



KAPREALIAN ENGINEERING, INC.
Consulting Engineers

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January 16, 1992

Alameda County Health Care Services
80 Swan Way, Room 200
Oakland, CA 94621

Attention: Mr. Larry Seto

RE: Unocal Service Station #2512
1300 Davis Street
San Leandro, California

Dear Mr. Seto:

Per the request of Mr. Rick Sisk of Unocal Corporation, enclosed please find our report dated January 16, 1992, for the above referenced site.

If you have any questions, please call our office at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Judy A. Dewey

jad\82

Enclosure

cc: Rick Sisk, Unocal Corporation



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Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510
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KEI-P88-1204.QR10
January 16, ~~1991~~
1992

Unocal Corporation
2000 Crow Canyon Place, Suite 400
P.O. Box 5155
San Ramon, California 94583

*Note: Floating product in
NW-3*

Attention: Mr. Rick Sisk

RE: Quarterly Report
Unocal Service Station #2512
1300 Davis Street
San Leandro, California

Dear Mr. Sisk:

This report presents the results of the tenth quarter of monitoring and sampling of the monitoring wells at the referenced site by Kaprealian Engineering, Inc. (KEI), per KEI's proposal (KEI-P88-1204.P6) dated July 15, 1991. The wells are currently monitored monthly and sampled on a quarterly basis. This report covers the work performed by KEI from September through November, 1991.

SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a gasoline station. The site is situated on gently sloping, westward trending topography, and is located approximately two miles east-northeast of the present shoreline of San Francisco Bay. Also, the site is located approximately 2,000 feet south of San Leandro Creek. A Location Map, Site Vicinity Map, and Site Plans are attached to this report.

Per Unocal Corporation's procedure for site divestments, KEI's work at the site began on December 30, 1988, when KEI was asked to install exploratory borings. On January 3, 1989, six exploratory borings, designated as EB1 through EB6 on the attached Site Plan, Figure 2, were drilled at the site. The six borings were drilled to depths ranging from 26.5 to 30 feet below grade, and ground water was encountered at depths ranging from 25 to 26.5 feet beneath the surface.

Soil and water samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California. Soil and water samples collected from borings EB2 through EB6 were analyzed for total petroleum hydrocarbons (TPH) as gasoline, and benzene, toluene,

xylenes, and ethylbenzene (BTX&E). Soil samples collected from boring EB6 were also analyzed for TPH as diesel and total oil and grease (TOG). Soil and water samples collected from boring EB1 were analyzed for TPH as diesel, BTX&E, TOG, and EPA method 8010 constituents.

Analytical results of soil samples collected from borings EB1 through EB6 indicated levels of TPH as gasoline ranging from non-detectable to 73 ppm. Benzene was detected only in samples EB5(20) and EB6(15) at concentrations of 0.12 ppm and 0.065 ppm, respectively. Analytical results of soil samples collected from boring EB6 indicated levels of TPH as diesel ranging from 3 ppm to 160 ppm, and levels of TOG ranging from 130 ppm to 7,800 ppm. Analytical results of the water samples collected from borings EB2, EB3, and EB4 indicated non-detectable levels of TPH as gasoline. Analytical results of the water samples collected from borings EB5 and EB6 indicated levels of TPH as gasoline at concentrations of 340 ppb and 1,500 ppb, respectively. Benzene was detected in water samples collected from borings EB2 and EB6 at concentrations of 8.2 ppb and 1.5 ppb, respectively. Results of the soil analyses are summarized in Table 3, and the water analyses in Table 4. Documentation of the exploratory boring investigation procedures, sample collection techniques, and sample results are presented in KEI's report (KEI-P88-1204.R1) dated February 3, 1989. Based on the results of the exploratory boring investigation, KEI proposed the installation of three monitoring wells.

On April 17, 1989, three two-inch diameter monitoring wells (designated as MW1, MW2, and MW3 on the attached Site Plan, Figure 1) were installed at the site. The three wells were drilled and completed to total depths of 33 feet below grade. Ground water was encountered at depths ranging from 17.5 to 18.5 feet below grade. The wells were developed on April 24, 1989, and were initially sampled on April 25, 1989.

Water and selected soil samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California, for TPH as gasoline, BTX&E, TPH as diesel, TOG, and purgeable halocarbons. Analytical results of the soil samples collected from MW1, MW2, and MW3 indicated levels of TPH as gasoline ranging from non-detectable to 6.2 ppm, levels of TOG ranging from non-detectable to 180 ppm, and non-detectable levels of benzene, TPH as diesel and EPA method 8010 constituents. Analytical results of water samples collected from MW1, MW2, and MW3 indicated levels of TPH as gasoline ranging from non-detectable to 56 ppb, levels of TPH as diesel ranging from non-detectable to 5,700 ppb, and levels of benzene ranging from non-detectable to 0.35 ppb. Results of the soil analyses are summarized in Table 3, and water analyses in Tables 2 and 2a. Documen-

tation of well installation procedures, sample collection techniques, and sample results are presented in KEI's report (KEI-P88-1204.R2) dated May 16, 1990.

On May 11, 1989, at KEI's recommendation, the area surrounding exploratory boring EB6 (shown on the attached Site Plan, Figure 2) was excavated. Four soil samples, labeled SWA, SWB, SWC, and SWD, were collected from the sidewalls of the excavation at a depth of approximately 16.5 feet below grade (six inches above the water table). The samples were analyzed for TPH as diesel and TOG. Analytical results of the soil samples indicated levels of TPH as diesel ranging from 16 ppm to 26 ppm, and levels of TOG ranging from 170 ppm to 850 ppm. Results of the soil analyses are summarized in Table 3. Documentation of the excavation investigation procedures, sample collection techniques, and sample results are presented in KEI's report (KEI-J88-1204.R4) dated June 15, 1989.

Based on the results of the excavation soil samples and ground water contamination levels that had been previously detected in the monitoring wells, KEI recommended the installation of three additional monitoring wells.

On August 16, 1989, three additional two-inch diameter monitoring wells (designated as MW4, MW5, and MW6 on the attached Site Plan, Figure 1) were installed at the site. The new wells were drilled and completed to total depths of 33 feet below grade. Ground water was encountered at depths of approximately 19.8 to 22 feet below grade during drilling. The new wells (MW4, MW5, and MW6) were developed on August 27, 1989, and initially sampled on August 29, 1989.

Water and selected soil samples were analyzed by Sequoia Analytical Laboratory in Redwood City, California, for TPH as gasoline, BTX&E, and TOG. In addition, the water samples were analyzed for TPH as diesel. Analytical results of the soil samples collected from the borings for monitoring wells MW4, MW5, and MW6 indicated non-detectable levels of all constituents analyzed, except for soil sample MW4(5), which showed 3.3 ppm of TPH as gasoline and 0.11 ppm of xylenes, and soil sample MW5(20), which showed 20 ppm of TPH as gasoline. Analytical results of water samples collected from MW1, MW2, MW4, MW5, and MW6 indicated non-detectable levels of TPH as gasoline, benzene, TPH as diesel, and TOG, except for MW4 and MW5, which indicated TPH as diesel at concentrations of 120 ppb and 100 ppb, respectively. Analytical results of the water sample collected from MW3 indicated 3,200 ppb of TPH as gasoline, 73 ppb of benzene, 860 ppb of TPH as diesel, and a non-detectable level of TOG. Results of the soil analyses are summarized in Table 3, and the water analyses in Table 2. Documentation of well installation

procedures, sample collection techniques, and sample results are presented in KEI's report (KEI-P88-1204.QR1) dated September 27, 1989. Based on the analytical results, KEI recommended a monthly monitoring and quarterly sampling program for all existing wells. The six wells MW1 through MW6 have been monitored monthly and sampled quarterly since August of 1989.

A field reconnaissance of the subject site was performed on August 24, 1990, and the reconnaissance revealed the presence of soil borings within the existing asphalt parking area at the adjacent property located southwest of the site (see the attached Site Vicinity Map). KEI has reviewed a report prepared by Applied Geosystems (AGS) of San Jose, California, dated April 30, 1990, (AGS #60004-1), documenting this work. Soil and ground water samples were collected from five borings (B1 through B5) on the adjacent property. Analytical results of soil samples indicated non-detectable levels of petroleum hydrocarbons in all samples, except for 200 ppm of TOG and 0.058 ppm of toluene detected at 16 feet in boring B5, located immediately southwest of Unocal's MW3. Also, tetrachloroethene was detected in borings B2, B3, and B4 at depths of 15 to 17.5 feet below grade at levels ranging from 0.0052 ppm to 0.0460 ppm. TPH as gasoline was detected in water samples collected from borings B2 and B3 at levels of 220 ppb and 50 ppb, respectively; these borings are located near a former dry cleaning operation (see the attached Site Vicinity Map). Also, tetrachloroethene (PCE) was detected in the water samples from all five borings at levels ranging from 2.2 ppb to 540 ppb, with the greatest concentrations obtained from borings B2, B3, and B4 (which are located near the former dry cleaning operation).

Based on a site inspection conducted on December 27, 1990, a well (MW-DC) is present near the former dry cleaner operation (see attached Site Vicinity Map). Communication with Unocal Corporation on January 2, 1991, indicated that this well was not installed at the request of Unocal.

A follow-up site visit was conducted by KEI during March of 1991 in an attempt to determine the well owner. None of the adjacent property owners or tenants were aware of the presence of the well and/or who installed the well. KEI subsequently reviewed a report, titled "Report of Subsurface Environmental Conditions" and dated October 9, 1990, which was prepared by Hageman-Schenk, Inc. (HSI) for the current property owner (1335 to 1370 Davis Street).

Investigations conducted by HSI indicate that the well was apparently a former water supply well for the dry cleaners located at 1370 Davis Street. The well is six inches in diameter and extends to a depth of approximately 28 feet below grade with a

water level of 18 feet (as of August 1, 1990). At the time of HSI's investigation (June 7, 1990), the well was plugged with soil and other debris to a depth of about 8 feet below grade. Analytical results of a soil sample collected from the soil plug within the well showed 1.2 ppm of tetrachloroethene. After the well was unplugged, a water sample was collected on September 12, 1990, and the sample showed a level of 33 ppb of tetrachloroethene. The soil and water samples were not analyzed for petroleum hydrocarbons.

In addition to collecting soil and water samples from the dry cleaners' well, HSI also collected soil samples from six soil borings (A1 through A5 and HS-B-1), located at the northwest perimeter of the dry cleaners building, as well as six soil samples from beneath the concrete floor inside the building. Tetrachloroethene was detected in all soil borings at concentrations ranging from 0.0069 ppm to 0.20 ppm.

The October 9, 1990, HSI report concluded that the tetrachloroethene soil and ground water contamination detected throughout the site was probably the result of small-scale spillage of tetrachloroethene over a long period of time. The HSI report recommended the installation of at least three monitoring wells; however, it does not appear that any further subsurface investigations have been conducted at the site as of March of 1991.

RECENT FIELD ACTIVITIES

The six wells were monitored three times during the quarter. Monitoring well MW3 was monitored an additional three times and purged of 55 gallons of water five times during the quarter. During monitoring, the wells were checked for depth to water and presence of free product. In addition, before the wells were sampled on November 14, 1991, the wells were all checked for the presence of sheen. No free product was observed in any of the wells, except for well MW3, where approximately 0.03 to 0.27 feet of free product was observed during the quarter. A total of approximately 27 ounces of product was purged from well MW3 during the quarter. Sheen was not observed in any of the other wells on November 19, 1991. Monitoring data are summarized in Table 1.

Water samples were collected from wells MW2, MW4, and MW6 on November 19, 1991. A ground water sample was not collected from well MW3 due to the presence of free product, and sampling of wells MW1 and MW5 have been discontinued, as previously recommended. Wells MW2, MW4, and MW6 were each purged of 11 gallons by the use of a surface pump, and samples were then collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA

vials and one-liter amber bottles, sealed with Teflon-lined screw caps, and stored, on ice, in a cooler until delivery to a State certified laboratory.

GEOLOGY AND HYDROLOGY

Based on the water level data gathered during the quarter, the ground water flow direction appeared to be predominantly toward the west-southwest (as shown on the attached Site Plans, Figure 1, 1a, and 1b), with an average hydraulic gradient of approximately 0.0028 to 0.003. Water levels have fluctuated during the quarter, and show a net increase in all the wells ranging from 0.05 to 0.09 feet since August 15, 1991. The measured depth to ground water at the site on November 19, 1991, ranged between 17.25 and 18.01 feet below grade.

Based on review of regional geologic mapping (U.S. Geological Survey Professional Paper 943 "Flatland deposits of the San Francisco Bay Region, California - Their geology and engineering properties, and their importance to comprehensive planning", by E.J. Helley and K.R. Lajoie, 1979), the subject site is underlain by coarse-grained alluvium (Qhac). This deposit is described as typically consisting of unconsolidated, moderately sorted, permeable sand and silt at a thickness ranging from less than 10 feet to as much as 50 feet. This unit is assumed to overlie late Pleistocene alluvial fan deposits at depth.

However, review of the boring logs previously completed by KEI (EB1 through EB6, and MW1 through MW6) indicate the site is underlain predominantly by silty clay materials to at least the maximum depth explored (33 feet). An apparent intermittent clayey silt bed was encountered at approximately 10 feet below grade, and in one boring (MW1) a clayey sand bed was encountered between depths of about 6 to 10 feet below grade; otherwise, only clay materials were noted to have been encountered.

ANALYTICAL RESULTS

Ground water samples were analyzed at Sequoia Analytical Laboratory in Concord, California, and were accompanied by properly executed Chain of Custody documentation. The ground water samples from monitoring wells MW2, MW4, and MW6 were analyzed for TPH as gasoline using EPA method 5030 in conjunction with modified 8015, BTX&E using EPA method 8020, and halogenated volatile organics using EPA method 8010. In addition, monitoring well MW4 was analyzed for TPH as diesel using EPA method 3510 in conjunction with modified 8015.

Analytical results of the ground water samples collected from monitoring wells MW4 and MW6 indicated non-detectable levels of TPH as gasoline and BTX&E. Analytical results of the ground water sample collected from MW2 indicated TPH as gasoline at a level of 220 ppb with a benzene level of 2.5 ppb. Analytical results of the ground water sample collected from monitoring well MW4 indicate non-detectable levels of TPH as diesel. Analytical results of the ground water samples collected from wells MW2, MW4, and MW6 indicate non-detectable levels of all EPA method 8010 constituents, except for tetrachloroethene detected in wells MW4 and MW6 at concentrations of 3.4 ppb and 1.3 ppb, respectively. Results of the water analyses are summarized in Tables 2 and 2a. Copies of the analytical results and Chain of Custody documentation are attached to this report.

DISCUSSION AND RECOMMENDATIONS

Based on the analytical results collected and evaluated to date, KEI recommends the continuation of the current monitoring and sampling program of the existing wells, per KEI's proposal (KEI-P88-1204.P6) dated July 15, 1991. Free product was first detected in well MW3 on August 1, 1991, at a thickness of 0.02 feet. The thickness of product in MW3 showed a general increase during this quarter and was 0.26 feet as of November 19, 1991. Approximately 27 ounces of product have been purged from well MW3 to date. KEI recommends weekly purging of product from MW3 until the source can be verified and eliminated. Field notes during purging activities indicate that the product is black to dark brown and has an odor similar to that of parts cleaning solvent. A sample of this product will be collected during the next quarter and submitted to the laboratory for analysis to aid in determining the ultimate source of this product.

Based on the past levels of contamination detected in well MW3 at the subject Unocal site, and the predominant west-southwest ground water flow direction, KEI has previously recommended the installation of one off-site monitoring well to further define the extent of ground water contamination (work plan/proposal KEI-P88-1204.P6 dated July 15, 1991). KEI did not recommend the use of the "dry cleaner well" (MW-DC) since the integrity, construction, and precise use of the well is unknown or otherwise unclear. KEI is in the process of obtaining the necessary encroachment permit from the California Department of Transportation for the installation of the proposed off-site well. Once the Caltrans permit is received, the well installation will be scheduled as soon as possible. KEI has recently received a letter from the ACFCWCD, dated November 27, 1991, which indicates that a 60-day extension was granted for the previously issued well permit. This extension was granted so that

the required encroachment permit for the previously proposed monitoring well can be obtained.

DISTRIBUTION

A copy of this report should be sent to the Mr. Larry Seto of the Alameda County Health Care Services Agency, to the City of San Leandro, and to the Regional Water Quality Control Board, San Francisco Bay Region.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants.

Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a State certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

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Should you have any questions regarding this report, please do not hesitate to call me at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.



Thomas J. Berkins
Senior Environmental Engineer



Don R. Braun
Certified Engineering Geologist

License No. 1310
Exp. Date 6/30/92



Timothy R. Ross
Project Manager

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Attachments: Tables 1, 2, 2a, 3 & 4
Location Map
Site Vicinity Map
Site Plans - Figures 1, 1a, 1b & 2
Laboratory Analyses
Chain of Custody documentation

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 January 16, 1991

TABLE 1

SUMMARY OF MONITORING DATA

<u>Well No.</u>	<u>Ground Water Elevation (feet)</u>	<u>Depth to Water (feet)</u>	<u>Product Thickness (feet)</u>	<u>Sheen</u>	<u>Water Purged (gallons)</u>	<u>Product Purged (gallons)</u>
(Monitored and Sampled on November 19, 1991)						
MW1	82.52	17.48	0	--	0	0
MW2	82.31	18.01	0	No	11	0
MW3*	82.36	17.87	0.26	N/A	6	2 oz
MW4	82.41	17.25	0	No	11	0
MW5	82.45	17.87	0	--	0	0
MW6	82.56	17.94	0	No	11	0
(Monitored on November 5, 1991)						
MW3*	82.49	17.75	0.27	--	55	5 oz
(Monitored on October 15, 1991)						
MW1	81.83	18.17	0	--	0	0
MW2	81.57	18.75	0	--	0	0
MW3*	81.62	18.59	0.24	--	55	6 oz
MW4	81.71	17.95	0	--	0	0
MW5	81.73	18.59	0	--	0	0
MW6	81.85	18.65	0	--	0	0
(Monitored on October 2, 1991)						
MW3*	81.65	18.50	0.16	--	55	4.5 oz
(Monitored on September 18, 1991)						
MW1	82.12	17.88	0	--	0	0
MW2	81.84	18.48	0	--	0	0
MW3*	81.73	18.38	0.1	--	55	9 oz
MW4	81.99	17.67	0	--	0	0
MW5	82.02	18.30	0	--	0	0
MW6	82.16	18.34	0	--	0	0
(Monitored on September 4, 1991)						
MW3*	82.08	17.97	0.03	--	55	< 1 oz

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TABLE 1 (Continued)
SUMMARY OF MONITORING DATA

<u>Well #</u>	<u>Surface Elevation**</u> <u>(feet)</u>
MW1	100.00
MW2	100.32
MW3	100.03
MW4	99.66
MW5	100.32
MW6	100.50

-- Sheen determination not performed.

* The elevations of the ground water was corrected using an assumed specific gravity of 0.77 for the free product.

** The elevations were surveyed assuming well cover MW1 100 feet as datum.

KEI-P88-1204.QR10
 January 16, 1991

TABLE 2
 SUMMARY OF LABORATORY ANALYSES
 WATER

<u>Date</u>	<u>Sample Well #</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethyl-benzene</u>	<u>TOG (ppm)</u>
11/19/91	MW1	CURRENTLY NOT SAMPLED						
	MW2	--	220	2.5	8.4	14	2.4	--
	MW3	NOT SAMPLED DUE TO FREE PRODUCT						
	MW4	ND	ND	ND	ND	ND	ND	--
	MW5	CURRENTLY NOT SAMPLED						
	MW6	--	ND	ND	ND	ND	ND	--
8/15/91	MW2	--	ND	ND	ND	ND	ND	ND
	MW3	NOT SAMPLED DUE TO TRACE OF FREE PRODUCT						
	MW4	ND	ND	ND	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND	ND
5/24/91	MW1	--	ND	ND	ND	ND	ND	ND
	MW2	--	ND	1.5	ND	ND	ND	ND
	MW3	2,000	23,000	940	3,400	2,600	590	ND
	MW4	ND	ND	0.64	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND	ND
	MW6	--	ND	ND	ND	ND	ND	ND
2/04/91	MW1	ND	ND	ND	0.31	0.62	ND	ND
	MW2	ND	ND	ND	0.38	0.87	ND	ND
	MW3	NOT SAMPLED DUE TO TRACE OF FREE PRODUCT						
	MW4	ND	ND	ND	0.72	1.1	ND	ND
	MW5	ND	ND	ND	0.35	ND	ND	ND
	MW6	ND	ND	ND	ND	ND	ND	ND
11/06/90	MW1	ND	ND	ND	ND	ND	ND	ND
	MW2	ND	ND	ND	0.42	1.4	ND	ND
	MW3	940	16,000	820	1,500	770	2,200	ND
	MW4	ND	ND	ND	0.36	0.98	ND	ND
	MW5	ND	ND	ND	ND	ND	ND	ND
	MW6	ND	ND	1.6	0.35	ND	ND	ND
8/09/90	MW1	ND	ND	ND	ND	ND	ND	ND
	MW2	ND	ND	ND	ND	ND	ND	ND
	MW3	500	1,900	56	140	140	31	ND
	MW4	ND	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND	ND	ND

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TABLE 2 (Continued)

SUMMARY OF LABORATORY ANALYSES
 WATER

<u>Date</u>	<u>Sample Well #</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethyl-benzene</u>	<u>TOG (ppm)</u>
5/10/90	MW1	ND	ND	ND	ND	ND	ND	ND
	MW2	ND	43	ND	1.0	ND	ND	ND
	MW3	850	6,200	94	460	540	160	2.8
	MW4	88	54	ND	2.0	0.37	ND	ND
	MW5	83	ND	ND	ND	0.31	ND	ND
	MW6	ND	ND	ND	1.2	ND	ND	ND
2/23/90	MW1	ND	ND	ND	ND	ND	ND	ND
	MW2	ND	44	ND	ND	ND	ND	ND
	MW3	350	ND	0.32	ND	ND	ND	1.3
	MW4	ND	ND	ND	ND	ND	ND	ND
	MW5	ND	ND	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND	ND	ND
11/21/89	MW1	ND	ND	ND	ND	ND	ND	8.9
	MW2	ND	48	ND	0.51	ND	ND	1.6
	MW3	110	1,900	ND	ND	ND	ND	3.8
	MW4	ND	ND	ND	ND	ND	ND	ND
	MW5	70	ND	ND	ND	ND	ND	ND
	MW6	ND	ND	ND	ND	ND	ND	ND
8/11/89 &	MW1	ND	ND	ND	ND	ND	ND	ND
	MW2	ND	ND	ND	0.39	ND	ND	ND
8/29/89	MW3	860	3,200	73	140	240	35	ND
	MW4	120	ND	ND	ND	ND	ND	ND
	MW5	100	ND	ND	0.94	ND	0.30	ND
	MW6	ND	ND	ND	ND	ND	ND	ND
4/25/89	MW1	100	ND	0.31	ND	ND	ND	--
	MW2	ND	32	0.35	ND	ND	ND	--
	MW3	5,700	56	ND	ND	0.49	0.31	--
Detection Limits		50	30	0.3	0.3	0.3	0.3	5.0

-- Indicates analysis not performed.

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

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TABLE 2a
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	<u>Sample Well #</u>	<u>Tetrachloro-ethene</u>	<u>1,1-Dichloro-ethane</u>	<u>1,1,1-Trichloro-ethane</u>	<u>Chloro-methane</u>
11/19/91	MW2	ND	ND	ND	ND
	MW3	NOT SAMPLED DUE TO FREE PRODUCT			
	MW4	3.4	ND	ND	ND
	MW6	1.3	ND	ND	ND
8/15/91	MW2	ND	ND	ND	ND
	MW3	NOT SAMPLED DUE TO FREE PRODUCT			
	MW4	3.6	ND	ND	ND
	MW6	1.2	ND	ND	ND
5/24/91	MW1	4.6	ND	ND	ND
	MW2	ND	ND	ND	ND
	MW3	ND	ND	ND	ND
	MW4	4.1	2.5	3.9	ND
	MW5	0.89	ND	ND	ND
	MW6	0.88	ND	ND	5.6
11/06/90	MW1	4.8	ND	ND	ND
	MW2	ND	ND	ND	ND
	MW3	ND	ND	ND	ND
	MW4	2.9	ND	ND	ND
	MW5	0.7	ND	ND	ND
	MW6	1.2	ND	ND	ND
4/25/89	MW1*	3.3	ND	ND	ND
	MW2	0.68	ND	ND	ND
	MW3	1.0	ND	ND	ND

NOTE: All EPA method 8010 constituents were non-detectable, except for those shown in the above table.

* Trichloroethene was detected at 0.55 ppb.

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

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TABLE 3

SUMMARY OF LABORATORY ANALYSES
 SOIL

<u>Sample Number</u>	<u>Depth (feet)</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethylbenzene</u>	<u>TOG</u>
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(Collected on August 16, 1989)

MW4	5.0	--	3.3	ND	ND	0.11	ND	<50
MW4	10.0	--	ND	ND	ND	ND	ND	<50
MW4	15.0	--	ND	ND	ND	ND	ND	<50
MW4	19.0	--	ND	ND	ND	ND	ND	<50
MW5	5.0	--	ND	ND	ND	ND	ND	<50
MW5	10.0	--	ND	ND	ND	ND	ND	<50
MW5	15.0	--	ND	ND	ND	ND	ND	<50
MW5	20.0	--	20	ND	ND	ND	ND	<50
MW5	22.0	--	ND	ND	ND	ND	ND	<50
MW6	5.0	--	ND	ND	ND	ND	ND	<50
MW6	10.0	--	ND	ND	ND	ND	ND	<50
MW6	15.0	--	ND	ND	ND	ND	ND	<50
MW6	20.0	--	ND	ND	ND	ND	ND	<50

(Collected on May 11, 1989)

SWA	16.5	21	--	--	--	--	--	850
SWB	16.5	18	--	--	--	--	--	580
SWC	16.5	26	--	--	--	--	--	680
SWD	16.5	16	--	--	--	--	--	170

(Collected on April 17, 1989)

MW1	5.0	ND	4.0	ND	ND	ND	ND	ND
MW1	10.0	ND	ND	ND	ND	ND	ND	ND
MW1	15.0	ND	ND	ND	ND	ND	ND	ND
MW1	17.0	ND	ND	ND	ND	ND	ND	31
MW2*	5.0	ND	ND	ND	ND	ND	ND	31
MW2*	10.0	ND	1.1	ND	ND	ND	ND	60
MW2*	15.0	ND	ND	ND	ND	ND	ND	71
MW3	5.0	ND	ND	ND	ND	ND	ND	ND
MW3	10.0	ND	1.1	ND	ND	ND	ND	ND
MW3	15.0	ND	1.2	ND	ND	ND	ND	32
MW3	17.0	ND	6.2	ND	0.21	0.42	ND	180

KEI-P88-1204.QR10
January 16, 1991

TABLE 3 (Continued)

SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Sample Number</u>	<u>Depth (feet)</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethyl-benzene</u>	<u>TOG</u>
(Collected on January 3, 1989)								
EB1(5)*	5.0	5.0	--	<0.005	0.05	<0.005	<0.005	ND
EB1(10)*	10.0	1.0	--	<0.005	<0.005	<0.005	<0.005	ND
EB1(15)*	15.0	1.0	--	<0.005	<0.005	<0.005	<0.005	ND
EB1(25)*	25.0	2.0	--	--	--	--	--	ND
EB2(10)	10.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB2(15)	15.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB2(20)	20.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB2(25)	25.0	--	1.9	<0.05	<0.1	<0.1	<0.1	--
EB3(5)	5.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB3(10)	10.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB3(15)	15.0	--	2.7	<0.05	<0.1	<0.1	<0.1	--
EB3(20)	20.0	--	2.2	<0.05	<0.1	<0.1	<0.1	--
EB3(25)	25.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB4(5)	5.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB4(10)	10.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB4(15)	15.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB4(20)	20.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB4(25)	25.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB5(5)	5.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB5(10)	10.0	--	<1.0	<0.05	<0.1	<0.1	<0.1	--
EB5(15)	15.0	--	2.0	<0.05	<0.1	<0.1	<0.1	--
EB5(20)	20.0	--	17	0.12	0.15	1.4	0.25	--
EB5(25)	25.0	--	3.9	<0.05	<0.1	0.17	<0.1	--
EB6(5)	5.0	10	1.8	<0.05	<0.1	<0.1	<0.1	7,800
EB6(10)	10.0	160	73	<0.05	<0.1	<0.1	<0.1	1,200
EB6(15)	15.0	40	17	0.065	<0.1	0.21	<0.1	900
EB6(25)	25.0	3.0	<1.0	<0.05	<0.1	<0.1	<0.1	130

-- Indicates analysis not performed.

ND = Non-detectable.

* EPA method 8010 constituents were non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

KEI-P88-1204.QR10
January 16, 1991

TABLE 4

SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	<u>Sample Number</u>	<u>TPH as Diesel</u>	<u>TPH as Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethyl-benzene</u>
1/3/89	EB1	<50	--	<0.5	3.5	<0.5	<0.5
	EB2	--	<50	8.2	7.4	3.3	0.67
	EB3	--	<50	<0.5	<0.5	<0.5	<0.5
	EB4	--	<50	<0.5	<0.5	<0.5	0.73
	EB5	--	340	<0.5	<0.5	<0.5	0.63
	EB6	--	1,500	1.5	1.4	12	8.1

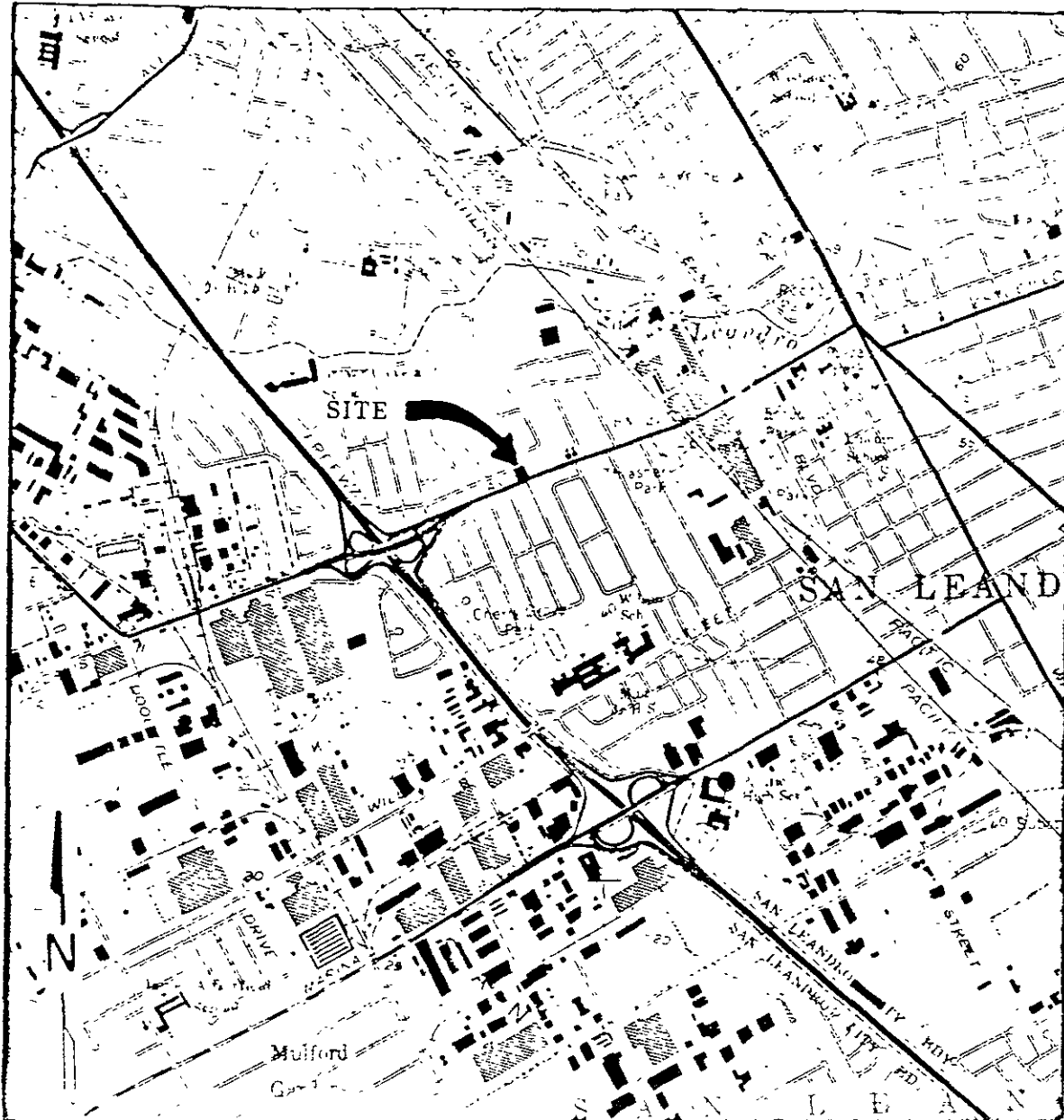
-- Indicates analysis not performed.

Results in parts per billion (ppb), unless otherwise indicated.



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LOCATION MAP

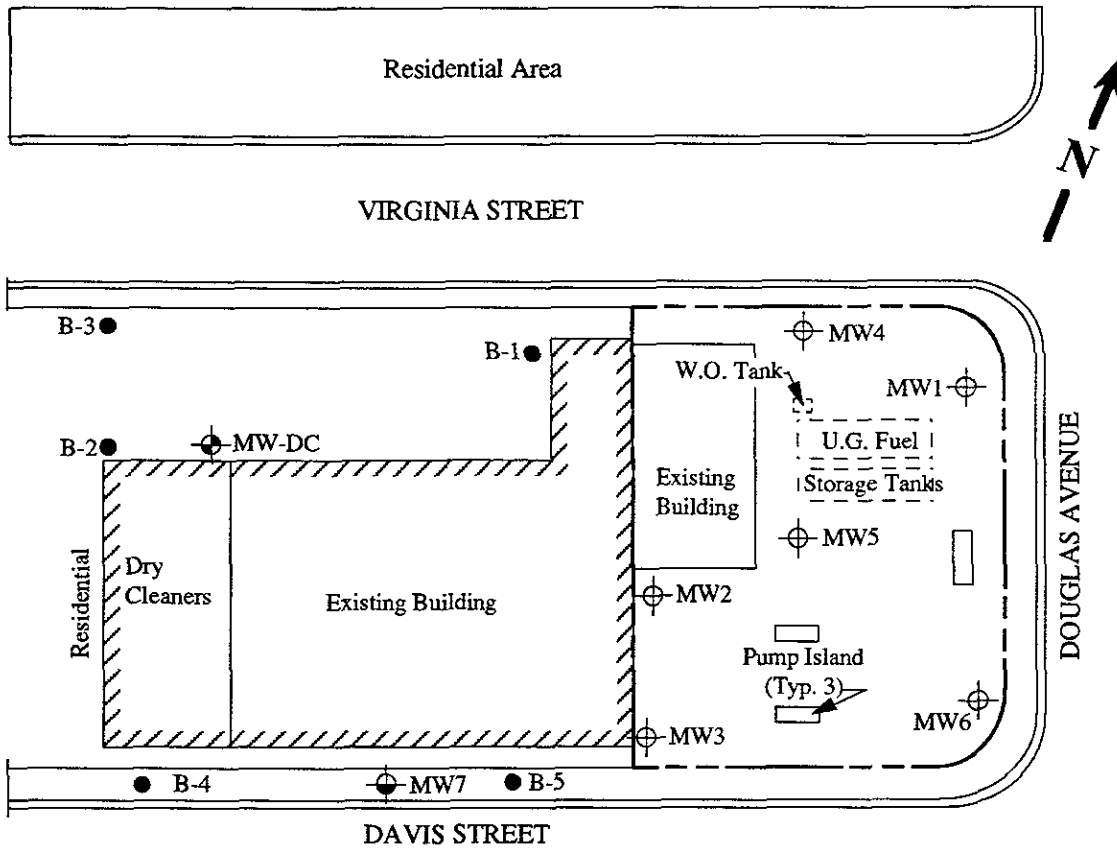
Unocal S S #2512
1300 Davis Street
San Leandro, CA



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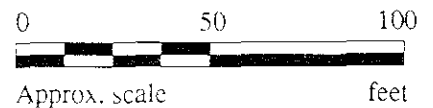
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SITE VICINITY MAP

LEGEND

- ⊕ Existing Monitoring Well (by KEI)
- ⊙ Existing Monitoring Well (by others)
- Appropriate location of previously drilled off-site Soil Borings (by AGS)
- ⊕ Proposed Monitoring Well (by KEI)



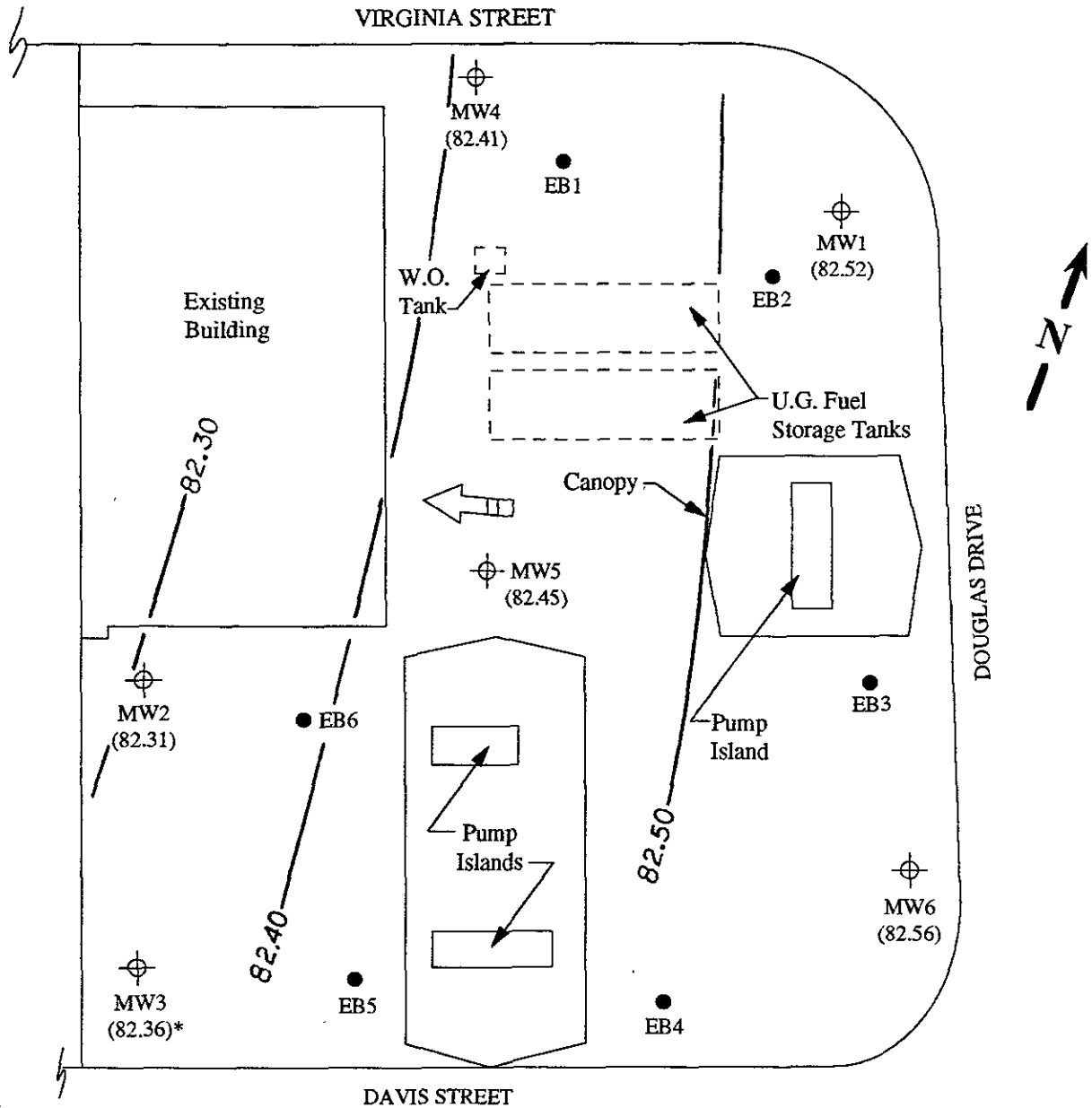
Unocal Service Station #2512
 1300 Davis Street
 San Leandro, CA



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LEGEND

⊕ Monitoring Well

● Exploratory Boring

() Ground water elevation in feet on 11/19/91
 Top of MW1 well cover assumed 100.00 feet as datum

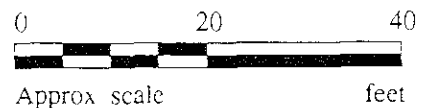
➔ Direction of ground water flow

— Contours of ground water elevation

* Elevation reported was corrected for presence of free product

SITE PLAN

Figure 1



Unocal Service Station #2512
 1300 Davis Street
 San Leandro, CA

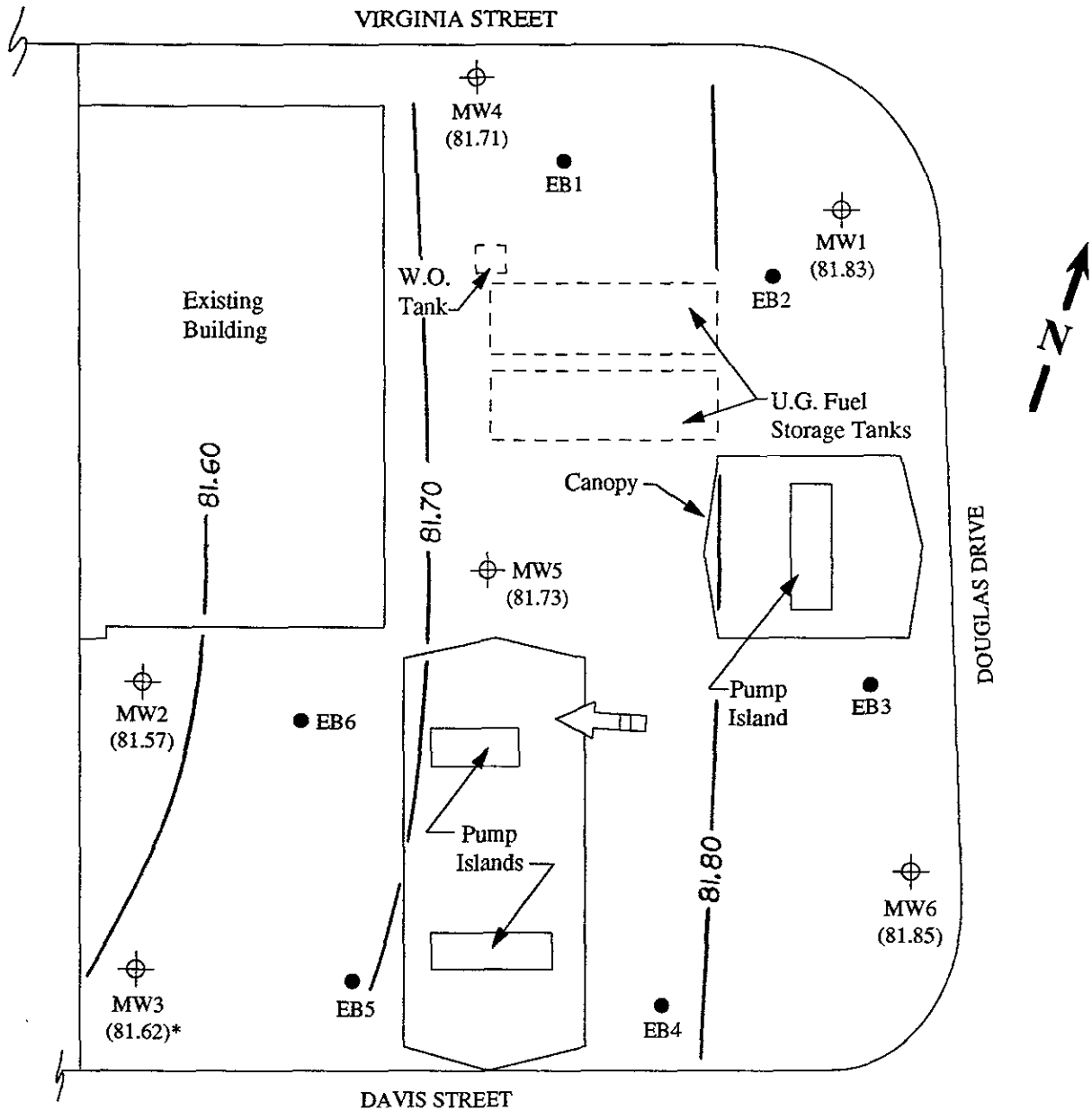


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LEGEND

⊕ Monitoring Well

● Exploratory Boring

() Ground water elevation in feet on 10/15/91.
Top of MW1 well cover assumed 100.00 feet as datum.

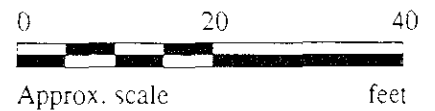
➔ Direction of ground water flow

— Contours of ground water elevation

* Elevation reported was corrected for presence of free product

SITE PLAN

Figure 1a



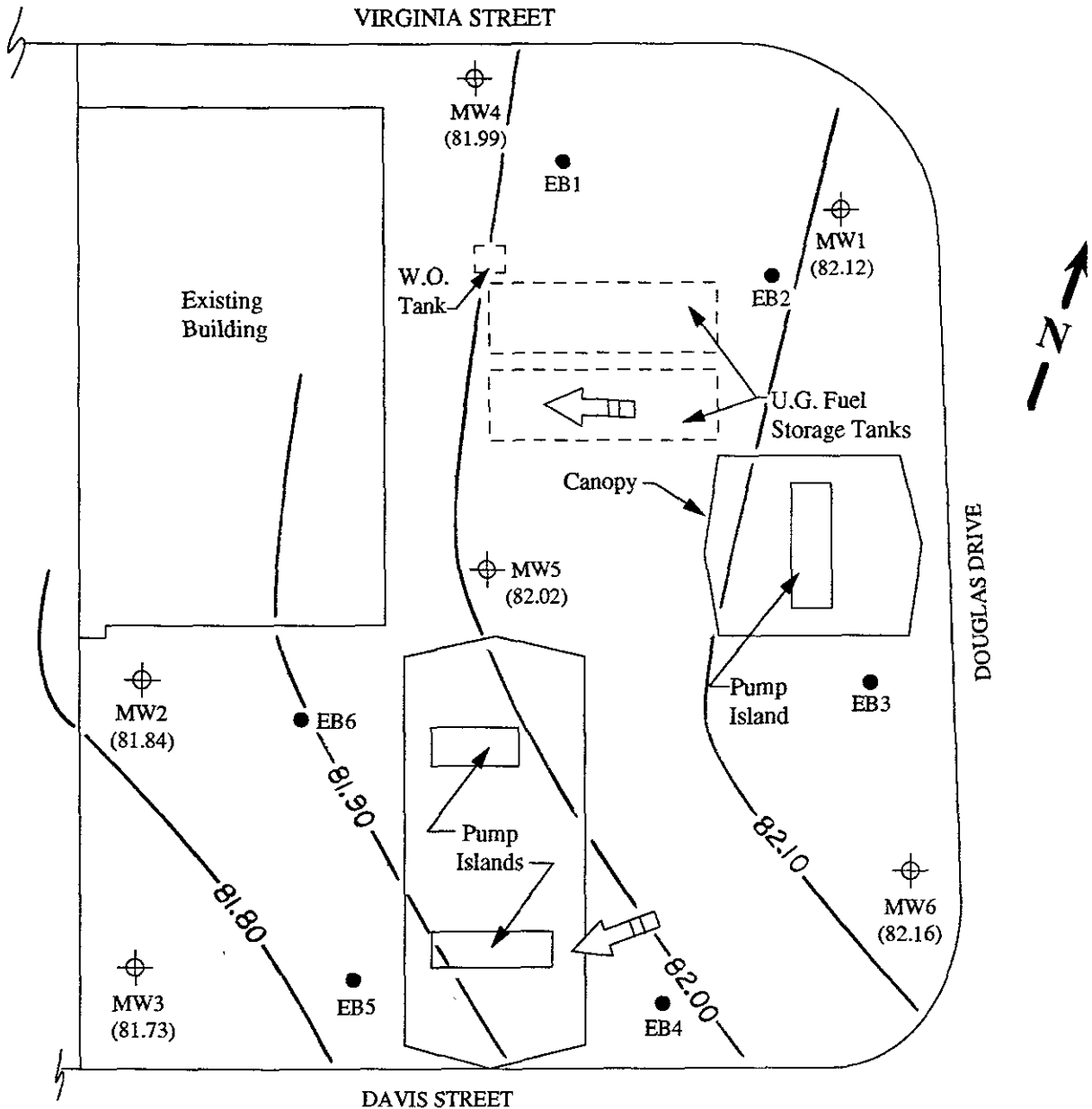
Unocal Service Station #2512
1300 Davis Street
San Leandro, CA



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LEGEND

⊕ Monitoring Well

● Exploratory Boring

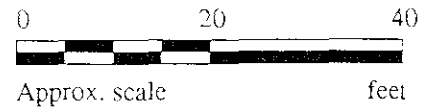
() Ground water elevation in feet on 9/18/91.
 Top of MW1 well cover assumed 100.00 feet as datum

→ Direction of ground water flow

— Contours of ground water elevation

SITE PLAN

Figure 1b



Unocal Service Station #2512
 1300 Davis Street
 San Leandro, CA

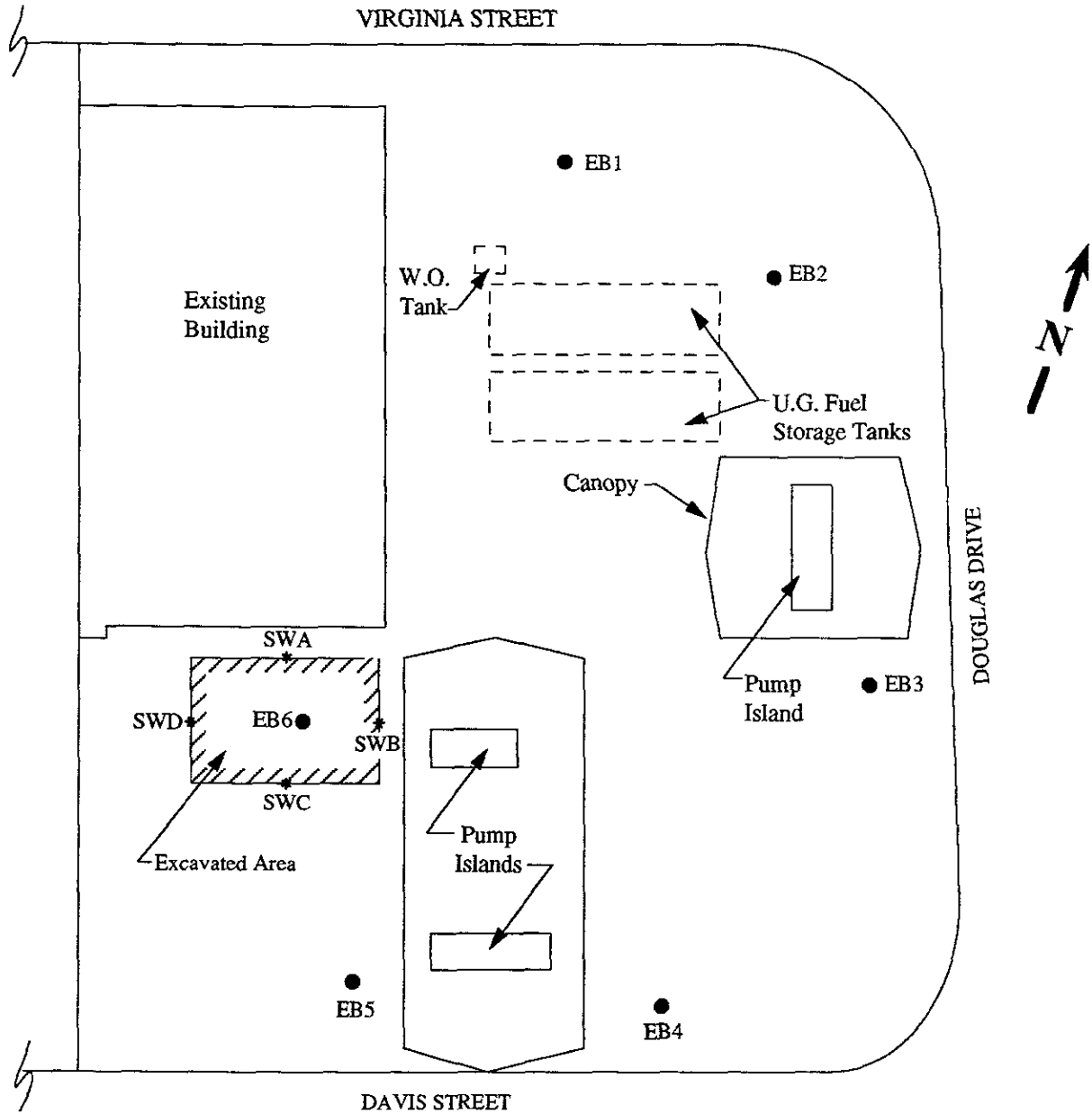


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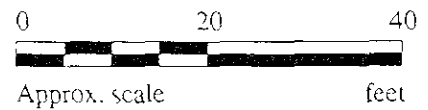


SITE PLAN

Figure 2

LEGEND

- Exploratory boring
- * Sample Point Location



Unocal Service Station #2512
1300 Davis Street
San Leandro, CA



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Kaprealian Engineering, Inc.
P.O. Box 996
Benicia, CA 94510
Attention: Mardo Kaprealian, P.E.

Client Project ID: Unocal #2512, 1300 Davis St., San Leandro
Matrix Descript: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 111-0962

Sampled: Nov 19, 1991
Received: Nov 20, 1991
Analyzed: Nov 21, 1991
Reported: Dec 4, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P.	Ethyl			
		Hydrocarbons	Benzene	Toluene	Benzene	Xylenes
		$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)	$\mu\text{g/L}$ (ppb)
111-0962	MW2	220	2.5	8.4	2.4	14
111-0963	MW4	N.D.	N.D.	N.D.	N.D.	N.D.
111-0964	MW6	N.D.	N.D.	N.D.	N.D.	N.D.

Method Detection Limits:	30	0.30	0.30	0.30	0.30
---------------------------------	-----------	-------------	-------------	-------------	-------------

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard

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Belinda C Vega
Laboratory Director



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Kapreallan Engineering, Inc.	Client Project ID: Unocal #2512/ 1300 Davis St., San Leandro	Sampled: Nov 19, 1991
P.O. Box 998	Matrix Descript: Water, MW4	Received: Nov 20, 1991
Benicia, CA 94510	Analysis Method: EPA 3510/8015	Extracted: Nov 22, 1991
Attention: Mardo Kapreallan, P.E.	First Sample #: 111-0963	Analyzed: Nov 25, 1991
		Reported: Dec 4, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number	Sample Description	High B.P. Hydrocarbons $\mu\text{g/L}$ (ppb)
111-0963	MW4	N.D.

Method Detection Limits: 50

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard

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Belinda C. Vega
 Belinda C. Vega
 Laboratory Director

Please Note:
 Revised Report: January 16, 1992



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Kaprealian Engineering, Inc.	Client Project ID: Unocal #2512, 1300 Davis St., San Leandro	Sampled: Nov 19, 1991
P.O. Box 996	Sample Descript: Water, MW-2	Received: Nov 20, 1991
Benicia, CA 94510	Analysis Method: EPA 5030/8010	Analyzed: Nov 28, 1991
Attention: Mardo Kaprealian, P.E.	Lab Number: 111-0962	Reported: Dec 4, 1991

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane.....	0.50	N.D.
Bromoform.....	1.0	N.D.
Bromomethane.....	1.0	N.D.
Carbon tetrachloride.....	0.50	N.D.
Chlorobenzene.....	0.50	N.D.
Chloroethane.....	1.0	N.D.
2-Chloroethylvinyl ether.....	1.0	N.D.
Chloroform.....	0.50	N.D.
Chloromethane.....	1.0	N.D.
Dibromochloromethane.....	0.50	N.D.
1,2-Dichlorobenzene.....	0.50	N.D.
1,3-Dichlorobenzene.....	0.50	N.D.
1,4-Dichlorobenzene.....	0.50	N.D.
1,1-Dichloroethane.....	0.50	N.D.
1,2-Dichloroethane.....	0.50	N.D.
1,1-Dichloroethene.....	0.50	N.D.
cis-1,2-Dichloroethene.....	0.50	N.D.
trans-1,2-Dichloroethene.....	0.50	N.D.
1,2-Dichloropropane.....	0.50	N.D.
cis-1,3-Dichloropropene.....	1.0	N.D.
trans-1,3-Dichloropropene.....	1.0	N.D.
Methylene chloride.....	2.0	N.D.
1,1,2,2-Tetrachloroethane.....	0.50	N.D.
Tetrachloroethene.....	0.50	N.D.
1,1,1-Trichloroethane.....	0.50	N.D.
1,1,2-Trichloroethane.....	0.50	N.D.
Trichloroethene.....	0.50	N.D.
Trichlorofluoromethane.....	1.0	N.D.
Vinyl chloride.....	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection

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P.O. Box 996
Benicia, CA 94510
Attention: Mardo Kaprealian, P.E.

Client Project ID: Unocal #2512, 1300 Davis St., San Leandro
Sample Descript: Water, MW-4
Analysis Method: EPA 5030/8010
Lab Number: 111-0963

Sampled: Nov 19, 1991
Received: Nov 20, 1991
Analyzed: Nov 28, 1991
Reported: Dec 4, 1991

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane.....	0.50	N.D.
Bromoform.....	1.0	N.D.
Bromomethane.....	1.0	N.D.
Carbon tetrachloride.....	0.50	N.D.
Chlorobenzene.....	0.50	N.D.
Chloroethane.....	1.0	N.D.
2-Chloroethylvinyl ether.....	1.0	N.D.
Chloroform.....	0.50	N.D.
Chloromethane.....	1.0	N.D.
Dibromochloromethane.....	0.50	N.D.
1,2-Dichlorobenzene.....	0.50	N.D.
1,3-Dichlorobenzene.....	0.50	N.D.
1,4-Dichlorobenzene.....	0.50	N.D.
1,1-Dichloroethane.....	0.50	N.D.
1,2-Dichloroethane.....	0.50	N.D.
1,1-Dichloroethene.....	0.50	N.D.
cis-1,2-Dichloroethene.....	0.50	N.D.
trans-1,2-Dichloroethene.....	0.50	N.D.
1,2-Dichloropropane.....	0.50	N.D.
cis-1,3-Dichloropropene.....	1.0	N.D.
trans-1,3-Dichloropropene.....	1.0	N.D.
Methylene chloride.....	2.0	N.D.
1,1,2,2-Tetrachloroethane.....	0.50	N.D.
Tetrachloroethene.....	0.50	3.4
1,1,1-Trichloroethane.....	0.50	N.D.
1,1,2-Trichloroethane.....	0.50	N.D.
Trichloroethene.....	0.50	N.D.
Trichlorofluoromethane.....	1.0	N.D.
Vinyl chloride.....	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection

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Laboratory Director



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Kaprealian Engineering, Inc.
P.O. Box 996
Benicia, CA 94510
Attention: Mardo Kaprealian, P.E.

Client Project ID: Unocal #2512, 1300 Davis St., San Leandro
Sample Descript: Water, MW-6
Analysis Method: EPA 5030/8010
Lab Number: 111-0964

Sampled: Nov 19, 1991
Received: Nov 20, 1991
Analyzed: Nov 28, 1991
Reported: Dec 4, 1991

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane.....	0.50	N.D.
Bromoform.....	1.0	N.D.
Bromomethane.....	1.0	N.D.
Carbon tetrachloride.....	0.50	N.D.
Chlorobenzene.....	0.50	N.D.
Chloroethane.....	1.0	N.D.
2-Chloroethylvinyl ether.....	1.0	N.D.
Chloroform.....	0.50	N.D.
Chloromethane.....	1.0	N.D.
Dibromochloromethane.....	0.50	N.D.
1,2-Dichlorobenzene.....	0.50	N.D.
1,3-Dichlorobenzene.....	0.50	N.D.
1,4-Dichlorobenzene.....	0.50	N.D.
1,1-Dichloroethane.....	0.50	N.D.
1,2-Dichloroethane.....	0.50	N.D.
1,1-Dichloroethene.....	0.50	N.D.
cis-1,2-Dichloroethene.....	0.50	N.D.
trans-1,2-Dichloroethene.....	0.50	N.D.
1,2-Dichloropropane.....	0.50	N.D.
cis-1,3-Dichloropropene.....	1.0	N.D.
trans-1,3-Dichloropropene.....	1.0	N.D.
Methylene chloride.....	2.0	N.D.
1,1,2,2-Tetrachloroethane.....	0.50	N.D.
Tetrachloroethene.....	0.50	1.3
1,1,1-Trichloroethane.....	0.50	N.D.
1,1,2-Trichloroethane.....	0.50	N.D.
Trichloroethene.....	0.50	N.D.
Trichlorofluoromethane.....	1.0	N.D.
Vinyl chloride.....	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection

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Belinda C. Vega
Laboratory Director



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Kaprealian Engineering, Inc.
P.O. Box 996
Benicia, CA 94510

Client Project ID: Unocal #2512, 1300 Davis St., San Leandro

Attention: Mardo Kaprealian, P.E. QC Sample Group: 1110962-4

Reported: Dec 4, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes	Diesel
Method:	EPA 8015/8020	EPA 8015/8020	EPA 8015/8020	EPA 8015/8020	EPA8015
Analyst:	R.H./J.F.	R.H./J.F.	R.H./J.F.	R.H./J.F.	A. Tuzon
Reporting Units:	ug/L	ug/L	ug/L	ug/L	ug/L
Date Analyzed:	Nov 21, 1991	Nov 21, 1991	Nov 21, 1991	Nov 21, 1991	Nov 25, 1991
QC Sample #:	Matrix Blank	Matrix Blank	Matrix Blank	Matrix Blank	BLK11991
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	20	20	20	60	300
Conc. Matrix Spike:	18	18	19	57	270
Matrix Spike % Recovery:	90	90	95	95	89
Conc. Matrix Spike Dup.:	18	18	19	59	240
Matrix Spike Duplicate % Recovery:	90	90	95	98	80
Relative % Difference:	0	0	0	3.4	12

Laboratory blank contained the following analytes None Detected

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Belinda C Vega
Laboratory Director

% Recovery	$\frac{\text{Conc of M S} - \text{Conc of Sample}}{\text{Spike Conc Added}} \times 100$
Relative % Difference	$\frac{\text{Conc of M S} - \text{Conc of M S D}}{(\text{Conc of M S} + \text{Conc of M S D}) / 2} \times 100$



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Client Project ID: Unocal #2512, 1300 Davis St., San Leandro

Attention: Mardo Kaprealian, P.E. QC Sample Group: 1110962-4

Reported: Dec 4, 1991

QUALITY CONTROL DATA REPORT

SURROGATE

	EPA	EPA	EPA	EPA	EPA8015	EPA8015
Method:	8015/8020	8015/8020	8015/8020	8015/8020	EPA8015	EPA8015
Analyst:	R.H./J.F.	R.H./J.F.	R.H./J.F.	R.H./J.F.	A. Tuzon	A. Tuzon
Reporting Units:	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Date Analyzed:	Nov 21, 1991	Nov 21, 1991	Nov 21, 1991	Nov 21, 1991	Nov 25, 1991	Nov 25, 1991
Sample #:	111-0962	111-0963	111-0964	Blank	111-0962	Blank

Surrogate % Recovery:	94	99	100	100	110	130
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SEQUOIA ANALYTICAL

Belinda C. Vega
Belinda C Vega
Laboratory Director

% Recovery	$\frac{\text{Conc of M S} - \text{Conc of Sample}}{\text{Spike Conc Added}} \times 100$
Relative % Difference	$\frac{\text{Conc of M S} - \text{Conc of M S D}}{(\text{Conc of M S} + \text{Conc of M S D}) / 2} \times 100$



SEQUOIA ANALYTICAL

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Kaprealian Engineering, Inc.
P.O. Box 996
Benicia, CA 94510

Client Project ID: Unocal #2512, 1300 Davis St., San Leandro

Attention: Mardo Kaprealian, P.E. QC Sample Group: 1110962-4

Reported: Dec 4, 1991

QUALITY CONTROL DATA REPORT

SURROGATE

Method:	EPA 8010	EPA 8010	EPA 8010	EPA 8010
Analyst:	M.N	M.N	M.N	M.N
Reporting Units:	ug/L	ug/L	ug/L	ug/L
Date Analyzed:	Nov 28, 1991	Nov 28, 1991	Nov 28, 1991	Nov 28, 1991
Sample #:	111-0962	111-0963	111-0964	Blank

Surrogate #1				
% Recovery:	120	93	110	110

Surrogate #2				
% Recovery:	110	110	110	110

SEQUOIA ANALYTICAL

Belinda C Vega
Belinda C Vega
Laboratory Director

% Recovery	$\frac{\text{Conc of M S} - \text{Conc of Sample}}{\text{Spike Conc Added}} \times 100$
Relative % Difference	$\frac{\text{Conc of M S} - \text{Conc of M S D}}{(\text{Conc of M S} + \text{Conc of M S D}) / 2} \times 100$

