ALEX BRISCOE, Director



AGENCY

ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

December 12, 2014

City of Albany Fire Department c/o: Mr. Gale Rossi

1000 San Pablo Ave. Albany, CA 94706 (sent via e-mail to: grossi@albanyca.org) City of Albany Fire Department c/o: Ms. Nichole Almaguer 1000 San Pablo Ave. Albany, CA 94706 (sent via e-mail to: nalmaguer@albanyca.org)

City of Albany Fire Department c/o: Fire Chief 1000 San Pablo Ave. Albany, CA 94706

Subject: Case Closure for Fuel Leak Case No. RO0000297 and GeoTracker Global ID T0600102152, City of Albany Fire Department, 1000 San Pablo Ave., Albany, CA 94706

#### Dear Responsible Parties:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<a href="http://geotracker.waterboards.ca.gov">http://geotracker.waterboards.ca.gov</a>) and the Alameda County Environmental Health website (<a href="http://www.acgov.org/aceh/index.htm">http://www.acgov.org/aceh/index.htm</a>).

If you have any questions, please call Mark Detterman at (510) 567-6876. Thank you. Sincerely,

Dilan Roe, P.E.

LOP and SCP Program Manager

Enclosures:

1. Remedial Action Completion Certification

2. Case Closure Summary

Cc w/enc.:

City of Albany Community Development, Planning Division, 1000 San Pablo Avenue, Albany, CA 94706

James E. Cribi Cribi Associates 1000 Adams Otrast O. 14 R. . . . .

James E. Gribi, Gribi Associates, 1090 Adams Street, Suite K, Benicia, CA 94510 (sent via e-mail to <u>igribi@gribiassociates.com</u>)

Mark Detterman, (sent via electronic mail to <a href="mark.detterman@acgov.org">mark.detterman@acgov.org</a>) e-File, GeoTracker

# ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

ALEX BRISCOE, Agency Director



DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

#### REMEDIAL ACTION COMPLETION CERTIFICATION

December 12, 2014

City of Albany Fire Department c/o: Mr. Gale Rossi 1000 San Pablo Ave. Albany, CA 94706 (sent via e-mail to: grossi@albanyca.org) City of Albany Fire Department c/o: Ms. Nichole Almaguer 1000 San Pablo Ave. Albany, CA 94706 (sent via e-mail to: nalmaguer@albanyca.org)

City of Albany Fire Department c/o: Fire Chief 1000 San Pablo Ave. Albany, CA 94706

Subject: Case Closure for Fuel Leak Case No. RO0000297 and GeoTracker Global ID T0600102152, City of Albany Fire Department, 1000 San Pablo Ave., Albany, CA 94706

#### Dear Responsible Parties:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- · Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is
  required for closure that will result in the submission of claims beyond that time period, or that under the
  circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi Director

### **UST Case Closure Summary Form**

### **Agency Information**

Date. December 12, 2014	Date:	December	12.	2014
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Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: 510-567-6876
Staff Person: Mark Detterman	Title: Senior Hazardous Materials Specialist

#### **Case Information**

Facility Name: City of Albany Fire	Department				
Facility Address: 1000 San Pablo	Ave (aka 1001 Marin Ave.), Alban	y, CA 94706			
RB LUSTIS Case No:	Local Case No.:	LOP Case No.: RO0000297			
URF Filing Date:	GeoTracker Global ID: T0600102152				
APN: 66-2692-2-2	Current Land Use: Commercial (fire and police station, city hall); however, screened for residential exposure due to fire station residence.				
Responsible Party(s):	Address: Phone:				
City of Albany Fire Department	1000 San Pablo Ave, Albany, CA 94706	510.524.8170			

#### **Tank Information**

Tank No.	Size (gal)	Contents	Closed in-Place/ Removed/Active	Date
1	10,000	Gasoline	Removed	April 1998

Conceptual Site Model (Attachment 1, 1 page)

Closure Criteria Met (Attachment 2, 1 page)

LTCP Groundwater Specific Criteria (Attachment 3, 2 pages)

LTCP Vapor Specific Criteria (Attachment 4, 2 pages)

LTCP Direct Contact and Outdoor Air Exposure Criteria (Attachment 5, 1 page)

Site Maps (Attachment 6, 4 pages)

Analytical Data (Attachment 7, 4 pages)

Soil Bore Logs (Attachment 8, 4 pages)

### **UST Case Closure Summary Form**

#### Additional Information:

Site Management Requirements:

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Based on this evaluation, no site management requirements appear to be necessary. However, excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

#### **RWQCB Notification**

Notification Date: August 12, 2014

RWQCB Staff Name: Cherie McCaulou	Title: Engineering Geologist
g - C	

#### **Local Agency Representative**

Prepared by: Mark Detterman	Title: Senior Hazardous Materials Specialist			
Signature:	Date: 2 2014			
Approved by: Dilan Roe	Title: LOP and SCP Program Manager			
Signature: Duly	Date: 12/12/2014			

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The Conceptual Site Model may not contain all available data. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (http://www.acgov.org/aceh/lop/ust.htm) the State California Water Resources Control Board GeoTracker (http://geotracker.waterboards.ca.gov). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

#### **ATTACHMENT 3** LTCP GROUNDWATER SPECIFIC CRITERIA LTCP Groundwater Specific Scenario under which case was closed: Scenario 1 LTCP LTCP LTCP LTCP Site Data Scenario 1 Scenario 2 Scenario 3 Scenario 4 Criteria Criteria Criteria Criteria Plume Length <100 feet <100 feet <250 feet <250 feet <1,000 feet Removed to No free No free maximum No free Free Product No free product. product product extent product practicable Stable or decreasing Plume Stable or Stable or Stable or Stable or Decreasing for Decreasing decreasing decreasing decreasing minimum of 5 Years Distance to Nearest >1,000 feet >250 feet >1,000 feet >1,000 feet >1,000 feet Water Supply Well Distance to Nearest Surface Water and >250 feet >250 feet >1,000 feet >1,000 feet >1,000 feet Direction **Property Owner Willing** Not Not Not to Accept a Land Use Not Applicable Yes applicable applicable applicable Restriction? **GROUNDWATER CONCENTRATIONS** Historic Site **Current Site** LTCP LTCP **LTCP** LTCP Constituent Maximum Maximum Scenario 1 Scenario 2 Scenario 3 Scenario 4 $(\mu g/L)$ $(\mu g/L)$ Criteria Criteria (µg/L) Criteria Criteria (µg/L) Benzene 70 < 0.50 No criteria 3,000 No criteria 1,000 MTBE 380 <1.0 No criteria 1,000 No criteria 1,000 Scenario 5: If the site does not meet scenarios 1 through 4, has a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human N/A health and safety and to the environment and water quality objectives will

be achieved within a reasonable time frame?

#### Attachment 3 Comments:

San Francisco Bay is approximately 3,100 feet downgradient to the west. Marin Creek is crossgradient to the south at an approximate distance of 700 feet. Codornices Creek is crossgradient to the south, and downgradient to the west. At closest, it is approximately 1,700 feet from the site.

Using the water well survey results from the GeoTracker Groundwater Ambient Monitoring Assessment (GAMA) tool indicates no public water supply wells, no Calif. Dept. of Public Health (CDPH), no Dept. Pesticide Regulation (DPR), and no Dept. of Water Resources (DWR) water wells within a 2,000 foot radius.

Using the Alameda County Public Works Agency (ACPWA) resources for water wells indicates no water supply wells within a 2,000 foot radius.

Grab groundwater sample "Water-1" from the 1998 UST pit excavation contained 4,000 ug/L Total Petroleum Hydrocarbons as gasoline (TPH-g), 70 µg/l benzene, and 380 µg/l MTBE, among other petroleum hydrocarbon compounds. These concentrations exceeded the San Francisco Bay Regional Water Quality Control Board (RWQCB) Environmental Screening Level (ESL) for drinking water, while TPH-g, benzene, ethylbenzene, and xylenes, exceeded the RWQCB ESL for aquatic habit. The most recent groundwater sample concentrations from IB-3-GW and IB-4-GW indicate that TPH-g, benzene, ethylbenzene, xylenes, and MTBE concentrations are below laboratory reporting limits (RLs), and are thus protective of the downgradient aquatic receptors and drinking water. A TPH as motor oil (TPH-mo) concentration (grab sample IB-3-GW from 2013) exceeded the RWQCB drinking water ESL criteria; however, TPH-mo has not been identified as a contaminant of concern at the site. While TPH-mo concentrations exceeded the RWQCB drinking water ESL, there are no identified water supply wells within a 2,000 foot radius of the site. Additionally, the downgradient surface water receptors are likely not at risk due to natural attenuation reducing concentrations over the 700 foot distance to Marin Creek.

## ATTACHMENT 4 LTCP VAPOR SPECIFIC CRITERIA

#### LTCP Vapor Specific Scenario under which case was closed: Scenario 3A

Active Fueling Station	Active as of Not applicable						
Site Data		LTCP Scenario 1	LTCP Scenario 2	LTCP Scenario 3A			LTCP Scenario 4
Unweathered LNAPL	No LNAPL	Criteria  LNAPL in groundwater	Criteria LNAPL in soil	Criteria No LNAPL	Criteria No LNAPL	Criteria No LNAPL	Criteria No criteria
Thickness of Bioattenuation Zone Beneath Foundation	>5 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet
Total TPH in Soil in Bioattenuation Zone	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg	<100 mg/kg
Maximum Current Benzene Concentration in Groundwater	< 100 µg/L	No criteria	No criteria	<100 μg/L	≥100 and <1,000 µg/L	<1,000 µg/L	No criteria
Oxygen Data within Bioattenuation Zone	No oxygen data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation	N/A	No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet

#### SCENARIO 4 DIRECT MEASUREMENT OF SOIL VAPOR CONCENTRATIONS

Site Soil Vapor Data		No bloatter	nuation Zone	Bioattenuation Zone	
Historic Maximum (µg/m³)	Current Maximum (µg/m³)	Residential	Commercial	Residential	Commercial
(	114	<85	<280	<85,000	<280,000
		<1,100	<3,600	<1,100,000	<3,600,000
		<93	<310	<93,000	<310,000
-	Historic Maximum (µg/m³)	Historic Current Maximum (µg/m³) (µg/m³)	Historic Current Maximum (µg/m³) (µg/m³) <85 <1,100	Historic Maximum (µg/m³) Residential Commercial (µg/m³) < <85 <280 < <1,100 <3,600	Historic Maximum (μg/m³) Residential Commercial Residential (μg/m³) <85 <280 <85,000 <-1,100,000

If the site does not meet scenarios 1 through 4, does a site-specific risk assessment for the vapor intrusion pathway demonstrate that human health is protected?

N/A

If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health?

N/A

#### Attachment 4 Comments:

Maximum groundwater concentration for benzene was 70 ug/L in "Water-1" collected in 1998 from the UST excavation. The most recent groundwater concentrations are non-detect at standard laboratory reporting limits (<0.50 ug/L).

The maximum soil concentration of TPH-g at the site was 3 mg/kg in sample D-3@22", collected under the former dispenser in 1998. Another soil sample (sample IB-2.1) was collected in 1999 and contained a concentration of 1.8 mg/kg TPH-g. However, this sample was potentially collected below groundwater. Other than sample D-3@22", no other soil samples were collected in the 0 to 5 foot depth interval. Each soil sample contained less than 0.005 mg/kg benzene and a maximum of 0.0099 mg/kg ethylbenzene. The lateral and vertical extents of TPH in soil appear to be delineated by soil bores IB-1, IB-3,

and IB-4 as TPH concentrations in soil are below laboratory reporting limits.

Based on 1998, 1999, and 2013 soil and groundwater maximum concentrations, the secondary source, as defined by the LTCP, appears to have been removed. These soil and groundwater concentrations do not contain sufficient volatiles to create a vapor intrusion risk and the 1998 and 2013 groundwater analytical data do not exceed the RWQCB vapor intrusion ESLs for residential receptors. While the land use is classified as commercial, the site was screened to residential criteria as firefighters are likely to reside in the fire station 24 hours per day.

## ATTACHMENT 5 LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA

LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1

Are maximum o	concentrations les	s than those in <sup>-</sup>	Table 1 below?	Yes		
Residential				Commerc	ial/Industrial	Utility Worker
Cons	tituent	0 to 5 feet bgs (mg/kg)	Volatilization to outdoor air (5 to 10 feet bgs) mg/kg	0 to 5 feet bgs (mg/kg) Volatilization to outdoor air (5 to 10 feet bgs) mg/kg		0 to 10 feet bgs (mg/kg)
Site Maximum	Benzene	<0.005	<0.005	<0.005	<0.005	<0.005
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14
Site Maximum	Ethylbenzene	<0.0099	<0.0099	<0.0099	<0.0099	<0.0099
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314
Site Maximum	Naphthalene				8	
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219
Site Maximum	PAHs					
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5
If maximum concentrations are greater than those in Table 1, are they less than levels from a site-specific risk assessment?					N/A	
has a determina petroleum in soi affecting human	icentrations are gration been made to illustrate in will have no signate in health as a result of mitigation meatrols?	hat the concentr nificant risk of act t of controlling e	rations of lversely exposure		N/A	

#### Comments:

Naphthalene was not analyzed in soil or groundwater. The California Leaking Underground Fuel Tank Manual (2012), states that the average composition of fresh gasoline contains 0.25% naphthalene, and the maximum is 0.36%. The average concentration of naphthalene in fresh diesel product is 0.26%, and the maximum is 0.8%.

There is limited shallow analytical data at the site; however, based on available data the secondary source was removed as the data does not indicate significant residual contamination. Analysis for TPH-d in groundwater beneath the site yielded non-detectable concentrations. Therefore, using the maximum concentration of gasoline in soil (3.0 mg/kg) as a surrogate, the theoretical maximum soil concentration for naphthalene would be 0.011 mg/kg. This below Table 1 criteria.

## **ATTACHMENT 1**

LTCP Checklist	Go		GEOTRACKER HOME	MANAGE PROJECTS   REPORTS   SEAR	CHILOGOL
CITY OF ALBANY FIRE DEPARTM	MENT (T0600102152) - ½	AP THIS SITE	Annual Lancas del Chieffe	OPEN - ELIGIBLE FOR CL	Section 1
1000 SAN PABLO AVENUE ALBANY, CA 94706 ALAMEDA COUNTY VEW PRINTABLE CASE SUMMARY FOR THIS		ACTIVITIES REPORT PUBLIC WEBPAGE	SAN FRANCISCO BAY RWQCB (REGI CASEWORKER: <u>Cherie McCaulou</u> CR Site ID #: NOT SPECIFIED	MAN - SUPERVISOR: DILAN ROE	
	THIS PI	ROJECT WAS LAST MODIFIED BY MARK DETTER	MAN ON 12/12/2014 9:48:11 AM - HISTORY		
	THIS SITE HAS SUE	MITTALS, CLICK <u>HERE</u> TO OPEN A NEWWINDOWY	NTH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.	7 9	
CLOSURE POLICY	THIS VERSION	VIS FINAL AS OF 12/12/2014	CHECKLIST INITIATED ON 3/15/2013	CLOSURE POLICY	HISTORY
General Criteria - The site satisfi	ies the policy general crit	eria - CLEAR SECTION ANSWERS		YES	2-24
a. Is the unauthorized release located Name of Water System :	d within the service area of a	public water system?		* YES	o No
b. The unauthorized release consists	s only of petroleum (info).			YES	NO NO
c. The unauthorized ("primary") relea	ase from the UST system ha	s been stopped.		YES	7.00 S2550
d. Free product has been removed to	the maximum extent practic	able (info).		FP Not Encountered YES	W WHEN
e. A conceptual site model that asses	sses the nature, extent, and	mobility of the release has been developed (inf	<u>o)</u> .	* YES	
f. Secondary source has been remove	ed to the extent practicable	(info).		YES	V/. \$1000EX
g. Soil or groundwater has been teste	ed for MTBE and results rep	orted in accordance with Health and Safety Co	de Section 25296.15,	Not Required * YES	
h. Does a nuisance exist, as defined l	by Water Code section 1305	<u>o</u> .	W 8	YES	
Media-Specific Criteria: Grou characteristics of one of the five of	Indwater - The contamin classes of sites listed belo	ant plume that exceeds water quality objective.	tives is stable or decreasing in areal extent, a		YES
EXEMPTION - Soil Only Case (Rele	ease has <u>not</u> Affected Gro	undwater - Info)		YES	• NO
Does the site meet any of the Gro	undwater specific criterla	scenarios?	8	* YES	//200
1.1 - The contaminant plume that exc feet from the defined plume boundary	eeds water quality objective /.	s is <100 feet in length. There is no free produ	ct. The nearest existing water supply well or surface		
2. Media Specific Criteria: Petro satisfy items 2a, 2b, or 2c - CLEAR	oleum Vapor Intrusion to	Indoor Air - The site is considered low-th	reat for the vapor-intrusion-to-air pathway if s	ite-specific conditions	ES
EXEMPTION - Active Commercial I	Petroleum Fueling Facility	,	3	YES	- NO
Does the site meet any of the Petr	roleum Vapor Intrusion to	Indoor Air specific criteria scenarios?		* YES	NO
2a - Scenario 3 (example): Dissolved i, ii, or iii):	Phase Benzene Concentrat	ions Only in Groundwater (Low concentration g	roundwater scenarios with or without O2 measurer	nents must satisfy one YES	
For bioattenuation zone without c separation of at least 5 feet vertica entire depth of the bioattenuation z	illy between the dissolved pi	/gen <4% and benzene concentration are <100 lase benzene and the foundation of existing or	θ μg/L, the bioattenuation zone: Is a continuous zon potential building; and contain total TPH <100 mg/k	e that provides a og throughout the YES	- NO
ii. For bloattenuation zone without provides a separation of at least 10 throughout the entire depth of the b	U feet vertically between the	ygen <4% and benzene concentration are >10 dissolved phase benzene and the foundation o	0 μg/L but <1,000 μg/L, the bloattenuation zone: Is a fexisting or potential building, and contain total TP	a continuous zone that H <100 mg/kg YES	- NO
iii. For bloattenuation zone with oxy vertically between the dissolved ph bloattenuation zone.	ygen ≥ 4% and benzene con nase benzene and the found	centration are <1,000 µg/L, the bioattenuation atlon of existing or potential building, and conta	zone: Is a continuous zone that provides a separation in total TPH <100 mg/kg throughout the entire dept	on of at least 5 feet h of the YES	NO
3. Media Specific Criteria: Direct below CLEAR SECTION ANSWERS	t Contact and Outdoor	Air Exposure - The site is considered low	threat for direct contact and outdoor air expos	ure if it meets 1, 2, or 3	YES
EXEMPTION - The upper 10 feet of	soil is free of petroleum	contamination	3 TO TO THE RESERVE T	YES	- NO
Does the site meet any of the Dire	ct Contact and Outdoor A	r Exposure criteria scenarios?	×	YES	
3.3 - The regulatory agency has deter	rmined the concentration of	petroleum constituents in soil will have no signi	ficant risk or adversely affect human health.	YES	NO
Additional Information					
This case should be kept OPEN in sp	oite of meeting policy criteria.			YES	• NO
Has this LTCP Checklist been update	ed for FY 14/15?			YES	NO
8:	***	SPELL CHECK		120	140
		Save Form as Partially Completed	Save Form as Complete		
LOGGED IN AS MARKDETT				CONTACT OF CTO	IOVED HELD

1 of 1

CONTACT GEOTRACKER HELP

# ATTACHMENT 2

Project IDs / Names / Addresses / APNs Go GEOTRACKER HOME IMANAGE PROJECTS IREPORTS ISEARCH LOGOU CITY OF ALBANY FIRE DEPARTMENT (T0600102152) - MAP THIS SITE 1000 SAN PABLO AVENUE CLEANUP OVERSIGHT AGENCIES **ACTIVITIES REPORT** ALBANY, CA 94706 ALAMEDA COUNTY ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0000297 CASEWORKER: MARK DETTERMAN - SUPERVISOR: DILAN ROE **PUBLIC WEBPAGE** SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-2342 VIEW PRINTABLE CASE SUMMARY FOR THIS SITE CASEWORKER: Cherie McCaulou - SUPERVISOR: Cheryl L. Provell CR Site ID #: NOT SPECIFIED THIS PROJECT WAS LAST MODIFIED BY MARK DETTERMAN ON 11/18/2014 11:35:33 AM - HISTORY THIS SITE HAS SUBMITTALS. CLICK HERE TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE. CSM REPORT - VIEW PUBLIC NOTICING VERSION OF THIS REPORT UST CLEANUP FUND CLAIM INFORMATION (DATA PULLED FROM SCUFIIS) FIVE YEAR REVIEW INFORMATION CLAIM NO PRIORITY CLAIMANT SITE ADDRESS AMT REIMB TO DATE AGE OF LOC IMPACTED WELLS? REVIEW NUM REVIEWER FUND RECOMMENDATION TO OVERSIGHT DATE TO CLAIMANT DATE PROJECT INFORMATION (DATA PULLED FROM GEOTRACKER) - MAP THIS SITE STATUS DATE RELEASE REPORT AGE OF CASE STATUS CLEANUP OVERSIGHT AGENCIES CITY OF ALBANY FIRE DEPARTMENT (Global ID: Open - Eligible for 8/12/2014 4/29/1998 ALAMEDA COUNTY LOP (LEAD) - CASE #: R00000297
CASEWORKER: MARK DETTERMAN - SUPERVISOR: 17 T0600102152) Closure 1000 SAN PABLO AVENUE DILAN ROF SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-2342
CASEWORKER: Cherie McCaulou - SUPERVISOR: Cheryl L. ALBANY, CA 94706 STAFF NOTES (INTERNAL)

Not all historic documents for the fuel leak case may be available on GeoTracker. A complete case file for this site is located on the Alameda County Environmental Health website at: http://ehgis.acgov.org /dehpublic/dehpublic.jsp. SITE HISTORY

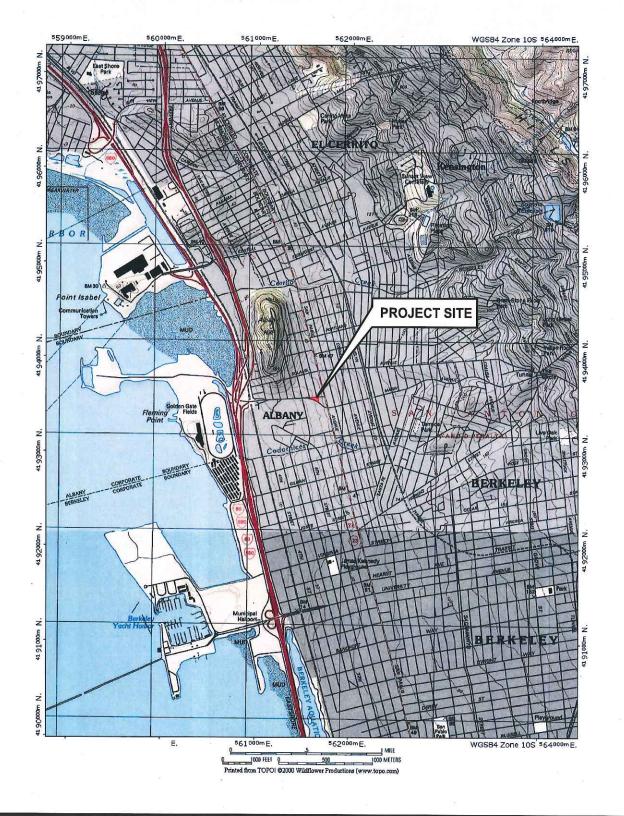
Not all historic documents for the fuel leak case may be available on GeoTracker. A complete case file for this site is located on the Alameda County Environmental Health website at: http://engis.acgov.org /dehpublic/dehpublic.jsp. Two USTs were removed in April 1998 (1,000-gallon diesel, and 10,000-gallon gasoline). UST removal confirmation samples contained trace concentrations of TPHd, TPHg, and BTEX/M compounds; however, groundwater contained concentrations of gasoline and BTEX/M compounds at levels of concern. Two hand augured soil bores were installed in the presumed downgradient direction from the gasoline UST in January 1999, Trace concentrations were encountered in soil; however, MTBE was detected in one grab groundwater sample. In March 1999 an additional bore was proposed to be installed further downgradient (presumed) to investigate the extent of MTBE contamination; the work was also approved in March 1999. This work is not been documented to have occurred. In October 2013 two additional soil bores were installed to define the extent of gasoline groundwater contamination at the site. Not all historic documents for the fuel leak case may be available on GeoTracker. A complete case file for this site is located on the Alameda County Environmental Health website at: http://ehgis.acgov.org /dehpublic/dehpublic.isp. RESPONSIBLE PARTIES NAME ORGANIZATION **ADDRESS** CITY EMAIL RAY BARKER CITY OF ALBANY FIRE DEPARTMENT 1000 SAN PABLO AVE ALBANY CLEANUP ACTION INFO NO CLEANUP ACTIONS HAVE BEEN REPORTED RISK INFORMATION VIEW LTCP CHECKLIST VIEW PATH TO CLOSURE PLAN VIEW CASE REVIEWS CONTAMINANTS OF CONCERN Gasoline CURRENT LAND USE BENEFICIAL USE
GW - Municipal and Domestic Supply DISCHARGE SOURCE DATE REPORTED STOP METHOD
Close and Remove Tank NEARBY / IMPACTED WELLS Public Use FREE PRODUCT OTHER CONSTITUENTS NAME OF WATER SYSTEM EBMUD LAST REGULATORY ACTIVITY LAST EDF UPLOAD LAST ESI UPLOAD 1/6/2014 EXPECTED CLOSURE DATE MOST RECENT CLOSURE REQUEST CDPH WELLS WITHIN 1500 FEET OF THIS SITE NONE CALCULATED FIELDS (BASED ON LATITUDE / LONGITUDE) APN GW BASIN NAME WATERSHED NAME No APN Found Santa Clara Valley - East Bay Plain (2-9.04) Bay Bridges - Berkeley (20330) COUNTY PUBLIC WATER SYSTEM(S)

• EAST BAY MUD - 375 ELEVENTH STREET, OAKLAND, CA 94607 MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN GROUNDWATER - HIDE VIEW ESI SUBMITTALS FIELD PT NAME IB-3-GW ND ND OTHER OTHER DATE 10/24/2013 BENZENE ETHYL-BENZENE MTBE ND ND B-4-GW 10/24/2013 MOST RECENT CONCENTRATIONS OF PETROLEUM CONSTITUENTS IN SOIL - HIDE VIEW ESI SUBMITTALS FIELD PT NAME IB-3-11.5 IB-3-7.5 IB-4-11.5 IB-4-7.5 DATE 10/23/2013 TPHg BENZENE TOLUENE MTBE ND ND ND ND ND ETHYL-BENZENE XYLENES TBA ND 9999 10/23/2013 ND ND ND ND ND 10/23/2013 10/23/2013 MOST RECENT GEO\_WELL DATA - HIDE VIEW ESI SUBMITTALS NO GEO\_WELL DATA HAS BEEN SUBMITTED TO GEOTRACKER ESI FOR THIS SITE

LOGGED IN AS MARKDETT

CONTACT GEOTRACKER HELP

## **ATTACHMENT 6**



DESIGNED BY:	CHECKED BY: JG
DRAWN BY: RB	SCALE:
PROJECT NO:	

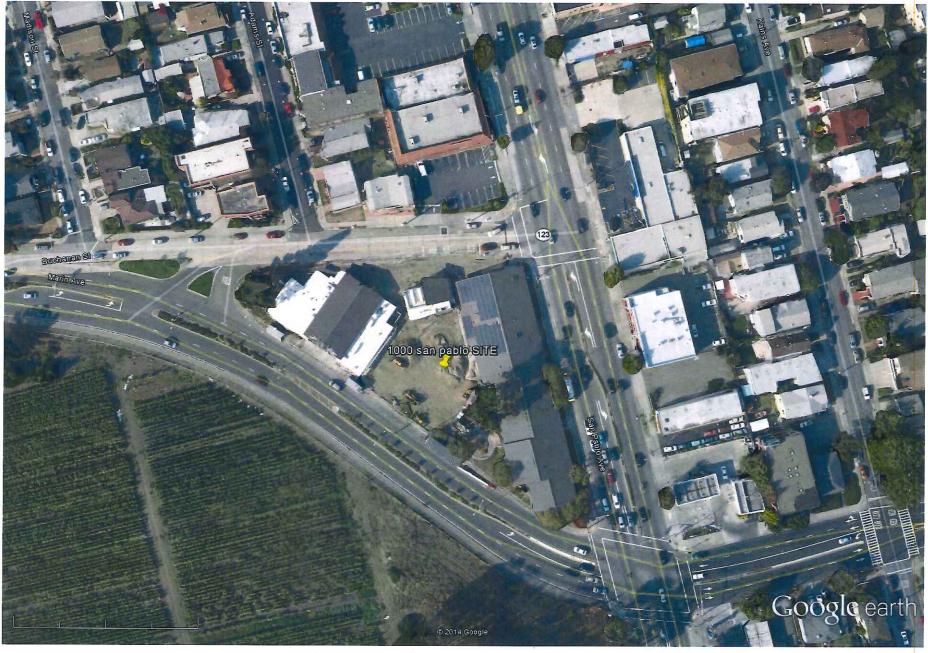
SITE VICINITY MAP

1001 MARIN AVENUE ALBANY, CALIFORNIA DATE: 01/06/2014

FIGURE:

1





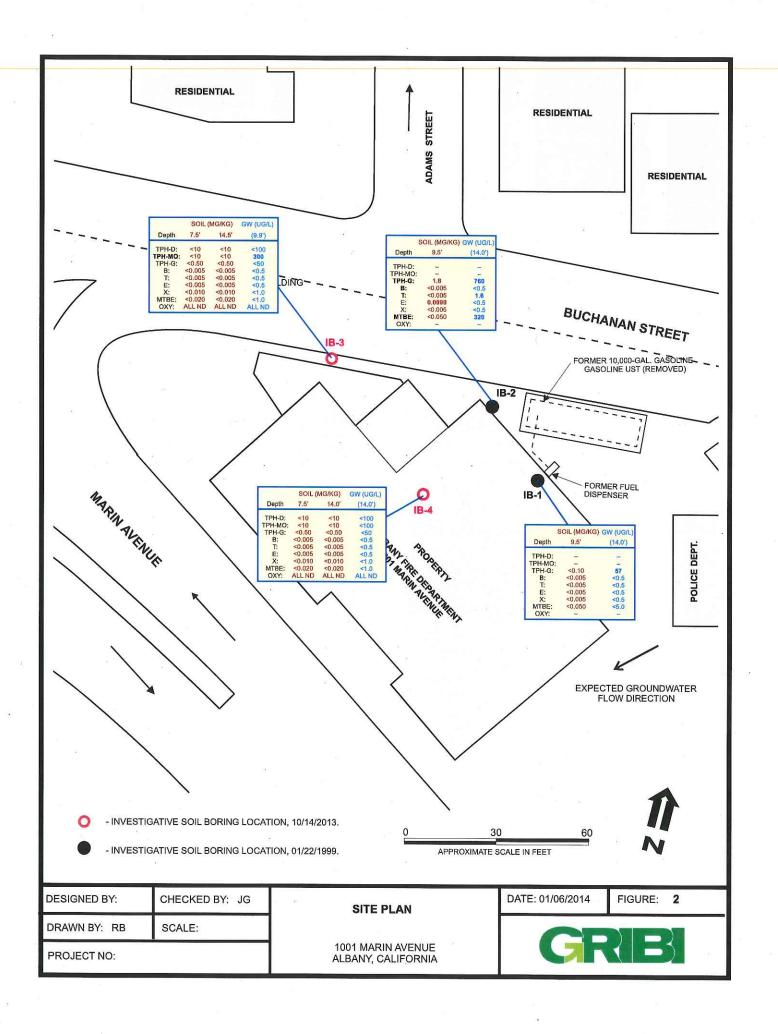


feet meters

)

**2**00

**600** 



4/22/98 - Albany Fire Dept SEMCO SAN PAGLO AVENUE -- Sampler - JoHn STETZ (Pump/bispenser) D-3@22 T-101 STOURPILE BUILDING 1:1 PIPELINE TREMON

Gasoline

۲.

# ATTACHMENT 7



## CERTIFICATE OF ANALYSIS

hab Number:

98-452

Client:

Semco

Project:

ì: .

Albany Fire Dept.

Date Reported: 04/28/98

Casoline, BTEX and MTBR by Methods 8015M and 8020

Analyte	Method	Result	Unit	L.	Date Sampled	Date Analyzed
Sumple: 98-45	2-04 Cli	ent (D: "	10'6"	MICH	04/22/98	991L 2
Gasoline	9015M	ND				04/23/96
Benzens	8020	ND				
Ethylbenzene	8020	ND				
MTRF.	8020	0.27	mg/Kg	air)	(3)	
Toluene	8020	ND				59
Xylenes	8020	ทก				
Sample: 98-45	2-05 Cli	ent ID: D-3	2 2 E" D	Spensel	04/22/98	SOLL of
Gasoline	B015M	3	mg/Kg			04/23/98
Banzane	8020	ND				E & M 5 DOT
Ethylbenzene	8020	ND			9	
MTBE	8020	0.15	mg/Kg	×0		
Toluene	8020	0.014	mg/Kg			
Xylenes	8020	0.54	mg/Kg		15	

\*Confirmed by GC/MS method 8260.

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P.04

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Page



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CERTIFICATE OF ANALY

Tab Number:

98-452

Client:

Senco

Project:

Albany Fire Dept.

Date Reported: 04/28/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020

	Method	Resu	lt Unit		Date Sampled	Date Anglyzed
Sample: 98-45	2-01 Clie	nt ID:	WATER -1	N.	04/72/98	WATER:
Gasoline	8015M	4000	ug/L	***************************************		04/23/98
Benzena	8020	70	ug/1,			******
Ethylbenzene	8020	90	ug/L		霊・田	
MYRE	8020	*380				
Toluene	8020	330	ug/L			
Xylenes	8020	260	ug/L			
Sample: 98-45	2-02 Clie	nt ID:	SP1-A,B,C,D	di	04/22/99	SOIL COMP.
Gasoline	8015M	ND		-		04/23/98
Benzene	8020	ND	66	16		0 .,
Ethylbenzene	8020	ND		*		
MTBE	8020	ND				
Toluene	8020	ND				
Xylenes	9020	0.04	mg/Kg			
Sample: 98-452	2-03 Clie	nt ID:	"-10 11'§	COSK ON	04/22/98	sozù .
Gasoline	9015M	ND			<del>\                                    </del>	04/23/58
Benzene	8020	ND	( <b>X</b> 2)			
Ethylbenzena	8020	ND		40		
MTBE:	8020	ND			×	
Toluene	8020	ND				
xylenes	8020	ND		w.		

\*Confirmed by GC/MS method 8260.

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941:40 88-82-444

Page

UST Local Oversight Program
Alameda County Health Agency
Department of Environmental Health
March 15, 1999
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#### **Results of Laboratory Analyses**

Soil and water analytical results are summarized in Table 1. Laboratory data reports for soil and water samples are contained in Appendix C.

Table 1 SUMMARY OF SOIL AND GROUNDWATER ANALYTICAL RESULTS Albany Fire Station UST Site												
Signatur	77.4			<i>,</i>				Mount				
IB-1 (Souti	iwest) Samp	oles		10								
IB-1.1	Soil	9.5 ft	<0.10	< 0.0050	<0.0050	< 0.0050	< 0.0050	< 0.050				
IB-1W	Water		0.057	<0.00050	< 0.00050	<0.00050	<0.00050	<0.0050				
IB-2 (West	) Samples						,	*				
IB-2.1	Soil	9.5 ft	1.8	< 0.0050	< 0.0050	0.0099	< 0.0050	<0.050				
IB-2W	Water		0.760	< 0.00050	0.0016	<0.00050	<0.00050	0.320				

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene, T = Toluene, E = Ethylbenzene, X = Xylenes

MTBE = Methyl-t-butyl Ether

<0.10 = Not detected above the expressed value.

#### CONCLUSIONS

Field screening and laboratory analytical results from the two soil borings indicate minimal hydrocarbon impacts in subsurface soils in both investigative borings. However, the groundwater sample from IB-2, located about ten feet west from the former gasoline UST excavation cavity, contained a level of MTBE which is above both formal and informal regulatory action levels for MTBE. Thus, based on preliminary conversations with Ms. Eva Chu of Alameda County Department of Environmental Health, additional downgradient investigation will be required before regulatory site closure can be achieved. Ms. Chu indicated that an additional soil boring drilled 20 to 30 feet further west from IB-2 might be adequate to determine whether or not a widespread MTBE problem exists at the site.

#### WORKPLAN TO CONDUCT ADDITIONAL SITE CHARACTERIZATION

Based on the above project approach, Gribi Associates proposes to conduct the following tasks. All activities will be conducted in accordance with applicable State and Federal guidelines and statutes.

Task 1 Conduct prefield activities. Gribi Associates will: (1) Obtain a drilling permit from Alameda County Department of Public Works; (2) Mark the proposed boring locations

## Table 1 SUMMARY OF SOIL AND GRAB GROUNDWATER ANALYTICAL RESULTS City of Albany Fire Department UST Site

Sample	Sample	Sample		Soil1 concentrations in milligrams per kilogram (mg/kg)  Groundwater concentrations in micrograms per liter (ug/l)							
ID	Matrix	Depth	ТРН-D	ТРН-М	TPH-G	В	T	E	x	МТВЕ	Other OXY
IB-3-7.5	Soil	7.5 ft	<10	<10	< 0.50	<0.005	< 0.005	<0.005	<0.010	<0.020	ALL ND
IB-3-11.5	Soil	14.5 ft	<10	<10	< 0.50	< 0.005	< 0.005	< 0.005	< 0.010	<0.020	ALL ND
IB-3-GW	Water	(9.9 ft)	<50	300	<050	< 0.50	< 0.50	< 0.50	<1.0	<1.0	ALL ND
IB-4-7.5	Soil	7.5 ft	<10	<10	<0.50	< 0.005	<0.005	< 0.005	<0.010	<0.020	ALL ND
IB-4-11.5	Soil	14.0 ft	<10	<10	< 0.50	< 0.005	< 0.005	< 0.005	<0.010	< 0.020	ALL ND
IB-4-GW	Water	(14.0 ft)	<50	<100	< 050	< 0.50	< 0.50	< 0.50	<1.0	<1.0	ALL ND
Shallow Soil ESL			100	500	100	0.74	9.3	4.7	11	8.4	Various
Groundwater	ESL		640	640	500	46	130	43	100	1,800	Various

#### Table Notes:

TPH-D =Total petroleum hydrocarbons as diesel
TPH-M = Total petroleum hydrocarbons as motor oil
TPH-G = Total petroleum hydrocarbons as gasoline
MTBE = Methyl Tertiary Butyl Ether
Other OXY = Other oxygenates, including Ter-Butanol (TBA), Diisopropyl Ether (DIPE), Ethyl-t-butyl Ether (ETBE), and Tert-amyl Methyl Ether (TAME), and Lead Scavengers, including 1,2-Dibromoethane and 1,1-Dichloroethane

<10 = Not detected above the expressed detection level.

ND = Not detected above laboratory detection limits

All ND = No detectable concentrations of full list of constituents ESL =
Environmental Screening Levels, as contained in Screening for
Environmental Concerns at Sites with Contaminated Soil and
Groundwater, San Francisco Bay Regional Water Quality Control Board,
Interim Final, May 2013; Table B (nondrinking water, residential land
use).</p>

## **ATTACHMENT 8**

### LOG OF BORING

BORING NUMBER: IB-1

BORING LOCATION:

SOUTH OF FORMER GASOLINE UST BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

ALBANY FIRE STATION UST SITE

PROJECT NUMBER: 148-01-01

### **GRIBI** Associates

START DATE: 01/22/99

COMPLETION DATE: 01/22/99

DRILLING CONTRACTOR:

DRILLING METHOD: HAND AUGER

BOREHOLE DIAMETER: 3-1/4 INCHES

BORING TOTAL DEPTH: 10.0 FEET

COMPLETION METHOD: GROUTED

DEPTH SCALE (FEET)	SAMPLE NO.	SAMPLE DEPTH	INTERVAL	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	PIEZOMETER WELL INSTALLATION
10-	IB-1.1	9.5 FT				CL GP CL ML GP	1.0 - 3.0 Ft. Dark grey to black silty CLAY, soft, moist, swampy odor, no hydrocarbon odors or staining.  3.0 - 3.5 Ft. Grey brown GRAVEL, clayey, angular clasts, moist to wet, no hydrocarbon odors or staining.  3.5 - 5.0 Ft. Olive grey to reddish brown CLAY, firm, stiff, no hydrocarbon odors or staining.  5.0 - 8.5 Ft. Light grey to reddish brown SILT, slightly clayey, dry to moist, firm to friable, no hydrocarbon odors or staining.  8.5 - 10.0 Ft. Reddish brown sandy GRAVEL, loose, angular to subrounded clasts, slightly clayey, wet, no hydrocarbon odors or staining.  TOTAL DEPTH: 10 FEET GROUNDWATER DEPTH: APPROX. 8 FEET  GRAB GROUNDWATER SAMPLE COLLECTED DIRECTLY FROM BORING USING DISPOSABLE PVC BAILER.	

### LOG OF BORING

BORING NUMBER: IB-2

BORING LOCATION:

WEST OF FORMER GASOLINE UST BORING TYPE: INVESTIGATIVE BORING

PROJECT NAME:

ALBANY FIRE STATION UST SITE

PROJECT NUMBER: 148-01-01

**GRIBI** Associates

START DATE: 01/22/99

COMPLETION DATE: 01/22/99

DRILLING CONTRACTOR:

DRILLING METHOD: HAND AUGER

**BOREHOLE DIAMETER: 3-1/4 INCHES** 

BORING TOTAL DEPTH: 10.0 FEET

COMPLETION METHOD: GROUTED

DEPTH SCALE (FEET)	SAMPLE NO.	SAMPLE DEPTH	INTERVAL	RECOVERY	BLOWS PER 6 IN	USCS	LOG OF MATERIAL	PIEZOMETER WELL INSTALLATION
5 = 10 =	IB-1.1	9.5 FT				CL ML CL SM	<ul> <li>1.0 - 1.0 Ft. Dark grey to black slity CLAY, firm, moist, swampy odor, no hydrocarbon odors or staining.</li> <li>3.0 - 4.0 Ft. Olive brown SILT, sandy, slightly clayey, moist, no hydrocarbon odors or staining.</li> <li>4.0 - 6.0 Ft. Olive grey brown CLAY, firm, stiff, gravelly from 5 to 6 feet, moist, no hydrocarbon odors or staining.</li> <li>6.0 - 8.5 Ft. Grey green to brown SAND, clayey, gravelly, loose to firm, medium to coarse grained, moist, no hydrocarbon odors or staining.</li> <li>8.5 - 10.5 Ft. Grey Green SILT, slightly gravelly, slightly clayey, moist to wet, slight hydrocarbon odor, no hydrocarbon staining.</li> <li>TOTAL DEPTH: 10.5 FEET GROUNDWATER DEPTH: APPROX. 8.5 FEET</li> <li>GRAB GROUNDWATER SAMPLE COLLECTED AS FOLLOWS: 1-1/4-INCH PVC SLOTTED CASING WAS PLACED FROM 10.5 FT TO 6.5 FT, FOLLOWED BY BLANK CASING TO SURFACE. APPROX. 4 GALLONS OF GROUNDWATER WAS PURGED WITH A CLEAN PVC BAILER PRIOR TO SAMPLING.</li> </ul>	

### LOG OF BORING

BORING NUMBER: IB-3

BORING LOCATION: NW FROM FORMER UST

PROJECT NAME: CITY OF ALBANY FIRE DEPARTMENT

BORING TYPE: SOIL BORING LOGGED BY: MATTHEW ROSMAN



DRILLING CONTRACTOR:

DRILLING METHOD:

BOREHOLE DIAMETER:

COMPLETION METHOD:

BORING TOTAL DEPTH:

GROUNDWATER DEPTH:

**GREGG DRILLING** 

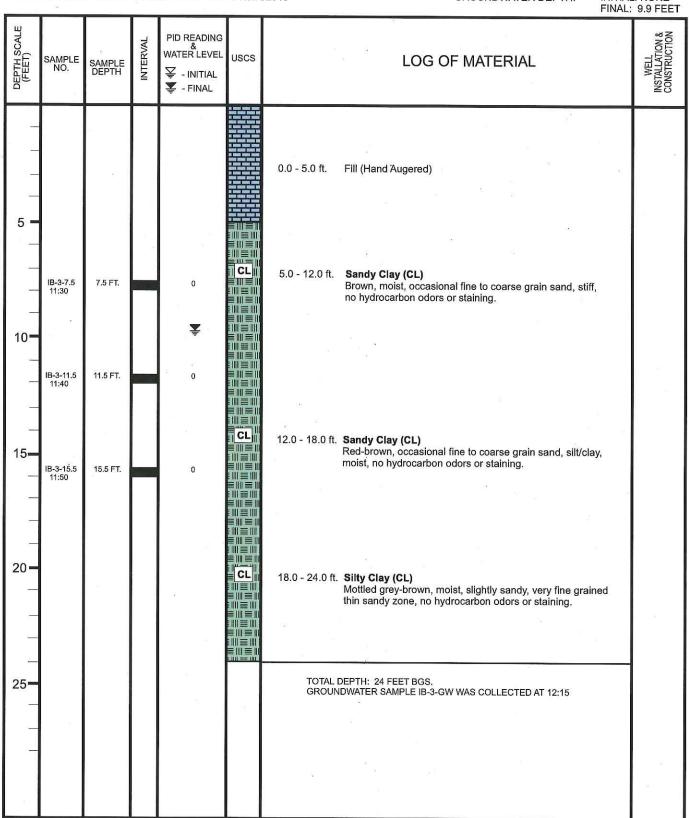
**DIRECT PUSH** 

2.5 INCHES

NA

24.0 FEET

INITIAL: NONE



BORING NUMBER: IB-4

BORING LOCATION: SW FROM FORMER UST

PROJECT NAME: CITY OF ALBANY FIRE DEPARTMENT

BORING TYPE: SOIL BORING LOGGED BY: MATTHEW ROSMAN



DRILLING CONTRACTOR:

DRILLING METHOD:

BOREHOLE DIAMETER:

COMPLETION METHOD:

BORING TOTAL DEPTH:

GROUNDWATER DEPTH:

GREGG DRILLING DIRECT PUSH

2.5 INCHES

NA

24.0 FEET

INITIAL: NONE FINAL: 14.0 FFF7

SAMPLE SA			, = 1, 2010		IPLETION DAT	L. 10/24		L: NONE 14.0 FEET
5 - 18-4-8.0 8.0 FT. 20 SC 5.0 - 8.0 ft. Clayey Sand (SC) Orange-brown, moist, fine to coarse, slight to moderate clayey (increasing w/depth), no odor or staining.  8.0 - 14.5 ft. Clayey Sand (SC) Orange-brown, moist, stiff, fine to coarse grain, no odors or staining.  15 - 18-4-15.5 9:40 15.5 FT. 20 14.5 - 16.0 ft. Silty Clay (CL) Mottled orange-brown grey, moist, stiff, slightly sandy, very fine grain, no odors or staining.	DEPTH SCALE (FEET)	SAMPLE NO.	SAMPLE DEPTH	INTERVAL	WATER LEVEL		LOG OF MATERIAL	으는
20 =	10 <b>-</b>	IB-4-11.5 9:30 IB-4-15.5	11.5 FT.		0		5.0 - 8.0 ft. Clayey Sand (SC) Orange-brown, moist, fine to coarse, slight to moderate clayey (increasing w/depth), no odor or staining.  8.0 - 14.5 ft. Clayey Sand (SC) Orange-brown, moist, stiff, fine to coarse grain, no odors or staining.  14.5 - 16.0 ft. Silty Clay (CL) Mottled orange-brown grey, moist, stiff, slightly sandy, very fine grain, no odors or staining.  16.0 - 24.0 ft. Sandy Clay (CL) Orange-brown, moist, fine to coarse grain, no odors or staining.	