# SECOND AND THIRD QUARTERS 2001 QUARTERLY GROUNDWATER MONITORING PROGRAM

### GERMAN AUTOCRAFT 301 E. 14TH STREET, SAN LEANDRO, CALIFORNIA

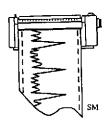
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I. INTRODUCTION

Environmental Testing (ET) has continued the quarterly groundwater monitoring program during

the first week of October 2001 and calendar second and third quarters 2001 and the at German

Autocraft located at 301 East 14th Street in the City of San Leandro, Alameda County, California

(Figure 1). This report is submitted to the Alameda County Department of Environmental Health

(ACDEH) on behalf of Mr. Seung Lee, owner of German Autocraft.

The purpose of this quarterly monitoring program is to evaluate groundwater quality in the area of

five former underground fuel storage tanks (USTs) that were removed in 1990. Data accumulated

from the program will be used to assess seasonal groundwater level fluctuations, changing

groundwater quality conditions, and provide data which will support the development of corrective

action plans at the site. The quarterly monitoring program presents a description of the groundwater

monitoring activities, a compilation of groundwater quality and elevation data and a brief

description of the progress of the development of corrective actions at the site.

The groundwater monitoring program involves sampling and testing selected monitoring wells and

one (1) private well located at the Ramirez residence at 141 Farrelly Drive. The current schedule of

the monitoring program is as follows:

Quarterly:

MW-12, MW-13, and MW-14

Semi-Annual:

MW-1A, MW-8, MW-9, MW-10, 141 Farrelly Drive

Annual:

MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-11

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#### II. BACKGROUND

German Autocraft is located at 301 E. 14th Street in San Leandro (see Location Map, Figure 1). The approximate locations of buildings, property boundaries, and adjacent streets are presented on the Site Map, Figure 2. For detailed descriptions of prior environmental activities at the subject site, please refer to the references section of this report for a listing of reports which have been submitted to the ACDEH.

#### III. WORK PERFORMED DURING CURRENT PERIOD

Work for the groundwater monitoring program included groundwater level gauging and sampling, sample analysis, and report preparation.

Activity highlights during this period are as follows:

- June 29, 2001 ET collected groundwater samples according to the scheduled monitoring program.
- October 5, 2001 ET collected groundwater samples according to the scheduled monitoring program and measured groundwater elevations at wells.

#### IV. GROUNDWATER ELEVATION AND GRADIENT

Static groundwater level elevation data collected on October 5, 2001 indicated that over the area studied, the elevation of the shallow groundwater surface ranged from 22.91 - 23.82 feet above mean sea level. The estimated groundwater flow direction was westerly (approximate gradient = 0.002 ft/ft).

Table 1 presents the recent groundwater elevation data and Figure 3 shows estimated groundwater flow direction as interpreted from the groundwater potentiometric elevation data. Table 2 presents historic groundwater elevation data.

The groundwater flow patterns observed this quarter are consistent with previous observations.

#### V. GROUNDWATER SAMPLING AND ANALYTICAL RESULTS

On June 29 and October 5, 2001, groundwater samples were collected from monitoring wells following the groundwater sampling procedures presented in Appendix A. The groundwater samples were analyzed for TPHg, BTEX by EPA Methods 5030, 8015, and 8020 as tabulated on Table 3. All samples were tested by Entech Analytical Labs, Inc. of Sunnyvale, California. The laboratory report and chain-of-custody documents are included in Appendix B. The field sampling data sheets are presented in Appendix C. The quality assurance/quality control description is included in Appendix D. Historic groundwater chemical test data by EPA Methods 5030, 8015, and 8020 is tabulated in Table 4. City of San Leandro encroachment permits are included in Appendix E.

Selected BTEX chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL) (see test results Table 3).

#### VI. DISCUSSION AND CONCLUSIONS

During the 10/5/01 monitoring event, MW-12 could not be sampled because a car was parked on a top of the well in the street. Sampling activities will resume during future monitoring event according to the monitoring schedule (see page 1).

Selected wells' various chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL).

Available data, including current gauging events, indicate that groundwater flow patterns beneath the site are consistent with previous monitoring events for the project.

#### VII. LIMITATIONS

The data, information, interpretations and recommendations contained in this report are presented to meet current suggested regulatory requirements for determining groundwater quality on the site. Environmental Testing is not responsible for laboratory errors or completeness of other consultants reports, and no warranty is made or implied therein.

The conclusions and professional opinions presented herein were developed by ET using site specific data in accordance with current regulatory guidance and the opinions expressed are subject to revisions in light of new information which may develop in the future.

#### VIII. REFERENCES

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- Code of Federal Regulations, 40 CFR 260, "Hazardous Waste Management System: General, 7/1/94.
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- Environmental Testing, Second and Third Quarters 2001 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, November 14, 2001.
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- Environmental Testing, Fourth Quarter 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, March 26, 2001.
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- Environmental Testing and Management, First Quarter 1998 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, May 21, 1998.
- Environmental Testing and Management, Fourth Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, December 18, 1997.
- Environmental Testing and Management, Third Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, August 4, 1997.
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- Environmental Testing and Management, Fourth Quarter 1995 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, February, 1995.
- Woodward-Clyde Consultants, Hydrogeology of Central San Leandro and Remedial Investigation of Regional Groundwater Contamination, San Leandro Plume, San Leandro, California, Volume I, December 23, 1993.

TABLE 1. CURRENT GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION

DATA

		ОСТОВЕ	R 5, 2001
WELL	CASING	Depth to	Groundwater
	ELEVATION!	Groundwater	Elevation
MW-1	49.40	25.58	23.82
MW-2	50.02	26.38	23.64
MW-3	49.32	25.62	23,70
MW-4	49.61	25.84	23.77
MW-5	49.63	Dry Well	-
MW-6	48.04	24.22	23.82
MW-8	49,34	25.87	23.47
MW-9	48.77	25.23	23.54
MW-10	49.93	26.60	23.33
MW-11	47.93	24.41	23.52
MW-12	48.46	25.25	23,21
MW-13	49.51	26.60	22,91
MW-14	49.54	26.26	23.28
MW-1A	48.23	24.85	23.38
141 Farrelly	48.76	-	

<sup>&</sup>lt;sup>1</sup>Elevations in feet above mean sea level.

### TABLE 2, HISTORICAL GROUNDWATER ELEVATION DATA

Elevation in Feet Above Mean Sea Level

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-EA	141 Fairalley
12/21/90	19.15	-	-	-	-	<u>-</u>	<u>-</u>	-	_			
2/10/95	29.59	29.62	29.57	-	-			_		<u>-</u>	-	-
7/7/95	26.63	26.47	26.50	-		-	-	-			-	<u>-</u>
8/10/95	25.58	25.40	25.44				<u> </u>	<u>-</u>	-	-	<u> </u>	-
9/11/95	24.68	24.49	24.54	-	-		<u> </u>	<u> </u>	-		<u>-</u>	
10/2/95	24.12	23.94	24.00	-		-	<u> </u>			-	-	
11/7/95	23.36	23.13	23.21						<u> </u>	-	-	<u>-</u>
12/8/95	22.77	22.55	22.62	-					<u> </u>	<u> </u> -		<del>  -</del> -
1/12/96	24.35	24.20	24.25	_			<u> </u>		<u> </u>	<u> </u>		<del>  -</del> -
2/12/96	29.04	29.03	29.00		-					<u> </u>		-
3/12/96	31.75	31.60	31.67		_				<u> </u>	<del>  -</del>	_	<u> </u>
4/13/96	29.43	29.25	29.26			_	-	<u> </u>	<u> </u>		-	<u> </u>
5/14/96	27.89	27.68	27.71	_			-			<u> </u>		
6/20/96	27.19	26.97	27.00	_		_	-		<u> </u>			-

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MM-11		141
												Farralley
7/26/96	25.95	25.74	25,76		-						-	-
8/19/96	25.16	24.97	25.01	-	<u>-</u>		-	•	_	-	_	
9/17/96	24.44	24.22	24.27	-		_	-	-		-		
10/21/96	23.63	23.43	23.48		•		_	-		-	_	
11/27/96	24.28	24.09	24.13	<del>-</del>	<u>-</u>	_		-			-	
12/27/96	28.23	28.03	28.11	-	-			-			-	
1/28/97	33.02	32.71	32.78	_	_	-	-	- -		-	-	· <u>-</u>
4/25/97	27.14	26.88	26.94	_	_	-	<u> </u>	-	-			
7/17/97	24.55	24.31	24.37	_	<u>-</u>	_	-				-	
10/21/97	22.85	22.69	22.73	-	_		-		-			
3/10/98	34.35	34.20	34.13	_	_	_		-	<u>-</u>	-		-
6/6/98	30.69	30.41	30.47	_	_		-			<u> </u>	-	-
9/30/98	25.95	1	25.75	_	-	-	-	-			-	-
12/30/98	25.13		24.99	25.05	25.06	25.14	24.75	24.79	24.78	24.78	24.64	_
3/13/99	29.98	1	29.83	29.89	29.93		29.58	29.58	29.31	29.56	29.39	28.84

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10:	MW-11	MW-TA	141 Farralley
0/00/00	24.39	24.12	24.20	24.27	24.26	24.38	23.93	24.05	23.80	24.03	23.89	-
9/29/99	23.75	23.52	23.60	23.64	23.64	23.75	23.36	23.45	23.23	23.43	23.29	<u> </u>
12/29/99 3/18/00	31.92	31.87	31.82	31.85	31.94	31.86	31.66	31.46	31.26	31.38	31.25	30.86
7/18/00	26.21	26.01	26.04	-	-	26.22	25.76	25.83	25.55	25.81	25.64	
9/26/00	25.01	24.69	24.80	_	-	24.95	24.50	24.61	24.34	24.58	24.48	24.10
12/28/00	24.63	24.39	24.45	24.52		24.61_	24.21	24.29	24.03	24.26	24.13	<del>  -</del> -
3/30/01	27.47	27.31	27.39	27.40	-	27.41	27.14	27.12	26.79	27.03	27.02	26.51
10/5/01	23.82	23.64	23.70	23.77		23.82	23.47	23.54	23.33	23.52	23.38	

DATE	MW-12	MW-13	MW-14
3/30/01	26.71	26.41	27.01
10/5/01	23.21	22.91	23.28

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#### TABLE 3a, GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-12, MW-13, MW-14

Date Sampled: June 29, 2001

Units: µg/L

WELL	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-12	4,200	26	25	19	29
MW-13	<50	<0.5	<0.5	<0.5	<0.5
MW-14	660	<0.5	<0.5	<0.5	4.6
MCL/AL <sup>2</sup>		1	150	700	1,750

<sup>&</sup>lt;sup>2</sup>Maximum Contaminant Level or Action Level as established by the State of California, Division of Drinking Water and Environmental Management, Department of Health Services "Summary, Maximum Contaminant and Action Levels" November, 1994.

#### TABLE 3b, GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-8, MW-9, MW-10, MW-13, MW-14, MW-1A

Date Sampled: October 5, 2001

Units: µg/L

WELL	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-8	1,800	28	<2.5	20	23
MW-9	77,000	<100	110	780	850
MW-10	5,200	70	. 28	41	30
MW-13	<50	<0.5	<0.5	<0.5	<0.5
MW-14	770	1.7	1.5	0.91	8.3
MW-1A	15,000	76	41	36	140
MCL/AL <sup>3</sup>	_	1	150	700	1,750

<sup>&</sup>lt;sup>3</sup>Maximum Contaminant Level or Action Level as established by the State of California, Division of Drinking Water and Environmental Management, Department of Health Services "Summary, Maximum Contaminant and Action Levels" November, 1994.

## TABLE 4. HISTORIC GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, MW-14, MW-1A, 141 Farrelly Units:  $\mu$ g/L

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	7/6/95	47,000	4,800	9,500	930	5,000
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
:	7/26/96	91,000	2,900	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000

WELL	DATE	ТРНg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
	3/20/01	120,000	3,600	41,000	4,700	25,000
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900

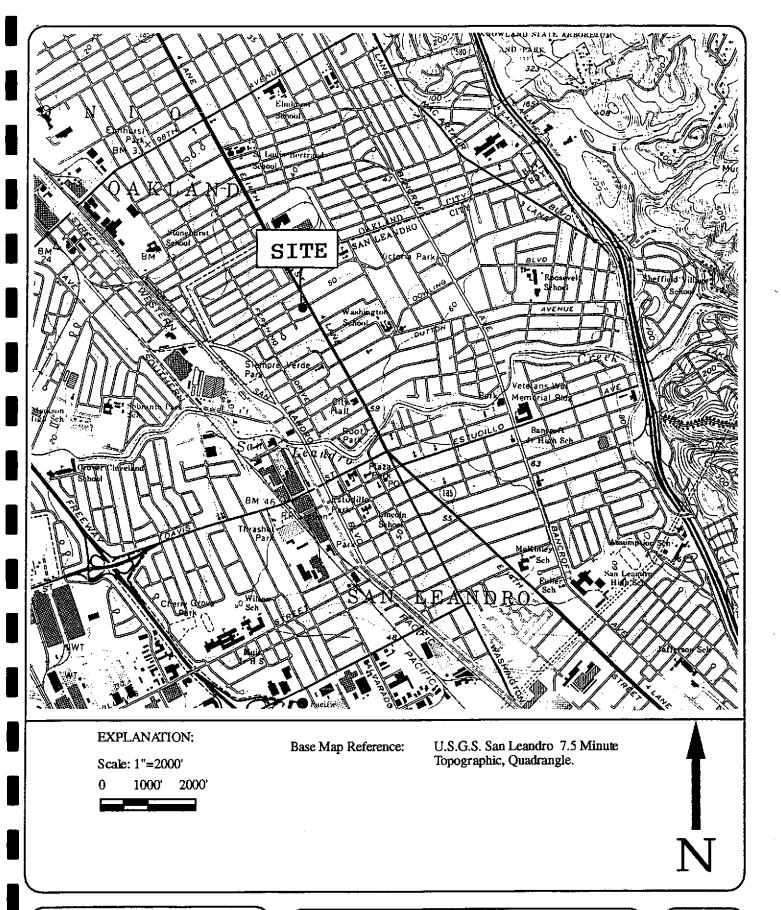
WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-2	3/10/98	19,000	730	44	820	1,000
	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
	3/20/01	3,500	230	<10	<10	<10
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000			2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600

WELL	DATE	ТРН	BENZENE	TOLUENE	ETHYL-	XYLENES
					BENZENE	
MW-3	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
	3/20/01	21,000	2,000	260	570	3,000
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
	3/20/01	10,000	700	620	<10	1,900
MW-5	12/30/98	170	1.1	<0.5	<0.5	0.83
	3/22/99	470	3.8	0.51	2.0	<0.5
l:	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	$2$ 1. $\epsilon$	5 1.7
MW-6	12/30/98	400	1.0	<0.5	<0.5	4.8

WELL	DATE	ТРНg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-6	3/22/99	390	<0.5	<0.5	<0.5	<0.5
14144-0	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	200	1.3	<0.5	<0.5	<0.5
	9/26/00	240	1.5	<0.5	<0.5	<0.5
	3/20/01	160	<0.5	<0.5	<0.5	<0.5
MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
	12/28/00	1,200	47	3.7	17	18
	3/20/01	1,300	7.8	<2.5	<2.5	14
	10/5/01	1,800	28	<2.5	20	23
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
: : : :	3/18/00	17,000	89	4(	5 10	600
	7/18/00	12,000	39	8.2	2 540	760
	9/26/00	11,000	) 19	9 <	5 470	610
	12/28/00	22,000	100	0 <100	610	770

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-9	3/20/01	8,200	40	<10	14	210
	10/5/01	77,000	<100	110	780	850
MW-10	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
i e	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	_38
	3/20/01	4,500	48	6.0	<5	23
	10/5/01	5,200	70	28	41	30
MW-11	12/30/98	80	<0.5	<0.5		
	3/23/99	<50	<0.5	<0.5	<0.5	<0.5
	9/30/99	94	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
MW-12	3/20/01	4,100	28	6.2	2 <5	16
	6/29/01	4,200	26		19	29
MW-13	3/20/01	<50	<0.5	<0.5	<0.5	5 <0.5
	6/29/01	<50	<0.5	<0.5	<0.5	<0.5
	10/5/01	<50	<0.5	<0.5	<0.5	5 <0.5

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL-	XYLENES
					BENZENE	
MW-14	3/20/01	200	<0.5	<0.5	<0.5	<0.5
	6/29/01	660	<0.5	<0.5	<0.5	4.6
	10/5/01	770	1.7	1.5	0.91	8.3
MW-1A	5/30/97	12,000	18	8.7	90	540
·	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
	3/20/01	4,800	30	6.0	<5	7.0
	10/5/01	15,000	76	41	36	140
141	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
Farrelly						<del> </del>
	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	7/13/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	12/29/00	<50	<0.5	<0.5	<0.5	<0.5

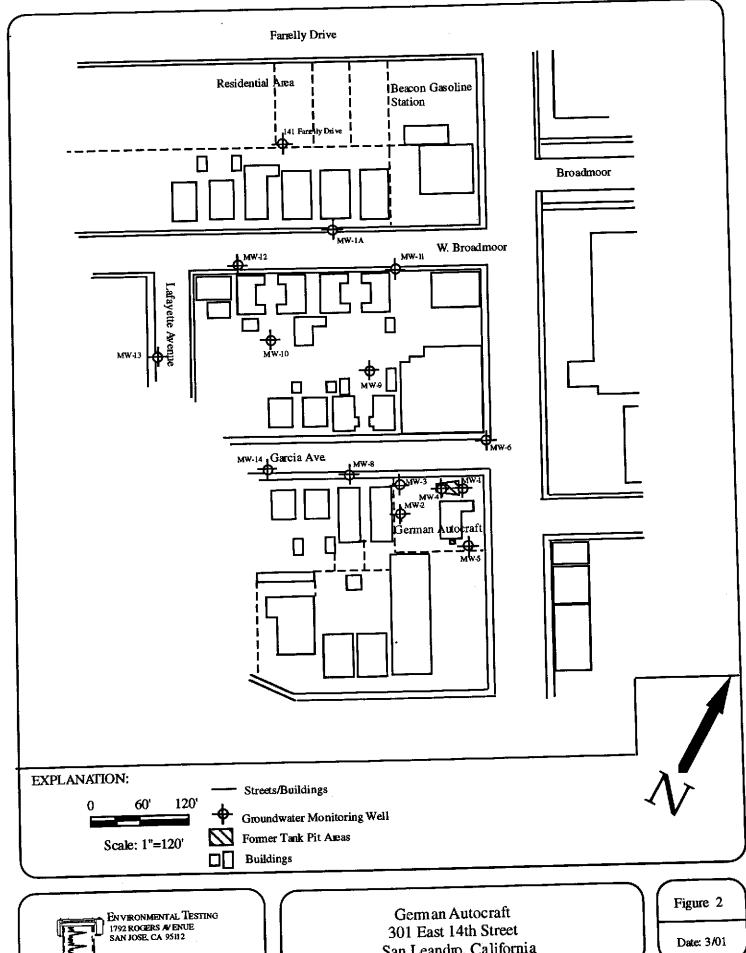




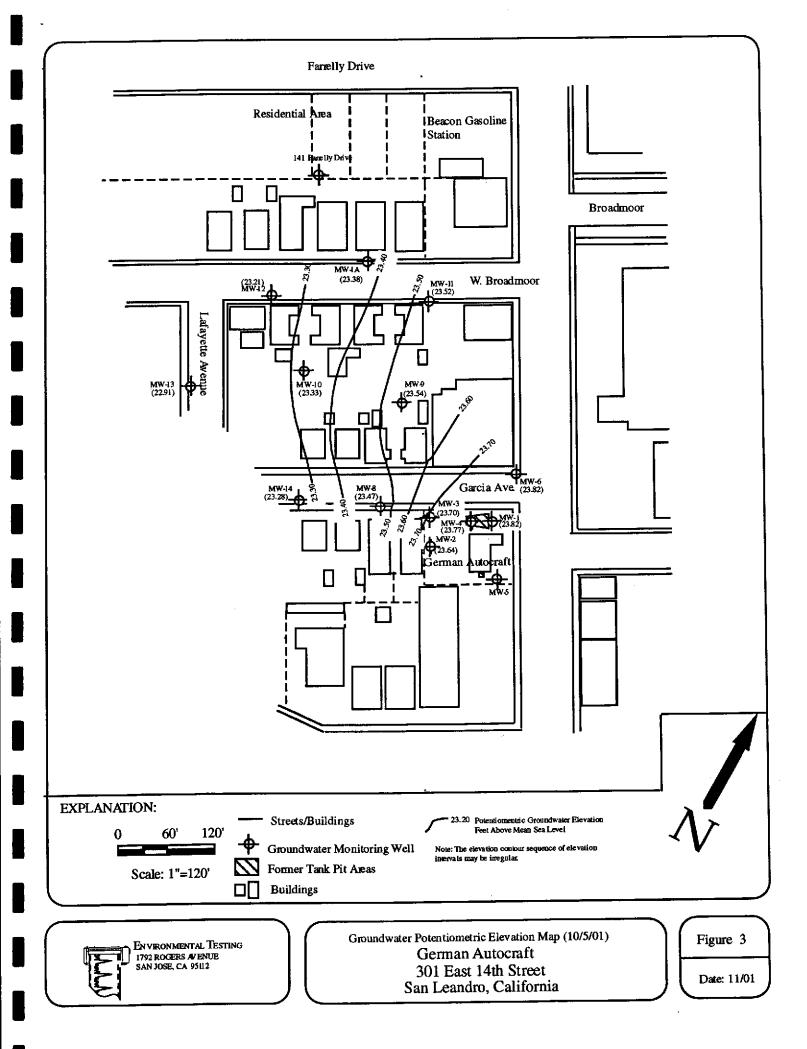
ENVIRONMENTAL TESTING & MGMT 111 N. MARKET ST. SUITE 600 SAN JOSE, CALFORNIA 95113 LOCATION MAP
German Autocraft
301 East 14th Street
San Leandro, California

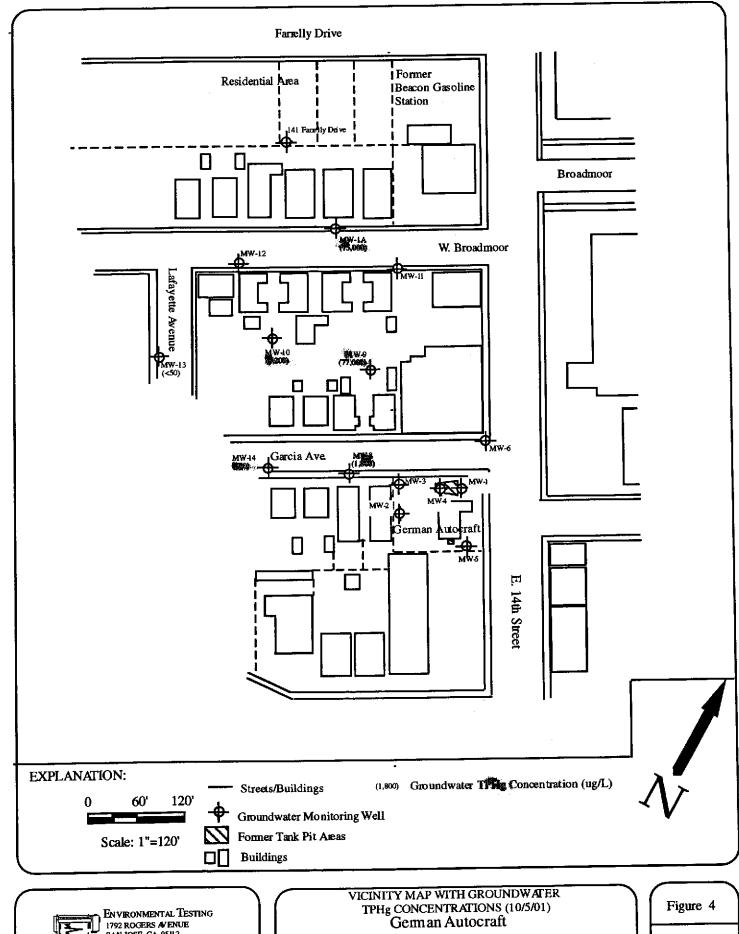
Figure 1

Project No. 94-52 Date: 3/97



San Leandro, California

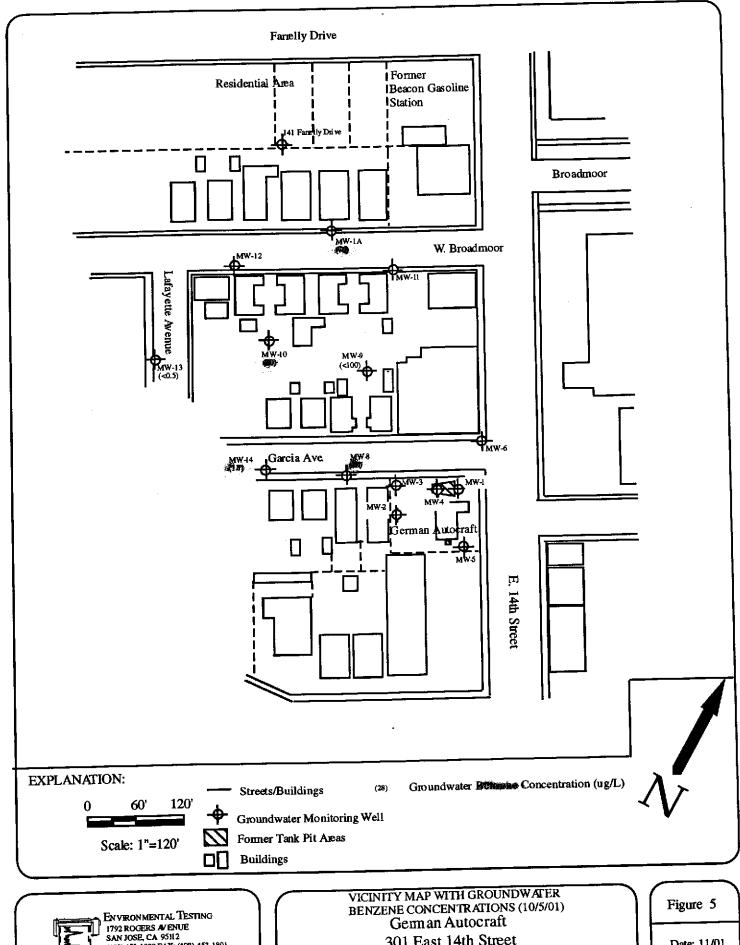




EN VIRONMENTAL TESTING 1792 ROGERS AV ENUE SAN JOSE, CA 95112 (408) 453-1800 FAX: (408) 453-1801

301 East 14th Street San Leandro, California

Date: 11/01



EN VIRONMENTAL TESTING 1792 ROCERS AVENUE SAN JOSE, CA 95112 (408) 453-1800 FAX: (408) 453-1801

301 East 14th Street San Leandro, California

Date: 11/01

#### APPENDIX A: FIELD SAMPLING AND GAUGING PROCEDURES

#### **GROUNDWATER LEVEL MEASURING AND SAMPLING:**

Sampling procedures commenced with measuring static water levels in monitoring wells using an electronic water level indicator accurate to 0.01 foot. Groundwater samples were collected using Teflon<sup>TM</sup> or stainless steel bailers. The bailers were cleaned prior to lowering into the groundwater by washing with Liquinox or laboratory grade detergent, rinsing with tap water, and drying. Floating product thickness was measured by gently lowering a bailer or preferably an interface sampler into the well casing. The liquid level in the sampler was allowed to equilibrate with the liquid level in the well. After raising the sampler, the thickness of floating product, if present, was measured in the transparent sampler with a ruler or noting the presence of sheen and odor. The wells were then purged a minimum of four well volumes or until the parameters of temperature, conductance, and pH stabilized.

Groundwater samples were collected by gently pouring from the bailer into a 40-milliliter vial until a positive meniscus formed at the top of the vial, each vial was capped, and visually inspected to make sure no bubbles were present. Sample containers are labeled for sampling point reference and chilled on ice immediately after collection. Chain-of-custody documentation was maintained until the samples were received by the laboratory.

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July 06, 2001

Tom Price Environmental Testing & Management 1792 Rogers Avenue San Jose, CA 95112

Order: 26122

Date Collected: 6/29/01

Project Name: GA

Date Received: 6/29/01

**Project Number:** 

P.O. Number: GA

**Project Notes:** 

On June 29, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

**Matrix** 

<u>Test</u>

Liquid

Gas/BTEX

EPA 8015 MOD. (Purgeable)

EPA 8020

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

**Environmental Testing & Management** 

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 7/6/01 Date Received: 6/29/01 Project Name: GA

Project Number: P.O. Number: GA

Sampled By: Scott Beveridge

#### Certified Analytical Report

Order ID: 26122		Lab Sa	mple II	D: 2612	2-001		Client Sam	ple ID: MW	7-12			
Sample Time:	<b>Sample Date:</b> 6/29/01					Matrix: Liquid						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	26		10	0.5	5	μg/L	N/A	7/3/01	WGC42078	EPA 8020		
Toluene	25		10	0.5	5	μg/L	N/A	7/3/01	WGC42078	EPA 8020		
Ethyl Benzene	19		10	0.5	5	μg/L	N/A	7/3/01	WGC42078	EPA 8020		
Xylenes, Total	29		10	0.5	5	μg/L	N/A	7/3/01	WGC42078	EPA 8020		
					Surroga	ate Surrogate Recove		ogate Recovery	y Control Limits (%)			
				aa	a-Trifluoro	toluene		96	6:	5 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	4200		10	50	500	μg/L	N/A	7/3/01	WGC42078	EPA 8015 MOD. (Purgeable)		
				Surroga		ate	Surr	Surrogate Recovery		rol Limits (%)		
				aaa	a-Trifluoro			97	6	5 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

**Environmental Testing & Management** 

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 7/6/01
Date Received: 6/29/01
Project Name: GA
Project Number:

P.O. Number: GA

Sampled By: Scott Beveridge

#### **Certified Analytical Report**

Order ID: 26122 Lab Sample I				Sample ID: 26122-002				Client Sample ID: MW-13				
Sample Time:	<b>Sample Date:</b> 6/29/01					Matrix: Liquid						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42077	EPA 8020		
Толиепе	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42077	EPA 8020		
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42077	EPA 8020		
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42077	EPA 8020		
,				Surroga		ate Suri		rrogate Recovery Contr		rol Limits (%)		
				aa	a-Trifluoro	toluene		93	6:	5 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	ND		1	50	50	μg/L	N/A	7/2/01	WGC42077	EPA 8015 MOD. (Purgeable)		
					Surroga	ate Surrogate Recovery		Control Limits (%)				
				aa	a-Trifluoro			102	6.	5 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 7/6/01
Date Received: 6/29/01
Project Name: GA
Project Number:
P.O. Number: GA

Sampled By: Scott Beveridge

Certified Analytical Report

Order ID: 26122		Lab Sa	mple II	D: 2612	2-003		Client Sam	ple ID: MW	7-14		
Sample Time:	<b>Sample Date:</b> 6/29/01						Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42078	EPA 8020	
Toluene	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42078	EPA 8020	
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42078	EPA 8020	
Xylenes, Total	4.6		1	0.5	0.5	μg/L	N/A	7/3/01	WGC42078	EPA 8020	
					Surroga	ate Surrogate Recovery			Control Limits (%)		
				aaa	a-Trifluoro	toluene		81	6:	5 - 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	660	<b>x</b>	1	50	50	μg/L	N/A	7/3/01	WGC42078	EPA 8015 MOD. (Purgeable)	
					Surroga	ite	Surre	ogate Recovery	Conti	rol Limits (%)	
				aaa	a-Trifluoro			67	6:	5 - 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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#### STANDARD LAB QUALIFIERS (FLAGS)

All Entech lab reports now reference standard lab qualifiers. These qualifiers are noted in the adjacent column to the analytical result and are adapted from the U.S. EPA CLP program. The current qualifier list is as follows:

Qualifier	Description
(Flag)	
U	Compound was analyzed for but not detected
J	Estimated value for tentatively identified compounds or if result is below PQL but above MDL
N	Presumptive evidence of a compound (for Tentatively Identified Compounds)
В	Analyte is found in the associated Method Blank
E	Compounds whose concentrations exceed the upper level of the calibration range
D	Multiple dilutions reported for analysis; discrepancies between analytes may be due to dilution
X	Results within quantitation range; chromatographic pattern not typical of fuel

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#### **Quality Control Results Summary**

QC Batch #:

WGC42078

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

7/3/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH a	as Gasoline										650 1050
TPH as Gasoline	EPA 8015 N	M ND		561		454.41	LCS	81.0			65.0 - 135.0
	Surrogate		Surrog	ate Recover	y	Control 3	Limits (%)				
	aaa-Trifluorotolu	iene		98		65 -	135				
Test: BTEX	ζ				, , , , ,						
Benzene	EPA 8020	ND		6.2		5.865	LCS	94.6			65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		7.076	LCS	90.7			65.0 - 135.0
Toluene	EPA 8020	ND		35.8		34.057	LCS	95.1			65.0 - 135.0
Xylenes, total	EPA 8020	ND		43		38.068	LCS	88.5			65.0 - 135.0
	Surrogate		Surrog	ate Recover	у	Control 1	Limits (%)				1
	aaa-Trifluorotolu	iene		98		65 -	135				
Test: TPH a	as Gasoline								-	•	
TPH as Gasoline	EPA 8015 N	M ND		561		461.19	LCSD	82.2	1.48	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recover	у	Control	Limits (%)				ļ
	aaa-Trifluorotolu	iene		98		65 -	135				
Test: BTEX	ζ			•							
Benzene	EPA 8020	ND		6.2		5.927	LCSD	95.6	1.05	25.00	65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		7.154	LCSD	91.7	1.10	25.00	65.0 - 135.0
Toluene	EPA 8020	ND		35.8		33.888	LCSD	94.7	0.50	25.00	65.0 - 135.0
Xylenes, total	EPA 8020	ND		43		37.954	LCSD	88.3	0.30	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recover	У	Control	Limits (%)				
Ì	aaa-Trifluorotolu	iene		98		65 -	135				

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### **Quality Control Results Summary**

QC Batch #:

WGC42077

Matrix: Liquid

Units:

μg/L

Date Analyzed:

7/2/01

Parameter		Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test: T	PH as	Gasoline				····						
TPH as Gasol	line	EPA 8015 N	M ND		561		464.4	LCS	82.8			65.0 - 135.0
	S	urrogate		Surrog	ate Recovei	у	Control I	Limits (%)				-
	a	aa-Trifluorotolu	iene		102		65 -	135	<del></del>			
Test: E	BTEX											
Benzene		EPA 8020	ND		6.2		5.74	LCS	92.6			65.0 - 135.0
Ethyl Benzen	e	EPA 8020	ND		7.8		7.11	LCS	91.2			65.0 - 135.0
Toluene		EPA 8020	ND		35.8		34.2	LCS	95.5			65.0 - 135.0
Xylenes, total	l	EPA 8020	ND		43		38.3	LCS	89.1			65.0 - 135.0
	S	urrogate		Surrog	ate Recover	Jy .	Control I	Limits (%)				
	a	aa-Trifluorotolu	iene		99		65 -	135				
Test: T	PH as	Gasoline			* * * * * * * * * * * * * * * * * * * *							
TPH as Gasol	line	EPA 8015 N	A ND		561		475.4	LCSD	84.7	2.34	25.00	65.0 - 135.0
	S	urrogate		Surrog	ate Recover	'y	Control 1	Limits (%)				
	a	aa-Trifluorotolu	iene		103		65 -	135				
Test: E	BTEX											
Benzene		EPA 8020	ND		6.2		6.16	LCSD	99.4	7.06	25.00	65.0 - 135.0
Ethyl Benzen	e	EPA 8020	ND		7.8		7.31	LCSD	93.7	2.77	25.00	65.0 - 135.0
Toluene		EPA 8020	ND		35.8		34.6	LCSD	96.6	1.16	25.00	65.0 - 135.0
Xylenes, total	Į	EPA 8020	ND		43		38.7	LCSD	90.0	1.04	25.00	65.0 - 135.0
	S	urrogate		Surrog	ate Recover	ту	Control l	Limits (%)				
	а	aa-Trifluorotolu	iene		103		65 -	135				

### **Entech Analytical Labs, Inc.** Chain of Custody / Analysis Request 3334 Victor Court (408) 588-0200 Santa Clara, CA 95054 (408) 588-0201 - Fax Attention to: Purchase Order No.: Send Invoice to (if Ditterent) Phone Company Mailing Address: Project Name: Billing Address (if Different) Project Location: City: State Ζiρ Same Day 🔲 24 Hour Turn 48 Hour Around Time 72 Hour Standard Order ID: Containers Composite Sampling Grab Client ID Laboratory No. Time Date Remarks 26/22-001 mw-12--001 mw-13 mw-14 **Special Instructions or Comments** NPDES Detection Limits Relinquished by: Relinquished by: Received by: Metals: Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Received by: Relinquished by: Se, Sr, Tl, Sn, Ti, V, Zn, W: CAM-17 Plating Plating PPM-13 □

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

October 12, 2001

Tom Price Environmental Testing & Management 1792 Rogers Avenue San Jose, CA 95112

Order: 27191

Date Collected: 10/5/01

**Project Name:** 

Date Received: 10/5/01

Project Number:

P.O. Number: Verbal

**Project Notes:** 

On October 05, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

<u>Matrix</u>

<u>Test</u>

Liquid

Gas/BTEX

EPA 8015 MOD. (Purgeable)

EPA 8020

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

**Environmental Testing & Management** 

1792 Rogers Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 10/12/01

Date Received: 10/5/01

Project Name: Project Number:

P.O. Number: Verbal

Sampled By: Tom Price

Certified Analytical Report

<b>Order ID: 27191</b>		Lab Sa	mple II	D: 2719	1-001		Client Sam	ple ID: MW	7-13		
Sample Time:		Sam	ple Dat	e: 10/5/	01		1	Matrix: Liqu	oid		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	ND		I	0.5	0.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020	
Toluene	ND		1	0.5	0.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020	
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020	
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020	
, ,					Surroga	ate	Surr	ogate Recovery	Contr	rol Limits (%)	
				ąa:	a-Trifluoro	toluene		94	6:	5 - 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	ND		1	50	50	μg/L	N/A	10/8/01	WGC42189	EPA 8015 MOD. (Purgeable)	
					Surroga	ıte	Surr	ogate Recovery	Conti	rol Limits (%)	
				aa	a-Trifluoro	toluene		99	65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

**Environmental Testing & Management** 

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/12/01 Date Received: 10/5/01

Project Name: Project Number:

P.O. Number: Verbal Sampled By: Tom Price

### Certified Analytical Report

Order ID: 27191		Lab Sa	mple II	<b>D:</b> 2719	1-002		Client Sam	ple ID: MW	7-14	
Sample Time:		Sam	ple Dat	e: 10/5/	01		1	Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	1.7		1	0.5	0.5	μg/L	N/A	10/9/01	WGC42189	EPA 8020
Toluene	1.5		1	0.5	0.5	μg/L	N/A	10/9/01	WGC42189	EPA 8020
Ethyl Benzene	0.91		1	0.5	0.5	μg/L	N/A	10/9/01	WGC42189	EPA 8020
Xylenes, Total	8.3		1	0.5	0.5	μg/L	N/A	10/9/01	WGC42189	EPA 8020
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		80	63	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	770		1	50	50	μg/L	N/A	10/9/01	WGC42189	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Conti	rol Limits (%)
				aaa	a-Trifluoro			72	63	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

**Environmental Testing & Management** 

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/12/01 Date Received: 10/5/01

Project Name: Project Number:

P.O. Number: Verbal

Sampled By: Tom Price

### **Certified Analytical Report**

<b>Order ID: 27191</b>		Lab Sa	mple II	D: 2719	1-003		Client Sam	ple ID: MV	V-1A	
Sample Time:		Sam	ple Dat	e: 10/5/	01		]	Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	76		25	0.5	12.5	μg/L	N/A	10/9/01	WGC42191	EPA 8020
Toluene	41		25	0.5	12.5	μg/L	N/A	10/9/01	WGC42191	EPA 8020
Ethyl Benzene	36		25	0.5	12.5	μg/L	N/A	10/9/01	WGC42191	EPA 8020
Xylenes, Total	140		25	0.5	12.5	μg/L	N/A	10/9/01	WGC42191	EPA 8020
					Surroga	ıte	Surr	ogate Recovery	Cont	rol Limits (%)
				aaa	a-Trif <b>luo</b> ro	toluene		88	6	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	15000		25	50	1250	μg/L	N/A	10/9/01	WGC42191	EPA 8015 MOD (Purgeable)
					Surroga	te	Surr	ogate Recovery	Contr	rol Limits (%)
				222	-Trifluoro	toiuene		79	6:	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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**Environmental Testing & Management** 

1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 10/12/01

Date Received: 10/5/01

Project Name: Project Number:

P.O. Number: Verbal

Sampled By: Tom Price

**Certified Analytical Report** 

<b>Order ID:</b> 27191		Lab Sa	mple II	D: 2719	1-004		Client Sam	ple ID: MW	7-8	
Sample Time:		Sam	ple Dat	e: 10/5/	01			Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	28		5	0.5	2.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020
Toluene	ND		5	0.5	2.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020
Ethyl Benzene	20		5	0.5	2.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020
Xylenes, Total	23		5	0.5	2.5	μg/L	N/A	10/8/01	WGC42189	EPA 8020
•					Surroga	ate	Surr	ogate Recovery	Conti	ol Limits (%)
				aaa	a-Trifluoro	toluene		79	6	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	1800		5	50	250	μg/L	N/A	10/8/01	WGC42189	EPA 8015 MOD: (Purgeable)
				Surrogate Surrogate Recovery					Conti	ol Limits (%)
				aaa	ı-Trifluoro			74	6:	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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**Environmental Testing & Management** 

1792 Rogers Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 10/12/01

Date Received: 10/5/01

Project Name: Project Number:

P.O. Number: Verbal

Sampled By: Tom Price

**Certified Analytical Report** 

<b>Order ID:</b> 27191		Lab Sa	mple II	D: 2719	1-005		Client Sam	ple ID: MW	<b>7-9</b>			
Sample Time:		Sam	ple Dat	e: 10/5/	01			Matrix: Liqu	iid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	ND		200	0.5	100	μg/L	N/A	10/9/01	WGC42191	EPA 8020		
Toluene	110		200	0.5	100	μg/L	N/A	10/9/01	WGC42191	EPA 8020		
Ethyl Benzene	780		200	0.5	100	μg/L	N/A	10/9/01	WGC42191	EPA 8020		
Xylenes, Total	850		200	0.5	100	μg/L	N/A	10/9/01	WGC42191	EPA 8020		
72,74					Surroga	ite	Surre	ogate Recovery	Contr	ol Limits (%)		
				aa	a-Trifluoro	toluene		96	6.	5 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	77000	x	200	50	10000	μg/L	N/A	10/9/01	WGC42191	EPA 8015 MOD. (Purgeable)		
					Surroge	ıte	Surr	ogate Recovery	ry Control Limits (%)			
				22	a-Trifluoro			94	6.	5 - 135		

DF = Dilution Factor

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DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

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**Environmental Testing & Management** 

1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 10/12/01

Date Received: 10/5/01

Project Name: Project Number:

P.O. Number: Verbal

Sampled By: Tom Price

### Certified Analytical Report

Order ID: 27191		Lab Sa	mple II	D: 2719	1-006		Client Sam	ple ID: MW	7-10		
Sample Time:		Sam	ple Dat	te: 10/5/	01			Matrix: Liq	aid		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	70		10	0.5	5	μg/L	N/A	10/9/01	WGC42191	EPA 8020	
Toluene	28		10	0.5	5	μg/L	N/A	10/9/01	WGC42191	EPA 8020	
Ethyl Benzene	41		10	0.5	5	μg/L	N/A	10/9/01	WGC42191	EPA 8020	
Xylenes, Total	30		10	0.5	5	μg/L	N/A	10/9/01	WGC42191	EPA 8020	
•					Surroga		Surr	ogate Recovery	Cont	rol Limits (%)	
				aaa-Trifluorotoluene 89				6.	65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	5200		10	50	500	μ <b>g</b> /L	N/A	10/9/01	WGC42191	EPA 8015 MOD. (Purgeable)	
					Surroga	ite	Surr	ogate Recovery	Conti	rol Limits (%)	
				222	a-Trifluoro	toluene		84	6.	5 - 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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### **Quality Control Results Summary**

QC Batch #:

WGC42189

Matrix:

Liquid

Units:

 $\mu$ g/L

Date Analyzed:

10/8/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPI	I as Gasoline										
TPH as Gasoline	EPA 8015 N	M ND		561		508.63	LCS	90.7			59.2 - 111.9
	Surrogate		Surrog	ate Recover	у	Control I	Limits (%)	<del></del>			i
	aaa-Trifluorotoli	uene		97		65 -	135				
Test: BTI	EX				•••						
Benzene	EPA 8020	ND		6.2		5.89	LCS	95.0			65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.21	LCS	79.6			65.0 - 135.0
Toluene	EPA 8020	ND		35.8		28.78	LCS	80.4			65.0 - 135.0
Xylenes, total	EPA 8020	ND		43		33.55	LCS	78.0			65.0 - 135.0
	Surrogate		Surrog	ate Recover	у	Control I	Limits (%)				
	aaa-Trifluorotolu	iene		100		65 -	135				
Test: TPF	I as Gasoline										
TPH as Gasoline	EPA 8015 N	M ND		561		511.91	LCSD	91.2	0.64	25.00	<u>59.2</u> - 111.9
	Surrogate		Surrog	ate Recover	У	Control I	Limits (%)				
	aaa-Trifluorotolu	iene		96		65 -	135				
Test: BTH	EX							·			
Benzene	EPA 8020	ND		6.2		5.94	LCSD	95.8	0.79	25.00	65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.22	LCSD	79.8	0.19	25.00	65.0 - 135.0
Toluene	EPA 8020	ND		35.8		28.79	LCSD	80.4	0.03	25.00	65.0 - 135.0
Xylenes, total	EPA 8020	ND		43		33.70	LCSD	78.4	0.45	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recover	y	Control I	Limits (%)				
ļ	aaa-Trifluorotolu	iene		99		65 -	135				

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

### **Quality Control Results Summary**

QC Batch #:

WGC42191

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

10/9/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH	as Gasoline										
TPH as Gasoline	EPA 8015 N	M ND		561		521.87	LCS	93.0			59.2 - 111.9
	Surrogate		Surrog	ate Recovei	Г <b>у</b>	Control l	Limits (%)				
	aaa-Trifluorotolu	tene	<u> </u>	98		65 -	135			<u></u>	
Test: BTE	X				AMT PAGE						
Benzene	EPA 8020	ND		6.2		5.80	LCS	93.5			65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.25	LCS	80.1			65.0 - 135.0
Toluene	EPA 8020	ND		35.8		29.32	LCS	81.9			65.0 - 135.0
(ylenes, total	EPA 8020	ND		43		33.91	LCS	78.9			65.0 - 135.0
	Surrogate		Surrog	ate Recover	'y	Control l	Limits (%)				
<u> </u>	aaa-Trifluorotolu	iene		98		65 -	135	<u> </u>			
Test: TPH	as Gasoline										
PH as Gasoline	EPA 8015 N	A ND		561		513.51	LCSD	91.5	1.61	25.00	<u>59.2</u> - 111.9
	Surrogate		Surrog	ate Recover	·y	Control l	Limits (%)				
	aaa-Trifluorotolu	ene		97		65 -	135				
Test: BTE	X										•
Benzene	EPA 8020	ND		6.2		5.76	LCSD -	92.9	0.66	25.00	65.0 - 135.0
thyl Benzene	EPA 8020	ND		7.8		6.16	LCSD	79.0	1.40	25.00	65.0 - 135.0
oluene	EPA 8020	ND		35.8		28.86	LCSD	80.6	1.56	25.00	65.0 - 135.0
(ylenes, total	EPA 8020	ND		43		33.23	LCSD	77.3	2.05	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recover	у	Control I	imits (%)		-		
	aaa-Trifluorotolu	ene	_	98		65 -	135				

# Entech Analytical Labs, Inc. 525 Del Rey, Suite E (408) 735-1550

### Chain of Custody / Analysis Request

_	, CA 94086 (			Phor	ne No	. ,		<b>6</b> \	Send Inve	oice	to (ìf	Diffe	rent)						Phor	ne N	0.						—
7	omprice onmental			40,	29	<u> 13</u>	7	800	Company										Purc	hase	e Orde	ar No					
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Sampler 5000	Price	Project Name	e	Ргој	ect N	<b>}</b>	١	•	Turn Arou	ind ]	Lime (	Stan	dard		4 Da	ау 🛚	]3[	Day		2 D	ay [	] 1	Day	/ <u> </u>	Sar	ne [	Эау
Order ID:		Sam			. Cor			Pres.	Matrix											nal	yses			_			
Lab #	Client ID	Date	Time	Voa	Amb	Poly	Other		Solid, Liquid, Wipe, Oil, Air	TPH Gas/BTEX (8015M/8020)	MTBE (EPA 8020)	TPH Diesel (8015M)	EPA 8260B	MTBE (EPA 8260B)	60B	EPA 8010 Freon 113 LL	Pesticides (EPA 8081)	PCBs (EPA 8082)			Wet Total TCLF	CAM-17 (Title 22)	e e	PPM-13 Metals	Lead □□□	Cd, Cr, Cu, Pb, Ni, Ag, Zn	
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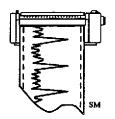
Sampler: \_\_

Date:	10-61	Project Name			
Project No.:		Well No./Des	cription: $M \omega$	1-19	<del></del>
Depth of Well:	FR1 A	1 Well Volum	ne: <u>3 . 8</u>	ı	
Depth to Water	: <u>73.8)</u>		ell Volumes:	<del></del>	
Casing Diameter	er: <u>\(\) 2"4"</u>	Actual Volum	ne Purged:	<u>-</u>	
Calculations:		42	.16		
2" - * 0.1632 4" - * 0.653		103	81		
-	$\underline{\underline{\lambda}}_{\text{Bailer}}$ D	isplacement Pum	y 69 6 pImpinger/	Vacuum	-
Sample Method	Ν.		cify:		
Sheen: No	Yes, Desc	ribe			
Odor:N	o 📐 Yes, Desc	ribe	, <u>, , , , , , , , , , , , , , , , , , </u>		<del>_</del>
Field Measuren	nents:				
Time	<u>Volume</u>	Нq	Temp.	E.C.	Color
10:40	38	6.9	70'		BR
10.48	7.6	<u>b - 7</u>	<u> 28</u>	<u>~///</u>	<u>CL</u>
11:65	11.4	<u>6-7</u>	75	<u> </u>	<u>jusco</u>
					<del></del>
				<del></del>	
Remarks:					
			<u> </u>		· · · · · · · · · · · · · · · · · · ·



Sampler: \_\_\_\_

Project No.: Depth of Well	:37.4	1 Well Volum	cription: $\underline{\mathcal{M}}$		<del></del>
Depth to Wate	1	4 We 3	ell Volumes:		
Casing Diamer	ter: \( \( \) 2" \( \) 4"	Actual Volum	e Purged:	-	·
Calculations:		1 — , ~1,	16		
2" - * 0.1632 4" - * 0.653	<b>√</b> .	18	32		
_		Displacement Pump	Impinger/	Vacuum	
Sample Metho	d: <u>X</u> Bailer	Other Spe	cify:		
Sheen: No	Yes, Desc	cribe			
Odor: \(\frac{1}{2}\)	lo Yes, Desc	eribe			<del></del>
Field Measure	ments:				
<u>Time</u>	<u>Volume</u>	рH	Temp.	E.C.	Color
10:10	<u> 0.4</u>	6.7	71,	WA	0/ - 13/
<u> 10:17</u>	<u>8,8</u>	<u>8.d</u>	<u> </u>	NA	<u>Cl. 81</u> -
10:92	120	6.7	<u> </u>	NA	d to
<del></del>			<u>.</u>		
Remarks:					
	•				
<u> </u>		<del></del>			



Sampler: \_\_\_

Date: <u></u>	9-01	Project Name: _	GA		
Project No.:		Well No./Descri	ption: Mu	3-14	
Depth of Well:	30.5	1 Well Volume:	3.9		
Depth to Water:	<u>84.9</u> )		Volumes:	_	
Casing Diameter	2" _4"	Actual Volume	Purged:		
Calculations:		سے ر دیر	-16		
2" - * 0.1632 4" - * 0.653		2 h	916		
~	BailerDisp	Solacement Pump	A B 5 Impinger/V	acuum	
Sample Method:	<u> </u>	Other Speci	fy:		
Sheen: No	Yes, Describ	e			
Odor: XNo	Yes, Describ	e			_
Field Measureme	ents:				
Time	<u>Volume</u>	μЦ	Temp.	E.C.	Color
9:40	3.7	₹.)	$\frac{3}{2d_{e}}$	<u>~)}</u>	KR
d: 1)	7.8	6.3	78	NA	BR
<u>9:55</u>	125	P.3	<u>77°</u>	MA	BE
Remarks:					
	·			<u>.</u>	
	•				



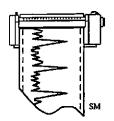
Sampler: \_\_\_

Date: 10 / 5	<del>-/01</del>	Project Name:	GIA.		
Project No.:	<del></del>	Well No./Descrip	ption:	) - 10	<del></del>
Depth of Well:	18.90	1 Well Volume:	12		
Depth to Water: _	26.64	4 Well	Volumes:		
Casing Diameter:	4"_4"	Actual Volume F	Purged:		•
Calculations:		112			
2" - * 0.1632 4" - * 0.653		72			
Purge Method:	_BailerDisp	placement Pump	Impinger/V	acuum	,
Sample Method:	<u> </u> Bailer	Other Specif	fy:		
Sheen: No	Yes, Descrit	e		· • · • · • · • · • · • · • · • · • · •	
Odor:No	Yes, Describ	e <u>mild</u>	HC	<del></del>	- -
Field Measuremen					
<u>Time</u>	<u>Volume</u>	рН 👵	Temp.	E.C.	Color
120	2.0	5.9	67	1.5 E3	gron
125	<u> </u>	5.8	<u>67</u>	1.6E3	<u> </u>
130	6.0	5.9	66	1.6E3	<del></del>
		•		· · · · · · · · · · · · · · · · · · ·	
	<del></del> .				<u> </u>
Remarks:				4	
			<del>.</del>		<del></del>



Sampler: \_

Date: 10	5/01	Project Name:	<u>G</u> A		
Project No.:		Well No./Desc	cription:h	nw-13	
Depth of Wel	1. mb 13	1 Well Volume	e:		
Depth to Wat	er: <u>26.16</u>	4 We	ll Volumes:		
Casing Diame	eter: <u>1</u> 2" _4"	Actual Volume	e Purged: <u>6 .</u>	5	
Calculations:		2.4			-
2" - * 0.1632		-84			
4" - * 0.653	/	Displacement Pump	2.0.	X.	
-	~				
Sample Meth	od: Bailer	Other Spe	cify:		
Sheen:N	Yes, Des	cribe	<del></del> -		
Odor: 1	No Yes, Des	cribe			_
Field Measure	ements:				
<u>Time</u>	<u>Volume</u>	pН	Temp.	E.C.	<u>Color</u>
1:00	25	6.1	65	1.6E3	brown
105	5.0	6.1	65	1.2E3	<u>"</u>
115	6.5	6.0	64	1.9 =3	<u>,                                     </u>
<del></del>			<del></del>		<del></del>
			. 10.*	<del></del>	
Remarks:	<b>O</b> #				
		·	<u></u>		
			f. X		

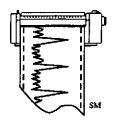


Date:	5/01	Project Name:	GA			
Project No.:	•	Well No./Desci	iption; nw-	۹	<del>,</del>	
Depth of Well: 3	4.30	1 Well Volume	: 1.5			
Depth to Water:	25.23	4 Well	Volumes:	_		
Casing Diameter	<u>-</u> 4"		Purged: 4.5			
Calculations:		516				
2" - * 0.1632 4" - * 0.653		144				
Purge Method:	BailerDis	placement Pump	Impinger/Va	cuum		
Sample Method:	Bailer	Other Spec	eify:			
Sheen: No			4			
Odor: No	Yes, Descrit	be stron	lg Hc		· 6.	
Field Measureme	ents:					
Time	Volume	Ηq	Temp.	<u>E.C.</u>	Color	
					<u>.</u>	
			<del></del>			
		<u> </u>				_
Remarks:	leavy s	hern, p	urge on	ly no n	osmnts,	grab
sample			· · · · · · · · · · · · · · · · · · ·			<del></del>
				·		
Sampler:						

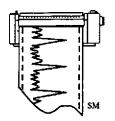


Sampler:

				₹ /	
Date: $\frac{10/5/01}{}$		e: <u> </u>			
Project No.:	Well No./De	scription: M	N-8		
Depth of Well: 33.0					
Depth to Water: 25 8	7 4 w	ell Volumes:			
Casing Diameter: 12"	4" Actual Volum	ne Purged:	<del></del>		
Calculations:	0 18				
2" - * 0.1632 4" - * 0.653	,28				
Purge Method: Bailer	Displacement Pun	npImpinger/	Vacuum		
Sample Method:Bail	er Other Sp	ecify:		<b>\$</b>	
Sheen: No Ye	s, Describe			<del></del>	
Odor:NoYe	s, Describe	<u></u>		_	
Field Measurements:	्र <b>क्र</b> क्र				
Time Volume	e pH	Temp.	E.C.	Color	
1205 2.5	5 6.9	_69	<u>1.75</u> 3	9+47	
1230 4.0	5.5	65	1.7£3	11	, es
		···			,
	·	·			
and the second s		<b>*</b>			
Remarks:	9.	N.	<u> </u>	<b>t</b> a	
			S	<del></del>	٠.
	1. 1	<u> </u>			
				y.	



Date: 10/5/01	Project Name: _	G4.						
Project No.:	,							
Depth of Well: 146	1 Well Volume:	12.2						
Depth to Water: 26.26	4 Well	Volumes:	_					
Casing Diameter: \( \sum^2 \) \( \sum_4 \)	Actual Volume l	Purged: 6.6						
Calculations: .	2 16 14		`	<b>~</b>				
2" - * 0.1632 4" - * 0.653	64							
Purge Method: BailerDis	placement Pump	Impinger/Va	acuum					
Sample Method:Bailer	Other Specia	fy:						
Sheen: No Yes, Describ	pe							
Odor: Ves, Descrit	ж			-				
Field Measurements:								
<u>Time</u> <u>Volume</u>	pН	Temp.	E.C.	Color				
1155. 2.7	6.7	66	1.7 £3	brown				
1200 4.4	6.9	65	čt	t <sub>f</sub>				
1215 6.6	<u>L.S</u>	61	11/ES	<del></del>				
<del></del>	<del> </del>	×						
D	· · · · · · · · · · · · · · · · · · ·	<del>-</del>	<u></u>					
Remarks:								
** 1.4**		*						
Sampler:			₩ <sub>4</sub>	₹.				



Date: 10/	5/4	Project Name:	GA			
Project No.:		Well No./Descr	ription: $\underline{\gamma}_1 \omega$	- I A	<del></del>	
Depth of Well:	33.45	1 Well Volume	: ~1.5			
Depth to Water:	24.85	4 Wel	l Volumes:	_		
Casing Diameter	:2"4"	Actual Volume	Purged: 4.5	- -		
Calculations:		6	]			
2" - * 0.1632 4" - * 0.653			.4			
Purge Method:	BailerDis	placement Pump	Impinger/V	acuum		
Sample Method:	Bailer	Other Spec	eify:	<del></del>		
Sheen: <del>LNo</del>	Yes, Descri	be <u>of 2 v e/c</u>	s/jhi	y sheen	affur pu	rge
Odor: No	Yes, Descri	be	mi/d		affur pu	
Field Measureme						
<u>Time</u>	<u>Volume</u>	pΗ	Temp.	E.C.	Color	
145	1.5	<u>5.7</u>	65	1.9 / <u>5</u> 3	9 roy	
<u>15</u> 0	4.5	55	65	1.8E3		
	<del></del>		<del></del>			
		<del></del>		<u> </u>	·	•
Remarks:			<u>.                                    </u>			
Sampler:					•	

## APPENDIX D: QUALITY ASSURANCE/QUALITY CONTROL PROGRAM

The quality assurance/quality control measures used for groundwater sampling included the following:

• Groundwater samples were collected in duplicate 40 milliliter vials.

Service No		N LEANDHO Dedendm Wor	Permit Number	
•	IN THE PUBLIC			
	IN THE TODEIO	THOIR OF THE	Date Approved	
Vork Site: W B C	Mary Color May	Part of the second	A	
Applicant: Name	Address /	777 374 3	<u> </u>	
wner: Name	Address	NEWS S	4/2/2/4 Tel Str. 1/2/20	
urpose of Permit:		•	·	
•	Excavation Curb. Gutter	Sidewalk, Drivew	ay 🗌 Other	
alound water	derly to hat		Bryling for Michigan	
J Total		<i>f</i>		
<del></del>	- 19-19 1990			
Plan Submitted: Y	/es No	Profile Submitte	d Yes No	
ate Work to be Started: _/	1/5/11	Date Work to be	Completed by:	
			ment Permit No	
-		Alameda County	y Flood Control Permit No.	
	or Code: In accordance with Section			
			n's compensation insurance is carried.	
			man's compensation laws of California.	
			the State Business and Professions Coo	
			in full force and effe	
cordance with all applicable provinces that this permit is to serve	isions of this permit and all regulations, pro	visions, and specificat and/or inspection cha ull and void.	does hereby agree that all work performed will be tions as adopted by the City. Further, the undersignages as billed by the City. Any misrepresentation	
	Signature	nom	Date: 11: / 5 / 6.1	
	PLEASE CALL 577-330	B FOR INSPECTIO	NS	
	SPECIAL PROVISIONS	1	PERMIT IS VALID WHEN SIGNED	
Backfill Required	I work shall bapare	<del>- //</del>   c	Any omission on the part of the City to specify on this permit any rule, regulation, provision, or	
Tarement decision require 1	Standard Plans on & Sp		specification shall not excuse the permittee from complying with all requirements of law and	
Minimum Depth of Cover	24 hours prior to start: YES	<sub>8</sub>	appropriate ordinances and all applicable regulations, provisions, and specifications	
Police & Fire Dept. to be notified:	24 hours prior to start: YES		adopted by the City.	
of all time ( *	+500 will + trin of	1.1610	ISSUE FOR CITY ENGINEER	
Erina Mandy Dr	McGaratha 1-2011	, /		
*··	ISE SIDE FOR GENERAL PROVISIONS			
APPL	ICABLE TO ALL PERMIT WORK			
	INSPECTION RECORD		FEES  PERMIT FEE: To Acct. #3306	
Date Comment	s Insp.	Hrs. Charged	RESTORE/INSPECT	
· · · · · · · · · · · · · · · · · · ·			DEPOSIT: To CN #	
			TOTAL: TO ACCT #3304	
	· ·		All charges collected at permit	
NOTE: 1 hr. Minimum charge	Hours forwarded from reverse side: _	_ :	insurance	
per inspection stop			All charges to be billed to	
	TOTAL HOURS CHARGED:		UN# 170 2.1	

Service I	No <b>A</b> P		San Leandro o Perform Wo	Permit Number
	II	THE PUBLIC	c Right-of-Wa	Y Date Approved
1	en e			• •
Work Site: 📐		<u>v</u>	The second second	
Applicant: Na	ame <u>i ny manana na aota na aota</u>	Address _		Tel:
		Address <u>_</u>	2211 12 1	1 <b>6</b> 1 <u>.55 - 25 - 25 - 25 - 25 - 25 - 25 - 25 -</u>
Purpose of P		7 0 4 0 11	Order But	sent on the distribute of a l
Utility	Street Excavation	」 Curb, Gutte	er Sidewalk, Driver	way Other Hymen and
Detailed Des	cription and Dimensions of Work:	The second	- 11 - 10 s	DECEN
7 7 7	Control of the contro			RECEIVED
				JUN 2
	ed: Yes No _		Profile Submitte	
Date Work to	be Started: $\frac{1}{2} \frac{1}{2} \frac{1}{1} \frac{1}{1}$		_ Date Work to b	e Completed by FNG / 7-1/
Building Pern	nit No		_ State Encroach	ment Permit No
	ermit No			ty Flood Control Permit No.
•	with State Labor Code: In accord			
	•			an's compensation insurance is carried.
				kman's compensation laws of California.
				the State Business and Professions Coo
Applicant	t has State License No. 🗚 🕇 🕒	(()	_, Class	in full force and effe
□ Арр	licant is exempt from the State C	ontractor's Lic	ense Law for the fo	ollowing reason(s):
nformation requ	ested from the applicant on this form sha Signature	I make this permi	it null and void.	Date: (20/6)
	PLEAS	E CALL 577-3	308 FOR INSPECTION	DNS
	ŞPECIAL PROVISIÇ	NS	· · · · · · · · · · · · · · · · · · ·	PERMIT IS VALID WHEN SIGNED
Backfill Require	ed ALLWORKS	114/1 82	PER,	Any omission on the part of the City to specify on this permit any rule, regulation, provision, or
Pavement Sec	tion Required $f(t) \leq f(t)$	andord-	plansand	specification shall not excuse the permittee from
Minimum Dept		y	<u> </u>	complying with all requirements of law and appropriate ordinances and all applicable
Police & Fire D	Pept, to be notified 24 hours prior to start:	YES	NO	regulations, provisions, and specifications adopted by the City.
HOUNDE	DEDE TRIANCES	* All Care to a	No than	ISSUE FOR CITY ENGINEER
Project	A AL THE	OZOT DE	Y NIEDTHE	
1777 P. 1	SEE REVERSE SIDE FOR GENER	RAL PROVISIONS	S REPORT.	
	APPLICABLE TO ALL PERI	MIT WORK	110100	
	INSPECTION RECO	PRD		FEES TO ADD #2205
Date	Comments	Insp.	Hrs. Charged	PERMIT FEE: To Acct. #3306 RESTORE/ INSPECT
				DEPOSIT: To CN # TO ACCT #3304
			···	TOTAL: TO ACCT #3304
				☐ All charges collected at permit
NOTE: 1 hr. Mi	nimum charge Hours forwarded fr	om reverse side:	<u>~_</u>	insurance  All charges to be billed to
				I All Grances to be prince to
per ins	pection stop TOTAL HOURS CI	ADOED.		cn# 111.7/9

### APPENDIX F: REPORT DISTRIBUTION LIST

Copies of this report have been mailed to the attention of the following parties:

Seung Lee German Autocraft 301 E. 14th Street San Leandro, California 94577

Scott O. Seery Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Mike Bakaldin City of San Leandro Fire Department 835 E. 14th Street, Suite 200 San Leandro, California 94577