



**GETTLER-RYAN Inc.**  
**TRANSMITTAL**

RECEIVED  
 APR 19 1999  
 ALAMEDA COUNTY FIRE  
 March 26, 1998  
 G-R #:280036

TO: Mr. Robert A. Boust  
 Unocal Corporation  
 2121 N. California Blvd., Suite 250  
 Walnut Creek, California 94596

CC: Mr. Greg Gurs  
 Gettler-Ryan Inc.  
 Rancho Cordova, California

FROM: Deanna L. Harding  
 Gettler-Ryan Inc.  
 6747 Sierra Court, Suite J  
 Dublin, California 94568

RE: Former Unocal SS #2512  
 1300 Davis Street  
 San Leandro, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 26, 1999	Groundwater Monitoring and Sampling Report First Quarter 1999 - Event of January 19, 1999

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by *April 12, 1998*, this report will be distributed to the following:

cc: Alameda County Health Care Services, 1131 Harbor Bay Parkway, Alameda, CA 94501  
 City of San Leandro, Development Services, 835 E. 14th Street, San Leandro, CA 94577

Enclosure

agency/2512rab qmt



# GETTLER-RYAN INC.

March 26, 1999  
G-R Job #280036

Mr. Robert A. Boust  
Unocal - DBG/AMG  
2121 North California Boulevard, Suite 250  
Walnut Creek, California 94596

RE: First Quarter 1999 Groundwater Monitoring & Sampling Report  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Dear Mr. Boust:

This report documents the quarterly groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On January 19, 1999, field personnel monitored and sampled four wells (MW-3, MW-7, MW-8, and MW-9) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

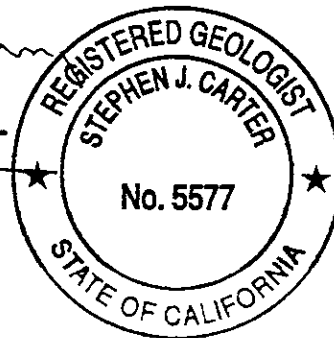
Sincerely,

*Deanna L. Harding*

Deanna L. Harding  
Project Coordinator

*Stephen J. Carter*

Stephen J. Carter  
Senior Geologist, R.G. No. 5577



- Figure 1: Potentiometric Map
- Figure 2: Concentration Map
- Table 1: Groundwater Monitoring Data and Analytical Results
- Table 2: Groundwater Analytical Results
- Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports

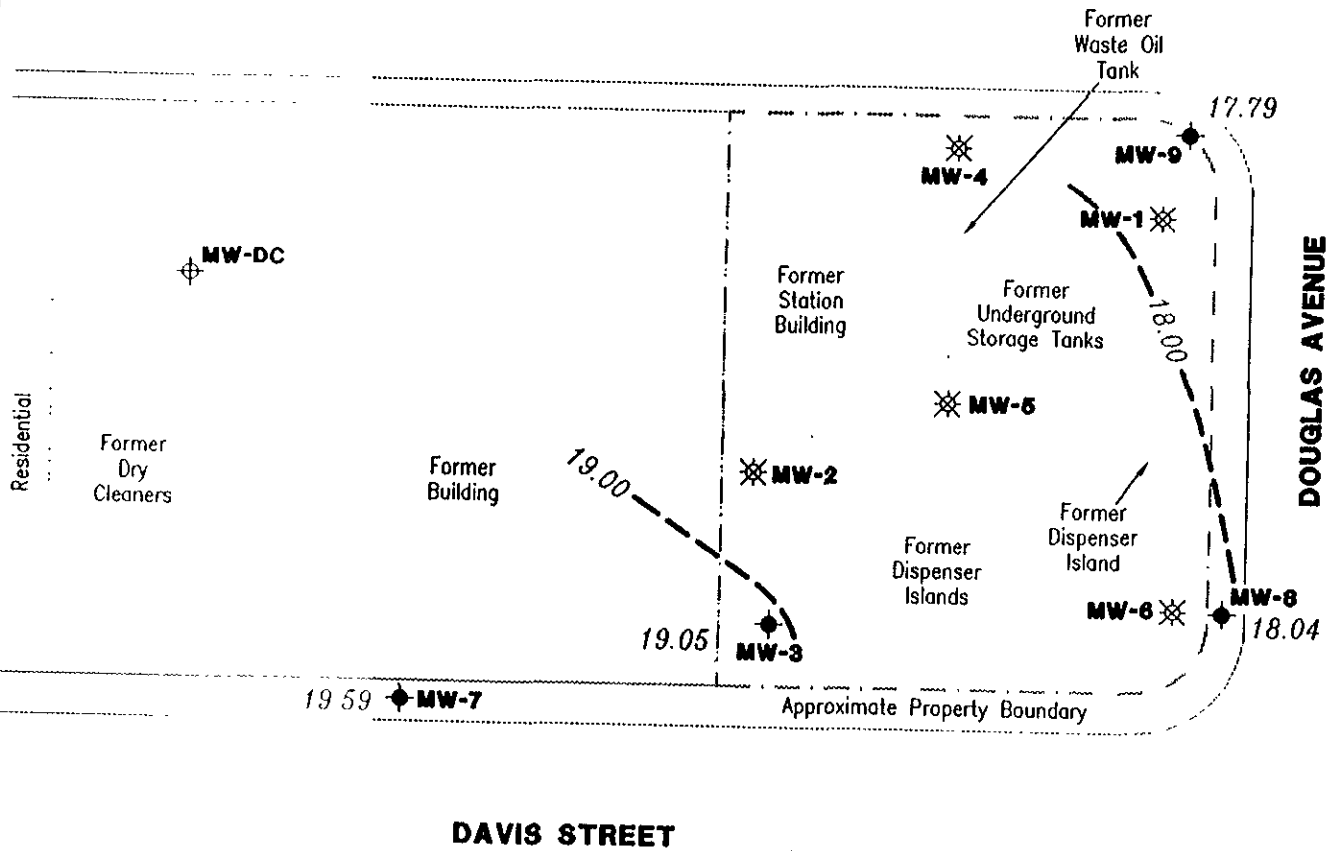
2512 qml

Residential Area

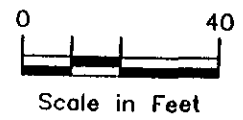
VIRGINIA STREET

**EXPLANATION**

- ◆ Groundwater monitoring well
- ✱ Destroyed Groundwater
- ⊕ Groundwater monitoring well by others
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)
- 99.99- Groundwater elevation contour dashed where inferred.



Approximate groundwater flow direction at a gradient of 0.01 Ft./Ft.



Source: Figure Modified From Drawing Provided By MPDS Services, Inc



**Gottler - Ryan Inc.**

6747 Sierra Ct., Suite J (925) 551-7555  
Dublin, CA 94568

POTENTIOMETRIC MAP  
Former Unocal Service Station No. 2512  
1300 Davis Street  
San Leandro, California

FIGURE

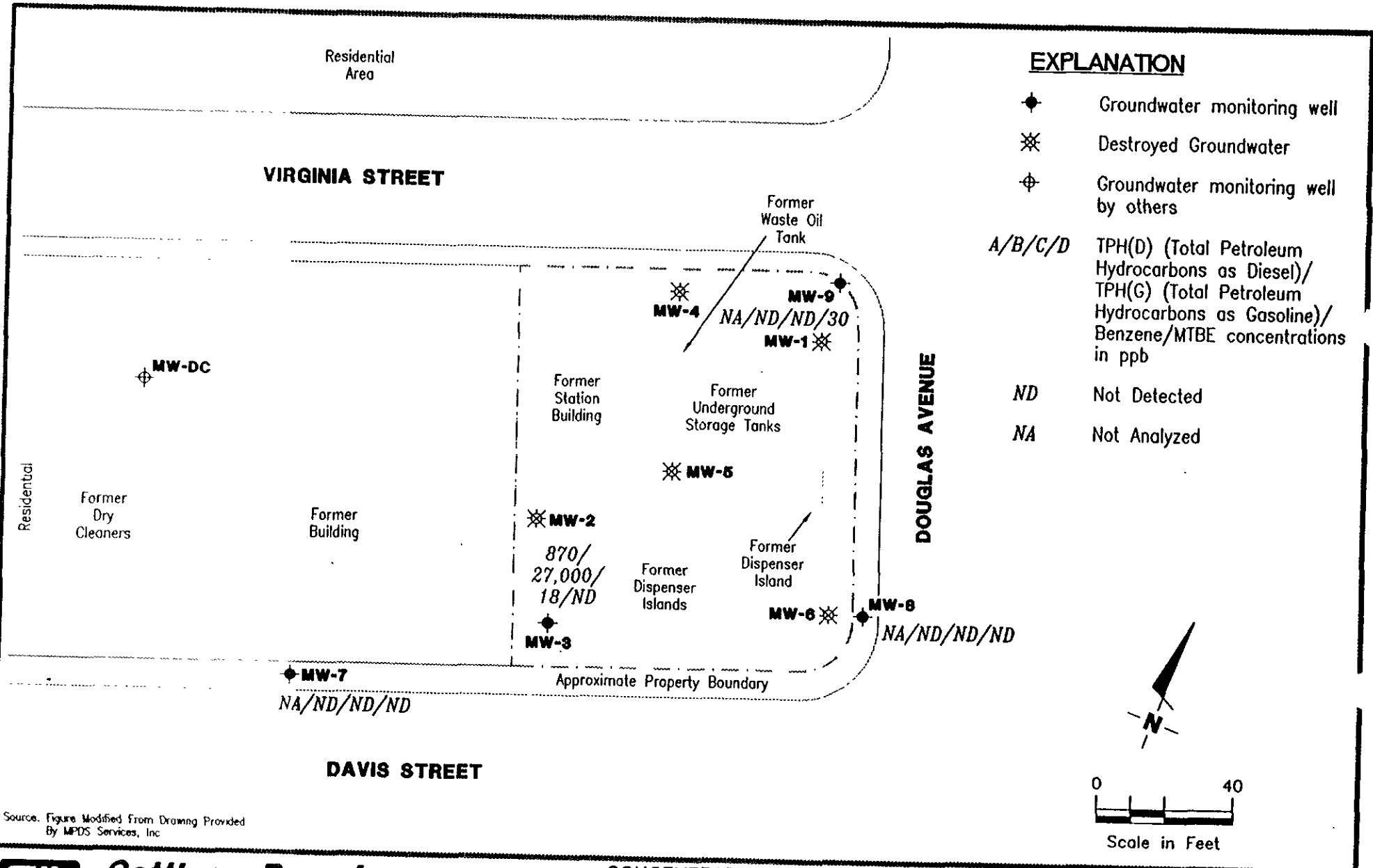
**1**

JOB NUMBER  
280036

REVIEWED BY

DATE  
January 19, 1999

REVISED DATE



**Gettler - Ryan Inc.**

6747 Sierra Ct, Suite J (925) 551-7555  
 Dublin, CA 94568

**CONCENTRATION MAP**  
 Former Unocal Service Station No. 2512  
 1300 Davis Street  
 San Leandro, California

FIGURE  
**2**

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)
MW-1	04/25/89	--	--	--	100	ND	0.31	ND	ND	ND	--	--
	08/10/89	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	11/21/89	--	--	--	ND	ND	ND	ND	ND	ND	--	8.9
	02/23/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	05/10/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	08/09/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	11/06/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	02/04/91	--	--	--	ND	ND	ND	0.31	ND	0.62	--	ND
	05/24/91	--	--	--	--	ND	ND	ND	ND	ND	--	ND
	08/15/91	--	--	--	--	--	--	--	--	--	--	--
100 00	09/18/91	17.88	82.12	0.00	--	--	--	--	--	--	--	--
	10/15/91	18.17	81.83	0.00	--	--	--	--	--	--	--	--
	11/19/91	17.48	82.52	0.00	--	--	--	--	--	--	--	--
32 69	02/27/92	15.36	17.33	0.00	--	--	--	--	--	--	--	--
	03/27/92	15.53	17.16	0.00	--	--	--	--	--	--	--	--
	04/27/92	15.68	17.01	0.00	--	--	--	--	--	--	--	--
	05/26/92	15.90	16.79	0.00	--	--	--	--	--	--	--	--
	06/23/92	16.25	16.44	0.00	--	--	--	--	--	--	--	--
	07/24/92	16.54	16.15	0.00	--	--	--	--	--	--	--	--
	10/30/92	16.58	16.11	0.00	--	--	--	--	--	--	--	--
	06/09/94	15.22	--	0.00	--	580 <sup>1</sup>	ND	ND	ND	ND	--	--
	09/08/94	15.81	--	0.00	--	160 <sup>2</sup>	ND	1.6	ND	3.1	--	--
	01/25/95	DESTROYED	--	--	--	--	--	--	--	--	--	--
MW-2	04/25/89	--	--	--	ND	32	0.35	ND	ND	ND	--	--
	08/10/89	--	--	--	ND	ND	ND	0.39	ND	ND	--	ND
	11/21/89	--	--	--	ND	48	ND	0.51	ND	ND	--	1.6
	02/23/90	--	--	--	ND	44	ND	ND	ND	ND	--	ND
	05/10/90	--	--	--	ND	43	ND	1	ND	ND	--	ND
	08/09/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	11/06/90	--	--	--	ND	ND	ND	0.42	ND	1.4	--	ND
	02/04/91	--	--	--	ND	ND	ND	0.38	ND	0.87	--	ND
	05/24/91	--	--	--	--	ND	1.5	ND	ND	ND	--	ND
	08/15/91	--	--	--	--	ND	ND	ND	ND	ND	--	ND
	100 32	09/18/91	18.48	81.84	0.00	--	--	--	--	--	--	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)
MW-2	10/15/91	18.75	81.57	0.00	--	--	--	--	--	--	--	--
(cont)	11/19/91	18.01	82.31	0.00	--	220	2.5	8.4	2.4	14	--	--
33.04	02/27/92	15.40	17.64	0.00	--	330	12	12	10	93	--	--
	03/27/92	15.61	17.43	0.00	--	--	--	--	--	--	--	--
	04/27/92	15.96	17.08	0.00	--	--	--	--	--	--	--	--
	05/26/92	16.30	16.74	0.00	--	2,900	8.8	9.3	54	36	--	--
	06/23/92	16.76	16.28	0.00	--	--	--	--	--	--	--	--
	07/24/92	16.66	-- <sup>12</sup>	0.00	--	--	--	--	--	--	--	--
	10/30/92	17.38	-- <sup>12</sup>	0.00	--	1,200 <sup>1</sup>	ND	ND	ND	ND	--	--
	06/09/94	15.48	--	0.00	--	1,900 <sup>2</sup>	6.7	ND	66	ND	--	--
	09/08/94	16.22	--	0.00	--	3,000 <sup>1</sup>	ND	ND	ND	17	--	--
	01/25/95	DESTROYED	--	--	--	--	--	--	--	--	--	--
MW-3	04/25/89	--	--	--	5,700	56	ND	ND	0.31	0.49	--	--
	08/10/89	--	--	--	860	3,200	73	140	35	240	--	ND
	11/21/89	--	--	--	110	1,900	ND	ND	ND	ND	--	3.8
	02/23/90	--	--	--	350	ND	0.32	ND	ND	ND	--	1.3
	05/10/90	--	--	--	850	6,200	94	460	160	540	--	2.8
	08/09/90	--	--	--	500	1,900	56	140	140	31	--	ND
	11/06/90	--	--	--	940	16,000	820	1,500	2,200	770	--	ND
	02/04/91	--	--	--	NOT SAMPLED DUE TO A TRACE OF FREE PRODUCT					--	--	--
	05/24/91	--	--	--	2,000	23,000	940	3,400	590	2,600	--	ND
	08/15/91	--	--	--	NOT SAMPLED DUE TO A TRACE OF FREE PRODUCT					--	--	--
100 03	09/04/91	17.97	82.08***	0.03	--	--	--	--	--	--	--	--
	09/18/91	18.38	81.73***	0.10	--	--	--	--	--	--	--	--
	10/02/91	18.50	81.65***	0.16	--	--	--	--	--	--	--	--
	10/15/91	18.59	81.62***	0.24	--	--	--	--	--	--	--	--
	11/05/91	17.75	82.49***	0.27	--	--	--	--	--	--	--	--
	11/19/91	17.87	82.36***	0.26	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--	
32.73	02/27/92	14.98	17.82**	0.09	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--	
	03/12/92	14.94	17.79	0.00	--	--	--	--	--	--	--	--
	03/27/92	15.12	17.61	0.00	--	--	--	--	--	--	--	--
	04/13/92	15.17	17.56	0.00	--	--	--	--	--	--	--	--
	04/27/92	15.58	17.17**	0.02	--	--	--	--	--	--	--	--
	05/11/92	15.84	16.92**	0.04	--	--	--	--	--	--	--	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)
MW-3	05/26/92	16.06	16.76**	0.12	2,400,000	1,300,000	5,100	66,000	20,000	160,000	--	880
(cont)	06/09/92	16.29	16.46**	0.03	--	--	--	--	--	--	--	--
	06/23/92	16.52	16.26**	0.06	--	--	--	--	--	--	--	--
	07/06/92	16.60	16.24**	0.14	--	--	--	--	--	--	--	--
	07/24/92	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--
	10/30/92	17.08	-- <sup>12</sup>	0.07	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	06/09/94	14.74	--	0.00	17,000 <sup>3</sup>	69,000	1,300	7,100	1,900	11,000	--	--
	09/08/94	15.54	--	Sheen	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
32 02	10/05/95	14.86	17.16	0.00	--	--	--	--	--	--	--	--
	10/21/95	14.98	17.04	0.00	5,900 <sup>3</sup>	50,000	250	4,200	1,700	18,000	-- <sup>5</sup>	--
	01/24/96	13.15	18.87	0.00	5,300 <sup>3</sup>	100,000	950	3,300	2,500	16,000	-- <sup>6</sup>	--
	04/23/96	13.11	18.91	0.00	4,900 <sup>3</sup>	50,000	430	1,700	1,600	7,600	ND	--
	07/25/96	14.40	17.62	0.00	2,400 <sup>4</sup>	17,000	170	ND	650	3,300	240	--
	10/25/96	15.33	16.69	0.00	3,700 <sup>4</sup>	26,000	420	1,100	1,800	6,400	340	--
	01/28/97	11.55	20.47	0.00	3,900 <sup>3</sup>	32,000	230	1,000	1,000	4,500	ND	--
	04/16/97	12.05	19.97	0.00	3,100 <sup>3</sup>	12,000	76	ND	330	1,600	ND	--
	07/21/97	15.17	16.85	0.00	2,400 <sup>3</sup>	10,000	82	28	430	1,400	76	--
	10/20/97	15.41	16.61	Sheen	2,900 <sup>4</sup>	12,000	200	540	1,400	4,600	210	--
	01/21/98 <sup>10</sup>	11.59	20.43	0.00	3,700 <sup>7</sup>	25,000	170	640	1,200	4,800	ND <sup>8</sup>	--
	04/17/98 <sup>10</sup>	12.46	19.56	0.00	3,400	25,000	980	1,400	5,800	ND <sup>8</sup>	ND <sup>8</sup>	--
	07/14/98 <sup>10</sup>	13.43	18.59	0.00	1,100 <sup>11</sup>	6,200	76	ND <sup>8</sup>	550	810	ND <sup>8</sup>	--
	10/12/98 <sup>10</sup>	14.60	17.42	0.00	420 <sup>13</sup>	1,600	28	ND <sup>8</sup>	28	81	ND <sup>8</sup>	--
	01/19/99 <sup>10</sup>	12.97	19.05	0.00	870 <sup>15</sup>	27,000 <sup>14</sup>	18	ND <sup>8</sup>	48	69	ND <sup>8</sup>	--
MW-4	08/29/89	--	--	--	120	ND	ND	ND	ND	ND	--	ND
	11/21/89	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	02/23/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	05/10/90	--	--	--	88	54	ND	2	ND	0.37	--	ND
	08/09/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	11/06/90	--	--	--	ND	ND	ND	0.36	ND	0.98	--	ND
	02/04/91	--	--	--	ND	ND	ND	0.72	ND	1.1	--	ND
	05/24/91	--	--	--	ND	ND	0.64	ND	ND	ND	--	ND
	08/15/91	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
99 66	09/18/91	17.67	81.99	0.00	--	--	--	--	--	--	--	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)
MW-4	10/15/91	17.95	81.71	0.00	--	--	--	--	--	--	--	--
(cont)	11/19/91	17.25	82.41	0.00	ND	ND	ND	ND	ND	ND	--	--
32 38	02/27/92	14.96	17.42	0.00	ND	43	ND	1	0.37	2.5	--	--
	03/27/92	15.01	17.37	0.00	--	--	--	--	--	--	--	--
	04/27/92	15.37	17.01	0.00	--	--	--	--	--	--	--	--
	05/26/92	15.62	16.76	0.00	ND	120	0.59	0.82	ND	1.9	--	--
	06/23/92	16.02	16.36	0.00	--	--	--	--	--	--	--	--
	07/24/92	16.10	-- <sup>12</sup>	0.00	--	--	--	--	--	--	--	--
	10/30/92	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--
	06/09/94	15.08	--	0.00	ND	780 <sup>1</sup>	ND	ND	ND	ND	--	--
	09/08/94	15.72	--	0.00	ND	300 <sup>1</sup>	ND	ND	ND	ND	--	--
	01/25/95	DESTROYED	--	--	--	--	--	--	--	--	--	--
MW-5	08/29/89	--	--	--	100	ND	ND	0.94	0.3	ND	--	ND
	11/21/89	--	--	--	70	ND	ND	ND	ND	ND	--	ND
	02/23/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	05/10/90	--	--	--	83	ND	ND	ND	ND	0.31	--	ND
	08/09/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	11/06/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
	02/04/91	--	--	--	ND	ND	ND	0.35	ND	ND	--	ND
	05/24/91	--	--	--	ND	ND	ND	ND	ND	ND	--	ND
100 32	09/18/91	18.30	82.02	0.00	--	--	--	--	--	--	--	--
	10/15/91	18.59	81.73	0.00	--	--	--	--	--	--	--	--
	11/19/91	17.87	82.45	0.00	--	--	--	--	--	--	--	--
33 02	02/27/92	15.50	17.52	0.00	--	--	--	--	--	--	--	--
	03/27/92	15.68	17.34	0.00	--	--	--	--	--	--	--	--
	04/27/92	15.96	17.06	0.00	--	--	--	--	--	--	--	--
	05/26/92	16.22	16.80	0.00	--	--	--	--	--	--	--	--
	06/23/92	16.63	16.39	0.00	--	--	--	--	--	--	--	--
	07/24/92	16.73	-- <sup>12</sup>	0.00	--	--	--	--	--	--	--	--
	10/30/92	INACCESSIBLE	--	0.00	--	--	--	--	--	--	--	--
	06/09/94	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--
	09/08/94	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--
	01/25/95	DESTROYED	--	--	--	--	--	--	--	--	--	--



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
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San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product									
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)	
MW-6	08/29/89	--	--	--	ND	ND	ND	ND	ND	ND	--	ND	
	11/21/89	--	--	--	ND	ND	ND	ND	ND	ND	--	ND	
	02/23/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND	
	05/10/90	--	--	--	ND	ND	ND	1.2	ND	ND	--	ND	
	08/09/90	--	--	--	ND	ND	ND	ND	ND	ND	--	ND	
	11/06/90	--	--	--	ND	ND	1.6	0.35	ND	ND	--	ND	
	02/04/91	--	--	--	ND	ND	ND	ND	ND	ND	--	ND	
	05/24/91	--	--	--	--	ND	ND	ND	ND	ND	--	ND	
	08/15/91	--	--	--	--	ND	ND	ND	ND	ND	--	ND	
100 50	09/18/91	18.34	82.16	0.00	--	--	--	--	--	--	--	--	
	10/15/91	18.65	81.85	0.00	--	--	--	--	--	--	--	--	
	11/19/91	17.94	82.56	0.00	--	ND	ND	ND	ND	ND	--	--	
33 19	02/27/92	15.70	17.49	0.00	--	ND	3.2	ND	ND	3.8	--	--	
	03/27/92	15.56	17.63	0.00	--	--	--	--	--	--	--	--	
	04/27/92	16.07	17.12	0.00	--	--	--	--	--	--	--	--	
	05/26/92	16.34	16.85	0.00	--	ND	ND	ND	ND	0.65	--	--	
	06/23/92	16.70	16.49	0.00	--	--	--	--	--	--	--	--	
	07/24/92	17.00	16.19	0.00	--	--	--	--	--	--	--	--	
	10/30/92	17.07	16.12	0.00	--	ND	ND	ND	ND	ND	--	--	
	06/09/94	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	
	09/08/94	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	
01/25/95	DESTROYED	--	--	--	--	--	--	--	--	--	--		
MW-7	32 09	02/27/92	15.12	16.97	0.00	--	38	ND	0.97	0.69	4	--	--
		03/27/92	14.26	17.83	0.00	--	--	--	--	--	--	--	--
		04/27/92	14.86	17.23	0.00	--	--	--	--	--	--	--	--
		05/26/92	15.30	16.79	0.00	--	ND	ND	ND	ND	0.6	--	--
		06/23/92	15.80	16.29	0.00	--	--	--	--	--	--	--	--
		07/24/92	16.26	15.83	0.00	--	--	--	--	--	--	--	--
		10/30/92	16.31	15.78	0.00	--	ND	ND	ND	ND	ND	--	--
		06/09/94	14.43	--	0.00	--	610 <sup>1</sup>	ND	ND	ND	ND	--	--
		09/08/94	15.32	--	0.00	--	ND	ND	1.3	ND	1.6	--	--
		31.71	10/21/95	14.74	16.97	0.00	--	ND	ND	ND	ND	ND	--
01/24/96	12.50		19.21	0.00	--	ND	ND	ND	ND	ND	--	--	

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)
MW-7	04/23/96	12.48	19.23	0.00	--	220	ND	0.62	0.88	5.4	ND	--
(cont)	07/25/96	14.30	17.41	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/25/96	15.13	16.58	0.00	--	ND	ND	ND	ND	ND	ND	--
	01/28/97	10.41	21.30	0.00	--	ND	ND	ND	ND	ND	ND	--
	04/16/97	12.12	19.59	0.00	--	ND	ND	ND	ND	ND	ND	--
	07/21/97	15.01	16.70	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/20/97	15.18	16.53	0.00	--	ND	ND	ND	ND	ND	ND	--
	01/21/98	10.46	21.25	0.00	--	ND	ND	ND	ND	ND	ND	--
	04/17/98	11.57	20.14	0.00	--	ND	ND	ND	ND	ND	ND	--
	07/14/98	13.10	18.61	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/12/98	14.22	17.49	0.00	--	ND	ND	ND	ND	ND	ND	--
	01/19/99	12.12	19.59	0.00	--	ND	ND	ND	ND	ND	ND	--
<b>MW-8</b>												
32 73	10/05/95	15.56	17.17	0.00	--	--	--	--	--	--	--	--
	10/21/95	15.65	17.08	0.00	--	ND	ND	ND	ND	ND	--	--
	01/24/96	14.51	18.22	0.00	--	ND	ND	ND	ND	ND	--	--
	04/23/96	15.70	17.03	0.00	--	ND	ND	ND	ND	ND	ND	--
	07/25/96	15.10	17.63	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/25/96	15.96	16.77	0.00	--	ND	ND	ND	ND	ND	ND	--
	01/28/97	13.86	18.87	0.00	--	ND	ND	ND	ND	ND	ND	--
	04/16/97	12.74	19.99	0.00	--	ND	ND	ND	ND	ND	ND	--
	07/21/97	15.71	17.02	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/20/97	15.98	16.75	0.00	--	ND	ND	ND	ND	ND	ND	--
	01/21/98	14.20	18.53	0.00	--	ND	ND	ND	ND	ND	ND	--
	04/17/98	14.40	18.33	0.00	--	ND	ND	ND	ND	ND	ND	--
	07/14/98	14.85	17.88	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/12/98	15.86	16.87	0.00	--	ND	ND	ND	ND	ND	ND	--
	01/19/99	14.69	18.04	0.00	--	ND	ND	ND	ND	ND	ND	--
<b>MW-9</b>												
32.33	10/05/95	15.27	17.06	0.00	--	--	--	--	--	--	--	--
	10/21/95	15.59	16.74	0.00	--	ND	ND	ND	ND	ND	-- <sup>5</sup>	--
	01/24/96	14.28	18.05	0.00	--	ND	ND	ND	ND	ND	-- <sup>6</sup>	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TOG (ppm)
MW-9	04/23/96	14.60	17.73	0.00	--	ND	ND	ND	ND	ND	ND	--
(cont)	07/25/96	15.05	17.28	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/25/96	15.66	16.67	0.00	--	ND	ND	ND	ND	ND	180	--
	01/28/97	13.76	18.57	0.00	--	ND	ND	ND	ND	ND	75	--
	04/16/97	12.66	19.67	0.00	--	ND	ND	ND	ND	ND	ND	--
	07/21/97	15.44	16.89	0.00	--	ND	ND	ND	ND	ND	ND	--
	10/20/97	15.67	16.66	0.00	--	ND	ND	ND	ND	ND	100	--
	01/21/98	13.97	18.36	0.00	--	ND	ND	ND	ND	ND	140	--
	04/17/98	14.38	17.95	0.00	--	56 <sup>9</sup>	ND	ND	ND	ND	18	--
	07/14/98	14.87	17.46	0.00	--	ND	ND	ND	ND	ND	6.6	--
	10/12/98	15.19	17.14	0.00	--	ND	ND	ND	ND	ND	16	--
	01/19/99	14.54	17.79	0.00	--	ND	ND	ND	ND	ND	30	--
<b>Trip Blank</b>												
TB-LB	01/21/98	--	--	--	--	ND	ND	ND	ND	ND	ND	--
	04/17/98	--	--	--	--	ND	ND	ND	ND	ND	ND	--
	07/14/98	--	--	--	--	ND	ND	ND	ND	ND	ND	--
	10/12/98	--	--	--	--	ND	ND	ND	ND	ND	ND	--
	01/19/99	--	--	--	--	ND	ND	ND	ND	ND	ND	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

**EXPLANATIONS:**

Groundwater monitoring data and laboratory results prior to January 21, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing elevation

DTW = Depth to Water

(ft ) = Feet

GWE = Groundwater Elevation

msl = Relative to mean sea level

TPH(D) = Total Petroleum Hydrocarbons as Diesel

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

TOG = Total Oil & Grease

MTBE = Methyl tertiary butyl ether

ppb = Parts per billion

ppm = Parts per million

ND = Not Detected

-- = Not Measured/Not Analyzed

\* TOC elevations are relative to msl, per East Bay MUD Benchmark DAVIS FREE #2 - San Leandro 1952 (Elevation = 32.02 feet msl). Prior to October 5, 1993, the DTW measurements were taken from top of well covers. Prior to February 27, 1992, the DTW measurements were surveyed assuming well cover MW-1 100 feet as datum.

\*\* Groundwater elevation corrected due to presence of free product; correction factor [(TOC-DTW)+(Product Thickness x 0.75)].

\*\*\* Groundwater elevation corrected due to presence of free product; correction factor [(TOC-DTW)+(Product Thickness x 0.77)].

1 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

2 Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

3 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

4 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.

5 Laboratory has potentially identified the presence of MTBE at reportable levels in the sample collected from this well.

6 Laboratory has identified the presence of MTBE at a level above or equal to the taste and odor threshold of 40 ppb in the sample collected from this well. Free product was detected in well MW-3, however, a water sample was collected and analyzed to determine if the product was predominantly hydrocarbon based.

7 Laboratory report indicates unidentified hydrocarbons C9-C24.

8 Detection limit raised Refer to analytical results.

9 Laboratory report indicates unidentified hydrocarbons C6-C12.

10 Purged additional 100 gallons from well after sampling.

11 Laboratory report indicates unidentified hydrocarbons <C14.

12 Christy box for this well was damaged during tank removal and soil excavation at the site; therefore, GWE could not be accurately determined.

13 Laboratory report indicates a non diesel mix <C17.

14 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.

15 Laboratory report indicates unidentified hydrocarbons <C20.

**Table 2**  
**Groundwater Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID	Date	PCE (ppb)	1,1-DCA (ppb)	1,1,1-TCA (ppb)	Chloro- methane (ppb)	1,1-DCE (ppb)	1,2-DCB (ppb)	TCE (ppb)
MW-1	04/25/89	3.3	ND	ND	ND	ND	ND	0.55
	11/06/90	4.8	ND	ND	ND	ND	ND	ND
	05/24/91	4.6	ND	ND	ND	ND	ND	ND
	06/09/94	1.0	ND	ND	ND	ND	ND	ND
	09/08/94	1.2	ND	ND	ND	ND	ND	ND
	01/25/95	DESTROYED	--	--	--	--	--	--
MW-2	04/25/89	0.68	ND	ND	ND	ND	ND	ND
	11/06/90	ND	ND	ND	ND	ND	ND	ND
	05/24/91	ND	ND	ND	ND	ND	ND	ND
	08/15/91	ND	ND	ND	ND	ND	ND	ND
	11/19/91	ND	ND	ND	ND	ND	ND	ND
	02/27/92	ND	ND	ND	ND	ND	ND	ND
	05/26/92	ND	ND	ND	ND	ND	ND	ND
	10/30/92	ND	ND	ND	ND	ND	ND	ND
	06/09/94	ND	ND	ND	ND	ND	ND	ND
	09/08/94	ND	ND	ND	ND	ND	ND	ND
	01/25/95	DESTROYED	--	--	--	--	--	--
MW-3	04/25/89	1.0	ND	ND	ND	ND	ND	ND
	11/06/90	ND	ND	ND	ND	ND	ND	ND
	05/24/91	ND	ND	ND	ND	ND	ND	ND
	08/15/91	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--
	11/19/91	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--
	02/27/92	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--
	05/26/92	ND	ND	ND	ND	ND	ND	ND
	10/30/92	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--
	06/09/94	ND	ND	ND	ND	ND	ND	ND
	09/08/94	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--	--
	10/21/95	ND	ND	ND	ND	ND	ND	ND
	01/24/96	ND	ND	ND	ND	ND	ND	ND
	04/23/96	ND	ND	ND	ND	ND	ND	ND
	07/25/96	ND	ND	ND	ND	ND	ND	ND

**Table 2**  
**Groundwater Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID	Date	PCE (ppb)	1,1-DCA (ppb)	1,1,1-TCA (ppb)	Chloro- methane (ppb)	1,1-DCE (ppb)	1,2-DCB (ppb)	TCE (ppb)
MW-3 (cont)	10/25/96	ND	ND	ND	ND	ND	ND	ND
	01/28/97	ND	ND	ND	ND	ND	ND	ND
	04/16/97	ND	ND	ND	ND	ND	ND	ND
	07/21/97	ND	ND	ND	ND	ND	ND	ND
	10/20/97	ND	ND	ND	ND	ND	ND	ND
	01/21/98	ND	ND	ND	ND	ND	ND	ND
	04/17/98	ND	ND	ND	ND	ND	ND	ND
	07/14/98	0.55	ND	ND	ND	ND	ND	ND
	10/12/98	0.51	ND	ND	ND	ND	ND	ND
01/19/99	ND	ND	ND	ND	ND	ND	ND	
MW-4	11/06/90	2.9	ND	ND	ND	ND	ND	ND
	05/24/91	4.1	2.5	3.9	ND	ND	ND	ND
	08/15/91	3.6	ND	ND	ND	ND	ND	ND
	11/19/91	3.4	ND	ND	ND	ND	ND	ND
	02/27/92	3.5	6	ND	ND	ND	ND	ND
	05/26/92	2.4	13	3.5	ND	0.83	ND	ND
	10/30/92	INACCESSIBLE	--	--	--	--	--	--
	06/09/94	2.8	8.8	0.83	ND	0.51	ND	0.70
	09/08/94 <sup>1</sup>	1.8	ND	ND	ND	ND	ND	0.60
01/25/95	DESTROYED	--	--	--	--	--	--	
MW-5	11/06/90	0.7	ND	ND	ND	ND	ND	ND
	05/24/91	0.89	ND	ND	ND	ND	ND	ND
	06/09/94	INACCESSIBLE	--	--	--	--	--	--
	09/08/94	INACCESSIBLE	--	--	--	--	--	--
	01/25/95	DESTROYED	--	--	--	--	--	--
MW-6	11/06/90	1.2	ND	ND	ND	ND	ND	ND
	05/24/91	0.88	ND	ND	5.6	ND	ND	ND
	08/15/91	1.2	ND	ND	ND	ND	ND	ND
	11/19/91	1.3	ND	ND	ND	ND	ND	ND

**Table 2**  
**Groundwater Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID	Date	PCE (ppb)	1,1-DCA (ppb)	1,1,1-TCA (ppb)	Chloro- methane (ppb)	1,1-DCE (ppb)	1,2-DCB (ppb)	TCE (ppb)
MW-6 (cont)	02/27/92	1.5	ND	ND	ND	ND	1.6	ND
	05/26/92	1.1	ND	ND	ND	ND	1.7	ND
	10/30/92	1.2	ND	ND	ND	ND	ND	ND
	06/09/94	INACCESSIBLE	--	--	--	--	--	--
	09/08/94	INACCESSIBLE	--	--	--	--	--	--
	01/25/95	DESTROYED	--	--	--	--	--	--
MW-7	02/27/92	2.4	ND	ND	ND	ND	ND	ND
	05/26/92	2.2	ND	ND	ND	ND	ND	ND
	10/30/92	2.2	ND	ND	ND	ND	ND	ND
	06/09/94	0.67	ND	ND	ND	ND	ND	ND
	09/08/94	0.76	ND	ND	ND	ND	ND	ND
	10/21/95	ND	ND	ND	ND	ND	ND	ND
	01/24/96	1.2	ND	ND	ND	ND	ND	ND
	04/23/96	0.84	ND	ND	ND	ND	ND	ND
	07/25/96	1.7	ND	ND	ND	ND	ND	ND
	10/25/96 <sup>2</sup>	1.2	ND	ND	ND	ND	ND	ND
	01/28/97	1.4	ND	ND	ND	ND	ND	ND
	04/19/97	0.75	ND	ND	ND	ND	ND	ND
	07/21/97	1.5	ND	ND	ND	ND	ND	ND
	10/20/97	1.5	ND	ND	ND	ND	ND	ND
	01/21/98	1.2	ND	ND	ND	ND	ND	ND
	04/17/98	0.76	ND	ND	ND	ND	ND	ND
	07/14/98	1.4	ND	ND	ND	ND	ND	ND
	10/12/98	1.4	ND	ND	ND	ND	ND	ND
01/19/99	1.3	ND	ND	ND	ND	ND	ND	
MW-8	10/21/95	ND	ND	ND	ND	ND	ND	ND
	01/24/96	0.74	ND	ND	ND	ND	ND	ND
	04/23/96	1.1	ND	ND	ND	ND	ND	ND
	07/25/96	1.1	ND	ND	ND	ND	ND	ND
	10/25/96	0.90	ND	ND	ND	ND	ND	ND
	01/28/97	0.96	ND	ND	ND	ND	ND	ND

**Table 2**  
**Groundwater Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

Well ID	Date	PCE (ppb)	1,1-DCA (ppb)	1,1,1-TCA (ppb)	Chloro- methane (ppb)	1,1-DCE (ppb)	1,2-DCB (ppb)	TCE (ppb)
MW-8	04/16/97	0.51	ND	ND	ND	ND	ND	ND
(cont)	07/21/97	ND	ND	ND	ND	ND	ND	ND
	10/20/97	1.1	ND	ND	ND	ND	ND	ND
	01/21/98	0.77	ND	ND	ND	ND	ND	ND
	04/17/98	ND	ND	ND	ND	ND	ND	ND
	07/14/98	1.3	ND	ND	ND	ND	ND	ND
	10/12/98	1.5	ND	ND	ND	ND	ND	ND
	01/19/99	0.71	ND	ND	ND	ND	ND	ND
MW-9	10/21/95	17	1.0	ND	ND	ND	ND	ND
	01/24/96	17	2.2	ND	ND	ND	ND	0.64
	04/23/96	71	ND	ND	ND	ND	ND	ND
	07/25/96	1.0	ND	ND	ND	ND	ND	ND
	10/25/96	80	ND	ND	ND	ND	ND	ND
	01/28/97	39	ND	ND	ND	ND	ND	ND
	04/16/97	0.51	ND	ND	ND	ND	ND	ND
	07/21/97	7.5	ND	ND	ND	ND	ND	ND
	10/20/97	47	ND	ND	ND	ND	ND	ND
	01/21/98	22	0.73	ND	ND	ND	ND	0.50
	04/17/98	120	ND	ND	ND	ND	ND	ND
	07/14/98	110	ND	ND	ND	ND	ND	0.72
	10/12/98	46	ND	ND	ND	ND	ND	ND
	01/19/99	38	0.72	ND	ND	ND	ND	0.54



**Table 2**  
**Groundwater Analytical Results**  
Former Unocal Service Station #2512  
1300 Davis Street  
San Leandro, California

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**EXPLANATIONS:**

Groundwater analytical results prior to January 21, 1998, were compiled from reports prepared by MPDS Services, Inc.

PCE = Tetrachloroethene

1,1-DCA = 1,1-Dichloroethane

1,1,1-TCA = 1,1,1-Trichloroethane

1,1-DCE = 1,1-Dichloroethene

1,2-DCB = 1,2-Dichlorobenzene

TCE = Trichloroethene

ppb = Parts per billion

-- = Not Analyzed

ND = Not Detected

<sup>1</sup> 1,2-Dichloroethane (1,2-DCA) was detected at a concentration of 4.8 ppb.

<sup>2</sup> Chloroform was detected at a concentration of 1.7 ppb.

All EPA Method 8010 constituents were ND, except as indicated.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Unocal Corporation, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 2512  
Address: 1300 Davis st.  
City: San Leandro

Job#: 280036  
Date: 1-19-99  
Sampler: Joe

Well ID MW-3  
Well Diameter 2 in.  
Total Depth 33.29 ft.  
Depth to Water 12.97 ft.

Well Condition: O.K.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
6" = 1.50 12" = 5.80

20.32 x VF 0.17 = 3.45 x 3 (case volume) = Estimated Purge Volume: 10.5 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
~~Suction~~  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 2:48  
Sampling Time: 3:10 P.M.  
Purging Flow Rate: 1.5 gpm.  
Did well de-water? \_\_\_\_\_

Weather Conditions: rainy  
Water Color: clear Odor: yes  
Sediment Description: none  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal)	pH	Conductivity $\mu\text{mhos/cm} \times 10^2$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>2:57</u>	<u>3.5</u>	<u>6.88</u>	<u>3.65</u>	<u>70.2</u>	_____	_____	_____
<u>2:59</u>	<u>7</u>	<u>6.98</u>	<u>3.70</u>	<u>71.0</u>	_____	_____	_____
<u>3:01</u>	<u>10.5</u>	<u>7.05</u>	<u>3.72</u>	<u>71.0</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3 Vol A</u>	<u>Y</u>	<u>HEL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
<u>"</u>	<u>2 Vol A</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>8010</u>
<u>"</u>	<u>1 Amb</u>	<u>"</u>	<u>—</u>	<u>"</u>	<u>TPHD</u>
_____	_____	_____	_____	_____	_____

COMMENTS: Purged additional 100 gal. from well.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 2512 Job#: 280036  
Address: 1300 Davis st. Date: 1-19-99  
City: San Leandro Sampler: Joe

Well ID MW-7 Well Condition: O.K.  
Well Diameter 2 in. Hydrocarbon Amount Bailed  
Thickness: 0 in. (product/water): 0 (gal.)  
Total Depth 29.70 ft  
Depth to Water 12.12 ft

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.80	

17.58 x VF 0.17 = 2.99 x 3 (case volume) = Estimated Purge Volume: 9 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
~~Section~~  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 1:00 Weather Conditions: rainy  
Sampling Time: 1:25 P.M. Water Color: clear Odor: none  
Purging Flow Rate: 1 gpm. Sediment Description: none  
Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 10^3$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1:10</u>	<u>3</u>	<u>7.38</u>	<u>6.32</u>	<u>72.1</u>			
<u>1:12</u>	<u>6</u>	<u>7.68</u>	<u>6.85</u>	<u>71.2</u>			
<u>1:15</u>	<u>9</u>	<u>7.59</u>	<u>6.90</u>	<u>71.0</u>			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>3V0A</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
<u>"</u>	<u>2V0A</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>8010</u>

COMMENTS: \_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 2512  
Address: 1300 Davis St.  
City: San Leandro

Job#: 280036  
Date: 1-19-99  
Sampler: Joe

Well ID MW-8  
Well Diameter 2 in  
Total Depth 29.93 ft  
Depth to Water 14.69 ft

Well Condition: O.K.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
6" = 1.50 12" = 5.80

15.24 x VF 0.17 = 2.59 x 3 (case volume) = Estimated Purge Volume: 8 (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
~~Suction~~  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: 1:35  
Sampling Time: 1:57 P.M.  
Purging Flow Rate: 1 gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: rainy  
Water Color: clear Odor: none  
Sediment Description: none  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity, $\mu\text{mhos/cm}$	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>1:45</u>	<u>3</u>	<u>7.17</u>	<u>7.95</u>	<u>71.2</u>			
<u>1:47</u>	<u>5</u>	<u>7.22</u>	<u>8.06</u>	<u>71.5</u>			
<u>1:49</u>	<u>8</u>	<u>7.31</u>	<u>8.05</u>	<u>71.1</u>			

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>3 VOA</u>	<u>Y</u>	<u>HCC</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
<u>11</u>	<u>2 VOA</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>8010</u>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
 Facility # 2512 Job#: 280036  
 Address: 1300 Davis st. Date: 1-19-99  
 City: San Leandro Sampler: Joe

Well ID MW-9 Well Condition: O.K.  
 Well Diameter 2 in. Hydrocarbon Amount Bailed  
 Thickness: 0 in. (product/water): 0 (gal.)  
 Total Depth 30.00 ft.  
 Depth to Water 14.54 ft.

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.80	

15.46 x VF 0.17 = 2.63 x 3 (case volume) = Estimated Purge Volume: 8 (gal.)

Purge Equipment: Disposable Bailer  
 Bailer  
 Stack  
 Suction  
 Grundfos  
 Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
 Bailer  
 Pressure Bailer  
 Grab Sample  
 Other: \_\_\_\_\_

Starting Time: 2:10 Weather Conditions: rainy  
 Sampling Time: 2:35 P.M. Water Color: clear Odor: none  
 Purging Flow Rate: 1 gpm Sediment Description: none  
 Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 10^6$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>2:22</u>	<u>3</u>	<u>7.53</u>	<u>8.92</u>	<u>70.3</u>			
<u>2:25</u>	<u>5</u>	<u>7.47</u>	<u>9.12</u>	<u>71.5</u>			
<u>2:27</u>	<u>8</u>	<u>7.44</u>	<u>9.06</u>	<u>71.9</u>			

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>3 Vol A</u>	<u>Y</u>	<u>HCC</u>	<u>sequoia</u>	<u>TPHG, BTEX, MTBE</u>
	<u>2 Vol A</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>8010</u>

COMMENTS: \_\_\_\_\_

# UNOCAL 76

680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600  
 819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600  
 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600

18939 120th Ave., N.E., Suite 101 • Bothell, WA 98011 • (206) 481-9200  
 East 11115 Montgomery, Suite B • Spokane, WA 99206 • (509) 824-9200  
 15055 S.W. Sequoia Pkwy, Suite 110 • Portland, OR 97222 • (503) 624-8800

Consultant Company: <b>GETTLER RYAN INC. JOB #</b>		Project Name: <b>Former Unocal SS# 2512</b>	
Address: <b>6747 Sierra Court Ste. J</b>		UNOCAL Project Manager: <b>Mr. Bob Boust</b>	
City: <b>Dublin</b>	State: <b>CA</b>	Zip Code: <b>94568</b>	AFE #: <b>9901351</b>
Telephone: <b>(925) 557-7555</b>		FAX #: <b>(925) 551-7899</b>	
Report To: <b>Deanna L. Harding</b>		QC Data: <input type="checkbox"/> Level D (Standard) <input type="checkbox"/> Level C <input type="checkbox"/> Level B <input type="checkbox"/> Level A	
Sampler:		Site #, City, State: <b>1300 Davis Street, SAN LEANDRO CA</b>	

Turnaround  10 Work Days  5 Work Days  3 Work Days  
 Time:  2 Work Days  1 Work Day  2-8 Hours  
 CODE:  Misc.  Detect.  Eval.  Remed.  Demol.  Closure

Drinking Water  
 Waste Water  
 Other

**Analyses Requested**

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Laboratory Sample #	Analyses Requested										Comments	
						TPH	BTEX	MTBE	8010	TPHD							
1. TB-LB	1-19-99	W	1	VOA	9011269	✓											Do not bill
2. MW-3	" 3:10 p.m.	/	5	VOA AMB	9011270	✓	✓	✓									TB-LB analyses.
3. MW-7	" 1:25 p.m.	/	5	VOA	9011271	✓	✓										
4. MW-8	" 1:57 p.m.	/	5	VOA	9011272	✓	✓										
5. MW-9	" 2:25 p.m.	/	5	VOA	9011273	✓	✓										
6.																	
7.																	
8.																	
9.																	
10.																	

Relinquished By: <i>[Signature]</i>	Date: 1-19-99	Time: 5:10 p.m.	Received By: <i>[Signature]</i>	Date: 1-20	Time: 12:30
Relinquished By: <i>[Signature]</i>	Date: 1-20	Time: 16:00	Received By: <i>[Signature]</i>	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab: <i>[Signature]</i>	Date: 1/19/99	Time: 16:30

Were Samples Received in Good Condition?  Yes  No     
 Samples on Ice?  Yes  No     
 Method of Shipment: 1/20     
 Page 1000 of 1000

To be completed upon receipt of report:  
 1) Were the analyses requested on the Chain of Custody reported?  Yes  No If no, what analyses are still needed? \_\_\_\_\_  
 2) Was the report issued within the requested turnaround time?  Yes  No If no, what was the turnaround time? \_\_\_\_\_  
 Approved by: \_\_\_\_\_ Signature: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_



**Sequoia Analytical**

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FEB 11 1999

Gettler-Ryan - Dublin  
6747 Sierra Court, Suite J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Project ID: Unocal SS#2512, San Leandro  
Sample Matrix: Water  
Analysis Method: EPA 5030/8015 Mod./8020  
First Sample #: 901-1269

Sampled: Jan 19, 1999  
Received: Jan 20, 1999  
Reported: Feb 8, 1999

GETTLER-RYAN INC.  
GENERAL CONTRACTORS

**TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE**

Analyte	Reporting Limit µg/L	Sample I.D. 901-1269 TB-LB	Sample I.D. 901-1270 MW-3	Sample I.D. 901-1271 MW-7	Sample I.D. 901-1272 MW-8	Sample I.D. 901-1273 MW-9
Purgeable Hydrocarbons	50	N.D.	27,000	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	18	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	48	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	69	N.D.	N.D.	N.D.
MTBE	2.5	N.D.	N.D.	N.D.	N.D.	30

Chromatogram Pattern: -- Gasoline & Unidentified Hydrocarbons C6 - C12 -- -- --

**Quality Control Data**

Report Limit Multiplication Factor:	1.0	10	1.0	1.0	1.0
Date Analyzed:	1/26/99	1/26/99	1/26/99	1/26/99	1/26/99
Instrument Identification:	HP-2	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	106	110	107	108	111

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard  
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

*Julianne Fegley*  
Julianne Fegley  
Project Manager





# Sequoia Analytical

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Gettler-Ryan - Dublin  
6747 Sierra Court, Suite J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Project ID: Unocal SS#2512, San Leandro  
Sample Matrix: Water  
Analysis Method: EPA 3510/8015 Mod.  
First Sample #: 901-1270

Sampled: Jan 19, 1999  
Received: Jan 20, 1999  
Reported: Feb 8, 1999

## TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 901-1270 MW-3
Extractable Hydrocarbons	50	870

Chromatogram Pattern: Unidentified Hydrocarbons < C20

### Quality Control Data

Report Limit Multiplication Factor:	1.0
Date Extracted:	1/26/99
Date Analyzed:	1/27/99
Instrument Identification:	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard  
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

*Julianne Fegley*  
Julianne Fegley  
Project Manager



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Gettler-Ryan - Dublin  
6747 Sierra Court, Suite J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Project ID: Unocal SS#2512, San Leandro  
Sample Descript: Water, MW-3  
Analysis Method: EPA 5030/8010  
Lab Number: 901-1270

Sampled: Jan 19, 1999  
Received: Jan 20, 1999  
Analyzed: Jan 26, 1999  
Reported: Feb 8, 1999

## HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane.....	0.50	N.D.
Bromoform.....	0.50	N.D.
Bromomethane.....	1.0	N.D.
Carbon tetrachloride.....	0.50	N.D.
Chlorobenzene.....	0.50	N.D.
Chloroethane.....	1.0	N.D.
Chloroform.....	0.50	N.D.
Chloromethane.....	1.0	N.D.
Dibromochloromethane.....	0.50	N.D.
1,3-Dichlorobenzene.....	0.50	N.D.
1,4-Dichlorobenzene.....	0.50	N.D.
1,2-Dichlorobenzene.....	0.50	N.D.
1,1-Dichloroethane.....	0.50	N.D.
1,2-Dichloroethane.....	0.50	N.D.
1,1-Dichloroethene.....	0.50	N.D.
cis-1,2-Dichloroethene.....	0.50	N.D.
trans-1,2-Dichloroethene.....	0.50	N.D.
1,2-Dichloropropane.....	0.50	N.D.
cis-1,3-Dichloropropene.....	0.50	N.D.
trans-1,3-Dichloropropene.....	0.50	N.D.
Methylene chloride.....	5.0	N.D.
1,1,2,2-Tetrachloroethane.....	0.50	N.D.
Tetrachloroethene.....	0.50	N.D.
1,1,1-Trichloroethane.....	0.50	N.D.
1,1,2-Trichloroethane.....	0.50	N.D.
Trichloroethene.....	0.50	N.D.
Trichlorofluoromethane.....	0.50	N.D.
Vinyl chloride.....	1.0	N.D.
<b>Surrogates</b>	<b>Control Limit %</b>	<b>% Recovery</b>
Dibromodifluoromethane.....	50	150
4-Bromofluorobenzene.....	50	150
		86
		78

Analytes reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL, #1271

Julianne Fegley  
Project Manager



# Sequoia Analytical

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Gettler-Ryan - Dublin	Client Project ID: Unocal SS#2512, San Leandro	Sampled: Jan 19, 1999
6747 Sierra Court, Suite J	Sample Descript: Water, MW-7	Received: Jan 20, 1999
Dublin, CA 94568	Analysis Method: EPA 5030/8010	Analyzed: Jan 26, 1999
Attention: Deanna Harding	Lab Number: 901-1271	Reported: Feb 8, 1999

## HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane.....	0.50	N.D.
Bromoform.....	0.50	N.D.
Bromomethane.....	1.0	N.D.
Carbon tetrachloride.....	0.50	N.D.
Chlorobenzene.....	0.50	N.D.
Chloroethane.....	1.0	N.D.
Chloroform.....	0.50	N.D.
Chloromethane.....	1.0	N.D.
Dibromochloromethane.....	0.50	N.D.
1,3-Dichlorobenzene.....	0.50	N.D.
1,4-Dichlorobenzene.....	0.50	N.D.
1,2-Dichlorobenzene.....	0.50	N.D.
1,1-Dichloroethane.....	0.50	N.D.
1,2-Dichloroethane.....	0.50	N.D.
1,1-Dichloroethene.....	0.50	N.D.
cis-1,2-Dichloroethene.....	0.50	N.D.
trans-1,2-Dichloroethene.....	0.50	N.D.
1,2-Dichloropropane.....	0.50	N.D.
cis-1,3-Dichloropropene.....	0.50	N.D.
trans-1,3-Dichloropropene.....	0.50	N.D.
Methylene chloride.....	5.0	N.D.
1,1,2,2-Tetrachloroethane.....	0.50	N.D.
<b>Tetrachloroethene.....</b>	<b>0.50</b>	<b>1.3</b>
1,1,1-Trichloroethane.....	0.50	N.D.
1,1,2-Trichloroethane.....	0.50	N.D.
Trichloroethene.....	0.50	N.D.
Trichlorofluoromethane.....	0.50	N.D.
Vinyl chloride.....	1.0	N.D.
<b>Surrogates</b>	<b>Control Limit %</b>	<b>% Recovery</b>
Dibromodifluoromethane.....	50 150.....	87
4-Bromofluorobenzene.....	50 150.....	79

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

*Julianne Fegley*  
Julianne Fegley  
Project Manager



# Sequoia Analytical

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Gettler-Ryan - Dublin  
6747 Sierra Court, Suite J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Project ID: Unocal SS#2512, San Leandro  
Sample Descript: Water, MW-8  
Analysis Method: EPA 5030/8010  
Lab Number: 901-1272

Sampled: Jan 19, 1999  
Received: Jan 20, 1999  
Analyzed: Jan 26, 1999  
Reported: Feb 8, 1999

## HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L	
Bromodichloromethane.....	0.50	N.D.	
Bromoform.....	0.50	N.D.	
Bromomethane.....	1.0	N.D.	
Carbon tetrachloride.....	0.50	N.D.	
Chlorobenzene.....	0.50	N.D.	
Chloroethane.....	1.0	N.D.	
Chloroform.....	0.50	N.D.	
Chloromethane.....	1.0	N.D.	
Dibromochloromethane.....	0.50	N.D.	
1,3-Dichlorobenzene.....	0.50	N.D.	
1,4-Dichlorobenzene.....	0.50	N.D.	
1,2-Dichlorobenzene.....	0.50	N.D.	
1,1-Dichloroethane.....	0.50	N.D.	
1,2-Dichloroethane.....	0.50	N.D.	
1,1-Dichloroethene.....	0.50	N.D.	
cis-1,2-Dichloroethene.....	0.50	N.D.	
trans-1,2-Dichloroethene.....	0.50	N.D.	
1,2-Dichloropropane.....	0.50	N.D.	
cis-1,3-Dichloropropene.....	0.50	N.D.	
trans-1,3-Dichloropropene.....	0.50	N.D.	
Methylene chloride.....	5.0	N.D.	
1,1,2,2-Tetrachloroethane.....	0.50	N.D.	
<b>Tetrachloroethene.....</b>	<b>0.50</b>	<b>0.71</b>	
1,1,1-Trichloroethane.....	0.50	N.D.	
1,1,2-Trichloroethane.....	0.50	N.D.	
Trichloroethene.....	0.50	N.D.	
Trichlorofluoromethane.....	0.50	N.D.	
Vinyl chloride.....	1.0	N.D.	
<b>Surrogates</b>	<b>Control Limit %</b>	<b>% Recovery</b>	
Dibromodifluoromethane.....	50	150.....	95
4-Bromofluorobenzene.....	50	150.....	81

Analytes reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL, #1271

Julianne Fegley  
Project Manager



# Sequoia Analytical

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Gettler-Ryan - Dublin  
6747 Sierra Court, Suite J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Project ID: Unocal SS#2512, San Leandro  
Sample Descript: Water, MW-9  
Analysis Method: EPA 5030/8010  
Lab Number: 901-1273

Sampled: Jan 19, 1999  
Received: Jan 20, 1999  
Analyzed: Jan 26, 1999  
Reported: Feb 8, 1999

## HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L	
Bromodichloromethane.....	0.50	N.D.	
Bromoform.....	0.50	N.D.	
Bromomethane.....	1.0	N.D.	
Carbon tetrachloride.....	0.50	N.D.	
Chlorobenzene.....	0.50	N.D.	
Chloroethane.....	1.0	N.D.	
Chloroform.....	0.50	N.D.	
Chloromethane.....	1.0	N.D.	
Dibromochloromethane.....	0.50	N.D.	
1,3-Dichlorobenzene.....	0.50	N.D.	
1,4-Dichlorobenzene.....	0.50	N.D.	
1,2-Dichlorobenzene.....	0.50	N.D.	
<b>1,1-Dichloroethane.....</b>	<b>0.50</b>	<b>0.72</b>	
1,2-Dichloroethane.....	0.50	N.D.	
1,1-Dichloroethene.....	0.50	N.D.	
cis-1,2-Dichloroethene.....	0.50	N.D.	
trans-1,2-Dichloroethene.....	0.50	N.D.	
1,2-Dichloropropane.....	0.50	N.D.	
cis-1,3-Dichloropropene.....	0.50	N.D.	
trans-1,3-Dichloropropene.....	0.50	N.D.	
Methylene chloride.....	5.0	N.D.	
1,1,2,2-Tetrachloroethane.....	0.50	N.D.	
<b>Tetrachloroethene.....</b>	<b>0.50</b>	<b>38</b>	
1,1,1-Trichloroethane.....	0.50	N.D.	
1,1,2-Trichloroethane.....	0.50	N.D.	
<b>Trichloroethene.....</b>	<b>0.50</b>	<b>0.54</b>	
Trichlorofluoromethane.....	0.50	N.D.	
Vinyl chloride.....	1.0	N.D.	
<b>Surrogates</b>	<b>Control Limit %</b>	<b>% Recovery</b>	
Dibromodifluoromethane.....	50	150.....	94
4-Bromofluorobenzene.....	50	150.....	84

Analytes reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL, #1271

*Juianne Fegley*  
Juianne Fegley  
Project Manager



# Sequoia Analytical

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Gettler-Ryan - Dublin  
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Attention: Deanna Harding

Client Project ID: Unocal SS#2512, San Leandro  
Matrix: Liquid

QC Sample Group: 9011269-273

Reported: Feb 8, 1999

## QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	C. Westwater	C. Westwater	C. Westwater	C. Westwater

MS/MSD	Benzene	Toluene	Ethyl Benzene	Xylenes
Batch#:	9011015	9011015	9011015	9011015
Date Prepared:	1/26/99	1/26/99	1/26/99	1/26/99
Date Analyzed:	1/26/99	1/26/99	1/26/99	1/26/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	85	80	85	88
Matrix Spike Duplicate % Recovery:	100	95	95	102
Relative % Difference:	16	17	11	14

LCS Batch#:	2LCS012699	2LCS012699	2LCS012699	2LCS012699
Date Prepared:	1/26/99	1/26/99	1/26/99	1/26/99
Date Analyzed:	1/26/99	1/26/99	1/26/99	1/26/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	90	85	90	95

% Recovery Control Limits:	70-130	70-130	70-130	70-130
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**Please Note:**

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL, #1271

*Julianne Fegley*  
Julianne Fegley  
Project Manager