FOURTH QUARTER 2000

QUARTERLY GROUNDWATER MONITORING PROGRAM

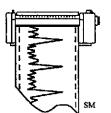
GERMAN AUTOCRAFT 301 E. 14TH STREET, SAN LEANDRO, CALIFORNIA

Prepared For:

Mr. Seung Lee German Autocraft

MAR 3 0 2007

Prepared by:



ENVIRONMENTAL TESTING

1792 ROGERS AVENUE SAN JOSE, CALIFORNIA 95112 408.453.1800 FAX: 408.453.1801

Tom Price, REA, CHMM Project Manager

Report issued March 26, 2001

TABLE OF CONTENTS

I. INTRODUCTION	2
II. BACKGROUND	3
III. WORK PERFORMED DURING FOURTH OUARTER 2000	3
IV. GROUNDWATER ELEVATION AND GRADIENT	3
IV. GROUNDWATER ELEVATION AND GRADIENTV. GROUNDWATER SAMPLING AND ANALYTICAL RESULTS	4
VI. DISCUSSION AND CONCLUSIONS	6
VII. LIMITATIONS	6
VII. LIMITATIONSVIII. REFERENCES	7
TABLE 1. FOURTH QUARTERS 2000 GROUNDWATER POTENTIOMETRIC	
SURFACE ELEVATION DATA	10
TABLE 1. FOURTH QUARTERS 2000 GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION DATA	TION
DATA	11
DATATABLE 3. GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/	8020)
	12
TABLE 4. GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8260)	13
TABLE 3. HISTORIC GROUNDWATER CHEMICAL TEST RESULTS (EPA ME.	LHOD
8015/8020)	14
FIGURE 1: LOCATION MAPFIGURE 2: SITE MAP	20
FIGURE 2: SITE MAP.	21
FIGURE 3: VICINITY MAP WITH GROUNDWATER POTENTIOMETRIC SURF.	ACE
ELEVATION CONTOUR MAP (12/28/00)FIGURE 4: VICINITY MAP WITH GROUNDWATER TOTAL PETROLEUM	22
FIGURE 4: VICINITY MAP WITH GROUNDWATER TOTAL PETROLEUM	
HYDROCARBON CONCENTRATIONS (12/288/00)FIGURE 5: VICINITY MAP WITH GROUNDWATER BENZENE CONCENTRAT	23
FIGURE 5: VICINITY MAP WITH GROUNDWATER BENZENE CONCENTRAT	IONS
(12/28/00)	24
APPENDIX A: FIELD SAMPLING AND GAUGING PROCEDURES	
APPENDIX B: LABORATORY REPORTS AND CHAINS-OF-CUSTODY FORMS	
APPENDIX C: FIELD DATA SHEETS/GROUNDWATER SAMPLING	
APPENDIX D: QUALITY ASSURANCE/QUALITY CONTROL PROGRAM	28
APPENDIX E: CITY OF SAN LEANDRO ENCROACHMENT PERMITAPPENDIX F: REPORT DISTRIBUTION LIST	

I. INTRODUCTION

Environmental Testing (ET) has continued the quarterly groundwater monitoring program during

the calendar fourth quarter 2000 at German Autocraft located at 301 East 14th Street in the City of

San Leandro, Alameda County, California (Figure 1). This report is submitted to the Alameda

County Department of Environmental Health (ACDEH) on behalf of Mr. Seung Lee, owner of

German Autocraft.

The purpose of this quarterly monitoring program is to evaluate groundwater quality in the area of

five former underground fuel storage tanks (USTs) that were removed in 1990. Data accumulated

from the program will be used to assess seasonal groundwater level fluctuations, changing

groundwater quality conditions, and provide data which will support the development of corrective

action plans at the site. The quarterly monitoring program presents a description of the groundwater

monitoring activities, a compilation of groundwater quality and elevation data and a brief

description of the progress of the development of corrective actions at the site.

The groundwater monitoring program this period involved sampling and testing selected monitoring

wells and one (1) private well located at the Ramirez residence at 141 Farrelly Drive. Three

additional monitoring wells were installed January 2001. The schedule of the monitoring program is

as follows:

Quarterly:

141 Farrelly, MW-2, MW-3, MW-8, MW-9, and MW-10

Semi-Annual:

MW-1A, MW-11, and MW-6

Annual:

MW-1, MW-4, and MW-5

2

II. BACKGROUND

German Autocraft is located at 301 E. 14th Street in San Leandro (see Location Map, Figure 1). The approximate locations of buildings, property boundaries, and adjacent streets are presented on the Site Map, Figure 2. For detailed descriptions of prior environmental activities at the subject site, please refer to the references section of this report for a listing of reports which have been submitted to the ACDEH.

III. WORK PERFORMED DURING FOURTH QUARTER 2000

Work for the groundwater monitoring program included groundwater level gauging and sampling, sample analysis, and report preparation.

Activity highlights during this period are as follows:

• December 28. 2000 - ET measured groundwater elevations at wells and collected samples according to the scheduled monitoring program.

IV. GROUNDWATER ELEVATION AND GRADIENT

Static groundwater level elevation data collected on December 28, 2000 indicated that over the area studied, the elevation of the shallow groundwater surface ranged from 24.03 to 24.63 feet above mean sea level. The estimated groundwater flow direction was westerly (approximate gradient = 0.002 ft/ft).

Table 1 presents the recent groundwater elevation data and Figure 3 shows estimated groundwater flow direction as interpreted from the groundwater potentiometric elevation data. Table 2 presents historic groundwater elevation data.

The groundwater flow patterns observed this quarter is consistent with previous observations.

V. GROUNDWATER SAMPLING AND ANALYTICAL RESULTS

On December 28, 2000, groundwater samples were collected from MW-2, MW-3, MW-8, MW-9, MW-10, and the private well at 141 Farrelly Drive following the groundwater sampling procedures presented in Appendix A. The groundwater samples were analyzed for TPHg, BTEX by EPA Methods 5030, 8015, and 8020 as tabulated on Table 3. In addition the sample collected at the private well at 141 Farrelly Drive was tested for MTBE and related oxygenates by EPA Method 8260 (Table 4). All samples were tested by Entech Analytical Labs, Inc. of Sunnyvale, California. The laboratory report and chain-of-custody documents are included in Appendix B. The field-sampling data sheets are presented in Appendix C. The quality assurance/quality control description is included in Appendix D. Historic groundwater chemical test data by EPA Methods 5030, 8015, and 8020 is tabulated in Table 5. A City of San Leandro encroachment permit is included in Appendix E.

Selected BTEX chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL) (Table 3).

The sample collected 12/28/00 from MW-2, located down gradient of the former gasoline tank area, contained: TPHg at 12,000 micrograms per liter (μ g/L); benzene at 540 μ g/L which exceeds its MCL of 1 μ g/L; toluene at 30 μ g/L which exceeds its MCL of 150 μ g/L; ethyl benzene at 420 μ g/L

which is below its MCL of 700 μ g/L, and; total xylenes at 330 μ g/L which is below its MCL of 1,750 μ g/L.

The sample collected 12/28/00 from monitoring well MW-3, also located down gradient of the former gasoline tank area, contained 33,000 μ g/L of TPHg, 4,700 μ g/L of benzene, 450 μ g/L of toluene, 2,100 μ g/L of ethyl benzene, and 6,400 μ g/L of total xylenes.

The sample collected 12/28/00 from monitoring well MW-8 contained 1,200 μ g/L of TPHg, 47 μ g/L of benzene, 3.7 μ g/L of toluene, 17 μ g/L of ethyl benzene, and 18 μ g/L of total xylenes.

The sample collected 12/28/00 from monitoring well MW-9 contained 22,000 μ g/L of TPHg, 100 μ g/L of benzene, <100 μ g/L of toluene, 610 μ g/L of ethyl benzene, and 770 μ g/L of total xylenes.

The sample collected 12/28/00 from monitoring well MW-10 contained 3,900 μ g/L of TPHg, 55 μ g/L of benzene, 13 μ g/L of toluene, 98 μ g/L of ethyl benzene, and 38 μ g/L of total xylenes.

The private well sampled on 12/28/00 at 141 Farrelly did not contain gasoline above detection limits as follows: $<50 \,\mu\text{g/L}$ of TPHg, $<0.5 \,\mu\text{g/L}$ of benzene, $<0.5 \,\mu\text{g/L}$ of toluene, $<0.5 \,\mu\text{g/L}$ of ethyl benzene, and $<0.5 \,\mu\text{g/L}$ of total xylenes. Also the sample did not contain oxygenates above detection limits as follows $<5 \,\mu\text{g/L}$ Diisopropyl Ether (DIPE), $<5 \,\mu\text{g/L}$, Ethyl-t-butyl Ether (ETBE), $<5 \,\mu\text{g/L}$ Methyl-t-butyl Ether (MTBE), $<5 \,\mu\text{g/L}$ Methyl-t-butyl Ether (MTBE), $<5 \,\mu\text{g/L}$ Methyl-t-butyl Ether (MTBE).

VI. DISCUSSION AND CONCLUSIONS

Selected wells' various chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL).

Available data, including data from the December 28, 2000 monitoring events, indicate that groundwater flow patterns beneath the site are consistent with previous monitoring events for the project.

VII. LIMITATIONS

The data, information, interpretations and recommendations contained in this report are presented to meet current suggested regulatory requirements for determining groundwater quality on the site. Environmental Testing is not responsible for laboratory errors or completeness of other consultants reports, and no warranty is made or implied therein.

The conclusions and professional opinions presented herein were developed by ETM using site specific data in accordance with current regulatory guidance and the opinions expressed are subject to revisions in light of new information which may develop in the future.

VIII. REFERENCES

- California Code of Regulations, Title 22, 66260.21, "Environmental Health Standards", 6/23/95.
- Code of Federal Regulations, 40 CFR 260, "Hazardous Waste Management System: General, 7/1/94.
- Chemist Enterprises, Soil and Water Investigation at German Autocraft, 301 East 14th Street, San Leandro, California, April 12, 1995
- The Environmental Construction Company, Preliminary Soil and Groundwater Contamination Assessment, German Autocraft, 301 East 14th Street, San Leandro, California, February 1991.
- The Environmental Construction Company, Underground Storage Tank Removals, German Autocraft, 301 East 14th Street, San Leandro, California, November 1990.
- Environmental Testing Fourth Quarter 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, March 26, 2001.
- Environmental Testing Third Quarter 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, October 20, 2000.
- Environmental Testing Second Quarter /July 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, August 14, 2000.
- Environmental Testing and Management, First Quarter 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, March 27, 2000.
- Environmental Testing and Management, Third and Fourth Quarters 1999 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, February 4, 2000.
- Environmental Testing and Management, First Quarter 1999 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, July 13, 1999.
- Environmental Testing and Management, Fourth Quarter 1998 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, January 29, 1999.

- Environmental Testing and Management, Third Quarter 1998 Installation of Six Groundwater Monitoring Wells and Quarterly Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, November 16, 1998.
- Environmental Testing and Management, Second Quarter 1998 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, July 10, 1998.
- Environmental Testing and Management, First Quarter 1998 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, May 21, 1998.
- Environmental Testing and Management, Fourth Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, December 18, 1997.
- Environmental Testing and Management, Third Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, August 4, 1997.
- Environmental Testing and Management, Second Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, June 11, 1997.
- Environmental Testing and Management, First Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, March 24, 1997.
- Environmental Testing and Management, Fourth Quarter 1996 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, January 21, 1997.
- Environmental Testing and Management, Third Quarter 1996 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, November 18, 1996.
- Environmental Testing and Management, Second Quarter 1996 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, August 8, 1996.
- Environmental Testing and Management, Continued Soil and Water and Offsite Investigation at German Autocraft, 301 East 14th Street, San Leandro, California, July 12, 1996.
- Environmental Testing and Management, First Quarter 1996 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, May 20, 1996.

- Environmental Testing and Management, Third Quarter 1995 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, October, 1995.
- Environmental Testing and Management, Fourth Quarter 1995 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, February, 1995.
- Woodward-Clyde Consultants, Hydrogeology of Central San Leandro and Remedial Investigation of Regional Groundwater Contamination, San Leandro Plume, San Leandro, California, Volume I, December 23, 1993.

TABLE 1. FOURTH QUARTERS 2000 GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION DATA

		DECEME	ER 28, 2000
WELL	CASING	Depth to	Groundwater
	ELEVATION ¹	Groundwater	Elevation
MW-1	49.49	24.86	24.63
MW-2	50.01	25.62	24.39
MW-3	49.32	24.87	24.45
MW-4	49.60	25.08	24.52
MW-5	49.57	Dry Well	-
MW-6	48.06	23.45	24.61
MW-8	49.35	25.14	24.21
MW-9	48.77	24.48	24.29
MW-10	49.92	25.89	24.03
MW-11	47.93	23.67	24.26
MW-1A	48.24	24,11	24.13
141 Farrelly	48.81	-	-

¹Elevations in feet above mean sea level.

TABLE 2, HISTORICAL GROUNDWATER ELEVATION DATA

Elevation in Feet Above Mean Sea Level

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-IA	141
												Farralley
12/21/90	19.15	-	1		•	-			-	-	-	-
2/10/95	29.59	29.62	29.57	1	•	-	-	-	<u>-</u>	-	-	-
7/7/95	26.63	26.47	26.50	,	·	ŀ	-	-			-	-
8/10/95	25.58	25.40	25.44	1		-	_	-	-	-		-
9/11/95	24.68	24.49	24.54	1	•	ı	1	-	<u>-</u>	-		-
10/2/95	24.12	23.94	24.00	ı	•		-			-	. -	-
11/7/95	23.36	23.13	23.21	_	-	<u>.</u>	-	<u>-</u>	-	-	_	_
12/8/95	22.77	22.55	22.62	-	-	1	_			-		-
1/12/96	24.35	24.20	24.25	-	-	-	-	_	_	-	-	
2/12/96	29.04	29.03	29.00	_	-	-		_	-	•	-	
3/12/96	31.75	31.60	31.67	_	-	-	<u>.</u>		_	•	_	
4/13/96	29.43	29.25	29.26	-	-	-	-	-	-	_	-	-
5/14/96	27.89	27.68	27.71	-	-	-	-	_	-	<u>-</u>	-	-
6/20/96	27.19	26.97	27.00	1	-			-	-	-	-	-

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11		141 Farralley
7/26/96	25.95	25.74	25.76	-		-	<u>-</u>	-	-	<u>.</u>	-	
8/19/96	25.16	24.97	25.01	-	-		-	-		-	-	-
9/17/96	24.44	24.22	24.27	<u>-</u>	-	-	-	-	-	-	_	-
10/21/96	23.63	23.43	23.48	-	<u>-</u>	-	-	-		-	-	-
11/27/96	24.28	24.09	24.13	-			-	_	-	-	-	_
12/27/96	28.23	28.03	28.11	-	-	-	-	_	-		-	-
1/28/97	33.02	32.71	32.78	-	-	_			-	-	_	-
4/25/97	27.14	26.88	26.94	_	-				-	-	-	-
7/17/97	24.55	24.31	24.37	-		_	-	-	-		<u>.</u>	<u>-</u>
10/21/97	22.85	22.69	22.73	_	-		_		-	-	<u>-</u>	<u>-</u>
3/10/98	34.35	34.20	34.13	-	-				-	-		-
6/6/98	30.69	30.41	30.47	-	_			-		-	_	-
9/30/98	25.95	25.68	25.75	· -	_	_	_	-	-	-	-	
12/30/98	25.13	24.93	24.99	25.05	25.06	25.14	24.75	24.79	24.78	24.78	24.64	
3/13/99	29.98	29.80	29.83	29.89	29.93	29.97	29.58	29.58	29.31	29.56	29.39	28.84

ě

*

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-IT	MW-1A	141 EarnPar
								1				Farralley
9/29/99	24.39	24.12	24.20	24.27	24.26	24.38	23.93	24.05	23.80	24.03	23.89	-
12/29/99	23.75	23.52	23.60	23.64	23.64	23.75	23.36	23.45	23.23	23.43	23.29	
3/18/00	31.92	31.87	31.82	31.85	31.94	31.86	31.66	31.46	31.26	31.38	31.25	30.86
7/18/00	26.21	26.01	26.04	-	-	26.22	25.76	25.83	25.55	25.81	25.64	_
9/26/00	25.01	24.69	24.80	· -	_	24.95	24.50	24.61	24.34	24.58	24.48	24.10
12/28/00	24.63	24.39	24.45	24.52	_	24.61	24.21	24.29	24.03	24.26	24.13	-

.

.

.

.

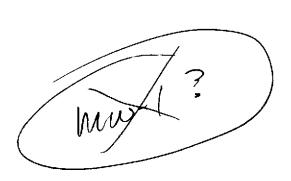
TABLE 3. GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11, MW-

1A, 141 Farrelly

Date Sampled: December 28, 2000 Units: µg/L

WELL	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-2	12,000	540	30	420	330
MW-3	33,000	4,700	45 0	2,100	6,400
MW-8	1,200	47	3.7	17	18
MW-9	22,000	100	<100	610	770
MW-10	3,900	55	13	98	38
141 Farrelly	<50	<0.5	<0.5	<0.5	<0.5
MCL/AL ²	-	1	150	700	1,750



²Maximum Contaminant Level or Action Level as established by the State of California, Division of Drinking Water and Environmental Management, Department of Health Services "Summary, Maximum Contaminant and Action Levels" November, 1994.

TABLE 4. GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8260)

Location: 141 Farrelly

Date Sampled: December 28, 2000 Units: μ g/L

WELL		50 (b) a 200 (c)		TAME	
141 Farrelly	<5	<5	<5	<5	<20

TABLE 5. HISTORIC GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11,

MW-1A, 141 Farrelly Units: μg/L

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL: BENZENE	XYLENES
MW-1	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	7/6/95	47,000	4,800	9,500	930	5,000
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,900	7,200	2,900	14,000
į	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000

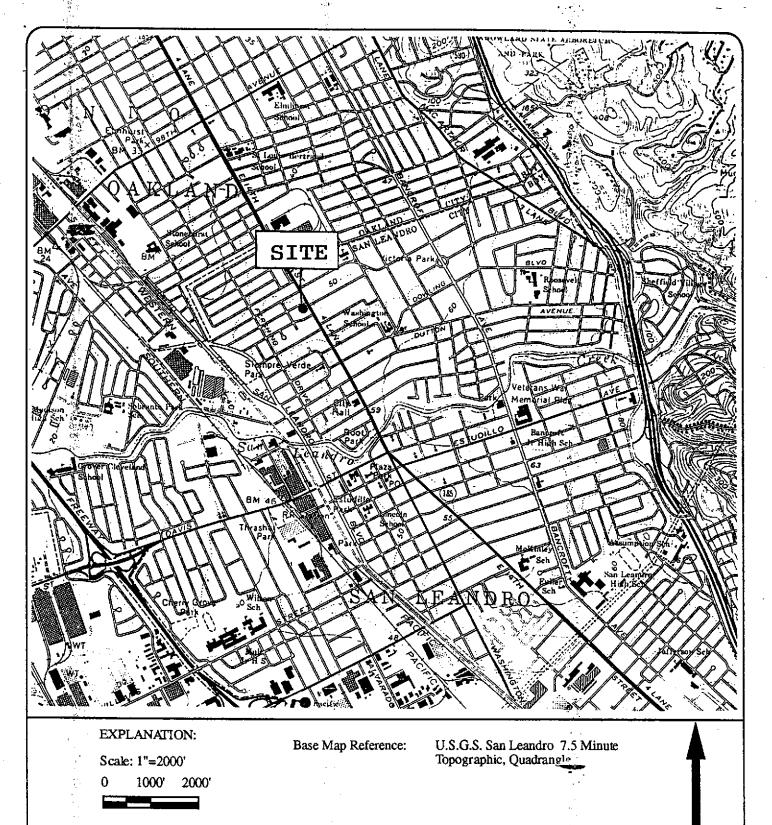
WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
•	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-2	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
·	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
	12/28/00	12,000	540	30	420	330
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
:	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400			

WELL	DATE	ТРНg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-3	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
:	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
	12/28/00	33,000	4,700	450	2,100	6,400
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
MW-5	12/30/98	170	1.1	<0.5	<0.5	0.83
	3/22/99	470	3.8	0.51	2.0	<0.5
1	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
MW-6	12/30/98	400	1.0	<0.5	<0.5	4.8
	3/22/99	390	<0.5	<0.5	<0.5	<0.5
	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	200	1.3	<0.5	<0.5	<0.5
	9/26/00	240	1.5	<0.5	<0.5	<0.5
MW-8	12/30/98	2,200	70	0.94	26	15

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-8	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
	12/28/00	1,200	47	3.7	17	18
MW-9	12/30/98	25,000	23	<10	_180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
:	3/18/00	17,000	89	46	10	600
	7/18/00	12,000	39	8.2	540	760
	9/26/00	11,000	19	<5	470	610
	12/28/00	22,000	100	<100	610	770
MW-10	12/30/98	6,900	130	. 19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	_10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	22	8.8	1.3	18
	12/28/00	3,900	55	13	98	38

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	XYLENES
					BENZENE	
MW-11	12/30/98	80	<0.5	<0.5	0.93	1.6
	3/23/99	<50	<0.5	<0.5	<0.5	<0.5
·	9/30/99	94	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0,52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
141	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
Farrelly						
	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
	7/13/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5
	12/29/00	<50	<0.5	<0.5	<0.5	<0.5



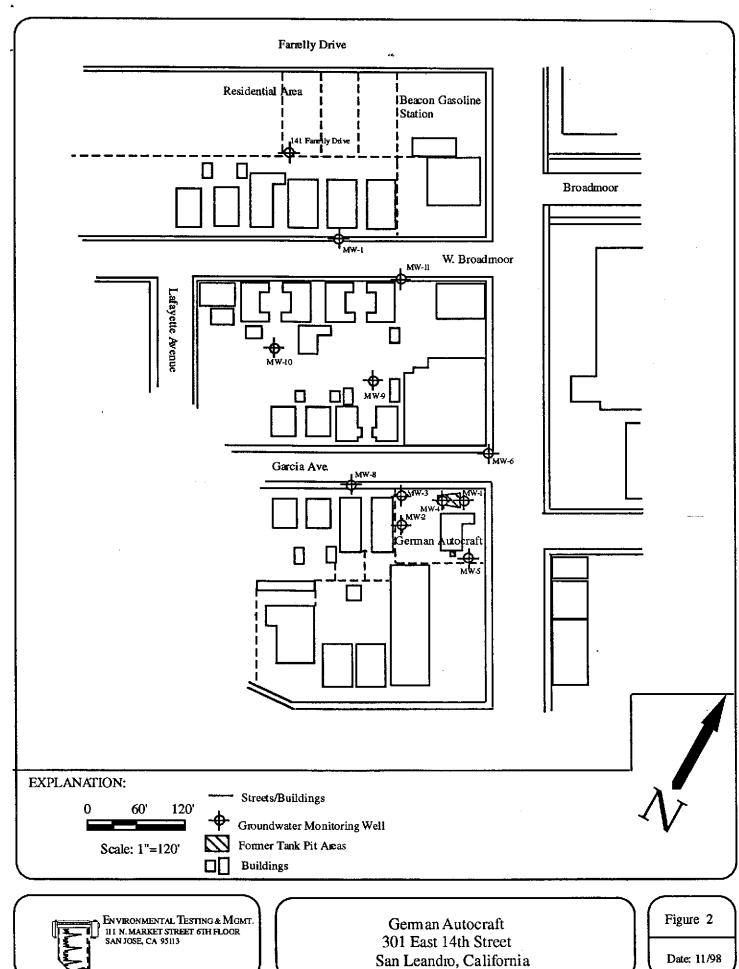


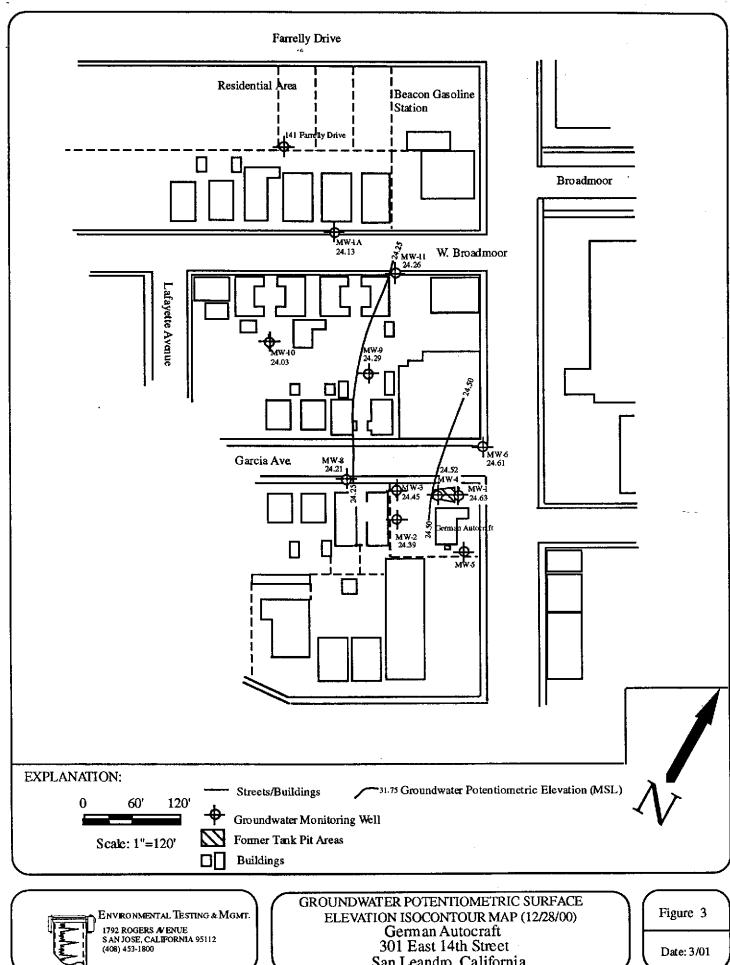


ENVIRONMENTAL TESTING & MGMT 111 N. MARKET ST. SUITE 600 SAN JOSE, CALFORNIA 95113 LOCATION MAP
German Autocraft
301 East 14th Street
San Leandro, California

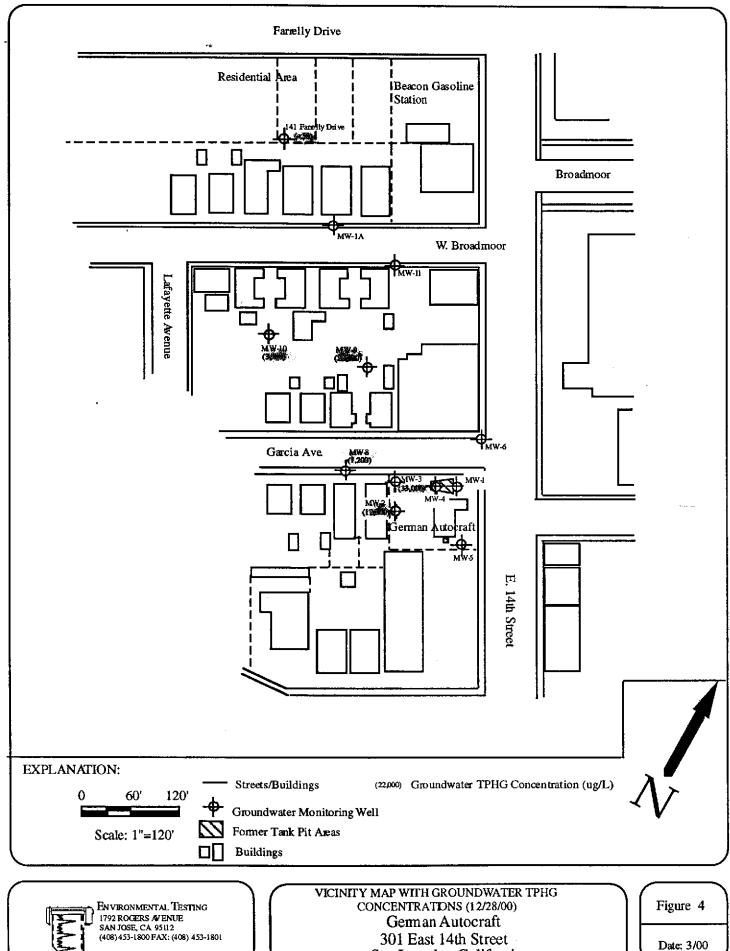
Figure 1

Project No. 94-52 Date: 3/97

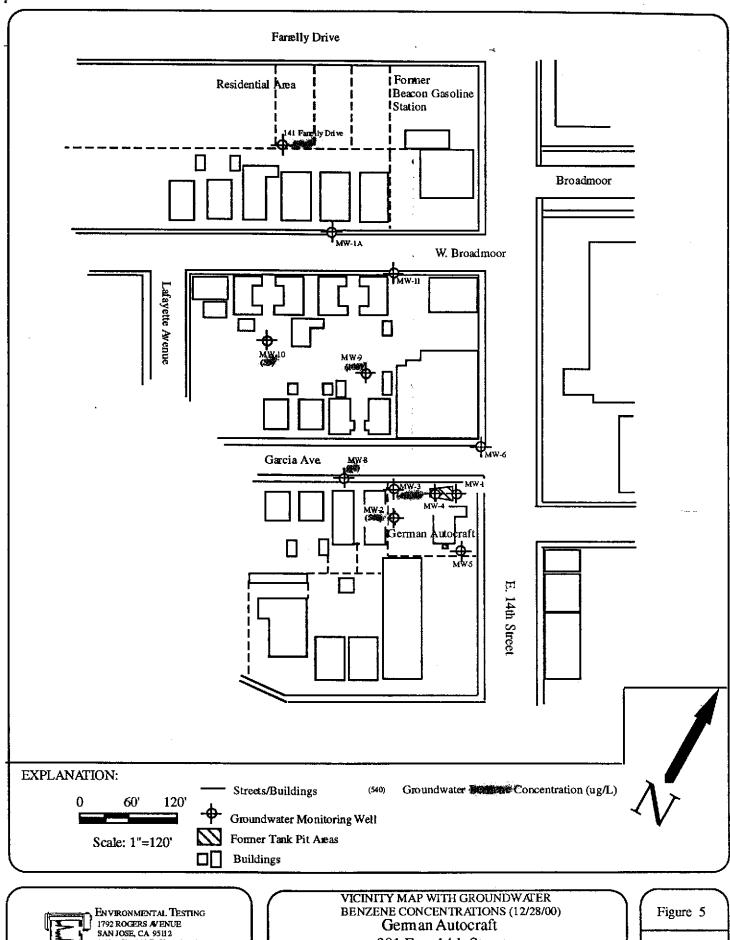




San Leandro, California



San Leandro, California





(408) 453-1800 FAX: (408) 453-1801

301 East 14th Street San Leandro, California

Date: 3/00

APPENDIX A: FIELD SAMPLING AND GAUGING PROCEDURES

GROUNDWATER LEVEL MEASURING AND SAMPLING:

Sampling procedures commenced with measuring static water levels in monitoring wells using an electronic water level indicator accurate to 0.01 inch. Groundwater samples were collected using TeflonTM or stainless steel bailers. The bailers were cleaned prior to lowering into the groundwater by washing with Liquinox or laboratory grade detergent, rinsing with tap water, and drying. Floating product thickness was measured by gently lowering a bailer or preferably an interface sampler into the well casing. The liquid level in the sampler was allowed to equilibrate with the liquid level in the well. After raising the sampler, the thickness of floating product, if present, was measured in the transparent sampler with a ruler or noting the presence of sheen and odor. The wells were then purged a minimum of four well volumes or until the parameters of temperature, conductance, and pH stabilized.

Groundwater samples were collected by gently pouring from the bailer into a 40-milliliter vial until a positive meniscus formed at the top of the vial, each vial was capped, and visually inspected to make sure no bubbles were present. Sample containers are labeled for sampling point reference and chilled on ice immediately after collection. Chain-of-custody documentation was maintained until the samples were received by the laboratory.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

January 05, 2001

Tom Price **Environmental Testing** 1792 Roger Avenue San Jose, CA 95112

Order: 23813

Project Name:

Project Number: GA

Project Notes:

Date Collected: 12/28/00

Date Received: 1/2/01

P.O. Number:

On January 02, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

Matrix

Liquid Gas/BTEX

EPA 8015 MOD. (Purgeable)

EPA 8020

Oxygenates by EPA 8260B

EPA 8260B

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-735-1550.

Sincerely,

Lichelle L. Anderson

Lab Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing

1792 Roger Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 01/05/01

Date Received: 1/2/01

Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 23813		Lab Sa	mple II	D: 2381	3-001		Client Sam	ple ID: MV	V-2	
Sample Time:		Sam	ple Dat	e: 12/29	9/00			Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	540		50	0.5	25	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Toluene	30		50	0.5	25	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Ethyl Benzene	420		50	0.5	25	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Xylenes, Total	330		50	0.5	25	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		97	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	12000		50	50	2500	μg/L	N/A	1/3/01	WGC4010102	EPA 8015 MOD. (Purgeable)
					Surroga	ıte	Surr	ogate Recovery	Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		95	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 01/05/01
Date Received: 1/2/01
Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 23813		Lab Sample ID: 23813-002					Client Sam	ple ID: MV	V-3	
Sample Time:		Sam	ple Dat	e: 12/29	9/00		I	Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	4700		100	0.5	50	μ g/L	N/A	1/3/01	WGC4010102	EPA 8020
Toluene	450		100	0.5	50	μ g/L	N/A	1/3/01	WGC4010102	EPA 8020
Ethyl Benzene	2100		100	0.5	50	$\mu g/L$	N/A	1/3/01	WGC4010102	EPA 8020
Xylenes, Total	6400		100	0.5	50	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
					Surroga	te	Surr	ogate Recovery	onti	ol Limits (%)
				aa:	a-Trifluoro	toluene		99	6:	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	33000		100	50	5000	μg/L	N/A	1/3/01	WGC4010102	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surr	ogate Recovery	/ Conti	ol Limits (%)
				aaa	a-Trifluoro	toluene		102	6:	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 01/05/01
Date Received: 1/2/01
Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

	-8	ple ID: MW	Client Sam		3-003): 23813	mple II	Lab Sa	Order ID: 23813 L			
	id	Matrix: Liqu			/00	e: 12/28	ple Dat	Sam		Sample Time:		
Method	QC Batch ID	Analysis Date	Extraction Date	Units	DLR	PQL	DF	Flag	Result	Parameter		
EPA 8020	WGC4010102	1/3/01	N/A	μg/L	0.5	0.5	1		47	Benzene		
EPA 8020	WGC4010102	1/3/01	N/A	μ g /L	0.5	0.5	1		3.7	Toluene		
EPA 8020	WGC4010102	1/3/01	N/A	μg/L	0.5	0.5	1		17	Ethyl Benzene		
EPA 8020	WGC4010102	1/3/01	N/A	μg/L	0.5	0.5	1		18	Xylenes, Total		
Llmits (%)	Contro	gate Recovery	Surro	te	Surroga							
- 135	65	69		toluene	-Trifluoro	aaa						
Method	QC Batch ID	Analysis Date	Extraction Date	Units	DLR	PQL	DF	Flag	Result	Parameter		
EPA 8015 MOD. (Purgeable)	WGC4010102		N/A	μg/L	50	50	1		1200	TPH as Gasoline		
l Limits (%)	Contro	ogate Recovery	Surre	te	Surroga							
- 135	65	50		toluene	-Trifluoro	222						
		-	Surro		•	222						

Comment:

Surrogate recovery out of control limits due to matrix interference.

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 01/05/01
Date Received: 1/2/01
Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 23813	mple II): 2381	3-004		Client Sam	ple ID: MV	V-9			
Sample Time:		Sam	ple Dat	e: 12/28	3/00		I	Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	100		200	0.5	100	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Toluene	ND		200	0.5	100	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Ethyl Benzene	610		200	0.5	100	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Xylenes, Total	770		200	0.5	100	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		101	6;	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	22000		200	50	10000	μg/L	N/A	1/3/01	WGC4010102	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Conti	ol Limits (%)
				22	a-Trifluoro	toluene		106	63	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle-E. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 01/05/01
Date Received: 1/2/01
Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 23813	Lab Sa	b Sample ID: 23813-005				Client Sam	ple ID: M	W-10		
Sample Time:		Sam	ple Dat	e: 12/28	3/00		l	Matrix: Lie	quid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	55		10	0.5	5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Toluene	13		10	0.5	5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Ethyl Benzene	98		10	0.5	5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Xylenes, Total	38		10	0.5	5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
					Surroga	ite	Surr	ogate Recover	y Contr	ol Limits (%)
				22:	a-Trifluoro	toluene		87	63	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	3900		10	50	500	μg/L	N/A	1/3/01	WGC4010102	EPA 8015 MOD. (Purgeable)
					Surroga	ıte	Sarr	ogate Recover	y Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		71	6.5	5 - 135

aa-1111tuorototuene /t 03 - 133

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 01/05/01
Date Received: 1/2/01
Project Name:
Project Number: GA
P.O. Number:
Sampled By: Client

Certified Analytical Report

Order ID: 23813	Order ID: 23813 Lab Sample ID						Client Sam	ple ID: 141	Farelly	
Sample Time:		Sam	ple Dat	e: 12/29	9/00			Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		ì	0.5	0.5	μ g /L	N/A	1/3/01	WGC4010102	EPA 8020
Toluene	ND		i	0.5	0.5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	1/3/01	WGC4010102	EPA 8020
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		99	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	1/3/01	WGC4010102	EPA 8015 MOD (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		108	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michele L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 01/05/01
Date Received: 1/2/01
Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 23813		Lab Sam	ple ID:	23813-0	006	Clie	nt Sample ID:	141 Farelly	
Sample Time:		Sample Date: 12/29/00 Matrix: Liquid							
Parameter	Result	Flag	DF	PQL	DLR	Units.	Analysis Date	QC Batch ID	Method
Diisopropyl Ether	ND		. 1	5	5	μg/L	1/3/01	WMS1001229	EPA 8260B
Ethyl-t-butyl Ether	ND		1	5	5	μg/L	1/3/01	WMS1001229	EPA 8260B
Methyl-t-butyl Ether	ND		1	5	5	μg/L	1/3/01	WMS1001229	EPA 8260B
tert-Amyl Methyl Ether	ND		1	5	5	μg/L	1/3/01	WMS1001229	EPA 8260B
tert-Butanol	ND		l	20	20	μg/L	1/3/01	WMS1001229	EPA 8260B
	Surrogate	e		Surroga	te Recover	y	Control Limits	(%)	
	4-Bromof	luorobenzen	2		95		65 - 135		
	Dibromof	luoromethan	e		93		65 - 135		
•	Toluene-d	8			96		65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Quality Control Results Summary

QC Batch #:

WGC4010102

Matrix:

Liquid

Units:

 $\mu g/L$

Date Analyzed:

1/2/01

Paramete	er	Method	Method Blank	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test:	TPH	as Gasoline										
TPH as G	asoline	EPA 8015 M	ND		469		440.7	LCS	94.0			75.0 - 125.0
		Surrogate		Surrog	ate Recover	гу	Control l	Limits (%)				
L		aaa-Trifluorotol	uene		103		65 -	135				
Test:	BTE	X				•	×.=×					
Benzene		EPA 8020	ND		5.2		5.12	LCS	98.5			75.0 - 125.0
Ethyl Ben	zene	EPA 8020	ND		5.6		5.17	LCS	92.3			75.0 - 125.0
Toluene		EPA 8020	ND		29		27.2	LCS	93.8			75.0 - 125.0
Xylenes, t	otal	EPA 8020	ND		32		29.2	LCS	91.3			75.0 - 125.0
		Surrogate	-	Surrog	ate Recove	ry	Control I	Limits (%)				
		aaa-Trifluorotol	uene		91		65 -	135				
Test: Methyl-t-l		BE by EPA 802 ner EPA 8020	0 ND		50		39.2	LCS	78.4			65.0 - 135.0
Test:		as Gasoline EPA 8015 M	ND		469		433.7	LCSD	92.5	1,60	25.00	75.0 - 125.0
Γ		Surrogate		Surrog	ate Recove	ry	Control 1	Limits (%)				
		aaa-Trifluorotol	uene		106		65 -	135				
Test:	BTE			· · · · · · · · · · · · · · · · · · ·								
Benzene		EPA 8020	ND		5.2		5.36	LCSD	103.1	4.58	25.00	75.0 - 125.0
Ethyl Ben	zene	EPA 8020	ND		5.6		5.88	LCSD	105.0	12.85	25.00	75.0 - 1 2 5.0
Toluene		EPA 8020	ND		29		28.5	LCSD	98.3	4.67	25.00	75.0 - 125.0
Xylenes, t	total	EPA 8020	ND		32		31.4	LCSD	98.1	7.26	25.00	75.0 - 125.0
Γ		Surrogate	-	Surrog	ate Recove	гу	Control	Limits (%)				
		aaa-Trifluorotol	uene		106		65 -	135				
Test: Methyl-t-l		BE by EPA 802 ner EPA 8020	20 ND		50		32.9	LESD	65.8	17.48	25.00	65.0 - 135.0

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Quality Control Results Summary

QC Batch #:

WMS1001229

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

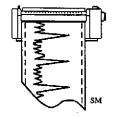
12/29/00

Parameter	Method	Method Blank	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: EPA 8	010 by EPA	8260B			·						
1,1-Dichloroethene	EPA 8260B	ND		40		36.5	LCS	91.3			65.0 - 135.0
Chlorobenzene	EPA 8260B	ND		40		35.3	LCS	88.3			65.0 - 135.0
Trichloroethene	EPA 8260B	ND		40		35.8	LCS	89.5			65.0 - 135.0
	Surrogate		Surrog	ate Recover	тy	Control I	Limits (%)				
	4-Bromofluoro	benzene		97		65 -	135				
	Dibromofluoro	methane		103		65 -	135				
	Toluene-d8			105		65 -	135				
Test: EPA 8	010 by EPA	8260B						-			
1,1-Dichloroethene	EPA 8260B	ND		40		38.4	LCSD	96.0	5.07	25.00	65.0 - 135.0
Chlorobenzene	· EPA 8260B	ND		40		35.8	LCSD	89.5	1.41	25.00	65.0 - 135.0
Trichloroethene	EPA 8260B	ND		40		37.1	LCSD	92.8	3.57	25.00	65.0 - 135.0
	Surrogate		Surrog	ate Recove	ry	Control 1	Limits (%)]
	4-Bromofluoro	benzene		98		65 -	135				
	Dibromofluoro	methane		104		65 -	135				;
	Toluene-d8			105		65 -	135				

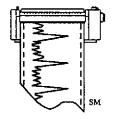
525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • Telephone: (408) 735-1550 (800) 287-1799 • Fax: (408) 735-1554

Chain of Custody/Analysis Work Order

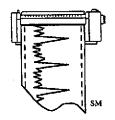
	Client: Environmental Testing Project ID: GA LAB USE ONLY Address: 1792 Rogers Ave Purchase Order #:													
	Sa	nJose	CA 951		Puro mpler/Com	chase Oro pany:		hone #:		San	ıples arı	rived chil	led and i	intact:
	Contact: phone #:	Tompric	د		ecial Instru	ctions/Co	omments				es:	N		01 JAN 215:2
	eceived: Around:													
238	213		Sample In	nformation				7 2	S A KATES	Re	questec	l Analysi	<u>.s</u>	
Lab#	Sample ID	Grab/ Composite	Matrix	Date Collected	Time Collected	Pres.	Sample Container	TPHS BTEX	#778 + 0x4, 83.61					
<u>007</u>	MW-2 MW-3	<u>G</u>	1	12/29/00		Nathon	VOA5	~						
1003 1904	mw-8 mw-9			12/28/00				V			·			
1906	mw-10 141 Farely			12/28/00				1	V					
- COP						•				/				
Reling By:	-) on	BV	ثب	Received I					Date Date	/2/	s/	Time	15-2	27
Reling/ By:				Received	Ву:	: :			Date			Time	;	



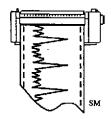
Date: 12/28/00	Project Name:	GA			
Project No.:	Well No./Des	cription:	W-2		
Depth of Well: 33.4	1 Well Volum	ie:			•
Depth to Water: 25.62	4 We	ell Volumes:			·
Casing Diameter: 🙏 2"4"	Actual Volum	ne Purged:	_		
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method: Y Bailer Di	splacement Pum	pImpinger/	Vacuum		
Sample Method: X Bailer	Other Spe	ecify:			
Sheen: No Yes, Descr	ibe hear	y rain	o •₩		Marie .
Sheen:No \(\frac{1}{2}\) Yes, Descr Odor:No \(\frac{1}{2}\) Yes, Descr	ibe Strov	g HC		_	* 48
Field Measurements:					4
Time <u>Volume</u>	<u>pH</u>	Temp.	<u>E.C.</u>	Color	
400 2	7.7	63	1.2£3	gray	275.
405 4	6.8	62	0.9E3	<u> </u>	A San
410 6	710	61	0.983		
					· · · · · · · · · · · · · · · · · · ·
Remarks:	· ,			0=1.2	2 mg/L
	.**	`			<u> </u>
	•	**************************************			
Sampler:				,	



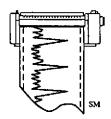
Date: 12/28/00	Project Name: GA
Project No.:	Well No. /Description: MW-3
Depth of Well: <u>34.9</u> 5	1 Well Volume:
Depth to Water: 24.87	4 Well Volumes:
Casing Diameter: X 2" _ 4"	Actual Volume Purged:
Calculations:	
2" - * 0.1632 4" - * 0.653	
Purge Method: LailerDis	placement PumpImpinger/Vacuum
Sample Method: X_Bailer	Other Specify:
Sheen: No Yes, Descri	be
Odor: No Yes, Descri	be
Field Measurements:	s,
Time Volume 415 2.0 420 4.0 425 6.0	pH Temp. E.C. Color 6.8 55 0.7E3 GYAY 6.8 57 0.8E3 y 6.8 58 0.9E3 y
Remarks:	DO 1.9 mg/L
	\$ \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Sampler:	



Date: 12/28/00	Project Name:	GA			
Project No.:		ription:M	W-8		
Depth of Well: 29.55	1 Well Volume			: : * ≈	÷
Depth to Water: 25.14	4 Wel	l Volumes:			* *
Casing Diameter: 2"4	" Actual Volume	Purged:	_		
Calculations:					
2" - * 0.1632 4" - * 0.653					ಚೆ
Purge Method: XBailer _	_Displacement Pump	Impinger/	Vacuum		
Sample Method: X Bailer	Other Spe	cify:	·		v
Sheen: Yes, I	Describe	<u>.</u>			
Odor: No Yes, I	Describe # L	mild-	<u></u>	-	
Field Measurements:					
<u>Time</u> <u>Volume</u>	рН	Temp.	<u>E.C.</u>	Color	
442 1.5	6.7	57	0.7E3	gray.	
447 3.0	6.0	60	0.55E3		
455 4.5	6.5	61	\$.7E3	<u> </u>	
					
				0=1.31	n.//_
Remarks:	**************************************		<i>\</i>		11
·			·		
Sampler:					



Date: 12/28/00	Project Name:	GA.		
Project No.:	Well No./Des	cription; <u>M</u>	W-9.	
Depth of Well: 33.4	1 Well Volum			
Depth to Water: 34.48	4 We	ell Volumes:		
Casing Diameter: 2"4"	Actual Volum	e Purged:	_	
Calculations:				
2" - * 0.1632 4" - * 0.653				
Purge Method:Di	splacement Pum	pImpinger/	Vacuum	
Sample Method: XBailer	Other Spe	ecify:		
Sheen:No \times_Yes, Descr Odor:No \times_Yes, Descr	ibe hea	vy ra	nbow	
Odor: No Yes, Descr	ibe Stro	nd HC		_
Field Measurements:)		
Time Volume	<u>Hα</u>	Temp.	E.C.	Color
420 1.5	6.9	57	0.9E3	dx gray
425 3.0	6.7	60	0.9E3	<i>,</i> /
430 45	6.9	60	0.9F3	"
		The State of the Control of the Cont		
Remarks:				
			y - -	
Sampler:				



Date: 12/	28/00	Project Name:	GA		
Project No.:		Well No./Dese	cription:	1W-10	<u> </u>
Depth of Well:	38.38	1 Well Volum	e:		•
Depth to Water	· 25.89.	4 We	ell Volumes:		
Casing Diamete	er:	Actual Volum	e Purged:	_	
Calculations:	Q				
2" - * 0.1632 4" - * 0.653			``		
Purge Method:	Bailer	isplacement Pum	pImpinger/	Vacuum	
Sample Method	l: <u>X</u> Bailer	Other Spe	cify:	· ·······	
		cribe			
Odor:N	Yes, Desc	cribe <u>Stran</u>	g HC	····	_
Field Measuren	· ·				
Time	Volume	μЦ	Temp.	<u>E.C.</u>	Color
3:A5	2.0	7.1	64	0.7£3	gray
4:N	5.0	6.7	_60	07E3	groty
		· 			
				•	
Remarks:	D0 =	· 2 · 9 n	3./L		
	_	1.5 W	1/2		
Sampler:		_			

APPENDIX D: QUALITY ASSURANCE/QUALITY CONTROL PROGRAM

The quality assurance/quality control measures used for groundwater sampling conducted on 12/28/00 included the following:

• Groundwater samples were collected in duplicate 40 milliliter vials.

	20m. on C ! =	00682
Service No.	CITY OF SAN LEANDRO	Permit Number
	APPLICATION TO PERFORM W	OHR 17 - 71-03
	IN THE PUBLIC RIGHT-OF-W	Date Approved
orksite: W Broads	noor and W. Garcia	
oric Site: VV 13 roa 11		1 1 2 5 Tay Cd - 1 (1 (2) 4 (2)
	Martil Tacting Address 1792 Pegar	= Aro Salose (1) Tel (418) 153-1
vner Name <u>Mr. 1</u>	Address 301 € 141b	Stroct Strando Tel 511 638-5
rpose of Permit:		
Utility		1 - 2 /
tailed Description and Dimer		boxes from mansurament
To dreamy Mudon	dopth /rolloct samples	
<u> </u>		
in Submitted: Yes	No Profile Submi	
te Work to be Started: 🔑 🖯	, , ,	be Completed by: 1/15/10
Iding Permit No.	State Encroad	chment Permit No
Loma Permit No		nty Flood Control Permit No.
mpliance with State Labor C	ode: In accordance with Section 3800	RECEIVED CITY: OF SAN LEANDRO
Applicant has on file, v	vith the City of San Leandro, evidence that work	
	ploy anyone so as to become subject to the w	
itement of State Contractor'	s License: In accordance with Section 7031.5	of the State Business អស្វេស្តិចrofessions Code.
Applicant has State Li	cense No. 116603. Class	in full force and effect.
Applicant is exempt for	rom the State Contractor's License Law for the	e following reason(s):
ordance with all applicable provisions sees that this permit is to serve as	this permit, the undersigned intending to be legally bour ns of this permit and all regulations, provisions, and specific a guaranty for payment of all permit and/or inspection out on this form shall make this permit null and void. Signature:	ications as adopted by the City. Further, the undersigned
9		
ar .	PLEASE CALL 577-3308 FOR INSPECT	ions Danny Guitteliz
s	PECIAL PROVISIONS	PERMIT IS VALID WHEN SIGNED
ackfill Required	ER CITY STD DETAILS	Any omission on the part of the City to specify on this permit any rule, regulation, provision, or
evernent Section Required	10 0000	specification shall not excuse the permittee from
	ND SOFLS.	complying with all requirements of law and appropriate ordinances and all applicable
olice & Fire Dept. to be notified 24 I	· · · · · · · · · · · · · · · · · · ·	I regulations provisions and encelliactions
Table Roma Colored De	もひ しゅうしょうりょう みんあくとがら フェリア くっしん コーニー	regulations, provisions, and specifications adopted by the City.
ふなひけ えんぶし いくぶつ しきてって コンド		adopted by the City.
CHAIN WEST ! DE	ot. Kacking the Report.	adopted by the City. ISGATOR CITY ENGINEER
	ot. Kackin the Keport.	adopted by the City.
SEE REVERSE		adopted by the City.
SEE REVERSE APPLICA	SIDE FOR GENERAL PROVISIONS	adopted by the City.
SEE REVERSE APPLICA	SIDE FOR GENERAL PROVISIONS BLE TO ALL PERMIT WORK ISPECTION RECORD	ISSUE OR CITY ENGINEER Jane Lo
SEE REVERSE APPLICA	SIDE FOR GENERAL PROVISIONS BLE TO ALL PERMIT WORK	PERMIT FEE: 100 To Acct. #3306 RESTORE/ INSPECT
SEE REVERSE APPLICA IN Date Comments	SIDE FOR GENERAL PROVISIONS BLE TO ALL PERMIT WORK ISPECTION RECORD	restore/inspect
SEE REVERSE APPLICA IN Date Comments	SIDE FOR GENERAL PROVISIONS BLE TO ALL PERMIT WORK ISPECTION RECORD	PERMIT FEE: 100 To Acct. #3306 RESTORE/ INSPECT DEPOSIT: 700 To CN #
SEE REVERSE APPLICA IN Date Comments	SIDE FOR GENERAL PROVISIONS BLE TO ALL PERMIT WORK ISPECTION RECORD Insp. Hrs. Charged	FEES PERMIT FEE:
SEE REVERSE APPLICA IN Date Comments	SIDE FOR GENERAL PROVISIONS BLE TO ALL PERMIT WORK ISPECTION RECORD	PERMIT FEE: TO ACCI. #3304 TOTAL: & CO TO ACCI. #3304

TOTAL HOURS CHARGED:

REV. Date 3/98

APPENDIX F: REPORT DISTRIBUTION LIST

Copies of this report have been mailed to the attention of the following parties:

Seung Lee German Autocraft 301 E. 14th Street San Leandro, California 94577

Scott O. Seery Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Mike Bakaldin City of San Leandro Fire Department 835 E. 14th Street, Suite 200 San Leandro, California 94577