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Quarterly Groundwater Monitoring Report—4th Quarter 2006

German Autocraft
301 E. 14th Street
San Leandro, California

Global ID No. T0600100639
AC LOP Case # 2783

Prepared For

Mr. Seung Lee
German Autocraft
San Leandro, CA 95070

Prepared By

Groundwater  **Cleaners Inc.**
Cleaning California from the Groundwater up
347 Frederick Street, San Francisco, California 94117
(415) 665-6181

Date of Report: January 3, 2007


Groundwater Cleaners Inc.
Cleaning California from the Groundwater up
347 Frederick Street, San Francisco, California 94117
(415) 665-6181

January 3, 2007

German Autocraft
301 E. 14th Street
San Leandro, CA 94577

Attn: Mr. Seung Lee
Subject: Quarterly Groundwater Monitoring Report—4th Quarter 2006

German Autocraft, AC LOP Case # 2783
Global ID No. T0600100639; UST Cleanup Fund Claim No.

Dear Mr. Lee:

GWC is pleased to attach the Fourth Quarter 2006, *Quarterly Groundwater Monitoring Report*, which includes the analytical results for groundwater samples collected in December of 2006. GWC plans to continue quarterly groundwater sampling in accordance with Alameda County Department of Environmental Health (DEH) requirements.

If you have any questions or require further information, please do not hesitate to call us at (415) 665-6181.

Sincerely,

Glenn Reierstad
Project Manager

Cc: Ms. Donna Dragos, DEH

Mr. Steven Plunkett, DEH

CONTENTS

1.0	SITE LOCATION AND BACKGROUND.....	1
1.1	Site Location and Description.....	1
1.2	Site Hydrogeologic Conditions	1
1.3	Project History—Site Investigation Background.....	1
1.4	Field Activities—Current Reporting Period.....	1
2.0	GROUNDWATER MONITORING RESULTS.....	1
2.1	Groundwater Elevation and Gradient Data.....	1
2.2	Groundwater Sample Collection and Analysis.....	2
2.3	Groundwater Sample Analytical Results.....	2
3.0	CONCLUSIONS AND RECOMMENDATIONS.....	2
3.1	Conclusions.....	2
3.2	Planned Activities.....	2
4.0	QUALITY ASSURANCE AND PROFESSIONAL CERTIFICATION.....	3
4.1	Quality Assurance.....	3
4.2	Professional Certification.....	3

FIGURES

Figure 1	Site Location Map
Figure 2	Site Plan and Well Location Map
Figure 3	Groundwater Elevation Contours
Figure 4	TPH as Gasoline Contours in Groundwater
Figure 5	Benzene Contours in Groundwater

TABLES

Table 1	Summary of Well Construction Details
Table 2	Current Quarter Groundwater Elevations
Table 3	Cumulative Summary of Groundwater Elevation Data
Table 4	Current Quarter Groundwater Analytical Data
Table 5	Cumulative Summary of Groundwater Sample Analytical Results

APPENDICES

Appendix A	Groundwater Sample Collection Records
Appendix B	Chain of Custody Records and Laboratory Analytical Reports

1.0 Site Location and Background

1.1 Site Location and Description

The site is located at 301 E. 14th Street in San Leandro, CA, in a high-density, mixed-use neighborhood of residential and small commercial buildings. Figure 1 shows the site location. E. 14th Street is a busy thoroughfare, running approximately 25 degrees west of north-south. The site is approximately 90' x 120' with an area of about 10,800 square feet. The current site use is as an automobile repair facility.

1.2 Site Hydrogeologic Conditions

The site is situated on mixed sediments about two miles east of San Francisco Bay. Site elevation is 48-50 feet above mean sea level, and groundwater elevation varies from 23-32 feet above mean sea level. Groundwater flow direction is typically W to WNW at a gradient of about 0.002 feet/ft. Figure 2 shows the general site layout and the locations of monitoring wells, both on-site and off-site.

1.3 Project History

The fuel leak was discovered and the gasoline storage tank was removed in October of 1990. A site assessment, including installation of three initial monitoring wells, was performed in 1995, and further assessment work was done in July of 1998, including installation of seven additional monitoring wells. In 2001, three more monitoring wells were installed. To date, certain wells have been monitored quarterly and others monitored annually to maintain a record of groundwater conditions. No active remediation has taken place since removal of the gasoline storage tank. Table 1 summarizes available well construction data.

1.4 Field Activities

Only wells MW-12, MW-13 and MW-14 were scheduled for sampling this quarter. Additional wells MW-1, MW-2, MW-3, MW-4, MW-9 were monitored for Depth to Groundwater in order to provide a meaningful indication of groundwater flow direction.

2.0 Groundwater Monitoring Results

2.1 Groundwater Elevation and Gradient

Consistent with historical results, groundwater elevation was 25.99 to 26.29 feet above mean sea level, and the gradient was 0.002 ft/ft WNW. All monitored wells contained water and recharged rapidly after purging. The site wells close to the former tank

location (MW-1, -2, -3 and -4) had noticeable hydrocarbon odors, but the off-site wells were generally odor free. Table 2 presents groundwater elevation data for December 11, 2006, and Table 3 presents a cumulative summary of elevation data.

2.2 Groundwater Sample Collection and Analysis

This quarter's wells were monitored and sampled by experienced personnel in accord with standard practices. All samples were placed on ice and transported to a State-certified analytical laboratory for analysis. Well purge water was stored on-site pending analysis and disposal. The Well Sampling Reports are attached as Appendix A.

2.3 Groundwater Sample Analytical Results

The three subject monitoring well samples all tested positive for Petroleum Hydrocarbons as gasoline (TPHg) and Volatile Organic Compounds (BTEX), ranging from a high value of 5,500 µg/L TPHg and 13 µg/L Benzene at MW-12 to a low value of 110 µg/L TPHg and 4.6µg/L Benzene at MW-13. The distribution of contaminant values generally confirmed the measured groundwater gradient. Table 4 presents groundwater analytical data for December 11, 2006, and Table 5 summarizes the historical groundwater analytical data.

3.0 Conclusions and Recommendations

3.1 Conclusions

All of the monitoring data are consistent with release of gasoline from a structurally unsound underground tank, and/or the associated fueling system. Concentrations of gasoline-related petroleum compounds are highest near the former tank location and directly down-gradient from that point. Concentrations drop off sharply with distance from the release point and with distance to the side from the prevailing groundwater flow direction. Significant concentrations of hydrocarbons have been carried off-site, directly down-gradient from the release point. For the three wells tested this quarter, the September, 2006 data was reaffirmed.

In 16 years since the removal of the underground storage tank, there has been some dissipation of the contaminants in the first few years, but there has been very little reduction in hydrocarbon concentrations in recent years at wells such as MW-1 and MW-4. GCI concludes that the contaminants have reached levels at which they are likely to remain for the foreseeable future in the absence of remedial action, though there will likely continue to be seasonal fluctuations in contaminant levels.

3.2 Recommendations

Besides the DEH required monitoring of this case, GCI recommends a dual-phase Soil Vapor Extraction (SVE) test to assess the potential success of SVE as a remediation

method for the core impact area at this site. Such a test may provide approximate cost data or may suggest the application of other technologies to remediate contaminants at the site. A five-day test is standard for such an assessment. GCI could provide a Work Plan for such a test, or for a more extensive test, that would likely reduce the persisting contaminants at the site. Off-site wells have significant access issues and would be unlikely to be useful for contaminant removal.

4.0 Quality Assurance and Professional Certification

4.1 Quality Assurance

All sampling was performed by a staff technician, skilled and experienced with groundwater monitoring well sampling procedures. Samples were stored on ice and sent promptly to a State-certified analytical laboratory. The laboratory is audited by the State certification program for maintaining quality control procedures and for record keeping. The chain-of-custody records and certified laboratory analytical reports are attached as Appendix B.

4.2 Professional Certification

We declare, under penalty of perjury, that to the best of our knowledge, everything presented in this report is true and correct.

Should you have any questions or require supplemental information, please do not hesitate to contact us at (415) 665-6181.

Sincerely,



Glenn Reierstad, P.E.

Glenn Reierstad, P.E.
Project Manager, Groundwater Cleaners, Inc.



Eric R. Lautenbach

Eric R. Lautenbach, P.E.
V.P. Engineering

Figures

Groundwater  Cleaners, Inc.
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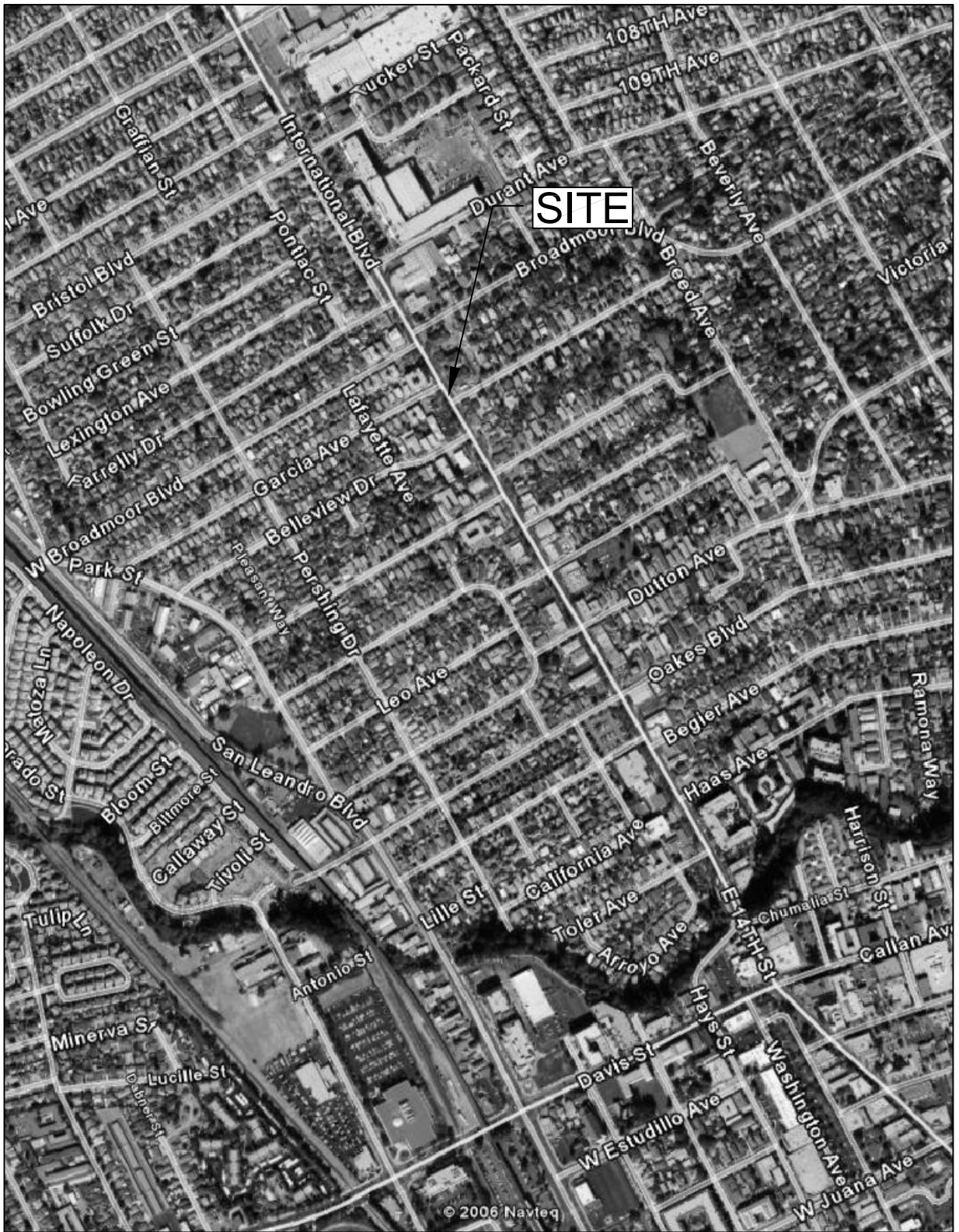


Image from Google ©2006

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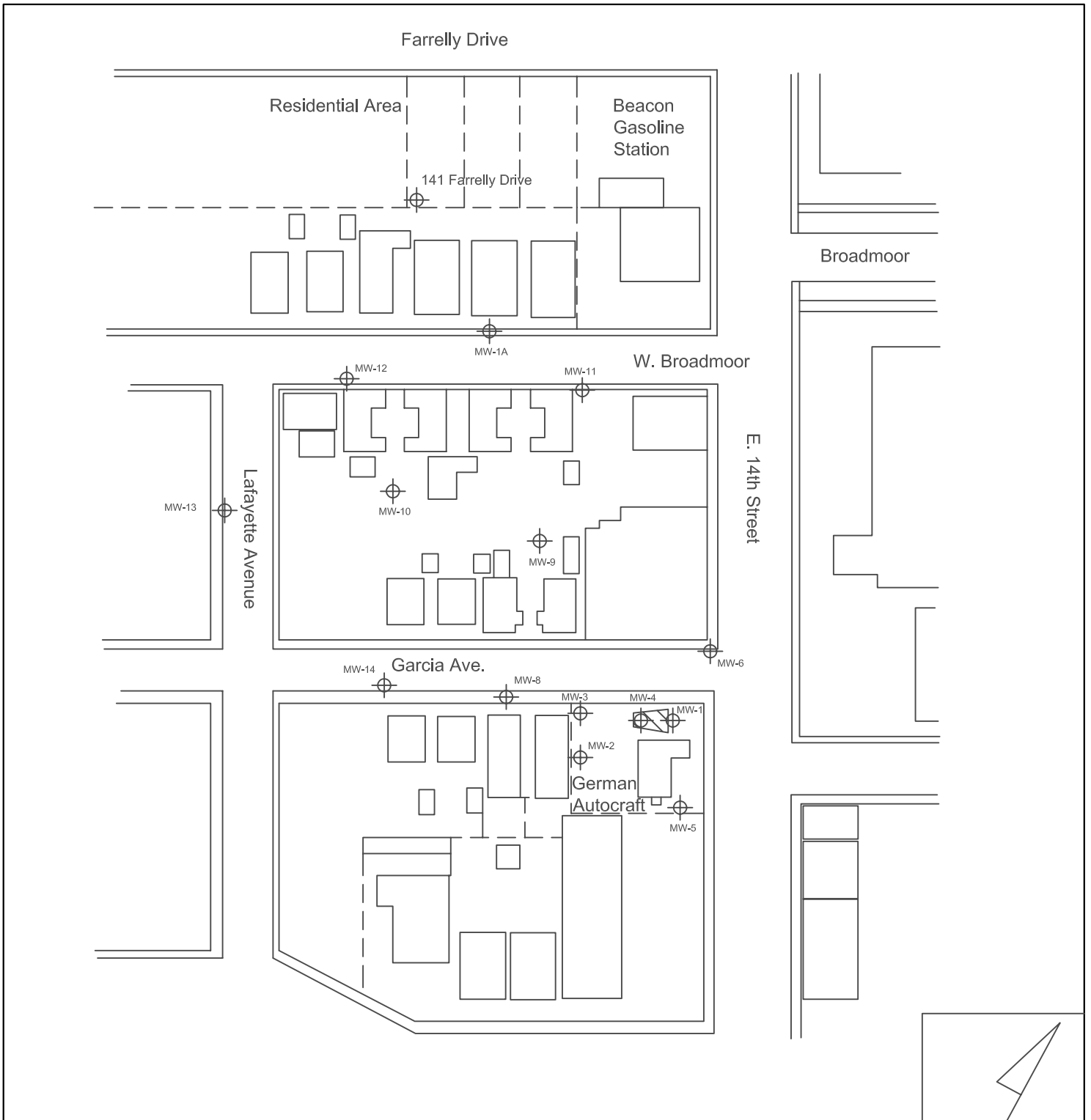
German Autocraft
301 East 14th Street
San Leandro, California

Site Area Map

Figure 1

Rev. B

10.01.06

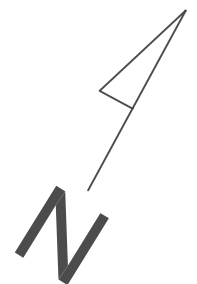


EXPLANATION:



Scale: 1"=120'

- Streets/Buildings
- ⊕ Groundwater Monitoring Well
- ▨ Former Tank Pit Areas
- Buildings



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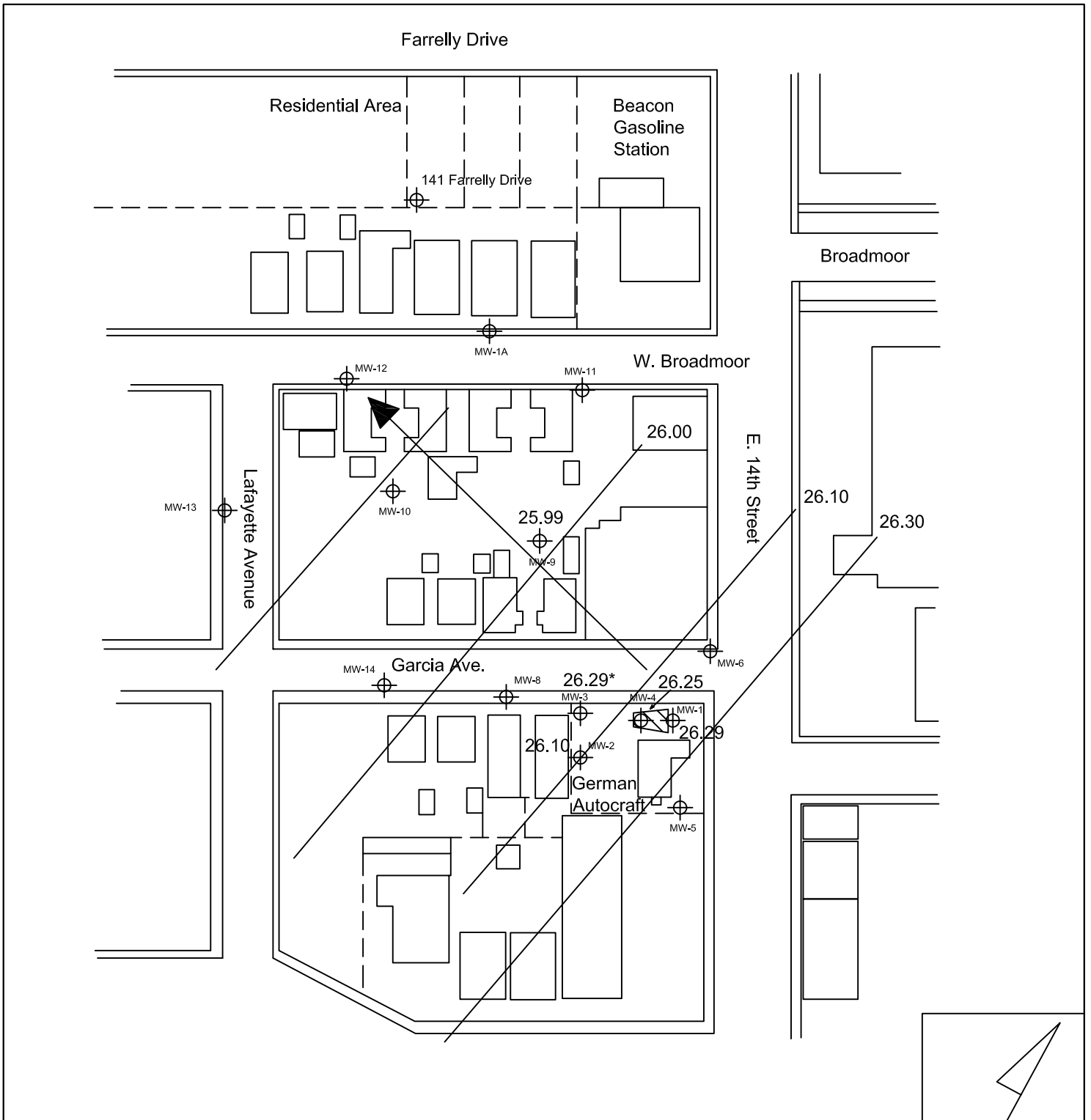
German Autocraft
 301 East 14th Street
 San Leandro, California

Generalized Site Map

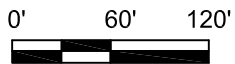
Figure 2

Rev. B

09.27.06



EXPLANATION: 25.87 Elevation of Groundwater above mean sea level

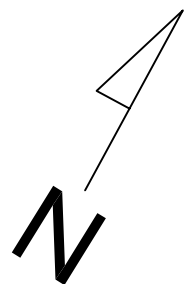


Scale: 1"=120'

- Streets/Buildings
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← Direction of Groundwater flow

* Not used in contouring, anomalous to other data.



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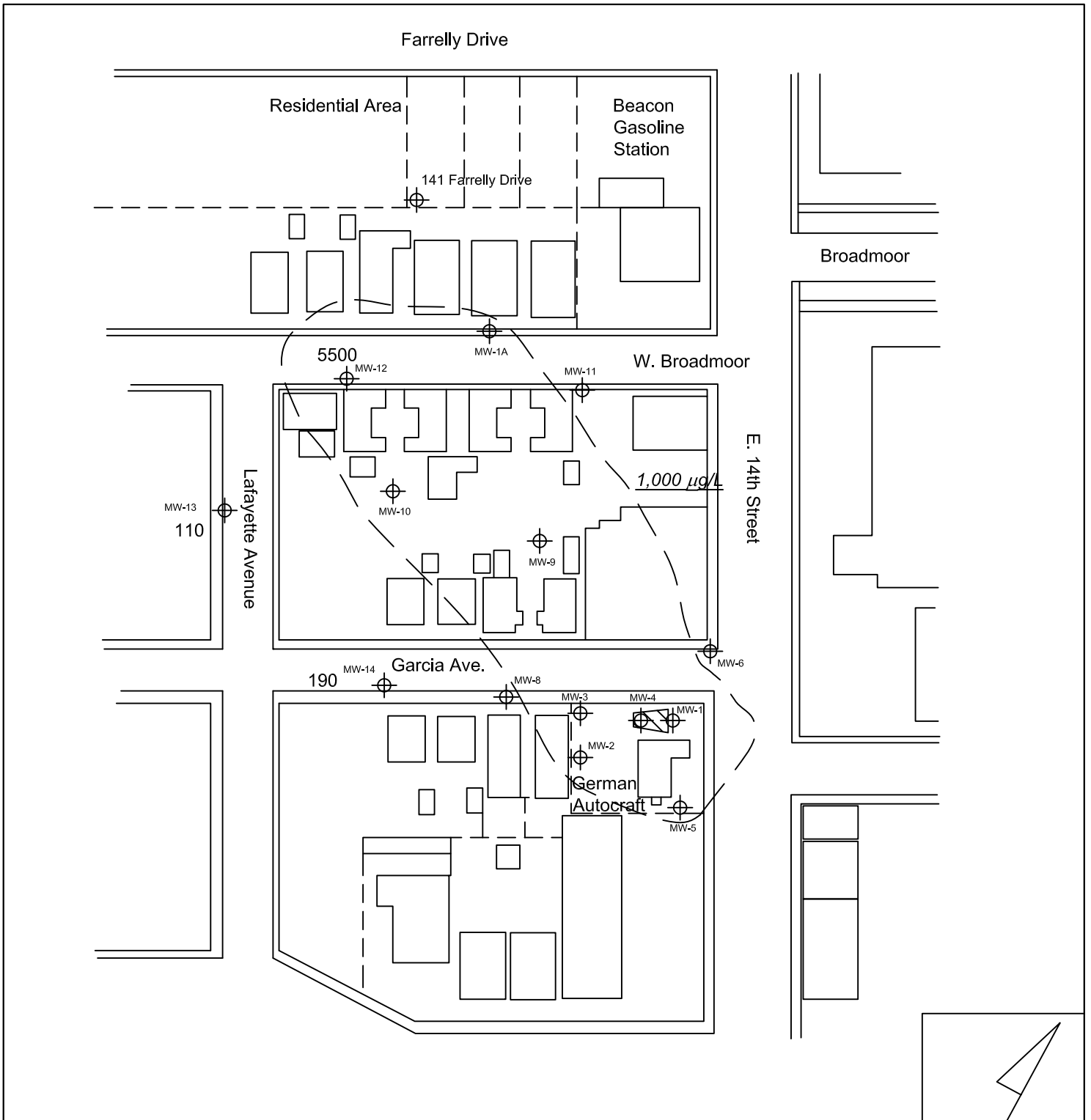
German Autocraft
 301 East 14th Street
 San Leandro, California

Groundwater Elevation (ft)

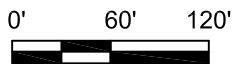
Figure 3

Rev. A

12.18.06

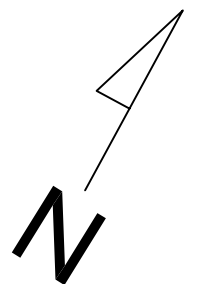



EXPLANATION: 1,000 µg/L TPHg micrograms per liter of total petroleum hydrocarbons as gasoline.

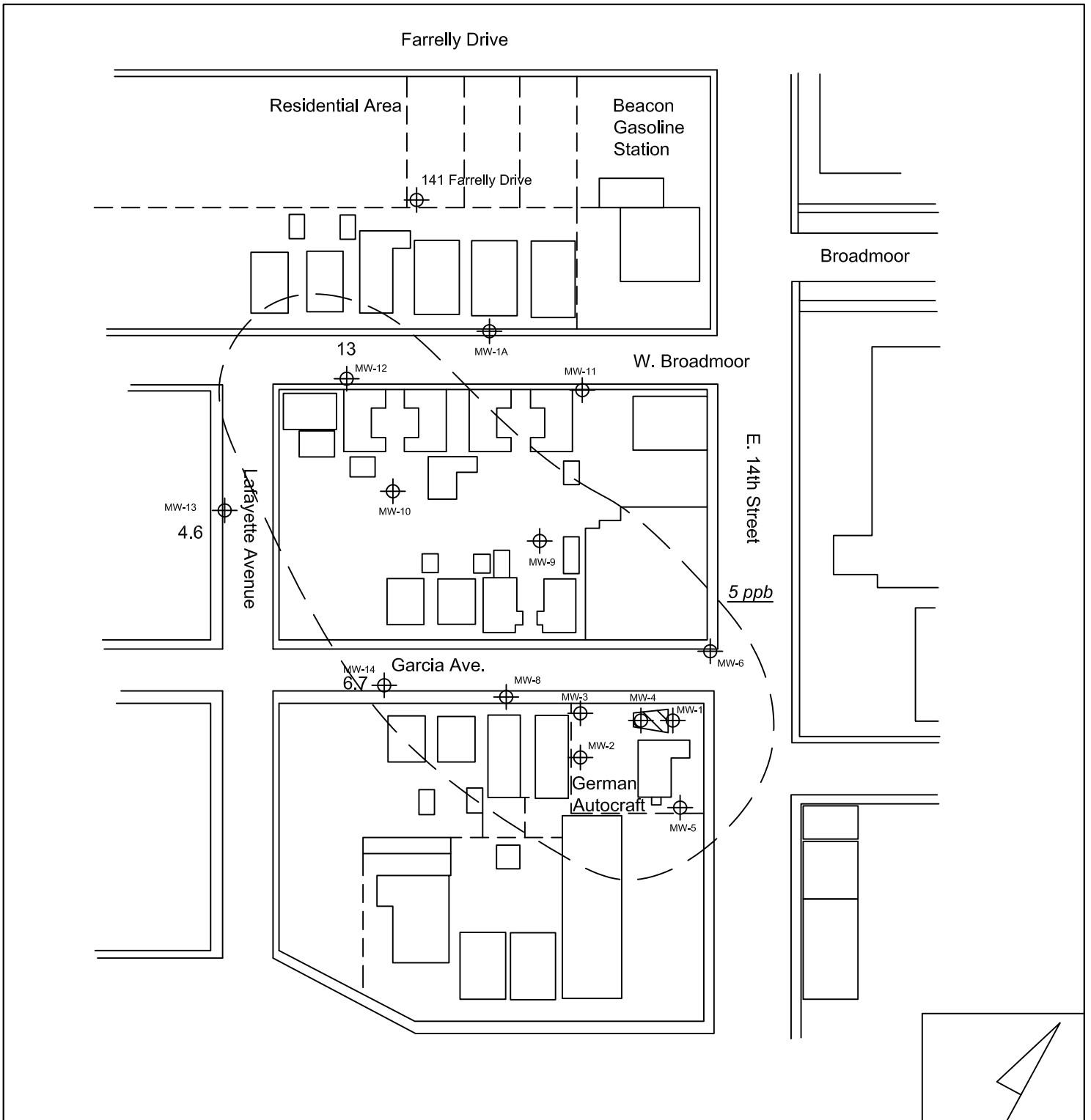


Scale: 1"=120'

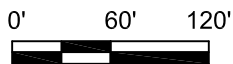
- Streets/Buildings
- ⊕ Groundwater Monitoring Well
- ▨ Former Tank Pit Areas
- Buildings



Groundwater  Cleaners Inc. <i>Cleaning California from the Groundwater Up</i> 347 Frederick Street, San Francisco, California, 94117 (415) 665-6181	German Autocraft 301 East 14th Street San Leandro, California	Figure 4
	TPHg in Groundwater	Rev. B 12.11.06



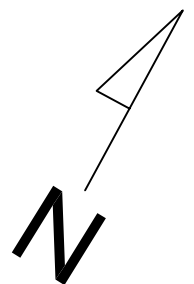
EXPLANATION:



Scale: 1"=120'

- Streets/Buildings
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- ▨ Former Tank Pit Areas
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100 = 100 µg/L Benzene in Groundwater



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Benzene in Groundwater

Figure 5

Rev. B

12.11.06

Additional Tables

Groundwater  Cleaners, Inc.
Cleaning California from the Groundwater up
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Table 1
Summary of Well Construction Details
 German Autocraft, 301 E. 14th Street, San Leandro, California

Well Number	Date Installed	Casing Diameter (inches)	Total Depth (feet)	Screened Interval (feet)	Relative Location	TOC Elevation
MW-1	1/6/95	2	32.10	unknown	Onsite	49.40
MW-2	1/6/95	2	33.05	unknown	Onsite	50.02
MW-3	1/6/95	2	34.80	unknown	Onsite	49.32
MW-4	12/30/98	2	34.30	unknown	Onsite	49.61
MW-5	12/30/98	2	21.15	unknown	Onsite	unknown
MW-6	12/30/98	2	33.10	unknown	Off-site	unknown
MW-8	12/30/98	2	34.20	unknown	Off-site	unknown
MW-9	12/30/98	2	33.70	unknown	Off-site	48.77
MW-10	12/30/98	2	37.50	unknown	Off-site	49.93
MW-11	12/30/98	2	36.90	unknown	Off-site	unknown
MW-12	3/20/01	2	38.22	unknown	Off-site	unknown
MW-13	3/20/01	2	37.47	unknown	Off-site	unknown
MW-14	3/20/01	2	30.43	unknown	Off-site	unknown
MW-1A	5/30/97	2	33.88	unknown	Off-site	unknown
141 Farrelly	4/6/96	2	unknown	unknown	Off-site	48.76

Table 2
 Current Quarter Groundwater Elevations

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)	Change Since Last Measurement (feet)
MW-1	12/11/2006	23.11	49.40	26.29	+0.42
MW-2	12/11/2006	23.92	50.02	26.10	+0.45
MW-3	12/11/2006	23.03	49.32	26.29	+1.46
MW-4	12/11/2006	23.36	49.61	26.25	+0.58
MW-9	12/11/2006	22.78	48.77	25.99	+0.62

Table 3
Cumulative Summary of Groundwater Elevations

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-1	12/21/90	30.25	49.40	19.15
	2/10/95	---	49.40	29.59
	7/7/95	---	49.40	26.63
	8/10/95	---	49.40	25.58
	9/11/95	---	49.40	24.68
	10/2/95	---	49.40	24.12
	11/7/95	---	49.40	23.36
	12/8/95	---	49.40	22.77
	1/12/96	---	49.40	24.35
	2/12/96	---	49.40	29.04
	3/12/96	---	49.40	31.75
	4/13/96	---	49.40	29.43
	5/14/96	---	49.40	27.89
	6/20/96	---	49.40	27.19
	7/26/96	---	49.40	25.95
	8/19/96	---	49.40	25.16
	9/17/96	---	49.40	24.44
	10/21/96	---	49.40	23.63
	11/27/96	---	49.40	24.28
	12/27/96	---	49.40	28.23
	1/28/97	---	49.40	33.02
	4/25/97	---	49.40	27.14
	7/17/97	---	49.40	24.55
	10/21/97	---	49.40	22.85
	3/10/98	---	49.40	34.35
	6/6/98	---	49.40	30.69
	9/30/98	---	49.40	25.95
	12/30/98	---	49.40	25.13
	3/13/99	---	49.40	29.98
	9/29/99	---	49.40	24.39
	12/29/99	---	49.40	23.75
	3/18/00	---	49.40	31.92
	7/18/00	---	49.40	26.21
	9/26/00	---	49.40	25.01
	12/28/00	---	49.40	24.63
	3/30/01	---	49.40	27.47
	10/5/01	---	49.40	23.82
	3/28/02	---	49.40	28.66

	3/31/03	---	49.40	26.68
	6/19/03	---	49.40	26.23
	9/30/03	---	49.40	24.05
	2/10/04	---	49.40	26.96
	6/30/04	---	49.40	24.73
	9/14/04	---	49.40	21.51
	3/29/06	18.84	49.40	30.56
	6/24/06	20.57	49.40	28.83
	9/30/06	23.53	49.40	25.87
	12/11/06	22.78	49.49	26.29

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-2	2/10/95	---	50.02	29.62
	7/7/95	---	50.02	26.47
	8/10/95	---	50.02	25.40
	9/11/95	---	50.02	24.49
	10/2/95	---	50.02	23.94
	11/7/95	---	50.02	23.13
	12/8/95	---	50.02	22.55
	1/12/96	---	50.02	24.20
	2/12/96	---	50.02	29.03
	3/12/96	---	50.02	31.60
	4/13/96	---	50.02	29.25
	5/14/96	---	50.02	27.68
	6/20/96	---	50.02	26.97
	7/26/96	---	50.02	25.74
	8/19/96	---	50.02	24.97
	9/17/96	---	50.02	24.22
	10/21/96	---	50.02	23.43
	11/27/96	---	50.02	24.09
	12/27/96	---	50.02	28.03
	1/28/97	---	50.02	32.71
	4/25/97	---	50.02	26.88
	7/17/97	---	50.02	24.31
	10/21/97	---	50.02	22.69
	3/10/98	---	50.02	34.20
	6/6/98	---	50.02	30.41
	9/30/98	---	50.02	25.68
	12/30/98	---	50.02	24.93
	3/13/99	---	50.02	29.80
	9/29/99	---	50.02	24.12
	12/29/99	---	50.02	23.52
	3/18/00	---	50.02	31.87

	7/18/00	---	50.02	26.01
	9/26/00	---	50.02	24.69
	12/28/00	---	50.02	24.39
	3/30/01	---	50.02	27.31
	10/5/01	---	50.02	23.64
	3/28/02	---	50.02	28.43
	9/30/02	---	50.02	24.18
	3/31/03	---	50.02	26.39
	6/19/03	---	50.02	26.04
	9/30/03	---	50.02	23.83
	2/10/04	---	50.02	26.75
	6/30/04	---	50.02	24.57
	9/14/04	---	50.02	23.32
	3/29/06	19.61	50.02	30.41
	6/24/06	21.41	50.02	28.61
	9/30/06	24.37	50.02	25.65
	12/11/06	23.92	50.02	26.10

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-3	2/10/95	---	49.32	29.57
	7/7/95	---	49.32	26.50
	8/10/95	---	49.32	25.44
	9/11/95	---	49.32	24.54
	10/2/95	---	49.32	24.00
	11/7/95	---	49.32	23.21
	12/8/95	---	49.32	22.62
	1/12/96	---	49.32	24.25
	2/12/96	---	49.32	29.00
	3/12/96	---	49.32	31.67
	4/13/96	---	49.32	29.26
	5/14/96	---	49.32	27.71
	6/20/96	---	49.32	27.00
	7/26/96	---	49.32	25.67
	8/19/96	---	49.32	25.01
	9/17/96	---	49.32	24.27
	10/21/96	---	49.32	23.48
	11/27/96	---	49.32	24.13
	12/27/96	---	49.32	28.11
	1/28/97	---	49.32	32.78
	4/25/97	---	49.32	26.94
	7/17/97	---	49.32	24.37
	10/21/97	---	49.32	22.73

	3/10/98	---	49.32	34.13
	6/6/98	---	49.32	30.47
	9/30/98	---	49.32	25.75
	12/30/98	---	49.32	24.99
	3/13/99	---	49.32	29.83
	9/29/99	---	49.32	24.20
	12/29/99	---	49.32	23.60
	3/18/00	---	49.32	31.82
	7/18/00	---	49.32	26.04
	9/26/00	---	49.32	24.80
	12/28/00	---	49.32	24.45
	3/30/01	---	49.32	27.39
	10/5/01	---	49.32	23.70
	3/28/02	---	49.32	28.49
	9/30/02	---	49.32	24.12
	3/31/03	---	49.32	26.50
	6/19/03	---	49.32	26.03
	9/30/03	---	49.32	23.82
	2/10/04	---	49.32	26.79
	6/30/04	---	49.32	24.59
	9/14/04	---	49.32	21.39
	3/29/06	18.87	49.32	30.45
	6/24/06	22.65	49.32	26.67
	9/30/06	24.49	49.32	24.83
	12/11/06	23.03	49.32	26.29

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-4	12/30/98	---	49.61	25.05
	3/13/99	---	49.61	29.89
	9/29/99	---	49.61	24.27
	12/29/99	---	49.61	23.64
	3/18/00	---	49.61	31.85
	12/28/00	---	49.61	24.52
	3/30/01	---	49.61	27.40
	10/5/01	---	49.61	23.77
	3/28/02	---	49.61	28.58
	9/30/02	---	49.61	24.32
	3/31/03	---	49.61	26.59
	6/19/03	---	49.61	26.16
	9/30/03	---	49.61	23.96
	9/14/04	---	49.61	21.45
	3/29/06	19.87	49.61	29.74

	6/24/06	22.86	49.61	26.75
	9/30/06	23.94	49.61	25.67
	12/11/06	23.36	49.61	26.25

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-5	12/30/98	---	unknown	25.06
	3/13/99	---		29.93
	9/29/99	---		24.26
	3/18/00	---		23.64
	3/28/02	---		31.94

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-6	12/30/98	---	unknown	25.14
	3/13/99	---		29.97
	9/29/99	---		24.38
	12/29/99	---		23.75
	3/18/00	---		31.86
	7/18/00	---		26.22
	9/26/00	---		24.95
	12/28/00	---		24.61
	3/30/01	---		27.41
	10/5/01	---		23.82
	3/28/02	---		28.65
	9/30/02	---		24.41
	9/30/06	22.33		

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-8	12/30/98	---	unknown	25.14
	3/13/99	---		
	9/29/99	---		
	12/29/99	---		
	3/18/00	---		
	7/18/00	---		
	9/26/00	---		
	12/28/00	---		
	3/30/01	---		

	10/5/01	---		
	3/28/02	---		
	9/30/06	24.07		

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-9	12/30/98	---	48.77	24.79
	3/13/99	---	48.77	29.58
	9/29/99	---	48.77	24.05
	12/29/99	---	48.77	23.45
	3/18/00	---	48.77	31.46
	7/18/00	---	48.77	25.83
	9/26/00	---	48.77	24.61
	12/28/00	---	48.77	24.29
	3/30/01	---	48.77	27.12
	10/5/01	---	48.77	23.54
	3/28/02	---	48.77	28.32
	9/30/02	---	48.77	24.11
	3/31/03	---	48.77	26.33
	6/19/03	---	48.77	25.90
	9/30/03	---	48.77	23.77
	2/10/04	---	48.77	26.64
	6/30/04	---	48.77	24.22
	9/14/04	---	48.77	23.08
	3/29/06	16.74	48.77	32.03
	6/24/06	22.43	48.77	26.34
	9/30/06	23.40	48.77	25.37
	12/11/06	22.78	48.77	25.99

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-10	12/30/98	---	49.93	24.78
	3/13/99	---	49.93	29.31
	9/29/99	---	49.93	23.80
	12/29/99	---	49.93	23.23
	3/18/00	---	49.93	31.26
	7/18/00	---	49.93	25.55
	9/26/00	---	49.93	24.34
	12/28/00	---	49.93	24.03
	3/30/01	---	49.93	26.79
	10/5/01	---	49.93	23.33
	3/28/02	---	49.93	28.06
	9/30/02	---	49.93	23.88

	3/31/03	---	49.93	26.06
	6/19/03	---	49.93	25.65
	9/30/03	---	49.93	23.56
	2/10/04	---	49.93	26.39
	6/30/04	---	49.93	24.22
	9/14/04	---	49.93	23.08
	3/29/06	20.18	49.93	29.75
	6/24/06	23.87	49.93	26.06
	9/30/06	24.80	49.93	25.13

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-11	12/30/98	---	unknown	24.78
	3/13/99	---		29.56
	9/29/99	---		24.03
	12/29/99	---		23.43
	3/18/00	---		31.38
	7/18/00	---		25.81
	9/26/00	---		24.58
	12/28/00	---		24.26
	3/30/01	---		27.03
	10/5/01	---		23.52
	3/28/02	---		28.31
	9/30/02	---		24.09
	9/30/06	22.58		

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-12	12/30/98	---	unknown	24.78
	3/13/99	---	---	29.56
	9/29/99	---	---	24.03
	12/29/99	---	---	23.43
	3/18/00	---	---	31.38
	7/18/00	---	---	25.81
	9/26/00	---	---	24.58
	12/28/00	---	---	24.26
	3/30/01	---	---	27.03
	10/5/01	---	---	23.52
	3/28/02	---	--	28.31
	9/30/02	---	---	24.09
	9/30/06	22.58	---	----

	12/11/06	23.88	---	---
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Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-13	12/30/98	---	unknown	24.78
	3/13/99	---	---	29.56
	9/29/99	---	---	24.03
	12/29/99	---	---	23.43
	3/18/00	---	---	31.38
	7/18/00	---	---	25.81
	9/26/00	---	---	24.58
	12/28/00	---	---	24.26
	3/30/01	---	---	27.03
	10/5/01	---	---	23.52
	3/28/02	---	---	28.31
	9/30/02	---	---	24.09
	9/30/06	22.58	---	---
	12/11/06	25.33	---	---

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-14	12/30/98	---	unknown	24.78
	3/13/99	---	---	29.56
	9/29/99	---	----	24.03
	12/29/99	---	---	23.43
	3/18/00	---	---	31.38
	7/18/00	---	---	25.81
	9/26/00	---	---	24.58
	12/28/00	---	---	24.26
	3/30/01	---	---	27.03
	10/5/01	---	---	23.52
	3/28/02	---	--	28.31
	9/30/02	---	---	24.09
	9/30/06	22.58	---	---
	12/11/06	24.90	---	---

Well Number	Date Recorded	Depth to Groundwater (feet)	TOC Elevation (feet)	Groundwater Elevation (feet)
MW-1A	12/30/98	---	unknown	24.64

	3/13/99			29.39
	9/29/99			23.89
	12/29/99			23.29
	3/18/00			31.25
	7/18/00			25.64
	9/26/00			24.48
	12/28/00			24.13
	3/30/01			27.02
	10/5/01			23.38
	3/28/02			28.14
	9/30/02			23.96
	9/30/06	23.03		

Table 4
Current Quarter Groundwater Analytical Data
December 11, 2006

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)	MtBE (µg/l)
MW-12	12/11/06	5,500	13	24	16	23	<17
MW-13	12/11/06	110	4.6	6.5	4.6	17	<5
MW-14	12/11/06	190	6.7	9.9	5.4	19	<5

Table 5
Cumulative Summary of Groundwater Analytical Data

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-1	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,600	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000

	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
	3/20/01	100,000	3,600	41,000	4,700	25,000
	3/28/02	100,000	2,800	24,000	5,400	28,900
	3/31/03	100,000	2,200	19,000	4,900	21,000
	3/31/04	100,000	2,100	21,000	6,200	36,000
	9/14/04	160,000	1,800	16,000	5,500	30,000
	3/29/06	69,000	1,400	16,000	4,900	28,000
	09/30/06	120,000	1,400	13,000	5,200	29,000

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000
	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780

	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
	3/20/01	3,500	230	<10	<10	<10
	3/28/02	7,000	570	16	170	71
	3/31/03	5,000	620	<12.5	71	<25
	3/31/04	8,200	500	<12.5	65	<25
	9/14/04	9,000	560	<13	57	<25
	3/29/06	5,200	1,400	<20	52	<20
	9/30/06	4,800	900	64	22	110

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1,000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
	3/20/01	21,000	2,000	260	570	3,000
	3/31/03	25,000	3,200	280	1,600	4,200
	3/31/04	11,000	1,000	940	550	1,900
	9/14/04	42,000	3,600	190	2,200	4,800
	3/29/06	7,200	180	17	460	680
	9/30/06	7,100	130	94	500	820

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
	3/20/01	10,000	700	620	<10	1,900
	3/28/02	30,000	3,700	3,100	1,100	4,100
	3/31/03	25,000	2,000	2,100	820	2,900
	3/31/04	24,000	2,500	200	1,400	2,800
	9/14/04	14,000	760	550	430	1,600
	3/29/06	17,000	2,000	1,200	910	2,400
	9/30/06	4,000	440	120	240	360

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-5	12/30/98	170	1.1	<0.5	<0.5	4.8
	3/22/99	470	3.8	0.51	2.0	<0.5
	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
	3/29/06	190	<0.5	<0.5	<0.5	<0.5
	9/30/06	Dry				

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-6	12/30/98	400	1.0	<0.5	<0.5	4.8
	3/22/99	390	<0.5	<0.5	<0.5	<0.5
	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	200	1.3	<0.5	<0.5	<0.5
	9/26/00	240	1.5	<0.5	<0.5	<0.5
	3/20/01	160	<0.5	<0.5	<0.5	<0.5
	3/28/02	88	.89	<0.5	<0.5	<0.5
	3/29/06	NS	NS	NS	NS	NS
	9/30/06	280	5.5	24	14	69

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
	12/28/00	1,200	47	3.7	17	18
	3/20/01	1,300	7.8	<2.5	<2.5	14
	10/5/01	1,800	28	<2.5	20	23
	3/28/02	1,100	12	1.7	11	10.8
	9/30/02	1,400	15	24	32	22
	9/30/06	760	4.9	31	13	64

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
	3/18/00	17,000	89	46	10	600
	7/18/00	12,000	39	8.2	540	760
	9/26/00	11,000	19	<5	470	610
	12/28/00	22,000	100	<100	610	770
	3/20/01	8,200	40	<10	14	210
	10/5/01	77,000	<100	110	780	850
	3/28/02	11,000	34	6.1	220	180
	9/30/02	34,000	<125	140	240	370
	3/31/03	6,200	<12.5	<12.5	130	87
	9/30/03	9,700	52	<25	160	87
	9/14/04	9,500	48	<25	93	<50
	3/29/06	6,200	<0.5	<0.5	57	11
	9/30/06	2,200	3.7	31	37	40

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-10	12/30/98	6,900	130	19	140	210

	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	38
	3/20/01	4,500	48	6.0	<5	23
	10/5/01	5,200	70	28	41	30
	3/28/02	7,400	45	20	210	66
	9/30/02	670	54	5.9	76	23
	3/31/03	5,700	31	38	67	27
	9/30/03	7,400	61	<50	<50	<100
	9/14/04	9,100	47	<25	51	<50
	3/29/06	6,800	140	18	270	160
	9/30/06	5,700	61	30	78	120

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-11	12/30/98	80	<0.5	<0.5	0.93	1.6
	3/23/99	<50	<0.5	<0.5	<0.5	<0.5
	9/30/99	94	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
	3/28/02	<50	<0.5	<0.5	<0.5	<1.5
	9/30/06	160	1.8	12	7.6	40

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-12	3/20/01	4,100	28	6.2	<5	16
	6/29/01	4,200	26	25	19	29
	12/21/01	5,300	9.7	<2.5	41	14
	3/28/02	4,900	20	<2.5	69	23
	6/28/02	2,600	29	<12.5	30	<25
	9/30/02	700	16	4.9	19	9.8
	09/30/06	2,100	6.2	15	16	38
	12/11/06	5,500	13	24	16	23

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-13	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
	6/29/01	<50	<0.5	<0.5	<0.5	<0.5
	10/5/01	<50	<0.5	<0.5	<0.5	<0.5
	12/21/01	<50	<0.5	<0.5	<0.5	<0.5
	3/28/02	<50	<0.5	<0.5	<0.5	<1.5
	6/28/02	<50	<0.5	<0.5	<0.5	<1.0
	9/30/02	<50	<0.5	<0.5	<0.5	<1.0
	12/21/02	<50	<0.5	<0.5	<0.5	<1.0
	09/30/06	170	2.1	13	8.1	43
	12/11/06	110	4.6	6.5	4.6	17

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-14	3/20/01	200	<0.5	<0.5	<0.5	<0.5
	6/29/01	660	<0.5	<0.5	<0.5	4.6
	10/5/01	770	1.7	1.5	0.91	8.3
	12/21/01	1,500	3.1	13	1.9	22
	3/28/02	390	1.7	<0.5	<0.5	0.74
	6/28/02	120	<0.5	<0.5	<0.5	<1
	9/30/02	210	<0.5	1.7	<0.5	1.1
	12/21/02	53	<0.5	<0.5	<0.5	<1.0
	09/30/06	210	2.5	15	9.1	48
	12/11/06	190	6.7	9.9	5.4	19

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
	3/20/01	4,800	30	6.0	<5	7.0
	10/5/01	15,000	76	41	36	140
	3/28/02	9,300	35	<12.5	17	32
	9/30/02	23,000	<50	63	77	230

	9/30/06	2,500	4.1	25	22	49
--	---------	-------	-----	----	----	----

Well Number	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-Benzene (µg/l)	Total Xylenes (µg/l)
141 Farrelly	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	7/13/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	12/29/00	<50	<0.5	<0.5	<0.5	<0.5
	12/21/01	<50	<0.5	<0.5	<0.5	<0.5
	9/30/02	<50	<0.5	<0.5	<0.5	<1.0
	12/21/02	<50	<0.5	<0.5	<0.5	<1.0
	6/19/03	<50	<0.5	<0.5	<0.5	<1.0
	9/14/04	<50	<0.5	<0.5	<0.5	<1.0

Well Sampling Reports

Groundwater  Cleaners, Inc.
Cleaning California from the Groundwater up
347 Frederick Street, San Francisco, California 94117
(415) 665-6181

Well Sampling Data (12/11/06)
301 E. 14th Street
San Leandro, CA

WELL: MW-1

Well Purge Method: Submersible Pump
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 23.49

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.44	ft btoc
Depth to Water:	23.11	ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Notes: Definite petroleum odor
 Depth-to-water Only

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
12/11/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	%	Depth [ft]
		Pre-Purge	nm	nm	7.27	nm	18.1	23.11		na
		Purging	nm	nm	6.90	nm	18.5	nm		na
		Purging	nm	nm	6.64	nm	18.7	nm		na
		Purging	nm	nm	nm	nm	18.7	nm		na
		Collect Sample	nm	nm	nm	nm	nm	23.49		na

WELL: MW-2

Well Purge Method: Submersible pump
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 24.52

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.25	ft btoc
Depth to Water:	23.92	ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Notes: Slight petroleum odor
 Depth-to-water Only

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
12/11/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	%	Depth [ft]
		Pre-Purge	nm	nm	nm	nm	nm	23.92		na
		Purging	nm	nm	6.46	nm	18.5	nm		na
		Purging	nm	nm	6.46	nm	18.6	nm		na
		Purging	nm	nm	6.45	nm	18.7	nm		na
		Collect Sample	nm	nm	nm	.	nm	24.52	#DIV/0!	na

WELL: MW-3

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 24.60

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.94	ft btoc
Depth to Water:	23.03	ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Note: Strong TPH odor present
 Depth-to-water Only

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
12/11/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	%	Depth [ft]
		Pre-Purge	nm	nm	nm	nm	nm	23.03		na
		Purging	nm	nm	7.53	nm	17.8	nm		na
		Purging	nm	nm	7.20	nm	18.4	nm		na
		Purging	nm	nm	7.01	nm	18.6	nm		na
		Collect Sample	nm	nm	nm	nm	nm	24.60	#DIV/0!	na

Well Sampling Data (12/11/06)
301 E. 14th Street
San Leandro, CA

WELL: MW-4

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 24.03

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.53	ft btoc
Depth to Water:	23.36	ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Notes: No petroleum odor present.
 Depth-to-water Only

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	Sample Depth	Depth [ft]
12/11/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	23.36		na
		Purging	nm	nm	6.65	nm	18.8	nm		na
		Purging	nm	nm	6.59	nm	18.8	nm		na
		Purging	nm	nm	6.54	nm	18.8	nm		na
		Collect Sample	nm	nm	nm	nm	nm	24.03		na

WELL: MW-5

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 0.00

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	21.62	ft btoc
Depth to Water:	Dry	ft btoc
Height of Water:	n/a	ft
Three Well Volumes:	0.00	gal

Dry

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	Sample Depth	Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	Dry		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
		Purging	nm	nm	nm	nm	nm	nm		na
	Dry	Collect Sample	nm	nm	nm	nm	nm		Dry	na

WELL: MW-6

Well Purge Method: Submersible pump
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 22.34

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	31.29	ft btoc
Depth to Water:	22.33	ft btoc
Height of Water:	8.96	ft
Three Well Volumes:	4.57	gal

Notes: Slight petroleum odor

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
09/30/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	Sample Depth	Depth [ft]
	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.33		na
	2	Purging	nm	nm	6.58	nm	18.7	nm		na
	4	Purging	nm	nm	6.56	nm	18.6	nm		na
	6	Purging	nm	nm	6.57	nm	18.7	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	22.34		na

Well Sampling Data (12/11/06)
301 E. 14th Street
San Leandro, CA

WELL: 141

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 0.00

Well not found

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:		ft btoc
Depth to Water:		ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	0.00		na
		Purging	nm	nm		nm		nm		na
		Purging	nm	nm		nm		nm		na
		Purging	nm	nm		nm		nm		na
		Collect Sample	nm	nm	nm	nm	nm			na

WELL: MW-8

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 24.23

Notes: No odor present.

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.98	ft btoc
Depth to Water:	24.07	ft btoc
Height of Water:	9.91	ft
Three Well Volumes:	5.05	gal

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
9/30/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.07		na
	2	Purging	nm	nm	6.32	nm	18.7	nm		na
	4	Purging	nm	nm	6.29	nm	18.7	nm		na
	6	Purging	nm	nm	6.35	nm	18.7	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	24.23		na

WELL: MW-9

Well Purge Method: Submersible pump
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 23.50

Notes: No odor present.
 Depth-to-water Only

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.94	ft btoc
Depth to Water:	22.78	ft btoc
Height of Water:		ft
Three Well Volumes:		gal

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
12/11/06	0- Static	Pre-Purge	nm	nm	nm	nm	nm	22.78		na
	2	Purging	nm	nm	6.98	nm		nm		na
	4	Purging	nm	nm	6.80	nm		nm		na
	6	Purging	nm	nm	6.73	nm		nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	23.50		na

Well Sampling Data (09/30/06)
301 E. 14th Street
San Leandro, CA

WELL: MW-10

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 0.00

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	37.46	ft btoc
Depth to Water:	24.80	ft btoc
Height of Water:	8.66	ft
Three Well Volumes:	6.46	gal

Notes: Strong petroleum odor

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
										na
										na
										na
										na
										na

WELL: MW-11

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 0.00

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	34.56	ft btoc
Depth to Water:	22.58	ft btoc
Height of Water:	11.98	ft
Three Well Volumes:	6.12	gal

Notes: No odor present.

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp C	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]

WELL: MW-12

Well Purge Method: Submersible pump
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 23.98

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	32.98	ft btoc
Depth to Water:	23.88	ft btoc
Height of Water:	9.10	ft
Three Well Volumes:	4.64	gal

Notes: No odor present.

Date/Time	Purge Vol. [Gal]	Purge Status	D.O. ppm	O.R.P. mV	pH	Cond. uS	Temp F	DTW BTOC [ft]	Recovery Sample Depth	Pump Depth [ft]
12/11/06	0- Static	Pre-Purge	nm	nm	nm	nm	nm	23.88		na
	2	Purging	nm	nm	6.92	nm	62.6	nm		na
	4	Purging	nm	nm	6.83	nm	63.8	nm		na
	6	Purging	nm	nm	6.79	nm	64.2	nm		na
	Total 6.0	Collect Sample	nm	nm	6.75	nm	64.5	23.98		na

Well Sampling Data (12/11/06)
301 E. 14th Street
San Leandro, CA

WELL: MW-13

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 25.40

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	37.47	ft btoc
Depth to Water:	25.33	ft btoc
Height of Water:	12.14	ft
Three Well Volumes:	6.19	gal

Notes: No petroleum odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ppm	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/11/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	25.33		na
	2	Purging	nm	nm	7.27	nm	61.7	nm		na
	4	Purging	nm	nm	7.08	nm	63.3	nm		na
	6	Purging	nm	nm	6.94	nm	64.0	nm		na
	Total 6.0	Collect Sample	nm	nm	6.87	nm	64.4	25.40		na

WELL: MW-14

Well Purge Method: Disposable Bailer
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 24.96

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	30.43	ft btoc
Depth to Water:	24.90	ft btoc
Height of Water:	5.53	ft
Three Well Volumes:	2.82	gal

Notes: No odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
	Vol. [Gal]	Status	ppm	mV		uS	F	BTOC [ft]	Sample Depth	Depth [ft]
12/11/2006	0- Static	Pre-Purge	nm	nm	nm	nm	nm	24.90		na
	2	Purging	nm	nm	7.70	nm	63.3	nm		na
	4	Purging	nm	nm	7.40	nm	64.5	nm		na
	6	Purging	nm	nm	7.01	nm	64.5	nm		na
	Total 6.0	Collect Sample	nm	nm	nm	nm	nm	24.96		na

WELL: MW-1A

Well Purge Method: Submersible pump
 Sample Collection Method: Disposable Bailer
 Sample Collection Depth: 0.00

Well Screen Interval:	-	ft bgs
Casing Diameter:	2	inches
Total Depth of Well:	33.88	ft btoc
Depth to Water:	23.03	ft btoc
Height of Water:	10.85	ft
Three Well Volumes:	5.53	gal

Notes: No odor present.

Date/Time	Purge	Purge	D.O.	O.R.P.	pH	Cond.	Temp	DTW	Recovery	Pump
09/30/06	Vol. [Gal]	Status	ppm	mV		uS	C	BTOC [ft]	Sample Depth	Depth [ft]
										na
										na
										na
										na
										na

Analytical Reports

Groundwater  **Cleaners, Inc.**
Cleaning California from the Groundwater up
347 Frederick Street, San Francisco, California 94117
(415) 665-6181



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Groundwater Cleaners 347 Frederick Street San Francisco, CA 94117	Client Project ID: German Autocraft	Date Sampled: 12/11/06
		Date Received: 12/11/06
	Client Contact: Glenn Reierstad	Date Reported: 12/15/06
	Client P.O.:	Date Completed: 12/15/06

WorkOrder: 0612219

December 15, 2006

Dear Glenn:

Enclosed are:

- 1). the results of **3** analyzed samples from your **German Autocraft project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

GCF 0612219

McCAMPBELL ANALYTICAL, INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Website: www.mccampbell.com Email: main@mccampbell.com

Telephone: (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Coelt (Normal) No Write On (DW) No

Report To: Glenn Reierstad Bill To:
Company: Groundwater Cleaners, Inc
347 Frederick St.
San Francisco, CA 94117 E-Mail: reierstad@usm.com
Tele: (415) 665-6181 Fax: (415) 566-3556
Project #: Project Name: Govm Autoceft
Project Location: 301 E. 14th Street, San Leandro, CA
Sampler Signature: [Signature]

Analysis Request

Other

Comment

BTEX & TPH as Gas (602/8020 + 8015)/MTBE
TPH as Diesel (8015)
Total Petroleum Oil & Grease (5520 E&F/B&F)
Total Petroleum Hydrocarbons (418.1)
EPA 601 / 8010 / 8021
BTEX ONLY (EPA 602 / 8020)
EPA 608 / 8081
EPA 608 / 8082 PCB's ONLY
EPA 8140 / 8141
EPA 8150 / 8151
EPA 524.2 / 624 / 8260
EPA 525 / 625 / 8270
PAH's / PNA's by EPA 625 / 8270 / 8310
CAM-17 Metals (6010 / 6020)
LUFT 5 Metals (6010 / 6020)
Lead (200.8 / 200.9 / 6010)

Filter Samples for Metal analysis: Yes / No


SAMPLE ID (Field Point Name)	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED								
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other					
MW-12		12/11		2	600	X					X	X							
MW-13		12/11		↓	↓						↓	↓							
MW-14		12/11		↓	↓						↓	↓							

Relinquished By: [Signature] Date: 12/11 Time: 2:45 Received By: ADIL
Relinquished By: ADIL Date: 12/11 Time: 6:25 Received By: [Signature]
Relinquished By: _____ Date: _____ Time: _____ Received By: _____

ICE/° 8.8
GOOD CONDITION _____
HEAD SPACE ABSENT _____
DECHLORINATED IN LAB _____
APPROPRIATE CONTAINERS _____
PRESERVED IN LAB _____
PRESERVATION VOAS | O&G | METALS | OTHER
pH<2

COMMENTS:

McC Campbell Analytical, Inc.


 1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0612219

ClientID: GCF

EDF
 Fax
 Email
 HardCop
 ThirdPart

Report to:		Bill to:		Requested TAT: 5 days
Glenn Reierstad	Email: reierstad@msn.com	Glenn Reirstad		
Groundwater Cleaners	TEL: 415-577-9383 FAX: 415-566-3556	Groundwater Cleaners		<i>Date Received 12/11/2006</i>
347 Frederick Street	ProjectNo: German Autocraft	347 Frederick Street		<i>Date Printed: 12/11/2006</i>
San Francisco, CA 94117	PO:	San Francisco, CA 94117		

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)													
					1	2	3	4	5	6	7	8	9	10	11	12		
0612219-001	MW-12	Water	12/11/2006	<input type="checkbox"/>	A													
0612219-002	MW-13	Water	12/11/2006	<input type="checkbox"/>	A													
0612219-003	MW-14	Water	12/11/2006	<input type="checkbox"/>	A													

Test Legend:

1	G-MBTX W	2		3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Rosa Venegas

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Groundwater Cleaners 347 Frederick Street San Francisco, CA 94117	Client Project ID: German Autocraft	Date Sampled: 12/11/06
		Date Received: 12/11/06
	Client Contact: Glenn Reierstad	Date Extracted: 12/13/06-12/14/06
	Client P.O.:	Date Analyzed 12/13/06-12/14/06

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B

Analytical methods SW8021B/8015Cm

Work Order: 0612219

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-12	W	5500,a	ND<17	13	24	16	23	3.3	115
002A	MW-13	W	110,a	ND	4.6	6.5	4.6	17	1	91
003A	MW-14	W	190,a	ND	6.7	9.9	5.4	19	1	108

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0612219

EPA Method SW8021B/8015Cm		Extraction SW5030B				BatchID: 25127			Spiked Sample ID: 0612207-002A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) [£]	250	60	NR	NR	NR	102	107	4.56	70 - 130	30	70 - 130	30
MTBE	35	10	NR	NR	NR	97.2	89.4	8.37	70 - 130	30	70 - 130	30
Benzene	120	10	NR	NR	NR	99.4	94.2	5.34	70 - 130	30	70 - 130	30
Toluene	16	10	82.2	73	3.81	89.6	87.7	2.09	70 - 130	30	70 - 130	30
Ethylbenzene	30	10	91.2	80.2	2.89	89.9	93.1	3.51	70 - 130	30	70 - 130	30
Xylenes	36	30	69.3, F1	66, F1	1.77	89.7	85.7	4.56	70 - 130	30	70 - 130	30
%SS:	120	10	92	98	6.51	100	100	0	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

F1 = MS / MSD exceed acceptance criteria. LCS - LCSD validate prep batch.

BATCH 25127 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612219-001	12/11/06	12/14/06	2/14/06 12:48 AM	0612219-002	12/11/06	12/13/06	12/13/06 3:51 AM
0612219-003	12/11/06	12/13/06	12/13/06 4:24 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.