# Preliminary Site Assessment Phase I Subsurface Investigation

Kawahara Nursery 16550 Ashland Avenue San Lorenzo, California

July 28, 1993

BEI Job No. 93071

Prepared by:

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Client:

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#### Limitations

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#### Overview

On December 1, 1992, one steel 5,000-gallon diesel underground storage tank (UST) was removed from the Kawahara Nursery property located at 16550 Ashland Avenue, San Lorenzo, California, by Tank Protect Engineering of Northern California (TPE). Ms. Pamela Evans of the Alameda County Health Care Services Agency (ACHCSA) was on site during the excavation of the UST system and reported that the UST appeared to be in good condition with no visible evidence of holes. The UST removal is documented in TPE's *Underground Storage Tank Removal* report, dated December 12, 1993.

Approximately 40 cubic yards of soil were excavated during the removal of the UST system and stockpiled at the site in two stockpiles. Stockpile SP-1 contains soil from the southeastern portion of the excavation and stockpile SP-2 contains soil from the southwestern portion of the excavation. Kawahara Nursery plans to use this soil to partially backfill the UST excavation.

Following the removal of the UST and surrounding soil, verification soil samples were collected by Tank Protect Engineering at the interface of the wall and the base of the excavation. Characterization soil samples were also collected from each of the soil stockpiles. The collected soil samples were analyzed for Total Petroleum Hydrocarbons as diesel (TPH-d).

The soil sample collected from beneath the former UST fill pipe, contained 5,000 parts per million (ppm) TPH-d. The soil sample collected from the southwest wall of the excavation did not contain TPH-d concentrations above the analytical method reporting limit. The characterization soil sample collected from soil stockpile SP-1 following the removal of the UST contained 210 ppm TPH-d. The composite soil sample collected from stockpile SP-2 did not contain TPH-d concentrations above the analytical method reporting limit.

Blymyer Engineers completed a *Preliminary Site Assessment Phase I Subsurface Investigation Workplan*, dated May 12, 1993, for the subject property. On June 10, 1993, Blymyer Engineers supervised the installation of three groundwater monitoring wells (MW-1, MW-2, and MW-3)

at the site. Monitoring well MW-1 was installed approximately 15 feet southwest of the UST excavation, in the assumed downgradient direction, inferred from the local surface topography. Monitoring well MW-3 was installed along the northern boundary of the site, northwest of the UST excavation, and MW-2 was installed along the western property boundary, southwest of the UST excavation. Soil samples were collected from the monitoring wells during drilling at 5-foot intervals to a depth of approximately 20 feet below grade surface (bgs). One groundwater sample was collected from each monitoring well. Two soil samples and one groundwater sample from each monitoring well were analyzed for Total Petroleum Hydrocarbons as gasoline (TPH-g), TPH-d, and benzene, toluene, ethylbenzene, and total xylenes (BTEX).

Petroleum hydrocarbon contamination was detected in the soil sample collected from monitoring well MW-3 at 15 feet bgs. Minor concentrations of petroleum hydrocarbons were detected in the soil sample collected from monitoring well MW-2 at 5 feet bgs. None of the soil samples collected from monitoring well MW-1 contained petroleum hydrocarbon concentrations above the analytical method reporting limits.

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The groundwater sample from monitoring well MW-3 contained 120,000 micrograms per liter (µg/L) of TPH-g, 170,000 µg/L of TPH-d, 4,600 µg/L of benzene, 8,400 µg/L of toluene, 2,100 µg/L of ethylbenzene, and 27,000 µg/L of total xylenes. Concentrations of TPH-d, TPH-g, and BTEX were not detected in concentrations above the analytical method reporting limits in the groundwater samples collected from monitoring wells MW-1 and MW-2.

Blymyer Engineers also collected four discrete soil samples from the stockpiled soil removed from the southeastern portion of the excavation, SP-1, and composited them into one sample. The results of the analysis of the composite soil sample did not indicate detectable concentrations of TPH-d.

An active groundwater well is located at the site, approximately 15 feet to the south of the location of monitoring well MW-3. The groundwater well was installed to 66 feet bgs with an unknown screened interval. The well is registered for on-site irrigation use.

The groundwater flow at the site during this investigation was to the northwest at an average gradient of 0.0003 feet per foot.

Based on the results of this investigation, Blymyer Engineers recommends:

- An agency record search be conducted to ascertain the presence of gasoline USTs and reported leaking USTs or spills at or near the site that may have impacted the site.
- A review of all information regarding the construction and pumping rates of the on-site
  water well be conducted to determine the radius of influence of the well on the local
  groundwater flow.
- A subsurface investigation be completed to determine the extent of soil and groundwater petroleum hydrocarbon impaction, including sampling of the on-site water well.
- The on-site water well be abandoned, if the screened interval cannot be determined, to
  prevent the migration of petroleum hydrocarbon contamination into lower stratigraphic
  units and water-bearing zones.
- A written request be submitted to and permission obtained from the ACHCSA prior to
  use of the stockpiled soil to backfill the excavation at the site.

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#### 1.0 Introduction

## 1.1 Background

On December 1, 1992, one steel 5,000-gallon diesel underground storage tank (UST) was removed from the property owned by Kawahara Nursery, located at 16550 Ashland Avenue, San Lorenzo, California, by Tank Protect Engineering of Northern California. Ms. Pamela Evans of the Alameda County Health Care Services Agency (ACHCSA) was on site during the excavation of the UST and indicated on the *Hazardous Materials Inspection Form* completed for the site that the UST appeared to be in good condition with no visible evidence of holes at the time of removal. The removed soil was stockpiled at the site in two distinct piles and a composite soil sample was collected from each pile. Verification soil samples were collected from the southeastern wall beneath the former UST fill port (SE) and the southwestern wall of the excavation (SW). No water was observed in the excavation during the removal of the UST.

Both of the soil stockpiles (SP-1 and SP-2) generated during the excavation of the UST are presently stored at the site at the locations shown on Figures 2 and 3. Kawahara Nursery plans to use the stockpiled soil to partially backfill the UST excavation.

The soil samples were analyzed by Trace Analysis Laboratory, Inc., a California-certified laboratory, for Total Petroleum Hydrocarbons as diesel (TPH-d). Soil sample SE collected from the southeastern wall of the excavation contained 5,000 parts per million (ppm) TPH-d and the composite soil sample collected from the soil removed from the southeastern excavation (SP-1) contained 210 ppm TPH-d.

The results of the UST closure were described in the *Underground Storage Tank Closure Report* completed by Tank Protect Engineering. A copy of this report was forwarded to the ACHCSA by Mr. Tom Kawahara. Following a review of the UST closure assessment results, the ACHCSA, in a letter to Kawahara Nursery, Inc., dated January 27, 1993, requested that a

Preliminary Subsurface Investigation be completed at the site to ascertain the extent of soil and groundwater petroleum hydrocarbon contamination.

This report presents a description of the investigation outlined in the *Preliminary Site Assessment Phase I Subsurface Investigation Workplan*, dated May 12, 1993, completed by Blymyer Engineers.

#### 1.2 Site Conditions

Kawahara Nursery is located at 16550 Ashland Avenue, San Lorenzo, California (Figure 1) and operated by Kawahara Nursery, Inc. as a commercial landscaping nursery. The nursery consists of a small office building, warehouses, greenhouses, and equipment storage areas occupying approximately 2 acres of land in a primarily residential portion of northeastern San Lorenzo (Figure 2).

The UST excavation extends approximately 3 feet beneath the south side of a single story wood frame office building (Figure 3). At the time of the investigation the office building was not shored to prevent structural damage resulting from possible slumping of the excavation walls.

An active water well is located on the northern portion of the property. According to the *Bay Plain Groundwater Study-Well Inventory Report*, (Alameda County Water Flood Control and Water Conservation District, 1989) the water well was drilled to a depth of 66 feet below grade surface (bgs) and is used for on-site irrigation. The screened interval of the well was not determined in this investigation.

# 1.3 Scope of Work

The objective of the Preliminary Site Assessment was to determine if soil and groundwater outside of the diesel fuel UST excavation have been impacted by petroleum hydrocarbons. The scope of work included the following:

- Collection of a composite soil sample from the soil excavated from the southeastern portion of the excavation, beneath the former UST fill port
- Installation of three soil bores to approximately 20 feet bgs
- Collection of soil samples for possible laboratory analysis at 5-foot intervals from each bore and submittal of two samples per bore for laboratory analysis
- Installation of a 2-inch-diameter groundwater monitoring well in the inferred downgradient direction from the removed UST
- Installation of two 2-inch-diameter groundwater monitoring wells along the northwestern
  and southwestern property boundaries to establish a triangle for determination of
  groundwater flow direction and gradient
- Collection of one groundwater sample from each monitoring well for laboratory analysis
- Preparation of a report of the findings of the investigation

# 2.0 Environmental Setting

# 2.1 Regional Geology

The city of San Lorenzo is located on the eastern shore of San Francisco Bay, which is a north-south trending trough in the Coast Range Geomorphic Province of California. The trough was formed by a combination of warping and faulting, at either the end of the Pliocene epoch or during the early Pleistocene epoch. The San Francisco-Marin block was tilted toward the east, with the western edge rising to form the San Francisco and Marin Hills, and the eastern edge along the Hayward fault, at the western edge of the Berkeley Hills, to form the depression in which the bay now lies. In the Pleistocene, the trough was nearly filled with sediments, some of marine origin, and others derived from the surrounding hills. During the interglacial stages of the Pleistocene, the trough which became San Francisco Bay was flooded by the general rise in sea level due to the release of melt water from glaciers in other parts of the world (Goldman, 1967).

The site is located approximately 2.5 miles east-northeast of San Leandro Bay, a part of San Francisco Bay, at an elevation of approximately 45 feet above mean sea level, near the eastern edge of the East Bay plain. The site is underlain by unconsolidated sediments, which were deposited mainly as marine sedimentary and volcanic rocks in a geosyncline that occupied this portion of California during the Jurrasic, Cretaceous, and Tertiary times. These deposits reached a thickness of about 10,000 feet. Toward the end of the Tertiary period a series of earth movements folded and faulted the deposits. These deposits are now found as a series or mix of mostly consolidated or highly compacted sandstone, shale, and chert, with some volcanic rocks, serpentines, and consolidated conglomerates. The water bearing properties of the bedrock are not well known. Groundwater has been found in some of the sandstone and conglomerate units and in joints and fractures in the other rock types. The sandstone and conglomerate units have low yields and the joint or fracture zones are difficult to locate. Because most of the deposits are of marine origin, some may contain saline water (Hickenbottom and Muir, 1988).

The site is located on Quaternary alluvium derived from the Franciscan rocks of the Oakland Hill located to the east (Dibblee, T.W. 1980, *Preliminary Geologic Map of the Hayward Quadrangle, Alameda and Contra Costa Counties, California*: United States Open File report 80-540, scale 1:24,000).

## 2.2 Water Well Survey

Five registered water wells are located within an approximate 1/2-mile radius of the site (Alameda County Flood Control and Water Conservation District, 1989). One documented water well is located on the northern portion of the site. The on-site water well is reported to be installed to a depth of 66 feet bgs, with an average depth to water of 9 feet bgs, and is used for on site irrigation. The reported depth to groundwater in the wells located within a 1/2 mile radius of the site ranges from 9 to 36 feet bgs.

#### 2.3 Climate

The East Bay Plain exhibits a mediterranean climate, with winter rains and dry summers. Winter rains are from frontal storms generated in the North Pacific Ocean. Most rainfall occurs during the months of November through March. Average monthly rainfall is 6.47 inches in January and 0.06 inches in July. Average annual rainfall is 28.21 inches. Temperatures range from a monthly mean of 44.1 degrees Fahrenheit in January to 71.1 degrees Fahrenheit in July (U.S Department of Commerce, 1982). San Lorenzo, and all of California, just experienced an extremely wet winter after 6 years of drought. Consequently, groundwater levels are expected to be higher.

#### 3.0 Data Collection

## 3.1 Soil Investigation

## 3.1.1 Soil Sample Collection

Three soil bores, MW-1, MW-2, and MW-3, were drilled at the locations shown on Figure 2 on June 10, 1993. The soil bores were drilled using a hollow-stem auger drill rig, to approximately 20 feet bgs. Soil samples were collected for laboratory analysis from the soil bores in accordance with the American Society for Testing Materials (ASTM) Method D-1586.

Soil samples were collected for lithologic description using a California split-spoon sampler driven into undisturbed soil at 5-foot intervals beginning at 5 feet bgs. Soil samples for possible laboratory analysis were collected with the split-spoon sampler fitted with three brass sample sleeves. Following retrieval of the sampling device, one of the three brass sample sleeves was removed from the sampler, capped with Teflon® sheets and plastic end caps, secured with adhesiveless silicon tape, labeled, and placed on ice for transportation to a California-certified laboratory following chain-of-custody procedures. All soil samples were field screened for volatile organic compounds using a photoionization detector (PID). The PID reading for each soil sample was recorded on the soil bore logs in Appendix A.

A lithologic description of each bore was completed according to the Unified Soil Classification System, ASTM Method D-2488, by a Blymyer Engineers geologist on-site to supervise the soil sampling and monitoring well installation. Appendix A contains soil bore logs depicting the soil lithology, PID readings, soil sample collection depths, the depth of encountered groundwater during drilling, and the depth of stabilized groundwater levels.

The hollow-stem augers used in the drilling process were steam cleaned prior to the commencement of drilling at the site and between each soil bore. All down-hole sampling equipment was decontaminated prior to the initial drilling and sampling and between each

subsequent sampling event to prevent cross contamination. The decontamination procedure consisted of a three-bucket wash of tap water and detergent, a tap water rinse, and a distilled water rinse.

# 3.1.2 Soil Sample Analytical Methods

Two soil samples from each soil bore were analyzed, one from approximately 5 feet bgs and one from the interval immediately above the first encountered water-bearing zone ranging from 11 to 15 feet bgs. The soil samples were submitted to Sequoia Analytical of Redwood City, California, for analysis for TPH-d and Total Petroleum Hydrocarbons as gasoline (TPH-g) by modified EPA Method 8015 and for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8020. These analyses were in accordance with the requirements set forth by the ACHCSA in its letter to Kawahara Nursery, Inc., dated December 1, 1992, and in the *Leaking Underground Fuel Tank Manual*, LUFT Manual, and the *Tri-Regional Recommendations*. Chain-of-Custody procedures were followed for each sample and standard quality assurance and quality control procedures were followed at the laboratory.

# 3.2 Groundwater Investigation

# 3.2.1 Monitoring Well Installation

The three installed soil bores were converted to 2-inch-diameter groundwater monitoring wells. Two-inch-diameter PVC casing with 0.010-inch factory slots was set through the center of the hollow-stem augers from depths ranging from 9.5 to 9.8 feet bgs to depths ranging from 19.5 to 19.8 feet bgs. Solid PVC casing was set through the augers to complete the well from the top of the slotted casing to the ground surface. The annular space around the casing from the bottom of the bore to 2 feet above the slotted casing was filled with number 2/12 filter pack sand. A 1.5-foot-thick bentonite seal was placed in the annular space above the filter pack. The annular

space from the bentonite seal to 1 foot bgs was filled with neat cement grout and a traffic-bearing well vault was set in a concrete surface seal that extended from 1 feet bgs to the ground surface. The concrete surface seal was raised 1 inch above grade so surface water would drain away from the well. A locking cap was placed on the top of the PVC casing. All casing joints were flush threaded. Well construction diagrams are included on the bore logs in Appendix A. The Alameda County Flood Control and Water Conservation District Zone 7 Monitoring Well Permit is included as Appendix B.

The wells were developed by bailing and surging 48 hours after installation. Development and decontamination water was stored at the site in labeled, Department of Transportation (D.O.T.) approved, 55-gallon drums for later disposal by Kawahara Nursery, Inc.

## 3.2.2 Groundwater Sample Collection

The wells were allowed to equilibrate after development. On June 16, 1993, the depth to groundwater was measured in each well and the top of casing (TOC) elevations in each well were surveyed to a common datum prior to purging the wells. The wells were purged of approximately three well volumes of water and the temperature, conductivity, and pH of the purged groundwater were monitored to insure that these parameters were within 15 percent of the previous measurement prior to sampling. One groundwater sample was collected from each well using a clean Teflon® bailer. A slight petroleum hydrocarbon sheen and odor were noted in the groundwater sample collected from monitoring well MW-3 during sampling. The Well Purging and Sampling Data Sheets for each well are included as Appendix C.

Groundwater samples were not collected from the on-site water well.

The purge water was stored at the site in labeled, D.O.T.-approved, 55-gallon drums for later disposal by Kawahara Nursery, Inc.

# 3.2.3 Groundwater Sample Analytical Methods

The groundwater samples were submitted to Sequoia Analytical laboratory for analysis for TPH-d and TPH-g by modified EPA Method 8015 and BTEX by EPA Method 8020. Chain-of-Custody procedures were followed for each sample. Sequoia's standard quality assurance and quality control procedures were followed at the laboratory.

## 3.2.4 Groundwater Elevation Survey

The depth to groundwater in monitoring wells MW-1, MW-2, and MW-3 was measured from the TOC of the wells using an oil-water interface probe in well MW-3 and a water level indicator in wells MW-1 and MW-2, on June 16, 1993. Both of the groundwater level measurement devices are manufactured to be accurate to the nearest 0.01 feet. The measured depth to groundwater ranged from 10.46 feet bgs in monitoring well MW-3 to 10.7 feet bgs in monitoring well MW-1. The TOC elevations for each well were surveyed with a rod and level, referenced to a common datum. This allowed the determination of the elevation and gradient direction of the groundwater table at the site at the time the measurements were collected. Table I includes the TOC elevations, depth to water measurements, and water surface elevations used to determine the direction of groundwater flow.

Depth to groundwater measurements and TOC elevations were not collected from the on-site water well.

# 4.0 Data Interpretation

## 4.1 Site Geology

The general geology of the site, as described on the soil bore logs, consists of layers of clay and silty, sandy, clay with small, interbedded zones of poorly graded sandy, gravel. The first encountered water-bearing zone is under confined conditions in each of the soil bores situated in a zone of poorly graded gravel confined by silty, sandy, clay at depths ranging from 11 to 15 feet bgs in monitoring well MW-2 to 15 feet bgs in monitoring well MW-1. The stabilized groundwater level within the wells, following the installation of the monitoring wells, ranged from 10.07 feet bgs in monitoring well MW-1 to 10.46 feet bgs in monitoring well MW-3.

## 4.2 Discussion of Soil Sample Analytical Results

The soil sample analytical results indicated a concentration of TPH-d of 1.9 milligrams per kilogram (mg/kg) in the soil sample collected from monitoring well MW-2 at 5 feet bgs and 25 mg/kg in the composite soil sample collected from the stockpile soil removed from the southeastern portion of the UST excavation. The soil sample collected from monitoring well MW-3 at 15 feet bgs contained 0.20 mg/kg benzene, 0.98 mg/kg toluene, 0.68 mg/kg ethylbenzene, and 4 mg/kg total xylenes. Concentrations of TPH-g, TPH-d, and BTEX were not detected above analytical method reporting limits in the other soil samples analyzed. The soil sample analytical results are summarized in Table II and the laboratory analytical report is included as Appendix E.

# 4.3 Discussion of Groundwater Sample Analytical Results

Analysis of the groundwater sample collected from monitoring well MW-3 indicated 120,000 micrograms per liter (µg/L) of TPH-g, 170,000 µg/L of TPH-d, 4,600 µg/L of benzene, 8,400

μg/L of toluene, 2,100 μg/L of ethylbenzene, and 27,000 μg/L of total xylenes. Concentrations of TPH-g, TPH-d, and BTEX were not detected above the analytical method reporting limits in the groundwater samples analyzed from monitoring wells MW-1 and MW-2. The groundwater analytical results are summarized in Table III and the laboratory report is included in Appendix E.

### 4.4 Groundwater Gradient

Figure 4 depicts the groundwater flow direction and average gradient at the site. The June 16, 1993, groundwater flow direction was to the northwest at an average gradient of 0.003 feet per foot.

The possible impact of the on-site water well and pumping system on the local groundwater elevation, flow direction, and average gradient was not ascertained in this investigation.

# 5.0 Summary and Conclusions

- The site is an operating landscaping nursery occupying approximately 2 acres of property located in a primarily residential area of northeastern San Lorenzo, California.
- The site stratigraphy consists of layers of clay, sandy, silty, clays with interbedded layers
  of poorly graded sandy gravel. The first encountered water-bearing zone was situated to
  a layer of poorly graded gravel confined by silty, sandy, clay formations at depths ranging
  from 11 to 15 feet bgs.
- Groundwater at the site was measured to the northwest at an average gradient of 0.003
  feet per foot on June 16, 1993. However, the effects of an on-site water well and
  pumping system on the local groundwater elevation, flow direction, and gradient have not
  been ascertained.
- The soil sample collected and analyzed from monitoring well MW-3 at 15 feet bgs contained 0.20 mg/kg of benzene, 0.98 mg/kg of toluene, 0.68 mg/kg of ethylbenzene, and 4 mg/kg of total xylenes.
- The soil sample analyzed from monitoring well MW-2 at 5 feet bgs contained 1.9 mg/kg of TPH-d.
- The soil sample collected from the stockpiled soil removed from the southeastern portion
  of the UST excavation (in the vicinity of the former UST fill port) contained 25 mg/kg
  of TPH-d.
- The groundwater sample collected from monitoring well MW-3 contained 120,000 μg/L of TPH-g, 170,000 μg/L of TPH-d, 4,600 μg/L of benzene, 8,400 μg/L of toluene, 2,100 μg/L of ethylbenzene, and 27,000 μg/L of total xylenes.

#### 6.0 Recommendations

Based on the results of this investigation, Blymyer Engineers recommends:

- An agency record search be conducted to ascertain the presence of gasoline USTs and reported leaking USTs or spills at or near the site that may have impacted the site.
- A review of all information regarding the construction and pumping rates of the on-site
  water well be conducted to determine the radius of influence of the well on the local
  groundwater flow.
- A subsurface investigation be completed to determine the extent of soil and groundwater petroleum hydrocarbon impaction, including sampling of the on-site water well.
- The on-site water well be abandoned, if the screened interval cannot be determined, to
  prevent the migration of petroleum hydrocarbon contamination into lower stratigraphic
  units and groundwater bearing zones.
- A written request be submitted to and permission obtained from the ACHCSA prior to
  use of the stockpile soil to backfill the excavation at the site.

A copy of this report should be forwarded to each of the following:

Ms. Juliet Shin Hazardous Materials Specialist Department of Environmental Health Alameda County Health Care Services Agency 80 Swan Way, Room 200 Oakland, California 94621

Mr. Richard Hiett San Francisco Bay Regional Water Quality Control Board 2101 Webster Street Oakland, California 94612

#### 7.0 References

Alameda County Flood Control and Water Conservation District, October 3, 1989, East Bay Plain Well Location Base Map: Hayward Quadrangle.

California Regional Water Quality Control Boards, San Francisco Bay, North Coast, and Central Valley Regions, August 10, 1990, *Tri-Regional Board Staff Recommendations for Preliminary Evaluation of Underground Tank Sites*: San Francisco, California Regional Water Quality Control Board, 21 p.

Goldman, Harold B., 1967, *Geology of San Francisco Bay*: San Francisco, California Division of Mines and Geology, prepared for the San Francisco Bay Conservation and Development Commission, 58 p.

Hickenbottom, Kelvin, and Kenneth Muir, 1988, Geohydrology and Groundwater Quality Overview of the East Bay Plain Area, Alameda County, California, 205(J) Report: San Francisco, submitted to the San Francisco Bay Regional Water Quality Control Board, 83 p.

State of California Leaking Underground Fuel Tank Task Force, May 1988, *Leaking Underground Fuel Tank (LUFT) Manual*: Sacramento, California, State Water Resources Control Board, 161 p.

Underground Storage Tank Closure Report, December 12, 1993, Tank Protect Engineering of Northern California.

U.S Department of Commerce, 1982, *Monthly Normals of Temperature, Precipitation, and Heating and Cooling Degree Days 1951-80, California*: Asheville, North Carolina, National Oceanic and Atmospheric Administration, Environmental Data and Information Service, National Climatic Center, 36 p.

	Table II, Summary of <b>Soil Sample A</b> nalytical Results BEI Job No. 93071, Kawahara Nursery, Inc. 16550 Ashland Avenue, San Lorenzo, CA							
					Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)		
	Modified EPA EPA Method 8020 Method 8015							
MW-1 5'	<1	<1	< 0.005	<0.005	< 0.005	<0.005		
MW-1 16'	<1	<1	< 0.005	<0.005	<0.005	<0.005		
MW-2 5'	<1	1.9	< 0.005	<0.005	< 0.005	<0.005		
MW-2 11.5'	<1	<1	< 0.005	<0.005	< 0.005	<0.005		
MW-3 6'	<l< td=""><td>&lt;1</td><td>&lt; 0.005</td><td>&lt;0.005</td><td>&lt; 0.005</td><td>&lt;0.005</td></l<>	<1	< 0.005	<0.005	< 0.005	<0.005		
MW-3 15'	38412m	3.51 book	0.20	0.98	0.68	4		
SP-1	N/A	25	< 0.005	<0.005	< 0.005	<0.005		

# Notes:

TPH = Total Petroleum Hydrocarbons

mg/kg = milligrams per kilogram

< = less then the analytical method reporting limit

SP = Stockpiled soil sample

N/A = not analyzed

bgs = below grade surface

Table III, Summary of Groundwater Analytical Results BEL Job No. 93071, Kawahara Nursery, Inc. 16550 Ashland Avenue, San Lorenzo, CA							
Sample ID/ feet bgs	ID/ feet Gasoline Diesel (µg/L) (µg/L) (µg/L)					Total Xylenes (µg/L)	
	į.	PA Method 15	EPA Method 8020				
MW-1	<50	<50	<0.5	<0.5	<0.5	<0.5	
MW-2	<50	<50	<0.5	<0.5	<0.5	<0.5	
MW-3	120,000	170,000	4,600	8,400	2,100	27,000	

# Notes:

Total Petroleum Hydrocarbons micrograms per liter TPH

µg/L =

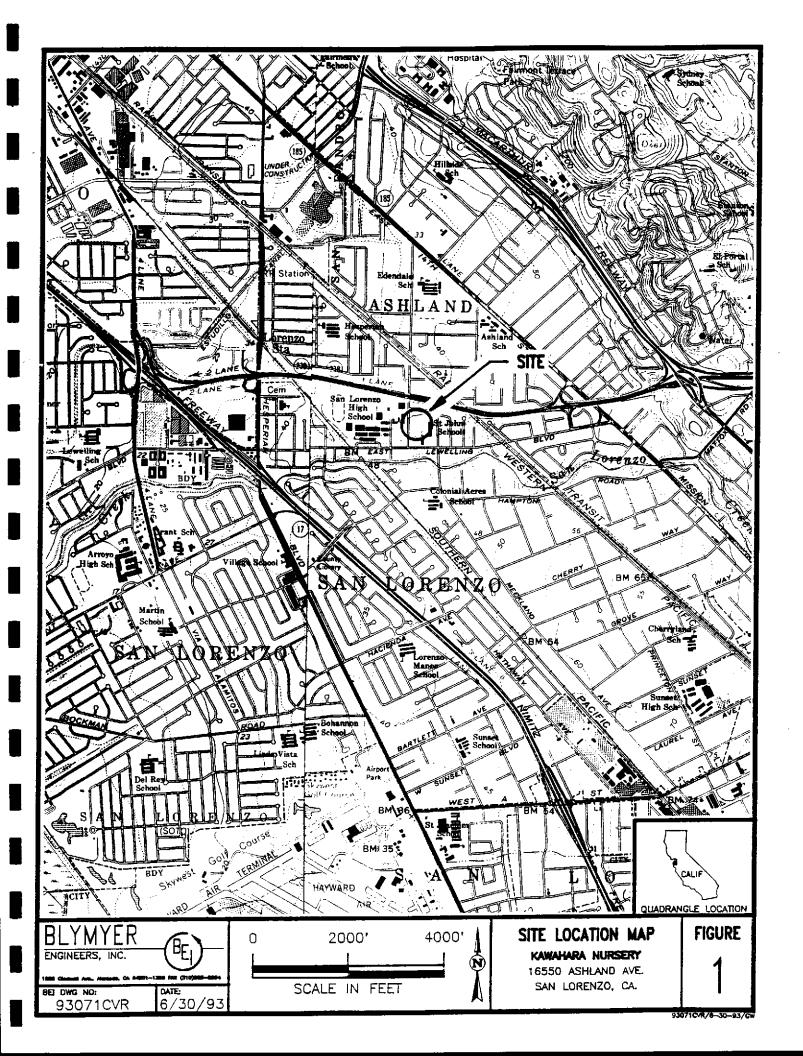
< less than the analytical reporting limit =

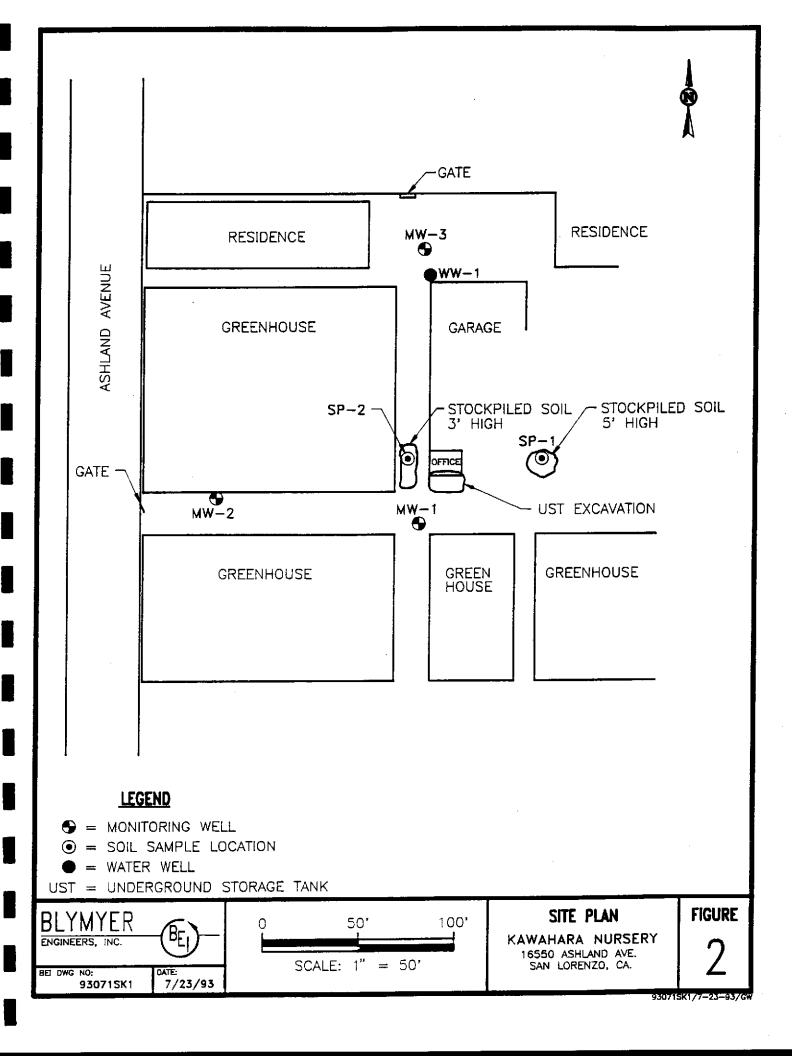
bgs below grade surface

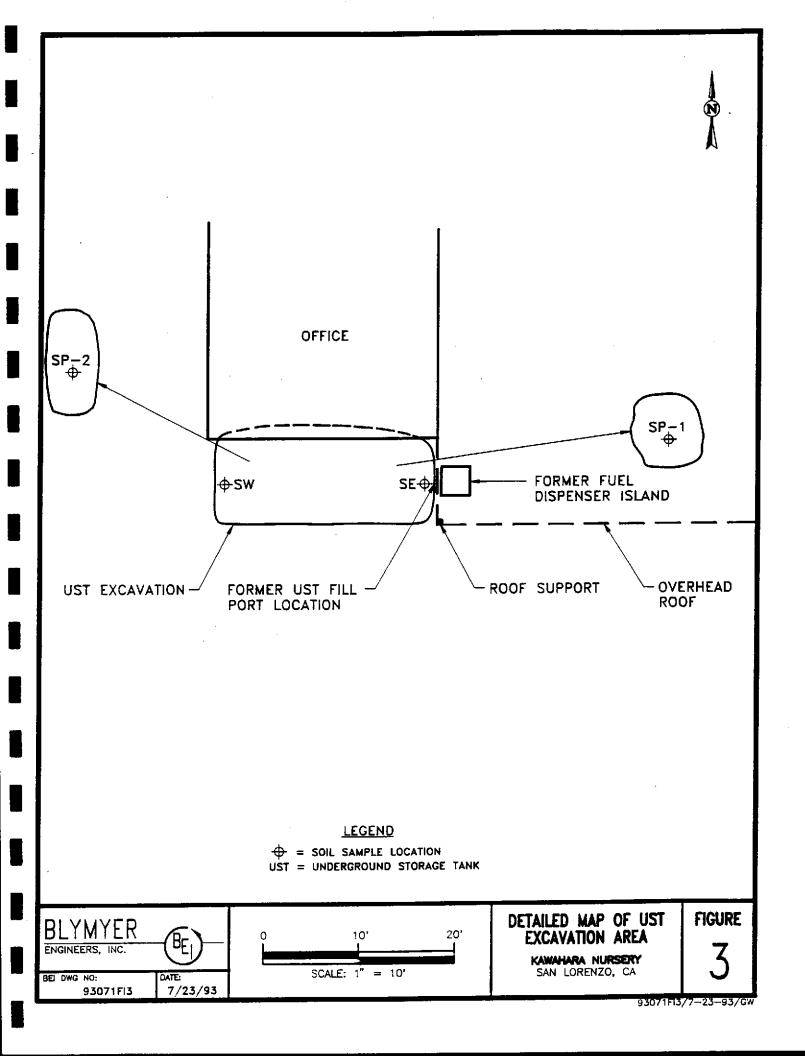
Table I, Groundwater Elevation Measurements BEI Job No. 93071, Kawahara Nursery, Inc. 16550 Ashland Avenue, San Lorenzo, CA							
Sample ID	Date	TOC Elevation (feet)	Depth to Water (feet)	Water Surface Elevation (feet)			
MW-1	6/16/93	100	10.7	89.3			
MW-2	6/16/93	99.27	10.24	89.03			
MW-3	6/16/93	99.52	10.46	89.06			

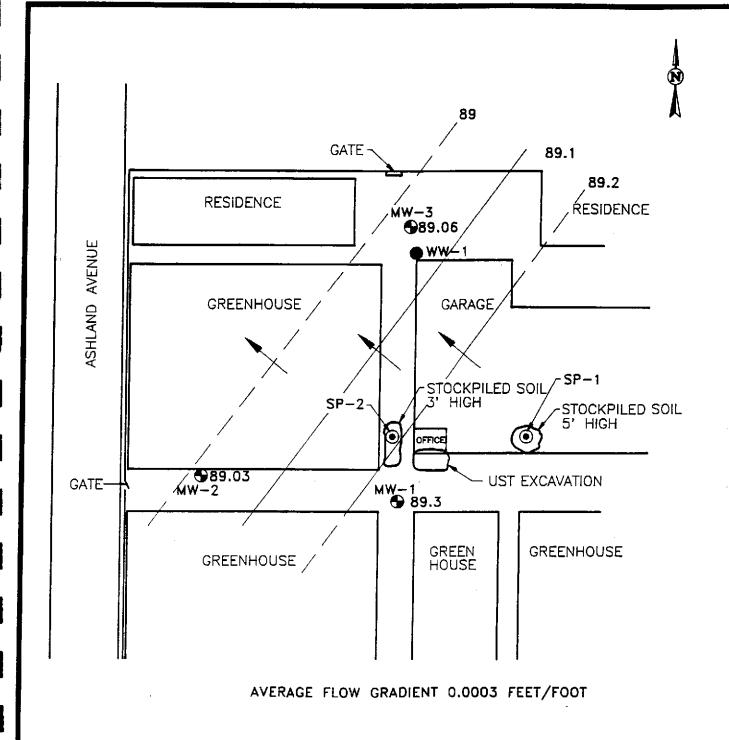
Notes:

TOC = Top of casing









#### **LEGEND**

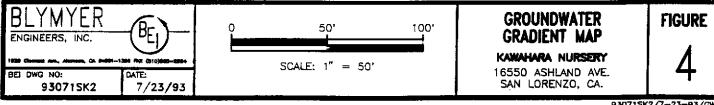
MONITORING WELL

SOIL SAMPLE LOCATION

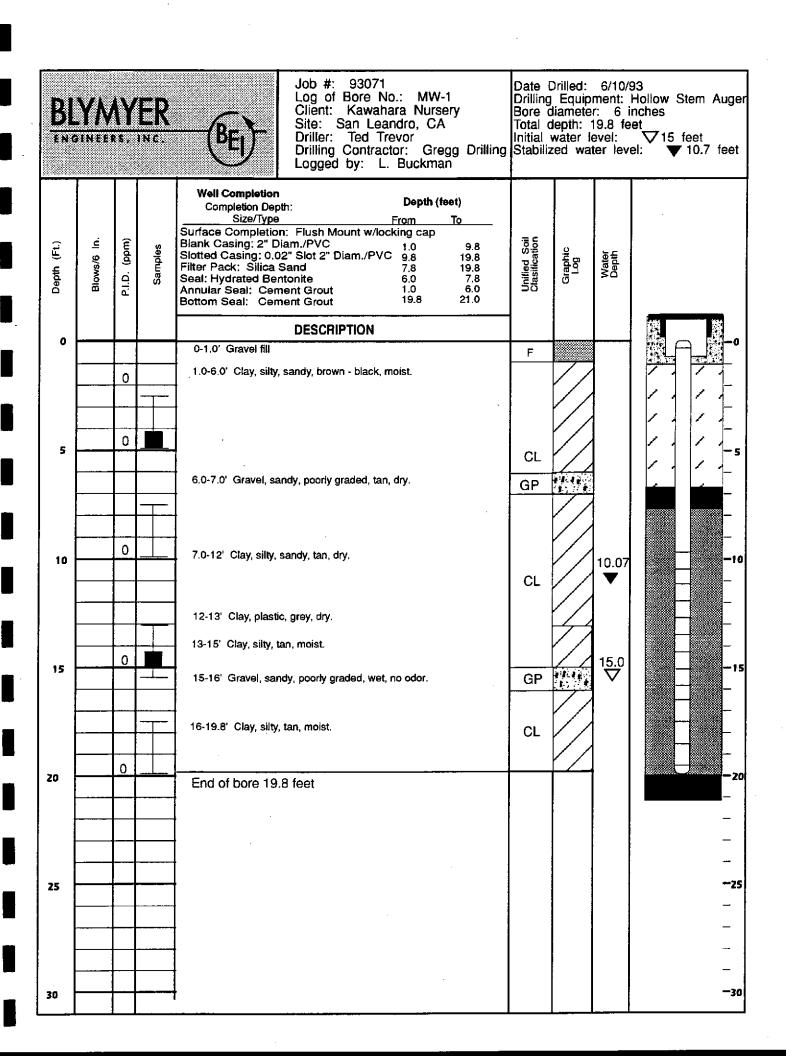
- WATER WELL

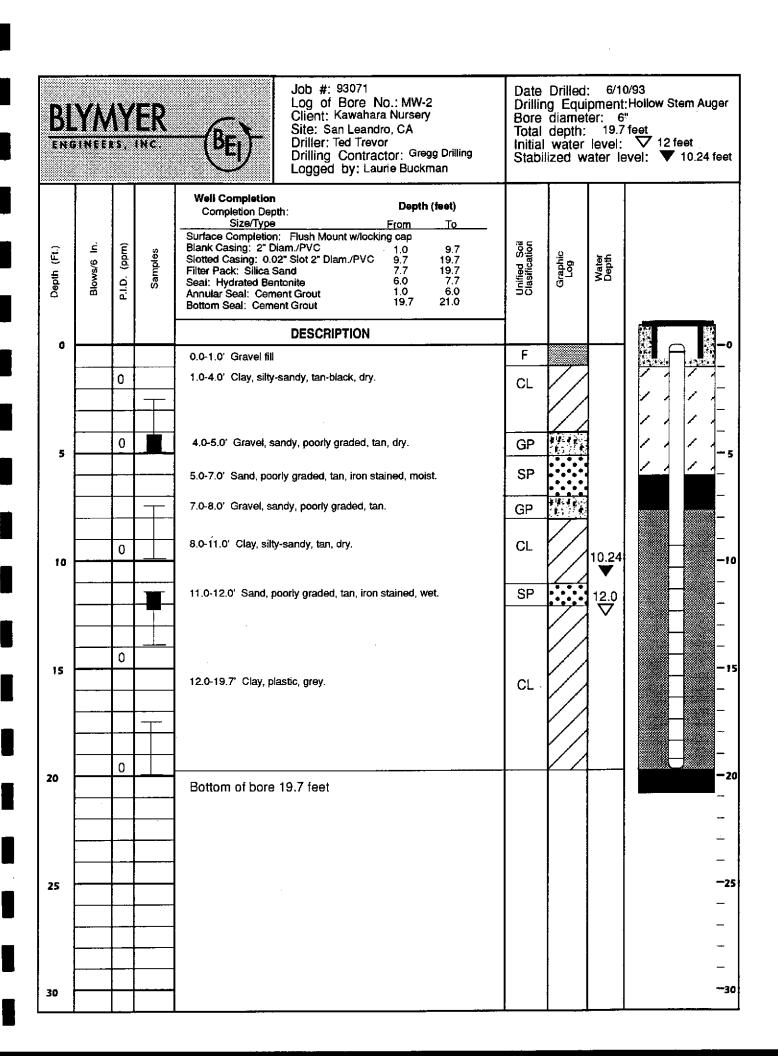
= GROUNDWATER FLOW DIRECTION (CONTOUR INTERVAL = 0.1 FEET)

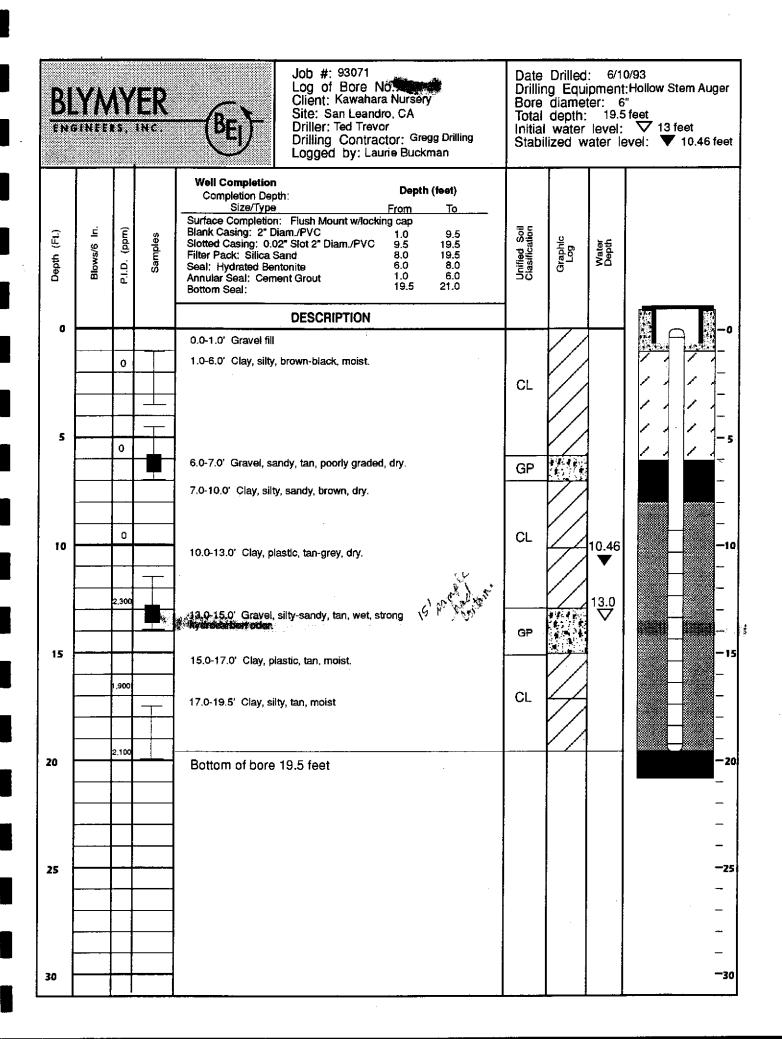
UST = UNDERGROUND STORAAGE TANK



930715K2/7-23-93/GW









# **ZONE 7 WATER AGENCY**

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

# DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
DOCATION OF PROJECT Kawahana Nursery  1655 Achload Auc. Son Locenzo, CA	PERMIT NUMBER 93293 LOCATION NUMBER
ELIENT  Ame Sam Kawahara Dursery  Botress Late Ashland Ave Voice  Tip ausof	PERMIT CONDITIONS  Circled Permit Requirements Apply
PPLICANT Name  Lauric Buckton Co Bivryer  Engisters  Fax  Idress (# 79 Clauret Auc Voice F71- 1773  Ty Alauric Construction  Cathodic Protection  Water Supply  Monitoring  PROPOSED WATER SUPPLY WELL USE  Distriction  RILLING METHOD:  ud Rotary  Air Rotary  Air Rotary  Auger  Auger	A. GENERAL  1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.  2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects.  3. Permit is void if project not begun within 90 days of approval date.  B. WATER WELLS, INCLUDING PIEZOMETERS  1. Minimum surface seal thickness is two Inches of cement grout placed by tremie.  2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.  C. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.  D. CATHODIC. Fill hole above anode zone with concrete placed by tremie.  E. WELL DESTRUCTION. See attached.
Number of Borings  Number of Borings  Hole Diameter  In.  STIMATED STARTING DATE  STIMATED COMPLETION DATE  6 7 93  Hereby agree to comply with all requirements of this permit and Alameda county Ordinance No. 73-58.  PPLICANT'S  IGNATURE	Approved Myman Hong Date 27 May 93

# Well Purging and Sampling Data

Date	6/26/93	Project Number	93071	Project Name	Kawahara
Weil Number	MW-1	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well	Volume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 10.70 ft.	Column of water	x 8.80 ft.
Total depth of well 19.50 ft.	Volume of casing	= 1.5 gal.
Column of water 8.80 ft.	No. of volumes to remove	, x 3
	Total volume to remove	= 4.5 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Teflon bailer

Method of decontamination Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)

Initial Slightly silty, tan color, no odor

During Very silty, brown color, no odor

Final Very silty, brown color, no odor

Field Analysis	Initial	Du	ring	Final			
Time	09:05	09:10	09:15	09:20			
Temperature (F)	65.5	63.0	62.3	62.1			
Conductivity (us/cm)	1300	1270	1250	1210			
Ph	9.10	8.57	8.40	8.25			
Method of measurement Hy	Method of measurement Hydac meter						
Total volume purged 4.5 gals.							
Comments	Comments						

Sample Number	Amount of Sample
MW-1	3-40ml VOA w/HCl
	2-11 amber boties
	·

Signed/Sampler	Starter Who	un Date	6/16/93	
Signed/Reviewer	Jan 6. Pent	Date	7/16/93	

# Well Purging and Sampling Data

Date	6/16/93	Project Number	93071	Project Name	Kawahara
Well Number	MW-2	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well	Volume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 10.24	Column of water	x 9.09 ft.
Total depth of well 19.33 ft.	Volume of casing	= 1,5 gal.
Column of water 9.09 ft.	No. of volumes to remove	x 3
	Total volume to remove	= 4.5 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Teflon bailer

Method of decontamination Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)

Initial Clear, no odor

During Very silty, brown color, no odor

Final Very silty, brown color, no odor

Field Analysis	Initial	Đu	ring	Final	
Time	10:10	10:15	10:20	10:25	
Temperature (F)	64.3	63.3	63.4	63.3	
Conductivity (us/cm)	1120	1290	1260	1240	
Ph	8.37	8.12	8.05	7.99	
Method of measurement Hydac meter					
Total volume purged 4.5 gals.					
Comments					

Sample Number	Amount of Sample
MW-2	3-40ml VOA w/HCl
	2-11 amber bottles

Signed/Sampler Steph W Move	Date 6/16/93
Signed/Reviewer	Date 7/16/93

# Well Purging and Sampling Data

Date	6/16/93	Project Number	93071	Project Name	Kawahara
Well Number	MW-3	Boring Diameter	N/A	Casing Diameter	2*

Column of Liquid in Well	Volume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 10.46 ft.	Column of water	× 8.79 ft.
Total depth of well 19.25 ft.	Valume of casing	= 1.5 gal.
Column of water 8.79 ft.	No. of valumes to remove	x 3
	Total volume to remove	= 4.5 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Disposable poly bailer

Method of decontamination Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)

Initial Slightly silty, tan color, strong aged gasoline odor

During Very silty, brown color, strong aged gasoline odor

Final Very silty, brown color, strong aged gasoline odor

Field Analysis	Initial	Du	Final	
Time	11:25	11:30	11:35	11:40
Temperature (F)	65.4	64.4	64.6	64.1
Conductivity (us/cm)	1490	1480	1540	1400
Ph ·	8.01	7.80	7.67	76.9
Method of measurement Hydac meter				
Total volume purged	me purged 4.5 gai.			
Comments	Sheen in pruge bucket. Strong odor of aged gasoline.			

Sample Number	Amount of Sample
MW-3	3-40ml VOA w/HCL
	2-11 amber bottles

Signed/Reviewer 1 17 / Date 7/1/23	Signed/Sampler Start & Mb	vue Date 6/16/93
Signedification of the Control Date (16/4)		Date #/16/93



Blymyer

1829 Clement Street

Alameda, CA 94501-1396

Attention: Steve Moore

Client Project ID: 93071

Sample Matrix:

Soil, SP-1A

Analysis Method: EPA 5030/8020

First Sample #:

3E50001

Sampled:

May 12, 1993

Received:

May 13, 1993

Reported:

May 27, 1993

#### **BTEX DISTINCTION**

Analyte	Reporting Limit mg/kg	Sample I.D. 3E50001	
Benzene	0.0050	N.D.	
Toluene	0.0050	N.D.	
Ethyl Benzene	0.0050	N.D.	
Total Xylenes	0.0050	N.D.	

**Quality Control Data** 

Report Limit Multiplication Factor:

1.0

Date Analyzed:

5/17/93

Instrument Identification:

GCHP-1

Surrogate Recovery, %:

102

(QC Limits = 70-130%)

Analytes reported as N.D. were not detected above the stated reporting limit.

adrea J. Juliar SEQUOIA ANALYTICAL

Andrea Fulcher Project Manager

3E50001.BBB <1>



Blymyer

Client Project ID: 93071

Sampled:

May 12, 1993

1829 Clement Street

Sample Matrix:

Soil, SP-1A

May 13, 1993 Received:

Alameda, CA 94501-1396

Analysis Method: EPA 3550/8015

Reported:

May 27, 1993

Attention: Steve Moore

First Sample #:

3E50001

# TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

**Analyte** 

Reporting

Sample

Limit mg/kg

I.D. 3E50001

Extractable

Hydrocarbons

1.0

25

Chromatogram Pattern:

Weathered

Diesel

**Quality Control Data** 

Report Limit

Multiplication Factor:

5.0

Date Extracted:

5/14/93

Date Analyzed:

5/17/93

Instrument Identification:

GCHP-5

Extractable Hydrocarbons are quantitated against a fresh diesel standard.

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL hea J. Julihar

Andrea Fulcher Project Manager

3E50001.BBB <2>



Blymyer

1829 Clement Street

Alameda, CA 94501-1396

Attention: Steve Moore

Client Project ID: 009-3071

Sample Descript: SP-1A

Lab Number:

3E50001

Sampled:

May 12, 1993

Received:

May 13, 1993 5/13,14,25/93

Analyzed: Reported:

May 27, 1993

## CORROSIVITY, IGNITABILITY, AND REACTIVITY

Analyte	Detection Limit							
Corrosivity:	N.A.		7.5					
Ignitability: Flashpoint (Pensky-Martens), °C	25		> 100 °C					
Reactivity: Sulfide, mg/kg Cyanide, mg/kg Reaction with water	13 0.50 N.A.		N.D. N.D. Negative					

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOTA ANALYTICAL
Modrea J. Modres



Blymyer

1829 Clement Street

Alameda, CA 94501-1396

Attention: Steve Moore

Client Project ID: 93071

Matrix:

Soil

QC Sample Group: 3E50001

Reported: May 27, 1993

#### **QUALITY CONTROL DATA REPORT**

ANALYTE		• ,-	Ethyl-		<del></del>		
	Benzene	Toluene	Benzene	Xylenes	Diesel	R-Sulfide	Cyanide
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	EPA 9030	EPA 9010
Analyst:	A. Maralit	A. Maralit	A. Maralit	A. Maralit	C. Lee	K. Follett	P. Savva
Conc. Spiked:	0.20	0.20	0.20	0.20	15	10	3.4
Units:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
LCS Batch#:	GBLK051793	GBLK051793	GBLK051793	GBLK051793	DBLK051493	LCS051493	LCS051493
Date Prepared:	5/17/93	5/17/93	5/17/93	5/17/93	5/14/93	5/14/93	5/14/93
Date Analyzed:	5/17/93	5/17/93	5/17/93	5/17/93	5/14/93	5/14/93	5/14/93
Instrument Í.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-5	NA	NA
LCS %							
Recovery:	95	95	100	95	65	91	113
Control Limits:	60-140	60-140	60-140	60-140	50-150	80-120	80-120
MS/MSD					D. W	0545704	2544604
Batch #:	G3E36706	G3E36706	G3E36706	G3E36706	D3E50001	3E45701	3E44601
Date Prepared:	5/17/93	5/17/93	5/17/93	5/17/93	5/14/93	5/13/93	5/28/01
Date Analyzed:	5/17/93	5/17/93	5/17/93	5/17/93	5/14/93	5/13/ <b>93</b>	5/14/93
Instrument I.D.#:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-5	NA	NA
Matrix Spike							
% Recovery:	85	95	105	100	0.0	98	89
Matrix Spike							
Duplicate %			105	100	6.7	94	99
Recovery:	85	90	105	100	0.7	<b>₹</b>	<b>55</b>
Relative %					202	4.2	11
Difference:	0.0	0.0	0.0	0.0	200	4.2	11

**SEQUOIA ANALYTICAL** ndren Philiper Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

BLYMYER
ENGINEERS, INC.
1829 Clement Avenue

Nameda, CA 94501	(415) 5					CHAIN	OF CUS	OT	) Y (	REC	ORD	)								PAGE OF
93071	PROJECT NA	ME/LO	CATION	nara /	/ <	san Lorenzo (A			15}											TURNAROUND TIME: STAT DAY(S)
SAMPLERS (SIGNATURE)	J 6	/	/	Mane		Dan Lovenzo (A	UNERS	TPH AS GASOUINE + BTXE (MOD EPA 8015/8020)	TPH AS DIESEL (MOD EPA 8015)	24/8240)	SEMI-YOC (EPA 625/8270)	418.1)	8020/602)	RCL		ļ		į		REMARKS:
DATE	TIME	COMP	GXAB	SAMPLE NAME/LOC	ATION	188	# OF CONTAINERS	TPH AS GAS	TPH AS DIE	VOC (EPA 624/8240)	SEMI-YOC (	TRPH (EPA 418.1)	BTXE (EPA 8020/602)	l	73	05	50	۵	010H	
5 17 93	14:45	×		SP-2	À	(ortside)	7	<u> </u>	X											
5/12/93	15:00	×		SP-1	A	(Inside)	1	Z	X				X	X						
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REQUESTED BY:								RE	SULTS A	WI DK	OICE TO	D:								
RELINOPOSHED BY: (SIGN	Moca	<u>_</u>		DATE / TIME 5/13/13 08	30			مے ا		SHED BY		V	1		~~	f /	DATE.	i	210	RECEIVED BY: (SIGNATURE)
RELINOUISHED BY: (SIG	NATURE)			DATE / TIME		RECEIVED FOR LABORATORY BY: (SIGN)	ATURE)	5/	DATE (3)	7 TIME	- 30	RE	MARKS							
WHITE: Accompany Sample	•	<b>AEIT</b> (	DW: BEI	, After Lab Signs		PINK: Original Sampler														



Blymyer Engineers 1829 Clement Street Alameda, CA 94501-1396 Client Project ID: 93071 Sample Matrix: Soil

Sampled: Received:

Jun 10, 1993 Jun 11, 1993

Analysis Method: EPA 3550/8015

Reported:

Jun 25, 1993

Attention: Laurie Buckman

First Sample #:

3F66301

#### TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 3F66301 MW-1 5'	Sample I.D. 3F66302 MW-1 16'	Sample I.D. 3F66303 MW-2 5	Sample I.D. 3F66304 MW-2 11.5	Sample 1.D. 3F66305 MW-3 6'	Sample I.D. 3F66306 MW-3 15'
Extractable Hydrocarbons	1.0	N.D.	N.D.	1.9	N.D.	N.D.	35
· Chromatogram Pat	ttern:		••	Non-Diesel Mix > C16	·		Non-Diesel Mix >C13

**Quality Control Data** 

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Extracted:	6/17/93	6/17/93	6/17/93	6/17/93	6/17/93	6/17/93
Date Analyzed:	6/18/93	6/18/93	6/18/93	6/18/93	6/18/93	6/18/93
Instrument Identification:	GCHP-5	GCHP-5	GCHP-5	GCHP-5	GCHP-5	GCHP-5

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

nea / plaker

Andrea Fulcher Project Manager

3F66301.BBB <1>



Blymyer Engineers 1829 Clement Street Alameda, CA 94501-1396

Client Project ID: 93071 Sample Matrix:

Soil

Sampled: Received: Jun 10, 1993 Jun 11, 1993

Attention: Laurie Buckman

First Sample #:

Analysis Method: EPA 5030/8015/8020 3F66301

Reported:

Jun 25, 1993

### TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 3F66301 MW-1 5'	Sample I.D. 3F66302 MW-1 16	Sample I.D. 6F66303 MW-2 5'	Sample I.D. 3F66304 MW-2 11.5'	Sample I.D. 3F66305 MW-3 6	Sample I.D. 3F6606 MW-3 15'
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.	38
Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	0.20
Toluene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	0.98
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	0.68
Total Xylenes	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	4.0
Chromatogram Pat	tern:			••			Gas

**Quality Control Data** 

Quality Collaio: Data		***				
Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	25
Date Analyzed:	6/15/93	6/15/93	6/15/93	6/15/93	6/15/93	6/16/93
Instrument Identification:	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-1	GCHP-17
Surrogate Recovery, %: (QC Limits = 70-130%)	112	115	129	111	101	84

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL reaf. plaker

Andréa Fulcher Project Manager

3F66301.BBB <2>



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Blymyer Engineers

1829 Clement Street

Alameda, CA 94501-1396 Attention: Laurie Buckman Client Project ID: 93071

Matrix:

Soil

QC Sample Group: 3F66301-06

Reported: Jun 25, 1993

### QUALITY CONTROL DATA REPORT

ANALYTE		····	Ethyl-			
ANALITE	Benzene	Toluene	Benzene	Xylenes	Diesel	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	
Analyst:	E. Cunanan	E. Cunanan	E. Cunanan	E. Cunanan	C. Lee	
Conc. Spiked:	0.20	0.20	0.20	0.60	15	
Units:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
LCS Batch#:	GBLK061593	GBLK061593	GBLK061593	GBLK061593	DBLK061693	
Date Prepared:	6/15/93	6/15/93	6/15/93	6/15/93	6/16/93	
Date Analyzed:	6/15/93	6/15/93	6/15/93	6/15/93	6/16/93	
Instrument I.D.#:	GCHP-18	GCHP-18	GCHP-18	GCHP-18	GCHP-5	
LCS %						
Recovery:	95	95	95	93	80	
Control Limits:	60-140	60-140	60-140	60-140	50-150	
MS/MSD						
Batch #:	G3F43404	G3F43404	G3F43404	G3F43404	D3F56705	,
Date Prepared:	6/15/93	6/15/93	6/15/93	6/15/93	6/16/93	
Date Analyzed:	6/15/93	6/15/93	6/15/93	6/15/93	6/16/93	
Instrument I.D.#:	GCHP-18	GCHP-18	GCHP-18	GCHP-18	GCHP-5	
Matrix Spike						
% Recovery:	85	85	90	87	62	
75 Ttc 00 TCT y 1	•••	•	•••			
Matrix Spike						
Duplicate %						
Recovery:	85	90	90	90	62	
Relative %						
Difference:	0.0	5.7	0.0	3.4	0.0	

**SEQUOIA ANALYTICAL** 

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

BLYMYER
ENGINEERS, INC.
1829 Clement Avenue

YELLOW: BEI, After Lab Signs

PINK: Original Sampler

WHITE: Accompany Sample

829 Clement Avenu Iameda, CA 94501		521-37	•	FAX (510) 865-2594	CHAIN O	F CUS	TOD	YR	ECC	ORD	)							PAGE <u>1</u> OF <u>1</u>
108# 93071	PROJECT N	ah	a, r	a Norsery, San Lor	enzo			9015)					į	i				TURNAROUND TIME DAY(S)
SAMPLERS (SIGNATURE)	ek,	m	e			AINERS	TPH AS GASOLINE + BTXE (MOD EPA 8015/8020)	SEL (MOD EPA (	VOC (EPA 624/8240)	SEMI-VOC (EPA 625/8270)	418.1)	BTXE (EPA 8020/602)		i.				REMARKS:
DATE	TIME	COMP	GRAB	SAMPLE NAME/LOCATION		# OF CONTAINERS	TPH AS GA (MOD EPA	TPH AS DIE	VOC (EPA	SEMI-VOC	TRPH (EPA 418.1)	BTXE (EPA					HOLD	
6/10/93				MW-1 5'			Χ	X								ļ		930666301
				HW-1 161			X	X								<u> </u>		02
				HW-Z 51			X	X							$\perp$			03
				MW-Z 11.5'			X	X									ļ	\ 04
				MW-3 6'		1	X	X										05
				MW-3 15-1		1	X	χ	<u> </u>									2 06
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REQUESTED BY:	.Bu	cK.	m	iN			RES	B.	ND INV	OICE TO	t T	Eη	gir	ee	<b>1</b> /S	, I	'nC	
RELINQUISHED BY: (SIG	HATURE)			DATE / TIME RECEIVED BY: (SIII)    1/93 2:10   300	Males	<u> </u>	RE	LINQUIS	SHED BY	r: (Sign	ATURE	)			DA	TE / TLM:		RECEIVED BY: (SIGNATURE)
RELINQUISHED BY: (SIG		<u> </u>		DATE / TIME RECEIVED FOR LA	BORATORY BY: (SIGNAT	TURE)	6	DATE	/TIME	ΟÙ	RE	MARKS:		•				



Blymyer Engineers 1829 Clement Street Alameda, CA 94501-1396

Client Project ID: 93071 Sample Matrix:

Water

Sampled: Received:

Jun 16, 1993 Jun 17, 1993

Analysis Method: EPA 5030/8015/8020

Reported:

Jun 30, 1993

Attention: Laurie Buckman

First Sample #:

3F87701

#### TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 3F87701 <sub>MW-1</sub>	Sample I.D. 3F87702 MW-2	Sample I.D. 3F87703 MW-3	
Purgeable Hydrocarbons	50	N.D.	N.D.	120,000	
Benzene	0.50	N.D.	N.D.	4,600	
Toluene	0.50	N.D.	N.D.	8,400	
Ethyl Benzene	0.50	N.D.	N.D.	2,100	
Total Xylenes	0.50	N.D.	N.D.	27,000	
Chromatogram Pat	tern:			Gas	

**Quality Control Data** 

Report Limit Multiplication Factor:	1.0	1.0	200
Date Analyzed:	6/24/93	6/24/93	6/26/93
Instrument Identification:	GCHP-17	GCHP-17	GCHP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	90	83	113

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

**SEQUOIA ANALYTICAL** dreat phlebur



# SEQUOIA ANALYTICAL

680 Chesapeake Drive . Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Blymyer Engineers 1829 Clement Street

Alameda, CA 94501-1396 Attention: Laurie Buckman Client Project ID: 93071

Sample Matrix:

Water Analysis Method: EPA 3510/3520/8015

First Sample #: 3F87701 Sampled:

Jun 16, 1993

Received: Reported: Jun 17, 1993 Jun 30, 1993

#### TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit μg/L	Sample I.D. 3F87701 MW-1	Sample I.D. 3F87702 MW-2	Sample I.D. 3F87703 MW-3	
Extractable Hydrocarbons	50	N.D.	N.D.	170,000	
Chromatogram Pa	ttern:			Non-Diesel Mix < C13	

**Quality Control Data** 

Report Limit Multiplication Factor:	1.0	1.0	200
Date Extracted:	6/22/93	6/22/93	6/22/93
Date Analyzed:	6/24/93	6/24/93	6/24/93
Instrument identification:	GCHP-5	GCHP-5	GCHP-5

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL Modrey J. Julilius



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Blymyer Engineers 1829 Clement Street

Matrix:

Client Project ID: 93071 Water

Alameda, CA 94501-1396 Attention: Laurie Buckman

QC Sample Group: 3F87701-03

Reported: Jun 30, 1993

### **QUALITY CONTROL DATA REPORT**

ANALYTE	D	Talaans	Ethyl-	Vidanas
L	Benzene	Toluene	Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp
Conc. Spiked:	10	10	10	10
Units:	μg/L	μg/L	μg/L	μg/Ł
LCS Batch#:	GBLK062493	GBLK062493	GBLK062493	GBLK062493
Date Prepared:	6/24/93	6/24/93	6/24/93	6/24/93
Date Analyzed:	6/24/93	6/24/93	6/24/93	6/24/93
Instrument I.D.#:	GCHP-17	GCHP-17	GCHP-17	GCHP-17
LCS %				
Recovery:	85	84	83	83
Control Limits:	80-120	80-120	80-120	80-120
MS/MSD				
Batch #:	G3FA4703	G3FA4703	G3FA4703	G3FA4703
Date Prepared:	6/24/93	6/24/93	6/24/93	6/24/93
Date Analyzed:	6/24/93	6/24/93	6/24/93	6/24/93
Instrument I.D.#:	GCHP-17	GCHP-17	GCHP-17	GCHP-17
Matrix Spike				
% Recovery:	100	100	100	100
Matrix Spike				
Duplicate %				
Recovery:	89	89	89	90
Relative %				
Difference:	12	12	12	11

SEQUOIA ANALYTICAL

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.



Blymyer Engineers 1829 Clement Street

Alameda, CA 94501-1396 Attention: Laurie Buckman Client Project ID: 93071

Matrix: Water

QC Sample Group: 3F87701-03

Reported: Jun 30, 1993

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			E+b+d			
ANALTIE	Benzene	Toluene	Ethyl- Benzene	Xylenes	Diesel	
	Denzene	TOIGETTE	Delizerie	Ayleries	Diesei	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	
Analyst:	A. Miraftab	A. Miraftab	A. Miraftab	A. Miraftab	C. Lee	
Conc. Spiked:	10	10	10	10	300	
Units:	μg/L	μg/L	μg/L	μg/L	μg/L	
LCS Batch#:	GBLK062693	GBLK062693	GBLK062693	GBLK062693	DBLK062293	
Date Prepared:	6/26/93	6/26/93	6/26/93	6/26/93	6/22/93	
Date Analyzed:	6/26/93	6/26/93	6/26/93	6/26/93	6/23/93	
Instrument I.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2	GCHP-5	
LCS %						
Recovery:	100	93	94	90	73	
Control Limits:	80-120	80-120	80-120	80-120	50-150	
MS/MSD						
Batch #:	G3FA2901	G3FA2901	G3FA2901	G3FA2901	D3F87505	
Date Prepared:	6/26/93	6/26/93	6/26/93	6/26/93	6/22/93	
Date Analyzed:	6/26/93	6/26/93	6/26/93	6/26/93	6/23/93	
Instrument l.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2	GCHP-5	
Matrix Spike						
	100	93	94	90	97	
% Recovery:	100	93	94	90	91	
Matrix Spike						
Duplicate %						
Recovery:	88	95	94	93	95	
Relative %						
Difference:	13	2.1	0.0	3.3	2.1	
	-					

SEQUOIA ANALYTICAL

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

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Alameda, CA 94501	PROJECT NA	21-3 ME/LO	CATION	1 AA (5 10) 505-2554													
93071	Kau	/7\	1ar	a Nursey/San Lorenzo,C,	4		(510					,					TURNAROUND TIME: Standarday(S)
JOB# PROJECT NAME/LOCATION  93071 Kawahara Nursery/San Lorenzo, CA  SAMPLERS (SIGNATURE)  Leph Wome		NERS	TPH AS GASOLINE + BTXE (MOD EPA 8015/8020)	TPH AS DIESEL (MOD EPA 8015)	24/8240)	SEMI-YOC (EPA 625/8270)	18.1)	020/602)						REMARKS:			
DATE	TIME	GO#P	GRAB	SAMPLE NAME/LOCATION	# OF CONTAINERS	TPH AS GAS	TPH AS DIES	VOC (EPA 624/8240)	SEMI-VOC (E	TRPH (EPA 418.1)	BIXE (EPA 8020/602)					HOLD	
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REGINQUISHED BY: (SIGNATURE)  DATE / TIME  RECEIVED BY: (SIGNATURE)  S/17/93 0900  RECEIVED BY: (SIGNATURE)		<b>L</b>	RE	RELINQUISHED BY: (SIGNATURE)  DATE / 1  GC 7/93										RECEIVED BY: (SIGNATURE)			
RELINQUISHED BY: (SIGN	NATURE)			DATE / TIME RECEIVED FOR LABORATORY BY: [5]	(NATURE)	6		/TIME	?:30	1	MARKS:			7			

WHITE: Accompany Sample

YELLOW: BEI, After Lab Signs

PINIC: Original Sampler