

### CITY OF OAKLAND



ENVIRONMENTAL SERVICES • 1333 BROADWAY, SUITE 330A • OAKLAND, CALIFORNIA 94612

Public Works Agency

(510) 238-6688 FAX (510) 238-7286 TDD (510) 238-7644

February 20, 1998

Mr. Barney Chan Alameda County Department of Environmental Health 1131 Harbor Bay Parkway Alameda, California 94502-6577

Subject:

Groundwater Monitoring Report - November 1997, City of Oakland

**Municipal Service Center (94407)** 

Dear Barney:

Enclosed is one copy of the Groundwater Monitoring Report for November 1997, prepared by our consultant, DOVE Engineering Group, Inc., for the City of Oakland's Municipal Service Center at 7101 Edgewater Drive. Groundwater monitoring will be performed again this month in accordance with the quarterly monitoring schedule.

Please call me at 238-7695, if you have any questions or require additional information.

Sincerely,

Mark B. Hersh

**Environmental Program Specialist** 

cc:

(w enclosure)

Dianne Heinz, Port of Oakland

(w/o enclosure)

Andrew Clark-Clough

Chris Palmer, DOVE



### **GROUNDWATER MONITORING REPORT**

### CITY OF OAKLAND Municipal Service Center

Oakland, California

Prepared for

Mark Hersh
City of Oakland Public Works Agency
Environmental Services Division

Prepared by

Dove Engineering Group, Inc.

1/22/98



#### GROUNDWATER MONITORING REPORT

Municipal Service Center 7101 Edgewater Drive Oakland, California

ACC Project No. 97-6442-001.00

Prepared for:

Mr. Mark Hersh Office of Public Works City of Oakland Oakland, California 94612

January 22, 1998

Prepared by:

Carolyn Mulvihill

Carolyn Mulvihill
Technical Editor

Reviewed by:

David R. DeMent, RG Senior Geologist, ACC

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#### GROUNDWATER MONITORING REPORT

Municipal Service Center 7101 Edgewater Drive Oakland, California

#### 1.0 INTRODUCTION

ACC Environmental Consultants, Inc., (ACC) was retained by Dove Engineering Group, Inc., (DEGI) to conduct groundwater monitoring of three monitoring wells at the Municipal Service Center (MSC), Oakland, California (Figure 1).

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The project objectives were to: measure the water levels and calculate the elevation of the groundwater in each monitoring well; obtain groundwater samples from three existing monitoring wells and analyze the water samples for various analytes; and report the findings.

#### 2.0 BACKGROUND

The MSC is located at 7101 Edgewater Drive and occupies approximately 17 acres adjacent to San Leandro Bay and Damon Slough (Figure 2). The site is used by various City of Oakland departments for vehicle and equipment storage, maintenance, and fueling. The MSC property consists of offices including the Public Works building and warehouse structures used for maintenance. About 14 underground storage tanks were previously located at the site. An abandoned pressurized underground gasoline pipeline network is currently located at the site. Previous investigations indicated that elevated levels of fuel hydrocarbons and priority pollutant metals are present in the soil and groundwater.

On November 8, 1996, Uribe & Associates drilled 12 borings (B35 through B46) along the bayside perimeter of the MSC. On May 2, 1997, borings B35, B39, and B44 were converted to permanent monitoring wells MW-8, MW-9, and MW-10, respectively.

### 3.0 GROUNDWATER MONITORING AND SAMPLING

ACC performed a groundwater investigation of monitoring wells MW-8, MW-9, and MW-10 on November 20, 1997. Work at the site included measuring depth to water, subjectively evaluating groundwater in the wells for petroleum hydrocarbon odor and sheen, and purging and sampling the wells for laboratory analysis. Sampling results have been reviewed by Mr. Christopher Palmer, project manager for DEGI.

Before groundwater sampling, the depth to the surface of the water table was measured from the top of the polyvinyl chloride well casing using a Solinst water level meter. The water level measurements were collected in a 57 minute period and were recorded to the nearest 0.01 foot. Groundwater monitoring data was recorded on the well monitoring worksheets which are attached. Information regarding groundwater levels is summarized in Table 1. No petroleum hydrocarbon odor or sheen were noted in any of the wells.

who only 8,9 two?

TABLE 1 - GROUNDWATER DEPTH INFORMATION

Well No.	Date Sampled	Well Elevation <sup>(1)</sup> (above MSL)	Depth to Groundwater	Groundwater Elevation
MW-1	11/20/97	10.20	6.41	3.79
MW-2	11/20/97	10.47	7.67	2.80
MW-3 <sup>(2)</sup>	11/20/97		6.93	
MW-4	11/20/97	7.89	6.59	1.30
MW-5	11/20/97	11.15	6.45	4.70
MW-6	11/20/97	10.98	8.91	2.07
MW-7	11/20/97	11.51	7.24	4.27
MW-8	11/20/97	12.22	9.59	2.63
MW-9	11/20/97	10.77	7.91	2.86
MW-10	11/20/97	10.59	7.70	2.89

Notes:

All measurements in feet

(1)Well elevation measured to top of casing

(2) Well submerged at time of survey

After water level measurements were collected, wells MW-8 through MW-10 were purged by hand using a designated disposable polyethylene bailer for each well. Groundwater pH, temperature, salinity, dissolved oxygen, turbidity, and electrical conductivity were monitored during well purging. Each well was considered to be purged when these parameters stabilized. Four well volumes were removed to purge each well. Worksheets of conditions monitored during purging are attached.

After the groundwater level had recovered to a minimum of approximately 80 percent of its static level, water samples were obtained using designated disposable polyethylene bailers and laboratory supplied containers. The samples were preserved on ice and submitted to Chromalab, Inc., (Chromalab) following chain of custody protocol.

### 3.1 Groundwater Analytical Results

One groundwater sample from each monitoring well was collected and submitted to Chromalab for analysis of total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method SW846 8020A Nov 1990/8015 Mod, total extractable petroleum hydrocarbons (TEPH) as kerosene, diesel, and motor oil by EPA Method 8015M, soluble iron by EPA Method 3005A/6010A Nov 1990, total iron by EPA Method 3010A/3050A/6010A Nov 1990, pH by method 9040/9045, volatile organics [oxygenates as various alcohols, methyl-tertiary-butyl ether (MTBE), di-isopropyl ether (DIPE), tertiary butyl alcohol (TBA), ethyl-tertiary-butyl ether (ETBE), and tertiary amyl methyl ether (TAME)] by GC/MS Method 8260, dissolved oxygen by method SM 4500G, alkalinity by EPA Method 310.1, nitrate by EPA Method 353.2, sulfate by EPA Method 300.0, oxidation/reduction potential by EPA Method SM 2580B, and petroleum hydrocarbon degraders by proprietary test method. Analytical results of the groundwater samples are summarized in Table 2. A copy of the analytical results and chain of custody record for the groundwater samples is attached.

TABLE 2 - GROUNDWATER SAMPLE ANALYTICAL RESULTS

Analyte	Date	Well	Well	Well
	Sampled	MW-8	MW-9	MW-10 <sup>(1)</sup>
TPHg (μg/L)	11/20/96	< 50	240	< 50
	11/20/97	< 50	300	< 50
Benzene (μg/L)	11/20/96	0.66	21	49
	11/20/97	<0.5	20	<0.5
Toluene (μg/L)	11/20/96	< 0.5	0.81	0.59
	11/20/97	< 0.5	< 0.5	< 0.5
Ethylbenzene	11/20/96	<0.5	1.8	0.54
(μg/L)	11/20/97	<0.5	<0.5	< 0.5
Xylenes (μg/L)	11/20/96	<0.5	2.2	1.2
B CONTROL (T)	11/20/97	< 0.5	1.8	< 0.5
MTBE (μg/L)	11/20/97	2	<1.0	<1.0
DIPE (μg/L)	11/20/97	<5	390	1
ETBE (μg/L)	11/20/97	<5	43	<5
TAME (µg/L)	11/20/97	<1	<1	<1
TBA (μg/L)	11/20/97	<5	40	<5
TPHd (µg/L)	11/20/96	880	1,900	940 🎺
TEPH <sup>(2)</sup> (μg/L)	11/20/97	200d <sup>(3)</sup>	1000d <sup>(3)</sup> , 780m	370d <sup>(3)</sup> , 570m
pH (Units)	11/20/97	7.45	7.44	7.74
Chloride <sup>(4)</sup> (mg/L)	11/20/96	7490	2230	1940
Nitrates (mg/L) .	11/20/96	< 0.5	< 0.5	< 0.5
	11/20/97	< 0.05	< 0.05	< 0.05
Sulfates (mg/L)	11/20/96	478	<3.0	52
	11/20/97	1,200	1.0	< 0.1
Total Iron (mg/L)	11/20/97	22	260	230
Soluble Iron (mg/L)	11/20/96	< 0.1	0.24	<0.1
	11/20/97	< 1.0	<1.0	< 1.0
Oxidation/Reduction	11/20/96	50	-73	<b>-</b> 54
Potential (mV)	11/20/97	262	202	226
Dissolved Oxygen (mg/L)	11/20/97	4	<1	<1
Total Phosphorus <sup>(4)</sup> (mg/L)	11/20/96	0.3	2.2	3.4
Alkalinity (mg/L)	11/20/97	380	1,300	870
Hydrocarbon - Degrading Bacteria (CFU/gm)  Notes: (1) Well MW-10 was initial	11/20/97	430	12,000	<10 ≱

Notes:

<sup>(1)</sup> Well MW-10 was initially sampled on 11/28/96

<sup>(2)</sup> TEPH as diesel (d), motor oil (m), and kerosene (k)

<sup>(3)</sup> Hydrocarbon reported is in the late diesel range and does not match the laboratory's diesel standard

<sup>(4)</sup> Test result included for informational purposes only; confirmation analysis not warranted at this time

#### 4.0 DISCUSSION

ACC monitored and sampled wells MW-8 through MW-10 on November 20, 1997, exactly one year after the wells were initially monitored by Uribe & Associates. Groundwater sample analytical results indicate minor concentrations of gasoline constituents in well MW-9 and relatively minor concentrations of petroleum hydrocarbons in the late diesel to motor oil range in the three wells. Minor concentrations of oxygenates as MTBE, EDBE, TBA, and DIPE were detected in the samples from wells MW-8 and MW-9.

Various primary and secondary indicators of intrinsic biodegradation were measured. Dissolved oxygen was reported in well MW-8 at 4 ppm and less than 1 ppm in wells MW-9 and MW-10. Concentrations of nitrate and sulfate appear to indicate that these constituents are being used as electron acceptors during anaerobic biodegradation. Alkalinity levels indicate an adequate capacity for groundwater to neutralize acids and maintain a neutral pH. Oxidation/reduction potential, temperature, conductivity, chloride concentration, and pH indicate that biodegradation is possible. Hydrocarbon degrading bacteria, expressed as colony forming units per gram (CFU/gm) was reported in wells MW-8 at 430 CFU/gm and MW-9 at 12,000 CFU/gm. Well MW-9 contains the highest concentrations of petroleum hydrocarbons and bacteria have apparently evolved to utilize it as a food source. Based on the decreases in petroleum hydrocarbon concentrations and intrinsic biodegradation indicators, natural biodegradation is occurring in groundwater at the site.

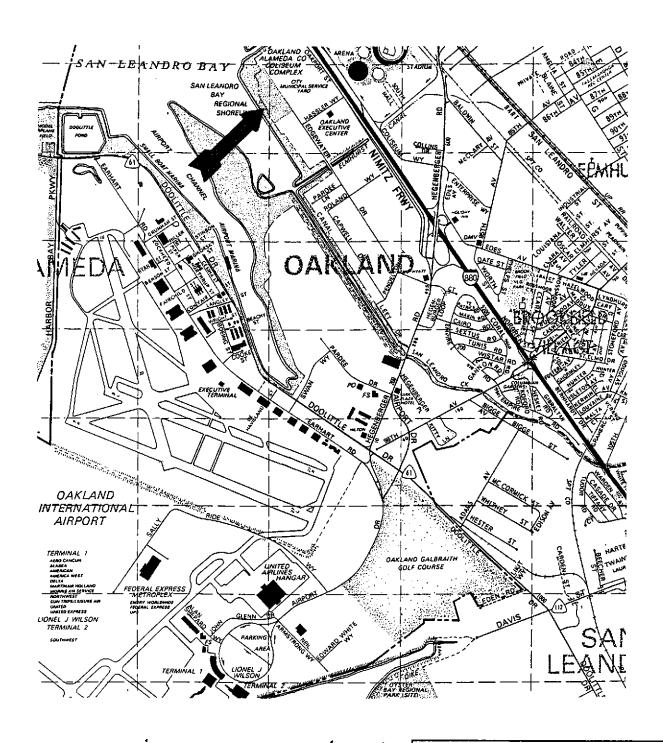
Depth to groundwater was measured in the 10 wells during a 57 minute period to minimize potential tidal influences. Groundwater gradient is consistent across the site at 0.003 foot/foot. Groundwater flow direction has been calculated to the north in the northern portion of the site in the vicinity of wells MW-1, MW-2, and MW-10, and southwest in the southern portion of the site in the vicinity of wells MW-5 through MW-9. Approximate groundwater gradient is illustrated on Figure 3.

#### 5.0 CONCLUSIONS AND RECOMMENDATIONS

Based on analytical results and field observations and measurements, ACC has made the following conclusions regarding shallow groundwater at the site.

- Minor concentrations of gasoline constituents were detected in wells MW-9 and MW-10 and diesel-range petroleum hydrocarbons were detected in wells MW-8, MW-9, and MW-10;
- Dissolved oxygen levels are low in wells MW-9 and MW-10;
- Trends in groundwater flow direction differ across the site but generally trend toward San Francisco Bay as anticipated.

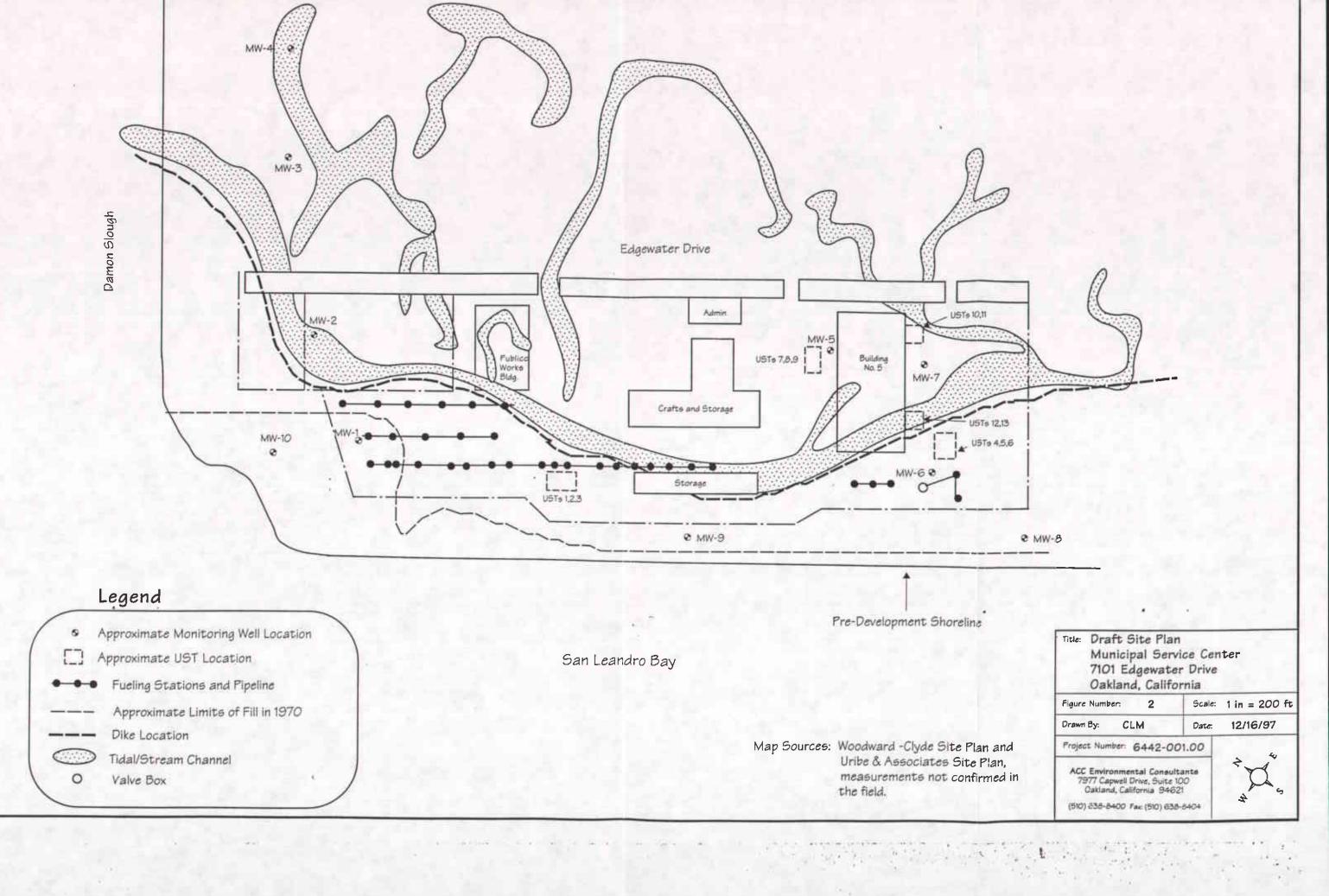
Based on the results of groundwater monitoring and sampling, ACC recommends continuing quarterly or biannual monitoring of wells MW-8 through MW-10 to document groundwater conditions and concentrations of constituents of concern.

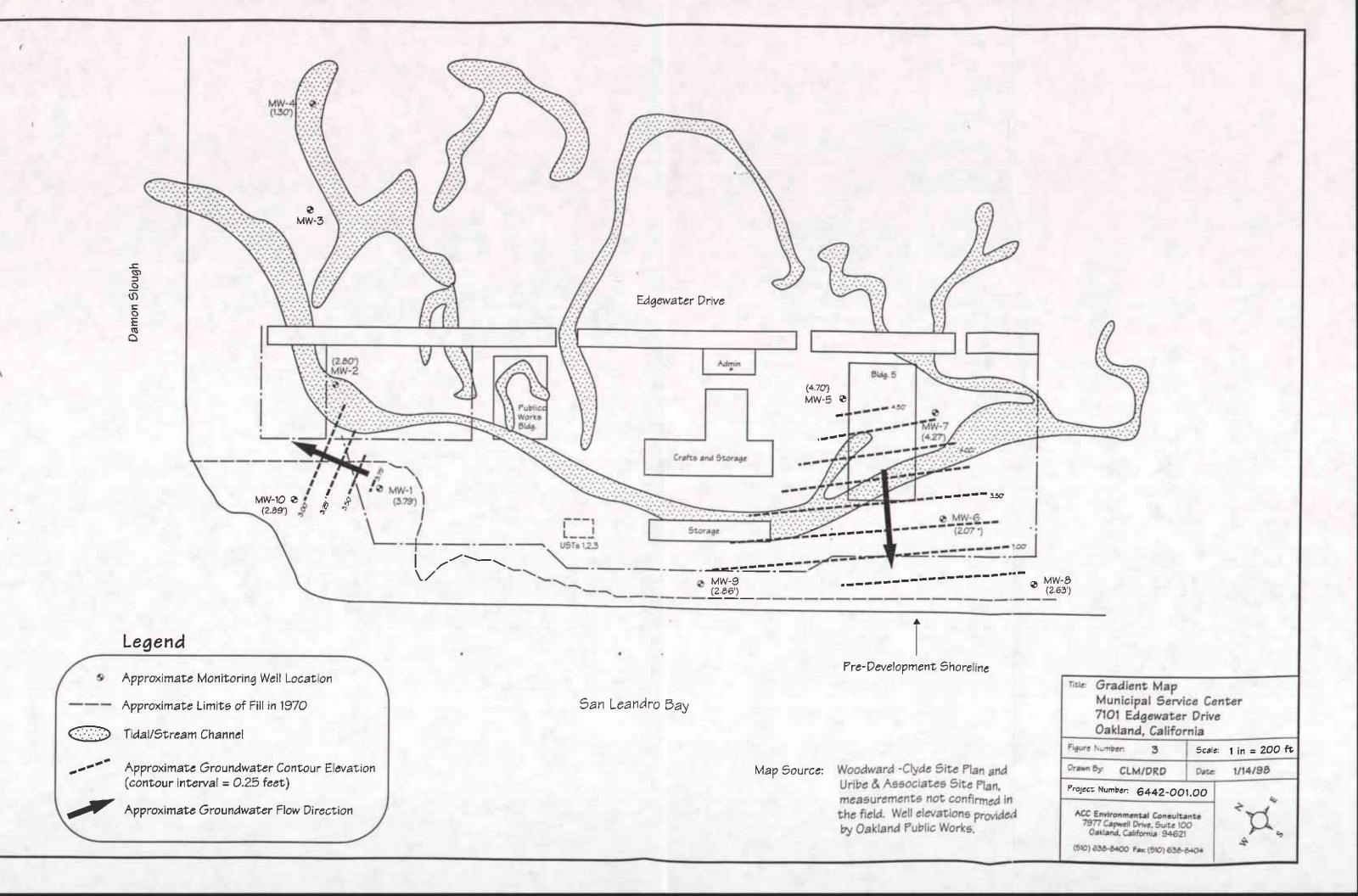


Title: Location Map
Municipal Service Center
7101 Edgewater Drive
Oakland, California

Figure Number: 1	Scale:	1" = 1/4 mi
Drawn By: CLM	Date:	1/22/98
Project Number: 97-6442-	N	
ACC Environmental Cons 7977 Capwell Drive, Suit Oakland, California 94 (510) 638-8400 Fax: (510) 63	e 100 -621	$W \xrightarrow{A} E$

SOURCE: Thomas Bros. Guide, 1994





### ENVIRONMENTAL CONSULTANTS

#### ACC MONITORING WELL WORKSHEET

JOB NAME:					PURGE METHOD: Manual Bailing				
SITE ADDRESS: 7101 Edg		PURGE METHOD: Manual Bailing SAMPLED BY: Eloy GENEROS & Dave DeMent							
JOB#: 6442-1.0		LABORATORY:							
DATE: 11/20/97					SIS:				
Onsite Drum Inventory SOIL:				MONITO	RING )	<u></u>		DEVELOPING	
EMPTY: WATER:	<b></b>			SAMPLI	NG 🕱	(Wel	ls 8,	9310)	
	PURGE								
<u> </u>	AOL		PURG	EWATE	R REAL	DINGS		OBSERVATIONS	
WELL: MW-1	(Gal)	рН	Temp.(C)	Cond.	Sal.	Turb.	D,O,	Froth	
DEPTH OF BORING: 15.56								Sheen	
DEPTH TO WATER: 6.41								Odor Type	
WATER COLUMN:	$\cup$	0\	) >u	mp	ed			Free Product	
WELL DIAMETER: $\lambda^{\mu}$	<u></u>				01			AmountType	
WELL VOLUME:		Dr	Du	v-6/	ex.			Other	
COMMENTS:			\	0					
Depth taken at 1230									
WELL: MW-2	(Gal)	Нq	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth	
DEPTH OF BORING: 15.44								Sheen	
DEPTH TO WATER: 7.67					1			Odor Type	
WATER COLUMN;		Ve	\	Daw	iple	ex		Free Product	
WELL DIAMETER: $\mathcal{J}''$								AmountType	
WELL VOLUME:				<u> </u>				Other	
COMMENTS:		OY	1	WI.C	yea	3			
Depth takenat 12:35									
WELL: MW-3	(Gal)	рΗ	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth	
DEPTH OF BORING: 18.13								Sheen	
DEPTH TO WATER: 6.93'	λ	1_f	5	W C	led			Odor Type	
WATER COLUMN:		- U		VIII				Free Product	
WELL DIAMETER: 24		A -	Q					AmountType	
WELL VOLUME:		01	14	rge	a .			Other	
COMMENTS:									
Depth taken at 11:38									

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#### ACC MONITORING WELL WORKSHEET

JOB NAME:		PURGE METHOD: Wannal Bailing						
SITE ADDRESS: 7/01 Edg	2/-		PURGE METHOD: Manual Bailing SAMPLED BY: Eloy Cisners & Deve DeMent					
JOB#: 6442-1.0			LABORATORY:					
DATE: 1/720/97		ANALY	SIS:					
Onsite Drum Inventory SOIL:		_		MONITO	RING S	<u> </u>		DEVELOPING
EMPTY: WATER:				SAMPLI	NG 🕵	(u	lells	DEVELOPING D  8,9 310)
	PURGE							,
	¥0L		PURG	EWATE	ER REAL	OMGS		OBSERVATIONS
WELL: MW-4	(Gal)	Нq	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth
DEPTH OF BORING: 15.40								Sheen
DEPTH TO WATER: 6.59		1			1			Odor Type
WATER COLUMN:	1	10	20	mp	rea			Free Product
WELL DIAMETER: 2"					1/			AmountType
WELL VOLUME:		00	14	rgl	el!			Other
COMMENTS:				0	_			
Depth taken at 11:42						·		
WELL: MW-S	(Gal)	Hq	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth
DEPTH OF BORING: 19.19								Sheen
DEPTH TO WATER: 6.45		1	1		ļ			Odor Type
WATER COLUMN: .		100	<b>*</b> \	791	mpl	eel		Free Product
WELL DIAMETER: 2"							<u> </u>	AmountType
WELL VOLUME:					Jan V			Other
COMMENTS:		67		11.2		9		
Depth takenat 12:25								
WELL: MW-6	(Gal)	рН	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth
DEPTH OF BORING: 14.08							<u> </u>	Sheen
DEPTH TO WATER: 891		1			1			Odor Type
WATER COLUMN:		108	PT	Dav	npl	cer		Free Product
WELL DIAMETER: $\lambda''$						<u> </u>		AmountType
WELL VOLUME:		A	_	2.	ale			Other
COMMENTS:					8	7		
Depth taken at 12:00						<u> </u>		
•								
7977 Capwell Driv	e, Suite 10	00 • Qa	kland, CA	94621	(510) 6	38-8400	<ul> <li>FAX: (\$</li> </ul>	510) 638-8404



#### ACC MONITORING WELL WORKSHEET

JOB NAME:		PURGE METHOD: Manual Bailing						
SITE ADDRESS: 7(01 Ed.		PURGE METHOD: Manual Bailing SAMPLED BY: Elog Cisnes & Dave DeMent						
JOB#: 6442-1.0		LABORATORY: Ch.						
DATE: 11/20/97		ANALY	SIS:					
Onsite Drum Inventory SOIL:				MONITO	RING S	<b>₹</b>		DEVELOPING [
EMPTY: WATER:					•	_	US 8,	9 \$(0)
	PURGE							
	VOL.		PURG	E WATE	ER REAL	DINGS		OBSERVATIONS
WELL: MW-7	(Gal)	pН	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth
DEPTH OF BORING: 14.61								Sheen
DEPTH TO WATER: 7.24		17	17 <	2 100	ol o			Odor Type
WATER COLUMN:		100						Free Product
WELL DIAMETER: 🤰 "					<b>1</b>			AmountType
WELL VOLUME:		00	Pa	ree	el!			Other
COMMENTS:				0				
Depth takenat 12:18								
<b>,</b>								
WELL: MW-8	(Gal)	pΗ	Temp.(C)	Cond.	Sal.	Turb.	0.0.	Froth
DEPTH OF BORING: 15.09	0.9		19.7		2.16	999	1.62	Sheen
DEPTH TO WATER: 9.59			19.8			999	1.80	Odor Type
WATER COLUMN: 5,50 .	2.7	8.33	19.7	33.6	2.13	999	1.76	Free Product
WELL DIAMETER: $\mathcal{Q}^{a}$							į į	AmountType
WELL VOLUME: 20,9 Sal								Other
COMMENTS:				1				Slightly lighter purgewater
Depth takenat 11:50								purge water.
Sanded Collectedat 15:00	3.6	8.24	20,0	33.2	2.09	999	1.32	
WELL: MW-9	(Gal)	ρН	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth Onch?
DEPTH OF BORING: 14.80	1.1	8.11	20.8	14.3	0.83	999	051	Sheen Sheen
DEPTH TO WATER: 7,91	2.2	8.00	20,7	13.4	0.80	40.6	0.61	Froth Cah?  Sheen  Type Stute?
WATER COLUMN: 6.89'	3.3	8.17	20.6	12.10	0.72	974	0.47	Free Product
WELL DIAMETER: 🏖								AmountType
WELL VOLUME: 21. ) gal								Other
COMMENTS:					•			<del></del> -
Depth takenat 11:55								Highly farbid
Sample collected at 13:50	4.4	8,20	20.4	11.5	0.65	974	0.42	Sewer SMell.
7977 Capwell Drive	e, Suite 10	0 • Oa	kland, CA		(510) 63	38-8400	FAX. (5	10) 638-8404



#### ACC MONITORING WELL WORKSHEET

JOB NAME:	<del></del> -			DUBCE		- <i>ΙΔ</i>	1.	18:1:			
				PURGE METHOD: Manual Bailing SAMPLED BY: Eloy Cisucos & Deve De Ment							
JOB#: 6442-1.0	DDRESS: 7101 Edequater										
	<u> </u>		<del></del>	l	ATORY:		·				
DATE: 11/20/97	<del></del>			ANALY				····			
Onsite Orum Inventory SOIL:					RING D	•		DEVELOPING []			
EMPTY: WATER:	***************************************			SAMPLI	NG 🏡	<u>_(                                    </u>	<u> </u>	5,9810)			
	PURGE										
	YOL		PURG	EWATE	ER REAL	DINGS	T	OBSERVATIONS			
WELL: MW-10	(Gal)	рН	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth			
DEPTH OF BORING: 13,31	0.9	8.41		7.50	0.40	999	1-03	<del>↓_</del>			
DEPTH TO WATER: 7.70	1.8	8. +2	207	7.27	0.39	999	1.1	Odor Type Scor?			
WATER COLUMN: 5.61	2.7	8.51	20.8	6.74	0.36	999	12	Free Product			
WELL DIAMETER: ¿"								AmountType			
WELL VOLUME: & O.GGal				·				Other			
COMMENTS:								Highly turbed for year water.			
Depth takenat 11:48				-				Purge water.			
Sample Collected at 13:00	3.6	9.06	20.7	603	0.32	999	0.9	Scholl Smell.			
WELL: WELL:	(Gal)		Temp.(C)	ł	Sal.	Turb.	0.0.	Froth			
DEPTH OF BORING:						_		Sheen			
DEPTH TO WATER:						•		Odor Type			
WATER COLUMN:								Free Product			
WELL DIAMETER:								AmountType			
WELL VOLUME:								Other			
COMMENTS:											
								1			
								- · 			
WELL:	(Gal)	ρН	Temp.(C)	Cond.	Sal.	Turb.	D.O.	Froth			
DEPTH OF BORING:								Sheen			
DEPTH TO WATER:								Odor Type			
WATER COLUMN:								Free Product			
WELL DIAMETER:				1				Amount Type			
WELL VOLUME:								Other			
COMMENTS:								<del></del>			
								1			
								1			

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Environmental Services (SDB)

December 1, 1997

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: One sample for Gasoline BTEX analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-8

Spl#: 158712

Sampled: November 20, 1997 Run#: 9897

Matrix: WATER

Analyzed: November 26, 1997

Submission #: 9711316

Project#: 95807

Sampled: November 20, 1997	RESULT	REPORTING	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)
ANALYTE GASOLINE BENZENE TOLUENE ETHYL BENZENE XYLENES	(ug/L) N.D. N.D. N.D. N.D. N.D.	50 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D.	83 1 99 1 94 1 95 1 92 1

Kayvan Kimyai

Chemist

Marianne Ale

Gas/BTEX Supervisor

Environmental Services (SDB)

December 1, 1997

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: One sample for Gasoline BTEX analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-9

*Spl#:* 158713

Sampled: November 20, 1997 Run#: 9942

Matrix: WATER

Analyzed: November 27, 1997

Submission #: 9711316

Project#: 95807

Sampled: November 20, 190	RESULT	REPORTING LIMIT (ug/L)	RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)
ANALYTE GASOLINE BENZENE TOLUENE ETHYL BENZENE XYLENES	300 20 N.D. N.D. 1.8	50 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D.	90 1 102 1 97 1 99 1 95 1

Kayvan Kimyai

Chemist

Marianne Alexander Gas/BTEX Supervisor

Environmental Services (SDB)

December 1, 1997

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: One sample for Gasoline BTEX analysis.

Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-10

Sp1#: 158714

Matrix: WATER

Sampled: November 20, 1997 Run#: 9942

Analyzed: November 27, 1997

Submission #: 9711316

Project#: 95807

Sampled: November 20, 1997	RESULT	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK DILUTION SPIKE FACTOR (%)
ANALYTE GASOLINE BENZENE TOLUENE ETHYL BENZENE XYLENES	N.D.	50	N.D.	90 1
	N.D.	0.50	N.D.	102 1
	N.D.	0.50	N.D.	97 1
	N.D.	0.50	N.D.	99 1
	N.D.	0.50	N.D.	95 1

Kayvan Kimyai

Chemist

Marianne Alexander

Gas/BTEX Supervisor

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: 1 sample for TEPH analysis.

Method: EPA 8015M

Matrix: WATER

Extracted: November 24, 1997

Sampled: November 20, 1997

Run#: 9854

Analyzed: November 24, 1997

Motor Oil Diesel Kerosene (ug/L) (ug/L) (ug/L) CLIENT SPL ID Spl# N.D.

200 N.D. 158712 MW-8

Note: Hydrocarbon reported is in the late Diesel range and does not match our

Diesel standard. Silica gel cleanup.

Reporting Limits

Blank Result

Blank Spike Result (%)

53

N.D.

53 N.D.

Project#:

530 N.D.

95807

71.5

Bruce Havlik

Chemist

Alex Tam

Semivolatiles Supervisor

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

95807

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: 1 sample for TEPH analysis.

Method: EPA 8015M

Matrix: WATER

Extracted: November 24, 1997

Sampled: November 20, 1997

Run#: 9854

Analyzed: November 25, 1997

Kerosene (ug/L)

(ug/L)

Motor Oil

CLIENT SPL ID <u> Spl#</u>

Diesel

(uq/L) 780

158713 MW-9

N.D.

1000 Note: Hydrocarbon reported as Diesel does not match the pattern of our Diesel

standard. Silica gel cleanup.

Reporting Limits

Blank Result

Blank Spike Result (%)

51

N.D.

51 N.D.

Project#:

510

N.D.

71.5

Bruce Havlik

Chemist

Alex Tam

Semivolatiles Supervisor

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

95807

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: 1 sample for TEPH analysis.

Method: EPA 8015M

Matrix: WATER

Extracted: November 24, 1997

Sampled: November 20, 1997

Run#: 9854

Analyzed: November 25, 1997

Motor Oil Diesel Kerosene (ug/L) (ug/L) (ug/L) CLIENT SPL ID 370 158714 MW-10 N.D.

Note: Hydrocarbon reported as Diesel is in the late Diesel range and does not

match our Diesel standard. Silica gel cleanup.

Reporting Limits

Blank Result

Blank Spike Result (%)

51 N.D. N.D.

Project#:

510

71.5

N.D.

Bruce Havlik

Chemist

Alex Tam

Semivolatiles Supervisor

**Environmental Services (SDB)** 

December 2, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Project#: 95807

Received: November 21, 1997

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990 5) while

Client Sample ID: MW-8

Spl#: 158715

Matrix: WATER

Sampled: November 20, 1997

Run#: 9957

Analyzed: December 2, 1997

BLANK DILUTION REPORTING BLANK FACTOR SPIKE RESULT LIMIT RESULT (왕) (mg/L) (mg/L)(mg/L)ANALYTE IRON / 10 101 N.D.

hristonler Arndt

Chemist

Environmental Services (SDB)

December 2, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 21, 1997

Project#: 95807

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-9

Spl#: 158716

Matrix: WATER

Sampled: November 20, 1997

Run#: 9957

Analyzed: December 2, 1997

RESULT

REPORTING LIMIT BLANK RESULT BLANK DILUTION SPIKE FACTOR

(mq/L) (mq/L) (mq/L)

1 ()

(%) 101

10

TRON

emistopher Arndt

Chemist /

<u>ANALYTE</u>

John \$. Labash

Environmental Services (SDB)

December 2, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Project#: 95807

Received: November 21, 1997

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-10

Spl#: 158717

Matrix: WATER

Sampled: November 20, 1997

Run#: 9957

Analyzed: December 2, 1997

RESULT

REPORTING LIMIT

BLANK RESULT BLANK DILUTION

(mq/L)

SPIKE FACTOR

(mg/L) $\overline{\mathsf{N}}.\overline{\mathsf{D}}$  .

(mg/L)

(왕)

ANALYTE IRON

Chemist

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Received: November 20, 1997

re: One sample for Miscellaneous Metals analysis.

Method: EPA 3010A/3050A/6010A Nov 1990

Client Sample ID: MW-8

Spl#: 158712

Sampled: November 20, 1997

Matrix: WATER

Run#: 9894

Extracted: November 25, 1997

Analyzed: November 26, 1997

RESULT

(mg/L)

LIMIT

REPORTING

Project#:

BLANK RESULT BLANK DILUTION SPIKE FACTOR

(mg/L) (%) N.D. 104 1

Amanuellah Fox Christopher Arndt

Chemist

John' \$ . Labash

95807

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

95807 Project#:

Received: November 20, 1997

re: One sample for Miscellaneous Metals analysis.

Method: EPA 3010A/3050A/6010A Nov 1990

Client Sample ID: MW-9

Sp1#: 158713

Matrix: WATER

Extracted: November 25, 1997

Sampled: November 20, 1997

Run#: 9894

Analyzed: November 26, 1997

RESULT

REPORTING LIMIT

BLANK RESULT BLANK DILUTION

<u>ANALYTE</u>

(mq/L)

(mq/L)

SPIKE FACTOR

(mq/L)

(%)

260

0.10

Christopher Arndt

Chemist

ohn S. Labash

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Project#: 95807

Received: November 20, 1997

re: One sample for Miscellaneous Metals analysis.

Method: EPA 3010A/3050A/6010A Nov 1990

Client Sample ID: MW-10

Spl#: 158714

Matrix: WATER

Extracted: November 25, 1997

Sampled: November 20, 1997

Run#: 9894

Analyzed: November 26, 1997

RESULT

REPORTING LIMIT

BLANK RESULT BLANK DILUTION

(mq/L)

SPIKE FACTOR

(mq/L)230

(mq/L)0.10

(ફ્ર) /

Christopher Arndt

Chemist

Environmental Services (SDB)

December 1, 1997

Submission #: 9711316

DOVE ENGINEERING GROUP

Atten: Chris Palmer

Project: OAKLAND MSC

Project#: 95807

Received: November 20, 1997

re: 3 samples for pH analysis.

Method: 9040/9045

Matrix: WATER

Extracted: November 21, 1997

Sampled: November 20, 1997 Run#: 9833

Analyzed: November 21, 1997

Spl#	CLIENT	SPL	TD	pH (Units)	REPORTING LIMIT (Units)	BLANK RESULT (Units)	BLANK SPIKE (%)	DILUTION FACTOR
158712		<u> </u>		7.45	1-14	7.00		
158713				7.44	1-14	7.00		- <b>-</b>
158714	MW-10			7.74	1-14	7.00		<b></b>

Carolvn House

Extractions Supervisor

Michael Verona

Operations Manager



### CERTIFICATE OF ANALYSIS

Job Number: 97-1144
Client : Chromalab

Project : 9711316

Date Sampled : 11/20/97

Date Analyzed: 11/30/97

Date Reported: 12/02/97

### Volatile Organics by GC/MS Method 8260

<u> </u>			
Laboratory Number	971144-01	97-1144-02	97 - 1144 - 03
Client ID	MW-9	<b>MW</b> = 9	MM-30
Matrix	WATER	WATER	WATER
Analytic	ug/L	uq/L	ug/L
Mechanol	ND< 7000	ุกบ⊲1000	мр∈1000
Ethanot	ND+500	ND4500	ND<200
methyl-t-sutyl Ether (MTBE)	2	and 1	NO-1
Di-Enopropyl Ether (DIPE)	พบ<5	350	1
Lecturicy Boryl Attobol (TBA)	ND45	40	ND<5
Ethyt-t-Butyl Ether (ETBE)	ND<5	43	ผบ๙๖
t Amyl Methyl Ether (TAME)	ND=1	ND<1	ND< !
SUR-Dibromotiuoromethane	105% Rec	104% Rec	110% Rec
SUR-Toluene-d8	115% Red	L169 Rec	1899 គគល
SHR-4 Bromofluorobenzene	1238 REC	128% Rec	1203 Rec



#### ERT IFICATE OF ANALYSIS

Job Number: 97-1144

Client

: Chromalab

Project

: 9711316

Date Sampled : 11/20/97

Date Analyzed: 11/30/97

Date Reported: 12/02/97

RPD

Volatile Organics by GC/MS Method 8260 Quality Control/Quality Assurance Summary

Laboratory Number
Cilent ID
Macrix
Analyte
Merhanol
Ethanol
Mechyl c-Butyl Ether
ui isopropyl Elber
Parriary Dutol Alcohol

certiary Butyl Alcohol Ethyl-t-Butyl Ether t-Amyl Methyl Ether I,l-Dichloroethene Benzene Trichloroethene Toluene Chlorobenzene SDR-Dibromot Lucrames hand SUIC Tolliene -d8 🔾 -SOR-4-Bromotly-popenzene

97-1144 Blank WATER Results

MS/MSO Recovery WATER

\*Récoveries

ND<1000 ND- 500 ND-1 NOKS NUKS ND-5 ND<3

ug/L

ND41 ND< F NOKIL NEW 1 NO I

108/96 95/89 91/89

80 118 116

48 84

4 12 10

17

14

Reviewed and

John A. Murphy Laboratory Director

Environmental Services (SDB)

FROM

December 16, 1997

Submission: 9711316

DOVE ENGINEERING

Atten: Chris Palmer

Project: Oakland MSC

Received: November 20, 1997

re: 3 samples for Oxidation/Reduction Potential.

Method: EPA SM 2580B

Matrix: Water

Sampled: November 20, 1997 Run: 11/25/97 Analyzed: November 25, 1997

		RESULT
Spl #	Sample ID	(mV)
158712	MW-8	262
158713	MW-9	202
158714	MW-10	226

Reference Material, Zobel's Solution: 246 mV

Thanks for choosing ChromaLab.

Gary Cook CHromaLab

# C E R C O analytical, inc.

3942-A Valley Avenue Pleasanton, CA 94566

Tel: 510.462.2771

Fax: 510.462.2775

78297711

Ms. Paula Neale Clayton Environmental Consultants, Inc. P.O. Box 9019 Pleasanton, CA 94566

Sample Source: Project No.9711237 P.O. No.9711237

Date Received: 11/21/97

Matrix: Water

November 24, 1997 Job No.9711114 Sample No.001-003 Cust. No.10444

Ļab Ko.	Client I.D.	Dissolved Oxygen _mg/L	Detection Limit mg/L	Hethod Number	Date Sampled	Date Analyzed
001	HM8	4	1	9H 4500G	11/20/97	11/21/97
002	емн	N.D.	1	SM 4500G	11/20/97	11/21/97
003	NM10	N.D.	1	SM 4500G	11/20/97	11/21/97

Albert C. Oetting Laboratory Director

California State Certified Laboratory No. 2153

#### San Francisco Regional Office

5104260172

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



December 2, 1997

Ms. Criselda Laluces CHROMALAB, INC. 1220 Quarry Lane Pleasanton, CA 94566 10: hris famer Arre anginering for# 553-9230 6 sages

Client Ref.: 9711316

Clayton Project No.: 97112.37

Dear Ms. Laluces:

Attached is our analytical laboratory report for the samples received on November 21, 1997. Dissolved Oxygen results are provided by Cerco Analytical. Also enclosed is a copy of the Chain-of-Custody record acknowledging receipt of these samples.

Please note that any unused portion of the samples will be discarded after January 1, 1998, unless you have requested otherwise.

We appreciate the opportunity to assist you. If you have any questions concerning this report, please contact Client Services at (510) 426-2657.

Sincerely,

Andrew C. Bradeen

Director, Laboratory Services San Francisco Regional Office

ACB/las

Attachments

Environmental Services (SDB)

Attention: Mrs Palmer

Dear Client,

Enclosed are the hardcopy subcontract reports for ChromaLab submission number  $U \cap V \cap V$ . You were mailed the faxed copies along with your invoice because the subcontract hardcopies were not yet available.

These are for your records only. We apologize for any inconvenience.

If you have any questions or need more information, please do not hesitate to call me at (510) 484-1919 extension 110.

Sincerely, Santantha Antone Invoicing

Enclosures

Page 2 of S

Analytical Results for

CHROMALAB, INC.

Client Reference: 9711316 Clayton Project No. 97112.37

Sample Identification: MW 8

Lab Number:

9711237-01

Sample Matrix/Media:

WATER

Date Sampled: 11/20/97 Date Received: 11/21/97

Analyte	Concentration	Method Detection Limit	Units	Date Prepared	Date Analyzed	Prep Method	Method Reference
Alkalinity, Tot. (CaCO3)	380	5	mg/L		12/02/97		EPA 310.1
Nitrate-N	<0.05	0.05	mg/L		11/21/97		EPA 353.2
Sulfate	1200	0.1	mg/L		11/24/97		EPA 300.0

ND: Not detected at or above limit of detection Information not available or not applicable

PAGE
Clayton
ENVIRONMENTAL
CONSULTANTS

Page 3 of 5

04

Analytical Results for

CHROMALAB, INC.

Client Reference: 9711316 Clayton Project No. 97112.37

Sample Identification: MW 9

Lab Number: 971

9711237-02

Sample Matrix/Media:

WATER

Date Sampled: 11/20/97
Date Received: 11/21/97

Analyte	Concentration	Method Detection Limit	Unite	Date Prepared	Date Analyzed	Prep Method	Method Reference
121-21-11-1 Tot (CaCO3)	1300	5	mg/L		12/02/97	••	EPA 310.1
Alkalinity, Tot. (CaCO3)	<0.05	0.05	mg/L		11/21/97		EPA 353.2
Vitrate-N Sulfate	1.0	0.1	mg/L	'	11/24/97		EPA 300.0

ND: Not detected at or above limit of detection --: Information not available or not applicable

Page 4 of 5

Analytical Results for

CHROMALAB, INC.

Client Reference: 9711316 Clayton Project No. 97112.37

Sample Identification: MW 10

Lab Number: 9711237-03

Sample Matrix/Media: WATER Date Sampled:

11/20/97

Date Received: 11/21/97

		Mathod Detection		Date	Date	Prep	Method
Analyte	Concentration	Limit	Units	Prepared	Analyzed	Method	Reference
Alkalinity, Tot.(CaCO3)	870	5	mg/L		12/02/97		EPA 310.3
Nitrate-N	<0.05	0.05	mg/L		11/21/97		EPA 353.2
Sulfate	22	0.1	mg/L		11/24/97		EPA 300.0

ND: Not detected at or above limit of detection --: Information not available or not applicable

PAGE 06 Clayton ENVIRONMENTAL CONSULTANTS

Page S of 5

Analytical Results for CHROMALAB, INC.

Client Reference: 9711316 Clayton Project No. 97112.37

Sample Identification: METHOD BLANK

Lab Number:

9711237-04

Sample Matrix/Media: WATER

Date Sampled: Date Received: --

		Method Detection	1	Date	Date	Prep	Method
Analyte	Concentration	Limit	Units	Prepared	Analyzed	Method	Reference
Alkalinity, Tot. (CaCO3)	(5	5	mg/L		12/02/97		EPA 310.1
Nitrate-N	<0.05	0.05	mg/L		11/21/97		EPA 353.2
Sulfate	<0.1	0.1	mg/L		11/24/97		EPA 300.0

ND: Not detected at or above limit of detection --: Information not available or not applicable

11316



3892 Del Amo Boulevard - Suite 705 - Torrance, California 90503 (310) 214-0043 • Fax: (310) 370-3642 • E-Mail: bioscreen@msn.com

#### MICROBIOLOGICAL REPORT

CHROMALAB, INC.

1220 QUARRY LANE

PLEASANTON, CA 94566

ATTN: CHRIS

REPORT DATE: 12/10/97

DATE INITIATED: 11/25/97

DATE COMPLETED: 12/09/97

PROJECT #: 97201893

REFERENCE#: 243-22

> PO #: N/A

#### SAMPLE(S)

ACC #	PRODUCT	LOT#
97201893	SPL 158712 CON	MW-8
97201894	SPL 158713 CON	MW-9
97201895	SPL 158714 CON	MW-10

TEST PERFORMED:

BTS #

Hydrocarbon Degraders (CFU/gm)

M229

RESULTS:

ACC # 97201893

RESULTS REPORTING LIMIT

Hydrocarbon Degraders

430 10 CFU/gm

ACC # 97201894

RESULTS REPORTING LIMIT

Hydrocarbon Degraders 1.2x104

10 CFU/qm

ACC # 97201895

RESULTS REPORTING LIMIT

<10

10 CFU/gm

hn Lawson, B.S.

drocarbon Degraders

Microbiology Supervisor

Analyst

11316/158-112-158714

# CHROMALAB, INC.

SUBM #: 9711316 REP: PM

CLIENT: DOVE

DUE: 12/01/97

REF #:36785

36785

Chain of Custody

Environmen	tal Services	(SDB) (	(DOHS 10	94)	,			-								DAT	E			<del></del> _	PAGE .			or	
	DATE    July 1 / 1	(STO	Cl~g P 46 ) 553 S53- MATRIX	HONE NO.) -7027 AX NO.) 9230 PRESERV	- <del>-</del>	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diese( TEPH ) (EPA 3510/3350, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURCEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, 8+F, E+F)	rei s Go	HERICIDES S/1/24 Gel XY	Ŧ	2 6010	KOTT LAID FE.3	H XXX EMMMETALS (177) p H	MACHINIC POLLUTANTE 300	TOTALIEND SOL	TCHESTICH AIKALINITY	d	XXX Oxidoria Redustion	Hydrocarbon BACTELIA	NUMBER OF CONTAINERS
PROJECT INFORMATE PROJECT NAME OAKCAND MS PROJECT NUMBER 9580  P.O. # 95807-C  TAT STANDARD 5-DAY  SPECIAL INSTRUCTIONS/COMA Please perform 5, WATCL h  \$ DO	7	HEAD S REC'D G CONFOR	PACE OOD CON RMS TO RE	DITION/CO	36 LD OT	D(LO)	(COMP	AUTORE) AUTORED NAM  NED B  TUBE  TO NAM  TO DE  TO DE	TO DE TON	D	C-Q nt ove	(DATE	(PR	LINQUIS INTED NO IMPANY) CEIVED INTED NO IMPANY)	AME)		·	, n	ATE) (F	SIGNATU	ED BY (I	Norm 20/4 ABORV	TORY	173	

Environmental Service (SDB)

### Sample Receipt Checklist

Client Name: DOVE ENGINEERING GROUP	Date/Time Received: 11/20/97   153
Reference/Submis: 36785 / 9711316	Received by: BM
Checklist completed by: My Knuly 1	Date Reviewed by: M) 1/24/97 Initials Date
Matrix: H20 Carrier	name: Client - (/L)
Shipping container/cooler in good condition?	Yes No Present
Custody seals intact on shipping container/cooler?	Yes No Present
Custody seals intact on sample bottles?	Yes No Present
Chain of custody present?	YesNo
Chain of custody signed when relinquished and receive	red? YesNo
Chain of custody agrees with sample labels?	YesNo
Samples in proper container/bottle?	Yes No
Sample containers intact?	Yes No
Sufficient sample volume for indicated test?	YesNo
All samples received within holding time?	/ 5 Yes No
Container/Temp Blank temperature in compliance?	Temp: 4') °C Yes No
Water - VOA vials have zero headspace? No VO	A vials submitted Yes No
Water - pH acceptable upon receipt? Adju	sted? Checked by
Any No and/or NA (not applicable) response must be o	chemist for VOAs letailed in the comments section below.
Client contacted: Date contacted:	Person contacted:
Contacted by: Regarding:	
•	
Comments:	
•	
Corrective Action:	