic feet (cf) per minute based on anemometer readings (from near wellhead and/or from pressure side of vacuum pump during SVE).

ppmv = parts per million on volume to volume basis. Actual lab data shown in **bold.** Lab data estimated for dates without lab data to allow mass removal calculation.

lbs = Pounds

"Hg = Inches of mercury vacuum

SVE = Soil Vapor Extraction

OVA = Organic Vapor Analyzer (Horiba Model MEXA 324JU)

TPHg and Benzene Removal Rates = For dates where no laboratory analytical data was collected, the previous lab data entry was used to calculate period and cumulative mass removal.

Hydrocarbon Removal/Emission Rate = Rate based on Bay Area Air Quality Management District's Manual of Procedures for Soil Vapor Extraction dated July 17, 1991.

Rate = lab concentration (ppmv) x system flowrate (scfm) x (1lb-mole/386 ft³) x molecular weight (86 lb/lb-mole for TPH-Gas hexane) x 1440 min/day x 1/1,000,000.

Pangea

Table 4. GWE (DPE) System Performance Summary - 7240 Dublin Blvd, Dublin, California

		Totalizer	Interval	Interval	Average	TPHd	TPHg	Benzene	MTBE	TPHg	Benzene	MTBE	
Well ID	Date	Reading ¹	Flow Volume	Duration	Flow Rate	Concentration	Concentration	Concentration	Concentration	Removed	Removed	Removed	Comments
		(gallons)	(gallons)	(days)	(gpm)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(Lbs)	(Lbs)	(Lbs)	
System	09/20/10	0	0	0						0.000	0.000	0.000	System startup testing
Influent	09/21/10	1,725	1,725	1	1.20	1,900	3,400	110	1,800	0.049	0.002	0.026	Startup water sampling of influent
	09/29/10	7,104	5,379	8	0.47					0.152	0.005	0.081	
	10/08/10	13,091	5,987	9	0.46					0.169	0.005	0.090	
	10/14/10	17,023	3,931	6	0.46	430	220	ND (<0.5)	500	0.007	0.000	0.016	O&M Visit; sample collection
	10/20/10	19,351	2,329	6	0.27					0.004	0.000	0.010	
	10/27/10	21,052	1,700	7	0.17					0.003	0.000	0.007	
	11/03/10	22,889	1,838	7	0.18					0.003	0.000	0.008	
	11/10/10	24,814	1,925	7	0.19					0.004	0.000	0.008	
	11/12/10	25,392	578	2	0.20	210	380	2.6	250	0.002	0.000	0.001	Sample collection; system shutoff soon
	11/15/10	26,433	1,040	3	0.24					0.003	0.000	0.002	System Shutoff; final totalizer reading
										0.397	0.012	0.248	Total Cumulative Removal (Lbs)
System	09/20/10												
Midpoint	09/21/10					ND (<50)	ND (<50)	ND (<0.5)	ND (<5.0)				Startup water sampling of midpoint
•	10/14/10					ND (<50)	ND (<50)	ND (<0.5)	ND (<5.0)				O&M Visit; sample collection
	11/12/10					ND (<50)	ND (<50)	ND (<0.5)	ND (<5.0)				Sample collection; system shutoff soon
System	09/20/10												
Effluent	09/21/10					ND (<50)	ND (<50)	ND (<0.5)	ND (<5.0)				Startup water sampling of effluent
	10/14/10					ND (<50)	ND (<50)	ND (<0.5)	ND (<5.0)				O&M Visit; sample collection
	11/12/10					ND (<50)	ND (<50)	ND (<0.5)	ND (<5.0)				Sample collection, system shutoff soon
			Г		Discharge Limit	15,000	15,000	1,000	1,000,000	1			
					Discharge Limit	,	,						
			L			(TPHg+TPHd)	(TPHg+TPHd)	(BTEX Total)	(MTBE)				

ABBREVIATIONS AND NOTES:

 $1 = \text{Initial totalizer reading was } 9.997,126 \ (\text{or } -2.874 \ \text{gallons}). \ After reaching } 9.999,999 \ \text{the meter returns to } 0,000,000. \ \text{Therefore, shown reading above } 0 \ \text{is actual reading plus } 2.874. \ \text{The } 9/21/10 \ \text{reading of } 9.998,851 \ \text{less } 9.997,126 \ \text{equals } 1,725 \ \text{gallons discharged.}$

TPHd = Total Petroleum Hydrocarbon as Diesel analyzed by EPA Method 8015B with silica gel cleanup

TPHg = Total Petroleum Hydrocarbon as Gasoline analyzed by EPA Method 8015B

Benzene analyzed by EPA Method 8021B

MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8021 Cm

gpm = Gallons per minut

^{-- =} not measured/not available

^{*} Estimated contaminant mass calculated by multiplying average concentration detected during period (Table 1) by volume of extracted groundwater. Uses most recent lab data.

APPENDIX A

Groundwater Monitoring Program

Table A - Quarterly Groundwater Monitoring Program - Post Remediation

7240 Dublin Boulevard, Dublin, CA

Well ID	Well Type	Screened Interval (ft bgs)	Well Location for Monitoring	Casing Diam. (in)	Gauge Frequency	Sample Frequency ^{1, 2}
Surface Water						
C-1*	Gauging Point		W, Flood Control Channel		Q	
Upper Shallow	AA-Zone Wells					
DPE-1	DPE	9-14	W Intermediate	4	Q	Q
DPE-2	DPE	9-14	W Intermediate	4	Q	Q
MW-7AA	Mon (Proposed DPE)	9-14	Source	4	Q	Q
VW-1	Mon+SVE (Proposed DPE)	3-9	Source	2	Q	1st
VW-2	Mon+SVE (Proposed DPE)	3-9	Source	2	Q	1st
VW-3	Mon+SVE (Proposed DPE)	3-9	Source	2	Q	1st
Shallow A-Zon	ne Wells					<u></u>
MW-1	Mon	5-25	W, Adjacent SS	2	Q	1st
MW-2	Mon	5-20	W, Adjacent Flood Channel	2	Q	1st
MW-3A	Mon (Proposed DPE)	10-17	N Source, Adjacent SS	4	Q	Q
MW-4	Mon	8.5-20	NW Upgradient, Offsite	2	Q	1st
MW-5	Mon	8.5-21	W Upgradient, Offsite	2	Q	1st
MW-6A	Mon (Proposed DPE)	15-20	N Source, Adjacent SS	4	Q	Q
MW-7A	Mon (Proposed DPE)	16-20	Source	4	Q	1st
MW-8A	Mon	15-20	S, Adjacent Building	2	Q	1st
MW-9A	Mon	15-20	NE Perimeter	2	Q	1st
MW-10A	Mon	15-20	S Perimeter	2	Q	1st
Intermediate D	epth B-Zone Wells	1		1		1
MW-6B	Mon	26-30	N Source, Adjacent SS	2	Q	1st
DW-7B	Mon	26-30	Source	2	Q	1st
Deep C-Zone \	Vells	1		<u>. </u>		
MW-6C	Mon	34-44	N Source, Adjacent SS	2		
MW-7C	Mon	35-45	Source	2		
MW-9C	Mon	35-45	NE Perimeter	2		
MW-10C	Mon	35-45	S Perimeter	2		
MW-11C	Mon	33.5-43.5	W Intermediate	2		

Notes and Abbreviations:

Q = All four quarters. Typically B months (February, May, August, November)

 $1st = 1st \ quarter \ only, \ typically \ February$

Mon = Groundwater Monitoring Only

SVE = Soil Vapor Extraction

DPE = Dual Phase Extraction

N, S, W, E = Cardinal directions North, South, West, East and other directions (e.g., Northeast = NE)

SS = Sanitary Sewer beneath Dublin Blvd

 $^{1 =} Summary: 6 \ wells \ sampled \ each \ quarter, \ 16 \ wells \ sampled \ 1st \ quarter. \ 5 \ C\text{-}zone \ wells \ not \ sampled.}$

 $^{2 =} Sample\ Analytes:\ Total\ Petroleum\ Hydrocarbons\ as\ Gasoline\ (TPHg),\ benzene,\ toluene,\ ethylbenzene,\ xylenes\ (BTEX)\ and\ methyl\ tertiary\ butyl\ ether\ (MTBE)\ by\ EPA\ Method\ 8015Cm/8021B.$

^{*} = Surface water level gauging point, not a well.

⁻⁻ = Not gauged or sampled.

APPENDIX B

Groundwater Monitoring Field Data Sheets



Comments:

Well Gauging Data Sheet

Project.Ta	ask #:1001	.001 22	4	Project Name	: Dublin Ca	r Wash			
Address:	7420 Dubl	in Bouleva	rd, Dublin, C	CA		Date: 11/	30/10		
Name: Sa	anjiv Gill			Signature:		12			
Well ID	Well Size (in.)	Time	Depth to Immiscible Liquid (ft)	Thickness of Immiscible Liquid (ft)	Depth to Water (ft)	Total Depth (ft)	Measuring Point		
MW-1	2	5:45			13.08	25.32	TOC		
ML-2	2	5:47			8.99	20.00			
MU:3A	4	6:55			10.61	16.78			
MD-4	2	5:35			10.75	19.78			
MN-5	2	5:40			10.68	20.56			
MW-6A	2	6:15	*		10.69	19.13			
MU-6B	2	6:12			9.02	29.73			
MATAM	LI	6:50			9.70	13.84			
AF-UM	Ц	6:45			9.73	19.53			
MU-7B	2	6:40			9.80	28.42			
MN-8A	2	6:00			13.19	1901	_ {		



Comments:

Well Gauging Data Sheet

Project, Ta	ısk #:1001	.001 22		Project Name		r Wash	
Address:	7420 Dubli	in Bouleva	rd, Dublin, C	CA		Date: 11/	30/10
Name: Sa	njiv Gill			Signature:		A	
Well ID	Well Size (in.)	Time	Depth to Immiscible Liquid (ft)	Thickness of Immiscible Liquid (ft)	Depth to Water (ft)	Total Depth (ft)	Measuring Point
MU-9A	2	5:51			10.10	19.66	TOC
WH-101	4 2	5:55			9.02	19.51	
1-4V	2	6:05			6.95	8.40	
VW-2	2	6:09			2.46	8.30	
VW-3	2	6:20			8.22	8.40	
C-1	_	6:25			11.68	_	
DPE-1	Ч	6:30			10.47	13.80	
DPE-2	LA	6:35			10.63	13.80	



	MONIT	ORING F	IELD DATA	SHEET	E	Well ID:	MU	-1
Project.T	ask#: 10	01,001	124.	Project i	vame: Dul	olin Car W	-	
Address:	7420 Du	blin Boule	vard, Dublin, G	ÇA				
Date:	11/30	ollo		Weather	do	ndy		
Well Diar	neter:	2 '	T.	Valume/fi.	1" = 0.04 2" = 0.16	3" = 0.37 4" = 0.65	6" = 1.47 tadius ** 0.1	163
Total Dej	oth (TD):		25.32	Depth to	Product:			
Depth to	Water (D	TVV):	13.08	Product	Thickness			
Water Co	olumn Hei	ght	12.24	1 Casing	y Volume:	1.95		gallons
Referenc	e Point: T	TOC		3 Ca	sing Volu	nes: 5.	85	gallons
Purging I	Device D	isposable	Bailer) 3" PV	C Bailer, I	arastaltic	Pump, W	hal Pump	
		Disposable	Contract to the contract of th	Larvii	LINGS CONTROL V	Loran a val	Vallage I. I	177147
7:45	Temp ©	7.20	Cond (µs)	UTH	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
7:50	16.9	7.23	1397				4	
8:00	16.7	7.27	1412				6	
						iii iiniiiii		
			-					
					ļ			
Comments	: YSI 550A	DO meter		pre purae	DO=0.72	 ma/l		
				post purge		mg/l		
- tur	bid							
Sample I	D: ML)-)		Sample	Time: 0	:05		
			nalytical, INC.		U	130/10		
		vative: Vo				,, 10		
	l for: 801		e souldenkore ?		/	11		
	Name: S			Signatur	e: K	1		
sessor repetion		y com		1	1	5		



Disselvent 1	and the store	u nou	201.	Therefores 8	Jones Pust	Mar Des SAI	MV.	0
	ask#: 100				vame: Du	olin Car W	asn	
Address	: 7420 Dub		vard, Dublin,	1		Λ .		
Date:		11/3	01/0	Weather	$\frac{1'' = 0.04}{2'' = 0.16}$	_0/L y/	6" = 1.47	
Well Dia	meter:		2''	Volume/ft.	$\sqrt{2^{\circ}} = 0.16$	A" = 0.65	radius * 0.	163
Total De	pth (TD):		20.00	Depth to	Product;			
Depth to	Water (D)	TVV):	8.99	Product	Thickness	V		
Water C	olumn Heiç	ght:	11.01	1 Casing	y Volume:	1.76		gallons
Referen	ce Point: T	OC		3 Ca	sing Volu	mes: 5	.28	gallons
Purging	Device Dis	sposable	Bailer, 3" PV	C Bailer, I	Parastaltic	Pump, W	hal Pump)
Sampling	g Device: I							
Time	Temp ©	pH 71C	Cond (µs)	MTU	DO(mg/L)	ORP (mV)	Vol(gal)	DTW
8:20	100000000000000000000000000000000000000	7.19	1476		1		3.0	
8:30	18-0	7.20	1529				5.0	
	-			-	ļ	-		
						-		
Comment	s: YSI 550A E	OO meter		pre purge	DO = 0.93	\$ mg/l		
				post purge	DO =	mg/l		
- tur	bi d							
Sample	ID: M	1-2		Sample	Time: 8	:35		
Laborate			nalytical, INC		Date: 11			
	ers/Preserv		s something					
Analyze	d for: 801	5, 8021			/	2.		
				1	L	1		



Project. Task #: 1001.001 224 · Project Name: Dublin Car Wash Address: 7420 Dublin Boulevard, Dublin, CA. Date: I\ \frac{130}{10} \text{Weather: C\ 0 \text{ 16}}}}} \text{Volume/ft.} \ \frac{1"=0.04}{2"=0.16} \ \frac{3"=0.37}{4"=0.65} \ \frac{6"=1.47}{4"dius=0.65} \text{Volume/ft.} \ \frac{1"=0.04}{2"=0.16} \ \frac{3"=0.37}{4"=0.65} \ \frac{6"=1.47}{4"dius=0.65} \text{Volume/ft.} \ \frac{1"=0.04}{2"=0.16} \ \frac{3"=0.37}{4"=0.65} \ \frac{6"=1.47}{4"dius=0.65} \text{Volume/ft.} \ \frac{1}{2"=0.16} \ \frac{4"=0.65}{4"=0.65} \ \frac{1}{4"dius=0.65} \text{Volume} \] Total Depth to Product: Depth to Water (DTW): \text{ 0 \text{ 0 \text{ 1 \text{ 0 \text{ 1 \text{ 0 \text{ 0 \text{ 3 \text{ 0 \text{ 16}}}}} \text{Volume} \text{Volume}} \text{Volume} Vo	ons
Date: 1\ /30//0 Well Diameter: 1\ \frac{1}{30}//0 Well Diameter: 1\ \frac{1}{10}\ \text{Volume/ft.} \ \frac{1"=0.04}{2"=0.16}\ \frac{3"=0.37}{1"=0.05}\ \frac{6"=1.47}{1!0.63}\ Total Depth (TD): 16.78 Depth to Product: \text{Depth to Product: Product Thickness: \text{Water Column Height: 6.17 1 Casing Volume: 4.01 gallow Reference Point: TOC 3 Casing Volumes: 12.03 gallow Purging Device: Disposable Bailer 3" PVC Bailer) Parastaltic Pump, What Pump Sampling Device: Disposable Bailer \text{Time Temp @ pH Cond (µs) NTU DO(mg/L) ORP (mV) Vol(gal) DTV 9:45 17.2 6.89 1095 9:50 17.4 6.92 1116 8	ons
Total Depth (TD): 16.78 Depth to Water (DTW): 10.61 Water Column Height: 6.17 Reference Point: TOC Purging Device: Disposable Bailer (3" PVC Bailer) Parastaltic Pump, Whal Pump Sampling Device: Disposable Bailer Time Temp (9 pH Cond (με) NTU DÓ(mg/L) ORP (mV) Vol(gal) DTV 9:45 17.2 6.89 1095 9:50 17.4 6.92 1116	ons
Total Depth (TD): 16.78 Depth to Water (DTW): 10.61 Water Column Height: 6.17 Reference Point: TOC Purging Device: Disposable Bailer (3" PVC Bailer) Parastaltic Pump, Whal Pump Sampling Device: Disposable Bailer Time Temp (9 pH Cond (με) NTU DÓ(mg/L) ORP (mV) Vol(gal) DTV 9:45 17.2 6.89 1095 9:50 17.4 6.92 1116	ons
Depth to Water (DTW): 10.61 Product Thickness: Water Column Height: 6.17 1 Casing Volume: 4.01 galler Reference Point: TOC 2 Casing Volumes: 12.03 galler Purging Device: Disposable Bailer Perastaltic Pump, What Pump Sampling Device: Disposable Bailer Time Temp® pH Cend (ps) NTU DO(mg/L) ORP (mV) Vol(gal) DTV 9:45 17.2 6.89 1095 4 8 9:50 17.4 6.92 1116	ons
Water Column Height: 6.17 1 Casing Volume: 4.01 galler Reference Point: TOC 3 Casing Volumes: 12.03 galler Purging Device: Disposable Bailer Proposable Bailer Proposable Bailer	ons
Reference Point: TOC Purging Device: Disposable Bailer (S" PVC Bailer) Parastaltic Pump, What Pump Sampling Device: Disposable Bailer Time Temp (PH Cond (µs) NTU DO(mg/L) ORP (mV) Vol(gal) DTV 9:45 17.2 6.89 1095 9:50 17.4 6.92 1116	ons
Purging Device: Disposable Bailer (3" PVC Bailer) Parastaltic Pump, What Pump Sampling Device: Disposable Bailer Time Temp ph Cond (µs) NTU DO(mg/L) ORP (mV) Vol(gal) DTV 9:45 17.2 6.89 1095 9:50 17.4 6.92 1116	
Sampling Device: Disposable Bailer Time Temp® pH Cond (µs) NTU DO(mg/L) ORP (mV) Vol(gal) DTV 9:45 17:2 6:89 1095 9:50 17:4 6:92 1116	d .
Time Temp® pH Cond (µs) NTU DO(mg/L) (ORP (mV)) Vol(gal) DIV 9:45 17.2 6.89 1095 4 8 9:50 17.4 6.92 1116 8	V
9:50 17.4 6.92 1116	
	1
Comments: YSI 550A DO meter pre purge DO = 0.80 mg/l	
post purge DQ = mg/l	
+mr bid	
Sample ID: MN-3A Sample Time: 10:12	
Laboratory: McCampbell Analytical, INC. Sample Date: 11/30//0	
Containers/Preservative: Voa/HCI	
Analyzed for: 8015, 8021	
Sampler Name: Sanjiv Gill Signature:	



WONITORING	FIELD DATA	SHEET		Well ID:	MN-	6A
Project.Task #: 1001.001	224	Project N	lame: Dul	olin Car W		
Address: 7420 Dublin Bou	levard, Dublin, 0	CA				
Date: . 11/30/	0	Weather	clow	LY		
) ' '	Volume/fi.	1" = 0.04 2" = 0.16	3" = 0.37 4" = 0.65	6" = 1.47 radius * 0.1	63
Total Depth (TD):	1 120 C 120		Product:	,		
Depth to Water (DTW):		Product	Thickness	:		
Water Column Height:	8.44	1 Casing	y Volume:	1.35		gallons
Reference Point: TOC		3 Ca	sing Volu	nes: 4	.05	gallons
Purging Device Disposab	le Bailei, 3" PV0					
Sampling Device: Disposa						
Time Temp @ pH	Cond (µs)	UTH	DO(mg/L)	ORP (mV)	0.30	DTW
9:20 17:3 6:80					1.5	
9:23 17.5 6.77		-			3.0	
9:26 17.7 6.79	1542				4.0	
Comments: YSI 550A DO meter	<u> </u>		DO = 0.80			
- \ /	-	post purge	: DO =	mg/l		
Jubid						
Sample ID: MW-6A		Sample	Time: (9:28		
Laboratory: McCampbell		Sample		11/30//	12	
Containers/Preservative:				7011		
	2 OCH 101			,		-
Analyzed for: 8015, 8021			111			
Sampler Name: Sanjiv Gi	4	Signatu	re: 4	>		



	MONIT	ORING F	HELD DATA	SHEET Well ID:	MW-7AA										
Project. T	ask#: 10	01.001		Project Name: Dublin Car Was											
Address	7420 Du	blin Boule	vard, Dublin,	A											
Date:	- 11	130/10		Weather: Eland /											
Well Dia		4"		Weather: Land: Volume/ft. 1" = 0.04 3" = 0.37 6" = 1.47											
Total De	pth (TD):		3.84	Depth to Product:											
Depth to	Water (D	TW):	5	Product Thickness:											
Water C	olumn He	ight:	4.14	1 Casing Volume: 2.69	gallons										
Referenc	ce Point:	roc		3 Casing Volumes: 8.0	7 gallons										
Purging	Device: D	isposable	Bailer (3" PV	Bailer, Parastaltic Pump, Wha	al Pump										
		Disposabl													
Time	Temp ©	ph-l	Cond (µs)	NTU DO(mg/L) ORP (mV) V	70l(gal) DTW 3.0										
8:50	17.5	6.90	1643 1656		6.0										
9:00	17.0	6.90			3.0										
-															
Comments	s: YSI 550A	DO meter	11.50	pre purge DO = 0.80 mg/l											
Comment	V, ((C), (CV))	Jac Se, Till School		post purge DO = mg/l											
		7.0													
	ID: WN.			Sample Time: 4:05											
			nalytical, INC.	Sample Date: 11/30/10											
Containe	ers/Prese	rvative: V	oa/HCI	2											
Analyze	d for: 801	5, 8021		//											
Sampler	Name: S	anjiv Gill		Signature:											



MONITORING FIELD DA	TA SHEET Well ID: Mu-8A									
Project. Task #; 1001,001 - •	Project Name: Dublin Car Wash									
Address: 7420 Dublin Boulevard, Dublin	i, CA									
Date: 11/30/10	Weather: Cloud X									
Well Diameter: 2"	Volume/fi. $\begin{vmatrix} 1'' = 0.04 & 3'' = 0.37 & 6'' = 1.47 \\ 2'' = 0.16 & 4'' = 0.65 & radius * 0.163 \end{vmatrix}$									
Total Depth (TD): Cr01	Depth to Product:									
Depth to Water (DTW): 13.19	Product Thickness:									
Water Column Height: 5.82	1 Casing Volume: 0.43 gallons									
Reference Point: TOC	3 Casing Volumes: 2.79 gallons									
Purging Device Disposable Baile, 3" P	VC Bailer, Parastaltic Pump, Whal Pump									
Sampling Device: Disposable Bailer Time Temp® pH Cond (µs) 7:25 17:2 7:49 1019 7:27 77:4 7:58 10:39 7:30 17:7 7:60 1036	NTU DO(mg/L) ORP (mV) Vol(gal) DTW 2 3									
Comments: YSI 550A DO meter	pre purge DO = 0.69 mg/l post purge DO = mg/l									
- Jur 51 Cl										
Sample ID: Mu-8A	Sample Time: 7:33									
Laboratory: McCampbell Analytical, IN										
Containers/Preservative: Voa/HCI										
Analyzed for: 8015, 8021										
Sampler Name: Sanjiv Giil	Signature:									



MONITORING FIELD DATA	ASHEET	Well ID: DPE-1								
Project.Task #: 1001.001 224	Project Name: D	ublin Car Wash	1							
Address: 7420 Dublin Boulevard, Dublin,										
Date: 1/30/10 Well Diameter: 4''	Weather: C Volume/fi. $\frac{1'' = 0.04}{2^n = 0.16}$	3" = 0.37 6" =	1.47							
Total Depth (TD):	Depth to Product		us 0,165							
Depth to Water (DTW):	Product Thicknes									
Water Column Height: 3.33	1 Casing Volume		gallons							
Reference Point: TOC	3 Casing Vol		gallons							
Purging Device: (isposable Bailer, 3" PV	C Bailer, Parastalt	ic Pump, Whal	Pump							
Sampling Device: Disposable Bailer Time Temp® pH Cond (µs) 10:27 Dewatered 12:28 Recharged	NTU DO(mg/l	2 2 X	11.09							
Comments: YSI 550A DO meter	pre purge DO = 0.0 post purge DO =	17mg/l mg/l								
Sample ID: DPE-1	Sample Time:									
Laboratory: McCampbell Analytical, INC	C. Sample Date: ///30//0									
Containers/Preservative: Voa/HCI		0								
Analyzed for: 8015, 8021		1								
Sampler Name: Sanjiv Gill	Signature: 6									



MONI	FORING FIELD DAT	A SHEET Well ID: DPE-2								
Project.Task#: 1	001.001 -	Project Name: Dublin Car Wash								
Address: 7420 D	oublin Boulevard, Dublin,									
Date: 11		Weather: Cloudy Volume/II. 1" = 0.04 3" = 0.37 6" = 1.47 1.47								
Well Diameter.	ч″									
	13.80	Depth to Product;								
Depth to Water (DTVV): 10.63	Product Thickness:								
Water Column H	eight 3,17	1 Casing Volume; 2.06 gallons								
Reference Point	TOC	3 Casing Volumes: 6.18 gallons								
Purging Device:	Disposable Bailer 3" PV	C Bailer, Parastattic Pump, What Pump								
Sampling Device	: Disposable Bailer									
Time Temp®		NTU DO(mg/L) ORP (mV) Vol(gal) DTVV								
10:50	Dewatered	4								
		6								
12:48	Rechang	11.52								
Comments: YSI 550	A DO meter	pre purge DO = 1.40 mg/l								
		post purge DO = mg/l								
Sample ID:)	PE-Z	Sample Time: /2:50								
	Campbell Analytical, INC	, ,								
	ervative: Voa/HCI									
Analyzed for: 80		1/2								
Sampler Name:		Signature:								

APPENDIX C

Laboratory Analytical Results

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: #1001.001 224; Dublin Car Wash	Date Sampled:	11/30/10
1710 Franklin Street, Ste. 200	Car wasii	Date Received:	11/30/10
Oakland, CA 94612	Client Contact: Tina De La Fuente	Date Reported:	12/03/10
Sundana, 277 7 1012	Client P.O.:	Date Completed:	12/02/10

WorkOrder: 1011801

December 03, 2010

D		٠.	
Dear	- 1	1r	าล:

Enclosed within are:

- 8 analyzed samples from your project: #1001.001 224; Dublin Car Wash, 1) The results of the
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

	I am
61	X() 1
O	00.

Relinquished By:

Date:

Time:

Received By:

McCAMPBELL ANALYTICAL, INC. 1534 WILLOW PASS ROAD

PITTSBURG, CA 94565-1701

Website: www.mccampbell.com Email: main@mccampbell.com

Telephone: (877) 252-9262 Fax: (925) 252-9269

CHAIN OF CUSTODY RECORD

CHAIN	IL COST	ODI	MEC
TURN AROUND TIME			

VOAS O&G METALS OTHER pH<2

-	Total Control	100	43
4 LID	49 LID	72 HP	5 D

			RUS	SH	24	HR
GeoTracker EDF	X	PDF		Ex	cel	

Write On (DW)

			Potak				,			2											Ę		Ch	eck	if sa	mp	le is	effl	uen	t an	d ".	J" fla	ng is	required
Report To: Tim	a de la F	uento	В	ill To	: P	un	20							\Box		Analysis Request Other							ther		Comments									
Company: PAN	gen Env	NONW	ental	Sen	Sivi	cs)																										1	**Indicate
17	B. Frank	din S	34.					-						_	E E		(E)					hers												here if thes
		CA	E	-Mai	il:†d	6/0	ite	lus	2-19	Pa	na	200	W	con	MTBE		E/B&F)					ongeners									sis			samples are
Tele: (50) 33	36-3702		F	ax: (11:4d	18	36	2-3	370	9	U				1/6		520 1			_		00/						6020)	(50)		analysis			potentially
Project #: 100	.001	224	P	rojec	t Nar	ne:	Du	ild	nC	w	4	Ja	sh		8015)/		4/5	8.1)	S	021)		clors		les)			(\$1	9/0	09/0		als a			dangerous
Project Location:						I	2	10	1	2	1	i			+ 17		991)	(41)	HVO	02/8	des)	Aro	_	bicie			PNA	109	0109	6	metals		- 1	nandle:
Sampler Signatur	e: Muska	m El	Myron	nm	ou	al	S	un	plir	11		8			/ 8021		Grease (1664 / 5520	bons	21 ()	9 Y	stici	ξ.	ides	Her	SS	00	Hs/	8.00	0.8/	602	VED			
		SAMP	LING		90		MA	TR	IX			ETI			s (602		& Gre	Hydrocarbons (418.1)	08/01	Y (EP	(CI Pe	r's ON	Pestic	idic Cl	OA) 09	70 (SV	10 (PA	0.7720	.7 / 20	6010	SSOL			
SAMPLE ID	LOCATION/ Field Point Name	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Other	ICE	HCL	HNO3	Other	BTEX & TPH as Ga	TPH as Diesel (8015)	Total Petroleum Oil &	Total Petroleum Hyd	EPA 502.2 / 601 / 8010 / 8021 (HVOCs)	MTBE / BTEX ONLY (EPA 602 / 8021)	EPA 505/ 608 / 8081 (CI Pesticides)	EPA 608 / 8082 PCB's ONLY; Aroclors / C	EPA 507 / 8141 (NP Pesticides)	EPA 515 / 8151 (Acidic Cl Herbicides)	EPA 524.2 / 624 / 8260 (VOCs)	EPA 525.2 / 625 / 8270 (SVOCs)	EPA 8270 SIM / 8310 (PAHs / PNAs)	CAM 17 Metals (200.7 / 200.8 / 6010 /	LUFT 5 Metals (200.7 / 200.8 / 6010 / 6020)	Lend (200.7 / 200.8 / 6010 / 6020)	Filter sample for DISSOLVED			
MLI-1		11/30/19	8.05	3	PIDV	*				1	K.	X	П	П	X																		\top	
MN-2			8:35		T	1						1																						
MN-3A			10:12			Ħ				T	Ħ	T			1																			
MUGA	35		9:23			\Box			7	\top	П	T																						
MN-TAA			9:05		T	Ħ			\top	\dagger	Ħ	1																						
MN-8A			7:33			I						1																						
DPE-1			12:30																															
DPE-2		X	12:50	8	1	1				d	-	1			K																			
						Т																												
**MAI clients MUST gloved, open air, sam allowing us to work s:	ple handling by	ngerous ch MAI staff.	emicals kn Non-discle	osure	incurs	an i	mme	diat	\$25	0 su	ed s	samp	ples e an	in c	e cli	ent i	s sub	ject	to fu	y cat Il leg	ise in	nmec	liate ty for	harn har	n or s	serio	us fut d. Ti	ture hank	healt you	h en for	danş your	erme unde	nt as rstan	a result of bric
Relinquished Bys Date: Time: Received B				EVall						ICE/t ^o 3 2 C COMMENTS: GOOD CONDITION HEAD SPACE ABSENT																								
Relinquished By Date: 1			Time:	Rec	eived I	By:	2								DECHLORINATED IN LABAPPROPRIATE CONTAINERSPRESERVED IN LAB																			

PRESERVATION

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

_ X X	llow Pass Rd	•		•	. •	.											
(925) 25	g, CA 94565-1701 52-9262					Worl	Order	: 1011	801	C	ClientC	ode: P	EO				
		WaterTrax	WriteOn	✓ EDF		Exce		Fax	5	Email		Hard	Сору	Thir	dParty	☐ J-	flag
Report to: Tina De La F			lelafuente@p	pangeaenv.com				b Clark	k-Riddel				Req	uested	TAT:	5 (days
•			1001.001 22	4; Dublin Car Wa	sh		17	10 Fran	nvironm nklin Str CA 946	eet, Ste		nc.	Date Received Date Printed:			11/30/ 11/30/	
									Requ	iested	Tests	(See le	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1011801-001	MW-1		Water	11/30/2010 8:05		Α	Α							Ī	Ī		
1011801-002	MW-2		Water	11/30/2010 8:35		Α											
1011801-003	MW-3A		Water	11/30/2010 10:12		Α											
1011801-004	MW-6A		Water	11/30/2010 9:28		Α											
1011801-005	MW-7AA		Water	11/30/2010 9:05		Α											
1011801-006	MW-8A		Water	11/30/2010 7:33		Α											
1011801-007	DPE-1		Water	11/30/2010 12:30		Α											
1011801-008	DPE-2		Water	11/30/2010 12:50		Α											
Test Legend: 1	TEX_W 2 7 12	PREDF REP	ORT	3 8				4						5 10			
													Prep	ared by	: Ana \	Venegas	<u>s</u>

Comments:

Sample Receipt Checklist

Client Name:	Pangea Enviror	nmental Svcs., Inc			Date a	and Time Received:	11/30/2010	2:31:34 PM
Project Name:	#1001.001 224;	Dublin Car Wash			Check	list completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	1011801	Matrix Water			Carrie	r: <u>Client Drop-In</u>		
		Chair	n of Cu	ıstody (C	COC) Informa	ition		
Chain of custody	present?		Yes	V	No 🗆			
Chain of custody	signed when relinq	uished and received?	Yes	V	No 🗆			
Chain of custody	agrees with sample	e labels?	Yes	✓	No 🗌			
Sample IDs noted	by Client on COC?		Yes	V	No 🗆			
Date and Time of	collection noted by	Client on COC?	Yes	~	No 🗆			
Sampler's name r	noted on COC?		Yes	✓	No 🗆			
		<u> </u>	ample	Receipt	t Information			
Custody seals in	tact on shipping con	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping containe	er/cooler in good co	ndition?	Yes	V	No 🗆			
Samples in prope	er containers/bottles	?	Yes	~	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicate	d test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT)	Information		
All samples recei	ived within holding ti	me?	Yes	✓	No 🗌			
Container/Temp I	Blank temperature		Coole	er Temp:	3.2°C		NA 🗆	
Water - VOA vial	ls have zero headsp	ace / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted \square	
Sample labels ch	necked for correct p	eservation?	Yes	~	No 🗌			
Metal - pH accep	table upon receipt (p	hH<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes	✓	No 🗆			
		(Ісе Тур	e: WE	T ICE)			
* NOTE: If the "N	No" box is checked,	see comments below.						
=====	=====	======				=====	====	======
Client contacted:		Date contact	ted:			Contacted	by:	
Comments:								

Pangea Environmental Svcs., Inc.	Client Project ID: #1001.001 224; Dublin Car Wash	Date Sampled:	11/30/10
1710 Franklin Street, Ste. 200	Dubini Car wash	Date Received:	11/30/10
	Client Contact: Tina De La Fuente	Date Extracted:	12/01/10-12/02/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	12/01/10-12/02/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1011801 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF % SS Comments 001A MW-1 W ND ND ND ND ND ND 109 002A MW-2 W 104 ND 6.8 ND ND ND ND 1 W 4800 140 220 5800 003A MW-3A 23,000 490 2.0 118 d1 004A MW-6A W 22,000 ND<250 640 210 940 4300 50 108 d1.b1 005A MW-7AA W 290 360 38 0.95 6.1 19 1 105 d1 006A MW-8AW ND ND ND ND ND ND 1 97 007A DPE-1 W 760 460 18 1.6 25 87 1 104 008A DPE-2 W 210 ND<25 3.5 1.7 0.70 1.8 1 107 d1

above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg
* water and vapor samples are re TCLP & SPLP extracts in mg/I	•	ug/L, soil/sludge/s	olid samples i	n mg/kg, wipe	e samples in µ	ıg/wipe, produc	t/oil/non-aque	ous liquid samples and all

0.5

0.5

0.5

0.5

 μ g/L

cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

5.0

50

- %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- b1) aqueous sample that contains greater than ~ 1 vol. % sediment
- d1) weakly modified or unmodified gasoline is significant



Reporting Limit for DF = 1;

ND means not detected at or

W.O. Sample Matrix: Water

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

BatchID: 54707

WorkOrder 1011801

QC SUMMARY REPORT FOR SW8021B/8015Bm

QC SUMMAKI KEFUKI FUK SW 60/21D/60/15DIII

QC Matrix: Water

EPA Method SW8021B/8015Bm	Extrac	ction SW	5030B					5	Spiked San	nple ID	: 1011801-0	01A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
Analyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	96.3	90.2	6.57	94.5	90.1	4.77	70 - 130	20	70 - 130	20
MTBE	ND	10	105	107	1.68	113	109	3.48	70 - 130	20	70 - 130	20
Benzene	ND	10	108	113	4.77	112	110	1.76	70 - 130	20	70 - 130	20
Toluene	ND	10	94.5	101	6.55	98.5	96.3	2.25	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	92.9	98.4	5.73	96.8	93.9	3.10	70 - 130	20	70 - 130	20
Xylenes	ND	30	103	109	5.44	109	106	2.90	70 - 130	20	70 - 130	20
%SS:	109	10	104	111	5.91	107	107	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 54707 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1011801-001A	11/30/10 8:05 AM	12/01/10	12/01/10 4:38 AM	1011801-002A	11/30/10 8:35 AM	12/01/10	12/01/10 5:07 AM
1011801-002A	11/30/10 8:35 AM	12/01/10	12/01/10 9:17 PM	1011801-003A	11/30/10 10:12 AM	12/01/10	12/01/10 4:17 PM
1011801-004A	11/30/10 9:28 AM	12/01/10	12/01/10 4:47 PM	1011801-005A	11/30/10 9:05 AM	12/02/10	12/02/10 9:37 AM
1011801-006A	11/30/10 7:33 AM	12/01/10	12/01/10 3:03 PM	1011801-007A	11/30/10 12:30 PM	12/01/10	12/01/10 7:30 PM
1011801-007A	11/30/10 12:30 PM	12/02/10	12/02/10 7:46 PM	1011801-008A	11/30/10 12:50 PM	12/01/10	12/01/10 5:36 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

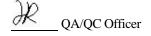
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd	Date Sampled: 09/20/10
1710 Franklin Street, Ste. 200		Date Received: 09/20/10
1710 Hankim Succe, Sec. 200	Client Contact: Tina De La Fuente	Date Reported: 09/23/10
Oakland, CA 94612	Client P.O.:	Date Completed: 09/21/10

WorkOrder: 1009520

September 23, 2010

D		٠.	
Dear	- 1	1r	าล:

Enclosed within are:

- 1) The results of the 2 analyzed samples from your project: #7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC. 1534 Willow Pass Road															C					R			RD										
		Pittsb	burg, CA 9	4565										T	UR	N A	AR	OU	NE	T	M	E]						M
	site: www.mcc		com Em	ail: ma						60				EI)FR	tear	ire	120	oel	t (N	lorr	naD		RUS		24 rite	HR Or		48 H			HR	5 DAY
Report To: Tina	ne: (925) 252- de la Fuente	-9202	F	ill To			(925	25	2-92	09	_	_	\dashv					4.		nal	_	_			-			(2)	***	_	Other	. 1	Comments
Company: Pange		ental Ser			. 1	nge							_							III	y 313	ICC	ues							_	Tille		Comments
1710 Franklin Str													\exists	Est.	dn	6																- 1	Filter
	E-Mail: tdelafuente@pangeaenv.com						om		8015)/MTBE	eanı	B&F	0									310						- 1	Samples					
Tele: (510) 836-3	702		F	ax: (510)	836-	3709							15)/1	el Cl	E& F	418.									/8270/8310						- 1	for Metals analysis:
Project #: 7240 D	ublin Blvd		F	rojec	t Nan	ne: '	7240	Du	blin	Blv	d			- 80	a G	520	ons ((02		,					827	_	7923				- 1	Yes / No
Project Location:	-		ublin, C	A									_	020	Silic	se (5	arbe		/ 80		NE					525	9020	020	6				
Sampler Signatur	e;)= d	a	0.3			_				_			\dashv	(602/8020	/w (Grea	droc	-	602		0 8,1			09		PA	0	9/0	601			- 1	
		SAME	PLING	yo .	ners		MAT	RI	X	PR	ESE	HOI	ED ED	Gas	(8015	Oil &	m Hy	/802	(EPA		PCB	=	19	4/82	/8270	by E	(90) s	109) s	/ 6.00				
SAMPLE ID	LOCATION (Field Point Name)	Date	Time	# Containers	Type Containers	Water	Soil	Sludge	Other	ICE	HCL	HNO3	Other	BTEX & TPH as	TPH as Diesel (8015) w/ Silica Gel Cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601/8010/8021	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8081	EPA 608 / 8082 PCB's ONLY	EPA 8140 / 8141	EPA 8150 / 8151	EPA 524.2 / 624 / 8260	EPA 525 / 625 / 8270	PAH's / PNA's by EPA 625	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 200.9 / 6010)				
INF	INF	9/20/10	12:32	1	TEDUJO			X						X																\vdash	Н	\dashv	
EFF		9/20/10		7	4		1	X						X																	\Box		
		1/20/10	16,50	-									\neg																			\dashv	-
								+																									
							+	+																								\dashv	
						Н	+	+	+				\dashv						- 1		-	_	_							\vdash	\vdash	\dashv	
						Н	+	+	-				-	-																\vdash	\vdash	\dashv	
							-	-	100				\dashv																Н			-	
						Н	+	+	+				\dashv				_													_		_	
						Ш		1					_																Ш				
								1					\Box									-										_	
1																																	
								T																									
Relinquished By: Date: Time: Received By: ENVIRO TECH SCANCES						Ħ		E/t°_			17222										CON	ME	ENTS	š:									
Jello= 19,120 13:42 ENVIRO-TECH SOUCES M				H	+		OD O					-																					
Relinquished By: No Port Schales 929/055 Received By:				DECHLORINATED IN LAB																													
Relinquished By:							\neg	rk	ESE	NYE	DIN			-																			
	20/10/630 (har) -						PR	ESE	RVA	TIO		AS	08	èG.	ME pH<		S	ОТН	IER														

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

- A.S.	OW Pass Rd CA 94565-1701 -9262	☐ WaterTrax	☐ WriteOn	☑ EDF		Work		: 1009 : □Fax		(☑ Email		ode: P		∏Th	irdParty	J-	-flag
Report to: Tina De La Fu	ente	Email: to	delafuente@i	pangeaenv.com			Bill to:	h Clark	-Riddel	II.			Req	uestec	I TAT:	5 (days
Pangea Envir	onmental Svcs., Inc. Street, Ste. 200 94612	cc: PO: ProjectNo: #	7240 Dublin	· ·			Pa 17	ngea E 10 Fran	nvironm Iklin Str CA 946	nental S eet, Ste		nc.		e Reco		09/20/ 09/20/	
									Req	uested	Tests ((See le	gend b	elow)	_		
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1009520-001	INF		Air	9/20/2010 12:32		Α	Α										
1009520-002	EFF		Air	9/20/2010 12:30		Α											

Test Legend:

1 G-MBTEX_AIR	2 PREDF REPORT	3	4	5
6	7	8	9	10
11	12			
	·			
The following SampIDs: 001A, 00	02A contain testgroup.			Prepared by: Ana Venegas

Comments:

Sample Receipt Checklist

Client Name:	Pangea Enviro	nmental Svcs., Inc.			Date a	and Time Received:	9/20/2010	4:55:51 PM
Project Name:	#7240 Dublin I	Blvd			Check	klist completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	1009520	Matrix <u>Air</u>			Carrie	er: Rob Pringle (M	IAI Courier)	
		<u>Chain</u>	of Cu	stody (CO	C) Informa	ation		
Chain of custody	/ present?		Yes	V	No 🗆			
Chain of custody	signed when relin	quished and received?	Yes	V	No 🗆			
Chain of custody	agrees with samp	le labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?	•	Yes	\checkmark	No 🗆			
Date and Time of	f collection noted by	Client on COC?	Yes	✓	No 🗆			
Sampler's name i	noted on COC?		Yes	✓	No \square			
		<u>S</u>	ample	Receipt II	nformation	<u>1</u>		
Custody seals in	tact on shipping co	ntainer/cooler?	Yes		No 🗆		NA 🗹	
Shipping contain	er/cooler in good co	ondition?	Yes	V	No 🗆			
Samples in prope	er containers/bottle	s?	Yes	\checkmark	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicat	ed test?	Yes	✓	No 🗌			
		Sample Prese	vatio	n and Holo	d Time (HT) Information		
All samples recei	ived within holding	time?	Yes	✓	No 🗌			
Container/Temp I	Blank temperature		Coole	er Temp:			NA 🗹	
Water - VOA via	ls have zero heads	space / no bubbles?	Yes		No \square	No VOA vials subm	itted 🗹	
Sample labels ch	necked for correct	oreservation?	Yes	\checkmark	No 🗌			
Metal - pH accep	table upon receipt	(pH<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes		No 🗹			
* NOTE: If the "I	No" box is checked	, see comments below.		====	===:	=====	====	======
Client contacted:		Date contact	ed:			Contacted	by:	
Comments:								

Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd	Date Sampled:	09/20/10
1710 Franklin Street, Ste. 200		Date Received:	09/20/10
	Client Contact: Tina De La Fuente	Date Extracted:	09/20/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	09/20/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Bm Work Order: 1009520

LAHacin	on method. Sw 3030B			rinary	icai iliculous.	0 W 0021D/0013	DIII		*** 013	k Oluel.	.007320
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	INF	A	2900	ND<250	35	21	38	150	4	114	d1
002A	EFF	A	ND	ND	ND	ND	ND	ND	1	100	
Repo	rting Limit for DF =1;	A	25	2.5	0.25	0.25	0.25	0.25		μg/L	
	eans not detected at or we the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005		mg/K	

* water and vapor samples are reported in $\mu g/L$, soil/sludge/solid samples in mg/L	g, wipe samples in μg/wipe	, product/oil/non-aqueous liqui	d samples in mg/L.
---	----------------------------	---------------------------------	--------------------

 $\%\,SS = Percent\;Recovery\;of\;Surrogate\;Standard$

DF = Dilution Factor

d1) weakly modified or unmodified gasoline is significant

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

When Stanty Estants		Telephone. 077 202 7202 Tulk 720 202 7207				
Pangea Environmental Svcs., Inc.	Client Project ID: #	#7240 Dublin Blvd	Date Sampled:	09/20/10		
1710 Franklin Street, Ste. 200			Date Received:	09/20/10		
	Client Contact: Tir	na De La Fuente	Date Extracted:	09/20/10		
Oakland, CA 94612	Client P.O.:		Date Analyzed:	09/20/10		

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extracti	on method: SW5030)B		1	Analytical methods	: SW8021B/80	15Bm		Wor	k Order:	1009520
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	INF	A	810	ND<60	11	5.5	8.7	34	4	114	d1
002A	EFF	A	ND	ND	ND	ND	ND	ND	1	100	

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.										
Reporting Limit for DF =1;	A	7.0	0.68	0.077	0.065	0.057	0.057	1	uL/L	
ND means not detected at or above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg	

^{*} vapor samples are reported in $\mu L/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L, water samples and all TCLP & SPLP extracts are reported in $\mu g/L$.

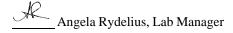
cluttered chromatogram; sample peak coelutes with surrogate peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Air QC Matrix: Water BatchID: 53219 WorkOrder 1009520

EPA Method SW8021B/8015Bm	Extra	ction SW	5030B					S	Spiked San	nple ID	: 1009527-0	003A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1
7 that y to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	88.5	88.8	0.307	94.8	85.5	10.4	70 - 130	20	70 - 130	20
MTBE	ND	10	109	113	3.67	111	115	3.78	70 - 130	20	70 - 130	20
Benzene	ND	10	103	103	0	101	105	3.70	70 - 130	20	70 - 130	20
Toluene	ND	10	92.2	92.4	0.198	92.5	94.3	1.86	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	91	91.1	0.0964	88.9	93.1	4.53	70 - 130	20	70 - 130	20
Xylenes	ND	30	103	102	0.559	101	104	2.99	70 - 130	20	70 - 130	20
%SS:	106	10	102	101	0.308	106	105	0.213	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53219 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1009520-001A	09/20/10 12:32 PM	I 09/20/10	09/20/10 10:52 PM	1009520-002A	09/20/10 12:30 PM	09/20/10	09/20/10 11:22 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

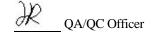
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 09/21/10
1710 Franklin Street, Ste. 200		Date Received: 09/22/10
1710 Hankini Sueet, Sec. 200	Client Contact: Tina De La Fuente	Date Reported: 09/24/10
Oakland, CA 94612	Client P.O.:	Date Completed: 09/23/10

WorkOrder: 1009594

September 24, 2010

D		٠.	
Dear	1	ir	าล:

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: 7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC. CHAIN OF CUSTODY RECORD 1534 Willow Pass Road TURN AROUND TIME Pittsburg, CA 94565 5 DAY RUSH 24 HR 72 HR 48 HR Website: www.mccampbell.com Email: main@mccampbell.com EDF Required? Coelt (Normal) Write On (DW) No Fax: (925) 252-9269 Telephone: (925) 252-9262 Bill To: Pangea Other Report To: Tina de la Fuente **Analysis Request** Comments Company: Pangea Environmental Services, Inc. Filter 1710 Franklin Street, Suite 200, Oakland, CA 94612 TPH as Diesel (8015) w/ Silica Gel Cleanup Total Petroleum Oil & Grease (5520 E&F/B&F) 8015)/MTBE Samples PAH's / PNA's by EPA 625 / 8270 / 8310 E-Mail: tdelafuente@pangeaenv.com Total Petroleum Hydrocarbons (418.1) for Metals Tele: (510) 836-3702 Fax: (510) 836-3709 analysis: Project Name: 7240 Dublin Blvd Project #: 7240 Dublin Blvd BTEX ONLY (EPA 602 / 8020) Yes / No EPA 608 / 8082 PCB's ONLY CAM-17 Metals (6010 / 6020) LUFT 5 Metals (6010 / 6020) Project Location: 7240 Dublin Blvd., Dublin, CA Lead (200.8 / 200.9 / 6010) Sampler Signature: EPA 524.2 / 624 / 8260 EPA 601 / 8010 / 8021 EPA 525 / 625 / 8270 METHOD SAMPLING MATRIX Type Containers PRESERVED EPA 8150 / 8151 EPA 8140 / 8141 # Containers EPA 608 / 8081 BTEX & TPH as LOCATION SAMPLE ID (Field Point Sludge Date Time Other Name) HCL ICE Soil 0812 PHOR INF INF 9/11/0 MID 0810 EFF GOOD CONDITION Received By: COMMENTS: Relinquished By: Date: Time: HEAD SPACE ABSENT DECHLORINATED IN LAB Relinquished By: Date: Time: Received By: APPROPRIATE CONTAINERS PRESERVED IN LAB Relinquished By: Date: Time: Received By: VOAS O&G METALS OTHER PRESERVATION

1534 Willow Pass Rd (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 WorkOrder: 1009594 ClientCode: PEO WaterTrax WriteOn **✓** EDF Excel Fax ✓ Email HardCopy ThirdParty J-flag Bill to: Report to: Requested TAT: 2 days Tina De La Fuente Bob Clark-Riddell Email: tdelafuente@pangeaenv.com Pangea Environmental Svcs., Inc. Pangea Environmental Svcs., Inc. cc: Date Received: 09/22/2010 PO: 1710 Franklin Street, Ste. 200 1710 Franklin Street, Ste. 200 Oakland, CA 94612 ProjectNo: 7240 Dublin Blvd Oakland, CA 94612 Date Printed: 09/22/2010 (510) 836-3700 FAX (510) 836-3709 Requested Tests (See legend below) Lab ID **Client ID** Collection Date Hold 2 3 5 6 9 10 12 Matrix 1 11 1009594-001 INF Water 9/21/2010 8:12 Α В MID В 1009594-002 Α Water 9/21/2010 8:10 В 1009594-003 **EFF** Water 9/21/2010 8:08

Test Legend:

1 G-MBTEX_W	2 PREDF REPORT	3 TPH(D)WSG_W	4	5
6	7	8	9	10
11	12			
				Prepared by: Melissa Valles

Comments:

Sample Receipt Checklist

Client Name:	Pangea En	vironmental Svcs., Inc.			Date a	and Time Received:	9/22/2010	3:36:40 PM
Project Name:	7240 Dubli	n Blvd			Check	dist completed and r	eviewed by:	Melissa Valles
WorkOrder N°:	1009594	Matrix <u>Water</u>			Carrie	r: Rob Pringle (M	IAI Courier)	
		<u>Chair</u>	of Cu	stody (0	COC) Informa	ation		
Chain of custody	present?		Yes	V	No 🗆			
Chain of custody signed when relinquished and received?			Yes	V	No 🗆			
Chain of custody agrees with sample labels?			Yes	✓	No 🗌			
Sample IDs noted	d by Client on C	OC?	Yes	V	No 🗆			
Date and Time of	collection note	d by Client on COC?	Yes	~	No 🗆			
Sampler's name i	noted on COC?		Yes	✓	No 🗆			
		<u>s</u>	ample	Receip	t Information	<u> </u>		
Custody seals in	tact on shippin	g container/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in god	od condition?	Yes	V	No 🗆			
Samples in prope	er containers/b	ottles?	Yes	V	No 🗆			
Sample containe	rs intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for inc	dicated test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT) Information		
All samples recei	ived within hold	ling time?	Yes	✓	No 🗌			
Container/Temp I	Blank temperat	ure	Coole	er Temp:	1.8°C		NA \square	
Water - VOA via	ls have zero he	eadspace / no bubbles?	Yes	✓	No 🗆	No VOA vials subm	itted	
Sample labels ch	necked for corr	ect preservation?	Yes	✓	No 🗌			
Metal - pH accep	table upon rec	eipt (pH<2)?	Yes		No 🗆		NA 🔽	
Samples Receive	ed on Ice?		Yes	✓	No 🗆			
		(Ice Typ	e: WE	T ICE)			
* NOTE: If the "I	No" box is ched	cked, see comments below.						
		=======						======
Client contacted:		Date contac	ted:			Contacted	by:	
Comments:								

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled:	09/21/10
1710 Franklin Street, Ste. 200		Date Received:	09/22/10
	Client Contact: Tina De La Fuente	Date Extracted:	09/22/10-09/23/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	09/22/10-09/23/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1009594

Extracti	Extraction method: SW5030B Analytical methods: SW8021B/8015Bm								Work Order: 1009594		
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	INF	W	3400	1800	110	93	21	520	10	96	d1
002A	MID	W	ND	ND	ND	ND	ND	ND	1	100	
003A	EFF	W	ND	ND	ND	ND	ND	ND	1	102	
	rting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5		μg/L	,
ND means not detected at or above the reporting limit		S	1.0	0.05	0.005	0.005	0.005	0.005		mg/K	Ţg

* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all
TCLP & SPLP extracts in mg/L.

[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

- %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- d1) weakly modified or unmodified gasoline is significant

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 09/21/10
1710 Franklin Street, Ste. 200		Date Received: 09/22/10
	Client Contact: Tina De La Fuente	Date Extracted: 09/22/10
Oakland, CA 94612	Client P.O.:	Date Analyzed 09/22/10-09/23/10

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C Analytical methods: SW8015B Work Order: 1009594

Loh ID Client ID Matrix TPH-Diesel DE 0/ SS Comment

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	DF	% SS	Comments
1009594-001B	INF	W	1900	1	100	e4
1009594-002B	MID	W	ND	1	85	
1009594-003B	EFF	W	ND	1	81	
	orting Limit for DF =1;	W	50		μg	/L
	ND means not detected at or above the reporting limit		S NA			

* water samples are reported in μ g/L, wipe samples in μ g/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in	n mg/L,
and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.	

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 53294 WorkOrder 1009594

EPA Method SW8021B/8015Bm Extraction SW5030B Spiked Sample ID: 1009594-003A												
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
Allalyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	92.3	89.9	2.61	90.8	91.2	0.497	70 - 130	20	70 - 130	20
MTBE	ND	10	106	112	5.71	101	108	6.41	70 - 130	20	70 - 130	20
Benzene	ND	10	95.3	95.7	0.332	94.9	94	0.987	70 - 130	20	70 - 130	20
Toluene	ND	10	92.8	93.6	0.850	93.8	94.6	0.823	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	92.4	93.2	0.903	94.4	94.1	0.322	70 - 130	20	70 - 130	20
Xylenes	ND	30	96.2	96.8	0.710	96.7	97.4	0.693	70 - 130	20	70 - 130	20
%SS:	102	10	99	98	0.842	98	94	4.31	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53294 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1009594-001A	09/21/10 8:12 AM	I 09/23/10	09/23/10 7:48 AM	1009594-002A	09/21/10 8:10 AM	09/22/10	09/22/10 6:08 PM
1009594-003A	09/21/10 8:08 AM	I 09/22/10	09/22/10 6:41 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

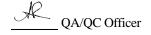
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 53298 WorkOrder 1009594

EPA Method SW8015B			s	Spiked Sample ID: N/A								
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	105	105	0	N/A	N/A	70 - 130	30
%SS:	N/A	625	N/A	N/A	N/A	114	115	0.586	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53298 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1009594-001B	09/21/10 8:12 AM	09/22/10	09/23/10 6:00 PM	1009594-002B	09/21/10 8:10 AM	09/22/10	09/22/10 5:50 PM
1009594-003B	09/21/10 8:08 AM	09/22/10	09/22/10 6:56 PM				

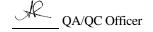
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	ngea Environmental Svcs., Inc. Client Project ID: 7240 Dublin Blvd		
1710 Franklin Street, Ste. 200		Date Received: 09/29/10	
1770 Trankini Succi, Stc. 200	Client Contact: Bob Clark-Riddell	Date Reported: 10/04/10	
Oakland, CA 94612	Client P.O.:	Date Completed: 10/04/10	

WorkOrder: 1009797

October 04, 2010

Г) ear	R	പ	h	
1.	<i>i</i> cai	1)	. , ,	,	

Enclosed within are:

- 1) The results of the 2 analyzed samples from your project: 7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC. CHAIN OF CUSTODY RECORD TURN AROUND TIME Pittsburg, CA 94565 48 HR RUSH 24 HR 72 HR 5 DAY Website: www.mccampbell.com Email: main@mccampbell.com EDF Required? Coelt (Normal) No Write On (DW) Telephone: (925) 252-9262 Fax: (925) 252-9269 Report To: Bob Clark-Riddell Bill To: Pangea **Analysis Request** Other Comments Company: Pangea Environmental Services, Inc. Filter 1710 Franklin Street, Suite 200, Oakland, CA 94612 TPH as Diesel (8015) w/ Silica Gel Cleanup Total Petroleum Oil & Grease (5520 E&F/B&F) Samples E-Mail: briddell@pangeaenv.com Fotal Petroleum Hydrocarbons (418.1) for Metals Tele: (510) 435-8664 Fax: (510) 836-3709 analysis: Project #: 7240 Dublin Blvd Project Name: 7240 Dublin Blvd Yes / No BTEX ONLY (EPA 602 / 8020) EPA 608 / 8082 PCB's ONLY CAM-17 Metals (6010 / 6020) LUFT 5 Metals (6010 / 6020) Project Location: 7240 Dublin Blvd., Dublin, CA Lead (200.8 / 200.9 / 6010) Sampler Signature: METHOD SAMPLING MATRIX PRESERVED EPA 8150 / 8151 # Containers LOCATION SAMPLE ID (Field Point Sludge Water BTEX & Name) Time Other HNO3 Other Date HCL ICE Air 9/29/11 14:05 14:00 Relinquished By: Received By: COMMENTS: Time: ICE/t° GOOD CONDITION Report in ug/L + PPMV HEAD SPACE ABSENT Relinquished By: Received Be: Time: DECHLORINATED IN LAB Envilo-Tech 9/29 APPROPRIATE CONTAINERS PRESERVED IN LAB Refinquished By: Receited By: Time: VOAS O&G METALS OTHER PRESERVATION pH<2

1534 Willow Pass Rd (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 **WorkOrder: 1009797** ClientCode: PEO WaterTrax WriteOn ✓ EDF Excel Fax ✓ Email HardCopy ThirdParty J-flag Bill to: Report to: Requested TAT: 5 days Bob Clark-Riddell Bob Clark-Riddell Email: BRiddell@pangeaenv.com Pangea Environmental Svcs., Inc. Pangea Environmental Svcs., Inc. cc: Date Received: 09/29/2010 PO: 1710 Franklin Street, Ste. 200 1710 Franklin Street, Ste. 200 Oakland, CA 94612 Oakland, CA 94612 ProjectNo: 7240 Dublin Blvd Date Printed: 09/29/2010 (510) 836-3700 FAX (510) 836-3709 Requested Tests (See legend below) Lab ID **Client ID** Collection Date Hold 2 3 5 6 9 10 12 Matrix 1 11 1009797-001 SYS-INF Air 9/29/2010 14:05 Α SYS-EFF Air 9/29/2010 14:00 1009797-002 Test Legend: 5 2 G-MBTEX_AIR PREDF REPORT 3 7 6 8 10 11 12 The following SampIDs: 001A, 002A contain testgroup. Prepared by: Ana Venegas

Comments:

Sample Receipt Checklist

Client Name:	Pangea Enviro	Date and Time Received: 9/29/2010 5:02:22 PM						
Project Name:	7240 Dublin Bl	vd			Check	list completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	1009797	Matrix <u>Air</u>			Carrie	r: <u>Benjamin Ysla</u>	s (MAI Courier)	1
		<u>Chair</u>	of Cu	stody (CO	C) Informa	tion		
Chain of custody	y present?		Yes	V	No 🗆			
Chain of custody	signed when relind	uished and received?	Yes	\checkmark	No 🗆			
Chain of custody	y agrees with sampl	e labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	V	No 🗆			
Date and Time of	f collection noted by	Client on COC?	Yes	~	No \square			
Sampler's name	noted on COC?		Yes		No 🗸			
		<u>s</u>	ample	Receipt Ir	<u>nformation</u>			
Custody seals in	tact on shipping cor	tainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good co	ndition?	Yes	V	No 🗆			
Samples in prop	er containers/bottles	3?	Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indicate	ed test?	Yes	✓	No 🗆			
		Sample Prese	rvatio	n and Hold	I Time (HT)	Information		
All samples rece	ived within holding t	ime?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:			NA 🗹	
Water - VOA via	ıls have zero headsı	pace / no bubbles?	Yes		No \square	No VOA vials subm	itted 🗹	
Sample labels cl	hecked for correct p	reservation?	Yes	✓	No 🗌			
Metal - pH accep	otable upon receipt (pH<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes		No 🗸			
* NOTE: If the "I	No" box is checked,	see comments below.			:===:	=====	====	:=====
Client contacted:		Date contac	ted:			Contacted	by:	
Comments:								

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc. Client Project ID: 7240 Dublin Blvd Date Sampled: 09/29/10 Date Received: 09/29/10 1710 Franklin Street, Ste. 200 Client Contact: Bob Clark-Riddell Date Extracted: 09/29/10 Client P.O.: Oakland, CA 94612 Date Analyzed: 09/29/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Bm Work Order: 1009797

Extractio	on method: SW5030B			Analyt	tical methods: S	SW8021B/8015	Bm		Wor	k Order:	1009797
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	SYS-INF	A	2300	ND<60	22	37	22	140	2	87	d1
002A	SYS-EFF	A	ND	ND	ND	ND	ND	ND	1	104	
	ting Limit for DF =1;	A	25	2.5	0.25	0.25	0.25	0.25		μg/I	
	eans not detected at or re the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005		mg/K	g

Reporting Limit for DF =1;	Α	25	2.5	0.25	0.25	0.25	0.25	μg/L
ND means not detected at or above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg

^{*} water and vapor samples are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

d1) weakly modified or unmodified gasoline is significant

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

When Stanty Estants		rerephone: o	77 202 7202 Tust. 720	202 /20/
Pangea Environmental Svcs., Inc.	Client Project ID: 7	7240 Dublin Blvd	Date Sampled:	09/29/10
1710 Franklin Street, Ste. 200			Date Received:	09/29/10
	Client Contact: Bo	b Clark-Riddell	Date Extracted:	09/29/10
Oakland, CA 94612	Client P.O.:		Date Analyzed:	09/29/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction	on method: SW5030	В		I	Analytical methods	: SW8021B/80	15Bm		Wor	k Order:	1009797
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	SYS-INF	A	640	ND<15	6.8	9.7	5.1	32	2	87	d1
002A	SYS-EFF	A	ND	ND	ND	ND	ND	ND	1	104	

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.														
Reporting Limit for DF =1;	A	7.0	0.68	0.077	0.065	0.057	0.057	1	uL/L					
ND means not detected at or above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg					

^{*} vapor samples are reported in $\mu L/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L, water samples and all TCLP & SPLP extracts are reported in $\mu g/L$.

cluttered chromatogram; sample peak coelutes with surrogate peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant



1534 Willow Pass Road, Pittsburg, CA 94565-1701

Telephone: 877-252-9262 Fax: 925-252-9269

QC SUMMARY REPORT FOR SW8021B/8015Bm

QC Matrix: Water BatchID: 53422 WorkOrder 1009797 W.O. Sample Matrix: Air

EPA Method SW8021B/8015Bm	Extra	ction SW	5030B					S	Spiked Sample ID: 1009796-003A								
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)						
/ titaly to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD					
TPH(btex [£]	ND	60	98.2	103	4.66	100	99.7	0.593	70 - 130	20	70 - 130	20					
MTBE	ND	10	100	111	9.79	107	113	5.67	70 - 130	20	70 - 130	20					
Benzene	ND	10	92.5	99.8	7.60	95.1	99.9	4.93	70 - 130	20	70 - 130	20					
Toluene	ND	10	92.6	101	8.43	95.1	99.7	4.69	70 - 130	20	70 - 130	20					
Ethylbenzene	ND	10	91.1	98.6	7.84	93.2	98.6	5.65	70 - 130	20	70 - 130	20					
Xylenes	ND	30	93.5	101	7.87	96.1	101	5.25	70 - 130	20	70 - 130	20					
%SS:	100	10	97	101	3.48	96	98	2.49	70 - 130	20	70 - 130	20					

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53422 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1009797-001A	09/29/10 2:05 PM	1 09/29/10	09/29/10 8:14 PM	1009797-002A	09/29/10 2:00 PM	09/29/10	09/29/10 7:43 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

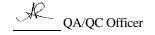
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc. "When Ovality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd	Date Sampled: 10/14/10
1710 Franklin Street, Ste. 200		Date Received: 10/14/10
1710 Hankim Succe, Sec. 200	Client Contact: Tina De La Fuente	Date Reported: 10/21/10
Oakland, CA 94612	Client P.O.:	Date Completed: 10/21/10

WorkOrder: 1010410

October 21, 2010

D	TD :	
Dear	I ina	

Enclosed within are:

- 1) The results of the 5 analyzed samples from your project: #7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

Web	McCAMPBELL ANALYTICAL, INC. 1534 Willow Pass Road Pittsburg, CA 94565 Website: www.mccampbell.com Telephone: (925) 252-9262 Email: main@mccampbell.com Fax: (925) 252-9269 Email: main@mccampbell.com Fax: (925) 252-9269 Email: main@mccampbell.com Fax: (925) 252-9269 Email: main@mccampbell.com Fax: (925) 252-9269													- 50	CHAIN OF CUSTODY RECURN AROUND TIME RUSH 24 HR 48 H OF Required? Coelt (Normal) No Write On (DW)						l HR	72	HR	5 DAY									
			В	ill To											Analysis Request											C	ther		Comments				
Company: Pange		ntal Ser																															
	710 Franklin Street, Suite 200, Oakland, CA 94612													w	dn	E															-		Filter
			E	-Mai	l: tde	lafu	ente	e@p	ange	eae	nv.c	com	i	MTB	lean	/B&	=									3310							Samples for Metals
Tele: (510) 836-37	702		F	ax: (510)	836-	370	9						8015)/MTBE	el C	E&F	(418									10/8						- 1	analysis:
Project #: 7240 Do				_	t Nan	ne:	7240	D	ublin	Bl	vd			+ 80	Sa G	520	ons		20)		×					/8270/8310	6	_					Yes / No
Project Location:		4	ublin, C.	A									_	8020	Sillio	sse (5	arb		/ 80		NE					625	905	020	6				
Sampler Signatur	e: O 2 4	Cle	d	-	_	_				_				(602/8020	/w (Gres	droc	=	602		1,80			99		PA	01	9/0	109				
SAMPLING E MATRIX MET PRESE												Gas ((8015)	Oil &	m Hy	/ 802	(EPA		PCB	=	15	4/82	/8270	by E	18 (60)	109) s	/ 6.00						
SAMPLE ID Containers Soil Air											HCL	HNO,	Other	BTEX & TPH as	TPH as Diesel (8015) w/ Silica Gel Cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010 / 8021	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8081	EPA 608 / 8082 PCB's ONLY	EPA 8140 / 8141	EPA 8150 / 8151	EPA 524.2 / 624 / 8260	EPA 525 / 625 / 8270	PAH's / PNA's by EPA	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 200.9 / 6010)				
INF-A	INF	10/14/10	1206	١	Fedler			X	-	Т				X																			
EFF-A	EFF	16/14/10	1205		1		_	X		t		\vdash	П	X																			
INF-W	INF	10/11/10	1152	5	VoA ANDO	V		4			V	\vdash		X	V																		
				T	AMpa	X		+		13	X	-	Н	X	~																	\dashv	
MID-W	MID	1	1220	1	-/	V		+		V	1		\vdash	V	5										-							\dashv	
EFF-W	EFF	V	1/50	-	4	Α	-	+	-	1	1	-	Н	A	1		-	_				-	-									\dashv	
					_			+	-	╀		\vdash	Н	_								-							H		\vdash	-	
								4	_	┡	1	-	Ш	_																		_	
										L			Ш																		\Box	_	
										Г																							
										T																							
								\pm		t	+	†	Н																				
							-	+	_	✝	+	+	Н																				
								+	+	╁	+	+	Н	-																		\dashv	
Relinquished By:		D.	Time: 1	D	i no d P					L		_	щ	10	E/t°	10	2											CON	ADAT.	CNPPC			
Sillio 1342 Envirotech D									0	W	١	GC	OOD	CON	DIT CE A	ION	NT_	_					R) eD				ENTS R		P	PMV		
Relinquished By:	echom	Date:	7126	1	Perl	((و	_	_	_			AP		PRL	ATE	CO	IN L NTAI B_		RS_	_	-		4	7						9.50	
Relinquished By:		Date:	Time: 1545	Rece	ejved B	y:	صر	~	V	1	1			PR	RESE	RVA	TIO		AS	08	&G	ME pH<		S	ОТН	IER							-

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

9

Page 1 of 1

Prepared by: Ana Venegas

(925) 25	52-9262	☐ WaterTrax	☐ WriteOn	✓ EDF		Excel		10104 ☐ Fax		Email		Code: F		∏Thi	rdParty	□ J-	-flag
							•		!					<u></u>			
Report to:	_					ı	Bill to:						Req	uested	TAT:	5	days
Tina De La F			lelafuente@	pangeaenv.com				b Clark-									
•	ironmental Svcs., Inc.	CC:						ngea En				nc.	Dat	e Rece	ived.	10/14/	2010
	n Street, Ste. 200	PO:	70.40 D. I.I.	DI I				10 Frank			9. 200						
Oakland, CA (510) 836-370		ProjectNo: #7	7240 Dublin	Biva			Oa	kland, C	A 946	512			Dat	e Prin	tea:	10/14/	2010
(310) 836-370	0 TAX (310) 830-3709																
									Req	uested	Tests	(See le	gend b	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1010410-001	INF-A		Air	10/14/2010 12:06		Α		Α									
1010410-002	EFF-A		Air	10/14/2010 12:05		Α											
1010410-003	INF-W		Water	10/14/2010 11:52			В		Α								
1010410-004	MID-W		Water	10/14/2010 12:20			В		Α								
1010410-005	EFF-W		Water	10/14/2010 11:50			В		Α								
Test Legend:																	

The following SampIDs: 001A, 002A contain testgroup.

7

12

Comments:

8

Sample Receipt Checklist

Client Name:	Pangea Environmental	Svcs., Inc.				Date a	and Time Received:	10/14/2010) 5:20:50 PM
Project Name:	#7240 Dublin Blvd					Check	klist completed and	reviewed by:	Ana Venegas
WorkOrder N°:	1010410 Matrix	Air/Water				Carrie	r: <u>Derik Cartan (</u>	MAI Courier)	
		<u>Chain o</u>	f Cu	stody (C	COC) li	nforma	ntion		
Chain of custody	present?	,	Yes	V	N	ю <u>П</u>			
Chain of custody	signed when relinquished and	d received? `	Yes	V	N	ю 🗆			
Chain of custody	,	Yes	✓	١	lo 🗌				
Sample IDs noted	by Client on COC?	•	Yes	V	N	ю 🗆			
Date and Time of	collection noted by Client on C	OC?	Yes	✓	N	ю 🗆			
Sampler's name	noted on COC?	•	Yes	✓	Ν	ю 🗆			
		<u>San</u>	nple	Receipt	t Infor	mation	<u>!</u>		
Custody seals in	tact on shipping container/cool	er?	Yes		N	ю 🗆		NA 🗹	
Shipping contain	er/cooler in good condition?	,	Yes	V	N	ю <u>П</u>			
Samples in proper containers/bottles?				✓	١	ю 🗆			
Sample containe	ers intact?	`	Yes	✓	N	ю 🗆			
Sufficient sample	e volume for indicated test?	`	Yes	✓	N	lo 🗌			
	<u>Sa</u>	mple Preserva	atior	n and Ho	old Tin	ne (HT)) Information		
All samples recei	ived within holding time?	`	Yes	✓	N	lo 🗌			
Container/Temp I	Blank temperature	(Coole	r Temp:	6.2°C			NA \square	
Water - VOA via	ls have zero headspace / no b	ubbles?	Yes	✓	N	lo 🗆	No VOA vials subm	nitted	
Sample labels ch	necked for correct preservation	1?	Yes	✓	N	lo 🗌			
Metal - pH accep	table upon receipt (pH<2)?	`	Yes		N	ю 🗆		NA 🔽	
Samples Receive	ed on Ice?		Yes	✓	١	ю 🗆			
		(Ice Type:	WE.	TICE)				
* NOTE: If the "N	No" box is checked, see comm	nents below.							
=====	=======	====	==	:	==	=	=====	====	======
Client contacted:		Date contacted	d:				Contacted	l by:	
Comments:									

Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd	Date Sampled:	10/14/10
1710 Franklin Street, Ste. 200		Date Received:	10/14/10
	Client Contact: Tina De La Fuente	Date Extracted:	10/14/10-10/15/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	10/14/10-10/15/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1010410 MTBE Lab ID Client ID Matrix TPH(g) Benzene Toluene Ethylbenzene Xylenes DF % SS Comments001A INF-A Α 1500 ND<25 8.2 31 13 100 2 85 d1 002A EFF-A ND ND ND ND ND ND 96 Α 1

Reporting Limit for DF =1; ND means not detected at or	A	25	2.5	0.25	0.25	0.25	0.25	μg/L		
	above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg	

^{*} water and vapor samples are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

 $\%\,SS = Percent\;Recovery\;of\;Surrogate\;Standard$

DF = Dilution Factor

d1) weakly modified or unmodified gasoline is significant

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd	Date Sampled:	10/14/10
1710 Franklin Street, Ste. 200		Date Received:	10/14/10
	Client Contact: Tina De La Fuente	Date Extracted:	10/15/10-10/18/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	10/15/10-10/18/10

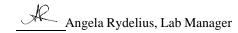
Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1010410

Extraction	xtraction method: SW5030B Analytical methods: SW8021B/8015Bm									Work Order: 1010410		
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments	
003B	INF-W	W	220	500	ND	ND	ND	ND	1	85	d2,d9	
004B	MID-W	W	ND	ND	ND	ND	ND	ND	1	90		
005B	EFF-W	W	ND	ND	ND	ND	ND	ND	1	94		
	rting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5		μg/L	,	
ND means not detected at or above the reporting limit		S	1.0	0.05	0.005	0.005	0.005	0.005		mg/K	Ţg.	

* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples and all
TCLP & SPLP extracts in mg/L.

- # cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.
- %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- d2) heavier gasoline range compounds are significant (aged gasoline?)
- d9) no recognizable pattern



1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd	Date Sampled: 10/14/10
1710 Franklin Street, Ste. 200		Date Received: 10/14/10
,	Client Contact: Tina De La Fuente	Date Extracted: 10/14/10
Oakland, CA 94612	Client P.O.:	Date Analyzed 10/20/10

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up*

Extraction method SW3510C/3630C Analytical methods: SW8015B Work Order: 1010410

Lab ID	Client ID	Client ID Matrix TPH-Diesel (C10-C23)		DF	% SS	Comments	
1010410-003A	INF-W	W	430	1	83	e4,e2	
1010410-004A	MID-W	W	ND		80		
1010410-005A	EFF-W	W	ND	1	75		
	g Limit for DF =1;	W	50		με	:/L	
ND means not detected at or above the reporting limit		S	NA	NA			

* water samples are reported in µg/l	, wipe samples in μg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/l
and all DISTLC / STLC / SPLP / T	CLP extracts are reported in µg/L.

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

- e2) diesel range compounds are significant; no recognizable pattern
- e4) gasoline range compounds are significant.



[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

When Stanty County		1010 110101 011 202 7202 11111 720 202 7207					
Pangea Environmental Svcs., Inc.	Client Project ID: #7240 Dublin Blvd D		Date Sampled:	10/14/10			
1710 Franklin Street, Ste. 200			Date Received:	10/14/10			
	Client Contact: Tin	na De La Fuente	Date Extracted:	10/14/10-10/15/10			
Oakland, CA 94612	Client P.O.:		Date Analyzed:	10/14/10-10/15/10			

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction	on method: SW50301	В		I	Analytical methods: SW8021B/8015Bm					k Order:	1010410
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	INF-A	A	410	ND<5.0	2.5	8.1	3.0	23	2	85	d1
002A	EFF-A	A	ND	ND	ND	ND	ND	ND	1	96	
				1							

ppm (mg/I	ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.										
Reporting Limit for DF =1;	A	7.0	0.68	0.077	0.065	0.057	0.057	1	uL/L		
ND means not detected at or above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg		

^{*} vapor samples are reported in $\mu L/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L, water samples and all TCLP & SPLP extracts are reported in $\mu g/L$.

cluttered chromatogram; sample peak coelutes with surrogate peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water/Air QC Matrix: Water BatchID: 53705 WorkOrder 1010410

EPA Method SW8021B/8015Bm	Extra	tion SW	5030B					S	Spiked San	nple ID	: 1010362-0	001A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1
/ thany to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	104	105	0.887	106	108	1.16	70 - 130	20	70 - 130	20
MTBE	ND	10	101	102	1.35	109	107	1.71	70 - 130	20	70 - 130	20
Benzene	ND	10	94.5	91.2	3.56	94.4	93.9	0.515	70 - 130	20	70 - 130	20
Toluene	ND	10	95.7	90.4	5.76	94.8	94.1	0.748	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	94.6	91.1	3.76	93.3	93.5	0.185	70 - 130	20	70 - 130	20
Xylenes	ND	30	97.1	93.2	4.09	95.8	95.8	0	70 - 130	20	70 - 130	20
%SS:	104	10	97	96	1.44	97	97	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53705 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1010410-001A	10/14/10 12:06 PM	10/15/10	10/15/10 6:55 PM	1010410-002A	10/14/10 12:05 PM	10/14/10	10/14/10 8:17 PM
1010410-003B	10/14/10 11:52 AM	10/15/10	10/15/10 9:44 PM	1010410-003B	10/14/10 11:52 AM	10/18/10	10/18/10 7:36 PM
1010410-004B	10/14/10 12:20 PM	10/15/10	10/15/10 10:52 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

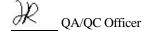
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 53812 WorkOrder 1010410

EPA Method SW8021B/8015Bm	Extrac	ction SW	5030B					S	Spiked San	nple ID	: 1010410-0	05B
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
7 tildiyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf)	ND	60	108	106	2.19	109	106	2.46	70 - 130	20	70 - 130	20
MTBE	ND	10	107	111	3.05	110	110	0	70 - 130	20	70 - 130	20
Benzene	ND	10	96.4	98.5	2.20	98.4	98.2	0.178	70 - 130	20	70 - 130	20
Toluene	ND	10	96.9	99.3	2.43	101	99	1.91	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	96.5	98	1.46	98.1	98.2	0.0453	70 - 130	20	70 - 130	20
Xylenes	ND	30	99.4	101	1.32	100	101	0.184	70 - 130	20	70 - 130	20
%SS:	94	10	95	97	1.26	98	98	0	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53812 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1010410-005B	10/14/10 11:50 AM	1 10/15/10	10/15/10 11:25 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

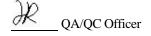
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 53813 WorkOrder 1010410

EPA Method SW8015B Extraction SW3510C/3630C Analyte Sample Spiked MS MSD MS-MSD LCS μg/L μg/L % Rec. % Rec. % RPD % Rec.								Spiked Sample ID: N/A									
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	1					
, many to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD					
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	120	120	0	N/A	N/A	70 - 130	30					
%SS:	N/A	625	N/A	N/A	N/A	105	105	0	N/A	N/A	70 - 130	30					

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 53813 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1010410-003A	10/14/10 11:52 AM	10/14/10	10/20/10 7:23 PM	1010410-004A	10/14/10 12:20 PM	10/14/10	10/20/10 8:29 PM
1010410-005A	10/14/10 11:50 AM	10/14/10	10/20/10 9:34 PM				

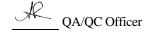
MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 10/27/10
1710 Franklin Street, Ste. 200		Date Received: 10/27/10
1770 Trainkini Succe, Sec. 200	Client Contact: Tina De La Fuente	Date Reported: 11/01/10
Oakland, CA 94612	Client P.O.:	Date Completed: 10/29/10

WorkOrder: 1010755

November 01, 2010

T .	m.	
Dear	Tina	•

Enclosed within are:

- 1) The results of the 2 analyzed samples from your project: 7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

	McCAMPBELL ANALYTICAL, INC. 1534 Willow Pass Road Pittsburg, CA 94565 Website: www.mccampbell.com Email: main@mccampbell.com								Т	UR	N	AR							US	1	Ę	Y HR		E(1		HR	5 DAY					
	ne: (925) 252		com Ema	an: ma			(925			69				EI)F R	Requ	iire	13(0	Coel	t (l	Vori	nat)	ľ	No	W		On				lo		
Report To: Tina				ill To	: Pa	nge	A						\Box						A	nal	ysis	Rec	lues	t						(Other		Comments
Company: Pange													_																				Filter
1710 Franklin Str	eet, Suite 20	0, Oakla											_	BE	dnu	(F)										0						- 1	Samples
				-Mai				_	nge	aen	v.co	om	_	MT	lea	F/B&	8.1)									831						- 1	for Metals
Tele: (510) 836-3				ax: (_		-	8015)/MTBE	Sel C	E&	(41)									625 / 8270 / 8310						- 1	analysis:
Project #: 7240 D				rojec	t Nar	ne:	7240	Du	blin	Blv	d		\dashv	+	Ca Ca	5520	suod		120)		×					/82	6	6				- 1	Yes / No
Project Location:			ublin, C	A									\dashv	(602/8020	Sill	ase (carl		18/		INO						602	9050	0			- 1	
Sampler Signatur	e: 🔾 🗀 .		a ()	_	_	_	_			N	IETI	HOI	\vdash	(602)	W (6	Gre	dro	21	602		8,8 (093	0	PA	01	/01	109			- 1	
		SAME	PLING		ers		MA	TRE	K		ESE			Gas	8015	311 &	ı Hy	/ 80	EPA		PC	_	_	1/87	827	by E	99) \$	09)	200.9 / 6010)			- 1	
SAMPLE ID	LOCATION (Field Point Name)	Date	Time	# Containers	Type Containers	Water	Soil	Sludoe	Other	ICE	HCL	HNO3	Other	BTEX & TPH as	TPH as Diesel (8015) w/ Silica Gel Cleanup	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601/8010/8021	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8081	EPA 608 / 8082 PCB's ONLY	EPA 8140 / 8141	EPA 8150 / 8151	EPA 524.2 / 624 / 8260	EPA 525 / 625 / 8270	PAH's / PNA's by EPA	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 20				
I = A	inte	10/27/10	1026	1	Beng		1	I					1	/																		\dashv	
INF-A	INF			1	Teelle !		- !	/	+	Н	-	-	\dashv	7								_						-		\vdash		\dashv	
EFF-A	EFF	10/27/10	1024	'	Dij		-	4	-	Н	-	-	\dashv	X																		\dashv	
		'					_	-				_	-																			_	
						Ш		_		Ш			4																			_	
													_																				
													\neg																				
													\neg																				
								+					\dashv																				
								+					\dashv																				
								+			+	+	\dashv																			\dashv	
							+	+	+	Н	+	+	\dashv																			\dashv	
								+	-		-	-	\dashv																			\dashv	
				-	_		-	+	-		-	-	\dashv			-												-		_		\dashv	
													4																				
Relinquished By:	21	Date:	Time:	Rece	ived B	y:	h-2"	10	0	2	1				E/t°_	CON	DIT	ION										CON	MMI	ENTS	5:		
Oute	0	10/24/10	11051	F	NV	10	10	1)	1/C) \	1		\dashv	HE	AD S	SPAC	CE A	BSE	NT		_												
Relinquished By: Enviro Tech	82	Date:	1530	Rece	ived B	1	0								CHL					_	RS	_											
Polinguished Por	1	1 .100		D.	in to C	u	7			_	_	_	\dashv		ESE																		
Relinquished By:		Date:	(620	C	ivjed B	Y-	1							PR	ESEI	RVA	TIO		DAS	Od	&G	ME pH-		S	OTI	IER			-				

McCampbell Analytical, Inc.

1534 Willow Pass Rd (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Pittsburg, CA 94565-1701 **WorkOrder: 1010755** ClientCode: PEO WaterTrax WriteOn **✓** EDF Excel Fax ✓ Email HardCopy ThirdParty J-flag Bill to: Report to: Requested TAT: 5 days Tina De La Fuente Bob Clark-Riddell Email: tdelafuente@pangeaenv.com Pangea Environmental Svcs., Inc. Pangea Environmental Svcs., Inc. cc: Date Received: 10/27/2010 PO: 1710 Franklin Street, Ste. 200 1710 Franklin Street, Ste. 200 Oakland, CA 94612 ProjectNo: 7240 Dublin Blvd Oakland, CA 94612 Date Printed: 10/27/2010 (510) 836-3700 FAX (510) 836-3709 Requested Tests (See legend below) Lab ID **Client ID** Collection Date Hold 2 3 5 6 9 10 12 Matrix 1 11 1010755-001 INF-A Air 10/27/2010 10:26 Α EFF-A 1010755-002 Air 10/27/2010 10:24 Test Legend: 5 2 G-MBTEX_AIR PREDF REPORT 3 7 6 8 10 11 12 The following SampIDs: 001A, 002A contain testgroup. Prepared by: Ana Venegas

Comments:

Sample Receipt Checklist

Client Name:	Pangea Envir	onmental Svcs., Inc.	ı		Date and	Time Received:	10/27/2010	0 4:35:07 PM
Project Name:	7240 Dublin E	Blvd			Checklis	t completed and r	eviewed by:	Ana Venegas
WorkOrder N°:	1010755	Matrix Air			Carrier:	Derik Cartan (I	MAI Courier)	
		<u>Chair</u>	n of Cu	stody (Co	OC) Information	<u>on</u>		
Chain of custod	y present?		Yes	V	No 🗆			
Chain of custody	y signed when reli	nquished and received?	Yes	V	No 🗆			
Chain of custod	y agrees with sam	ple labels?	Yes	✓	No 🗌			
Sample IDs note	d by Client on COC	??	Yes	V	No 🗆			
Date and Time o	of collection noted b	y Client on COC?	Yes	✓	No 🗆			
Sampler's name	noted on COC?		Yes	✓	No 🗆			
		<u>s</u>	ample	Receipt	Information			
Custody seals in	ntact on shipping o	ontainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	ner/cooler in good	condition?	Yes	V	No 🗆			
Samples in prop	er containers/bott	es?	Yes	V	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sampl	e volume for indica	ated test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Hol	d Time (HT) Ir	nformation		
All samples rece	eived within holding	time?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:			NA 🔽	
Water - VOA via	als have zero head	Ispace / no bubbles?	Yes		No □ N	o VOA vials subm	itted 🗹	
Sample labels c	hecked for correct	preservation?	Yes	V	No 🗌			
Metal - pH accep	ptable upon receip	t (pH<2)?	Yes		No 🗆		NA 🔽	
Samples Receiv	red on Ice?		Yes		No 🔽			
* NOTE: If the ".	No" box is checke	d, see comments below.			====	=====	====	======
Client contacted	:	Date contac	eted:			Contacted	by:	
Comments:								

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled:	10/27/10
1710 Franklin Street, Ste. 200		Date Received:	10/27/10
	Client Contact: Tina De La Fuente	Date Extracted:	10/28/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	10/28/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1010755 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes % SS Comments 001A 490 2.2 INF-A ND<15 12 4.3 42 112 002A EFF-A ND ND ND 104 ND ND ND 1 Α

Reporting Limit for DF =1;	A	25	2.5	0.25	0.25	0.25	0.25	μg/L
ND means not detected at or above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg

^{*} water and vapor samples are reported in $\mu g/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L.

 $\%\,SS = Percent\;Recovery\;of\;Surrogate\;Standard$

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

OC for		
	Angela Rydelius,	, Lab Manage

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

"When Quality Counts"		Telephone: 8	77-252-9262 Fax: 925	-252-9269
Pangea Environmental Svcs., Inc.	Client Project ID:	7240 Dublin Blvd	Date Sampled:	10/27/10
1710 Franklin Street, Ste. 200			Date Received:	10/27/10
	Client Contact: Ti	na De La Fuente	Date Extracted:	10/28/10
Oakland, CA 94612	Client P.O.:		Date Analyzed:	10/28/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction	on method: SW5030	В	_	I	Analytical methods	: SW8021B/80	15Bm		Wor	k Order:	1010755
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments
001A	INF-A	A	140	ND<5.0	0.67	3.2	0.98	9.4	1	112	d1
002A	EFF-A	A	ND	ND	ND	ND	ND	ND	1	104	

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.												
Reporting Limit for DF =1;	A	7.0	0.68	0.077	0.065	0.057	0.057	1	uL/L			
ND means not detected at or above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg			

^{*} vapor samples are reported in $\mu L/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L, water samples and all TCLP & SPLP extracts are reported in $\mu g/L$.

cluttered chromatogram; sample peak coelutes with surrogate peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant

OC for		
	Angela Rydelius, Lab Mana	gei



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Air QC Matrix: Water BatchID: 54009 WorkOrder 1010755

EPA Method SW8021B/8015Bm	Extra	ction SW	5030B					5	Spiked Sar	nple ID	: 1010706-0	01A
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acc	eptance	Criteria (%)	
7 may to	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)	ND	60	93.6	95.1	1.61	96.4	98.9	2.61	70 - 130	20	70 - 130	20
MTBE	ND	10	119	118	0.856	118	121	2.76	70 - 130	20	70 - 130	20
Benzene	ND	10	105	109	2.97	106	106	0	70 - 130	20	70 - 130	20
Toluene	ND	10	95.5	97.2	1.69	94.5	96.3	1.89	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	95.3	96.7	1.45	94.5	95.1	0.646	70 - 130	20	70 - 130	20
Xylenes	ND	30	107	109	1.28	105	107	1.50	70 - 130	20	70 - 130	20
%SS:	100	10	103	104	0.992	104	106	1.91	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 54009 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1010755-001A	10/27/10 10:26 AM	10/28/10	10/28/10 2:28 AM	1010755-001A	10/27/10 10:26 AM	10/28/10	10/28/10 2:28 AM
1010755-002A	10/27/10 10:24 AM	10/28/10	10/28/10 2:58 AM	1010755-002A	10/27/10 10:24 AM	10/28/10	10/28/10 2:58 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

McCampbell Analytical, Inc.

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 11/10/10
1710 Franklin Street, Ste. 200		Date Received: 11/10/10
1710 Hankini Sueet, Sec. 200	Client Contact: Tina De La Fuente	Date Reported: 11/15/10
Oakland, CA 94612	Client P.O.:	Date Completed: 11/11/10

WorkOrder: 1011330

November 15, 2010

D		п.			
Dear	1	1	n	a	•

Enclosed within are:

- 1) The results of the 2 analyzed samples from your project: 7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

1011330

McCAMPBELL ANALYTICAL, INC. CHAIN OF CUSTODY RECORD 1534 Willow Pass Road TURN AROUND TIME Pittsburg, CA 94565 RUSH 24 HR 72 HR 48 HR Website: www.mccampbell.com Email: main@mccampbell.com EDF Required? Coelt (Normal) No Write On (DW) No Telephone: (925) 252-9262 Fax: (925) 252-9269 Report To: Tina de la Fuente Bill To: Pangea Analysis Request Other Comments Company: Pangea Environmental Services, Inc. Filter 1710 Franklin Street, Suite 200, Oakland, CA 94612 TPH as Diesel (8015) w/ Silica Gel Cleanup Fotal Petroleum Oil & Grease (5520 E&F/B&F) Samples PAH's / PNA's by EPA 625 / 8270 / 8310 E-Mail: tdelafuente@pangeaenv.com Total Petroleum Hydrocarbons (418.1) for Metals Tele: (510) 836-3702 Fax: (510) 836-3709 analysis: Project Name: 7240 Dublin Blvd Project #: 7240 Dublin Blvd BTEX ONLY (EPA 602 / 8020) Yes / No EPA 608 / 8082 PCB's ONLY CAM-17 Metals (6010 / 6020) Project Location: 7240 Dublin Blvd., Dublin, CA Lead (200.8 / 200.9 / 6010) Sampler Signature EPA 524.2 / 624 / 8260 EPA 601 / 8010 / 8021 EPA 525 / 625 / 8270 METHOD MATRIX SAMPLING Type Containers PRESERVED EPA 8140 / 8141 EPA 8150 / 8151 Containers EPA 608 / 8081 BTEX & TPH as LOCATION SAMPLE ID (Field Point Sludge Name) Date Time HNO3 Other Other ICE Air INF-A 1127 FFF- A 1125 ICE/t° COMMENTS: Relinquished By: Time: Received By: GOOD CONDITION 350 Relinquished By: Date: Received By: Time: DECHLORINATED IN LAB APPROPRIATE CONTAINERS PRESERVED IN LAB Relinquished By: Time: Received By: Date: VOAS O&G METALS OTHER PRESERVATION pH<2

McCampbell Analytical, Inc.

1534 Willow Pass Rd

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

	rg, CA 94565-1701 52-9262					Work	Order	1011	330	C	lientCo	ode: PEC)				
		WaterTrax	WriteOr	EDF		Excel		Fax	5	Email		HardCo	ору	Third	dParty	J-	flag
Report to: Tina De La	Fuente	Email:	delafuente@	pangeaenv.com			Bill to:	b Clark	-Riddel	I			Requ	iested '	TAT:	5 (days
•		•	7240 Dublin E	Blvd	Pangea Environmental Svcs., Inc. 1710 Franklin Street, Ste. 200 Oakland, CA 94612						Date Received: Date Printed:			11/10/ 11/10/			
									Requ	uested 1	Γests (See lege	nd be	elow)			
Lab ID	Client ID		Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12
1011330-001	INF-A		Air	11/10/2010 11:27		Α	Α										
1011330-002	EFF-A		Air	11/10/2010 11:25		Α											

Test Legend:

1 G-MBTEX_AIR	2 PREDF REPORT	3	4	5	
6	7	8	9	10	
11	12				
The following SampIDs: 001A, 00	02A contain testgroup.			Prepared by: Maria Venega	S

Comments:

Sample Receipt Checklist

Client Name:	Pangea Enviro	nmental Svcs., Inc.			Date a	and Time Received:	11/10/2010	4:07:56 PM
Project Name:	7240 Dublin Bl	vd			Check	list completed and re	eviewed by:	Maria Venegas
WorkOrder N°:	1011330	Matrix <u>Air</u>			Carrie	r: Rob Pringle (M	Al Courier)	
		<u>Chair</u>	of Cu	stody (CO	C) Informa	tion		
Chain of custody	y present?		Yes	V	No 🗆			
Chain of custody	signed when relind	quished and received?	Yes	V	No \square			
Chain of custody	agrees with sampl	e labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC?		Yes	V	No \square			
Date and Time of	f collection noted by	Client on COC?	Yes	✓	No \square			
Sampler's name	noted on COC?		Yes	✓	No \square			
		<u>s</u>	ample	Receipt In	<u>formation</u>			
Custody seals in	tact on shipping cor	ntainer/cooler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in good co	ndition?	Yes	V	No 🗆			
Samples in prop	er containers/bottle	s?	Yes	✓	No 🗆			
Sample containe	ers intact?		Yes	✓	No \square			
Sufficient sample	e volume for indicate	ed test?	Yes	✓	No 🗆			
		Sample Prese	rvatio	n and Hold	Time (HT)	<u>Information</u>		
All samples rece	ived within holding t	ime?	Yes	✓	No 🗌			
Container/Temp	Blank temperature		Coole	er Temp:			NA 🗹	
Water - VOA via	ls have zero heads	pace / no bubbles?	Yes		No \square	No VOA vials subm	itted 🗹	
Sample labels ch	hecked for correct p	reservation?	Yes	✓	No 🗌			
Metal - pH accep	otable upon receipt (pH<2)?	Yes		No \square		NA 🗹	
Samples Receive	ed on Ice?		Yes		No 🗹			
* NOTE: If the "I	No" box is checked, 	see comments below.		====	===:	=====		:=====
Client contacted:		Date contac	ted:			Contacted	by:	
Comments:								

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled:	11/10/10
1710 Franklin Street, Ste. 200		Date Received:	11/10/10
	Client Contact: Tina De La Fuente	Date Extracted:	11/10/10
Oakland, CA 94612	Client P.O.:	Date Analyzed:	11/10/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1011330

Extraction	on memod. Sw 5030B			Anary	icai iliculous.	W 0021D/0013	DIII		WOI	Work Older. 10113				
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	Comments			
001A	INF-A	A	350	ND<10	1.1	7.7	2.3	23	1	114	d1			
002A	EFF-A	A	ND	ND	ND	ND	ND	ND	1	99				
	ting Limit for DF =1;	A	25	2.5	0.25	0.25 0.25		0.25	μg/L					
	eans not detected at or ve the reporting limit	S	1.0	0.05	0.005	0.005	0.005	5 0.005 mg/						

ND		23	2.5	0.23	0.23	0.23	0.23	μg·L
ND means not detected at or	9	1.0	0.05	0.005	0.005	0.005	0.005	mg/Kg
above the reporting limit	5	1.0	0.03	0.003	0.003	0.003	0.003	mg/Kg
* water and vapor samples are re	ported in	μg/L, soil/sludge/s	olid samples i	n mg/kg, wip	e samples in µ	g/wipe, produc	t/oil/non-aque	cous liquid samples in mg/L.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- d1) weakly modified or unmodified gasoline is significant

cluttered chromatogram; sample peak coelutes with surrogate peak.

The state of the s		
Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 11/10/10
1710 Franklin Street, Ste. 200		Date Received: 11/10/10
	Client Contact: Tina De La Fuente	Date Extracted: 11/10/10
Oakland, CA 94612	Client P.O.:	Date Analyzed: 11/10/10

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction	on method: SW5030	В		I	Analytical methods	Wor	k Order:	1011330			
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	ylbenzene Xylenes		% SS	Comments
001A	INF-A	A	99	ND<2.0	0.35	0.35 2.0 0.51 5.2		5.2	1	114	d1
002A	EFF-A	A	ND	ND	ND	ND	ND	ND	1	99	

ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.													
Reporting Limit for DF =1;	A	7.0	0.68	0.077	0.065	0.057	0.057	1	uL/L				
ND means not detected at or above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg				

^{*} vapor samples are reported in $\mu L/L$, soil/sludge/solid samples in mg/kg, wipe samples in $\mu g/wipe$, product/oil/non-aqueous liquid samples in mg/L, water samples and all TCLP & SPLP extracts are reported in $\mu g/L$.

cluttered chromatogram; sample peak coelutes with surrogate peak.

%SS = Percent Recovery of Surrogate Standard

DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d1) weakly modified or unmodified gasoline is significant



QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Air QC Matrix: Water BatchID: 54314 WorkOrder 1011330

EPA Method SW8021B/8015Bm	EPA Method SW8021B/8015Bm Extraction SW5030B Spiked Sample ID: 1011292-005B														
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)				
7 tildiyto	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD			
TPH(btexf)	ND	60	96.5	97.8	1.32	99.5	97.7	1.78	70 - 130	20	70 - 130	20			
MTBE	ND	10	124	120	3.28	124	118	5.16	70 - 130	20	70 - 130	20			
Benzene	ND	10	111	109	1.22	110	115	3.96	70 - 130	20	70 - 130	20			
Toluene	ND	10	95.4	94.5	0.925	96.8	96.8	0	70 - 130	20	70 - 130	20			
Ethylbenzene	ND	10	96.2	94.4	1.87	95.7	97.1	1.43	70 - 130	20	70 - 130	20			
Xylenes	ND	30	109	107	1.98	108	109	1.28	70 - 130	20	70 - 130	20			
%SS:	104	10	100	99	1.01	103	101	1.94	70 - 130	20	70 - 130	20			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 54314 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1011330-001A	11/10/10 11:27 AM	11/10/10	11/10/10 6:37 PM	1011330-002A	11/10/10 11:25 AM	11/10/10	11/10/10 7:10 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

McCampbell Analytical, Inc. "When Quality Counte"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 11/12/10
1710 Franklin Street, Ste. 200		Date Received: 11/12/10
1710 Hankim Succe, Sec. 200	Client Contact: Tina De La Fuente	Date Reported: 11/18/10
Oakland, CA 94612	Client P.O.:	Date Completed: 11/18/10

WorkOrder: 1011393

November 22, 2010

T .	m·
Dear	Tina:

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: 7240 Dublin Blvd,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

McCAMPBELL ANALYTICAL, INC. 1534 Willow Pass Road Pittsburg, CA 94565 Website: www.mccampbell.com Telephone: (925) 252-9262 Fax: (925) 252-9269											Ī					OU	HA ND	T	M	E	F	RUS	H	24	HR on		48 H	h	72		5 DAY		
Report To: Tina		-9202	1	Bill To) 43	2-92	09			+								ysis							_		_	ther	T	Comments
Company: Pangea Environmental Services, Inc.												t								JULU											\top		
1710 Franklin Sti					2									ω	dn	6																	Filter
			1	E-Mai	l: tde	lafu	ente	@pa	ange	aen	v.co	m		8015)/MTBE	lean	/B&	=									3310							Samples for Metals
Tele: (510) 836-3	702		1	ax: (510)	836-	-370	9						15)/	elC	E&F	(418									70 / 8						_	analysis:
Project #: 7240 D				rojec	t Nar	ne:	7240	Du	blin	Blv	d		4	+ 86	S es	5520	ons		20)		7					625/8270/8310	6	_					Yes / No
Project Location:		Blvd., I	ublin, C	A							-		4	8020	Sili	Grease (5520 E&F/B&F)	carb		/ 80		NE					625	6020	9020	6				
Sampler Signatur	e:()=-	d l	1 ()°.	1	-	_					IET.	IOD	4	(602/	W (6	Gre	dro	21	602		3,8 (09	0	PA	10/	0/01	109				
		SAMI	PLING		ers	1	MA'	FRE	X			HOD RVE		Gas	8015	S II &	n Hy	/80	EPA	notice:	PC	_	_	1/82	827	by E	9 (60	(60)	6.00				
SAMPLE ID	LOCATION (Field Point Name)	Date	Time	# Containers	Type Containers	Water	Soil	All	Other	ICE	HCL	HNO3	Other	BTEX & TPH as	TPH as Diesel (8015) w/ Silica Gel Cleanup	Total Petroleum Oil &	Total Petroleum Hydrocarbons (418.1)	EPA 601/8010/8021	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8081	EPA 608 / 8082 PCB's ONLY	EPA 8140 / 8141	EPA 8150 / 8151	EPA 524.2 / 624 / 8260	EPA 525 / 625 / 8270	PAH's / PNA's by EPA	CAM-17 Metals (6010 / 6020)	LUFT 5 Metals (6010 / 6020)	Lead (200.8 / 200.9 / 6010)				
INF-W	INF	ulalia	1035	4	J.A.	1				X	X	-	1	V	V														\vdash		+	+	-
		11/12/10		1	YOA	1		+	+	1	1	+	+	À	1		-							-							+	+	
MID-N	MID	11/	1038	\vdash	Н.	1	-	+	+	Н	+	+	- 2	5	X	-	-														-	+	
EFF-W	EFF	V	1033	V	V	V	-	+	-	V	V	-	+	X	X		-		-				_	_							_	+	
							4	4			_	4	4	_			_															+	
													1																			1	
													1																				
													T																				
													1																				
								\top					1	T		\neg																†	
		2						+				+	+	+		\forall																+	
							+	+	+		+	+	+	+	1	-	_		_										\dashv			+	
							-	+	+		-	-	+	+	-		-		-										\dashv		-	+	
								+	+		+	+	+	+	+	-	-	\rightarrow	+	\rightarrow	+	-	\dashv	-	-				\dashv	\rightarrow	-	+	
Dalla and all Dans	- 7	Data	OP1	Door	and D		_						+	LCP	/eD	-		_										202	DATE	NPPC.		_	
Relinquished By:	1	Date:	Time: 12:30	2000	ived B		2	h	Pm	n						ON		ON		_								UN	IVIE	NTS:			
Relinquished By:		Date:	16.50 Time:	_	ived B	_	te	1	0	1						PAC			NT_ N L/	R													
1 5/1	TRZ	1/12/2	ノケッシ	rece	ll	0	1	ke	l	0			1	APP	ROI	PRIA	TE (CON	TAI	_	S_												
Relinquished By:	THE	Date:	Time:	Rece	ived B	v:		V		^			۱,	PRE	SER	VEL	IN	LAB		_													
Refinding by.					,	PRE	SER	VAT	ION		AS	0&		ME'		s (отн	ER															

McCampbell Analytical, Inc.

1534 Willow Pass Rd (925) 252-9262

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Prepared by: Ana Venegas

Pittsburg, CA 94565-1701 WorkOrder: 1011393 ClientCode: PEO WaterTrax WriteOn EDF Excel Fax ✓ Email HardCopy ThirdParty J-flag Bill to: Report to: Requested TAT: 5 days Tina De La Fuente Bob Clark-Riddell Email: tdelafuente@pangeaenv.com Pangea Environmental Svcs., Inc. Pangea Environmental Svcs., Inc. cc: Date Received: 11/12/2010 PO: 1710 Franklin Street, Ste. 200 1710 Franklin Street, Ste. 200 Oakland, CA 94612 ProjectNo: 7240 Dublin Blvd Oakland, CA 94612 Date Printed: 11/15/2010 FAX (510) 836-3709 (510) 836-3700 Requested Tests (See legend below) Lab ID **Client ID** Collection Date Hold 2 3 5 6 9 10 12 Matrix 1 11 1011393-001 INF-W Water 11/12/2010 10:35 Α 11/12/2010 10:38 1011393-002 MID-W Α Α Water 1011393-003 EFF-W Water 11/12/2010 10:33 Α Test Legend: 5 2 G-MBTEX W TPH(D)WSG_W 3 7 10 6 8

Comments:

11

12

Sample Receipt Checklist

Client Name:	Pangea Enviro	onmental Svcs., Inc.			Date a	and Time Received:	11/12/2010	4:55:51 PM
Project Name:	7240 Dublin B	lvd			Check	dist completed and r	eviewed by:	Julia Venegas
WorkOrder N°:	1011393	Matrix Water			Carrie	r: <u>EnviroTech (R0</u>	<u>C)</u>	
		<u>Chain</u>	of Cu	stody (C	COC) Informa	ation		
Chain of custody	/ present?		Yes	V	No 🗆			
Chain of custody	signed when relin	quished and received?	Yes	V	No 🗆			
Chain of custody	agrees with samp	le labels?	Yes	✓	No 🗌			
Sample IDs noted	d by Client on COC	?	Yes	V	No 🗆			
Date and Time of	f collection noted by	Client on COC?	Yes	~	No 🗆			
Sampler's name i	noted on COC?		Yes	✓	No 🗆			
		<u>s</u>	ample	Receipt	Information	ļ		
Custody seals in	tact on shipping co	ntainer/cooler?	Yes		No 🗸		NA 🗆	
Shipping contain	er/cooler in good c	ondition?	Yes	V	No 🗆			
Samples in prope	er containers/bottle	es?	Yes	~	No 🗆			
Sample containe	ers intact?		Yes	✓	No 🗆			
Sufficient sample	e volume for indica	ted test?	Yes	✓	No 🗌			
		Sample Prese	rvatio	n and Ho	old Time (HT) Information		
All samples recei	ived within holding	time?	Yes	✓	No 🗌			
Container/Temp I	Blank temperature		Coole	er Temp:	10.4°C		NA 🗆	
Water - VOA via	ls have zero heads	space / no bubbles?	Yes	~	No 🗆	No VOA vials subm	itted \square	
Sample labels ch	necked for correct	preservation?	Yes	~	No 🗌			
Metal - pH accep	table upon receipt	(pH<2)?	Yes		No 🗆		NA 🗹	
Samples Receive	ed on Ice?		Yes	V	No 🗆			
		(Ice Typ	e: WE	T ICE)			
* NOTE: If the "I	No" box is checked	l, see comments below.						
		=======						======
Client contacted:		Date contact	ted:			Contacted	by:	
Comments:								

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Telephone: 877-252-9262 Fax: 925-252-9269

Pangea Environmental Svcs., Inc. Client Project ID: 7240 Dublin Blvd Date Sampled: 11/12/10 Date Received: 11/12/10 1710 Franklin Street, Ste. 200 Client Contact: Tina De La Fuente Date Extracted: 11/15/10-11/17/10 Oakland, CA 94612 Client P.O.: 11/15/10-11/17/10 Date Analyzed:

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Analytical methods: SW8021B/8015Bm Extraction method: SW5030B Work Order: 1011393 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes Comments 001A INF-W W 380 250 2.6 16 5.5 48 107 d1 002A W ND ND ND ND 1 108 MID-W ND ND 003A EFF-W W ND ND ND ND ND ND 104 1 Reporting Limit for DF = 1; W 0.5 0.5 0.5 50 5.0 0.5 μ g/L ND means not detected at or 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg above the reporting limit

* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all
TCLP & SPLP extracts in mg/L.

[#] cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference.

- %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor
- +The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:
- d1) weakly modified or unmodified gasoline is significant

Pangea Environmental Svcs., Inc.	Client Project ID: 7240 Dublin Blvd	Date Sampled: 11/12/10
1710 Franklin Street, Ste. 200		Date Received: 11/12/10
	Client Contact: Tina De La Fuente	Date Extracted: 11/12/10
Oakland, CA 94612	Client P.O.:	Date Analyzed 11/13/10-11/19/10

Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up* Analytical methods: SW8015B Extraction method SW3510C/3630C Work Order: 1011393 TPH-Diesel Lab ID Client ID DF % SS Matrix Comments (C10-C23) 1011393-001A INF-W W 210 100 e4 1011393-002A MID-W W 1 101 ND 1011393-003A EFF-W W ND 99 1 Reporting Limit for DF = 1; $\mu g/L$

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L,
and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

NA

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

e4) gasoline range compounds are significant.

ND means not detected at or

above the reporting limit



NA

[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract/matrix interference.

QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 54414 WorkOrder 1011393

EPA Method SW8021B/8015Bm Extraction SW5030B								S	Spiked Sample ID: 1011384-013A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD Acceptance Criteria (%)					
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex)	ND	60	96.9	97.7	0.830	93.5	92.7	0.898	70 - 130	20	70 - 130	20	
MTBE	ND	10	119	111	6.97	117	115	1.89	70 - 130	20	70 - 130	20	
Benzene	ND	10	110	106	3.72	113	108	4.39	70 - 130	20	70 - 130	20	
Toluene	ND	10	93.9	92.3	1.69	98.8	96	2.83	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	96.8	94.7	2.25	98.1	95.5	2.70	70 - 130	20	70 - 130	20	
Xylenes	ND	30	108	107	1.18	110	108	2.25	70 - 130	20	70 - 130	20	
%SS:	103	10	104	99	5.32	107	101	5.98	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 54414 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed	
1011393-001A	11/12/10 10:35 AM	11/15/10	11/15/10 11:38 PM	1011393-001A	11/12/10 10:35 AM	11/17/10	11/17/10 1:20 AM	
1011393-002A	11/12/10 10:38 AM	11/16/10	11/16/10 12:07 AM	1011393-003A	11/12/10 10:33 AM	11/16/10	11/16/10 12:37 AM	

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

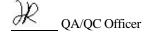
MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water QC Matrix: Water BatchID: 54416 WorkOrder 1011393

EPA Method SW8015B Extraction SW3510C/3630C							Spiked Sample ID: N/A						
Analyte .	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	100	99.7	0.637	N/A	N/A	70 - 130	30	
%SS:	N/A	625	N/A	N/A	N/A	96	96	0	N/A	N/A	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 54416 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1011393-001A	11/12/10 10:35 AM	11/12/10	11/13/10 11:07 PM	1011393-002A	11/12/10 10:38 AM	11/12/10	11/13/10 9:57 PM
1011393-003A	11/12/10 10:33 AM	11/12/10	11/19/10 12:55 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

