FIRST QUARTER 2000

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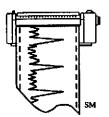
QUARTERLY GROUNDWATER MONITORING PROGRAM

GERMAN AUTOCRAFT 301 E. 14TH STREET, SAN LEANDRO, CALIFORNIA

Prepared For:

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Prepared by:



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LINTRODUCTION

Environmental Testing & Management (ETM) has continued the quarterly groundwater monitoring

program and related environmental activities completed during the calendar first quarter 2000 at

German Autocraft located at 301 East 14th Street in the City of San Leandro, Alameda County,

California (Figure 1). This report is submitted to the Alameda County Department of

Environmental Health (ACDEH) on behalf of Mr. Seung Lee, owner of German Autocraft.

The purpose of this quarterly monitoring program is to evaluate groundwater quality in the area of

five former underground fuel storage tanks (USTs) that were removed in 1990. Data accumulated

from the program will be used to assess seasonal groundwater level fluctuations, changing

groundwater quality conditions, and provide data which will support the development of corrective

action plans at the site. The quarterly monitoring program presents a description of the groundwater

monitoring activities, a compilation of groundwater quality and elevation data and a brief

description of the progress of the development of corrective actions at the site.

The groundwater monitoring program involves sampling and testing of eleven (11) monitoring

wells and one (1) private well located at the Ramirez residence at 141 Farrelly Drive. Installation of

three (3) additional monitoring wells is pending. The schedule of the monitoring program is as

follows:

Quarterly:

141 Farrelly, MW-2, MW-3, MW-8, MW-9, and MW-10

Semi-Annual:

MW-1A, MW-11, and MW-6

Annual:

MW-1, MW-4, and MW-5

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II. BACKGROUND

German Autocraft is located at 301 E. 14th Street in San Leandro (see Location Map, Figure 1). The approximate locations of buildings, property boundaries, and adjacent streets are presented on the Site Map, Figure 2. For detailed descriptions of prior environmental activities at the subject site, please refer to the references section of this report for a listing of reports which have been submitted to the ACDEH.

III. WORK PERFORMED DURING FIRST QUARTER 2000

Work included groundwater level gauging and sampling, data analysis, and report preparation.

Activity highlights during this period are as follows:

 March 18, 2000 - ETM measured groundwater elevations and sampled all wells for the project according to the scheduled monitoring program.

IV. GROUNDWATER ELEVATION AND GRADIENT

Static groundwater level elevation data collected on March 18, 2000 indicated that over the area studied, the elevation of the shallow groundwater surface ranged from 30.86 to 31.94 feet above mean sea level. The estimated groundwater flow direction was westerly (approximate gradient = 0.002 ft/ft).

Table 1 presents the recent groundwater elevation data and Figure 3 shows estimated groundwater flow direction as interpreted from the groundwater potentiometric elevation data. Table 2 presents historic groundwater elevation data.

The groundwater flow patterns observed this quarter is consistent with previous observations.

V. GROUNDWATER SAMPLING AND ANALYTICAL RESULTS

On March 18, 2000, groundwater samples were collected from MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11, MW-1A, and the private well at 141 Farrelly Drive following the groundwater sampling procedures presented in Appendix A. The groundwater samples were analyzed for TPHg, BTEX by EPA Methods 5030, 8015, and 8020 as tabulated on Table 3. All samples were tested by Entech Analytical Labs, Inc. of Sunnyvale, California. The laboratory report and chain-of-custody documents are included in Appendix B. The field sampling data sheets are presented in Appendix C. The quality assurance/quality control description is included in Appendix D. Historic groundwater chemical test data by EPA Methods 5030, 8015, and 8020 is tabulated in Table 5. A City of San Leandro encroachment permit is included in Appendix E.

Selected BTEX chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL) (Table 3).

The sample collected 3/8/00 from MW-1, located upgradient of the former gasoline tank area, contained: TPHg at 120,000 micrograms per liter (μ g/L); benzene at 5,100 μ g/L which exceeds its MCL of 1 μ g/L; toluene at 33,000 μ g/L which exceeds its MCL of 150 μ g/L; ethyl benzene at 4,600 μ g/L which exceeds its MCL of 700 μ g/L, and; total xylenes at 24,000 μ g/L which exceeds its MCL of 1,750 μ g/L.

The sample collected 3/18/00 from monitoring well MW-1A, along West Broadmoor contained 6,100 μ g/L of TPHg, 36 μ g/L of benzene, <5 μ g/L of toluene, 9.7 μ g/L of ethyl benzene, and 45 μ g/L of total xylenes.

The sample collected 3/18/00 from MW-2, located down gradient of the former gasoline tank area, contained 11,000 μ g/L of TPHg, 790 μ g/L of benzene, 14 μ g/L of toluene, 520 μ g/L of ethyl benzene, and 450 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-3, also located down gradient of the former gasoline tank area, contained 21,000 μ g/L of TPHg, 3,100 μ g/L of benzene, 550 μ g/L of toluene, 1,400 μ g/L of ethyl benzene, and 4,100 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-4, located in the former UST area, contained 44,000 μ g/L of TPHg, 4,500 μ g/L of benzene, 7,500 μ g/L of toluene, 2,200 μ g/L of ethyl benzene, and 11,000 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-5 contained 660 μ g/L of TPHg, 5.5 μ g/L of benzene, 0.62 μ g/L of toluene, 1.6 μ g/L of ethyl benzene, and 1.7 μ g/L of total xylenes.

The sample collected 3/8/00 from monitoring well MW-6 contained 200 μ g/L of TPHg, 1.3 μ g/L of benzene, <0.5 μ g/L of toluene, <0.5 μ g/L of ethyl benzene, and <0.5 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-8 contained 1,400 μ g/L of TPHg, 36 μ g/L of benzene, <0.5 μ g/L of toluene, 12 μ g/L of ethyl benzene, and 9.3 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-9 contained 17,000 μ g/L of TPHg, 89 μ g/L of benzene, 46 μ g/L of toluene, 10 μ g/L of ethyl benzene, and 600 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-10 contained 3,800 μ g/L of TPHg, 180 μ g/L of benzene, 11 μ g/L of toluene, 220 μ g/L of ethyl benzene, and 120 μ g/L of total xylenes.

The sample collected 3/18/00 from monitoring well MW-11 contained <50 μ g/L of TPHg, <0.5 μ g/L of benzene, <0.5 μ g/L of total xylenes.

The private well sampled on 3/18/00 at 141 Farrelly did not contain gasoline above detection limits as follows: $<50 \mu g/L$ of TPHg, $<0.5 \mu g/L$ of benzene, $<0.5 \mu g/L$ of toluene, $<0.5 \mu g/L$ of ethyl benzene, and $<0.5 \mu g/L$ of total xylenes.

VI. DISCUSSION AND CONCLUSIONS

Selected wells' various chemical constituents continue to exceed their respective California Drinking Water Maximum Contaminant Levels (MCLs) or Federal Action Levels (AL).

Available data, including data from the March 18, 2000 monitoring events, indicate that groundwater flow patterns beneath the site are consistent with previous monitoring events for the project.

The current contaminant distribution shows the most elevated TPHG and benzene levels are near the source. The TPHG plume has moved west-northwesterly, as has the benzene plume. Chemical test data from MW-9 showed a significant rise in TPHG and benzene suggesting plume movement to the northwest. TPHG concentrations also rose in well MW-1A, however this contaminant is suspected to occur at another source.

VII. LIMITATIONS

The data, information, interpretations and recommendations contained in this report are presented to meet current suggested regulatory requirements for determining groundwater quality on the site. Environmental Testing & Mgmt. is not responsible for laboratory errors or completeness of other consultants reports, and no warranty is made or implied therein.

The conclusions and professional opinions presented herein were developed by ETM using site specific data in accordance with current regulatory guidance and the opinions expressed are subject to revisions in light of new information which may develop in the future.

VIII. REFERENCES

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- Environmental Testing and Management, Second Quarter 1996 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, August 8, 1996.
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- Environmental Testing and Management, Fourth Quarter 1995 Environmental Activities Report, German Autocraft, 301 East 14th Street, San Leandro, California, February, 1995.
- Woodward-Clyde Consultants, Hydrogeology of Central San Leandro and Remedial Investigation of Regional Groundwater Contamination, San Leandro Plume, San Leandro, California, Volume I, December 23, 1993.

TABLE 1. FIRST QUARTERS 2000 GROUNDWATER POTENTIOMETRIC SURFACE ELEVATION DATA

		MARCH	18, 2000
WELL	CASING	Depth to	Groundwater
	ELEVATION ¹	Groundwater	Elevation
MW-1	49.49	17.57	31.92
MW-2	50.01	18.14	31.87
MW-3	49.32	17.50	31.82
MW-4	49.60	17.75	31.85
MW-5	49.57	17.63	31.94
MW-6	48.06	16.20	31.86
MW-8	49.35	17.69	31.66
MW-9	48.77	17.31	31.46
MW-10	49.92	18.66	31.26
MW-11	47.93	16.55	31.38
MW-1A	48.24	16.99	31.25
141 Farrelly	48.24	17.95	30.86

¹Elevations in feet above mean sea level.

TABLE 2. HISTORICAL GROUNDWATER ELEVATION DATA

Elevation in Feet Above Mean Sea Level

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-L1	MW-1A	141
												Farralley
12/21/90	19.15	-		-	-	-	_	-	-	<u>.</u>	-	-
2/10/95	29.59	29.62	29.57	-	-	-	<u>-</u>	<u></u>	-		-	-
7/7/95	26.63	26.47	26.50	-	-	-	-	-	-	-	-	-
8/10/95	25.58	25.40	25.44		-	-	-	-	-	-	-	-
9/11/95	24.68	24.49	24.54	-	-	-	-	-	-	<u>-</u>	-	-
10/2/95	24.12	23.94	24.00	-	<u>.</u>	-		-	-	-	<u>-</u>	-
11/7/95	23.36	23,13	23.21	-	<u>-</u>	-	-	-	-	-	-	-
12/8/95	22.77	22.55	22.62	_		-	_	-	-	-	-	
1/12/96	24.35	24.20	24.25		- .	-	-	-	-	-	-	-
2/12/96	29.04	29.03	29.00	-	-	-	-	_		-	-	-
3/12/96	31.75	31.60	31.67	_	-	-	-	-	_	-	-	_
4/13/96	29.43	29.25	29.26	-	-	-	-		-	-	-	-
5/14/96	27.89	27.68	27.71	-	-	-		_	-	-	-	•
6/20/96	27.19	26.97	27.00	-	-	-	-	-	-	-	-	-

DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-1A	141 Farralley
7/26/96	25.95	25.74	25.76	-	-	-	-	-	-	-	-	-
8/19/96	25.16	24.97	25.01	<u>-</u>	-		-	-	-		-	-
9/17/96	24.44	24.22	24.27	-	-	-	-		-	-	_	_
10/21/96	23.63	23.43	23.48	-	-	-	-	-	_	-	<u>-</u>	<u>-</u>
11/27/96	24.28	24.09	24.13	-	_	_	-	-	-	-	_	-
12/27/96	28.23	28.03	28.11	_	-	-	-	-	-	-	-	
1/28/97	33.02	32.71	32.78	-	-	-	-	-	_	-	-	-
4/25/97	27.14	26.88	26.94		-	-	-	-	_	-	-	_
7/17/97	24.55	24.31	24.37	-	-	<u>-</u>	-	-	_	-	-	-
10/21/97	22.85	22.69	22.73	-	-	-	-		-	-	-	_
3/10/98	34.35	34.20	34.13	<u>-</u>	-	-	-	-	-	-	-	-
6/6/98	30.69	30.41	30.47	-	_	-	-	-	-	-	_	-
9/30/98	25.95	25.68	25.75	·	-	-	-	-	-		-	-
12/30/98	25.13	24.93	24.99	25.05	25.06	25.14	24.75	24.79	24.78	24.78	24.64	-
3/13/99	29.98	29.80	29.83	29.89	29.93	29.97	29.58	29.58	29.31	29.56	29.39	28.84

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DATE	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-IA	141 Fairalley
9/29/99	24.39	24.12	24.20	24.27	24.26	24.38	23.93	24.05	23.80	24.03	23.89	_
12/29/99	23.75	23.52	23.60	23.64	23.64	23.75	23.36	23.45	23.23	23.43	23.29	-
3/18/00	31.92	31.87	31.82	31.85	31.94	31.86	31.66	31.46	31.26	31.38	31.25	30.86

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TABLE 3. 3/18/00 GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD

8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11, MW-

1A, 141 Farrelly

Date Sampled: March 18, 2000

Units: µg/L

WELL	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	120,000	5,100	33,000	4,600	24,000
MW-2	11,000	790	14	520	450
MW-3	21,000	3,100	550	1,400	4,100
MW-4	44,000	4,500	7,500	2,200	11,000
MW-5	660	5.5	0.62	1.6	1.7
MW-6	200	1.3	<0.5	<0.5	<0.5
MW-8	1,400	36	<0.5	12	9.3
MW-9	17,000	89	46	10	600
MW-10	3,800	180	11	220	120
MW-11	<50	<0.5	<0.5	<0.5	<0.5
MW-1A	6,100	36	<0.5	9.7	45
141 Farrelly	<50	<0.5	<0.5	<0.5	<0.5
MCL/AL ²	-	1	150	700	1,750

MCBE?

²Maximum Contaminant Level or Action Level as established by the State of California, Division of Drinking Water and Environmental Management, Department of Health Services "Summary, Maximum Contaminant and Action Levels" November, 1994.

TABLE 4. HISTORIC GROUNDWATER CHEMICAL TEST RESULTS (EPA METHOD 8015/8020)

Locations: MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-8, MW-9, MW-10, MW-11,

MW-1A, 141 Farrelly Units: μg/L

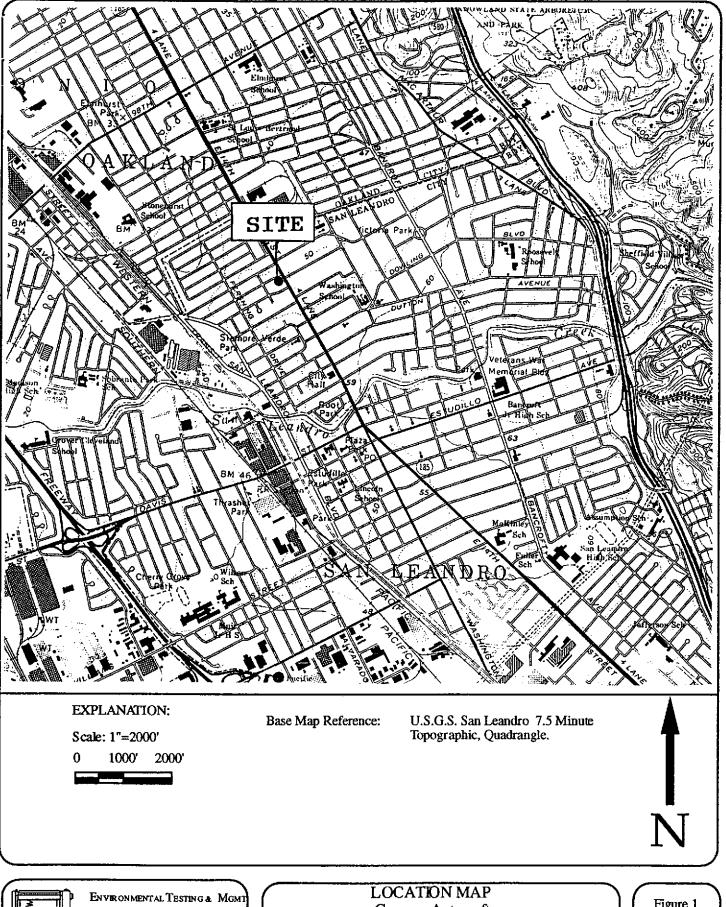
WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	12/31/90	51,000	2,200	1,200	<0.5	760
	1/6/95	110,000	13,000	15,000	4,800	13,000
	1/6/95	580,000	29,000	41,000	17,000	43,000
	7/6/95	49,000	8,000	17,000	1,900	9,700
	7/6/95	47,000	4,800	9,500	930	5,000
	10/2/95	120,000	16,000	36,000	3,300	17,000
	10/2/95	160,000	20,000	47,000	5,000	23,000
	1/12/96	1,100,000	11,000	18,000	15,000	51,000
	1/12/96	98,000	2,100	4,600	2,500	10,000
	4/13/96	53,000	1,300	2,900	2,100	10,000
	4/13/96	58,000	820	3,600	2,800	12,000
	7/26/96	91,000	2,900	7,200	2,900	14,000
	7/26/96	67,000	2,300	5,500	2,500	11,000
	10/21/96	210,000	4,800	17,000	2,300	15,000
	10/21/96	210,000	5,400	18,000	2,600	11,000
	1/28/97	120,000	5,600	15,000	2,100	11,000
	1/28/97	130,000	5,500	15,000	2,300	12,000

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-1	4/25/97	180,000	6,900	20,000	2,600	13,000
	4/25/97	170,000	6,500	20,000	2,500	13,000
	7/17/97	220,000	8,300	41,000	2,700	16,000
	10/21/97	240,000	9,400	33,000	3,300	22,000
	3/10/98	120,000	11,000	46,000	3,700	21,000
	6/6/98	110,000	7,600	32,000	4,800	23,000
	9/30/98	140,000	5,800	29,000	3,500	18,000
	12/30/98	78,000	5,200	24,000	3,200	19,000
	3/23/99	250,000	8,000	43,000	5,200	27,000
	9/29/99	140,000	6,100	35,000	5,400	27,000
	3/18/00	120,000	5,100	33,000	4,600	24,000
MW-2	1/6/95	980,000	9,400	5,600	19,000	42,000
	7/6/95	71,000	5,300	1,800	6,100	9,000
	10/2/95	40,000	2,900	200	2,800	3,600
	1/12/96	260,000	2,600	2,200	6,300	7,800
	4/13/96	30,000	1,900	370	2,300	2,400
	7/26/96	180,000	1,400	640	2,100	5,000
	10/21/96	62,000	2,100	<0.5	2,100	2,700
	1/28/97	46,000	1,500	94	1,800	2,000
	4/25/97	23,000	790	26	820	730
	7/17/97	95,000	2,200	<0.5	3,100	4,300
	10/21/97	31,000	2,000	<0.5	2,100	1,900
	3/10/98	19,000	730	44	820	1,000

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENB	XYLENES
MW-2	6/6/98	16,000	670	1,100	510	1,200
	9/30/98	24,000	600	77	680	580
	12/30/98	9,300	510	96	450	480
	3/23/99	5,700	580	9.4	400	280
	9/29/99	17,000	880	240	830	1,000
	12/29/99	11,000	800	11	860	780
	3/18/00	11,000	790	14	520	450
MW-3	1/6/95	740,000	11,000	2,300	8,300	28,000
	7/6/95	86,000	12,000	8,600	4,900	19,000
	10/2/95	100,000	15,000	11,000	6,000	20,000
	1/12/96	84,000	6,500	4,100	3,200	12,000
	4/13/96	48,000	7,600	3,600	2,800	9,400
	7/26/96	62,000	6,400	3,100	3,000	11,000
	10/21/96	110,000	5,400	2,400	2,500	9,800
	1/28/97	130,000	5,500	15,000	2,300	12,000
	4/25/97	180,000	6,900	20,000	2,600	13,000
	7/17/97	69,000	5,100	1,100	1,800	8,600
	10/21/97	58,000	4,300	1,300	2,100	8,000
	3/10/98	25,000	3,000	1,300	1,100	3,700
	6/6/98	52,000	4,400	1,900	2,300	6,900
	9/30/98	42,000	4,300	1,400	1,800	6,600
	12/30/98	34,000	4,200	770	2,300	9,000
	3/23/99	44,000	3,500	1000	1,700	5,200

WELL	DATE	ТРНg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-3	9/29/99	39,000	6,000	840	2,400	8,100
	12/29/99	39,000	4,600	790	2,400	8,100
	3/18/00	21,000	3,100	550	1,400	4,100
MW-4	12/30/98	12,000	1,200	1,100	290	1,400
	3/23/99	89,000	5,900	8,700	2,000	9,200
	9/29/99	48,000	5,300	6,800	1,700	7,700
	3/18/00	44,000	4,500	7,500	2,200	11,000
MW-5	12/30/98	170	1.1	<0.5	<0.5	0.83
	3/22/99	470	3.8	0.51	2.0	<0.5
	9/29/99	1,200	13	4.2	2.7	4.2
	3/18/00	660	5.5	0.62	1.6	1.7
MW-6	12/30/98	400	1.0	<0.5	<0.5	4.8
	3/22/99	390	<0.5	<0.5	<0.5	<0.5
	9/30/99	330	1.8	1.4	1.5	<0.5
	3/18/00	- 200	1.3	<0.5	<0.5	<0.5
MW-8	12/30/98	2,200	70	0.94	26	15
	3/23/99	2,300	34	1.1	15	13
	9/30/99	8,800	140	<50	53	<50
	12/29/99	1,900	64	1.0	22	23
	3/18/00	1,400	36	<0.5	12	9.3
MW-9	12/30/98	25,000	23	<10	180	620
	3/23/99	27,000	35	<20	600	920
	9/30/99	42,000	140	130	1,000	1,700

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	XYLENES
MW-9	12/29/99	1,100,000	1,200	1,300	4,300	8,700
	3/18/00	17,000	89	46	10	600
MW-10	12/30/98	6,900	130	19	140	210
	3/23/99	6,600	150	33	240	170
	9/30/99	9,300	60	38	280	150
	12/29/99	5,800	87	10	420	180
	3/18/00	3,800	180	11	220	120
MW-11	12/30/98	80	<0.5	<0.5	0.93	1.6
	3/23/99	<50	<0.5	<0.5	<0.5	<0.5
	9/30/99	. 94	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50	<0.5	<0.5	<0.5	<0.5
MW-1A	5/30/97	12,000	18	8.7	90	540
	12/30/98	51	<0.5	<0.5	<0.5	<0.5
	3/23/99	1,800	4.0	<0.5	3.0	7.5
	3/23/99	2,200	10	0.52	3.1	7.1
	9/30/99	13,000	63	26	30	72
	3/8/00	6,100	36	<5	9.7	45
141	4/6/96	<50	<0.5	<0.5	<0.5	<0.5
Farrelly	10/2/99	<50	<0.5	<0.5	<0.5	<0.5
	3/18/00	<50		<0.5		<u> </u>



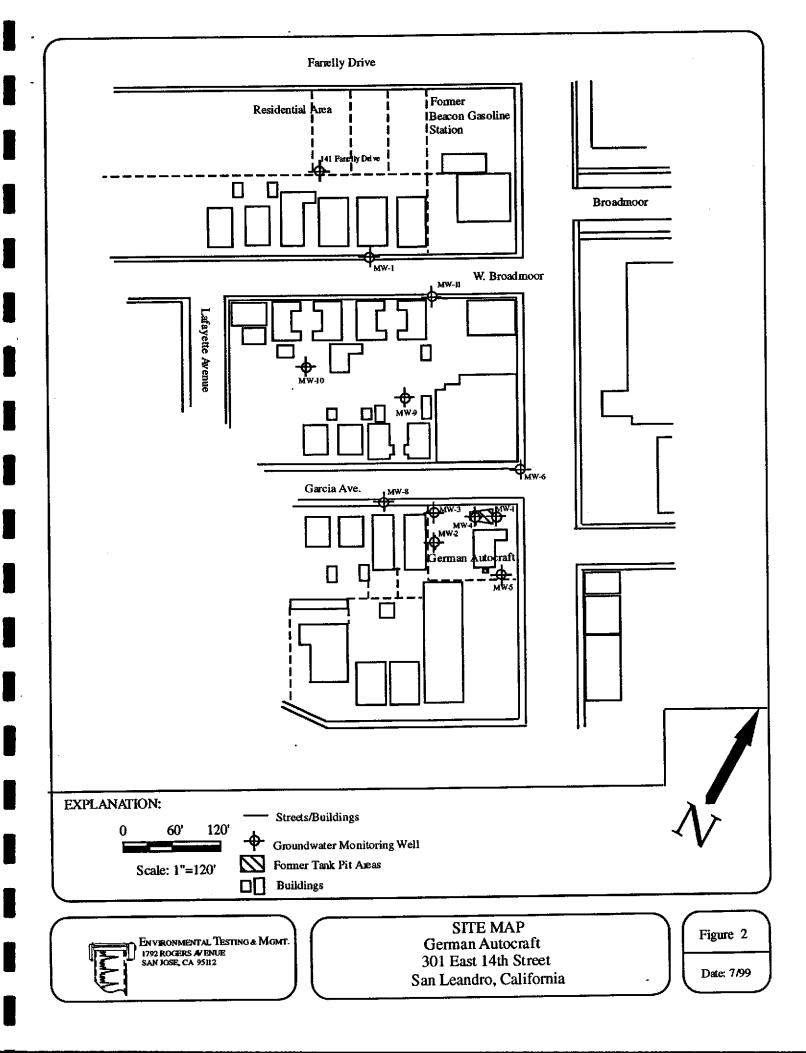


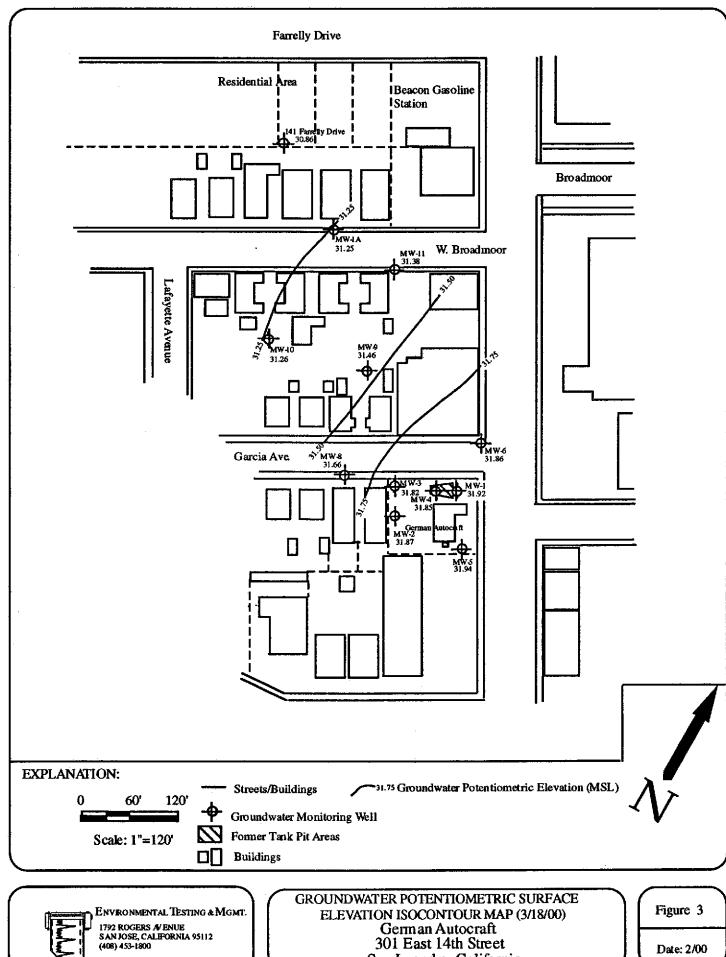
111 N. MARKET ST. SUITE 600 SAN JOSE, CALIFORNIA 95113

German Autocraft 301 East 14th Street San Leandro, California

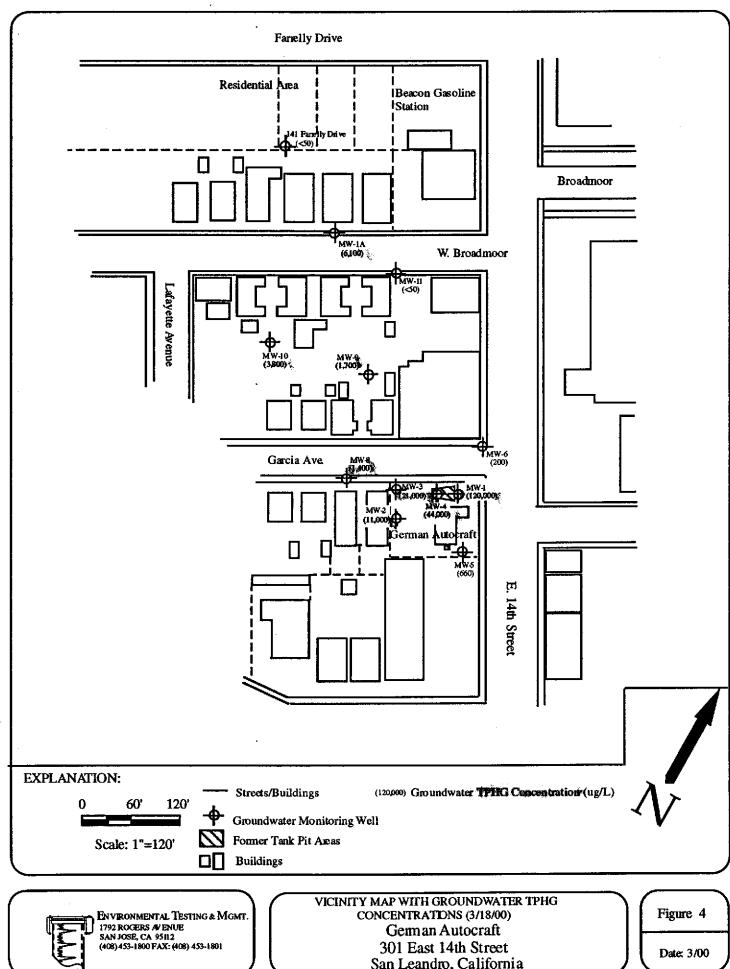
Figure 1

Project No. 94-52 Date: 3/97

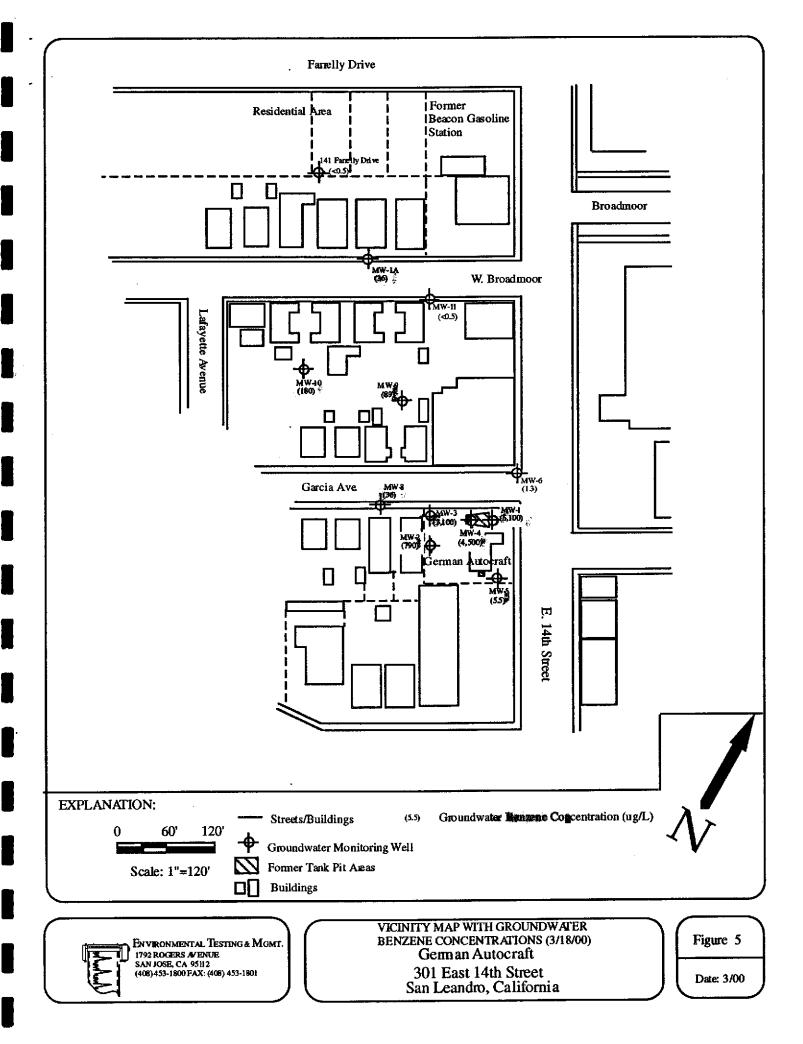




San Leandro, California



San Leandro, California



APPENDIX A: FIELD SAMPLING AND GAUGING PROCEDURES

GROUNDWATER LEVEL MEASURING AND SAMPLING:

Sampling procedures commenced with measuring static water levels in monitoring wells using an electronic water level indicator accurate to 0.01 inch. Groundwater samples were collected using TeflonTM or stainless steel bailers. The bailers were cleaned prior to lowering into the groundwater by washing with Liquinox or laboratory grade detergent, rinsing with tap water, and drying. Floating product thickness was measured by gently lowering a bailer or preferably an interface sampler into the well casing. The liquid level in the sampler was allowed to equilibrate with the liquid level in the well. After raising the sampler, the thickness of floating product, if present, was measured in the transparent sampler with a ruler or noting the presence of sheen and odor. The wells were then purged a minimum of four well volumes or until the parameters of temperature, conductance, and pH stabilized.

Groundwater samples were collected by gently pouring from the bailer into a 40-milliliter vial until a positive meniscus formed at the top of the vial, each vial was capped, and visually inspected to make sure no bubbles were present. Sample containers are labeled for sampling point reference and chilled on ice immediately after collection. Chain-of-custody documentation was maintained until the samples were received by the laboratory.

CA ELAP# 2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

March 27, 2000

Tom Price

Environmental Testing & Management

1792 Rogers Avenue

San Jose, CA 95112

Order: 19652

Date Collected: 3/18/00

Project Name:

Date Received: 3/20/00

Project Number: GA

P.O. Number:

Project Notes:

On March 20, 2000, samples were received under documentented chain of custody. Results for the following analyses are attached:

Matrix

Test BTEX Method EPA 8020

Liquid

TPH as Gasoline

EPA 8015 MOD. (Purgeable)

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-735-1550.

Sincerely,

Michelle L. Anderson

Lab Director

CA ELAP# 2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 3/27/00 Date Received: 3/20/00

Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	ımple I	D: 1965	2-001		Client Sam	ple ID: 141	Farelly	
Sample Time:	Sample Date: 3/18/00]	pid		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	$\mu g/L$		3/22/00	WGC4000321	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L		3/22/00	WGC4000321	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L		3/22/00	WGC4000321	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L		3/22/00	WGC4000321	EPA 8020
					Surroga	ite	Surr	ogate Recovery	Cont	rol Limits (%)
				ая	a-Trifluoro	toluene		118		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L		3/22/00	WGC4000321	EPA 8015 MOD (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Conti	rol Limits (%)
				aaa	a-Trifluoro	toluene		126		65 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

CA ELAP# 2346

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Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/27/00

Date Received: 3/20/00

Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D: 1965	2-002		Client Sam					
Sample Time:		Sam	ple Dat	e: 3/18	/00		Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	5100		200	0.5	100	μg/L		3/21/00	WGC4000321	EPA 8020		
Toluene	33000		200	0.5	100	μg/L		3/21/00	WGC4000321	EPA 8020		
Ethyl Benzene	4600		200	0.5	100	μg/L		3/21/00	WGC4000321	EPA 8020		
Xylenes, Total	24000		200	0.5	100	μg/L		3/21/00	WGC4000321	EPA 8020		
					Surroga	ite	Surr	ogate Recovery Contro		rol Limits (%)		
				aa	a-Trifluoro	toluene		88		65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	120000		200	50	10000	μg/Ľ		3/21/00	WGC4000321	EPA 8015 MOD. (Purgeable)		
					Surroga	ite	Surr	ogate Recovery	Cont	rol Limits (%)		
				aa	a-Trifluoro	toluene		100	65 - 135			

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

CA ELAP# 2346

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Environmental Testing & Management

1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/27/00 Date Received: 3/20/00

Project Name: Project Number: GA P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D : 1965	2-003		Client Sam					
Sample Time:		Sam	ple Dat	te: 3/18/	00		Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	790		20	0.5	10	μ g/L		3/22/00	WGC4000322	EPA 8020		
Toluene	14		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020		
Ethyl Benzene	520		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020		
Xylenes, Total	450		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020		
					Surroga	ate	Surr	ogate Recove	trol Limits (%)			
	•			aa	a-Trifluoro	toluene		77		65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	11000		20	50	1000	μg/L		3/22/00	WGC4000322	EPA 8015 MOD (Purgeable)		
					Surroga	ite	Surr	ogate Recover	y Contr	rol Limits (%)		
				23	a-Trifluoro	toluene		73	65 - 135			

DF = Dilution Factor

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Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

CA ELAP# 2346

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Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 3/27/00 Date Received: 3/20/00

Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D: 1965	2-004		Client Sam				
Sample Time:		Sam	ple Dat	e: 3/18/	00						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	3100		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020	
Toluene	550		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020	
Ethyl Benzene	1400		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020	
Xylenes, Total	4100		20	0.5	10	μg/L		3/22/00	WGC4000322	EPA 8020	
					Surroga	ite Surroge		ogate Recovery	gate Recovery Contr		
				aa	a-Trifluoro	toluene	79		65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	21000		20	50	1000	μg/L		3/22/00	WGC4000322	EPA 8015 MOD. (Purgeable)	
					Surroga	ite	Surr	ogate Recovery	Conta	Control Limits (%)	
				aaa	-Trifluoro	toluene		84	65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

CA ELAP# 2346

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Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/27/00

Date Received: 3/20/00

Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D: 1965	2-005		Client Sam					
Sample Time:		Sam	ple Dat	e: 3/18/	00	Matrix: Liquid						
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	4500		50	0.5	25	μg/L		3/21/00	WGC4000321	EPA 8020		
Toluene ·	7500		50	0.5	25	μg/L		3/21/00	WGC4000321	EPA 8020		
Ethyl Benzene	2200		50	0.5	25	μg/L		3/21/00	WGC4000321	EPA 8020		
Xylenes, Total	11000		50	0.5	25	μg/L		3/21/00	WGC4000321	EPA 8020		
					Surroga	ite	Surr	ogate Recovery	ery Control Limits (%)			
				aa	aaa-Trifluorotoluene			95	65 - 135			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	44000		50	50	2500	μg/L		3/21/00	WGC4000321	EPA 8015 MOD. (Purgeable)		
					Surroga	ate Surrogate Recovery			Control Limits (%)			
				aa	-Trifluoro	toluene		97	65 - 135			

DF = Dilution Factor

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DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

CA ELAP# 2346

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Environmental Testing & Management

1792 Rogers Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 3/27/00

Date Received: 3/20/00

Project Name:

Project Number: GA

P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D: 1965	2-006		Client Sam	ple ID: MV	W-5		
Sample Time:		Sam	ple Dat	te: 3/18/	00	Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	5.5		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
Toluene	0.62		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
Ethyl Benzene	1.6		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
Xylenes, Total	1.7		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
					Surroga	ate	Surr	ogate Recovery	very Control Limits (%)		
				aa	a-Trifluoro	toluene		86		65 - 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	660		1	50	50	μg/L		3/21/00	WGC4000321	EPA 8015 MOD. (Purgeable)	
					Surroga	ıte	Surr	ogate Recovery	Control Limits (%)		
				aa	a-Trifluoro	toluene		102	65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

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Environmental Testing & Management

1792 Rogers Avenue

San Jose, CA 95112 Attn: Tom Price Date: 3/27/00 Date Received: 3/20/00 Project Name:

Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	ımple I	D: 1965:	2-007		Client Sam					
Sample Time:		Sam	ple Dat	e: 3/18/	00		Matrix: Liquid					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
Benzene	1.3		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020		
Toluene	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020		
Ethyl Benzene	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020		
Xylenes, Total	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020		
					Surroga	te Surrogate Recovery			Cont	rol Limits (%)		
				aaa	a-Trifluoro	toluene	87		65 - 135			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method		
TPH as Gasoline	200		ì	50	50	μg/L		3/21/00	WGC4000321	EPA 8015 MOD. (Purgeable)		
				Surrogate			Surr	ogate Recovery	Control Limits (%)			
				aaa	a-Trifluoro	toluene		93	65 - 135			

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 3/27/00 Date Received: 3/20/00

Project Name:
Project Number: GA
P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple II	D: 1965	2-008		Client Sam				
Sample Time:		Sam	ple Dat	e: 3/18/	00		1	pid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Benzene	36		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
Toluene	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
Ethyl Benzene	12		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
Xylenes, Total	9.3		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020	
					Surroga	ite	Surr	ogate Recovery	Cont	Control Limits (%)	
				aa	a-Trifluoro	toluene	75		65 - 135		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	1400		1	50	50	μg/L		3/21/00	WGC4000321	EPA 8015 MOD (Purgeable)	
					Surroga	ite	Surre	ogate Recovery	Cont	Control Limits (%)	
				aas	a-Trifluoro	toluene		91		65 - 135	

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112 Attn: Tom Price Date: 3/27/00 Date Received: 3/20/00

Project Name: Project Number: GA P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D: 1965	2-009		Client Sam	ple ID: MV	V-9		
Sample Time:		Sam	ple Dat	te: 3/18/	00		3	Matrix: Liquid			
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
Веплене	89		10	0.5	5	μg/L		3/22/00	WGC4000322	EPA 8020	
Toluene	46		10	0.5	5	μg/L		3/22/00	WGC4000322	EPA 8020	
Ethyl Benzene	10.0		10	0.5	5	μg/L		3/22/00	WGC4000322	EPA 8020	
Xylenes, Total	600		10	0.5	5	μg/L		3/22/00	WGC4000322	EPA 8020	
					Surroga	ite	Surr	ogate Recovery	Cont	rol Limits (%)	
				aaa	a-Trifluoro	toluene		87		65 - 135	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Gasoline	17000		10	50	500	μg/L		3/22/00	WGC4000322	EPA 8015 MOD. (Purgeable)	
					Surroga	ite	Surr	ogate Recovery	Conti	rol Limits (%)	
				aaa	ı-Trifluoro	toluene		66		65 - 135	

DF = Dilution Factor

ND = Not Detected

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PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

CA ELAP# 2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing & Management

1792 Rogers Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 3/27/00

Date Received: 3/20/00

Project Name:

Project Number: GA

P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID:	19652	Lab Sa	mple I	D: 1965	2-010		Client Sam	ple ID: MV	V-10	
Sample Time:		Sam	ple Dat	e: 3/18/	00		1	Matrix: Liq	nid	÷
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	180		5	0.5	2.5	μg/L		3/22/00	WGC4000322	EPA 8020
Toluene	11		5	0.5	2.5	μg/L		3/22/00	WGC4000322	EPA 8020
Ethyl Benzene	220		5	0.5	2.5	μg/L		3/22/00	WGC4000322	EPA 8020
Xylenes, Total	120		5	0.5	2.5	μg/L		3/22/00	WGC4000322	EPA 8020
,					Surroga	ıte	Surr	ogate Recovery	Contr	rol Limits (%)
				88:	a-Trifluoro	toluene		56	•	65 - 135
Comment:	Surrogate recovery out	of control li	imits due	to matrix in	terference					
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	3800		5	50	250	μg/L		3/22/00	WGC4000322	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Cont	rol Limits (%)
				aa	a-Trifluoro	toluene		55		65 - 135

Comment:

Surrogate recovery out of control limits due to matrix interference

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

CA ELAP# 2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing & Management

1792 Rogers Avenue

San Jose, CA 95112

Attn: Tom Price

Date: 3/27/00

Date Received: 3/20/00

Project Name:

Project Number: GA

P.O. Number:

Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple I	D : 1965	2-011		Client Sam	ple ID: MV	V-11	
Sample Time:		Sam	ple Dat	te: 3/18/	00		1	Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		l	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L		3/21/00	WGC4000321	EPA 8020
•					Surroga	ite	Surr	ogate Recovery	Conti	rol Limits (%)
				aa	a-Trifluoro	toluene		104		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L		3/21/00	WGC4000321	EPA 8015 MOD (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Conta	rol Limits (%)
				aa	a-Trifluoro	toluene		111		65 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

CA ELAP# 2346

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Environmental Testing & Management

1792 Rogers Avenue San Jose, CA 95112

Attn: Tom Price

Date: 3/27/00
Date Received: 3/20/00
Project Name:
Project Number: GA

P.O. Number: Sampled By: Client

Certified Analytical Report

Order ID: 19652		Lab Sa	mple II	D: 1965	2-012		Client Sam	ple ID: MW	<i>I</i> -1A	
Sample Time:	e: Sam				ple Date: 3/18/00			Matrix: Liq	nid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	36		10	0.5	5	μg/L		3/21/00	WGC4000321	EPA 8020
Toluene	ND		10	0.5	5	μg/L		3/21/00	WGC4000321	EPA 8020
Ethyl Benzene	9.7		10	0.5	5	μg/L		3/21/00	WGC4000321	EPA 8020
Xylenes, Total	45		10	0.5	5	μg/L		3/21/00	WGC4000321	EPA 8020
,,					Surroga	ite	Surr	ogate Recovery	Contr	rol Limits (%)
				aa	a-Trifluoro	toluene		76		65 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	6100		10	50	500	μg/L		3/21/00	WGC4000321	EPA 8015 MOD (Purgeable)
					Surroga	ite	Surr	ogate Recovery	Cont	rol Limits (%)
				aa	a-Trifluoro	toluene		89		65 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L Anderson, Laboratory Director

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography Laboratory Control Sample

QC Batch #: WGC4000321 Matrix: Liquid

Units: µg/Liter

Date Analyzed: 03/21/00 Quality Control Sample: Blank Spike

PARAMETER	Method #	MB μg/Liter	SA µg/Liter	SR µg/Liter	SP μg/Liter	SP % R	SPD μg/Liter	SPD %R	% RPD	QC RPD	LIMITS %R
Benzene	8020	< 0.50	4.7	ND	5.0	107	5.0	105	1.1	25	70-130
Toluene	8020	< 0.50	29	ND	32	109	30	102	6.8	25	70-130
Ethyl Benzene	8020	< 0.50	5.5	ND	6.1	110	5.7	103	6.6	25	70-130
Xylenes	8020	<0.50	32	ND	35	111	33	105	5.9	25	70-130
Gasoline	8015	<50.0	467	ND	460	99	467	100	1.4	25	70-130
aaa-TFT(S.S.)-FID	8020		•	120%	108%		118%			,	65-135
aaa-TFT(S.S.)-PID	8015			109%	106%		108%				65-135

Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result
SP (%R): Spike % Recovery
SPD: Spike Duplicate Result
SPD (%R): Spike % Recovery
nc: Not Calculated

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography Laboratory Control Sample

QC Batch #: WGC4000322

Matrix: Liquid Units: μg/Liter Date Analyzed: 03/22/00 Quality Control Sample: Blank Spike

PARAMETER	Method #	MB μg/Liter	SA μg/Liter	SR μg/Liter	SP µg/Liter	SP % R	SPD μg/Liter	SPD %R	% RPD	Q(RPD	C LIMITS %R
Benzene	8020	< 0.50	4.7	ND	4.7	100	4.6	98	1.8	25	70-130
Toluene	8020	<0.50	29	ND	30	103	30	102	1.5	25	70-130
Ethyl Benzene	8020	< 0.50	5.5	ND	5.8	105	5.6	101	3.7	25	70-130
Xylenes	8020	< 0.50	32	ND:	33	105	33	106	0.9	25	70-130
Gasoline	8015	<50.0	467	ND	476	102	476	102	0.1	25	70-130
aaa-TFT(S.S.)-FID	8020			111%	108%	-	110%				65-135
aaa-TFT(S.S.)-PID	8015			107%	106%		106%				65-135

Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result
SP (%R): Spike % Recovery
SPD: Spike Duplicate Result
SPD (%R): Spike % Recovery
nc: Not Calculated

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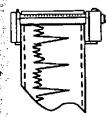
Chain of Custody/Analysis Work Order

A	Client: <u>E</u> Address: <u>17</u>		er A	<u></u>	Purc Sampler/Comp	hase Oro	et ID:	Samp	Samples arrived chilled and intact: Yes No			
Telep Date Re	Contact: 70 Conta	om tric s) 453	-1800		Special Instruc	ctions/Co	omments			s:		
19652			Sample II	ıformatio	n			××	Requ	uested Ana	llysis	
Lab #	Sample ID	Grab/ Composite	Matrix	Date Collected	Time d Collected	Pres.	Sample Container	PHY/ BTEX				
	141 Farelly		W	3/18/0	٥	Hel/	4cm/VOA			,		
	mw-1	ì		1				1				
003	mw-2		ļ			\bot						
004	MW-3										-	
	mw-4							<u></u>				
06.	71W-5											
007 .	MW-6							1				
008 -	MW-8							<u> </u>				
Relinq. By:	1 one	Jane.	· · · · · · · · · · · · · · · · · · ·	Reco	eived By:				Date 3/3a/	⇔ ≼₃	Time	
Relinq. By:				Reco	eived By:	7.0	2.		Date 3/30/0) ·6	Time /3:24	
Relinq/By:				Reco					Date 3/20 / O)	Time 324	

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Chain of Custody/Analysis Work Order

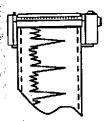
(Telep	Client: Enddress: 17 Sa Contact: I chone #: 44 ecceived: Around:	N Jos om Pri or 8) 45:	E CA 9	Sa	Purc mpler/Comp ecial Instruc	hase Ord oany:	_	Anone #:				'
 			Sample In	formation					•	Requested	Analysis	
19652	_		~ampro an					X				
Lab#	Sample ID	Grab/ Composite	Matrix	Date Collected	Time Collected	Pres.	Sample Container	TPHY BTEX			!	
009	mw-9	G	W	3/18/00			40 ml V003	-				
	mW-10	· · · · · · · · · · · · · · · · · · ·	1	1		1	1					
	MW-11							·				
	MW-1A		V	V		V						
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Reling. By:			<u> </u>	Received	By:		O		Date 3/2	0/00	Time /3:24	
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Sampler: 🕰

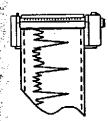
Environmental Testing & Mgmt. 1792 Rogers avenue San Jose, California 95112 408.453-1800 Fax: 408.453.1801

Date: 3-18-00	Project Name:	<u>GA</u>			
Project No.:		cription: <u> </u>	U-\		
Depth of Well: 37.2	1 Well Volum				
Depth to Water: 17.51	-∴4 We	ll Volumes:			
Casing Diameter:2"4"	Actual Volum	e Purged:	- 249	200	
Calculations:	A : :	*	17.9	1	
2" - * 0.1632 4" - * 0.653		ar.		100 mm m	
Purge Method:BailerI	Displacement Pump	pImpinger/	Vacuum	á	
Sample Method:Bailer	Other Spe	ecify:	<u> </u>		
Sheen: Yes, Des	cribe			<u> </u>	•
Odor: No Yes, Des	cribe		······································	- `.	
Field Measurements;	•			118 140 145 150 150	
Time Volume	Ηq	Temp.	E.C.	Color	
10.1	10	<u> 68</u>	0.7E-3	HAT	
4:05 3.8	6.7	<u>6.4</u>	14E3	· Jan	
4:0 5.7	66	66	1.41E3	JAM	
			·		
Remarks:		**		i.	
	. <u> </u>		**************************************		- 27
	ZI	* ^		<u>- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	· · · · ·
C. M.	Sec :			-	,39



Environmental Testing & Mgmt. 1792 Rogers avenue San Jose, California 95112 408.453-1800 Fax: 408.453.1801

Date: 3/18/00	Project Name: GA	
Project No.:	Well No./Description: MW-1A	(1) 数 (1) (2)
Depth of Well: 33.45	1 Well Volume: 2.5	
Depth to Water: 16.99	3 Well Volumes: 7.5 99114h	
Casing Diameter:2"4"	Actual Volume Purged:	
Calculations:	316	기술 #
-2" - * 0.1632 4" - * 0.653	1,96	
	isplacement PumpImpinger/Vacuum 3	1 (2) - 4
Sample Method: Bailer	Other Specify:	14 14
Sheen: LNo Yes, Desc	ribe	
Odor: No Y Yes, Desc	riber light 1+c	-
Field Measurements:		
Time Volume	pH Temp. E.C.	Color
1032 2.5	7.6 76 1.2 E-3	tan.
1037 5.0	1.5 73 1.2E3	·
73	7,2 72 1.2E3	<u> </u>
	<u> </u>	- (<u>- </u>
Remarks:		
Remarks.		
		● ##
Sampler		

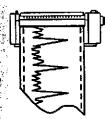


Sampler 1

Environmental Testing & Mgmt. 1792 Rogers avenue San Jose, California 95112 408.453-1800 FAX: 408.453.1801

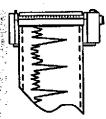
Date: <u>3-18</u>	.00_	Project Name:	<u>GA</u>			
roject No.:		Well No./Desc	ription:	W2_		
epth of Well	33.7	1 Well Volume	2.4		127 127 128 128	
epth to Wate	r: 18.14	4 Wel	ll Volumes:			
asing Diame	ter:2"4"	Actual Volume	e Purged:	- م مارد		
alculations:				85.1 18.1	بالم	
" - * 0.1632 " - * 0.653				15.	6	
urge Method	: Bailer	Displacement Pump	Impinger/	Vacuum	d d	
ample Metho	od:Bailer	Other Spe	cify:			
heen: No	Yes, Des	cribe /isht	shaw		<u> </u>	
odor:1	No Yes, Des	cribe	4C			
ield Measure	ements:					
<u>ime</u>	<u>Volume</u>	Hq	Temp.	E.C.	Color	
4:30	2.4	7.0	4.6	1.8£3	Guy	
4:36	4.8	7.0	6.5	1.863	fret.	
4:40	7.2	7.0	6.5	18 K · 3	Gran	
		· · · · · · · · · · · · · · · · · · ·			**	
		<u> </u>				
Remarks:					er.	· · · · ·
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Environmental Testing & Mgmt. 1792 Rogers avenue San Jose, California 95112 408.453-1800 FAX: 408.453.1801

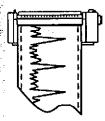
		£4 − 2.		*		4
Date: <u>37</u>	18-00	Project Name:	GA		1.8 × 1.2 ×	
Project No.: _		Well No./Desci	ription:	<u>w3</u>	##. 25. #12.	
Depth of Well		1 Well Volume	:1.7_			
Depth to Wate		.,-4 Wel	l Volumes:			
Casing Diame	eter: _2" _4"	Actual Volume	Purged:	_		
Calculations:		**************************************		34.	9	
2" - * 0.1632 4" - * 0.653					14	
Purge Method	1: BailerI	Displacement Pump	Impinger/	Vacuum		ø
Sample Meth	od: Bailer	Other Spec	cify:			
Sheen:N	Yes, Des	cribe			<u></u>	
Odor:	No Yes, Des	cribe				
Field Measur	ements:				1975 1987 1987 1987 1987	
Time	<u>Volume</u>	На	Temp.	E.C.	Color	
195	///	7.0	(04	<u>) 'est</u> 	Carl	
<u>590</u>	57	7.0 7.1	6.5	1 1	CALY	44.7
5.05	10. 2		<u> </u>	1, ,	407	
<u> </u>					#	
Damadaa	 	<u></u>				
Remarks:		•				
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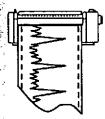
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		- Teg. (The second secon	
E 1					The second secon	
· ·	~		<u> </u>			
Date: <u>3-/6</u>	·DO	Project Name			-	
Project No.:		Well No./Des	scription: <u> </u>	<u> </u>		
Depth of Well:		1 Well Volum				
Depth to Water	17.79	_ 4 W	ell Volumes:			
Casing Diamet	er:2"4"	Actual Volur	ne Purged:	_ ,		
Calculations:		-		3437) <u>**</u>	
2" - * 0.1632 4" - * 0.653		**************************************		11.1	9	
Purge Method:	Bailer]	Displacement Pun	npImpinger	/Vacuum		
Sample Metho	d: <u>Bailer</u>	Other Sp	ecify:		- 10 - 10 - 10 (10 (10 (10 (10 (10 (10 (10 (10 (10	
Shoon: No	Ves Des	scribe			4 <i>4</i> 	
					·	
Odor:N	loYes, Des	scribe			 , ;	
Field Measure	ments:	<i>;</i> ,			, • 4 , •	
Time	Volume	рН	Temp.	E.C.	<u>Color</u>	
a lin	24	7	Cak	18	Clock	
4 <u>5.10</u>	<u> </u>	_1.0_	<u>vs</u>	<u>0,7</u>		
515	5.4	7.0	<u>65</u>	1.8	· Snot	
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Remarks:		· · · · · · · · · · · · · · · · · · ·			А	
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Sampler: Mkl

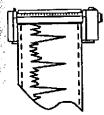
ENVIRONMENTAL TESTING & MGMT. 1792 ROGERS AVENUE SAN JOSE, CALIFORNIA 95112 408.453-1800 FAX: 408.453.1801

Date: 3-18-0	0	Project Name: _	GM		
Project No.:		Well No./Descri	ption: HW	5	
Depth of Well: 30		1 Well Volume:	_		
Depth to Water: 17	_		Volumes:	_	- 역 - 경 - 유
Casing Diameter: _	_2"4"	Actual Volume	Purged:	200 m/s	10 16 X 13
Calculations:		, in the second		(7.0	23
2" - * 0.1632 4" - * 0.653				13,	53
Purge Method:	BailerDisp	lacement Pump	Impinger/V	acuum	
Sample Method: 🗡	Bailer	Other Speci	fy:		
Sheen: No 💆					.:
Odor:No	Yes, Describ	e <u>: : : : : : : : : : : : : : : : : : :</u>	HC_		_
Field Measurements	:	**************************************			1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00
, T	olume	На	Temp.	E.C.	Color
1:30 e	<u>2.0</u>	<u>12</u>	72_	1.5 E-3	JAH
1:45	1.0	70	<u>73 </u>	1.5t-3	JAN
<u> 7;80 (</u>	0.0	70	73_	1.5E-3	INA
<u> </u>		•			- <u>18</u> - 18 13)
					- <u> </u>
Remarks:		<u>.</u>			, F.
					
	. 6	7/:	<u> </u>		



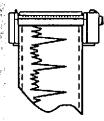
Environmental Testing & MGMT. 1792 ROGERS AVENUE SAN JOSE, CALIFORNIA 95112 408.453-1800 FAX: 408.453.1801

	^		0.4		1	
Date: <u>3</u>	12.00	Project Name				
Project No.: _	-	Well No./Des	cription: <u>HW</u>	06	F)	
Depth of Wel	1: <u>33</u> 2	1 Well Volum				
Depth to Wat	er: <u>1620</u>		ell Volumes:			
Casing Diame	eter:2"4"	Actual Volum	ne Purged:	***		
Calculations:				253,20		
				17.00	>	
Purge Method	d: <u>√</u> BailerD	isplacement Pum	pImpinge	r/Vacuum		
Sample Meth	od: <u>//</u> Bailer	Other Sp	ecify:	·	** *}	بدعين والمستعدد الماري
(, lo Yes, Desc					
Odor:	No Yes, Desc	ribe	$H \subset$	· · · · · · · · · · · · · · · · · · ·	- (
Field Measur						
Time	<u>Volume</u>	pΗ	Тетр.	E.C.	Color	
230	27	7.1	73	12E-3	TAN	
2.35	5.4	7.0	74_	1.363	TAH	
2.45	167	7.1	7.1	1383	TAH	
Remarks:						
		·				
			i e			•



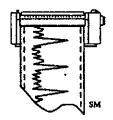
Environmental Testing & MGMT. 1792 ROGERS AVENUE SAN JOSE, CALIFORNIA 95112 408.453-1800 FAX: 408.453.1801

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	1792 ROGERS AVENU SAN JOSE, CALIFORN	IA 95112		
-	408.453-1800 FAX: 408	.453.1801		
3	·);			
\sim	· (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			が 対象を Letan
Date: 3-18-0C	Project N	_{lame:} GA		
Project No.:	•	/Description:	J-8	(2) <u>(2)</u>
Depth of Well: 33		olume: 1.6		
Depth to Water: 17.	Q ^Q	4 Well Volumes:		
Casing Diameter:	2" _ 4" Actual V	olume Purged:	- 24/4/106	1 원년 1 원년
Calculations:	,		500 a	
2" - * 0.1632 4" - * 0.653			100	4
Purge Method: B	ailerDisplacement	PumpImpinger	/Vacuum	7. 5
Sample Method:	BailerOth	er Specify:		8 / 19
Sheen: No	Yes, Describe			
Odor: No	Yes, Describe	HC		_ ^
Field Measurements:	•			
	lume pH	<u>Тетр</u> .	E.C.	Color
111110 - 1	1- 98	1.9	1DE-3	Tou
<u> </u>	2 70	— V.1 —	158-2	Toil
320 3	11	$\frac{\mathcal{G}}{\mathcal{G}}$	1000	100
<u>325 </u>	7.0	<u> </u>	1,083	JAH
		·	<u> </u>	
		···		
Remarks:				
1.VIII.04 8.3				ž.
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Sampler: MY 14	Mysters			gar Nice Pragge 200



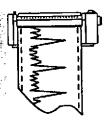
Environmental Testing & Mgmt. 1792 Rogers avenue San Jose, California 95112 408.453-1800 FAX: 408.453.1801

1792 ROO SAN JOSE	NMENTAL TESTING & MGMT. BERS AVENUE , CALIFORNIA 95112 600 FAX: 408.453.1801		
			. og fr
Date: 378-00	Project Name:		
Project No.:	Well No./Description:	-9	
Depth of Well: <u>3430</u>	1 Well Volume: 3.7		
Depth to Water: 17.31	4 Well Volumes:		
Casing Diameter:2"4"	Actual Volume Purged:	34.30	<u>्रीती</u> (<u>१८८</u>) (१८)
Calculations:		17.31	rans Grafit Marie
2" - * 0.1632 4" - * 0.653		19.01	<u>また。</u> 分か。 - 数分
Purge Method: BailerD	isplacement PumpImpinger/V	acuum	8.* 1
Sample Method: LBailer	Other Specify:		
Sheen:No Yes, Desc			
Odor:NoYes, Desc	ribe <u>HC</u>	,,	_
Field Measurements:			Her Communication (Communication Communication Communicati
Time <u>Volume</u>	pH Temp.	E.C.	Color
1230 34	7.3 84	12E-3	Jou
12:35 1.4	72 77	138-3	TAN
12:40 222	71 77	1,3£-3	ToH
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Remarks:			, , , , , , , , , , , , , , , , , , ,
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Sampler: (JAL COM MUE)	(M)		



ENVIRONMENTAL TESTING & MGMT. 1792 ROGERS AVENUE SAN JOSE, CALIFORNIA 95112 408.453.1800 FAX: 408.453.1801

Date:	-18-00	Project Name: _	GA		•
Project N	o.:	Well No./Descri	iption: <u>Mw</u>	.10	
Depth of	well: <u>38.90</u>	1 Well Volume:	<u> 32</u>		De 82 9
Depth to	Water: 18.66	4 Well	Volumes:		1 Och
Casing D	iameter:2"4"	Actual Volume	Purged:	0	2 not
Calculation	ons:		1	38,90	(3.0)
2" - * 0.1 4" - * 0.6	63 gal/ft.			2030	
Purge Me	ethod: BailerDis	placement Pump	Impinger/\	acuum	
Sample N	Method: Bailer	Other Speci	ify:		
	_ No Yes, Descri				
Odor:	NoYes, Descri	be			•
	asurements:				
Time	Volume	pΗ	Temp.	E.C.	Color
11:35	32	12	78	1.483	TAN
11.45	6.4	7.1	76	1-4-E-3	TAN
12:00	9.8	7:0	74	1-3-E-3	TAM
	<u></u>	· · · · · · · · · · · · · · · · · · ·			· · ·
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Remarks					
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Environmental Testing & Mgmt. 1792 Rogers avenue San Jose, California 95112 408.453-1800 FAX: 408.453.1801

Tom Price

Sampler:

(ab)		SAN JOSE.	CALIFORNIA 951	112		OF THE STATE OF TH	•
*		408.453-180	00 FAX: 408.453.18	301		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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			/A =				
	Date: 3/12	3/w	Project Name:	<u> </u>		•	
3	ri e	'	77 H.N. /D.	H	W-11		
an Sheat	Project No.:		Well No./Desci	ription: <u>H</u>		7.50 7.50	
r r	Depth of Well:	<u>34·3</u>	1 Well Volume	: <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~</u>	•		
	Depth to Water:		4 Wel	l Volumes:		44 44 2	
30°	Casing Diameter	r: \ 2" _4"	Actual Volume	Purged:	_	2000 - 1000 - 10	
- 7/2 - 7/2	Calculations:	./	N16			iel iel	
	2" - * 0.1632 4" - * 0.653		1,				
Å.	••	X Bailer D	isplacement Pump	Impinger/	Vacuum		
	4. ·	, ,					
: {	Sample Method	: Bailer	Other Spe	city:		****	
4	Sheen: No	Yes, Desc	ribe			·-	
	Odor:No	Yes, Desc	ribe			- • ; ;	
4	Field Measurem	nents:	: •			101 101 101 101	
:	Time	<u>Volume</u>	pΗ	Temp.	E.C.	<u>Color</u>	,*
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•	1105	50	7.0	70	1,0E3	<u>; </u>	
	1110	<u>7-t</u>	7.2	67	<u>13£</u> 3		
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APPENDIX D: QUALITY ASSURANCE/QUALITY CONTROL PROGRAM

The quality assurance/quality control measures used for groundwater sampling conducted on 3/18/00 included the following:

• Groundwater samples were collected in duplicate 40 milliliter vials.

Service No.____

CITY OF SAN LEANDRO APPLICATION TO PERFORM WORK IN THE PUBLIC RIGHT-OF-WAY

Permit Number
3-17-00

Date Approved

73

Work Site:	W Broadmoor/Gara	2 Avs			We
Applicant: Na	ame ENVICST Mynd	Address	1712 R.	zers Ane	Tel. 408453
Owner: Na	ame Mr. Lo	Address 3	301E 111	St SANLAHO	Tel-510 6385.
Purpose of Pe					
□ Utility	Street Excavation	Curb, Gutte	r Sidewalk, Driv	eway 🗹 Other_	
Detailed Desc	cription and Dimensions of Work:				
Desn	~ 14) well boy.	Char	GOUSTER	groundwa	ter
<u> </u>	ell /03/1-17	sampl	g/s .) -		
Plan Submitte	ed: Yes No	<u> </u>	Profile Submi	tted Yes	No
Date Work to	be Started: 3/18/2-		Date Work to	be Completed by:	4/1/00
	nit No			chment Permit No	
Oro Loma Pe	rmit No		Alameda Cou	nty Flood Control Permi	it No
Compliance v	vith State Labor Code: In accordan	ce with Sect	ion 3800	•	
☐ Appl	icant has on file, with the City of San	Leandro, ev	dence that work	man's compensation insu	rance is carried.
— /	licant will not employ anyone so as				
	State Contractor's License: In acco				
	icant has State License No	ł .		•	
	licant is exempt from the State Cor				
	sted from the applicant on this form shall n Signature: PLEASE	J.5		Date:	3/17/00
Minimum Depth Police & Fire D	SPECIAL PROVISIONS ad Application Required for Safty and n of Cover to provide 14 hours prior to start: A strian N Sa (2 ty	are bo Aprovide	Access Times	PERMIT IS VALID V Any omission on the part on this permit any rule, respecification shall not excu complying with all requiappropriate ordinances regulations, provisions, adopted by the City.	of the City to specify gulation, provision, or use the permittee from rements of law and and all applicable
b		XII dim		ISSUE FOR CITY	'ENGINEER
づいろん	HT COPY OF TEST TO	50175	TO PITE	1 //	mall.
7	SEE REVERSE SIDE FOR GENERAL APPLICABLE TO ALL PERMIT			_ and	MKORY
·	INSPECTION RECORD		-	FEE:	 S
Date	Comments	Insp.	Hrs. Charged	•	To Acct. #3306
				RESTORE/ INSPECT DEPOSIT:	To CN #
				STREET CUT FEE:	
	· ·		ļ	TOTAL:	·
NOTE: 1 hr. Mir	nimum charge Hours forwarded from	reverse side: _		All charges collected at insurance All charges to be billed	•
poi ilis	TOTAL HOURS CHAF	RGED: _		CN#	
				ı	

APPENDIX F: REPORT DISTRIBUTION LIST

Copies of this report have been mailed to the attention of the following parties:

Seung Lee German Autocraft 301 E. 14th Street San Leandro, California 94577

Scott O. Seery Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, #250 Alameda, California 94502-6577

Mike Bakaldin City of San Leandro Fire Department 835 E. 14th Street, Suite 200 San Leandro, California 94577