R.T. NAHAS COMPANY Since 1947

REAL ESTATE DEVELOPERS AND INVESTORS

20630 PATIO DRIVE
CASTRO VALLEY, CALIFORNIA 94546
TELEPHONE (5 1 0) 5 3 8 - 9 6 0 0
FAX (5 1 0) 8 8 1 - 7 6 1 8

Alameda County

APR 2 5 2003

Environmental Mercia

April 22, 2003

Mr. Scott Seery Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Pkwy., Room 250 Oakland, CA 94502

Dear Scott:

Enclosed is the Seventh Semi-Annual Groundwater Monitoring report. As stated in my previous letter to you of November 5, 2002, we are in the process of designing a two-story commercial/office building that will sit on the old Unocal station site as well as the car wash. I would like to get from you some input on what kind of closure we could obtain at this juncture. The current plan places the building north of Well 101, so were it necessary to do further excavation we could conceivably do it without disturbing the new structure.

A more pressing problem is the fact that we are running out of time with the State Underground Tank Fund. If further excavation is going to be needed, we must do it immediately so that we can get reimbursed by the State.

I will contact you next week to discuss this matter.

Sincerely

Bandall E. Nahas

Enclosure REN/tar

Alameda County

APR 2 5 2003

Environmental Health

Report – Seventh Semi-Annual Groundwater Monitoring (First Quarter of 2003) Former Unocal 76 Service Station 20405 and 20629 Redwood Road Castro Valley, California

BSK ASSOCIATES

BSK JOB NO. P92057.3

Submitted to: R.T. Nahas Company Castro Valley, California

April 21, 2003



1181 Quarry Lane, Building 300 Pleasanton, CA 94566 (925) 462-4000 • FAX (925) 462-6283

April 21, 2003

BSK JOB NO. P92057.3

R. T. Nahas Company/Eden Managements20630 Patio DriveCastro Valley, CA 94546

Attention: Mr. Randy T. Nahas

Subject:

Report

Seventh Semi-Annual Groundwater Monitoring

(First Quarter of 2003)

Former Unocal 76 Service Station 20405 and 20629 Redwood Road

Castro Valley, California

Dear Mr. Nahas:

As requested and authorized, we have performed groundwater monitoring well sampling at the above-referenced site. This report presents the groundwater data obtained during this and previous sampling events, conclusions based on the data collected during this event, and recommendations for further action. The site location is shown on Figure 1, Vicinity Map. The well locations are shown on Figure 2, Site Plan.

GROUNDWATER MONITORING ACTIVITIES – MARCH 2003

General

The Seventh semi-annual monitoring of groundwater monitoring wells at the project site (Figure 2, Site Plan) was performed on March 19, 2003. Groundwater monitoring wells MW-2, MW-3 and MW-7 could not be sampled during this sampling event as wells MW-2 and MW-3 were covered with a pile of construction materials, and a construction trailer was parked over the location of well MW-7. Groundwater monitoring well MW-4 was abandoned during the remediation activities carried out in 1999 by others at the Site. The semi-annual sampling schedule—with monitoring activities in the first and third quarter of each year—was requested by Mr. Scott Seery, case officer for the ACDEH, in a letter, dated November 2, 1999, addressed to the R. T. Nahas Company. Further, in accordance with Mr. Seery's letter of April 24, 2001, sampling of well MW-5 was discontinued as of the Fourth sampling round. Field procedures and observations are provided in the following text.

Field Work

All wells sampled were purged using an electric submersible pump. Three to four well casing volumes of water were removed from each well. Purge effluent was field monitored for pH, temperature and conductivity during purging to assess the influx of fresh formation water into the well. Purged water was

Seventh Semi-Annual Groundwater Monitoring Report (First Quarter of 2003) Former Unocal 76 Service Station Castro Valley, California BSK Job No. P92057.3 April 21, 2003 Page 2

transferred to 55-gallon, DOT-approved steel drums for holding. Each drum was labeled according to its contents, content source, and date of accumulation.

Prior to purging, the depth to water in each well was measured using a Solinst Electric Well Sounder, marked in twentieths of a foot. The water depth was then interpolated to the 0.01 foot increment from the tape. Each well was subsequently examined for floating and sinking immiscible product layers and sheen, using a clear bailer having dual check valves for point-source sampling. The piezometric contour and elevation, and well water elevations, are presented in Figure 3, Groundwater Elevation Contour Map.

Upon purge completion, each well was again measured to confirm a minimum of 80% well recovery prior to sampling. Water sampling was then performed with a disposable bailer. Sampling for contaminants was performed in the order of decreasing contaminant volatility. Each water sample was decanted into the appropriate container with preservative (as necessary), sealed, labeled and refrigerated for delivery to our State-certified laboratory.

A Well Field Log was prepared for each well sampled, recording the water depth, well volume, pH, water temperature, conductivity and other data. The Well Field Logs are presented as Figures 4.1 through 4.6.

Site Hydrology

The groundwater level was measured in three (3) wells on March 19, 2003, in order to assess the flow direction and gradient. On that date, groundwater flow was generally in a direction slightly east of south, with a gradient of 0.006 ft/ft (Figure 3).

Chemical Analyses

Water samples obtained from each of the sampled wells were analyzed for constituents related to gasoline, Total Petroleum Hydrocarbons as Gasoline (TPHg), Benzene, Toluene, Ethylbenzene and Xylene (BTEX) and Methyl-t-Butyl Ether (MTBE).

The contaminants tested for are those specified by ACDEH in their letter dated November 2, 1999. Current and former analyses results are presented for comparison in Table 1. Records of past concentrations of BTEX and MTBE in the groundwater samples from MW-2 and MW-3 are graphically presented on Figures 5 and 6, respectively (no current data is available for these two wells as they could not be accessed during this sampling event). The Chemical Test Data Sheets are presented in Appendix A along with the Project Chain-of-Custody record and QA/QC Summary Report.



BSK Job No. P92057.3 April 21, 2003 Page 3

CONCLUSIONS AND RECOMMENDATIONS

Conclusions

Compared to the previous results (from the October 2002 sampling event), trace contaminant concentrations associated with gasoline (BTEX compounds) are at somewhat higher concentrations in well MW-101, and somewhat lower concentrations in well MW-6. The Total Petroleum Hydrocarbons as Gasoline detected in previous events in well MW-7 probably represents Perchloroethane.

MTBE was detected in both wells MW-6 and MW-101. The MTBE detected in well W-101 (highest reading) was confirmed using EPA Method 8260 as requested by ACDEH.

Recommendations

Since, with the exception of a trace concentration of MTBE, no Total Petroleum Hydrocarbons as Gasoline and BTEX have been detected in well MW-3 for the last two and one-half years (see Table 1) and the TPH-g detected in previous events in well MW-7 is Perchloroethane related, as indicated before, we recommend that monitoring and testing of these wells be discontinued, However, the remaining three groundwater monitoring wells (MW-2, MW-101 and MW-6) located at the Site should be sampled on a semi-annual basis as requested by ACDEH (letter dated April 24, 2001). The next semi-annual sampling event is scheduled for September 2003.

REPORT DISTRIBUTION

Copies of this report should be submitted to the Alameda County Department of Environmental Health for their review. We are providing you with extra copies for this purpose. We understand that copies of the report may be forwarded by ACDEH to the Regional Water Quality Control Board in Oakland for their review.

Alameda County Department of Environmental Health 1181 Harbor Bay Parkway Alameda, CA 94502

LIMITATIONS

The findings and conclusions presented in this report are based on field review and observations, and from the limited testing program described in this report. This report has been prepared in accordance with generally accepted methodologies and standards of practice in the area. No other warranties, expressed or implied, are made as to the findings, conclusions and recommendations included in the report.



BSK Job No. P92057.3 April 21, 2003 Page 4

The findings of this report are valid as of the present. The passage of time, natural processes or human intervention on the property or adjacent property can cause changed conditions which can invalidate the findings and conclusions presented in this report.

* * *

BSK is pleased to continue to be of service to you during this project. If you have questions concerning the contents of the report, please do not hesitate to contact us.

The following are attached and complete this report:

TABLE	1	Summary of Groundwater Analysis
FIGURE	1	Vicinity Map
FIGURE	2	Site Plan
FIGURE	3	Groundwater Elevation Contour Map
FIGURES	4.1-4.6	Well Field Logs
FIGURE	5	BTEX/MTBE Concentrations in Groundwater - MW-2
FIGURE	6	BTEX/MTBE Concentrations in Groundwater - MW-3
Appendix '	"A"	Laboratory Chemical Test Data Sheets and Project Chain-of-Custody Record (6 pages), and Level II QA/QC Summary Report (2 pages)

Respectfully submitted,

BSK Associates

Girish Agrawal, Ph.D., P.E., G.E.

Senior Project Engineer

C 53867, G.E. 2478

Y. Alex Eskandari, P.E.

Project Manager

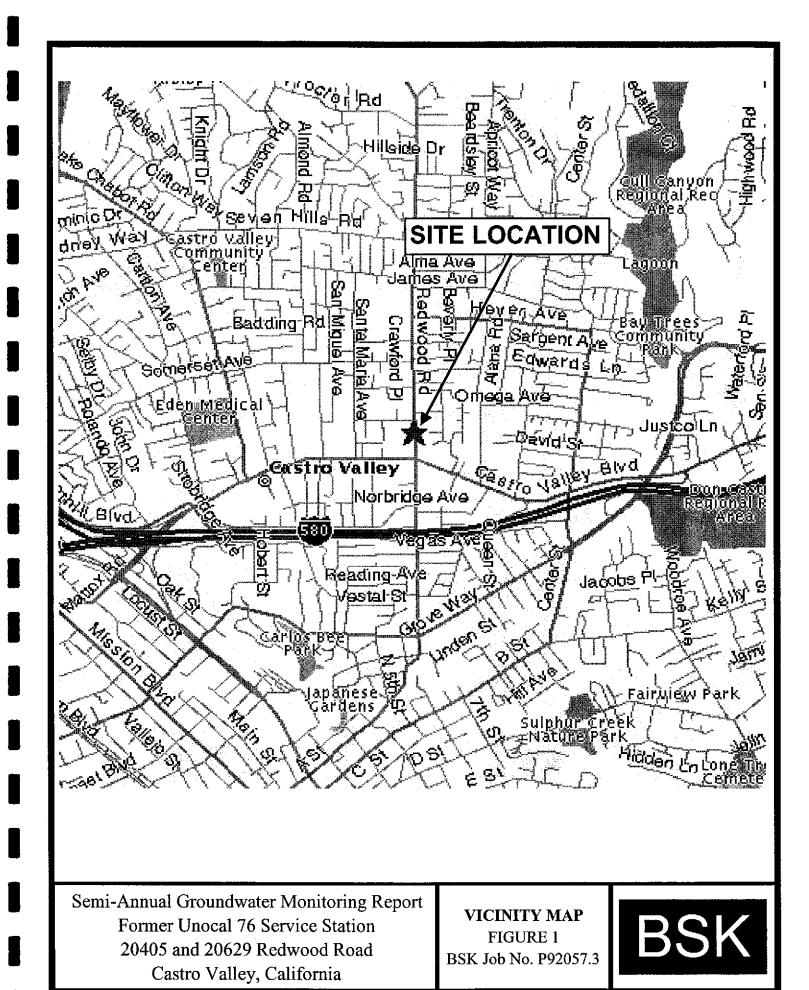
C 38101

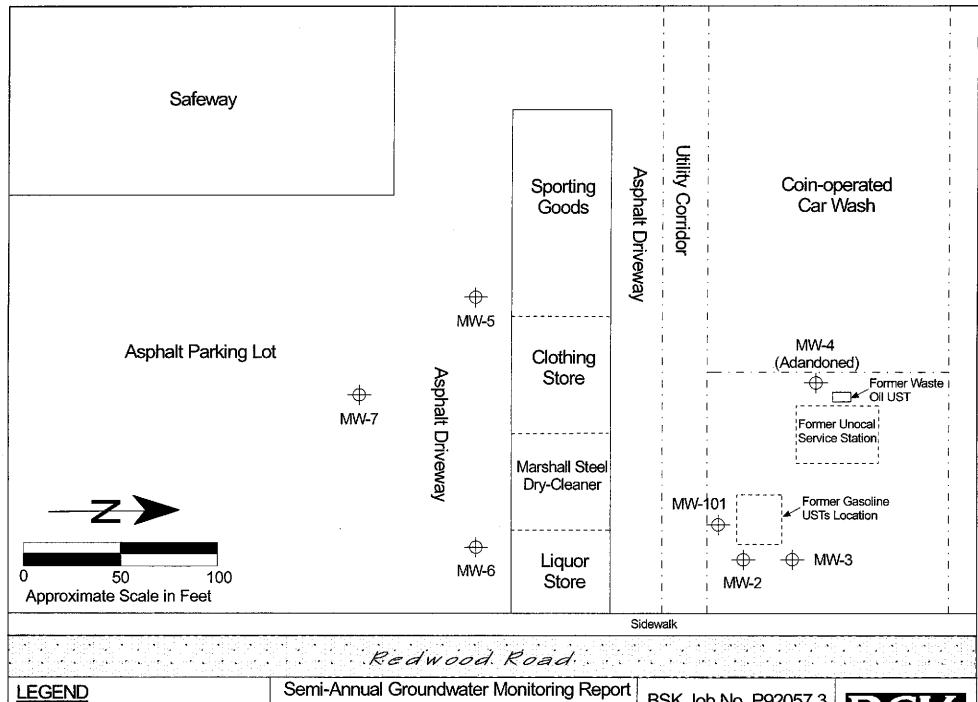
YAE/GA:ga

(G:\Environmental\Projects\NAHAS\2003-qI\Report (Q1 - 2003).wpd)

Distribution:

R. T. Nahas Company (4 copies)



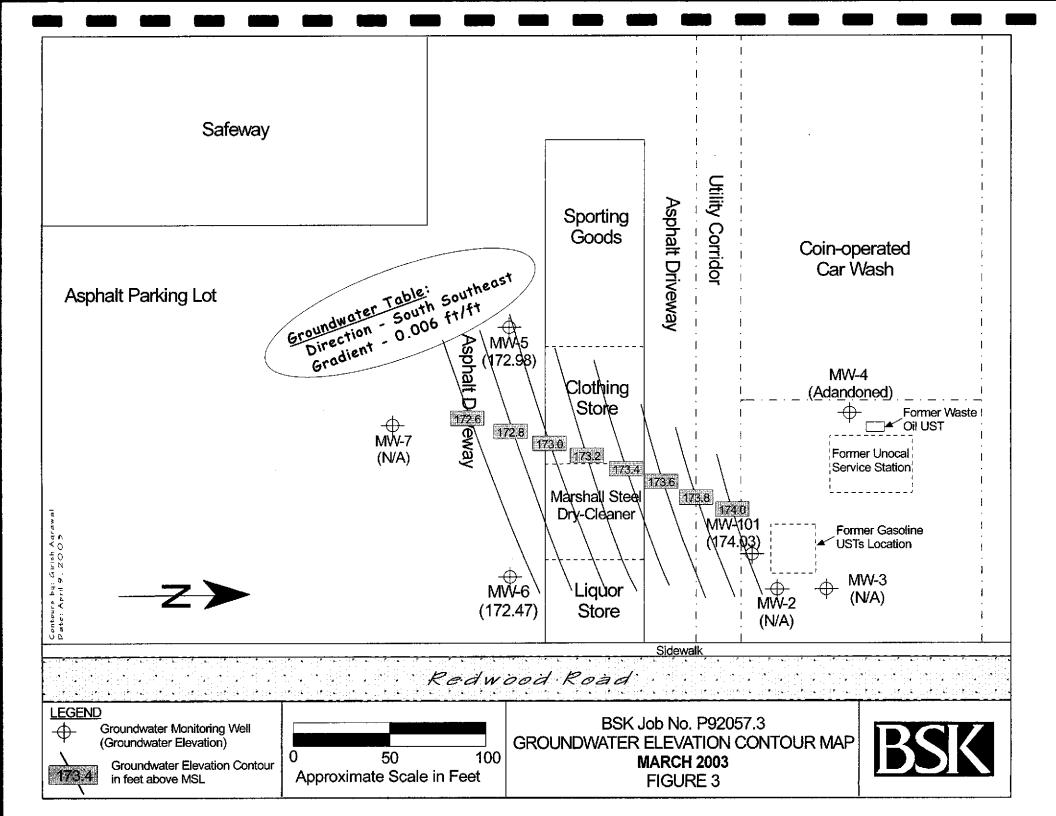


Groundwater Monitoring Well Location & Desgination

Semi-Annual Groundwater Monitoring Report Former Unocal 76 Service Station 20405 and 20629 Redwood Road Castro Valley, California

BSK Job No. P92057.3 SITE PLAN FIGURE 2





WELL FIELD LOG

Well Observation:

Date: 03/19/2003

Sample Collection:

Date:

Project Name:

Groundwater Monitoring

Location:

Nahas/Former Union 76

Personnel: Weather:

Cody Loftis Sunny, Cool

WELL INFORMATION:

Well Number	MW-2	Date Purged	N/A
Depth to Water afcett FOC)		Purge Method	
Well Depth (feet)	28.85		
Water Volume (gallons)		Purge Begin	
Reference Elevation - feet(TOC)	+183.47	Purge End	
Groundwater Elevation (feet)		Purge Rate	
Measurement Lechnique		Solinst Electric Well Sour	nder

IMMISCIBLE LAYERS:

Top:

Bottom:

Detection Method: Collection Method:

WELL DEVELOPMENT/PURGE DATA:

TIME	VOLUME REMOVED (gallons)	ELECTRICAL, CONDUCTIVITY (micrombos)	pH	TEMP.	COLOR/COMMENTS
	(301105)	emeromasy		1900 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 191 - 1	

SAMPLE COLLECTION DATA

Sampling Equipment:

AND	The second secon	
	I AMOUNT/CONTAINED HEED	
TIME * ANALYSIS	I AMUUNIKUNIAHERUSED	
III COMMON LANGE CONTRACTOR CONTR		

Field Notes: Sampling not possible — well covered with pile of construction material.



WELL FIELD LOG

Well Observation:

Date: 03/19/2003

Sample Collection:

Date:

Project Name: Groundwater Monitoring **Location:** Nahas/Former Union 76

Personnel: Weather:

Cody Loftis Sunny, Cool

WELL INFORMATION:

Well Number	MW-3	Date Purged N/A	
Depth to Water *feet(TOC)	_	Purge Method	
- Well Depth (feet)	28.85		
Water Volume (gallons)		Purge Begin	
Reference Elevation - feet (TOC)	+184.03	Purge End	
Gröundwater Elevation (feet)		Purge Rate	
Measurement Technique		Solinst Electric Well Sounder	

IMMISCIBLE LAYERS:

Top:

Bottom:

Detection Method: Collection Method:

WELL DEVELOPMENT/PURGE DATA:

TIME	VOLUME, REMOYED (gallons)	ELECTRICAL CONDUCTIVITY:	Pig	TEMP; (°F)	COLOR/COMMENTS

SAMPLE COLLECTION DATA

Sampling Equipment:

The transfer of the control of the c			Control of the Contro
		and the second s	
TIME	ANALYSIS A	THE NEW TANKS OF SERVICE	
	(A) 1/14 (A) 1 (A)		
II I	1		
II I	l l		1
II I	l l		I P2
11 1			I B
11	L L		1
1			1
	· · · · · · · · · · · · · · · · · · ·		

Field Notes: Sampling not possible — well covered with pile of construction material.



WELL FIELD LOG

Well Observation:

Date: 03/19/2003

Sample Collection:

Date: 03/19/2003

Project Name: Groundwater Monitoring Location: Nahas/Former Union 76

Personnel:

Cody Loftis

Weather:

Sunny, Cool

WELL INFORMATION:

Well Number	MW-101	Date Purged	03/19/2003
Depth to Water - feet(TOC)	9.84	Purge Method	Electric Submersible Pump
Well Depth (feet)	29.60		
Water Volume (gallous)	12.9	Purge Begin	12:56
Reference Elevation - feet(TOC)	_	Purge End	13:35
Groundwater Elevation (feet)		Purge Rate	1.5 gpm
Measurement Pechnique	Solinst Electric Well Sounder		

IMMISCIBLE LAYERS:

Top: Odor, No Sheen Observed

Bottom: None Observed **Detection Method:** Visual Collection Method: Bailer

WELL DEVELOPMENT/PURGE DATA:

Time	VOLUME REMOVED (gallons)	ELECTRICAL CONDUCTIVETY (micromhos)	ρΉ	TEMP, (°C)	COLOR/COMMENTS
13:08	13	543	6.83	21.1	Clear
13:19	26	557	6.84	21.4	Clear
13:26	39	590	6.83	22.8	Clear
13:35	57	589	6.83	23.0	Clear

SAMPLE COLLECTION DATA

Sampling Equipment: Electric Submersible Pump

TIME	ANALYSIS	AMOUNT/CONTAINER USED	SAMPLE INTERVAL
13:35	BTEX/MTBE & TPHg	4-40 ml glass VOA's with HCl	

Field Notes:



WELL FIELD LOG

Well Observation:

Date: 03/19/2003

Sample Collection:

Date:

Project Name: Groundwater Monitoring **Location:** Nahas/Former Union 76

Personnel:

Cody Loftis

Weather:

Partly Cloudy, Warm

WELL INFORMATION:

Well Number	MW-5	Date Purged	N/A	
Depth to Water - feet(TOC)	10.98	Purge Method		
Well Depth (feet)	34.5	The resp.		
Water Volume (gallons)	3.92	Purge Begin		
Reference Elevation - feet(TOC)	+183.92	Purge End		
Groundwater Elevation (feet)	172.98	Purge Rate		
Measurement Lechnique	Solinst Electric Well Sounder			

IMMISCIBLE LAYERS:

Top:

Bottom:

Detection Method: Collection Method:

WELL DEVELOPMENT/PURGE DATA:

TIME	- ACTIVITY LITE	ELECTRICAL CONDUCTIVITY (micrombos)	pH	TEMP, (°F)	COLOR/COMMENTS

SAMPLE COLLECTION DATA

Sampling Equipment:

TYME ANALYSIS PYOTATEGORE AND DETERMINE	
[h ear 	

Field Notes: Groundwater Level Reading Only



WELL FIELD LOG

Well Observation:

Date: 03/19/2003

Sample Collection:

Date: 03/19/2003

Project Name: Groundwater Monitoring Location: Nahas/Former Union 76

Personnel: Weather:

Cody Loftis Sunny, Cool

WELL INFORMATION:

Well Number	MW-6	Date Purged	03/19/2003					
Depth to Water steet (TOC)	11.13	Purge Method	Electric Submersible Pump					
Well Depth (feet)	26.78							
Water Volume (gallons)	2.50	Purge Begin	11:35					
Reference Elevation - feet (TOC)	+183.60	Purge End	11:45					
Groundwater Elevation (feet)	172.47	Purge Rate	1,0 gpm					
Measurement Technique	Solinst Electric Well Sounder							

IMMISCIBLE LAYERS:

Top: None Observed Bottom: None Observed **Detection Method:** Visual Collection Method: Bailer

WELL DEVELOPMENT/PURGE DATA:

TIME	VOLUME REMOVED (gallons)	ELECTRICAL CONDUCTIVITY (micromhos)	pH	TEMP. (°C)	COLOR/COMMENTS
11:38	2.5	651	6.57	21.7	Clear
11:41	5.0	649	6.58	21.7	Clear
11:43	7.5	651	6.61	22.1	Clear
11:45	10.0	650	6.60	22.3	Clear

SAMPLE COLLECTION DATA

Sampling Equipment: Electric Submersible Pump

TIME	ANALYSIS	AMOUNT/CONTAINER USED	SAMPLE INTERVAL
11:45	BTEX/MTBE & TPHg	4-40 ml glass VOA,s with HCl	

Field Notes:



WELL FIELD LOG

Well Observation:

Date: 3/19/2003

Sample Collection:

Date:

Project Name: Groundwater Monitoring **Location:** Nahas/Former Union 76

Personnel: Weather:

Cody Loftis Sunny, Cool

WELL INFORMATION:

Well Number	MW-7	Date Purged	N/A
Depth to Water - feet(TOC)		Purge Method	
Well Depth (feet)	28,0		
Water Volume (gallons)		Purge Begin	
Reference Elevation - feet(TOC)	+182.42	Purge End	
Groundwater Elevation (feet)		Purge Rate	
Measurement Technique		Solinst Electric Well So	ounder

IMMISCIBLE LAYERS:

Top:

Bottom:

Detection Method: Collection Method:

WELL DEVELOPMENT/PURGE DATA:

TAME	VOLUME REMOVED (gallons)	ELECTRICAL CONDUCTIVITY (micrombos)	pH	TEMP:	COLOR/COMMENTS

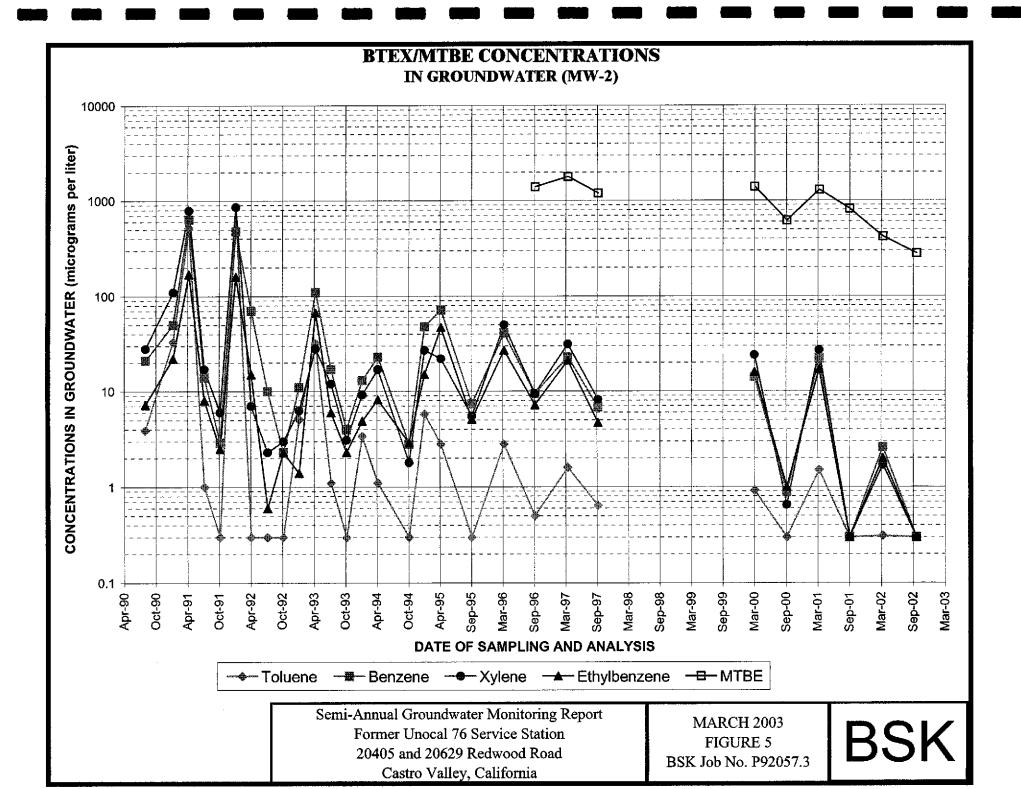
SAMPLE COLLECTION DATA

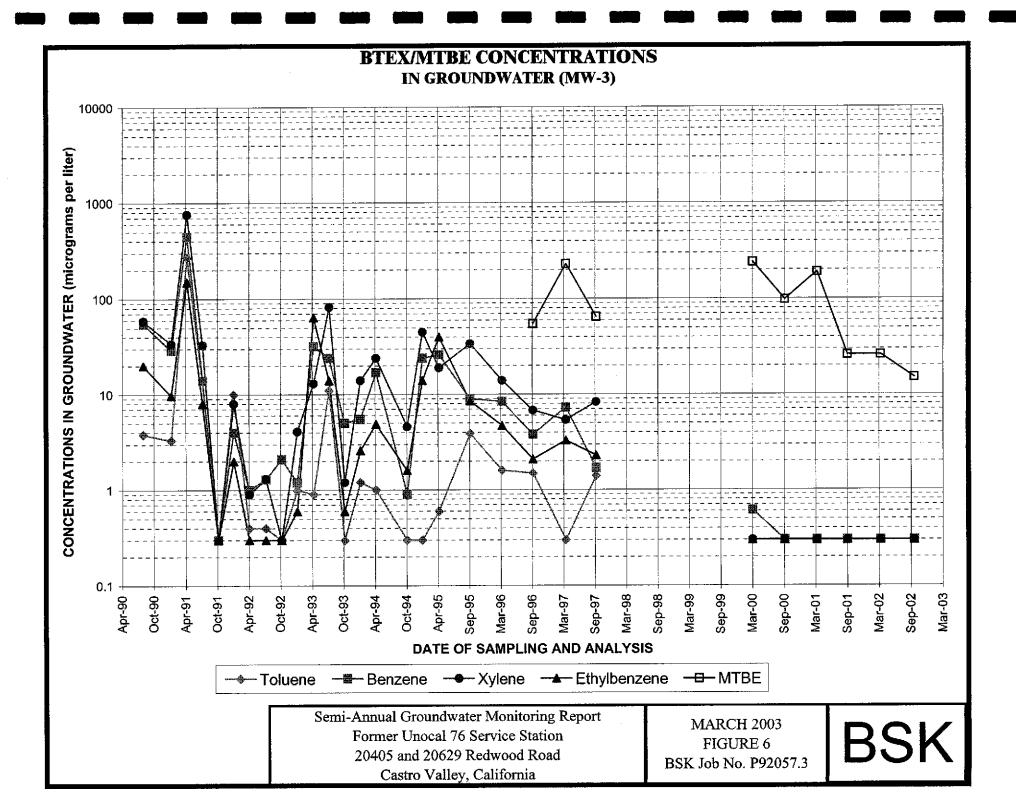
Sampling Equipment:

TIME	AMOUNT/CONTAINER USED	SAMPLE INTERVAL

Field Notes: Unable to sample - construction (?) trailer parked on top of well.







APPENDIX "A"

CHEMICAL TEST DATA SHEETS
AND
PROJECT CHAIN-OF-CUSTODY RECORD
(3 PAGES)
AND
LEVEL II QA/QC SUMMARY REPORT
(5 PAGES)



BSK-Pleasanton APR 2 1 2003 RECEIVED

Cover Letter

04/18/2003

Alex Y. Eskandari BSK and Associates - Pleasanton 1181 Quarry Lane Suite 300 Pleasanton, CA 94566

BSK Submission Number: 2003031170

Dear Alex Y. Eskandari:

BSK Analytical Laboratories adheres to a quality assurance plan that has been approved by the State of California Department of Health Services. Our Environmental Laboratory Accreditation Program (ELAP) certification number is 1180.

BSK Analytical Laboratories has prepared this certificate of analysis in response to your request for analytical services. All information was taken from your Chain of Custody or related correspondence. BSK completed all sample handling and analytical procedures within the Laboratory's standard acceptability criteria with any exceptions noted below.

Sample Comments

Submission	Order	Test / Analyte	Comment
2003031170	303675	Methyl-t-Butyl Ether	A confirmation for MTBE by BTEX was logged in for 8260MTBE outside of hold time.

If additional clarification of any information is required, please contact your Client Services Representative, Amber Shirey at (800)877-8310 or (559)497-2888.

Sincerely,

BSK Analytical Laboratories

Authorizing Signature(s)

Amber \$hirey

Client Services Representative

Addendum: Laboratory QC Report

Alex Y. Eskandari BSK and Associates - Pleasanton 1181 Quarry Lane Suite 300 Pleasanton, CA 94566

BSK Submission #: 2003031170

Project ID: P920573

BSK Sample ID #: 303675

Project Desc: Nahas/Union 76

Submission Comments:

Sample Type: Sample Description: Liquid

Sample Comments:

W-9-MW-101

Date Sampled: 03/19/2003

Time Sampled: 1335

Certificate of Analysis

ELAP Certificate #1180

Report Issue Date: 04/17/2003

Date Received: 03/20/2003

Organics							Prep	Analysis
Analyte	Method	Result	Units	PQL	Dilution	DLR	Date	Date
TPH as Gasoline	EPA 8015(M)	6300	μg/L	50	40	2000	03/28/03	03/28/03
Methyl-t-Butyl Ether	EPA 8015/8020	1400	μg/L	5	40	200	03/28/03	03/28/03
Benzene	EPA 8020	330	μg/L	0.3	40	12	03/28/03	03/28/03
Ethylbenzene	EPA 8020	440	μg/L	0.3	40	12	03/28/03	03/28/03
Toluene	EPA 8020	ND	μg/L	0.3	40	12	03/28/03	03/28/03
Total Xylenes	EPA 8020	370	μg/L	0.3	40	12	03/28/03	03/28/03
Methyl-t-Butyl Ether	EPA 8260	840	μg/L	5	40	200	04/15/03	04/15/03 H
Surrogate								
Fluorobenzene	EPA 8020	86.5	% Rec	-	40	N/A	03/28/03	03/28/03

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm) μg/L: Micrograms/Liter (ppb)

µg/Kg: Micrograms/Kilogram (ppb) %Rec: Percent Recovered (surrogates) PQL: Practical Quantitation Limit

DLR: Detection Limit for Reporting : PQL x Dilution

ND: None Detected at DLR

H: Analyzed outside of hold time

P: Preliminary result

 $S \colon Suspect \ result. \ See \ Cover \ Letter \ for \ comments.$

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

Alex Y. Eskandari BSK and Associates - Pleasanton 1181 Quarry Lane Suite 300 Pleasanton, CA 94566

Certificate of Analysis **ELAP Certificate #1180**

Report Issue Date: 04/17/2003

BSK Submission #: 2003031170

BSK Sample ID #: 303676

Project ID: P920573

Project Desc: Nahas/Union 76

Submission Comments:

Sample Type: Sample Description: Liquid

W-11-MW-6

Sample Comments:

Date Sampled: 03/19/2003

Time Sampled: 1145

Date Received: 03/20/2003

						Dren	Analysis	
Method	Result	Units	PQL	Dilution	DLR	Date	Date	
EPA 8015(M)	61	μg/L	50	1	50	03/27/03	03/28/03	
EPA 8015/8020	200	μg/L	5	1	5	03/27/03	03/28/03	
EPA 8020	ND	μg/L	0.3	1	0.3	03/27/03	03/28/03	
EPA 8020	ND	μg/L	0.3	1	0.3	03/27/03	03/28/03	
EPA 8020	ND	μg/L	0.3	1	0.3	03/27/03	03/28/03	
EPA 8020	ND	μg/L	0.3	1	0.3	03/27/03	03/28/03	
EPA 8020	97.9	% Rec	-	1	N/A	03/27/03	03/28/03	
	EPA 8015(M) EPA 8015/8020 EPA 8020 EPA 8020 EPA 8020 EPA 8020	EPA 8015(M) 61 EPA 8015/8020 200 EPA 8020 ND	EPA 8015(M) 61 μg/L EPA 8015/8020 200 μg/L EPA 8020 ND μg/L	EPA 8015(M) 61 μg/L 50 EPA 8015/8020 200 μg/L 5 EPA 8020 ND μg/L 0.3	EPA 8015(M) 61 μg/L 50 1 EPA 8015/8020 200 μg/L 5 1 EPA 8020 ND μg/L 0.3 1	EPA 8015(M) 61 μg/L 50 1 50 EPA 8015/8020 200 μg/L 5 1 5 EPA 8020 ND μg/L 0.3 1 0.3	EPA 8015(M) 61 μg/L 50 1 50 03/27/03 EPA 8015/8020 200 μg/L 5 1 5 03/27/03 EPA 8020 ND μg/L 0.3 1 0.3 03/27/03	

LUFT Comments

TPH as Gasoline

Individual peaks inconsistent with fuel fingerprint

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm) µg/L: Micrograms/Liter (ppb)

µg/Kg: Micrograms/Kilogram (ppb)

%Rec: Percent Recovered (surrogates)

PQL: Practical Quantitation Limit

DLR: Detection Limit for Reporting

: PQL x Dilution

ND: None Detected at DLR

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Cover Letter for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

2003031170

BSK_P

03/20/2003

TAT: Standard

Requested Analyses

Analyses Request

Chain of Custody

1414 Stanislaus Street Fresno, CA 93706-1623 (559) 497-2888, 800 877-8310 (559) FAX 485-6935

Client Name Nachas UNION 76 %	Copy to:	Phone # 925-462-4000 PAX # 925-462-6283 System #	9	, P				
Date Sampled Sampled	Sample Description/Location	Comment or Station Code	PAGT	Brex	Mrse			
3-19-03 13:35 1	W-9-MW-101 W-11-MW-6	30000	X	X	X V			
		14						
	* Confirm highest read!	19 by E148260		7		2		
			<i>3</i> 4					
Matrix Type: L - Liquid S - Solid G - Gas Type of Hazards Associated with Samples:	Additional Services: Rush Priority: [] - 2 Day [] - 5 Day Data package: Evel II, III or IV (circle one) [] - Formal Chain of Custody	Additional Services / Charges Authorized By	:	Į.				
	[] - Formal Chain of Custody	(Signature)		n i			A 5 - 7	
Signature Received / Relinquished by:	Print Name	Company			\Box	Date		Time
Received / Relinquished by:	Coop Zo	BSL-b		· <u>-</u>		3-20-03	{	s: 25
Received / Relinquished by:						5 /	122 P.W. Z.	

Notice: Payment for services rendered as noted herein are due in full within 30 days from when invoices if not so paid, account balances are deemed delinquent. Delinquent balances are subject to monthly service re-billing charges and interest calculated at 1 1/2% per month, 18% per annum. BSK & Associates shall be entitled to recover on delinquent accounts, costs of collections, including attorneys' fees incurred prior to or in litigation whether concluded by judgment, settlement, compromise, or otherwise. The person signing for the Client/Company expressiv acknowledges that they are either the Client or authorized agent of the Client.

QC Summary Report

04/21/2003

BSK Submission:

2003031170

Client:

BSK and Associates - Pleasanto

Date Submitted;

03/20/2003

Project ID:

P920573

Project Desc:

Nahas/Union 76

BSK StarLims Run #: 52381 Analyst Initials: YMTTAZA				M (1) M		Instrumer Method I		GC1 BTEX				
		Matrix			% Rec	Spike	Spk.	Matrix	LLL			
Analyte Results Analyte	QC Туре	Spike ID	Result	Units	or RPD	RPD	Conc	Conc	UCL	LCL	Date	
Benzene	LCS	N/A	8.9148	μg/L	89		10	ND	130	70	03/27/03	Acceptable
Ethylbenzene	LCS	N/A	8.8793	μg/L	88		10	ND	130	70	03/27/03	Acceptable
Methyl-t-Butyl Ether	LCS	N/A	42,8226	μℊ/ℂ	107		40	ND	130	70	03/27/03	Acceptable
Toluene	LCS	N/A	8.7138	μg/L	87		10	ND	130	70	03/27/03	Acceptable
Total Xylcnes	LCS	N/A	26.7225	μg/L	89		30	ЙĎ	130	70	03/27/03	Acceptable
Benzene	LCSD	N/A	8.7426	μg/L	87	2	10	ND	130	70	03/27/03	Acceptable
Ethylbenzene	LCSD	N/A	8,7496	μg/L	87	1.4	10	מא	130	70	03/27/03	Acceptable
Methyl-4-Butyl Ether	LCSD	N/A	41.4031	μg/L	103	3.3	40	ND	130	70	03/27/03	Acceptable
Toluene	LC2D	N/A	8.6407	μg/L	86	0.85	10	ND	130	70	03/27/03	Acceptable
Total Xylenes	LCSD	N/A	26.3073	μg/L	87	1.6	30	ND	130	70	03/27/03	Acceptable
Benzene	MŜ	303108	8,9616	μg/L	89		10	ND	130	70	03/28/03	Acceptable
Ethylbenzene	MS	303108	9.1542	μg/L	91		10	ND	130	70	03/28/03	Acceptable
Toluene	MS	303108	9,5533	μg/Ļ	95		10	ND	130	70	03/28/03	Acceptable
Total Xylenes	MS	303108	27.7811	μg/L	92		30	ND	130	70	03/28/03	Acceptable
Benzene	MSD	303108	8.8711	μg/L	88	1	10	ND	130	70	03/28/03	Acceptable
Ethylbenzene	MSD	303108	8.8828	μg/L	88	3	10	ND	130	70	03/28/03	Acceptable
Toluene	MSD	303108	8.9232	μg/L	89	6.9	10	ND	130	70	03/28/03	Acceptable
Total Xylenes	MSD	303108	26.7616	μg/L	89	3.8	30	ND	130	70	03/28/03	Acceptable
Всплепе	RBLK	N/A		μ g/L	< 0.3		-		0.3	N/A	03/27/03	Acceptable
Ethylbenzene	RBLK	N/A	0	μg/L	< 0.3				0.3	N/A	03/27/03	Acceptable
Mothyl-t-Butyl Ether	RBLK	N/A	0	μg/L	< 5				5	N/A	03/27/03	Acceptable
Toluene	RBLK	N/A	0	pg/L	< 0.3				0.3	N/A	03/27/03	Acceptable
Total Xylenes	RBLK	N/A	0	μg/L	< 0.3				0.3	N/A	03/27/03	Acceptable
TPH as Gasoline	RBLK	N/A	0	μg/L	< 50				50	N/A	03/27/03	Acceptable
Surrogate Results												
Analyte Assurs	QC тур¢		Şurt. R	.esult		,			UCL	LCL	Date	•
Fluorobenzene	LCS	N/A	90.5	% Rec				91.3	130	70	03/27/0	Acceptable
Fluorobenzene	LCSD	N/A	92.7	% Rec				91,3	130	70	03/27/03	Acceptabl
Fluorobenzene	MS	303108	97.5	% Ros				89.6	130	70	03/28/03	Acceptabl
Fluorobenzene	MSD	303108	95.5	% Rec				89.6	130	70	03/28/03	Acceptabl
Fluorobenzene	RBLK	N/A	91.3	% Rec						N/A	03/27/03	Acceptabl

BSK StarLims Run #: 52458 Analyst Initials: IMTIAZA

HANDON REPORTED FOR INC

Instrument ID: Method Number: BTEX_LL

GC1

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit LCS: Laboratory Control Sample

LCSD: Laboratory Control Sample Doplicate

Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: OOS-Low; QC Result Above UCL QC Result Below LCL

MS; MSD: RBLK:

Matrix Spike Matrix Spike Duplicate Reagent (Method) Blank

Page 1 of 5

BSK ANALYTICAL

QC Summary Report

04/21/2003

- 1 120 MB (2011) 20 MB (2010) 11 MB (2010) 11 MB (2010) 12 MB (2011) 12 MB (2011)

BSK Submission:

2003031170

Client:

BSK and Associates - Pleasanto

Date Submitted: Project ID:

03/20/2003 P920573

Project Desc:

Nahae/Union 76

Project Desc: Nahas/	Union 76										+	
BSK StarLims Run #: 52458 Analyst Initials: IMTIAZA			HI 118 DIII 1111	MIN		Instrument ID: Method Number:		GC1 BTEX_	LL			
Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Benzenc	LCS	N/A	8.7381	μg/L	87		10	ND	130	70	03/28/03	Acceptable
Ethylbenzene	LCS	N/A	8.7979	μ g /Ĺ	87		10	ND	130	70	03/28/03	Acceptable
Methyl-t-Butyl Ether	LCS	N/A	40.8651	μ g/ L	102		40	ИD	130	70	03/28/03	Acceptable
Tolucne	LCS	N/A	8.6401	μ g/ Լ	86		10	ND	130	70	03/28/03	Acceptable
Total Xylenes	LCS	N/A	26.3755	μg/L	87		30	ND	130	70	03/28/03	Acceptable
Benzene	LCSD	N/A	8.8591	μg/L	88	1,3	10	ND	130	70	03/28/03	Acceptable
Ethylbenzene	LCSD	N/A	9.0348	µg/L	90	2.7	10	ND	130	70	03/28/03	Acceptable
Methyl-t-Buryl Ether	LCSD	N/A	38.9584	μg/L	97	4,8	40	ND	130	70	03/28/03	Acceptable
Toluene	LCSD	N/A	8.7803	μg/L	87	1.7	10	ND	130	70	03/28/03	Acceptable
Total Xylenes	LCSD	N/A	27.0725	μg/L	90	2.7	30	ND	130	70		Acceptable
Benzene	MS	305193	8.9081	ng/L	89		10	ND	130	70	03/28/03	Acceptable
Ethylbenzene	MS	305193	8.8839	μg/ί.	88		10	ND	130	70		Acceptable
Toluene	MS	305193	9.8280	μg/L	98		10	מא	130	70		Acceptable
Total Xylenes	MS	305193	25.2087	μg/L	84		30	ND	130	70		Acceptable
Benzene	MŞD	305193	8,7696	μ g/L	87	1.6	10	ND	130	70		Acceptable
Ethylbenzene	MSD	305193	8.8305	μg/L	88	0,61	10	ND	130	70		Acceptable
Toluene	MSD	305193	8,7806	μg/L	87	11	10	ND	130	70		Acceptable
Total Xylenes	MSD	305193	24.9004	μg/L	83	1.2	30	ND	130	70		Acceptable
Benzene	RBLK	N/A		μg/L	< 0.3				0.3			Acceptable
Ethylbenzene	RBLK	N/A	0	μg/L	< 0.3				0.3			Acceptable
Methyl-t-Butyl Ether	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Toluene	RBLK	N/A	0	μg/L	< 0.3				0.3			Acceptable
Total Xylones	RBLK	N/A	0	µg/L	< 0.3				0.3			Acceptable
TPH as Gasoline	RBLK	N/A	0	μg/L	< 50				50			Acceptable
Surrogate Results												
Analyte	QC Туре		Surr. R	esult					UCL	LCL	Date	
Fluorobenzene	LCS	N/A	92.6	% Rec				95.2	130	70	03/28/03	Acceptable
Fluorobenzene	LCSD	N/A	87.6	% Rec				95,2	130	70		Acceptable
Fluorobenzene	MS	305193	90.1	% Rec				87.7	130	70		Acceptable
Fluorobenzene	MSD	305193	92.9	% Rec				87.7	130	70		Acceptable

BSK StarLims Run #: 53348 Analyst Initials: CHERYLC

Instrument ID: VGCMS2 Method Number: 8260

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit

LCL: Lower Control Limit

LCS: Laboratory Control Sample

LCSD: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSE OOS-High: QC Result Above UCL QC Result Below LC1

MS:

Matrix Spike

MSD:

Matrix Spike Duplicate

RBLK:

Reagent (Method) Hiank

Page 2 of 5

BSK ANALYTICAL

QC Summary Report

04/21/2003

BSK Submission:

2003031170

Client:

BSK and Associates - Pleasanto

Date Submitted: Project ID:

03/20/2003 P920573

Project Desc:

Nahas/Union 76

BSK StarLims Run #: 53348		HOH				Instrume		VGCM	S2			
Analyst Initials: CHERYLC						Method 1		8260				
Analyte Results Analyte	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
1,1-Dichloroethene	LCS	N/A	11.2	μg/L	89		12.5	ND	111.4	72.8		Acceptable
Benzene	LCS	N/A	12.5	μg/L	100		12,5	ND	118			Acceptable
Chlorobenzene	LCS	N/A	12.7	με/L	101		12.5	ND	117.8			Acceptabl
Toluene	LCS	N/A	11.6	րբ/L	92		12.5	ND	119.2	76.4		Acceptabl
Trichloroethene (TCE)	LCS	N/A	12.1	μg/L	96		12.5	ND	121.9			Acceptabl
1,1-Dichloroethene	LCSD	N/A	10.8	μg/ L	86	N/A	12.5	ND	111.4			Acceptabl
Benzene	LCSD	N/A	12.7	μg/Ĺ	101	N/A	12.5	ND	118			Acceptable
Chlorobenzene	LCSD	N/A	13.2	μg/L	105	N/A	12.5	ND	117.8	83.6		Acceptabl
Toluene	LCSD	N/A	13.0	μg/L	104	N/A	12.5	ND	119.2	· ·		Acceptabl
Trichloroethene (TCE)	LCSD	N/A	12.1	μg/L	96	N/A	12.5	ND	121.9			Acceptabl
1,1,1,2-Tetrachloroethane	RBLK	N/A	Q	μg/L	< 5		 .					Acceptable
1,1,1-Trichloroethane	RBLK	N/A	0	μ <u>ο</u> /L	< 5				5			Acceptable
1,1,2,2-Tetrachloroethane	RBLK	N/A	0	μg/L	< 5				5			Acceptable
1,1,2-Trichlorocthane	RBLK	N/A	0	μg/L	< 5				5			Acceptable
1,1-Dichloro-2-propanone	RBLK	N/A	Ó	μg/L	< 25				25		-	Acceptab
1,1-Dichlorocthane	RBLK	N/A	0	μg/L	< 5				5		–	Acceptab
1,1-Dichloroethene	RBLK	N/A	0	μg/L	< 5				5			Acceptab
1,1-Dichioropropene	RBLK	N/A	0	μg/L	< 5				5	N/A		Acceptab
1,2,3-Trichlorobenzene	RBLK	N/A	0	μg/L	< 5				5	N/A		Acceptab
1,2,3-Trichloropropane	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,2,4-Trichlorobenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,2,4-Trimethylbenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,2-Dibromo-3-chloropropane (DBC	I RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
1,2-Dibromocthane	RBLK	N/A	0	μ ջ/L	< 5				5	N/A	04/15/03	Acceptab.
1,2-Dichlorobenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,2-Dichlorocthanc	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,2-Dichloropropane	RBLK	N/A	0	μg/L	<\$				5	N/A	04/15/03	Acceptab
1,3,5-Trimethylbenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,3-Dichlorobenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
1,3-Dichloropropane	RBLK	N/A	0	μg/L	< \$				5	N/A	04/15/03	Acceptab
1,4-Dichlerobenzene	RBLK	N/A	Ö	μg/L	< 5				5	N/A	04/15/03	Acceptab
I-Chlorobutane	RBLK	N/A	0	μ g/ L,	< 5				5	N/A	04/15/03	Acceptab
2,2-Dichloropropane	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
2-Butanone	RBLK	N/A	0	μg/L	< 25				25	N/A	04/15/03	Acceptab
2-Chlorotoluene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptab
2-Hexanone	RBLK	N/A	0	μg/L	< 25				25			Acceptal
3-Chloropropene	RBLK	N/A	0	μg/L	< 5				5		04/15/03	

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit

LCL: Lower Control Limit LCS: Laboratory Control Sample

LCSO: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSE

OOS-High:

QC Result Above UCL QC Result Below LCI Matrix Spike OOS-Low:

MS:

MSD:

Matrix Spike Duplicate

RBLK:

Reagent (Method) Blank

Page 3 of 5

BSK ANALYTICAL

QC Summary Report

04/21/2003

BSK Submission:

2003031170

Client:

BSK and Associates - Pleasanto

Date Submitted: Project ID:

03/20/2003 P920573

Project Desc:

Nahas/Union 76

BSK StarLims Run #: 53348 Analyst Initials: CHERYLC		1 134131 2011 2 1881 2 1881 1811 1810 1810 1810				Instrument ID: Method Number:		VGCM 8260	IS2			
Analyte Results		Matrix			% Rec	Spike	Spk	Matrix				
Analyte	QC Type	Spike ID	Result	Units	or RPD	RPD	Conc	Conc	UCL	LCL	Date	
4-Chlorotolucne	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
4-Methyl-2-pentanone	RBLK	N/A	0	μ g/L	< 25				25	N/A	04/15/03	Acceptable
Acctone	RBLK	N/A	0	μ g/L	< 25				25	N/A	04/15/03	Acceptable
Benzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Bromobenzene	RBLK	N/A	0	μ g/L	< 5				5	N/A	04/15/03	Acceptable
Bromochloromethane	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Bromodichloromethane	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Bromoform	RBLK	N/A	. 0	μg/L	< 5				5			Acceptable
Bromomethane	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Carbon Disulfide	RBLK	N/A	O	μg/L	< 5				5	N/A	04/15/03	Acceptable
Carbontetrachloride	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Chlorobenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Chlorocthanc	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Chloroform	RBLK	N/A	.0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Chloromethane	RBLK	N/A	٥	μg/L	< 5				5	N/A	04/15/03	Acceptable
cis-1,2-Dichloroothene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
cis-1,3-Dichloropropene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Dibromochloromethane	RBĻĶ	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Dibromomethane	RBLK	N/A	Û	μg/L	< 5				5	N/A	04/15/03	Acceptable
Dichlorodifluoromethanc	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Diethyl ether	RBLK	NΛ	0	μg/L	< 5				5			Acceptable
Ethylbenzene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Ethylmethacrylate	RBLK	NA	0	μ <u>α</u> /Ľ	< 5				5	N/A	04/15/03	Acceptable
Hexachlorobutadiene	RBLK	N/A	0	μg/L	< 5				5	N/A	04/15/03	Acceptable
Hexachloroethane	RBLK	N/A	0	μg/L	<5				5			Acceptable
Iodomethane	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Isopropyibenzene	RBLK	N/A	0	μg/L	< 5				5			Acceptable
m,p-Xylenes	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Methyl-t-Butyl Ether	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Methylacrylate	RBLK	NΑ	0	μg/L	< 5				5			Acceptable
Methylene Chloride	RBLK	N/A	0	μg/L	< 25				25			Acceptable
Methylmethacrylate	RBLK	N/A	0	μg/L	< 5				5			Acceptable
n-Butylbenzene	RBLK	N/A	0	μg/L	< 5				5			Acceptabl
n-Propylbenzene	RBLK	N/A	0	μg/L	< 5				5			Acceptabl
Naphthalone	RBLK	N/A	Q.	μg/L	< 5				5			Acceptabl
Nitrobenzene	RBLK	N/A	0	µg/L µg/L	< 25				25			Acceptabl
o-Xylcne	RBLK	N/A	0	μg/L	~25 < 5				23 5			Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit

LCL: Lower Control Limit

LCS: Laboratory Control Sample

LCSD: Laboratory Control Sample

Parent Sample: Sample used as background matrix for MS/MSD OOS-High: QC Result Above UCI

OOS-Low:

MS:

QC Result Below LCL

MSD: RBLK:

Matrix Spike Matrix Spike Duplicate Reagent (Method) Blank Page 4 of 5

QC Summary Report

04/21/2003

BSK Submission:

2003031170

Client:

BSK and Associates - Pleasanto

Date Submitted:

03/20/2003

Project ID:

P920573

Project Desc:

Nahas/Union 76

LCSD

RBLK

RBLK

RBLK

BSK StarLims Run #: 53348		14141	A FO TOTAL DE LA FILIA	WIX		Instrume	nt ID:	VGCM	IS2			
Analyst Initials: CHERYLO Analyte Results Analyte	C QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Method) Spike RPD	Numb er: Spk Conc	8260 Matrix Conc	UĊL	LCL	Date	
p-Isopropyltoluene	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Pentachlorocthane	RBLK	N/A	0	μg/L	< 5				5			Acceptable
sec-Butylbenzene	RBLK	N/A	0	rσ~ μg/L	< 5				5			Acceptable
Styrene	RBLK	N/A	0	μg/L	< 5				5			Acceptuble
tert-Butylbenzene	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Tetrachloroethene (PCE)	RBLK	N/A	0	ր <i>ց</i> √Լ	< 5				5			Acceptable
Toluene	RBLK	N/A	0	μg/L	< 5				5			Acceptable
trans-1,2-Dichloroethene	RBLK	N/A	0	μg/L	< 5				5		+	Acceptable
trans-1,3-Dichloropropene	RBLK	N/A	0	μg/L	<5				5			Acceptable
Trichlomethena (TCE)	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Trichloroflouromethane	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Vinyl Chloride	RBLK	N/A	0	μg/L	< 5				5			Acceptable
Surrogate Results												
Analyte	QC Type		Surr. R	eşult				÷	UCL	LCL	Date	
Bromofluorobenzene	LCS	N/A	101	% Rec				96	127.5	63.5	04/15/03	Acceptable
Dibromofluoromethane	LCS	N/A	105	% Rcc				122	139			Acceptable
Tolucne-d8	LCS	N/A	96	% Rec				103	128.1	•		Acceptable
Bromofluorobenzene	LCSD	N/A	96	% Rcc				96	127.5			Acceptable
Dibromofluoromethane	LCSD	N/A	102	% Rec				122	139	•		Acceptable
												•

Approved by: Cynchi-Phrmt4

103

128.1

N/A

N/A

%Roc: Percent Recovered

Toluene-d8

Toluene-d8

Bromofluorobenzene

Dibromofluoromethane

RPD: Relative Percent Difference UCL: Upper Control Limit

LCL: Lower Control Limit LCS: Laboratory Control Sample

LCSD: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSC

OOS-High: OOS-Low:

N/A

N/A

N/A

N/A

90

96

122

% Rec

% Rcc

% Rec

103 % Rec

QC Result Above UCL

QC Result Below LCI

MS:

MSD; RBLK: Matrix Spike Matrix Spike Duplicate Reagent (Method) Blank Page 5 of 5

81.2 04/15/03 Acceptable

N/A 04/15/03 Acceptable

N/A 04/15/03 Acceptable

N/A 04/15/03 Acceptable