### THIRD QUARTER 2000

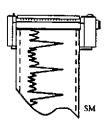
## GROUNDWATER MONITORING PROGRAM

### GERMAN AUTOCRAFT 301 E. 14TH STREET, SAN LEANDRO, CALIFORNIA

Prepared For:

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Prepared by:



ENVIRONMENTAL TESTING 1792 ROGERS AVENUE

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I. INTRODUCTION

Environmental Testing (ET) has continued the quarterly groundwater monitoring program and

related environmental activities completed during the calendar third quarter 2000 at German

Autocraft located at 301 East 14th Street in the City of San Leandro, Alameda County, California

(Figure 1). This report is submitted to the Alameda County Department of Environmental Health

(ACDEH) on behalf of Mr. Seung Lee, owner of German Autocraft.

The purpose of this quarterly monitoring program is to evaluate groundwater quality in the area of

five former underground fuel storage tanks (USTs) that were removed in 1990. Data accumulated

from the program will be used to assess seasonal groundwater level fluctuations, changing

groundwater quality conditions, and provide data which will support the development of corrective

action plans at the site. The quarterly monitoring program presents a description of the groundwater

monitoring activities, a compilation of groundwater quality and elevation data and a brief

description of the progress of the development of corrective actions at the site.

The groundwater monitoring program involves sampling and testing of eleven (11) monitoring

wells and one (1) private well located at the Ramirez residence at 141 Farrelly Drive. Installation of

three (3) additional monitoring wells is pending. The schedule of the monitoring program is as

follows:

Quarterly:

141 Farrelly, MW-2, MW-3, MW-8, MW-9, and MW-10

Semi-Annual:

MW-1A, MW-11, and MW-6

Annual:

MW-1, MW-4, and MW-5

2

### II. BACKGROUND

German Autocraft is located at 301 E. 14th Street in San Leandro (see Location Map, Figure 1). The approximate locations of buildings, property boundaries, and adjacent streets are presented on the Site Map, Figure 2. For detailed descriptions of prior environmental activities at the subject site, please refer to the references section of this report for a listing of reports which have been submitted to the ACDEH.

### III. WORK PERFORMED DURING THIRD QUARTER 2000

Work included groundwater level gauging and sampling, data analysis, and report preparation.

Activity highlights during this period are as follows:

• September 26, 2000 - ET measured groundwater elevations for all wells for the project and sampled wells scheduled for sampling under the monitoring program.

#### IV. GROUNDWATER ELEVATION AND GRADIENT

Static groundwater level elevation data collected on September 26, 2000 indicated that over the area studied, the elevation of the shallow groundwater surface ranged from 24.10 to 25.01 feet above mean sea level. The estimated groundwater flow direction was westerly (approximate gradient = 0.002 ft/ft).

**Table 1** presents the recent groundwater elevation data and **Figure 3** shows estimated groundwater flow direction as interpreted from the groundwater potentiometric elevation data. **Table 2** presents historic groundwater elevation data.

The groundwater flow patterns observed this quarter is consistent with previous observations.

#### V. GROUNDWATER SAMPLING AND ANALYTICAL RESULTS

On September 26, 2000, groundwater samples were collected from MW-2, MW-3, MW-8, MW-9, MW-10 and the private well at 141 Farrelly Drive following the groundwater sampling procedures presented in Appendix A. The groundwater samples were analyzed for TPHg, BTEX by EPA Methods 5030, 8015, and 8020 as tabulated on Table 3. All samples were tested by Entech Analytical Labs, Inc. of Sunnyvale, California. The laboratory report and chain-of-custody documents are included in Appendix B. The field sampling data sheets are presented in Appendix C. The quality assurance/quality control description is included in Appendix D. Historic groundwater chemical test data by EPA Methods 5030, 8015, and 8020 is tabulated in Table 5. A City of San Leandro encroachment permit is included in Appendix E.

Selected BTEX chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL) (Table 3).

The sample collected 9/26/00 from MW-2, located down gradient of the former gasoline tank area, contained 6,800  $\mu$ g/L of TPHg, 450  $\mu$ g/L of benzene, 7.4  $\mu$ g/L of toluene, 290  $\mu$ g/L of ethyl benzene, and 200  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-3, also located down gradient of the former gasoline tank area, contained 36,000  $\mu$ g/L of TPHg, 5,300  $\mu$ g/L of benzene, 640  $\mu$ g/L of toluene, 2,400  $\mu$ g/L of ethyl benzene, and 9,900  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-6 contained 240  $\mu$ g/L of TPHg, 1.5  $\mu$ g/L of benzene, <0.5  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-8 contained 1,200  $\mu$ g/L of TPHg, 24  $\mu$ g/L of benzene, 3.0  $\mu$ g/L of toluene, 24  $\mu$ g/L of ethyl benzene, and 15  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-9 contained 11,000  $\mu$ g/L of TPHg, 19  $\mu$ g/L of benzene, <5  $\mu$ g/L of toluene, 470  $\mu$ g/L of ethyl benzene, and 610  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-10 contained 4,500  $\mu$ g/L of TPHg, 22  $\mu$ g/L of benzene, 8.8  $\mu$ g/L of toluene, 1.3  $\mu$ g/L of ethyl benzene, and 18  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-11 contained <50  $\mu$ g/L of TPHg, <0.5  $\mu$ g/L of benzene, <0.5  $\mu$ g/L of total xylenes.

The sample collected 9/26/00 from monitoring well MW-1A contained 11,000  $\mu$ g/L of TPHg, 14  $\mu$ g/L of benzene, <5  $\mu$ g/L of toluene, 65  $\mu$ g/L of ethyl benzene, and 150  $\mu$ g/L of total xylenes.

The private well sampled on 9/26/00 at 141 Farrelly did not contain gasoline above detection limits as follows:  $<50~\mu g/L$  of TPHg,  $<0.5~\mu g/L$  of benzene,  $<0.5~\mu g/L$  of total xylenes.

### VI. DISCUSSION AND CONCLUSIONS

Selected wells' various chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL).

Available data, including data from the September 26, 2000 monitoring events, indicate that groundwater flow patterns beneath the site are consistent with previous monitoring events for the project.

The current contaminant distribution shows the most elevated TPHG and benzene levels are near the source. The TPHG plume has moved west-northwesterly, as has the benzene plume.

### VII. LIMITATIONS

The data, information, interpretations and recommendations contained in this report are presented to meet current suggested regulatory requirements for determining groundwater quality on the site. Environmental Testing is not responsible for laboratory errors or completeness of other consultants reports, and no warranty is made or implied therein.

The conclusions and professional opinions presented herein were developed by ET using site specific data in accordance with current regulatory guidance and the opinions expressed are subject to revisions in light of new information which may develop in the future.

### VIII. REFERENCES

- California Code of Regulations, Title 22, 66260.21, "Environmental Health Standards", 6/23/95.
- Code of Federal Regulations, 40 CFR 260, "Hazardous Waste Management System: General, 7/1/94.
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- Environmental Testing, Third Quarter 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, October 20, 2000.
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- Environmental Testing and Management, First Quarter 2000 Quarterly Groundwater Monitoring Program German Autocraft, 301 East 14th Street, San Leandro, California, February 4, 2000.
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- Environmental Testing and Management, First Quarter 1999 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, July 13, 1999.
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- Environmental Testing and Management, First Quarter 1998 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, May 21, 1998.
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- Environmental Testing and Management, First Quarter 1997 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, March 24, 1997.
- Environmental Testing and Management, Fourth Quarter 1996 Quarterly Groundwater Monitoring Report, German Autocraft, 301 East 14th Street, San Leandro, California, January 21, 1997.
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- Environmental Testing and Management, Third Quarter 1995 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, October, 1995.
- Environmental Testing and Management, Fourth Quarter 1995 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, February, 1995.
- Woodward-Clyde Consultants, Hydrogeology of Central San Leandro and Remedial Investigation of Regional Groundwater Contamination, San Leandro Plume, San Leandro, California, Volume I, December 23, 1993.

# TABLE 1. CURRENT GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION DATA

		SEPTEMI	BER 26., 2000
WELL	CASING	Depth to	Groundwater
	ELEVATION <sup>1</sup>	Groundwater	Elevation
MW-1	49,49	24.48	25.01
MW-2	50.01	25.32	24.69
MW-3	49.32	24.52	24.80
MW-4	49.60	<u>-</u>	<u></u>
MW-5	49.57	Dewatered	
MW-6	48.06	23.11	24.95
MW-8	49,35	24.85	24.50
MW-9	48.77	24.16	24.61
MW-10	49.92	25.58	24.34
MW-11	47.93	23.35	24.58
MW-1A	48.24	23.76	24.48
141 Farrelly	48.81	24.71	24.10

<sup>&</sup>lt;sup>1</sup>Elevations in feet above mean sea level.

## TABLE 2. HISTORICAL GROUNDWATER ELEVATION DATA

Elevation in Feet Above Mean Sea Level

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-II	MW-IA	141
												Farralley
1 <b>2/2</b> 1/90	19.15	_	-	-	-	-	_	-		<u>-</u>	-	-
2/10/95	29.59	29.62	29.57	_		-	_	-	_	<u>-</u>	<u>-</u>	-
7/7/95	26.63	26.47	26.50		-	-	-	-	-		<u>-</u>	-
8/10/95	25.58	25.40	25.44	-	-	-		_				-
9/11/95	24.68	24.49	24.54	~	-		-	_	<u>-</u>	_	<u>-</u>	-
10/2/95	24.12	23.94	24.00	-	<u>-</u>	_	-		-		-	-
11/7/95	23.36	23.13	23.21	-		-	-	-		-		_
12/8/95	22.77	22.55	22.62	_	-		-		-	-	-	-
1/12/96	24.35	24.20	24.25	-	-	-	-	_	-	_	-	-
2/12/96	29.04	29.03	29.00	-	_		-	-	-	-	-	
3/12/96	31.75	31.60	31.67	-	-	-	-	-	-	-	-	-
4/13/96	29.43	29.25	29.26	-	-	_	_	<u>-</u>	-	-		_
5/14/96	27.89	27.68	27.71	-	-	-	-	-	-	_	-	-
6/20/96	27.19	26.97	27.00	_	-	-	-	_	-	-	-	-

DATE	MW-I	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-IA	141
												Parralley
7/26/96	25.95	25.74_	25,76	-	-	-	•		-	-	-	
8/19/96	25.16	24.97	25.01	-	-		-	-	-	-	-	-
9/17/96	24.44	24.22	24,27		-	-	-		<u>-</u>	-	-	-
10/21/96	23.63	23.43	23.48	-	-	-		-	_	-	-	-
11/27/96	24.28	24.09	24.13	-	-	-	-			_	-	-
12/27/96	28.23	28.03	28.11	-	-		-	_		<u>-</u>	<u>-</u>	
1/28/97	33.02	32.71	32.78		-	-	-	-	_	<u> </u>		
4/25/97	27.14	26.88	26.94	-	-	-	-	-	-		-	
7/17/97	24.55	24.31	24.37		-	-		-	-	_	-	
10/21/97	22.85	22.69	22.73			-	-			<u>-</u>	<u>-</u>	
3/10/98	34.35	34.20	34.13	-	-	-	-	-	_	-		-
6/6/98	30.69	30.41	30.47	_	_	-	-	-	-	-		-
9/30/98	25.95	25.68_	25.75	•	-	-	-	-	-	-		
12/30/98	25.13	24.93	24.99	25.05	25.06	25.14	24.75	24.79	24.78	24.78	24.64	-
3/13/99	29.98	29.80	29.83	29.89	29.93	29.97	29.58	29.58	29.31	29.56	29.39	28.84

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-I1	MW-1A	141 Farralley
9/29/99	24.39	24.12	24.20	24.27	24.26	24.38	23.93	24.05	23.80	24.03	23.89	
12/29/99	23.75	23.52	23.60	23.64	23.64	23.75	23.36	23.45	23.23	23.43	23.29	
3/18/00	31.92	31.87	31.82	31.85	31.94	31.86	31.66	31.46	31.26	31.38	31.25	30.86
7/18/00	26.21	26.01	26.04	- <u>-</u>	-	26.22	25.76	25.83	25.55	25.81	25.64	-
9/26/00	25.01	24.69	24.80	-	-	24.95	24.50	24.61	24.34	24.58	24.48	24.10

## TABLE 3. CURRENT GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-2, MW-3, MW-6, MW-8, MW-9, MW-10, MW-11, MW-1A, 141 Farrelly

Date Sampled: September 26, 2000 Units: µg/L

WELL	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-2	6,800	450	7.4	290	200
MW-3	36,000	5,300	640	2,400	9,900
MW-6	240	1.5	<0.5	<0.5	<0.5
MW-8	1,200	24	3.0	24	15
MW-9	11,000	19	<5	470	610
MW-10	4,500	22	8.8	1.3	18
MW-11	<50	<0.5	<0.5	<0.5	<0.5
MW-1A	11,000	14	<5	65	150
141 Farrelly	<50	<0.5	<0.5	<0.5	<0.5
MCL/AL <sup>2</sup>	_	1	150	700	1,750

<sup>&</sup>lt;sup>2</sup>Maximum Contaminant Level or Action Level as established by the State of California, Division of Drinking Water and Environmental Management, Department of Health Services "Summary, Maximum Contaminant and Action Levels" November, 1994.

## TABLE 4. HISTORIC GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11,

MW-1A, 141 Farrelly Units: μg/L

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	7/6/95	47,000	4,800	9,500	930	5,000
	10/2/95	120,000	16,000	36,000	3,300	17,000
ŀ	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,900	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000

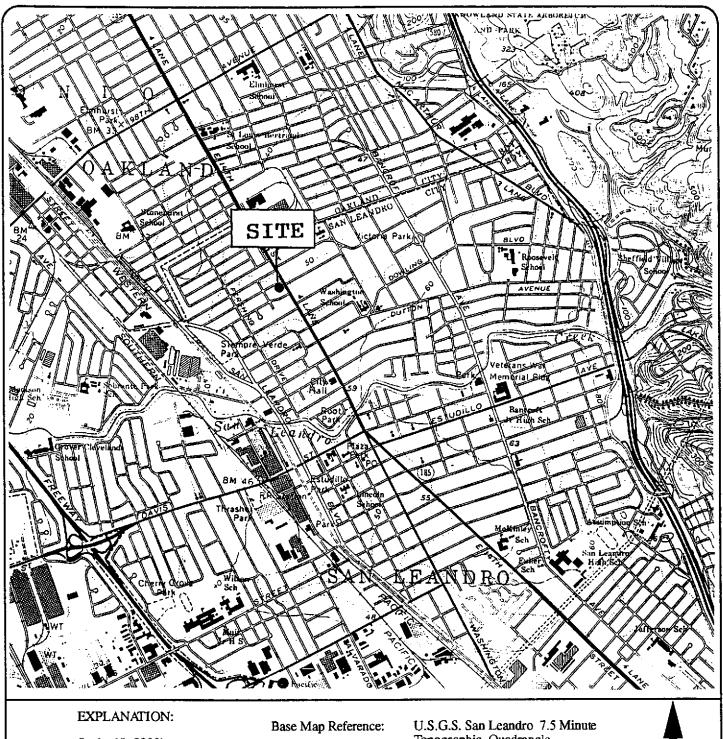
WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	XYLENES
					BENZENE	
MW-1	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
1	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-2	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
<u> </u>	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
	7/18/00	10,000	560	27	630	530
	9/26/00	6,800	450	7.4	290	200
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
<b>  </b>	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
i	10/21/96	110,000	5,400	2,400	2,500	9,800
1	1/28/97	130,000	5,500	15,000	2,300	12,000
1	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-3	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1000	1,700	5,200
	9/29/99	39,000	6,000	840	2,400	8,100
:	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
	7/18/00	30,000	5,000	950	2,000	5,700
	9/26/00	36,000	5,300	640	2,400	9,900
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
MW-5	12/30/98	170	1.1	<0.5	<0.5	0.83
	3/22/99	470	3.8	0.51	2.0	<0.5
	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
MW-6	12/30/98	400	1.0	<0.5	<0.5	4.8
	3/22/99	390	<0.5	<0.5	<0.5	<0.5
	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	200	1.3	<0.5	<0.5	<0.5
	9/26/00	240	1.5	<0.5	<0.5	<0.5
MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	_ 15	13
	9/30/99	8,800	140	<50	53	<50

WELL	DATE	ТРНд	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-8	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
i	7/18/00	3,000	67	9.8	38	38
	9/26/00	1,200	24	3.0	24	15
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700
	12/29/99	1,100,000	1,200	1,300	4,300	8,700
	3/18/00	17,000	89	46	10	600
Į.	7/18/00	12,000	39	8.2	540	760
	9/26/00	11,000	19	<5	470	610
MW-10	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
	7/18/00	9,100	120	33	210	130
	9/26/00	4,500	2.	2 8.8	1.3	18
MW-11	12/30/98	80	0 <0.:	5 <0.5	0.93	
	3/23/99	<50	<0.5	5 <0.5	<0.5	<0.5
	9/30/99	9.	4 <0	5 <0.5	5 <0.:	5 <0.5
	3/18/00	<5	0 <0.	5 <0.:	5 <0.:	5 <0.5
	9/26/00	<5	0 <0.	5 <0	5 <0.:	5 <0.5

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
	9/26/00	11,000	14	<5	65	150
141	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
Farrelly						
	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<b>&lt;5</b> 0	<0.5	<0.5	<0.5	<0.5
	7/13/00	<50	<0.5	<0.5	<0.5	<0.5
	9/26/00	<50	<0.5	<0.5	<0.5	<0.5



Scale: 1"=2000'

1000' 20001 U.S.G.S. San Leandro 7.5 Minute Topographic, Quadrangle.



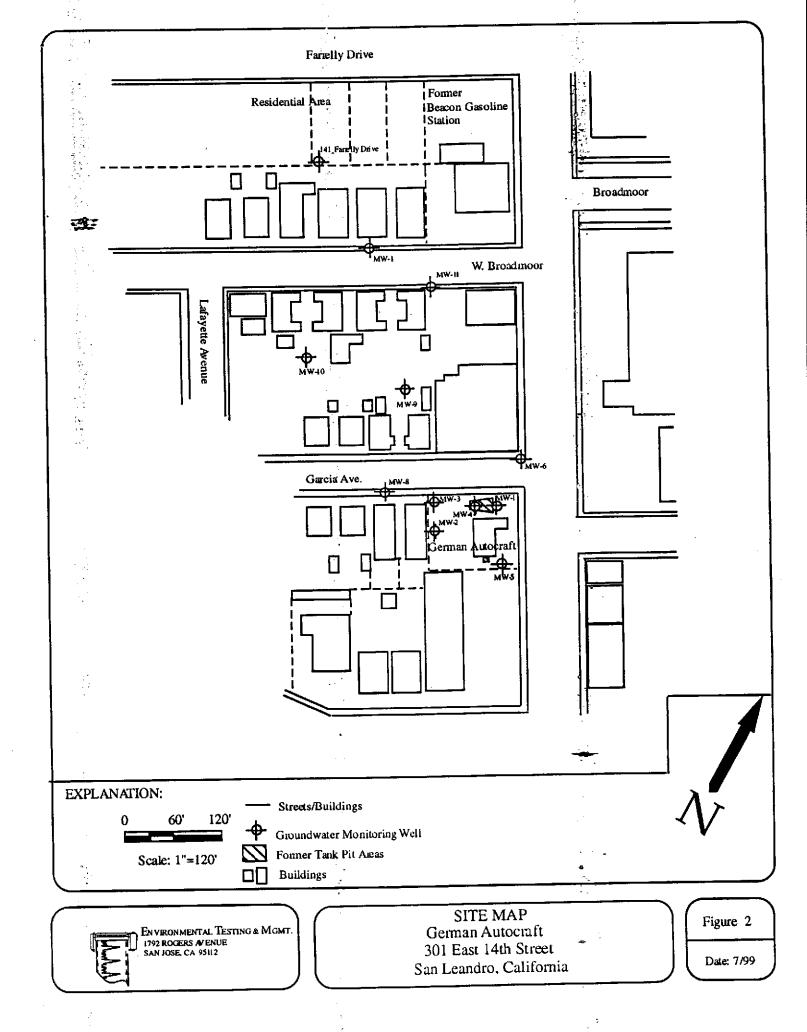


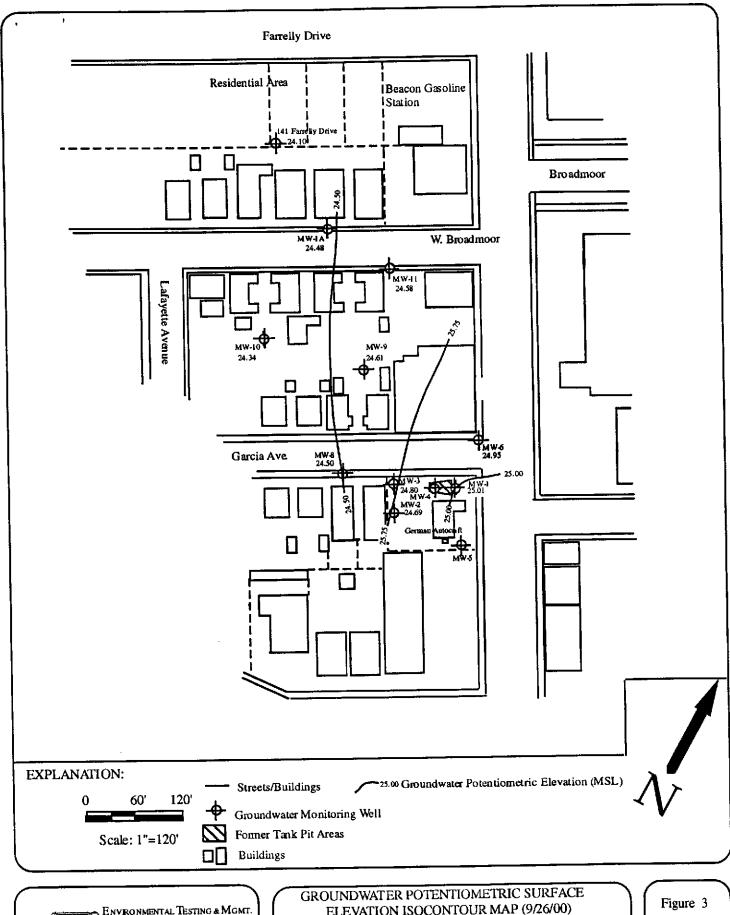
ENVIRONMENTAL TESTING & MGMT 111 N. MARKET ST. SUITE 600 S AN IOSE, CALIFORNIA 95113

LOCATION MAP German Autocraft 301 East 14th Street San Leandro, California

Figure 1

Project No. 94-52 Date: 3/97



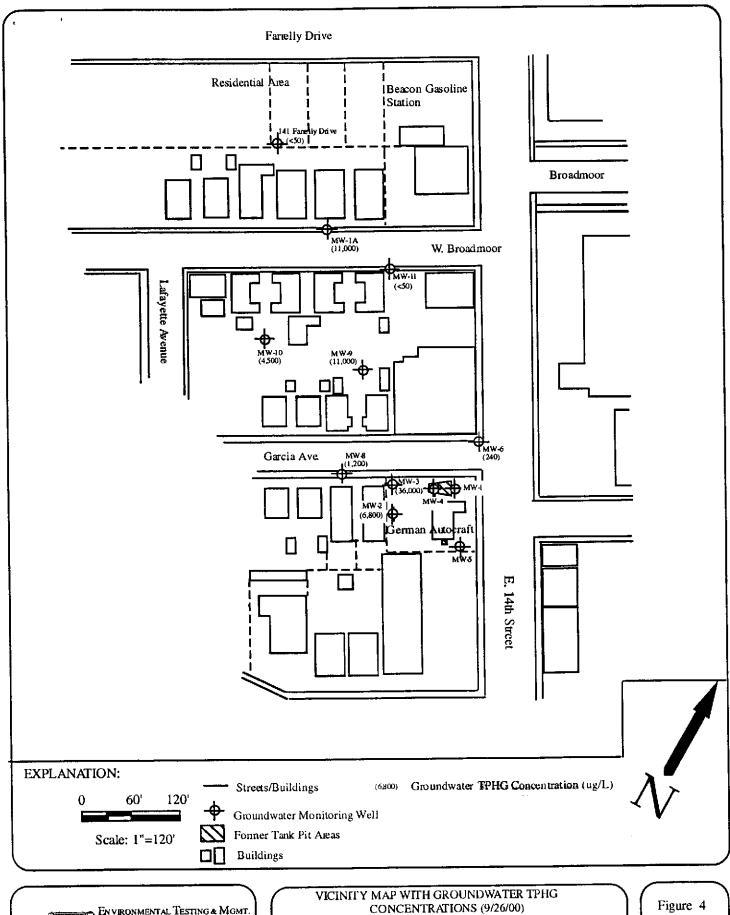




ENVRONMENTAL TESTING & MGMT.

1792 ROGERS A/ ENUE S AN JOSE, CALIFORNIA 95112 (408) 453-1800 GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION ISOCONTOUR MAP (9/26/00) German Autocraft 301 East 14th Street San Leandro, California

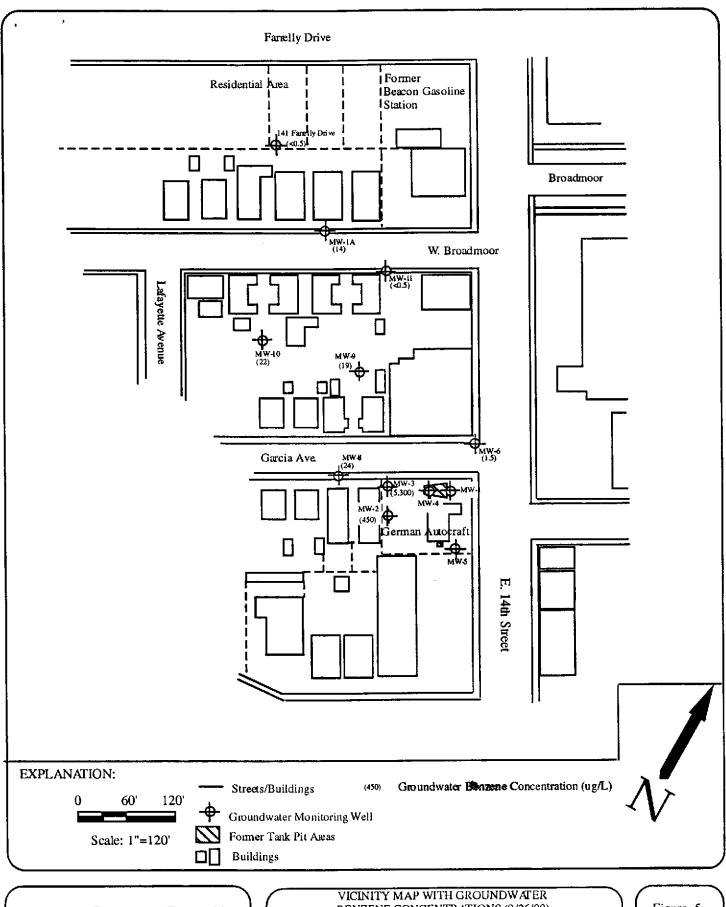
Date: 10/00





ENVIRONMENTAL TESTING & MGMT. 1792 ROCERS AVENUE SAN JOSE, CA 95112 (408) 453-1800 FAX: (408) 453-1801 VICINITY MAP WITH GROUNDWATER TPHG CONCENTRATIONS (9/26/00) German Autocraft 301 East 14th Stræt San Leandro, California

Date: 10/00





Environmental Testing & Momt. 1792 rocers av enue San Jose, Ca. 95112 (408) 453-1800 fax: (408) 453-1801 VICINITY MAP WITH GROUNDWATER BENZENE CONCENTRATIONS (9/26/00) German Autocraft 301 East 14th Street San Leandro, California

Figure 5

Date: 10/00

### APPENDIX A: FIELD SAMPLING AND GAUGING PROCEDURES

### **GROUNDWATER LEVEL MEASURING AND SAMPLING:**

Sampling procedures commenced with measuring static water levels in monitoring wells using an electronic water level indicator accurate to 0.01 inch. Groundwater samples were collected using Teflon<sup>TM</sup> or stainless steel bailers. The bailers were cleaned prior to lowering into the groundwater by washing with Liquinox or laboratory grade detergent, rinsing with tap water, and drying. Floating product thickness was measured by gently lowering a bailer or preferably an interface sampler into the well casing. The liquid level in the sampler was allowed to equilibrate with the liquid level in the well. After raising the sampler, the thickness of floating product, if present, was measured in the transparent sampler with a ruler or noting the presence of sheen and odor. The wells were then purged a minimum of four well volumes or until the parameters of temperature, conductance, and pH stabilized.

Groundwater samples were collected by gently pouring from the bailer into a 40-milliliter vial until a positive meniscus formed at the top of the vial, each vial was capped, and visually inspected to make sure no bubbles were present. Sample containers are labeled for sampling point reference and chilled on ice immediately after collection. Chain-of-custody documentation was maintained until the samples were received by the laboratory.

October 06, 2000

Tom Price **Environmental Testing** 1792 Roger Avenue San Jose, CA 95112

Order: 22516

Project Name: GA

**Project Number:** 

**Project Notes:** 

Date Collected: 9/26/00

Date Received: 9/29/00

P.O. Number:

On September 29, 2000, samples were received under documentented chain of custody. Results for the following analyses are attached:

**Matrix** 

<u>Test</u>

Liquid

Gas/BTEX

<u>Method</u>

EPA 8015 MOD. (Purgeable)

EPA 8020

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-735-1550.

Sincerely,

Michelle L. Anderson

Lab Director

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:

Sampled By: Client

### Certified Analytical Report

<b>Order ID:</b> 22516		Lab Sa	mple II	<b>):</b> 2251	6-001		Client Sam	ple ID: MV	7-2		
Sample Time:		Sam	ple Dat	e: 9/26/	00	Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	450		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
Toluene	7.4		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
Ethyl Benzene	290		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
Xylenes, Total	200		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
					Surroga	ate Surrogate Recovery			Control Limits (%)		
				aa	a-Trifluoro		83		65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	6800		10	50	500	μg/L	N/A	10/4/00	WGC2001003	EPA 8015 MOD. (Purgeable)	
					Surroga	ate Surrogate Recovery		Cont	rol Limits (%)		
				aa	a-Trifluoro		72			65 - 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle Anderson, Laboratory Director

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:

Sampled By: Client

### Certified Analytical Report

<b>Order ID:</b> 22516		Lab Sa	mple II	<b>):</b> 2251	6-002		Client Sam	ple ID: M	[W-3			
Sample Time:		Sam	ple Dat	e: 9/26/	00		1	Matrix: L	iquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Веплепе	5300		50	0.5	25	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Toluene	640		50	0.5	25	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Ethyl Benzene	2400		50	0.5	25	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Xylenes, Total	9900		50	0.5	25	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
•					Surroga	ite	Surr	ogate Recove	ry Contr	y Control Limits (%)		
				aa	a-Trifluoro	toluene	97 65 - 135			65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	36000		50	50	2500	$\mu$ g/ $L$	N/A	10/3/00	WGC4001002B	EPA 8015 MOD. (Purgeable)		
					Surroga	ate Surrogate Re			overy Control Limits (%)			
				aa	a-Trifluoro			100		65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle LyAnderson, Laboratory Director

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:

Certified Analytical Report Sampled By: Client

<b>Order ID: 22516</b>		Lab Sa	mple II	<b>):</b> 22510	6-003		Client Sam	ple ID: M	IW-6			
Sample Time:		Sam	ple Dat	e: 9/26/	00	Matrix: Liquid						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	1.5		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Toluene	ND		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Ethyl Benzene	ND		l	0.5	0.5	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
					Surroga	ite	Surr	ogate Recove	ery Contr	y Control Limits (%)		
				aaa	a-Trifluoro	toluene		95		65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	240	x	1	50	50	μg/L	N/A	10/3/00	WGC4001002B	EPA 8015 MOD. (Purgeable)		
					Surroga	ate Surrogate Rec		ogate Recove	very Control Limits (%)			
				aaa	a-Trifluoro	otoluene	104			65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:

Sampled By: Client

### **Certified Analytical Report**

<b>Order ID: 22516</b>		Lab Sa	mple II	D: 2251	6-004		Client Sam	ple ID: M	IW-8			
Sample Time:		Sam	ple Dat	e: 9/26/	00	Matrix: Liquid						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	24		1	0.5	0.5	μ <b>g</b> /L	N/A	10/3/00	WGC4001002B	EPA 8020		
Toluene	3.0		1	0.5	0.5	μ <b>g</b> /L	N/A	10/3/00	WGC4001002B	EPA 8020		
Ethyl Benzene	24		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
Xylenes, Total	15		L	0.5	0.5	μg/L	N/A	10/3/00	WGC4001002B	EPA 8020		
					Surrogs	ite	Surr	ogate Recove	ery Contr	y Control Limits (%)		
				aaa	a-Trifluoro	toluene	76			65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	1200		1	50	50	μg/L	N/A	10/3/00	WGC4001002B	EPA 8015 MOD. (Purgeable)		
					Surroga	ate Surrogate Recovery			ery Contr	y Control Limits (%)		
				aaa	a-Trifluoro	toluene		67		65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle Landerson, Laboratory Director

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:
Sampled By: Client

Certified Analytical Report

<b>Order ID: 22516</b>		Lab Sa	mple II	): 2251e	5-005		Client Sam	ple ID: MW	7-9		
Sample Time:		Sam	ple Dat	e: 9/26/	00	Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	19		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
Toluene	ND		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
Ethyl Benzene	470		10	0.5	5	μ <b>g</b> /L	N/A	10/4/00	WGC2001003	EPA 8020	
Xylenes, Total	610		10	0.5	5	μg/L	N/A	10/4/00	WGC2001003	EPA 8020	
					Surroga	ıte	Surr	ogate Recovery	Control Limits (%)		
				aaa	a-Trifluoro	toluene		81	65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	11000		10	50	500	μ <b>g</b> /L	N/A	10/4/00	WGC2001003	EPA 8015 MOD (Purgeable)	
			Surro			ate Surrogate Recovery			y Control Limits (%)		
				aa	a-Trifluoro			69		65 - 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle D. Anderson, Laboratory Director

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:
Sampled By: Client

**Certified Analytical Report** 

<b>Order ID:</b> 22516		Lab Sa	mple ID	2251	6-006		Client Sam	ple ID: MW	<b>7-10</b>			
Sample Time:		Sam	ple Date	9/26/	00	Matrix: Liquid						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	22		2	0.5	1	μg/L	N/A	10/4/00	WGC2001003	EPA 8020		
Toluene	8.8		2	0.5	l	μg/L	N/A	10/4/00	WGC2001003	EPA 8020		
Ethyl Benzene	1.3		2	0.5	1	μg/L	N/A	10/4/00	WGC2001003	EPA 8020		
Xylenes, Total	18		2	0.5	1	μg/L	N/A	10/4/00	WGC2001003	EPA 8020		
11,101100, 10101					Surroga	ate	Surr	ogate Recovery	Control Limits (%)			
				aa	a-Trifluoro			163	65 - 135			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	4500		2	50	100	μ <b>g</b> /L	N/A	10/4/00	WGC2001003	EPA 8015 MOD (Purgeable)		
					Surrog	ate Surrogate Recovery		y Control Limits (%)				
				aa	a-Trifluoro			197	65 - 135			

Comment:

Surrogate recovery out of control limits due to matrix interference

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle D Anderson, Laboratory Director

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94085 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:

Sampled By: Client

# Certified Analytical Report

<b>Order ID:</b> 22516		Lab Sa	mple II	<b>):</b> 2251	6-007		Client Sam	ple ID: MV	V-11	
Sample Time:		Sam	ple Dat	e: 9/26/	00	Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Велгене	ND		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001003	EPA 8020
Toluene	ND		1	0.5	0.5	μ <b>g</b> /L	N/A	10/3/00	WGC4001003	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μ <b>g</b> /L	N/A	10/3/00	WGC4001003	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001003	EPA 8020
					Surroga	ite	Surr	ogate Recovery	y Contr	rol Limits (%)
				aaa	a-Trifluoro	toluene		95		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	10/3/00	WGC4001003	EPA 8015 MOD. (Purgeable)
					Surroga	ate Surrogate Recovery		Control Limits (%)		
				aaa	a-Trifluoro	toluene		106		65 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94085 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:
Sampled By: Client

Certified Analytical Report

<b>Order ID: 22516</b>		Lab Sa	mple ID	2251	6-008		Client Sam	ple ID: MV	7-1A	
Sample Time:		Sam	ple Date	9/26/	00			Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	14		10	0.5	5	μg/L	N/A	10/5/00	WGC2001003	EPA 8020
Toluene	ND		10	0.5	5	μg/L	N/A	10/5/00	WGC2001003	EPA 8020
Ethyl Benzene	65		10	0.5	5	μg/L	N/A	10/5/00	WGC2001003	EPA 8020
Xylenes, Total	150		10	0.5	5	μg/L	N/A	10/5/00	WGC2001003	EPA 8020
•					Surroga	ate	Surre	ogate Recovery	Contr	rol Limits (%)
				aa	a-Trifluoro	toluene		85		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	11000		10	50	500	μg/L	N/A	10/5/00	WGC2001003	EPA 8015 MOD. (Purgeable)
					Surroga	ate	Surr	ogate Recovery	Conti	rol Limits (%)
				aa.	a-Trifluoro	toluene		73		65 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L'Anderson, Laboratory Director

Environmental Analysis Since 1983

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94085 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing 1792 Roger Avenue San Jose, CA 95112 Attn: Tom Price Date: 10/06/00
Date Received: 9/29/00
Project Name: GA
Project Number:
P.O. Number:
Sampled By: Client

Certified Analytical Report

Order ID: 22516		Lab Sa	mple II	): 2251e	5-009		Client Sam	ple <b>ID</b> : 141	Farrelly	
Sample Time:		Sam	ple Dat	e: 9/26/	00	Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μ <b>g/L</b>	N/A	10/3/00	WGC4001003	EPA 8020
Toluene	ND		1	0.5	0.5	μ <b>g</b> /L	N/A	10/3/00	WGC4001003	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001003	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	10/3/00	WGC4001003	EPA 8020
					Surroga	ite	Surr	ogate Recover	y Contr	ol Limits (%)
				aa	ı-Trifluoro	toluene		96		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		l	50	50	μ <b>g/</b> L	N/A	10/3/00	WGC4001003	EPA 8015 MOD (Purgeable)
					Surroga	ate	Surr	ogate Recover	y Conti	rol Limits (%)
				aa	a-Trifluoro			109		65 - 135

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ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

## 525 Del Rey Avenue, Suite E Sunnyvale, CA 94086

### QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography Laboratory Control Sample

QC Batch #: WGC2001003

Matrix: Water Units: μg/Liter Date Analyzed: 10/03/00 Quality Control Sample: Blank Spike

PARAMETER	Method #	MΒ μg/Liter	SA μg/Liter	SR μg/Liter	SP μg/Liter	5P % R	SPD µg/Liter	SPD %R	RPD	QC RPD	LIMITS %R
Benzene	8020	< 0.50	4.3	ND	4.2	98	4.2	99	0.7	25	67-115
Toluene	8020	< 0.50	28.0	ND	32	113	31	112	0.5	25	82-122
Ethyl Benzene	8020	< 0.50	6.8	ND	6.2	91	6.2	91	0.4	25	77-114
Xylenes	8020	< 0.50	26.0	ND	30	116	30	114	1.6	25	86-126
Gasoline	8015	<50.0	484	ND	588	122	574	119	2.5	25	74-122
aaa-TFT(S.S.)-PID	8020	q 1 1	•	121%	113%	•	113%	•		•	65-135
aaa-TFT(S.S.)-FID	8015			106%	103%		102%				65-135

### Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike % Recovery

nc: Not Calculated

### QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography Laboratory Control Sample

QC Batch #: WGC4001002B

Matrix: Liquid

Units: µg/Liter

Date Analyzed: 10/02/00 Quality Control Sample: Blank Spike

								_			
PARAMETER	Method #	MB μg/Liter	SA μg/Liter	SR μg/Liter	SP µg/Liter	SP % R	SPD μg/Liter	SPD %R	% RPD	QC RPD	C LIMITS %R
Benzene	8020	<0.50	5.2	ND	5.5	105	5.4	104	0.9	25	70-130
Toluene	8020	<0.50	29	ND	30	101	30	101	0.1	25	70-130
Ethyl Benzene	8020	< 0.50	5.6	ND	5.9	105	5.2	92	12.8	25	70-130
Xylenes	8020	< 0.50	32	ND	31	94	31	96	1.5	25	70-130
Gasoline	8015	<50.0	469	ND	469	100	477	102	1.6	25	70-130
aaa-TFT(S.S.)-FID	8020	1	•	109%	103%	•	105%	•	•	•	65-135
aaa-TFT(S.S.)-PID	8015			97%	103%		103%				65-135

### Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike % Recovery nc: Not Calculated

# QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography Laboratory Control Sample

QC Batch #: WGC4001003

Matrix: Liquid Units: μg/Liter Date Analyzed: 10/03/00 Quality Control Sample: Blank Spike

PARAMETER	Method#	MB μg/Liter	SA μg/Liter	SR µg/Liter	SP µg/Liter	SP % R	SPD μg/Liter	SPD %R	% RPD	QC RPD	C LIMITS %R
Benzene	8020	< 0.50	5.2	ND	6.0	115	6.0	115	0.0	25	70-130
Toluene	8020	<0.50	29	ND	30	102	29	100	2.1	25	70-130
Ethyl Benzene	8020	< 0.50	5.6	ND	6.3	113	6.5	116	2.1	25	70-130
Xylenes	8020	< 0.50	32	ND	32	99	32	99	0.1	25	70-130
Gasoline	8015	<50.0	469	ND	502	107	482	103	4.1	25	70-130
aaa-TFT(S.S.)-FID	8020		•	115%	104%	'	105%	•			65-135
aaa-TFT(S.S.)-PID	8015	1		101%	107%		107%				65-135

# Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank SA: Spike Added SR: Sample Result

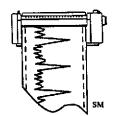
RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result
SP (%R): Spike % Recovery
SPD: Spike Duplicate Result

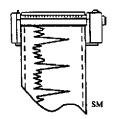
SPD (%R): Spike % Recovery

nc: Not Calculated

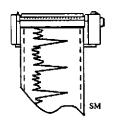
### Entech Analytical Labs, Inc. Chain of Custody / Analysis Request 525 Del Rey, Suite E (408) 735-1550 (408) 735-1554 - Fax Sunnyvale, CA 94086 Send Invoice to (if Different) Phone No. Send Report to: Phone No. 3-1800 Company Purchase Order No. Billing Address (If Different) State City Zip Turn Around Time Standard 4 Day 3 Day 2 Day 1 Day Same Day Project Name No. Containers Pres. Matrix **Requested Analyses** Sampling Order ID: TPH Gas/BTEX (8015M/8020) Total Solid, Liquid, Wipe, Oil, Air Freon 113 **TCLP** Pesticides (EPA 8081) Cd, Cr, Cu, Pb, Ni, Ag, TPH Diesel (8015M) MTBE (EPA 8260B) PCBs (EPA 8082) MTBE (EPA 8020) CAM-17 (Title 22) Cd, Cr, Ni, Pb, Zn Lab # Client ID Date Time OXY by 8260B EPA 8010 PPM-13 Metals EPA 8260B EPA 8270 Lead Amb Poł DZ 003 MW-10 MW-Idl Farr-114 9 21 kg ■ NPDES Detection Limits Special Instructions or Comments 8 Relenquished by: SEP Received by: Time. Date Relenquished by:



Date: 9/	26/00	Project Name:	GA		
Project No.:		Well No./Desc	ription:	1W-1	
Depth of Well:	: 24.42 to.	Ob 1 Well Volume	2:		
Depth to Wate	r: 36.03+0	4 Wel	l Volumes:	<del></del>	
Casing Diamet	ter: <b>X</b> _2" _4"	Actual Volume	e Purged:	-	
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method	ı: XBailerI	Displacement Pump	Impinger/	√acuum	
Sample Metho	od: XBailer	Other Spe	cify:	<u> </u>	
Odor:1	No 🔀 Yes, Des	scribe <u>Sty</u>	ong H	<u> </u>	
Field Measure	ements:		•		
<u>Time</u>	<u>Volume</u>	рН	Temp.	E.C.	Color
	2_	6.9	67	0.4E3	
	4	7-0	67	0.5E3	
	_6_	7.0	66	0.5E3	
		<u> </u>			
<del></del> .					
Remarks:					
Sampler:					



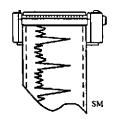
Date: <u>9/2</u>	6/00	Project Name:	GA.		
Project No.:	<u> </u>	Well No./Desc	ription:	W-IA	
Depth of Well:	33.66	1 Well Volume	e: <u>1 ·                                  </u>		
Depth to Water	: 03.76	4 We	II Volumes:	<del></del>	
Casing Diamete	er: <u>X</u> 2" <u>4</u> "	Actual Volume	e Purged:	_	
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method:	X_BailerI	Displacement Pump	Impinger/	Vacuum	
Sample Method	d: <u>*</u> Bailer	Other Spe	ecify:		
Sheen: X No	Yes, Des	cribe		······	
Odor:N	lo X Yes, Des	cribe <u>H</u> C	-		_
Field Measurer	ments:				
<u>Time</u>	Volume	рН	Temp.	EC. 0.5E3	Color
		7.3	65	t.I	
		7.3	66	0.5£3	
		7.3	<u>65</u>	0.5E3	<del></del>
					·
Remarks:					
<u></u>					



Date:	126/00	Project Name:	GA		
Project No.: _	·	Well No./Desc	ription:	1W-2	<u> </u>
Depth of Well	1: 37.37	1 Well Volume	<del></del>		
Depth to Wate	er: <u>25.3</u> 2	4 Wel	l Volumes:		
Casing Diame	eter:1 2" _ 4"	Actual Volume	Purged:	_	
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method	i: ¼_BailerI	Displacement Pump	Impinger	Vacuum	
Sample Metho	od: 🛧 Bailer	Other Spe	cify:		
Sheen: N	o Yes, Des	cribe <u>لـمْــن</u>	ht		
Odor:	No 🙏 Yes, Des	cribeSv	٥٠٠٠	H C .	<u>.</u>
Field Measure			/		
Time	<u>Volume</u>	На	Temp.	E.C.	Color
	2_	7-1	64	0.7E3	
	4	7.0	63	O. LEB	<u></u>
	<u>_</u>		<del></del>	<del></del>	<del></del>
<del></del>	<del> </del>				<del></del>
Remarks:					

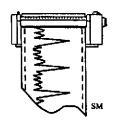


Date:	26/00	Project Name:	GA	•	
Project No.: _		Well No./Des	cription:	W-3	· · · · · · · · · · · · · · · · · · ·
Depth of Well	: <u>34.9</u> 6	1 Well Volum			
Depth to Wate	er: <u>34.5</u> }	4 We	ell Volumes:		
Casing Diame	eter: <u>1</u> 2"4"	Actual Volum	e Purged:	<del></del>	
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method	: XBailerI	Displacement Pum	pImpinger/	Vacuum	
Sample Metho	od: 🗘 Bailer	Other Spe	ecify:		
Odor:1	No Y Yes, Des	cribe Styo	ng. odo	r,	-
Field Measure	ements:				
Time	<u>Volume</u>	рН	Temp.	E.C.	Color
		7-7	68	OJE3	
***	4	7-0	67	0.5E3	
<del></del>	<u></u>			<del></del>	
				<u> </u>	
		<del></del>	<del></del>		
Remarks:					
				•	···
Sampler:					

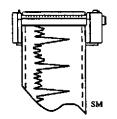


Sampler: \_\_\_\_\_

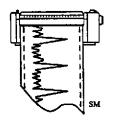
Date: $9/26/00$ Project No.:  Depth of Well: $33.27$ Depth to Water: $2.3 \cdot 11$ Casing Diameter: $2.2 \cdot 11$ Calculations:	Project Name: Well No./Descrip 1 Well Volume: 4 Well Actual Volume I	ption:^		<u>·</u>
2" - * 0.1632 4" - * 0.653				
Purge Method: X BailerDisp	olacement Pump	Impinger/V	acuum	
Sample Method: X Bailer	Other Speci	fy:		
Sheen:YNoYes, Describ				
Odor: Yes, Descrit	e			
Field Measurements:				
Time Yolume	рН	Temp.	E.C.	Color
<u> </u>	7.7	67	0.6E3	
4.0	7-2	66	0.5E3	<del></del>
6.6	7.1	66	<u>0.5€3</u>	
				<del></del>
Remarks:		<del></del>		
		<del></del>		



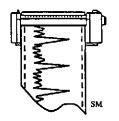
Date:	126/00	Project Name	: <u>GA</u>		
,	· <u> </u>	Well No./Des	scription:	1W-8	
Depth of Wel	11: <u>29.5</u> 5	l Well Volur	ne:		
Depth to Wat	ter: <u>24.8</u> 5	- 4 W	ell Volumes:		
Casing Diame	eter: 2"4"	Actual Volum	ne Purged:	_	
Calculations:					
2" - * 0.1632 4" - * 0.653					
Purge Method	d: XBailerl	Displacement Pun	npImpinger/	Vacuum	
Sample Meth	nod: XBailer	Other Sp	ecify:	<del> </del>	
Sheen: X N	lo Yes, Des	cribe			
Odor: 🏂	'No XYes, Des	cribe H	Codor.		
Field Measur					
<u>Time</u>	<u>Volume</u>	Нą	Temp.	E.C.	Color
	_2_	6.6	65	0.566 0.25E3	
		<u>b. 9</u>	64	0.25E3	
	<u>_b_</u>				<u></u>
		-			
Remarks:					
Sampler:					



Date: 9/2	26/00	Project Name:	_GA	•	
Project No.: _	, <u>.</u>	Well No./Desc	ription:	w-9	
Depth of Well	33.44	1 Well Volume			
Depth to Wate	r. 24. 16	4 Wel	l Volumes:		
Casing Diame	eter: <del>/</del> 2" _ 4"	Actual Volume	e Purged:	_	
Calculations:		·			
2" - * 0.1632 4" - * 0.653					
Purge Method	l: XBailerD	isplacement Pump	Impinger/	Vacuum	
	od: <u>ABailer</u>				
Sheen: No	o X Yes, Desc	cribe	eary_	Sheeh	
Odor: i	No 🗴 Yes, Desc	cribe 5+	rong	sheen	<u>.</u>
Field Measure			<i></i>		
<u>Time</u>	<u>Volume</u>	pΗ	Temp.	E.C.	Color
	8	6.9	67	0.4E3	
	4	7-0	67	0.5E3	
	_ 6	7.0	66	0.5E3	
	<del></del>	<del></del>			
Remarks:			· · · · · · · · · · · · · · · · · · ·		



Date: $\frac{7}{2}$	6/00		GA:					
Project No.: _	Project No.: Well No./Description:							
Depth of Wel	pth of Well: 38.38 1 Well Volume: 3.1							
Depth to Wat	er: <u>25.5</u> §	4 We	4 Well Volumes:					
Casing Diame	eter: <u>X</u> 2" _ 4"	Actual Volum	Actual Volume Purged:					
Calculations:	·							
2" - * 0.1632 4" - * 0.653								
Purge Method	d: <u>X</u> Bailer <u> </u> I	Displacement Pump	pImpinger/	Vacuum				
Sample Meth	od: <u>×</u> Bailer	Other Spe	ecify:					
Sheen: X N	Io Yes, Des	cribe						
Odor:	No X Yes, Des	cribe # C			-			
Field Measur	rements:							
<u>Time</u>	<u>Volume</u>	Нq	Temp.	E.C.	Color			
	<u> </u>	7.3	67	0.5E3				
	4_	7.8	66	0.5E3	<u> </u>			
		7.1	66	0.5E3				
	· · · · · · · · · · · · · · · · · · ·							
Remarks:								



Date: <u>9/</u> 2	26/00	Project Name:	<u>GA</u>						
- 1	oject No.: Well No./Description: M W - /1								
Depth of Well: 34.3 Well Volume: 1.8									
Depth to Wat	ter: <u>23.315</u>	4 Wel	4 Well Volumes:						
Casing Diameter: X 2" 4" Actual Volume Purged:									
Calculations:	\								
2" - * 0.1632 4" - * 0.653	:								
Purge Metho	d: XBailerD	isplacement Pump	Impinger/\	/acuum					
Sample Meti	nod: 🔀 Bailer	Other Spe	cify:						
Sheen: X	No Yes, Desc	ribe			<del></del>				
Odor: 🔀	No Yes, Desc	ribe	·-·						
Field Measur	rements:								
Time	<u>Volume</u>	Нq	Temp.	E.C.	Color				
	<u> 2· o</u>	7.5	78	0.5E3					
	4.0	7.3	67	0.5E3					
	6.0	7.4	66	<u> 5.5F3</u>					
					<del></del>				
Remarks:									
Sampler:									

# APPENDIX D: QUALITY ASSURANCE/QUALITY CONTROL PROGRAM

The quality assurance/quality control measures used for groundwater sampling conducted this period included the following:

• Groundwater samples were collected in duplicate 40 milliliter vials.

Service N	lo	APPLICATION TO	7 7 7	OHK	00 <b>536</b> Permit Number  (1-26- c 0	
		IN THE PUBLIC	RIGHT-OF-W	AY	ate Approved	
/ork Site:	3015 10th 61001	- WBroadmoor	W . Gar		.¥ سلاء	
		Texting Address 1			Tel (208)4(2-1	
wner: Na	ime Mr. Lac	Address 3	OFIATS	A Soul-Androca	Tel 519 (3).54	
urpose of Pe			The second secon			
Utility	☐ Street Excavation	n 🔲 Curb, Gutter	Sidewalk, Drive	eway 🗹 Other	***	
etailed Desc	cription and Dimensions	of Work: Doom	4 Woll	buyes for	Washram	
of an	metandams	Jeph/sumples			s to post it with	
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lan Submitte	ed: Yes	No	Profile Submit	ted Yes	No	
ate Work to	be Started: 926	00	Date Work to	be Completed by:	0/15/00	
uilding Perm	nit No.		State Encroad	hment Permit No		
ro Loma Pe	rmit No.	<u> </u>	Alameda Cou	nty Flood Control Perm	it No	
ompliance v	vith State Labor Code:	In accordance with Section				
_		City of San Leandro, evid	* *	man's compensation ins	urance is carried	
	TATE OF THE PARTY	nyone so as to become s		M 2	3° A	
	the control of the co	nse: In accordance with S			policy parishes a series as a series a	
	the contract of the contract o	No. 716003	24.	👰 🛦 — Paris San	- 1 to 1	
_	计分级 网络多克 计二字 医流流 经产品货品	•			n full force and effect	
⊔ Арр	ilcant is exempt from th	e State Contractor's Lice	ense Law for the	e following reason(s):		
		2 4 V V V V V V V V V V V V V V V V V V		The state of the s		
ccordance with grees that this	all applicable provisions of the permit is to serve as a guara ested from the applicant on the applicant on the services.	rmit, the undersigned intending is permit and all regulations, pro anty for payment of all permit this form shall make this permit.  Bignature:	visions, and specifi and/or inspection o	cations as adopted by the Ci charges as billed by the City	ty. Further, the undersigned . Any misrepresentation o	
		PLEASE CALL 577-330	8 FOR INSPECT		1	
	<u> </u>					
	<b>3</b>	L PROVISIONS		PERMIT E YALLD	WHEN SIGNED	
Backfill Require	1.344	Y STD. DETAILS	-	Any omission on the par on this permit any rule r	Portification city to specify	
	tion Required			specification shall not exc complying with pall great	use the permittee from	
Minimum Dept				l appropriate of dinances	Limb all applicable	
500	Pept, to be notified 24 hours pr	rior to start: YES	NO	regulations, provisions, adopted by tEMG(s) / TR	, and specifications ANS.	
111	ENVIRONMENTAL		<del></del>	ISSUE FOR CIT		
15 17		C. Dr. 1. Kote. Ver	r III C	1550E FOR CIT	T ENGINEED	
		FOR GENERAL PROVISIONS		1,,,,	٧٠ الله الله	
		O ALL PERMIT WORK		3/10-0		
	INSPECT	TION RECORD	- "	FEE	:Q	
Date	Comments	1	Ure Charact	PERMIT FEE: 180	<del></del>	
Date	Comments	Insp.	Hrs. Charged	RESTORE/ INSPECT		
	•		-	DEPOSIT:		
			ŀ	1 STREET CUIT FEE	To CN #	
				STREET CUT FEE:	To CN # TO ACCT #3304	
				7	TO ACCT #3304	

All charges to be billed to

CN#\_

per inspection stop

TOTAL HOURS CHARGED:

# **APPENDIX F: REPORT DISTRIBUTION LIST**

Copies of this report have been mailed to the attention of the following parties:

Seung Lee German Autocraft 301 E. 14th Street San Leandro, California 94577

ų

Scott O. Seery Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Mike Bakaldin City of San Leandro Environmental Department 835 E. 14th Street, Suite 200 San Leandro, California 94577