FIRST QUARTER 2001

QUARTERLY GROUNDWATER MONITORING PROGRAM

GERMAN AUTOCRAFT 301 E. 14TH STREET, SAN LEANDRO, CALIFORNIA

Prepared For:

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I. INTRODUCTION

Environmental Testing (ET) has continued the quarterly groundwater monitoring program during

the calendar first quarter 2001 at German Autocraft located at 301 East 14th Street in the City of

San Leandro, Alameda County, California (Figure 1). This report is submitted to the Alameda

County Department of Environmental Health (ACDEH) on behalf of Mr. Seung Lee, owner of

German Autocraft.

The purpose of this quarterly monitoring program is to evaluate groundwater quality in the area of

five former underground fuel storage tanks (USTs) that were removed in 1990. Data accumulated

from the program will be used to assess seasonal groundwater level fluctuations, changing

groundwater quality conditions, and provide data which will support the development of corrective

action plans at the site. The quarterly monitoring program presents a description of the groundwater

monitoring activities, a compilation of groundwater quality and elevation data and a brief

description of the progress of the development of corrective actions at the site.

The groundwater monitoring program this period involved sampling and testing selected monitoring

wells and one (1) private well located at the Ramirez residence at 141 Farrelly Drive. Three

additional monitoring wells were installed January 2001. The current schedule of the monitoring

program is as follows:

Quarterly:

141 Farrelly, MW-2, MW-3, MW-8, MW-9, MW-10, MW-12, MW-

13, and MW-14

Semi-Annual:

MW-1A, MW-11, and MW-6

Annual:

MW-1, MW-4, and MW-5

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II. BACKGROUND

German Autocraft is located at 301 E. 14th Street in San Leandro (see Location Map, Figure 1). The approximate locations of buildings, property boundaries, and adjacent streets are presented on the Site Map, Figure 2. For detailed descriptions of prior environmental activities at the subject site, please refer to the references section of this report for a listing of reports which have been submitted to the ACDEH.

III. WORK PERFORMED DURING FIRST QUARTER 2001

Work for the groundwater monitoring program included groundwater level gauging and sampling, sample analysis, and report preparation.

Activity highlights during this period are as follows:

- March 15, 2001 ET developed the newly installed monitoring wells MW-12, MW-13, and
 MW-14 by surging and pumping fine grained-sediments from each of the wells.
- March 20, 2001 ET collected groundwater samples according to the scheduled monitoring program.
- March 30, 2001 ET measured groundwater elevations at wells and supervised an elevation survey of all wells in the program by David Purcell with Lee Engineers, Inc.

IV. GROUNDWATER ELEVATION AND GRADIENT

Static groundwater level elevation data collected on March 30, 2001 indicated that over the area studied, the elevation of the shallow groundwater surface ranged from 26.41 to 27.47 feet above

mean sea level. The estimated groundwater flow direction was westerly (approximate gradient = 0.002 ft/ft).

Table 1 presents the recent groundwater elevation data and Figure 3 shows estimated groundwater flow direction as interpreted from the groundwater potentiometric elevation data. Table 2 presents historic groundwater elevation data.

The groundwater flow patterns observed this quarter are consistent with previous observations.

V. GROUNDWATER SAMPLING AND ANALYTICAL RESULTS

On March 20, 2000, groundwater samples were collected from all monitoring wells in the program and the private well at 141 Farrelly Drive following the groundwater sampling procedures presented in Appendix A. The groundwater samples were analyzed for TPHg, BTEX by EPA Methods 5030, 8015, and 8020 as tabulated on Table 3. Also, all samples from monitoring wells were analyzed for MTBE by EPA Method 8020 with confirmation testing of positive results by EPA Method 8260 (no MTBE was found above detection limits). In addition, the sample collected at the private well at 141 Farrelly Drive was tested for MTBE and related oxygenates by EPA Method 8260 (Table 4). All samples were tested by Entech Analytical Labs, Inc. of Sunnyvale, California. The laboratory report and chain-of-custody documents are included in Appendix B. The field sampling data sheets are presented in Appendix C. The quality assurance/quality control description is included in Appendix D. Historic groundwater chemical test data by EPA Methods 5030, 8015, and 8020 is tabulated in Table 5. A City of San Leandro encroachment permit is included in Appendix E. The elevation survey of all wells in the current monitoring well array by Lee Engineers, Inc. is included in Appendix E.

Selected BTEX chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL) (see test results Table 3).

VI. DISCUSSION AND CONCLUSIONS

Selected wells' various chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL).

The testing program for samples collected during March 2001 included testing for MTBE by EPA Method 8020, and confirmation testing of positive test results (as was the case at wells MW-10, MW-12, and MW-1A) indicated that MTBE was not detected at any of the confidence wells in the GA well network. Also, the historical irrigation well located at 141 Farrelly Drive was sampled and tested for MTBE and related oxygenates by EPA Method 8260 and none of the compounds were detected. These test results are consistent with historical testing for MTBE and related compounds for the subject site.

Available data, including data from the March 30, 2001 gauging events, indicate that groundwater flow patterns beneath the site are consistent with previous monitoring events for the project.

Based on the current coverage of the monitoring well array, and a sizable monitoring data set, we recommend a further reduction in the monitoring program if acceptable by the ACDEH. We recommend that all wells currently monitored on a quarterly basis (see page 2 for current monitoring schedule) be sampled less frequently, on a semi-annual basis. Also, we recommend that wells currently monitored on a semi-annual basis be monitored annually along with other wells currently on an annual schedule.

VII. LIMITATIONS

The data, information, interpretations and recommendations contained in this report are presented to meet current suggested regulatory requirements for determining groundwater quality on the site. Environmental Testing is not responsible for laboratory errors or completeness of other consultants reports, and no warranty is made or implied therein.

The conclusions and professional opinions presented herein were developed by ETM using site specific data in accordance with current regulatory guidance and the opinions expressed are subject to revisions in light of new information which may develop in the future.

VIII. REFERENCES

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TABLE 1. FIRST QUARTER 2001 GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION DATA

		MARCH	30, 2001
WELL	CASING ELEVATION ¹	Depth to Groundwater	Groundwater Elevation
MW-1	49.40	21.93	27.47
MW-2	50.02	22.71	27.31
MW-3	49.32	21.93	27.39
MW-4	49.61	22,21	27.40
MW-5	49,63	Dry Well	. -
MW-6	48.04	20.63	27.41
MW-8	49.34	22.20	27.14
MW-9	48.77	21.65	27.12
MW-10	49.93	23,14	26.79
MW-11	47.93	20.90	27.03
MW-12	48.46	21.75	26.71
MW-13	49.51	23.10	26.41
MW-14	49.54	22.53	27.01
MW-1A	48.23	21.21	27.02
141 Farrelly	48.76	22.25	26.51

¹Elevations in feet above mean sea level.

TABLE 2. HISTORICAL GROUNDWATER ELEVATION DATA

Elevation in Feet Above Mean Sea Level

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-IA	141
												Farralley
12/21/90	19.15	-	-	_	-	-	-	-	-	-	-	_
2/10/95	29.59	29.62	29.57		-	-	-	-	_	-		-
7/7/95	26.63	26.47	26.50	-	_	-	_	-	-	_	-	-
8/10/95	25.58	25.40	25.44	-	-		-	-		-	-	-
9/11/95	24.68	24.49	24.54		-	-	-	-		-	-	-
10/2/95	24.12	23.94	24.00			_	-	_		-	_	-
11/7/95	23.36	23.13	23.21	-	-	-	-	-	_	_	-	-
12/8/95	22.77	22.55	22.62	-		-	-	<u>.</u>		-	-	-
1/12/96	24.35	24.20	24.25	-	-	-	-	-	-	-	-	-
2/12/96	29.04	29.03	29.00	-	*	-	-	-		-	-	-
3/12/96	31.75	31.60	31.67		-		<u>-</u>	-	_	-	-	_
4/13/96	29.43	29.25	29.26	-	***	-	-	-	-	-	-	-
5/14/96	27.89	27.68	27.71	_	_	_	_	-		-	-	-
6/20/96	27.19	26.97	27.00	-	_	-	-	-	-	-	-	-

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-L1	MW-IA	141
												Faralley
7/26/96	25.95	25.74	25.76		-	-	-	-	-	_	-	
8/19/96	25.16	24.97	25.01	-	-	-	-		-		-	-
9/17/96	24.44	24.22	24.27	-	-	_		1	-	_	_	-
10/21/96	23.63	23.43	23.48		-	-	-	-	-	-	<u>-</u>	-
11/27/96	24.28	24.09	24.13	<u>-</u>	<u>-</u>	· -	<u>-</u>		-	-	-	-
12/27/96	28.23	28.03	28.11	-		-	_	-	-	-	<u>-</u>	
1/28/97	33.02	32.71	32.78	-	_	<u>-</u>	-	-	-	<u> </u>	-	
4/25/97	27.14	26.88	26.94	-	-		<u>-</u>	-		_	-	
7/17/97	24.55	24.31	24.37	-	-	-	-	-	-		<u>-</u>	-
10/21/97	22.85	22.69	22.73	-	_	_	-	-	_		<u>-</u>	-
3/10/98	34.35	34.20	34.13		-	_	-	_	_	-	_	-
6/6/98	30.69	30.41	30.47		-	<u>-</u>	-	-				-
9/30/98	25.95	25.68	25.75	-	_	-	-		-		-	-
12/30/98	25.13	24.93	24.99	25.05	25.06	25.14	24.75	24.79	24.78	24.78	24.64	
3/13/99	29.98	29.80	29.83	29.89	29.93	29.97	29.58	29.58	29.31	29.56	29.39	28.84

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-IA	141
												Farralley
9/29/99	24.39	24.12	24.20	24.27	24.26	24.38	23.93	24.05	23.80	24.03	23.89	-
12/29/99	23.75	23.52	23.60	23.64	23.64	23.75	23.36	23.45	23.23	23.43	23.29	_
3/18/00	31.92	31.87	31.82	31.85	31.94	31.86	31.66	31.46	31.26	31.38	31.25	30.86
7/18/00	26.21	26.01	26.04	-	<u>-</u>	26.22	25.76	25.83	25.55	25.81	25.64	-
9/26/00	25.01	24.69	24.80	_	-	24.95	24.50	24.61	24.34	24.58	24.48	24.10
12/28/00	24.63	24.39	24.45	24.52	_	24.61	24.21	24.29	24.03	24.26	24.13	-

TABLE 3, GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11, MW-

12, MW-13, MW-14, MW-1A, and 141 Farrelly

Date Sampled: March 20, 2001 Units: µg/L

WELL	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	120,000	3,600	41,000	4,700	25,000
MW-2	3,500	230	<10	<10	<10
MW-3	21,000	2,000	260	570	3,000
MW-4	. 10,000	700	620	<10	1,900
MW-6	160	<0.5	<0.5	<0.5	<0.5
MW-8	1,300	7.8	<2.5	<2.5	14
MW-9	8,200	40	<10	14	210
MW-10	4,500	48	6.0	<5	23
MW-11	<50	<0.5	<0.5	<0.5	<0.5
MW-12	4,100	28	6.2	<5	16
MW-13	<50	<0.5	<0.5	<0.5	<0.5
MW-14	200	<0.5	0.64	0.55	<0.5
MW-1A	4,800	30	6.0	<5	7.0
141 Farrelly	<50	<0.5	<0.5	<0.5	<0.5
MCL/AL ²	-	1	150	700	1,750

²Maximum Contaminant Level or Action Level as established by the State of California, Division of Drinking Water and Environmental Management, Department of Health Services "Summary, Maximum Contaminant and Action Levels" November, 1994.

TABLE 4. GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8260)

Location: 141 Farrelly Drive

Date Sampled: March 20, 2001

Units: $\mu g/L$

WELL	DIPE	\$50000000000 Print Of P 3 Print 1000000000000000000000000000000000000	мтве	TAME	ТВА
141 Farrelly	<5	<5	<5	<5	<20

TABLE 5. HISTORIC GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11,

MW-12, MW-13, MW-14, MW-1A, 141 Farrelly Units: μg/L

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	7/6/95	47,000	4,800	9,500	930	5,000
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,900	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,1 <u>00</u>	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
	3/20/01	120,000	3,600	41,000	4,700	25,000
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
*	4/25/97	23,000	790	26	820	730
<u> </u>	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900

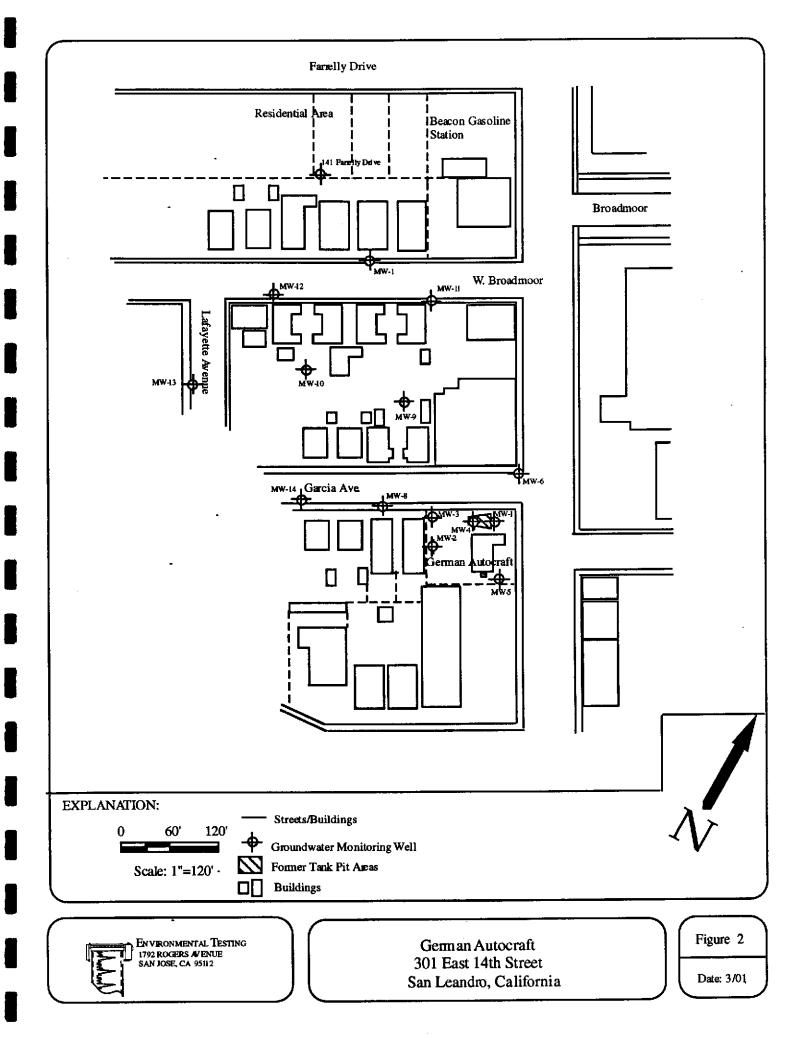
WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-2	3/10/98	19,000	730	44	820	1,000
	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
	3/20/01	3,500	230	<10	<10	<10
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600

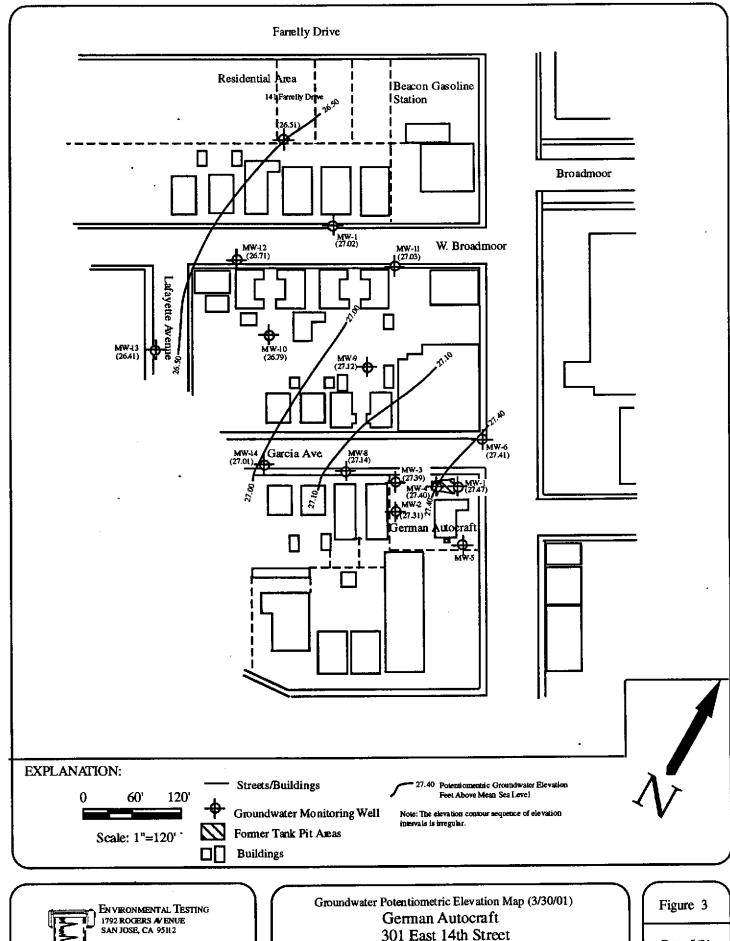
WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-3	10/21/97	58,000	4,300	1,300	2,100	8,000
:	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1000	1,700	5,200
:	9/29/99	39,000	6,000	840	2,400	8,100
:	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
	3/20/01	21,000	2,000	260	570	3,000
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	_8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
	3/20/01	10,000	700	620	<10	1,900
MW-5	12/30/98	170	1.1	<0.5	<0.5	0.83
	3/22/99	470	3.8	0.51	2.0	<0.5
	9/29/99	1,200	_13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
MW-6	12/30/98	400	1.0	<0.5	<0.5	4.8

WELL	DATE	ТРНg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-6	3/22/99	390	<0.5	<0.5	<0.5	<0.5
14144-0	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	200	1.3	<0.5	<0.5	<0.5
	9/26/00	240	1.5	<0.5	<0.5	<0.5
	3/20/01	160	<0.5	<0.5	<0.5	<0.5
MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	_13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
8	12/28/00	1,200	47	3.7	17	18
	3/20/01	1,300	7.8	<2.5	<2.5	14
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
	3/18/00	17,000	89	46	10	600
	7/18/00	12,000	39	8.2	540	760
,	9/26/00	11,000	19	<5	470	610
	12/28/00	22,000	100	<100	610	770
	3/20/01	8,200	40	<10	14	210

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL-	XYLENES
					BENZENE	
MW-10	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	38
-	3/20/01	4,500	48	6.0	ర	23
MW-11	12/30/98	80	<0.5	<0.5	0.93	1.6
	3/23/99	<50	<0.5	<0.5	<0.5	<0.5
	9/30/99	94	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
MW-12	3/20/01	4,100	28	6.2	<5	16
MW-13	3/20/01	<50	<0.5	<0.5	<0.5	<0.5
MW-14	3/20/01	200	<0.5	<0.5	<0.5	<0.5
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	3 26	30	72

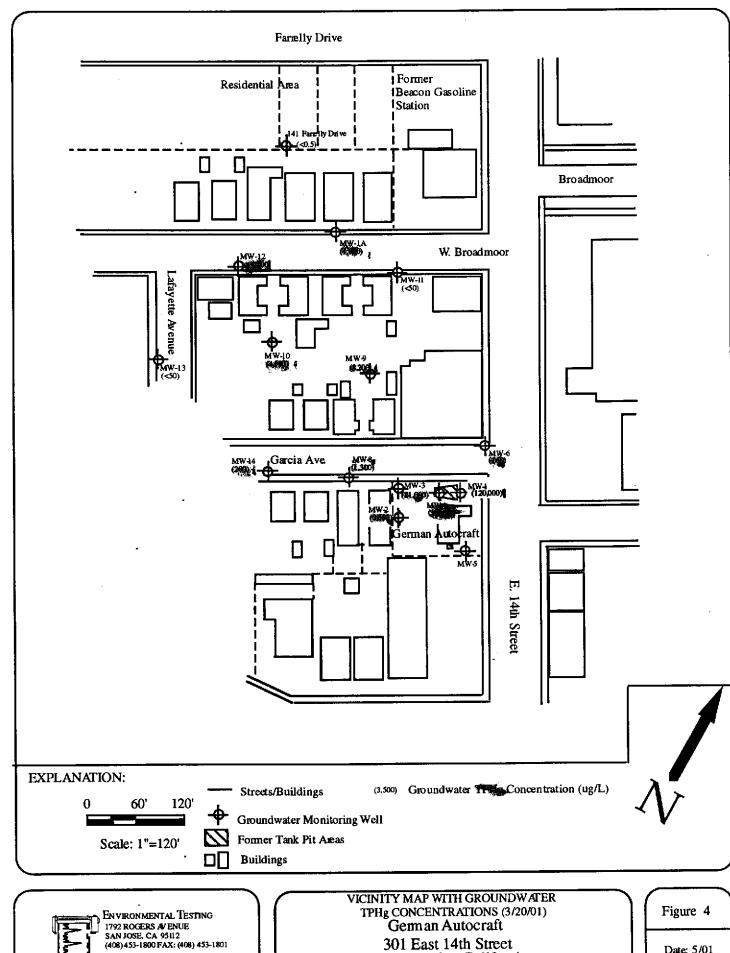
WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1A	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
	3/20/01	4,800	30	6.0	<5	_7.0
141	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
Farrelly						
	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	7/13/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	12/29/00	<50	<0.5	<0.5	<0.5	<0.5





301 East 14th Street San Leandro, California

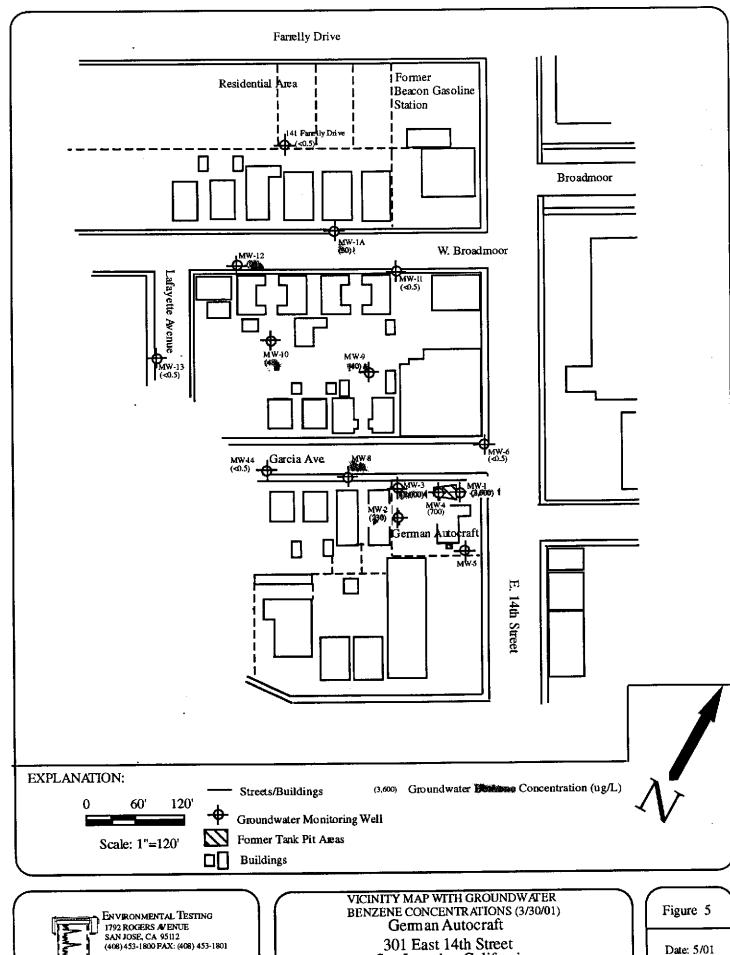
Date: 5/01





301 East 14th Street San Leandro, California

Date: 5/01



301 East 14th Street San Leandro, California

APPENDIX A: FIELD SAMPLING AND GAUGING PROCEDURES

GROUNDWATER LEVEL MEASURING AND SAMPLING:

Sampling procedures commenced with measuring static water levels in monitoring wells using an electronic water level indicator accurate to 0.01 inch. Groundwater samples were collected using TeflonTM or stainless steel bailers. The bailers were cleaned prior to lowering into the groundwater by washing with Liquinox or laboratory grade detergent, rinsing with tap water, and drying. Floating product thickness was measured by gently lowering a bailer or preferably an interface sampler into the well casing. The liquid level in the sampler was allowed to equilibrate with the liquid level in the well. After raising the sampler, the thickness of floating product, if present, was measured in the transparent sampler with a ruler or noting the presence of sheen and odor. The wells were then purged a minimum of four well volumes or until the parameters of temperature, conductance, and pH stabilized.

Groundwater samples were collected by gently pouring from the bailer into a 40-milliliter vial until a positive meniscus formed at the top of the vial, each vial was capped, and visually inspected to make sure no bubbles were present. Sample containers are labeled for sampling point reference and chilled on ice immediately after collection. Chain-of-custody documentation was maintained until the samples were received by the laboratory.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

March 30, 2001

Tom Price

Environmental Testing

1792 Rogers Avenue

San Jose, CA 95112

Order: 24853

Date Collected: 3/20/01

Project Name:

Date Received: 3/21/01

Project Number:

P.O. Number:

Project Notes:

On March 21, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

Matrix

<u>Test</u>

Method

Liquid

MTBE by EPA 8260B

EPA 8260B

Oxygenates by EPA 8260B

EPA 8260B

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson

Lab Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 03/30/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853	Lab Sample ID: 24853				08	Clie	Client Sample ID: MW-10				
Sample Time:		Sampl	e Date:	3/20/01							
Parameter Methyl-t-butyl Ether	Result ND	Flag	DF	PQL 5	DLR 5	Units µg/L	Analysis Date 3/28/01	QC Batch ID WMS3010327B	Method EPA 8260B		
	Surrogate	Surrogate Recovery			Control Limits (%)						
	4-Bromof	luorobenzen	е		114		65 - 135				
	Dibromofluoromethane				82		65 - 135				
	Toluene-d				108		65 - 135				

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 03/30/01 Date Received: 3/21/01 Project Name:

Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Client Sample ID: MW-12 Lab Sample ID: 24853-010 **Order ID: 24853** Matrix: Liquid Sample Date: 3/20/01 Sample Time: Method QC Batch ID Analysis Date DF PQL DLR Units Parameter Result Flag WMS3010327B EPA 8260B 3/28/01 ND 1 5 5 μg/L Methyl-t-butyl Ether Control Limits (%) Surrogate Recovery Surrogate 65 - 135 114 4-Bromofluorobenzene 65 - 135 Dibromofluoromethane 84 65 - 135 107 Toluene-d8

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price

Date: 03/30/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Client Sample ID: MW-1A Lab Sample ID: 24853-013 **Order ID: 24853** Matrix: Liquid Sample Date: 3/20/01 Sample Time: QC Batch ID Method **Analysis Date** DF PQL DLR Units Result Flag **Parameter** EPA 8260B WMS3010327B 5 $\mu g/L$ 3/28/01 Methyl-t-butyl Ether 1 5 ND Control Limits (%) **Surrogate Recovery** Surrogate 65 - 135 4-Bromofluorobenzene 65 - 135 84 Dibromofluoromethane 65 - 135 107 Toluene-d8

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price

Date: 03/30/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853	Lab Sample ID: 24853-014 Sample Date: 3/20/01						Client Sample ID: 141 Farrelly Matrix: Liquid				
Sample Time:											
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method		
Diisopropyl Ether	ND		1	5	5	μg/L	3/28/01	WMS3010327B	EPA 8260B		
Ethyl-t-butyl Ether	ND		1	5	5	μg/L	3/28/01	WMS3010327B	EPA 8260B		
Methyl-t-butyl Ether	ND		1	5	5	μg/L	3/28/01	WMS3010327B	EPA 8260B		
tert-Amyl Methyl Ether	ND		1	5	5	μg/L	3/28/01	WMS3010327B	EPA 8260B		
tert-Butanol	ND		1	20	20	μg/L	3/28/01	WMS3010327B	EPA 8260B		
	Surrogate Surrogate Recovery					ry Control Limits (%)					
	4-Bromofluorobenzene 112				112	65 - 135					
	Dibromofluoromethane				88		57 - 139				
	Toluene-d	18			109		65 - 135		•		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director Environmental Analysis Since 1983

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

March 28, 2001

Tom Price **Environmental Testing** 1792 Rogers Avenue San Jose, CA 95112

Order: 24853

Date Collected: 3/20/01

Project Name:

Date Received: 3/21/01

Project Number:

Project Notes:

P.O. Number:

On March 21, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

<u>Matrix</u>

<u>Test</u>

Method

Liquid

Gas/BTEX/MTBE

EPA 8015 MOD. (Purgeable)

EPA 8020

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson

Lab Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	ımple II): 2485	3-001		Client Sam	ple ID: N	1W-1		
Sample Time:	Sample Date: 3/20/01						Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	3600		250	0.5	125	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020	
Toluene	41000		250	0.5	125	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020	
Ethyl Benzene	4700		250	0.5	125	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020	
Xylenes, Total	25000		250	0.5	125	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020	
					Surroga	te Surrogate Recovery		ery Control Limits (%)			
				aa	a-Trifluoro	toluene		92	65	- 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	ND		250	5	1250	μg/I	N/A	3/26/01	WGC4010326A	EPA 8020	
• •					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)	
				aa	a-Trifluoro	toluene		92	65	- 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	120000		250	50	12500	μg/L	N/A	3/26/01	WGC4010326A	EPA 8015 MOD (Purgeable)	
					Surroga	ate	Surr	ogate Recove	ery Contr	ol Limits (%)	
				aa	a-Trifluore	toluene		97	65	- 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple II): 2485	3-002		Client Sam	ple ID : M	1W-2		
Sample Time:		Sam	ple Dat	e: 3/20/	01	Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	230		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020	
Toluene	ND		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020	
Ethyl Benzene	ND		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020	
Xylenes, Total	ND		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020	
219101101111					Surroga	ite	Surrogate Recover		ery Control Limits (%)		
				aa	a-Trifluoro	toluene		104	65	- 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Methyl-t-butyl Ether	ND		20	5	100	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020	
Mentyl-t-outyl Editor	142				Surroga		Surr	ogate Recove	ery Contr	ol Limits (%)	
				aa	a-Trifluoro			104	65	- 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	3500	x	20	50	1000	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOD (Purgeable)	
					Surrog	ite	Surr	ogate Recov	ery Contr	ol Limits (%)	
				aa	a-Trifluoro			112	65	i - 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Mignelle L. Anderson, Laboratory Director

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Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

			CCI	CU I KIII	ary tica	перо	<u></u>			
Order ID: 24853		Lab Sa	mple ID	: 2485	3-003		Client Sam	ple ID: M	1W- 3	
Sample Time:		Sam	ple Date	: 3/20/	01		1	Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	2000		100	0.5	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Toluene	260		100	0.5	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Ethyl Benzene	570		100	0.5	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Xylenes, Total	3000		100	0.5	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
					Surroga	ate	Surr	ogate Recove	ery Contr	oł Limits (%)
				aa	a-Trifluore	toluene		92	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		100	5	500	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
•					Surroga	ate	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	otoluene		92	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	21000		100	50	5000	μg/L	N/A	3/26/01	WGC4010326A	EPA 8015 MOD (Purgeable)
•					Surroga	ate	Surr	ogate Recov	ery Contr	ol Limits (%)
				aa	a-Trifluoro	otoluene		96	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple IE	: 2485	3-004		Client Sam	ple ID : M	IW-4	
Sample Time:		Sam	ple Date	: 3/20/	01		N	Matrix: Li	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	700		20	0.5	10	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Toluene	620		20	0.5	10	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Ethyl Benzene	ND		20	0.5	10	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Xylenes, Total	1900		20	0.5	10	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Ayleiks, Total	1,00		_		Surroga	ite	Surre	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro			96	65	- 135
Parameter	Result	Flag	DF -	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		20	5	100	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Memyi-t-outyl Emer	112				Surroga	, -	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Tritluoro			96	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	10000		20	50	1000	μg/L	N/A	3/26/01	WGC4010326A	EPA 8015 MOD (Purgeable)
					Surrog	ate	Surr	ogate Recov	ery Contr	ol Limits (%)
				as	a-Trifluoro			102	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing

1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01

Date Received: 3/21/01 Project Name:

Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple ID	: 2485	3-005		Client Sam	ple ID: M	IW-6	
Sample Time:		Sam	ple Date	: 3/20/	01		<u>"</u>	Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
- 					Surroga		Surre	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		94	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
510aly: 0 000y1 B=					Surroga		Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		94	65	- 135
Parameter	Result	Flag	, DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	160	x	1	50	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8015 MOD (Purgeable)
					Surroga	ate	Surr	ogate Recov	ery Contr	ol Limits (%)
				az	a-Trifluoro			101	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01 Date Received: 3/21/01 Project Name:

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple II	D: 2485	3-006		Client Sam	ple ID: M	1W-8	
Sample Time:		Sam	ple Dat	e: 3/20/	01		ľ	Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	7.8		5	0.5	2.5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Toluene	ND		5	0.5	2.5	$\mu g/L$	N/A	3/27/01	WGC4010326B	EPA 8020
Ethyl Benzene	ND		5	0.5	2.5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Xylenes, Total	14		5	0.5	2.5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
-3 /					Surroga	ıte	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		95	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		5	5	25	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga	ıte	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro			95	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	1300		5	50	250	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOI (Purgeable)
					Surroga	ıte	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		100	65	- 135

DF = Dilution Factor

ND = Not Detected

 $DLR = Detection \ Limit \ Reported$

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 2485 3		Lab Sa	mple ID	: 2485	3-007		Client Sam	ple ID: M	(W-9	
Sample Time:		Sam	ple Date	: 3/20/	01			Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	40		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Toluene	ND		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Ethyl Benzene	14		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Xylenes, Total	210		20	0.5	10	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga		Surr	ogate Recove	ry Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		101	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		20	5	100	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
monty i Compt Dates	• • •				Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				83	a-Trifluoro			101	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	8200		20	50	1000	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOD (Purgeable)
					Surroga	ate	Surr	ogate Recove	ery Contr	oł Limits (%)
				aa	a-Trifluoro	toluene		110	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01 Date Received: 3/21/01 Project Name:

Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple II	D: 2485	3-008		Client Sam	ple ID: M	1W-1 0	
Sample Time:		Sam	ple Dat	e: 3/20/	01			Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	48		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Toluene	6.0		10	0.5	5	$\mu g/L$	N/A	3/27/01	WGC4010326B	EPA 8020
Ethyl Benzene	ND		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Xylenes, Total	23		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		101	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	81		10	5	50	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga		Surr	ogate Recove	ery Contr	oł Limits (%)
				aa	a-Trifluoro	toluene		101	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	4500		10	50	500	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOD (Purgeable)
					Surroga	ıte	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluore	toluene		109	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01 Date Received: 3/21/01 Project Name:

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 2485 3		Lab Sa	mple II	D: 2485	3-009		Client Sam	ple ID: M	IW- 11	
Sample Time:		Sam	ple Dat	e: 3/20/	01		1	Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Toluene	ND		J	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		89	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		i	5	5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
					Surroga		Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Tritluoro	toluene		89	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8015 MOD (Purgeable)
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		97	65	- 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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Environmental Testing 1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple I	D: 2485	3-010		Client Sam	ple ID: M	1W-1 2	
Sample Time:		Sam	ple Dat	e: 3/20/	01		1	Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	28		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Toluene	6.2		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Ethyl Benzene	ND		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Xylenes, Total	16		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
•					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		100	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	90		10	5	50	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
,					Surroga	ıte	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		100	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	4100		10	50	500	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		109	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 2485 3		Lab Sa	mple ID	2485	3-011		Client Sam	ple ID: M	1W-13	
Sample Time:		Sam	ple Date	3/20/	01		I	Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Ethyl Benzene	ND		i	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		91	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	μg/L	N/A	3/26/01	WGC4010326A	EPA 8020
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		91	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	3/26/01	WGC4010326A	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		100	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

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Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michaele L. Anderson, Laboratory Director

Environmental Analysis Since 1983

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Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/28/01 Date Received: 3/21/01

Project Name: Project Number: P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple I	D: 2485	3-012		Client Sam	ple ID: N	1W-14	
Sample Time:		Sam	ple Dat	te: 3/20/	01			Matrix: L	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Toluene	0.64		1	0.5	0.5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Ethyl Benzene	0.55		1	0.5	0.5	μ <u>e</u> /L	N/A	3/27/01	WGC4010326B	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga	ate	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		91	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga	ate	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		91	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	200		1	50	50	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOD (Purgeable)
					Surroga	ate	Surr	ogate Recove	ery Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		93	65	- 135

DF = Dilution Factor

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Environmental Testing 1792 Rogers Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 3/28/01

Date Received: 3/21/01 Project Name: Project Number:

P.O. Number:

Sampled By: Paul Romeo

Certified Analytical Report

Order ID: 24853		Lab Sa	mple II	D: 2485	3-013		Client Sam	ple ID: M	IW-1A	
Sample Time:		Sam	ple Dat	e: 3/20/	01			Matrix: Li	iquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	30		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Toluene	6.0		10	0.5	5	μg/L	N/A	- 3/27/01	WGC4010326B	EPA 8020
Ethyl Benzene	ND		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
Xylenes, Total	7.0		10	0.5	5	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
,					Surroga		Surr	ogate Recove	ry Contr	ol Limits (%)
				aa	a-Tritluoro	toluene		97	65	- 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	51		10	5	50	μg/L	N/A	3/27/01	WGC4010326B	EPA 8020
					Surroga		Surr	ogate Recove	ry Contr	ol Limits (%)
				aa	a-Trifluore	toluene		97	65	- 135
Parameter	Result	Flag	DF	PQL	ÐLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	4800		10	50	500	μg/L	N/A	3/27/01	WGC4010326B	EPA 8015 MOD (Purgeable)
					Surroga	ate	Surr	ogate Recove	ry Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		102	65	- 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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Quality Control Results Summary

QC Batch #:

WGC4010326B

Matrix: Lic

Liquid

Units:

μg/L

Date Analyzed:

3/26/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH:	s Gasoline										
TPH as Gasoline	EPA 8015 M	ND		561		457.0	LCS	81.5			65.0 - 135.0
	Surrogate		Surrog	ate Recover	гу	Control I	Limits (%)				j
	aaa-Trifluorotolu	ıene		97		65 -	135		_		
Test: BTEX	ζ										
Benzene	EPA 8020	ND		6.2		4.96	LCS	80.0			65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.60	LCS	84.6			65.0 - 135.0
Toluene	EPA 8020	ND		35.8		30.5	LCS	85.2			65.0 - 135.0
Xylenes, total	EPA 8020	ND		43		35.1	LCS	81.6			65.0 - 135.0
	Surrogate		Surrog	ate Recover	ry	Control I	Limits (%)				
	aaa-Trifluorotoh	iene		96		65 -	135				
Test: MTBl Methyl-t-butyl Ethe	E by EPA 802 r EPA 8020	0 ND		52.8		35.8	LCS	67.8			65.0 - 135.0
	Surrogate		Surrog	ate Recover		Control I	Limits (%)				
	aaa-Trifluorotoli	iene		96		65 -					
Test: TPH:	as Gasoline										
TPH as Gasoline	EPA 8015 M	ND		561		453.9	LCSD	80.9	0.68	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recove	гу	Control l	Limits (%)				
	aaa-Trifluorotoli	uene		98		. 65 -	135				
Test: BTEX	ζ							-			
Benzene	EPA 8020	ND		6.2		4.82	LCSD	77.7	2.86	25.00	65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.52	LCSD	83.6	1.22	25.00	65.0 - 135.0
Toluene	EPA 8020	ND		35.8		30.6	LCSD	85,5	0.33	25.00	65.0 - 135.0
Xylenes, total	EPA 8020	ND		43		34.9	LCSD	81.2	0.57	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recove	ry	Control !	Limits (%)				
	aaa-Trifluorotole	uene		96		65 -	135				
	E by EPA 802					75.	LOGD	70.3	3.57	25.00	65.0 - 135.0
Methyl-t-butyl Ethe		ND		52.8		37.1	LCSD	70.3	3.37	23.00	33.0
	Surrogate		Surrog	gate Recove	ry		Limits (%)				:
	aaa-Trifluorotol	uene		96	. <u> </u>	65 -	135				

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Quality Control Results Summary

QC Batch #:

WGC4010326A

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

3/26/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test: TPH	as Gasoline			•							
TPH as Gasoline	EPA 8015 M	ND		561		457.7	LCS	81.6			65.0 - 135.0
	Surrogate		Surrog	ate Recover	y	Control 1	Limits (%)				
	aaa-Trifluorotolt	1ene		97		65 -	135				
Test: BTE	X	-									
Benzene	EPA 8020	ND		6.2		4.97	LCS	80.2			65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.52	LCS	83.6			65.0 - 135.0
l'oluene	EPA 8020	ND		35.8		30.0	LCS	83.8			65,0 - 135.0
Kylenes, total	EPA 8020	ND		43		34.7	LCS	80.7			65.0 - 135.0
	Surrogate		Surrog	ate Recover	у	Control I	Limits (%)				
	aaa-Trifluorotolu	iene		97		65 -	135				
Test: TPH	as Gasoline										
TPH as Gasoline	EPA 8015 M	ND		561		456.9	LCSD	81.4	0.17	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recover	ту	Control 1	Limits (%)				
	aaa-Trifluorotolu	iene		96		65 -	135				
Fest: BTE	X							· · · · · · · · · · · · · · · · · · ·			
Benzene	EPA 8020	ND		6.2		4.81	LCSD	77.6	3.27	25.00	65.0 - 135.0
Ethyl Benzene	EPA 8020	ND		7.8		6.32	LCSD	81.0	3.12	25.00	65.0 - 135.0
Toluene	EPA 8020	ND		35.8		29.6	LCSD	82.7	1.34	25.00	65.0 - 135.0
Kylenes, total	EPA 8020	ND		43		33.9	LCSD	78.8	2.33	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recover	'y	Control I	Limits (%)				
	aaa-Trifluorotolu	ıene	_	94		65 -	135				

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Quality Control Results Summary

QC Batch #:

WMS3010327B

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

3/28/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: Oxyge	nates by EPA	8260B									65.0 - 135.0
1,1-Dichloroethene	EPA 8260B			20		25.13	LCS	125.6			*
Benzene	EPA 8260B			20		22.09	LCS	110.5			65.0 - 135.0
Chlorobenzene	EPA 8260B			20		18.72	LCS	93.6			65.0 - 135.0
Methyl-t-butyl Ethe	r EPA 8260B	ND		20		26.66	LCS	133.3			65.0 - 135.0
Toluene	EPA 8260B			20		18.96	LCS	94.8			65.0 - 135.0
Trichloroethene	EPA 8260B			20		21.5	LCS	107.5			65.0 - 135.0
[Surrogate		Surrog	ate Recove	ry	Control !	Limits (%)				
	4-Bromofluorol	benzene	-	99		65 -	135				
	Dibromofluoro	methane		95		57 -	139				j
	Toluene-d8			93	<u>. </u>	65 -	135				
Test: Oxyg	enates by EPA	A 8260B									
1,1-Dichloroethene	_			20		26.26	LCSD	131.3	4.40		65.0 - 135.0
Benzene	EPA 8260B			20		21.72	LCSD	108.6	1.69		65.0 - 135.0
Chlorobenzene	EPA 8260B			20		18.69	LCSD	93.5	0.16		65.0 - 135.0
Methyl-t-butyl Ethe	er EPA 8260B	ND		20		26.47	LCSD	132.3	0.72		65.0 - 135.0
Toluene	EPA 8260B		•	20		18.84	LCSD	94.2	0.63		65.0 - 135.0
Trichloroethene	EPA 8260B			20		21.38	LCSD	106.9	0.56		65.0 - 135.0
THOMOTOCENERO	Surrogate		Surro	gate Recove	ry	Control	Limits (%)	***			
	4-Bromofluoro	benzene	·	99	-	65 -	- 135				
	Dibromofluoro			91		57 -	- 139				
	Toluene-d8			93		65 -	135				

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request 3334 Victor Court (408) 588-0200 (408) 588-0201 - Fax Santa Clara, CA 95054 Purchase Order No.: Send Invoice to (if Different) 408)453-1800 Fax No.: TomPrice Company Name: Environmental Testing Mailing Address: Billing Address (if Different) 35112 Project Location: City: State Ζip Same Day 🔲 Paul Romeo 24 Hour Turn 48 Hour Around 91.**/**GR 21 4:44 72 Hour Time Standard Order ID: Containers Sampling Grab Remarks Client ID Laboratory No. Date Time 24853-001 13/1-3/20101 mbd mw-1 mw-3--002 MW-3 -003 mw-4 5 au mw-5 DAY-WEIF -005 mw-b -006 mw-8 -007 mw-9 MW-10 -008 MW-11 -009 -010 MW-12 mw- 13 -01/ ** confirmation of all positive results for mother by method 8260. Aelinquished by: Received by: Relinquished by: Metals: Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na,

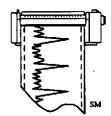
Se, Sr, Tl, Sn, Ti, V, Zn, W: CAM-17 Plating PPM-13 LUFT-5 L

Date:

Received by:

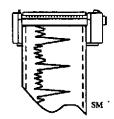
Relinguished by:

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request (408) 588-0200 3334 Victor Court Santa Clara, CA 95054 (408) 588-0201 - Fax Phone Ne. (408) 453-1800 Purchase Order No.: Send Invoice to (if Dillerent) Project Number: Company 01 MAR 21 1:44 Billing Address (If Different) Project Name: Prolect Location: State 95112 Same Day 🔲 24 Hour Turn 48 Hour Around 72 Hour Time Standard Preservative Order ID: Composite Containers Sampling Grab Remarks Date Time Client ID Laboratory No. 24853-012 3/20/01 mbd 9/28/4 -013 -014 141 Farrelly * Positive test results for MTBE, confirm by EPA Mothod 8260. **Special Instructions or Comments** Time: Date: Received by: Relinquished by: Metals: Al, As, Sb, Ba, Be, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Date: Received by: Se, Sr, Tl, Sn, Ti, V, Zn, W: CAM-17 Plating PPM-13 LUFT-5 L Relinquished by:

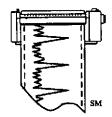


Sampler: _____

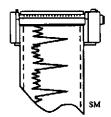
Date: -> - > 1	0-01	Project Name: _	L-A		
Project No.:		Well No./Descri	ption: <u>n w</u>	- 11	
Depth of Well:	342	1 Well Volume:			
Depth to Water:	20.4	4 Well	Volumes:	_	
Casing Diameter	:: <u>1</u> /2"4"	Actual Volume	Purged:		
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method: _	∠BailerDis	placement Pump	Impinger/Va	acuum	
Sample Method:	$\frac{\mathcal{V}}{}$ Bailer	Other Speci	ify:		
Sheen: No	Yes, Descri	be			
Odor: No	Yes, Descri	be			-
Field Measurem	ents:				
Time	<u>Volume</u> j	На	Temp.	E.C.	Color
4:55	3/	6.8	71	1.4 C3	
3:05	13	6.8	77.3	1.8 83	
515	<u>* 3</u>	10.4	766	1.8 53	
					
			 _		
Remarks:	BEEFA	116L	2.7	·	
			·		
				 	



Date: 3 -	20-01	Project Name:	: <u>MW-</u>	1A	
Project No.: _	08	Well No./Des	cription:	w-1/7	
Depth of Wel	1: <u>32-4</u>	1 Well Volum	ne:		
Depth to Wate	er: <u>30.4</u>	4 We	ell Volumes:		
Casing Diame	eter: <u>/</u> 2"4"	Actual Volum	ie Purged:	-	
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method	l: <u>'/</u> BailerI	Displacement Pum	pImpinger/	Vacuum	
Sample Meth	od: <u>//</u> Bailer	Other Spo	ecify:		
,					
Ocor.	No Yes, Des	cribe <u>& AS</u>	older		_
Field Measure	ements:				
Field Measure Time	ements: <u>Volume</u>	μ	Temp.	E.C.	Color
		₽H _ {4	Temp. くらつ	2-1F3	Color
		6.4 6.8	40	2163	Color
		· .4	40	2-1F3	Color
		6.4 6.8	40	2163	Color
		6.4 6.8	40	2163	<u>Color</u>
Time 4:25 4:35 4:35		6.4 6.8	40	2163	Color
Time 4:25 4:35 4:35	Yolume	6.4 6.8	40	21 63	Color
Time 4:25 4:35 4:35	Yolume	6.4 6.8	40	21 63	Color



Date:	20-01	Project Name:	<u> (- A</u>			
Project No.: _		Well No./Desc	ription:	W 12		
Depth of Well	: <u>38 3</u>	1 Well Volume	2:			
Depth to Wate	er: <u>21. 3</u>	4 We	Il Volumes:			
Casing Diame	ter: <u>/</u> 2" _4"	Actual Volum	e Purged: 12	-		
Calculations:						
2" - * 0.1632 4" - * 0.653	>					
Purge Method	l: <u>//</u> Bailer[Displacement Pump	Impinger/\	Vacuum		
Sample Methy	od: Bailer	Other Spe	cify:			
Sheen: N	o Yes, Des	cribe				
Odor: <u></u>	No Yes, Des	cribe			-	
Field Measure	ements:					
Time	<u>Volume</u>	Дq	Temp.	E.C.	Color	
1:55	4	7.0	79	1:8 63		
4:05	4	7.0	<u>77.1</u>	1.8 (3		
9:15	4	7.0	_77.1	<u>1-8 E3</u>		
				<u></u>		
				 		
Remarks:	MULL	3-1				
Sampler:						

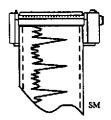


Sampler: __

Calculations: 2" - * 0.1632 4" - * 0.653 Purge Method Sample Method Sheen: Ne	:	Well No./Desc 1 Well Volum 4 We Actual Volum isplacement Pump Other Specific	e:e Il Volumes:e e Purged:OImpinger/\ ecify:	- /3 - 5 /acuum	
Field Measure					
Time 3.25	Volume	рн <u>6.8</u> 6.4	Temp	9 "	Color
3:45	3-8	6.4	69.7	1.363	
Remarks:		3:(



Date: 3 - 3		Project Name:	- MW-1	O GA	-	
Project No.:		Well No./Des	cription:	w-10		
Depth of Well:	176	1 Well Volum	ıe:			
Depth to Water	· 206	4 We	ell Volumes:			
Casing Diamete	er: <u>1</u> 2"4"	Actual Volum	ie Purged: 🖊 🙋	_5		
Calculations:						
2" - * 0.1632 4" - * 0.653	•					
Purge Method:	Bailer [Displacement Pum	pImpinger/	Vacuum		
Sample Method	d: <u>//</u> Bailer	Other Spe	ecify:			
Sheen: No	Yes, Des	cribe				
Odor: N	o Tes, Des	cribe <u> </u>	OLTNE			
/ 1						
Field Measurer						
<i>J</i> -		Дq	Temp.	E.C.	Color	
Field Measurer	ments:	pH F- F	<u>Temp</u> .			
Field Measurer	ments:	pH F- F	Temp.	E.C.		
Field Measurer	ments:	pH F- F	<u>Temp</u> .	E.C.		
Field Measurer	ments:	pH 6.8	Temp	E.C.		
Field Measurer	ments:	pH 6.8	Temp	E.C.		
Field Measurer Time	ments:	pH 6.8 6.8	Temp	E.C. / 6 / 6 / 6	<u>Color</u>	
Field Measurer Time	Yolume 3.5 3.5 3.5	pH 6.8 6.8	Temp	E.C. / 6 / 6 / 6	<u>Color</u>	
Field Measurer Time 2.55 3.05 3.15	Yolume 3.5 3.5 3.5	pH 6.8 6.8	Temp	E.C. / 6 / 6 / 6	<u>Color</u>	

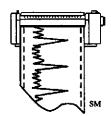


Date:	-20-01	Project Name	<u> GA</u>		
Project No.: _	·····	Well No./Des	cription:	W-14	
Depth of Well	1: <u>30.5</u>	1 Well Volum	ne:		
Depth to Wate	er: <u>22 /</u>	4 We	ell Volumes:		
Casing Diame	eter: <u> </u>	Actual Volum	ne Purged:	5	
Calculations:					
2" - * 0.1632 4" - * 0.653	>				
Purge Method	l: <u>//</u> Bailer <u> </u>	Displacement Pum	pImpinger/\	/acuum	·
Sample Metho	od:Bailer	Other Sp	ecify:		
Sheen: VN	Yes, Des	cribe			
Odor: <u>U</u>	No Yes, Des	cribe		<u></u>	-
Field Measure	ements:				
Time	Volume	pН	Temp.	E.C.	Color
2125	2.5	68	74	1.3/3	
7.35	2.5	66	77.4	1-3 E3	
3:45	7.5	66	<u> 74.3</u>	1.3 83	
				 	
		 			
Remarks:	mal	7.5			
					
Sampler:					



Sampler: ___

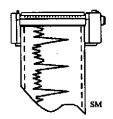
Date: 3-20-0	Project Name:	<u> </u>			
Project No.:	Well No./Desc	eription:	, - Y		
Depth of Well: 13.6	1 Well Volume				
Depth to Water: 212	4 We	ll Volumes:	_		
Casing Diameter: 2" _4"	Actual Volume	e Purged:	-		
Calculations:					
2" <u>* 0.1632</u> 4" - * 0.653					
Purge Method:Bailer	Displacement Pump	Impinger/\	/acuum		
Sample Method:Bailer	Other Spe	ecify:	<u> </u>		
Sheen: No Yes, De	scribe			_	
Odor:NoYes, De	scribe	ltry_			
Field Measurements:					
Time Volume	рН	Temp.	E.C.	<u>Color</u>	
1:55 3	4.4	73	7.1 F3		
2:05	64	64.5	2 1 EZ		
7:19 3	<u> 7./</u>	64.5	N. 183		
Remarks: MIL	7.7				
					-
			<u> </u>		



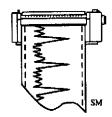
Date:	20-01		: <u> </u>			
Project No.:		Well No./Des	scription:	1W-8	,	
Depth of Well:	286	1 Well Volum				
Depth to Water:	F. O. F.	4 W	ell Volumes:			
Casing Diamete	er: <u>//</u> 2"4"	Actual Volum	ne Purged:	3		
Calculations:						
2" - * 0.1632 4" - * 0.653		+ 				
Purge Method:	_/BailerD	risplacement Pun	npImpinger/	Vacuum		
Sample Method	l: <u>//</u> Bailer	Other Sp	ecify:			
Odor: No	oi Ves, Desc	ribe <u>& A.S</u>	start	<u> </u>	-	
Field Measuren	nents:					
Field Measuren Time	nents: <u>Volume</u>	рН	Temp.	E.C.	<u>Color</u>	
	<u>Volume</u>	<u> </u>	75.3	1.363		
	<u>Volume</u>	<u> </u>	75.3 75.3	1.3 E3		
	<u>Volume</u>	<u> </u>	75.3 75.3	1.363		
	Volume	<u> </u>	75.3 75.3	1.3 E3		
	Volume	<u> </u>	75.3 75.3	1.3 E3		
	Volume	<u> </u>	75.3 75.3 74	1.3 E3		
Time 25 1.35 1.45	Yolume	<u> </u>	75.3 75.3 74	1.3 <u>6</u> 3 1.3 <u>8</u> 3 1.3 <u>6</u> 3		
Time 25 1.35 1.45	Yolume	<u> </u>	75.3 75.3 74	1.3 <u>6</u> 3 1.3 <u>8</u> 3 1.3 <u>6</u> 3		



Date: 3-20-01		ne: <u> </u>		_	
Project No.:	Well No./D	escription:	1 W-5		
Depth of Well: 204	1 Well Volu	ume:)AV WELL		
Depth to Water:	<i>f</i> -c 4 v	Vell Volumes: _ <u>P</u>			
Casing Diameter: 🔟2"4	" Actual Volu	ıme Purged:	_		
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method:Bailer	-				
Sample Method: Bailer	Other S	Specify:			
Sheen: No Yes, I	Describe				
Odor: WNoYes, I	Describe				
Field Measurements:					
Time Volume	pΉ	Temp.	E.C.	Color	
1:13		-			
	<u> </u>				
	_				
	_				
Remarks: MEL	<u>'L</u>	ny wel			<u>.</u>
Sampler:		_			



Date:	-20-01	Project Name:	GA_		
Project No.: _	21.6	Well No./Desc	cription:	1w-1	<u></u>
Depth of Well	: <u>36</u>	1 Well Volume	e:		
Depth to Wate	er:		ll Volumes:		
Casing Diame	eteri 2" _4"	Actual Volum	e Purged: <u> </u>	-	
Calculations:					
2" - * 0.1632 4" - * 0.653)				
	l: <u>//</u> BailerD	Displacement Pump	pImpinger/\	Vacuum	
Sample Metho	od: <u>Bailer</u>	Other Spe	cify:		-
Sheen:/N	o Yes, Desc	cribe			
Odor:	No Yes, Desc	cribe <u>GASO</u>	LINT		_
Field Measure	ements:				
<u>Time</u>	<u>Volume</u>	рН	Temp.	E.C.	Color
1) 50	3-3	6.6	78-1	1.8E)	
1:00	3.3	6-6	72	1.8E3	
1:10	_3.3	6.6	71-8	1.7E3	
			<u></u>		· · ·
					·
Remarks:	M6/1	2.1			
				<u></u>	
			<u> </u>		
Sampler:					•



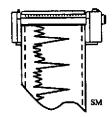
Date: 3 - 2	10-01	Project Name:	<u> </u>		_
Project No.:	-		ription:		
Depth of Well:		1 Well Volume			
Depth to Water:		4 Wel	ll Volumes:	_	
Casing Diameter: [2	2" _4"	Actual Volume	e Purged: 1-3	-	
Calculations:					
2" - * 0.1632 1" - * 0.653					
Purge Method: <u>i/</u>	BailerD	isplacement Pump	Impinger/\	/acuum	
Sample Method:	Bailer	Other Spe	cify:		
Sheen: No _				- -	
Odor: No '	Yes, Desc	ribe	bolted		
Field Measuremen					
		11	Temp.	E.C.	Color
Cime :	<u>Volume</u>	Нq			
	Volume	<u>6.7</u>	77.4		
	_	_	-		
12:30	3.1	6.7	77.4		
12:30	3.1	6.7	77.4 76.9	-	
12:30	3.1	6.7	77.4 76.9	· · · · · · · · · · · · · · · · · · ·	
12:30	3·1 3·1	6.7	77.4 76.9 75.6		
12:30	3·1 3·1	6.7 6.7 6.7	77.4 76.9 75.6	-	



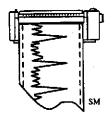
Date: 3 - 20-0(Project Name:	GA		
Project No.:	Well No./Desc	ription:	v-7-	
Depth of Well: <u>33.3</u>	1 Well Volume	2:		
Depth to Water: <u> </u>	4 We	ll Volumes:		
Casing Diameter: $ oldsymbol{ u}2$ " $ oldsymbol{ u}$	4" Actual Volume	e Purged:	_	
Calculations:				
2" - * 0.1632 4" - * 0.653				
Purge Method:i_Bailer _	Displacement Pump	Impinger/	Vacuum	
Sample Method:Bailer	Other Spe	cify:		
Sheen: _//NoYes,				
Odor: No Yes,	Describe	OLTVE		-
Field Measurements:				
Time Yolume		Temp.	E.C.	Color
11:50	6.5	\$2. J	1.4 E3	
12:00 3	6.5	82.6	<u>1.4</u> €3	
12:10 3	<u> 6.5</u>	82	1.45E3	
			<u></u>	
Remarks: 46	L 3.2			
		-		
Sampler:				



Date:	70-01	Project Name	: <u>(</u> A-			
Project No.: _		Well No./Des	scription:	η ω-3		
Depth of Well	ı: <u>35</u>	1 Well Volum	me:			
	er: <u>71-6</u>	4 W	ell Volumes:	. <u> </u>		
	eter:2"4"	Actual Volum	ne Purged:	_		
Calculations:						
2" - * 0.1632 4" - * 0.653)					
Purge Method	l:/Bailer]	Displacement Pun	npImpinger/	Vacuum		
•			ecify:			
Sheen: V	o Yes, Des	scribe			<u>.</u>	
Odor:	No Yes, Des	scribe <u>(- 17,5</u> c	LINE		-	
Field Measur	ements:					
Time	<u>Volume</u>	рН	Temp.	E.C.	Color	
11:20		66	-79	. 1 E3		
11:30	3		78.1	<u>-163</u>		
(-	<u> </u>	6.6	77.4	1-0:3		
11:40	5	U. E.				
11:40		6.6				
<u>i (: 40</u>						
		6.6				
		6.6				
		6.6				



Date: _ 3 - 2	0-01	Project Name: _	G-A		
Project No.:		Well No./Descrip	ption:	w-f	
Depth of Well:	3.4	1 Well Volume:			
Depth to Water:	30.7	4 Well	Volumes:	_	
Casing Diameter	: <u>V</u> 2" _4"	Actual Volume I	Purged:		
Calcutations:					
2" - * 0.1632					
Purge Method:	BailerDisp	placement Pump	Impinger/V	acuum	
Sample Method:	Bailer	Other Specia	fy:	<u>.</u>	
Sheen: No	Yes, Descril	e			
· /	Vac Dasseil	10			
Odor:No	res, Descri	~			
Odor:/_ No Field Measurem		~			
		рН	Тетр.	E.C.	Color
Field Measurem	ents:				Color
Field Measurem Time	ents:	Щ	Temp.	E.C.	Color
Field Measurem Time	ents:	Щ	Temp.	E.C. [.] []	<u>Color</u>
Field Measurem Time 10,50 11,00	ents:	Щ	Temp. 40 14	E.C. [-] E] _[-0-E]	<u>Color</u>
Field Measurem Time 10,50 11,00	ents: Yolume	DH 6.6 6.7	Temp. 40 140 146	EC. 11 E3 10 C3 1 E3	Color
Field Measurem Time 10,50 11,00	ents:	Щ	Temp. 40 140 146	E.C. [-] E] _[-0-E]	Color
Field Measurem Time 10,50 11,00 11,10	ents: Yolume	DH 6.6 6.7	Temp. 40 140 146	EC. 11 E3 10 C3 1 E3	Color
Field Measurem Time 10,50 11,00 11,10	ents: Yolume	DH 6.6 6.7	Temp. 40 140 146	EC. 11 E3 10 C3 1 E3	Color



Date: $3 - 3$	0-01	•	CA		
Project No.:		Well No./Descrip	ption:	FAMILLY	<u>, </u>
Depth of Well:	24.4	1 Well Volume:			
Depth to Water:			Volumes:	,	
Casing Diameter:	: <u>i/</u> 2" _4"	Actual Volume I	Purged: 4/15		
Calculations:					
2" - * 0.1632 4" - * 0.653					_
_		_	Impinger/Va		
Sample Method:	<u> Bailer</u>	Other Speci	fy:		
Sheen: No	Yes, Descri	be			_
Odor: No	Yes, Descri	ibe			
Field Measureme	ents:				
Time	Volume	μЦ	Temp.	E.C.	Color
Time 5130	Volume	рН _ Со - Ч	Temp 7 -> -3	1.8 F3	
	Volume / 5	DH 6-8		1.8 e3	
5:30	Volume / 5 / 5 / 5	6.8 6.4			
<u>5.30</u> 5.45	Volume	6.8 6.4		1.8 e3	
<u>5.30</u> 5.45	Volume	6.8 6.4		1.8 e3	
<u>5.30</u> 5.45	Volume 1.5 1.5 1.5 	6.8 6.4 7		1.8 e3	
5.30 5.45 6.00 	1.5 1.5 1.5 ————————————————————————————	6.8 6.4 		1.8 e3 1.6 e3	

APPENDIX D: QUALITY ASSURANCE/QUALITY CONTROL PROGRAM

The quality assurance/quality control measures used for groundwater sampling conducted on 3/20/01 included the following:

• Groundwater samples were collected in duplicate 40 milliliter vials.

	CITY OF SAN LEANDRO	€		
Service No		Permit	Permit Number	
	IN THE PUBLIC RIGHT-OF-WA	1 T	* 1	
		Date A	pproved	
Work Site: W. Branding	MgmT Address 1790 Pige Address 5012 111 2			
Applicant: Name <u>ENUTLS</u>	MgmT Address 1790 Page	<i>₹ ≦ ∱ १</i> २	я. <u>19</u> 0х 4 2 4 19	
Owner: Name <u>Mr. / e. z.</u>	Address 5011 111 L	St . Scrleniero Te	# <u>. < 10 €74 t.</u>	
Utility 🔲 Street Excava	ation Curb, Gutter Sidewalk, Drive ons of Work: Cprh (4)	way 🗹 Other		
Detailed Description and Dimension	ons of Work: <u>- らpッカ (4) レン</u>	1 bures fil		
96443 9104	ornwester depth/co	uple.		
		(
Plan Submitted: Yes <u>/</u>	No Profile Submitt	ed Yes	No	
Date Work to be Started:/	25/59. Date Work to b	e Completed by:	5/75	
Building Permit No		nment Permit No	· · · · · · · · · · · · · · · · · · ·	
Oro Loma Permit No	Alameda Cour	ty Flood Control Permit No	I	
Compliance with State Labor Cod	le: In accordance with Section 3800			
Applicant has on file, with	n the City of San Leandro, evidence that workn	ian's compensation insuranc	ce is carried.	
Applicant will not employ	y anyone so as to become subject to the wo	rkman's compensation law	vs of California.	
	icense: In accordance with Section 7031.5 c			
Applicant has State Lice	nse No. <u>716 C C D</u> , Class	in full	force and effect	
Applicant is exempt from	n the State Contractor's License Law for the	following reason(s):		
By the application and acceptance of this	s permit, the undersigned intending to be legally bound	does hereby agree that all work	performed will be in	
agrees that this permit is to serve as a g	of this permit and all regulations, provisions, and specific guaranty for payment of all permit and/or inspection of	ations as adopted by the City. Fur larges as billed by the City. Any	misrepresentation o	
information requested from the applicant	on this form shall make this permit null and void.		1	
	Signature: CM	Date: <u>/ 8 /</u>	37/56	
	PLEASE CALL 577-3308 FOR INSPECTI	SNC	a with	
SPE	CIAL PROVISIONS	PERMIT IS VALID WHE	N SIGNED	
Backfill Required	INT - HALL SE PURE ECKE	Any omission on the part of th	ne City to specify	
Pavement Section Required FOR	SAFETY OF AND I COVE	on this permit any rule, regulat specification shall not excuse the	he permittee from	
Minimum Depth of Cover	The state of the s	complying with all requirement appropriate ordinances and	d all applicable	
Police & Fire Dept. to be notified 24 hou	Irs prior to start: YES NO	regulations, provisions, and adopted by the City.	d specifications	
TEDY JAMES ATT	111 1112	ISSUE FOR CITY EN	GINEER	
		TOUGHT OF THE	1	

SEE REVERSE SIDE FOR GENERAL PROVISIONS APPLICABLE TO ALL PERMIT WORK

INSPECTION RECORD Hrs. Charged Date Comments Insp.

NOTE: 1 hr. Minimum charge per inspection stop

Hours forwarded from reverse side:

TOTAL HOURS CHARGED:

FEE\$ To Acct. #3306 PERMIT FEE: ____ RESTORE/ INSPECT _ To CN # ____ DEPOSIT: TOTAL: TO ACCT #3304 All charges collected at permit insurance

☐ All charges to be billed to

CN#_

LEE ENGINEERS, INC.

C 25881

1211 Park Avenue San Jose, CA 95126 (408) 293-3833

To:

Environmental Testing

1792 Rogers Avenue San Jose, CA 95112

Attn.: Tom Price

From:

Mun K. Lee, P.E.

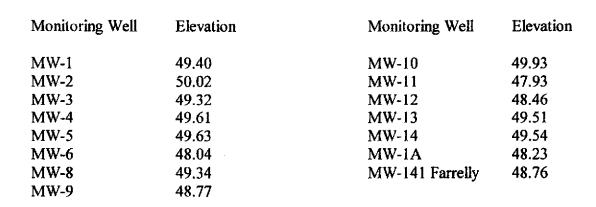
Date:

April 10, 2001

Subject:

Monitoring well elevations at German Autocraft. 301 E. 14th St.,

San Leandro, CA on March 30, 2001



Note: All elevations are to top of well casings with the exception of MW-141 Farrelly, which is to top of curb north of well casing.

Basis of elevations: Monument disk in sidewalk at the Northwest corner of E. 14th St. and W. Broadmoor Blvd. City of San Leandro datum. Elevation: 47.177 (N29)

APPENDIX G: REPORT DISTRIBUTION LIST

Copies of this report have been mailed to the attention of the following parties:

Seung Lee German Autocraft 301 E. 14th Street San Leandro, California 94577

Scott O. Seery Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Mike Bakaldin City of San Leandro Fire Department 835 E. 14th Street, Suite 200 San Leandro, California 94577