Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

7240 Dublin Blvd

Date: June 7, 1999

To: Distribution

Re: Groundwater Monitoring Report

- Repair well EA-3 (cover rusted shut) so it is accessible for sampling
- ~~DO~~ other oxygenates (except MTBE) detected in ~~MW-3~~ MW-2 @ 7.8 ppb TAME

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

99 JUN -8 PM 3:24
ENVIRONMENTAL PROTECTION

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

June 7, 1999

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 1999 Monitoring at 9-2582

First Quarter 1999 Groundwater Monitoring at
Former Chevron Service Station Number 9-2582
7240 Dublin Blvd.
Dublin, CA

Monitoring Performed on March 25, 1999

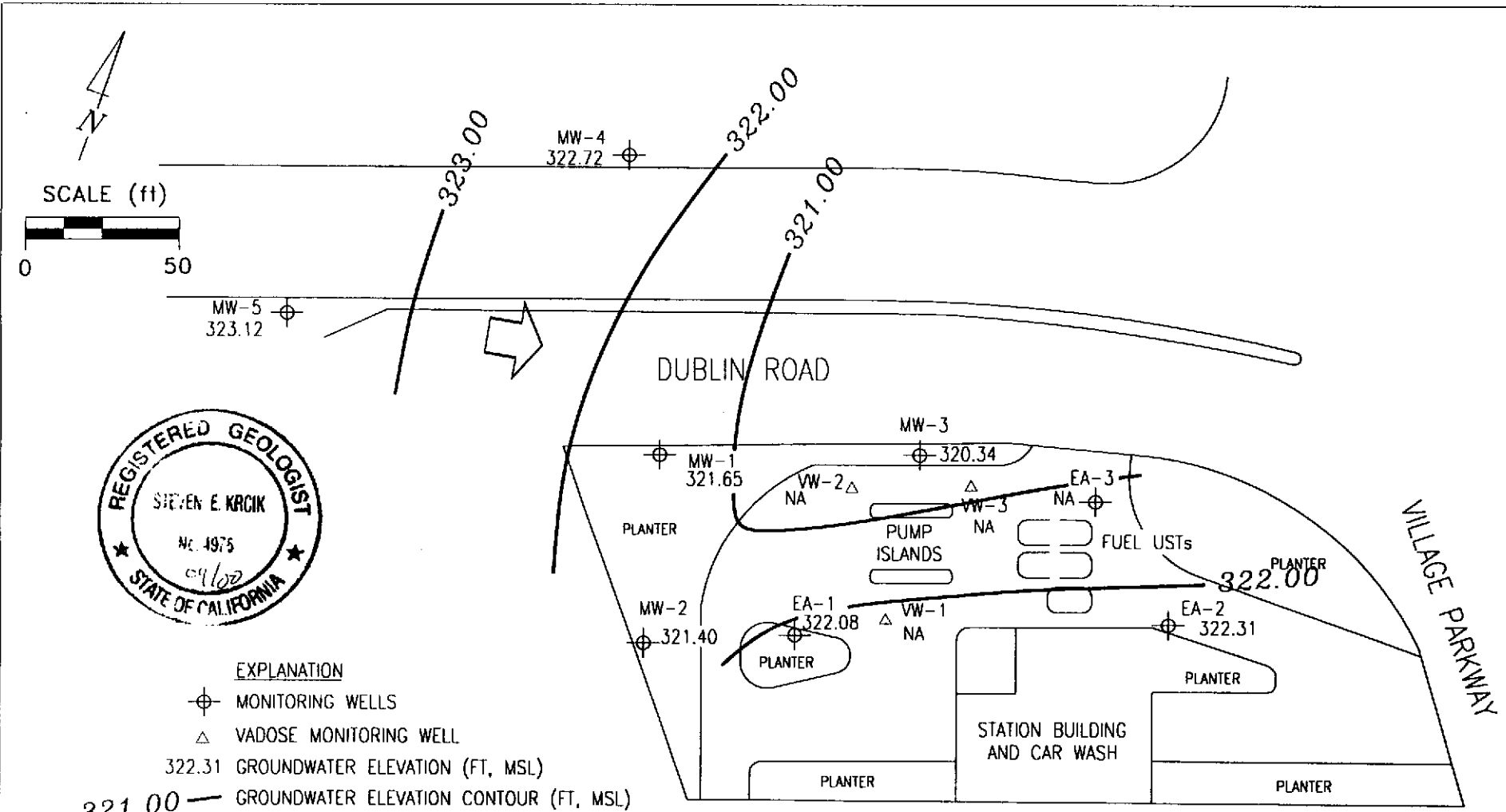
Groundwater Sampling Report **990325-R-1**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

Professional Engineering Appendix



Ref. 2582-qm.dwg
Basemap from Geoconsultants, Inc.

PREPARED BY

RRM
engineering contracting firm

Former Chevron Station 9-2582
7240 Dublin Boulevard
Dublin, California

GROUNDWATER ELEVATION CONTOUR MAP, MARCH 25, 1999

FIGURE:
1

PROJECT:
DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Volumetric Measurements are in gallons. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-1														
10/17/88	333.41	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/88	333.41	322.77	10.64	--	--	--	Gauging	--	--	--	--	--	--	--
11/02/88	333.41	322.72	10.69	--	--	--	Gauging	--	--	--	--	--	--	--
12/20/88	333.41	322.90	10.51	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/28/89	333.41	323.54	9.87	--	--	--	--	<250	<0.5	<0.5	<0.5	<0.5	--	--
08/02/89	333.41	323.07	10.34	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	333.41	322.76	10.65	--	--	--	--	<500	<3.0	<5.0	<5.0	<5.0	--	<5.0
01/25/90	333.41	322.81	10.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
04/23/90	333.41	322.83	10.58	--	--	--	--	71	2.0	5.0	3.0	8.0	--	<0.5
08/01/90	333.41	322.53	10.88	--	--	--	--	300	86	21	10	33	--	--
10/24/91	333.41	322.29	11.12	--	--	--	--	280	69	13	11	16	--	--
01/31/91	333.41	322.25	11.16	--	--	--	--	460	160	11	17	17	--	--
08/21/91	333.41	322.61	10.80	--	--	--	--	2400	400	220	44	120	--	--
08/21/91	333.41	--	--	--	--	--	Duplicate	2300	390	210	42	120	--	--
10/07/91	333.41	322.62	10.79	--	--	--	*	--	--	--	--	--	--	--
01/28/92	333.41	322.62	10.79	--	--	--	--	3600	320	360	110	310	--	--
01/28/92	333.41	--	--	--	--	--	Duplicate	3000	290	320	99	270	--	--
06/05/92	333.41	322.57	10.84	--	--	--	--	1700	290	89	61	130	--	--
09/30/92	333.41	322.35	11.06	--	--	--	--	2100	160	260	80	350	--	--
12/30/92	333.41	323.26	10.15	--	--	--	**	3200	240	180	110	310	--	--
03/29/93	333.41	323.99	9.42	--	--	--	Odor	23,000	700	3000	610	--	--	--
06/25/93	333.41	322.99	10.42	--	--	--	--	2700	130	590	130	590	--	--
09/16/93	333.41	322.75	10.66	--	--	--	--	3900	410	830	220	890	--	--
12/20/93	333.41	322.81	10.60	--	--	--	--	27,000	1200	2600	1100	4200	--	--
03/29/94	333.41	323.00	10.41	--	--	--	--	6300	250	700	200	830	--	--
06/22/94	333.41	323.01	10.40	--	--	--	--	4100	71	240	110	460	<30	<10
09/20/94	333.41	323.04	10.37	--	--	--	--	8500	1200	1300	370	1400	--	--
10/04/94	333.41	323.07	10.34	--	--	--	--	7600	97	360	150	620	--	--
11/30/94	333.41	323.95	9.46	--	--	--	--	8800	180	490	240	900	--	--

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* Not Sampled
** Sheen, Odor

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-1 (CONT'D)														
03/02/95	331.03	321.07	9.96	--	--	--	--	6900	82	570	210	970	--	--
06/15/95	331.03	321.23	9.80	--	--	--	--	4800	44	210	160	620	<25	--
09/26/95	331.03	320.55	10.48	--	--	--	--	13,000	150	620	370	1400	<125	--
12/28/95	331.03	320.89	10.14	--	--	--	--	11,000	74	250	200	750	79	--
02/29/96	331.03	322.29	8.74	--	--	--	--	17,000	59	480	350	1600	<125	--
06/27/96	331.03	320.82	10.21	--	--	--	--	3600	22	130	130	49	46	--
09/12/96	331.21	320.72	10.49	--	--	--	--	2000	20	<10	18	44	<50	--
03/31/97	331.21	321.02	10.19	--	--	--	--	17,000	87	230	330	1200	310	--
12/23/98	331.21	321.38	9.83	--	--	--	--	290	20	0.88	1.1	16	<2.5	--
03/25/99	331.21	322.08	9.13	--	--	--	--	500	21	<0.5	21	<0.5	18	--

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-2														
10/17/88	332.59	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	1.2	--	--
10/24/88	332.59	322.89	9.70	--	--	--	Gauging	--	--	--	--	--	--	--
11/02/88	332.59	322.56	10.03	--	--	--	Gauging	--	--	--	--	--	--	--
12/20/88	332.59	322.61	9.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/28/89	332.59	323.79	8.80	--	--	--	--	<250	<2.	<0.5	<0.5	<0.5	--	<0.5
08/02/89	332.59	323.15	9.44	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	332.59	323.06	9.53	--	--	--	--	<500	<3.0	<5.0	<5.0	<5.0	--	<5.0
01/25/90	332.59	323.32	9.27	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
04/23/90	332.59	323.24	9.35	--	--	--	--	<50	0.6	0.8	<0.5	2.0	--	<0.5
08/01/90	332.59	322.88	9.71	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/90	332.59	322.51	10.08	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	332.59	322.38	10.21	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	332.59	--	--	--	--	--	Duplicate	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/21/91	332.59	322.79	9.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/07/91	332.59	322.61	9.98	--	--	--	*	--	--	--	--	--	--	--
01/28/92	332.59	322.78	9.81	--	--	--	--	<50	0.8	<0.5	<0.5	<0.5	--	--
06/05/92	332.59	322.73	9.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/30/92	332.59	321.99	10.60	--	--	--	--	66	1.0	3.2	1.3	7.4	--	--
12/30/92	332.59	323.48	9.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/93	332.59	324.86	7.73	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/25/93	332.59	323.37	9.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/16/93	332.59	322.59	10.00	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
12/20/93	332.59	323.21	9.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/94	332.59	323.29	9.30	--	--	--	--	<50	<0.5	0.6	<0.5	<0.5	--	--
06/22/94	332.59	323.10	9.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/26/94	332.59	322.87	9.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/04/94	332.59	323.01	9.58	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	332.59	323.89	8.70	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--

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* Not sampled.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-2 (CONT'D)														
03/02/95	330.21	321.67	8.54	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/07/95	330.21	321.79	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/26/95	330.21	320.87	9.34	--	--	--	--	540	6.8	<0.5	47	29	13	--
12/28/95	330.21	321.37	8.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
02/29/96	330.21	322.77	7.44	--	--	--	--	<50	<0.5	<0.5	<0.5	1.5	<2.5	--
06/27/96	330.21	321.38	8.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/96	330.41	321.01	9.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	330.41	321.30	9.11	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	330.41	321.50	8.91	--	--	--	--	<50	<2.5	<0.5	<0.5	<0.5	<2.5	--
03/25/99	330.41	322.31	8.10	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	2.7	--

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-3														
10/17/88	333.64	--	--	--	--	--	--	<50	1.8	<0.5	<0.5	3.0	--	--
10/24/88	333.64	322.61	11.03	--	--	--	Gauging	--	--	--	--	--	--	--
11/02/88	333.64	322.61	11.03	--	--	--	Gauging	--	--	--	--	--	--	--
12/20/88	333.64	322.68	10.96	--	--	--	--	240	90	1.2	13	3.3	--	--
03/28/89	333.64	322.87	9.77	--	--	--	--	2300	380	130	240	910	--	--
08/02/89	333.64	322.99	10.65	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	333.64	322.86	10.78	--	--	--	--	<500	<3.0	<5.0	<5.0	<5.0	--	<5.0
01/25/90	333.64	322.98	10.66	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
04/23/90	333.64	322.96	10.68	--	--	--	--	<50	0.8	<0.5	0.9	<0.5	--	<0.5
08/01/90	333.64	322.61	11.03	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/24/90	333.64	322.29	11.35	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	333.64	322.12	11.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/21/91	333.64	--	--	--	--	--	*	--	--	--	--	--	--	--
10/07/91	333.64	322.49	11.15	--	--	--	--	180	40	20	4.7	8.4	--	--
10/07/91	333.64	--	--	--	--	--	Duplicate	200	43	17	4.1	6.7	--	--
01/28/92	333.64	322.12	11.08	--	--	--	--	640	69	85	13	46	--	--
06/05/92	333.64	322.66	10.98	--	--	--	--	250	63	8.3	3.0	9.5	--	--
09/30/92	333.64	322.26	11.38	--	--	--	--	330	120	33	6.3	22	--	--
12/30/92	333.64	323.16	10.48	--	--	--	--	58	7.6	1.3	2.5	5.4	--	--
03/29/93	333.64	324.34	9.30	--	--	--	--	120	11	4.5	6.2	13	--	--
06/25/93	333.64	323.18	10.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/16/93	333.64	322.74	10.90	--	--	--	--	85	3.9	8.8	4.5	22	--	--
12/20/93	333.64	322.98	10.66	--	--	--	--	190	12	12	13	50	--	--
03/29/94	333.64	323.14	10.50	--	--	--	--	<50	<0.5	1.2	<0.5	0.9	--	--
06/22/94	333.64	323.00	10.64	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<3.0	<1.0
09/26/94	333.64	322.92	10.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/04/94	333.64	322.96	10.68	--	--	--	--	<50	<0.5	<0.5	<0.5	0.7	--	--
11/30/94	333.64	323.98	9.66	--	--	--	--	170	6.1	3.0	6.5	28	--	--

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* Not sampled.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
EA-3 (CONT'D)														
03/02/95	331.30	321.38	9.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/07/95	331.30	321.58	9.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	3.2	--
09/26/95	331.30	320.70	10.60	--	--	--	--	2000	140	<5.0	<5.0	190	280	--
12/28/95	331.30	321.48	9.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	26	--
02/29/96	331.30	323.02	8.28	--	--	--	--	<50	2.1	<0.5	2.5	6.0	31	--
06/27/96	331.30	321.39	9.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/96	331.50	320.91	10.59	--	--	--	--	13,000	<20	<20	<20	<20	48	--
03/31/97	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--
04/15/97	331.50	321.25	10.25	--	--	--	--	<125	2.0	<1.2	<1.2	<1.2	680	--
12/23/98	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--
03/25/99	331.50	--	--	--	--	--	*	--	--	--	--	--	--	--

* Inaccessible

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
MW-1														
10/04/94	333.56	320.76	12.80	--	--	--	--	2100	150	170	61	320	--	--
11/30/94	333.56	321.18	12.38	--	--	--	--	1500	210	17	73	130	--	--
03/02/95	333.56	320.68	12.88	--	--	--	--	2600	510	<10	160	<10	--	--
06/07/95	333.56	320.98	12.58	--	--	--	--	710	160	<2.0	45	<2.0	<10	--
09/26/95	333.56	320.41	13.15	--	--	--	--	1100	140	1.4	92	1.8	<5.0	--
12/28/95	333.56	320.47	13.09	--	--	--	--	750	96	2.5	61	7.4	37	--
02/29/96	333.56	321.39	12.17	--	--	--	--	250	17	<0.5	18	0.81	9.0	--
06/27/96	333.56	320.61	12.95	--	--	--	--	710	72	<2.0	92	2.2	<10	--
09/12/96	333.66	320.55	13.11	--	--	--	--	300	53	<0.5	32	0.65	21	--
03/31/97	333.66	320.67	12.99	--	--	--	--	<200	4.1	<2.0	4.8	<2.0	640	--
12/23/98	333.66	319.79	13.87	--	--	--	--	<50	<50	<0.5	<0.5	<0.5	3200	--
03/25/99	333.66	321.65	12.01	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	5200	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
MW-2														
10/04/94	329.18	320.62	8.56	--	--	--	--	2300	160	280	96	480	--	--
11/30/94	329.18	320.85	8.33	--	--	--	--	1600	170	16	110	120	--	--
03/02/95	329.18	320.83	8.35	--	--	--	--	1200	220	5.6	140	36	--	--
06/07/95	329.18	320.56	8.62	--	--	--	--	160	25	<0.5	16	<0.5	240	--
09/26/95	329.18	320.47	8.71	--	--	--	--	150	15	<0.5	7.2	<0.5	120	--
12/28/95	329.18	320.40	8.78	--	--	--	--	400	34	1.3	26	5.1	170	--
02/29/96	329.18	321.36	7.82	--	--	--	--	120	29	<0.5	<0.5	<0.5	790	--
06/27/96	329.18	320.46	8.72	--	--	--	--	150	13	<0.5	7.0	<0.5	850	--
09/12/96	329.29	320.48	8.81	--	--	--	--	<1000	18	<10	<10	<10	3100	--
03/31/97	329.29	320.64	8.65	--	--	--	--	<500	<5.0	<5.0	<5.0	<5.0	1400	--
12/23/98	329.29	320.97	8.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	900	--
03/25/99	329.29	321.40	7.89	--	--	--	*	<50	2.6	<0.5	<0.5	<0.5	1100	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
MW-3														
10/04/94	332.73	320.67	12.06	--	--	--	--	6300	610	750	68	670	--	--
11/30/94	332.73	321.35	11.38	--	--	--	--	17,000	3600	490	430	610	--	--
03/02/95	332.73	320.76	11.97	--	--	--	--	8500	2200	<50	240	<50	64,000	--
06/07/95	332.73	321.19	11.54	--	--	--	--	3000	710	18	220	44	3100	--
09/26/95	332.73	320.37	12.36	--	--	--	--	<10,000	230	<100	130	<100	64,000	--
12/28/95	332.73	320.66	12.07	--	--	--	--	<12,500	760	<125	<125	<125	100,000	--
02/29/96	332.73	321.72	11.01	--	--	--	--	1600	380	<10	84	17	33,000	--
06/27/96	332.73	320.80	11.93	--	--	--	--	1400	<2.5	4.3	130	4.0	96,000	--
09/12/96	332.86	320.60	12.26	--	--	--	--	<10,000	560	<100	110	<100	100,000	--
03/31/97	332.86	320.82	12.04	--	--	--	--	<25,000	1200	370	<250	380	130,000	--
12/23/98	332.86	320.02	12.92	0.10	0.079	0.079	--	--	--	--	--	--	--	--
03/25/99	332.86	320.34	12.56	0.05	0.05	0.129	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
MW-5														
03/01/96	333.20	322.58	10.62	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
04/02/96	333.20	323.06	10.14	--	--	--	--	--	--	--	--	--	--	--
06/27/96	333.20	322.98	10.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/12/96	333.04	322.19	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/31/97	333.04	322.60	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	333.04	322.83	10.21	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5	--
03/25/99	333.04	323.12	9.92	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
TRIP BLANK														
07/28/89	--	--	--	--	--	--	--	<50	<0.1	<0.1	<0.1	<0.1	--	<0.1
11/06/89	--	--	--	--	--	--	--	<500	<3.0	<0.5	<0.5	<0.5	--	<0.5
01/25/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/01/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	<0.5
10/24/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/31/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
08/21/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/07/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
01/28/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/05/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/30/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/30/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
06/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
09/16/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--
12/20/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/29/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/22/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/26/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
10/04/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
11/30/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/02/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
06/07/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
09/26/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
12/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
02/29/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/01/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
06/27/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
09/12/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--
03/31/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
12/23/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--
03/25/99	--	--	--	--	--	--	*	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--

* See Table of Additional Analyses.

Cumulative Table of Well Data and Analytical Results

Verical measurements are in feet. Analytical values are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE	1,2-DCA
PVC														
08/02/89	--	--	11.52	--	--	--	--	100,000	8700	14,000	1700	17,000	--	50
08/02/89	--	--	--	--	--	--	Duplicate	110,000	9200	14,000	1800	13,000	--	50
11/06/89	--	--	--	--	--	--	--	--	--	--	--	--	--	--
EQUIPMENT BLANK														
03/28/89	--	--	--	--	--	--	--	<250	<0.5	<0.5	<0.5	<0.5	--	--

ADDITIONAL ANALYSES

Analytical values are in parts per billion (ppb)

DATE	Ethanol	t-Butanol	MTBE	DIPE	TAME	ETBE
MW-1						
03/25/99	<25,000	<5000	5200	<100	<100	<100
MW-2						
03/25/99	<500	<100	670	<2.0	7.8	<2.0
TB						
03/25/99	<500	<100	<2.0	<2.0	<2.0	<2.0

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on September 30, 1992.
Earlier field data and analytical results are drawn from the July13, 1992 RENSA report.
Site resurveyed on September 19, 1996 by Ron Archer Civil Engineer, Inc.

ABBREVIATIONS:
TPH = Total Petroleum Hydrocarbons
1,2-DCA = 1,2-Dichloroethane
MTBE = Methyl-t-butyl ether
DIPE = Di-Isopropyl Ether
ETBE = Ethyl t-Butyl Ether
TAME = t-Amyl Methyl Ether

Analytical Appendix

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (925) 988-9600, FAX (925) 988-9673
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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342
1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Blaine Tech Services	Client Project ID:	Chevron #9-2582, Dublin	Sampled: Mar 25, 1999
1680 Rogers Avenue	Sample Matrix:	Water	Received: Mar 26, 1999
San Jose, CA 95112	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Apr 12, 1999
Attention: Christine Lillie	First Sample #:	903-2627	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit µg/L	Sample I.D. 903-2627 EA-1	Sample I.D. 903-2628 EA-2	Sample I.D. 903-2629 MW-1 *	Sample I.D. 903-2630 MW-2 ^	Sample I.D. 903-2631 MW-4	Sample I.D. 903-2632 MW-5
QC Batch Number:		GC040799 802002A	GC040699 802002A	GC040699 802002A	GC040699 802009A	GC040699 802009A	GC040799 802005A
Purgeable Hydrocarbons	50	500	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.50	21	N.D.	N.D.	2.6	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	21	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MTBE	2.5	18	2.7	5,200	1,100	N.D.	N.D.
Chromatogram Pattern:		Gasoline	--	--	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	5.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	4/7/99	4/6/99	4/6/99	4/6/99	4/6/99	4/7/99
Instrument Identification:	HP-2	HP-2	HP-2	HP-9	HP-9	HP-5
Surrogate Recovery, %: (QC Limits = 70-130%)	103	98	92	92	89	85

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer

Melissa A. Brewer
Project Manager

Please Note:
* MTBE value reported was from re-analyzation on 04/07/99 on HP-2 at a multiplication factor of 100.
^ MTBE value reported was from re-analyzation on 04/07/99 on HP-5 at a multiplication factor of 10.

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Blaine Tech Services	Client Project ID:	Chevron #9-2582, Dublin	Sampled: Mar 25, 1999
1680 Rogers Avenue	Sample Matrix:	Water	Received: Mar 26, 1999
San Jose, CA 95112	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Apr 12, 1999
Attention: Christine Lillie	First Sample #:	903-2633	

QC Batch Number: GC040799

802002A

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit µg/L	Sample I.D. 903-2633 TB
Purgeable Hydrocarbons	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Total Xylenes	0.50	N.D.
MTBE	2.5	N.D.
Chromatogram Pattern:		--

Quality Control Data

Report Limit Multiplication Factor:	1.0
Date Analyzed:	4/7/99
Instrument Identification:	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	93

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer
Project Manager

Sequoia Analytical

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Blaine Tech Services	Client Project ID:	Chevron #9-2582, Dublin	Sampled:	Mar 25, 1999
1680 Rogers Avenue	Sample Descript:	Water, MW-1	Received:	Mar 26, 1999
San Jose, CA 95112	Analysis Method:	EPA 8260	Analyzed:	Apr 3, 1999
Attention: Christine Lillie	Lab Number:	903-2629	Reported:	Apr 12, 1999

QC Batch Number: MS040199826OS2A

Instrument ID: GC/MS-2

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L	Sample Results µg/L
Ethanol	25,000	N.D.
t-Butanol	5,000	N.D.
Methyl t-Butyl Ether (MTBE)	100	5,200
Di-Isopropyl Ether (DIPE)	100	N.D.
Ethyl t-Butyl Ether (ETBE)	100	N.D.
t-Amyl Methyl Ether (TAME)	100	N.D.

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	101
1,2-Dichloroethane-d4	50	150	100

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer

Melissa A. Brewer
Project Manager

Sequoia Analytical

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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Blaine Tech Services	Client Project ID:	Chevron #9-2582, Dublin	Sampled:	Mar 25, 1999
1680 Rogers Avenue	Sample Descript:	Water, MW-2	Received:	Mar 26, 1999
San Jose, CA 95112	Analysis Method:	EPA 8260	Analyzed:	Apr 3, 1999
Attention: Christine Lillie	Lab Number:	903-2630	Reported:	Apr 12, 1999

QC Batch Number: MS040199826OS2A

Instrument ID: GC/MS-2

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L	Sample Results µg/L
Ethanol	500	N.D.
t-Butanol	100	N.D.
Methyl t-Butyl Ether (MTBE)	2.0	670
Di-Isopropyl Ether (DIPE)	2.0	N.D.
Ethyl t-Butyl Ether (ETBE)	2.0	N.D.
t-Amyl Methyl Ether (TAME)	2.0	7.8

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	100
1,2-Dichloroethane-d4	50	150	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer

Melissa A. Brewer
Project Manager

Sequoia Analytical

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Blaine Tech Services	Client Project ID:	Chevron #9-2582, Dublin	Sampled: Mar 25, 1999
1680 Rogers Avenue	Sample Descript:	Water, TB	Received: Mar 26, 1999
San Jose, CA 95112	Analysis Method:	EPA 8260	Analyzed: Apr 3, 1999
Attention: Christine Lillie	Lab Number:	903-2633	Reported: Apr 12, 1999

QC Batch Number: MS0401998260S2A

Instrument ID: GC/MS-2

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L	Sample Results µg/L
Ethanol	500	N.D.
t-Butanol	100	N.D.
Methyl t-Butyl Ether (MTBE)	2.0	N.D.
Di-Isopropyl Ether (DIPE)	2.0	N.D.
Ethyl t-Butyl Ether (ETBE)	2.0	N.D.
t-Amyl Methyl Ether (TAME)	2.0	N.D.

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	101
1,2-Dichloroethane-d4	50	150	99

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer

Melissa A. Brewer
Project Manager

Sequoia Analytical

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404 N. Wiget Lane, Walnut Creek, CA 94598, (925) 988-9600, FAX (925) 988-9673
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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron #9-2582, Dublin
Matrix: Liquid

QC Sample Group: 9032627-633

Reported: Apr 12, 1999

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040699 802002A	GC040699 802002A	GC040699 802002A	GC040699 802002A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater
MS/MSD #:	9032715	9032715	9032715	9032715
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/6/99	4/6/99	4/6/99	4/6/99
Analyzed Date:	4/6/99	4/6/99	4/6/99	4/6/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Result:	19	18	19	62
MS % Recovery:	95	90	95	103
Dup. Result:	20	19	19	62
MSD % Recov.:	100	95	95	103
RPD:	5.1	5.4	0.0	0.0
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	2LCS040699	2LCS040699	2LCS040699	2LCS040699
Prepared Date:	4/6/99	4/6/99	4/6/99	4/6/99
Analyzed Date:	4/6/99	4/6/99	4/6/99	4/6/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	20	19	20	64
LCS % Recov.:	100	95	100	107

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer
Project Manager

Please Note:
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** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (925) 988-9600, FAX (925) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100
1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron #9-2582, Dublin
Matrix: Liquid

QC Sample Group: 9032627-633

Reported: Apr 12, 1999

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040699 802009A	GC040699 802009A	GC040699 802009A	GC040699 802009A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater
MS/MSD #:	9032499	9032499	9032499	9032499
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/6/99	4/6/99	4/6/99	4/6/99
Analyzed Date:	4/6/99	4/6/99	4/6/99	4/6/99
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Result:	20	21	22	64
MS % Recovery:	100	105	110	107
Dup. Result:	18	20	20	59
MSD % Recov.:	90	100	100	98
RPD:	11	4.9	9.5	8.1
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	9LCS040699	9LCS040699	9LCS040699	9LCS040699
Prepared Date:	4/6/99	4/6/99	4/6/99	4/6/99
Analyzed Date:	4/6/99	4/6/99	4/6/99	4/6/99
Instrument I.D.#:	HP-9	HP-9	HP-9	HP-9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	18	20	20	57
LCS % Recov.:	90	100	100	95

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer
Project Manager

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron #9-2582, Dublin
Matrix: Liquid
QC Sample Group: 9032627-633
Reported: Apr 12, 1999

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC040799 802002A	GC040799 802002A	GC040799 802002A	GC040799 802002A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater
MS/MSD #:	9032632	9032632	9032632	9032632
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/7/99	4/7/99	4/7/99	4/7/99
Analyzed Date:	4/7/99	4/7/99	4/7/99	4/7/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Result:	17	15	16	53
MS % Recovery:	85	75	80	88
Dup. Result:	19	18	19	60
MSD % Recov.:	95	90	95	100
RPD:	11	18	17	12
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	2LCS040799	2LCS040799	2LCS040799	2LCS040799
Prepared Date:	4/7/99	4/7/99	4/7/99	4/7/99
Analyzed Date:	4/7/99	4/7/99	4/7/99	4/7/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	18	17	18	58
LCS % Recov.:	90	85	90	97

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer
Project Manager

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron #9-2582, Dublin
Matrix: Liquid
QC Sample Group: 9032627-633
Reported: Apr 12, 1999

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	MTBE
QC Batch#:	GC040799	GC040799	GC040799	GC040799	MS040199
Analy. Method:	802005A EPA 8020	802005A EPA 8020	802005A EPA 8020	802005A EPA 8020	8260S2A EPA 8260
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	N. Nelson
MS/MSD #:	9032719	9032719	9032719	9032719	9032599
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	4/7/99	4/7/99	4/7/99	4/7/99	4/1/99
Analyzed Date:	4/7/99	4/7/99	4/7/99	4/7/99	4/1/99
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5	GC/MS-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	50 µg/L
Result:	17	18	18	56	48
MS % Recovery:	85	90	90	93	96
Dup. Result:	20	20	20	61	51
MSD % Recov.:	100	100	100	102	102
RPD:	16	11	11	8.5	6.1
RPD Limit:	0-20	0-20	0-20	0-20	0-25
LCS #:	5LCS040799	5LCS040799	5LCS040799	5LCS040799	LCS040299
Prepared Date:	4/7/99	4/7/99	4/7/99	4/7/99	4/2/99
Analyzed Date:	4/7/99	4/7/99	4/7/99	4/7/99	4/2/99
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5	GC/MS-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	50 µg/L
LCS Result:	18	19	18	56	54
LCS % Recov.:	90	95	90	93	108
MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer

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Fax copy of Lab Report and COC to Chevron Contact: ☐ No

Chain-of-Custody-Recor

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 9-2582
Facility Address: 7240 Dublin Blvd., Dublin
Consultant Project Number: 990325 R-1
Consultant Name: BLAINE TECH SERVICE, INC.
Address: 1680 ROGERS AVE., SAN JOSE
Project Contact (Name): CHRISTINE LILLIE
(Phone): 408-573-0555 (Fax Number): 408-573-7771

Chevron Contact (Name): BRETT HUNTER
(Phone): (925) 842-8695
Laboratory Name: SEQUOIA 9903637
Laboratory Service Order: 9144488
Laboratory Service Code: ZZ02800
Samples Collected by (Name): DRo
Signature:

State Method: ☑ CA ☐ OR ☐ WA ☑ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd,Cr,Pb,Zn,Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HOD	TPH-D Extended				Remarks / Lab Sample No
EA-1 ✓	3	W		3-25-99 11:40	X													9032627	AC		
EA-2 ✓	3	W		3-25-99 10:50	X													9032628	↓		
MW-1 ✓	6	W		3-25-99 10:10	X			X										9032629	AF		
MW-2 ✓	6	W		3-25-99 9:35	X			X										9032630	↓		CC 26 1 33
MW-4 ✓	3	W		3-25-99 8:55	X													9032631	AC		
MW-5 ✓	3	W		3-25-99 9:20	X													9032632	↓		
TB ✓	2	W	X	3-25-99 12:05	X			X										9032633	AB		

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
	BTS	3/26/99 1200				
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
				CDC	3-26 1700	
By (Signature)	Organization	Date/Time	Recieved For Laboratory By (Signature)	Date/Time	Iced Y/N	
	CDC	3-26 1900		3/26/99		

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Field
Data
Sheets

WELL GAUGING DATA

Project # 990325R-1 Date 3-25-99 Client Chevron

Site 7240 Dublin Blvd. Dublin, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
EA-1	4					9.13	38.37	TOC	
EA-2	4					8.10	39.16		
EA-3			inaccessible			cover Rusted Shut			
MW-1	2					12.01	25.20		
MW-2	2					7.89	19.89		
MW-3	2		12.51	.05	200	12.56	—		
MW-4	2					9.91	19.82		
MW-5	2					9.92	20.70		

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: EA-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 38.37	Depth to Water: 9.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

19.0 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 57 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:20	64.3	7.2	1950	19	mild odor
11:27	66.1	7.3	2056	38	clear
11:34	65.3	7.3	1902	57	

Did well dewater? Yes (No) Gallons actually evacuated: 57

Sampling Time: 11:40 Sampling Date: 3-25-99

Sample I.D.: EA-1 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: EA-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 39.16	Depth to Water: 8.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ___

20.1 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 60.3 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:25	64.8	6.8	9750	21	
10:33	65.1	6.9	9811	42	
10:42	65.2	6.9	9600	61	

Did well dewater? Yes (No) Gallons actually evacuated: 61

Sampling Time: 10:50 Sampling Date: 3-25-99

Sample I.D.: EA-2 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: EA-3	Well Diameter: 2 3 4 6 8 ___
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: _____

_____ 1 Case Volume (Gals.) X _____ Specified Volumes = _____ Gals. Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:05	Inaccessible			Cover Rusted Shut	

Did well dewater? Yes No Gallons actually evacuated:

Sampling Time: Sampling Date: 3-25-99

Sample I.D.: EA-3 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 25.20	Depth to Water: 12.01
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ___

2.1 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 6.3 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
9:45	61.3	6.9	2500	2.5	cloudy
9:53	62.0	6.9	2600	4.5	/
10:01	61.7	7.0	2450	6.5	/

Did well dewater? Yes (No) Gallons actually evacuated: 6.5

Sampling Time: 10:10 Sampling Date: 3-25-99

Sample I.D.: MW-1 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: Oxygenates by 8260

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.89	Depth to Water: 7.89
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ___

1.9 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 5.7 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
9:15	61.8	6.5	2300	2	
9:22	61.1	6.5	2389	4	
9:29	60.7	6.6	2292	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 9:35 Sampling Date: 3-25-99

Sample I.D.: MW-2 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: Oxygenates by 8260

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth:	Depth to Water: 12.56
Depth to Free Product: 12.51	Thickness of Free Product (feet): .05
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; (Disposable Bailer); Middleburg; Electric Submersible; Extraction Pump; Other: _____

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Other: _____

_____ (1 Case Volume (Gals.)) X _____ (Specified Volumes) = _____ Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
12:00		Bailed	Free Product	200 ml.	

Did well dewater? Yes (No)		Gallons actually evacuated:	
Sampling Time:		Sampling Date:	3-25-99
Sample I.D.:	MW-3	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs	
Analyzed for: (TPH-G BTEX MTBE) TPH-D		Other:	Oxygenates by 8260
Duplicate I.D.:		Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.82	Depth to Water: 9.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.165

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ___

1.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 4.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
8:40	60.2	6.8	2500	1.5	
8:45	60.3	6.9	2700	3	
8:50	60.8	6.9	2400	4.5	

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Time: 8:55 Sampling Date: 3-25-99

Sample I.D.: MW-4 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990325R-1	Station #: 9-2582
Sampler: JR	Date: 3-25-99
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 20.70	Depth to Water: 9.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ___

1.7 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 5.1 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
8:00	62.3	6.9	1400	2	
8:06	63.0	6.9	1500	4	
8:12	63.2	6.9	1500	5.5	

Did well dewater? Yes (No) Gallons actually evacuated: 5.5

Sampling Time: 8:20 Sampling Date: 3-25-99

Sample I.D.: MW-5 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV