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Environmental Health

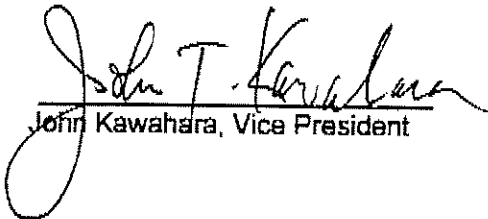
JUN 29, 2010

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Environmental Protection Division
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Perjury Statement**
Kawahara Nursery (ACEHD Fuel Leak Case No. R0000291)
16550 Ashland Avenue
San Lorenzo, California

Dear Mr. Steven Plunkett,

"I declare under penalty of perjury, that the information and / or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge."


John Kawahara, Vice President



FIRST SEMI-ANNUAL 2010 GROUNDWATER MONITORING REPORT

SITE ADDRESS:	Kawahara Nursery , Inc. 16550 Ashland Ave. San Lorenzo, California	REGULATORY AGENCY:	Alameda County Health Care Services, Environmental Protection Division
REMEDIA- TION: SYSTEM	None	REGULATORY CONTACT:	Mr. Steven Plunkett
PROJECT No.:	307.001.003	REGULATORY ADDRESS:	1131 Harbor Bay Pkwy. Suite 250 Alameda, California 94502-6577
CONTACT ADDRESS:	John Kawahara Kawahara Nursey, Inc. 689 Burnett Ave. Morgan Hill, CA 95037	REGULATOR'S PHONE:	(510) 567-6700
PHONE:	(408) 640-4289	LOCAL CASE#:	RO0000291
		GEOTRACKER GLOBAL ID:	T0600101605

GAUGING DATE: May 13, 2010
SAMPLING DATE: May 13, 2010
REPORT DATE: June 29, 2010
CURRENT SITE STATUS: Operating Nursery
MONITORING PERIOD: First Semi-Annual 2010 (Second Quarter)

WORK PERFORMED:

Groundwater monitoring wells gauged, sampled and analyzed for the presence of gasoline-range total petroleum hydrocarbons as gasoline (TPHg), diesel (TPHd), benzene, toluene, ethylbenzene, and total xylenes (collectively BTEX), and methyl tertiary butyl ether (MTBE) using EPA Method 8015M and EPA Method 8260B.

GROUNDWATER MONITORING:

Number of Wells: 3
Liquid Phase Hydrocarbons (LPH): None
Wells Gauged: 3
Wells Sampled: 3
Groundwater Elevation: Between 34 and 35 feet above mean sea level (msl)
Groundwater Flow: Northwest

Hydraulic Gradient: 0.001-0.007 feet per feet

CURRENT STATUS:

Three groundwater monitoring wells were gauged and sampled by Trinity Source Group, Inc. (Trinity). Wells MW-3 through MW-5 are sampled on a semi-annual basis during the second and fourth quarters of each year. Results of the first semi-annual sampling event are included in Table 1 of this report.

- TPHg was detected in only one of the three sampled wells at concentrations of 600 parts per billion (ppb) in Well MW-3.
- TPHd was detected in all three sampled wells at concentrations of 210 ppb in Well MW-3, 52 ppb in Well MW-4, and 69 ppb in Well MW-5. Wells MW-4 and MW-5 had laboratory notes stating, "(EPA) estimated value below the lowest calibration point, confidence correlates with concentration."
- Benzene was detected in only one of the three sampled wells at a concentration of 1.6 ppb in Well MW-3.
- MTBE was detected in only one of the three sampled wells at a concentration of 8.7 ppb in Well MW-3.
- Ethylbenzene was detected only in Well MW-3 at a concentration of 17 ppb.
- Total xylenes were detected only in Well MW-3 at a concentration of 62 ppb.
- All analytical results are within historical ranges.

RECOMMENDATIONS:

- Continue monitoring and sampling of Wells MW-3 through MW-5 for the presence of TPHg, TPHd, BTEX, and MTBE, using EPA Method 8015M and 8260B, during the second semi-annual event in the fourth quarter of 2010.
- Prepare a Second Semi-Annual 2010 Groundwater Monitoring Report.
- Dispose of generated purge water from the first and second semi-annual events following the second semi-annual event.
- Prepare a Closure Summary Report for agency review.

Should you have any questions regarding the contents of this document, please do not hesitate to call Trinity at (831) 426-5600.



Debra J. Moser, PG, CEG, CHG
Senior Geologist



Eric J. Choi
Staff Scientist

ATTACHMENTS:

Table 1:	Groundwater Monitoring Data
Figure 1:	Site Location Map
Figure 2:	Groundwater Elevation Contour Map – May 13, 2010
Figure 3:	Chemical Concentration Map – May 13, 2010
Attachment A:	Field Procedures
Attachment B:	Field Data Sheets
Attachment C:	Certified Analytical Report, Chain-of-Custody and GeoTracker Upload Documentation

TABLE

**Table 1
Groundwater Monitoring Data**

Kawahara Nursery
16550 Ashland Avenue,
San Lorenzo, California

Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-1	6/16/1993	100	10.7	89.3	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/24/1994		11.11	88.89	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/28/1994		11.26	88.74	NS	NS	NS	NS	NS	NS	NS
	11/22/1994		12.04	87.96	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/29/1995		7.26	92.74	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/7/1995		8.67	91.33	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.56	89.44	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		NM	NM	NS	NS	NS	NS	NS	NS	NS
	6/29/1999		8.81	91.19	NS	NS	NS	NS	NS	NS	NS
	11/15/1999		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	5/22/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	8/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	11/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	2/21/2001		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
MW-2	6/16/1993	99.27	10.24	89.03	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/24/1994		10.65	88.62	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		10.79	88.48	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/8/1994		11.58	87.69	NS	NS	NS	NS	NS	NS	NS
	3/29/1995		6.93	92.34	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	5/7/1995		8.36	90.91	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.18	89.09	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		6.95	92.32	NS	NS	NS	NS	NS	NS	NS
	6/29/1999		8.52	90.75	NS	NS	NS	NS	NS	NS	NS
	11/15/1999		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	5/22/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	8/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	11/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	2/21/2001		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS

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					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-3	6/16/1993	99.52	10.46	89.06	120,000	170,000	4,600	8,400	2,100	27,000	NA
	3/28/1994		10.81	88.71	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		10.96	88.56	23,000	94,000	4,800	6,500	3,000	15,000	NA
	11/8/1994		11.68	87.84	35,000	27,000	3,600	4,100	2,700	18,000	NA
	3/29/1995		6.95	92.57	18,000	<50*	1,600	1,400	780	6,200	NA
	6/7/1995		8.48	91.04	20,000	<50	1,700	1,400	750	6,800	NA
	9/7/1995		10.3	89.22	17,000	<50	1,100	800	570	4,800	NA
	3/4/1999		7.98	91.54	1,300	<50	33	<0.5	1.2	17	5.3 ^e
	6/29/1999		8.49	91.03	8,000	<1,000	98	34	3.7	1,200	37 ^e
	11/15/1999		10.35	89.17	4,200	2,000 ^a	63	25	65	590	33 ^e
	5/22/2000		7.65	91.87	5,800	1,480	53	29	58	490	4.9 ^e
	8/16/2000		9.44	90.08	2,400	530 ^c , *	18	5.8 ^b	18	182	12 ^{b,e}
	11/16/2000		9.86	89.66	9,000	3,700 ^c , *	35	27	88	719	<10 ^e
	2/21/2001		8.65	90.87	2,400	880 ^c , *	28	12	46	276	<2.0
	5/31/2001		9.56	89.96	2,900	680 ^c , *	5.3	33 ^b	17	144	<2.0
	11/28/2001		11.04	88.48	1,700	430 ^c , *	23	3	37	184	4.2 ^e
	5/28/2002		9.17	90.35	870	570 ^c , *	6.3	2.2	12	70	2.3 ^e
	11/14/2002		10.23	89.29	3,300 ^{f,g}	910 ^{c,g}	27	3.6	52	206	<2.0 ^e
	5/23/2003		8.73	90.79	760 ^f	360 ^{c,g}	3	1	5.2	30	<2.0 ^e
	11/24/2003		11.05	88.47	<50	170	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/13/2004		9.11	90.41	830 ^{f,g}	330 ^{c,g}	1.6	0.54	6.5	41.2	2.3 ^e
	11/23/2004		10.28	89.24	840	190 ^c , *	2.7	1	7.7	39.8	<2.0 ^e
	5/17/2005		8.19	91.33	730 ^f	340 ^{c,g}	0.85	<0.5	4.1	28.5	<2.0 ^e
	11/16/2005		10.20	89.32	240	200 ^{c,g}	<0.5	<0.5	1.9	11.3	<2.0 ^e
	5/23/2006		7.08	92.44	320 ⁱ	260 ^j	0.69	1.4	3.6	22	<2.0 ^e
	11/15/2006	42.86	9.40	33.46	480 ^k	NA	<0.5	2.2	5.8	30	<5.0 ^e
	5/31/2007		9.52	33.34	510 ^l	NA	<0.5	2.8	4.7	23	<5.0 ^e
	11/28/2007		10.85	32.01	78 ^l	NA	<0.5	<0.5	1.1	4.2	<5.0 ^e

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Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-3	5/29/2008		9.74	33.12	500 ^{l, m}	NA	<0.5	3.0	7.0	33	<5.0 ^e
cont.	11/19/2008		11.30	31.56	330 ^l	NA	<0.5	1.7	4.3	15	<5.0
	5/20/2009		9.72	33.14	380	NA	0.51	<0.5	8.2	27	<0.5
	11/5/2009		10.84	32.02	170 ^o	NA	<0.5	<0.5	3.4	5.6	<0.5
	5/13/2010		8.06	34.80	600	210	1.6	<0.21	17	62	8.7
MW-4	6/16/1993		NM	NM	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		NM	NM	NS	NS	NS	NS	NS	NS	NS
	11/8/1994		NM	NM	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/22/1994	100.46	12.34	88.12	NS	NS	NS	NS	NS	NS	NS
	3/29/1995		7.49	92.97	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/7/1995		8.95	91.51	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.88	89.58	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		8.03	92.43	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	6/29/1999		9.04	91.42	130	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/15/1999		11.00	89.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/22/2000		8.28	92.18	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	8/16/2000		10.04	90.42	<50	56 * ^d	<0.5	<0.5	<0.5	0.51	2.3 ^e
	11/16/2000		10.50	89.96	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	2/21/2001		9.42	91.04	<50	<50	<0.5	<0.5	<0.5	<0.5	2.6 ^e
	5/31/2001		10.20	90.26	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/28/2001		11.67	88.79	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/28/2002		9.68	90.78	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/14/2002		10.92	89.54	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/23/2003		9.10	91.36	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/24/2003		11.57	88.89	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/13/2004		9.63	90.83	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/23/2004		10.94	89.52	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/17/2005		8.07	92.39	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/16/2005		10.62	89.84	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/23/2006		7.28	93.18	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e

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Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-4	11/15/2006	43.82	9.96	33.86	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
cont.	5/31/2007		10.04	33.78	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/28/2007		11.45	32.37	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/29/2008		10.24	33.58	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/19/2008		11.80	32.02	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/20/2009		10.30	33.52	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5
	11/5/2009		11.38	32.44	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5
	5/13/2010		8.84	34.98	<40	52^P	<0.13	<0.21	<0.21	<0.43	<0.18
MW-5	6/16/1993	98.14	NM	NM	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		NM	NM	NS	NS	NS	NS	NS	NS	NS
	11/8/1994		NM	NM	<50	<50	<0.5	<0.5	<0.5	<0.5	NS
	3/29/1995		5.76	92.38	<50	64	<0.5	<0.5	<0.5	<0.5	NS
	6/7/1995		7.33	90.81	<50	<50	<0.5	<0.5	<0.5	<0.5	NS
	9/7/1995		9.11	89.03	<50	<50	<0.5	<0.5	<0.5	<0.5	NS
	3/4/1999		6.63	91.51	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	6/29/1999		7.41	90.73	160	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/15/1999		9.18	88.96	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/22/2000		6.68	91.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	8/16/2000		8.27	89.87	<50	<50	<0.5	<0.5	<0.5	<0.5	3.5 ^e
	11/16/2000		8.68	89.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	2/21/2001		7.51	90.63	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/31/2001		8.40	89.74	<50	<50	<0.5	<0.5	<0.5	<0.5	2.8 ^e
	11/28/2001		9.79	88.35	<50	<50	<0.5	<0.5	<0.5	<0.5	4.2 ^e
	5/28/2002		8.05	90.09	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/14/2002		9.03	89.11	<50	<50	<0.5	<0.5	<0.5	<0.5	3.1 ^e
	5/23/2003		7.90	90.24	<50	<50	<0.5	<0.5	<0.5	<0.5	2.4 ^e
	11/24/2003		9.94	88.20	<50	<50	<0.5	<0.5	<0.5	<0.5	2.2 ^e
	5/13/2004		8.05	90.09	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e

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Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-5	11/23/2004		8.90	89.24	<50	<58 ^h	<0.5	<0.5	<0.5	<0.5	3.9 ^e
cont.	5/17/2005	41.49	6.80	91.34	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/16/2005		9.00	89.14	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	5/23/2006		6.27	91.87	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 ^e
	11/15/2006		8.26	33.23	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/31/2007		8.41	33.08	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/28/2007		9.70	31.79	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/29/2008		8.65	32.84	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	11/19/2008		10.09	31.40	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 ^e
	5/20/2009		8.83	32.66	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5
	11/5/2009		9.65	31.84	<50	NA	<0.5	<0.5	<0.5	<1.5	<0.5
	5/13/2010		7.01	34.48	<40	69^p	<0.13	<0.21	<0.21	<0.43	<0.18
Maximum Contaminant Levels (MCLs)					N/A	N/A	1	150	700	1,750	13
Environmental Screening Levels (ESLs);					100	100	1	40	30	20	5

**Table 1
Groundwater Monitoring Data**

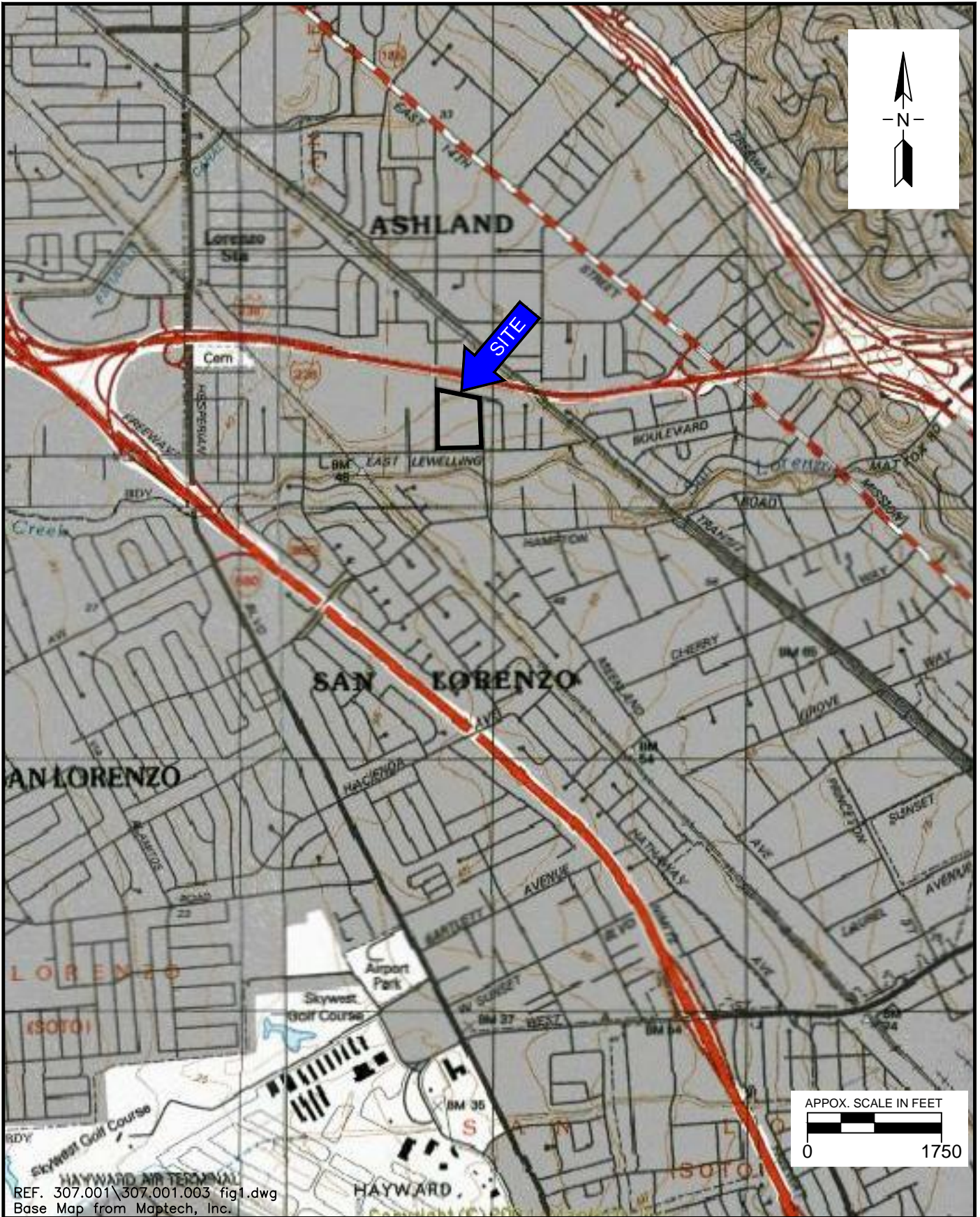
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					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)

Notes:

µg/L= micrograms per liter, also equivalent to parts per billion (ppb)	N/A = Not applicable
TPH= Total Petroleum Hydrocarbons	NA = Not analyzed
TOC= Top of casing	NM = Not Measured
EPA= Environmental Protection Agency	NS = Not sampled
MTBE = Methyl tert-Butyl Ether	ESL = Environmental Screening Level
RWQCB = Regional Water Quality Control Board, San Francisco Bay Region	
SFBRWQCB = San Francisco Bay Regional Water Quality Control Board, California EPA, http://www.waterboards.ca/gov/sanfranciscobay/esl.htm . (May 2008)	
msl = mean sea level	
< = Analyte not detected at or above detection limit	
* = Laboratory reported the presence of petroleum hydrocarbons with a chromatograph pattern uncharacteristic of diesel fuel.	
Note = Surveyed to an onsite datum established at MW-1. Resurveyed by CSS Environmental Services, Inc. on November 14, 2006.	
Note = Elevations in feet above mean sea level	
a = Laboratory note indicates the result is within the quantitation range, but that the chromatographic pattern is not typical of fuel.	
b = Laboratory note indicates that confirmation of the result differed by more than a factor of two.	
c = Laboratory note indicates lighter hydrocarbons contributed to the quantification.	
d = Laboratory note indicates the sample has an unknown single peak or peaks.	
e = Detection of MTBE by EPA Method 8021B is regarded as erroneous; likely chemical detected is 3-methyl-pentane.	
f = Laboratory notes that heavier hydrocarbons contributed to the quantitation.	
g = Laboratory notes that the sample exhibits a fuel pattern that does not resemble the standard.	
h = Initially reported at 7,900 µg/L by laboratory; re-extracted 3 days outside of 14-day hold period yielding this revised result.	
l = Laboratory notes that unmodified or weakly modified gasoline is significant.	
j = Laboratory notes that gasoline range compounds are significant.	
k = Laboratory note indicates that heavier gasoline range compounds are significant and may indicate aged gasoline.	
l = Laboratory notes heavier gasoline range compounds are significant (aged gasoline?).	
m = Laboratory notes no recognized pattern.	
Note = On 5/20/09 and thereafter, TPH as gasoline, benzene, toluene, ethylbenzene, total xylenes and MTBE are analyzed by EPA Method 8260B.	
n = While TPH as Gasoline compounds are present, TPH value also includes significant amount of non-target heavy end hydrocarbons. (Possibly aged gas).	
o = Sample chromatogram does not resemble gasoline standard pattern. Reported value due to presence of heavy end non-gasoline compounds within range of C5-C12 quantified as Gasoline.	
p = (EPA) estimated value below the lowest calibration point. Confidence correlates with concentration.	

FIGURES



REF. 307.001\307.001.003 fig1.dwg
 Base Map from Maptech, Inc.

PREPARED BY



TRINITY
 source group, inc.
 Environmental Consultants

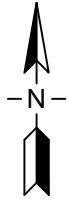
500 Chestnut Street, Suite 225
 Santa Cruz, California 95060
 v: 831.426.5600
 f: 831.426.5602

SITE LOCATION MAP

Kawahara Nursery
 16550 Ashland Ave.
 San Lorenzo, California






PROJECT:
 307.001.003

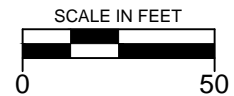
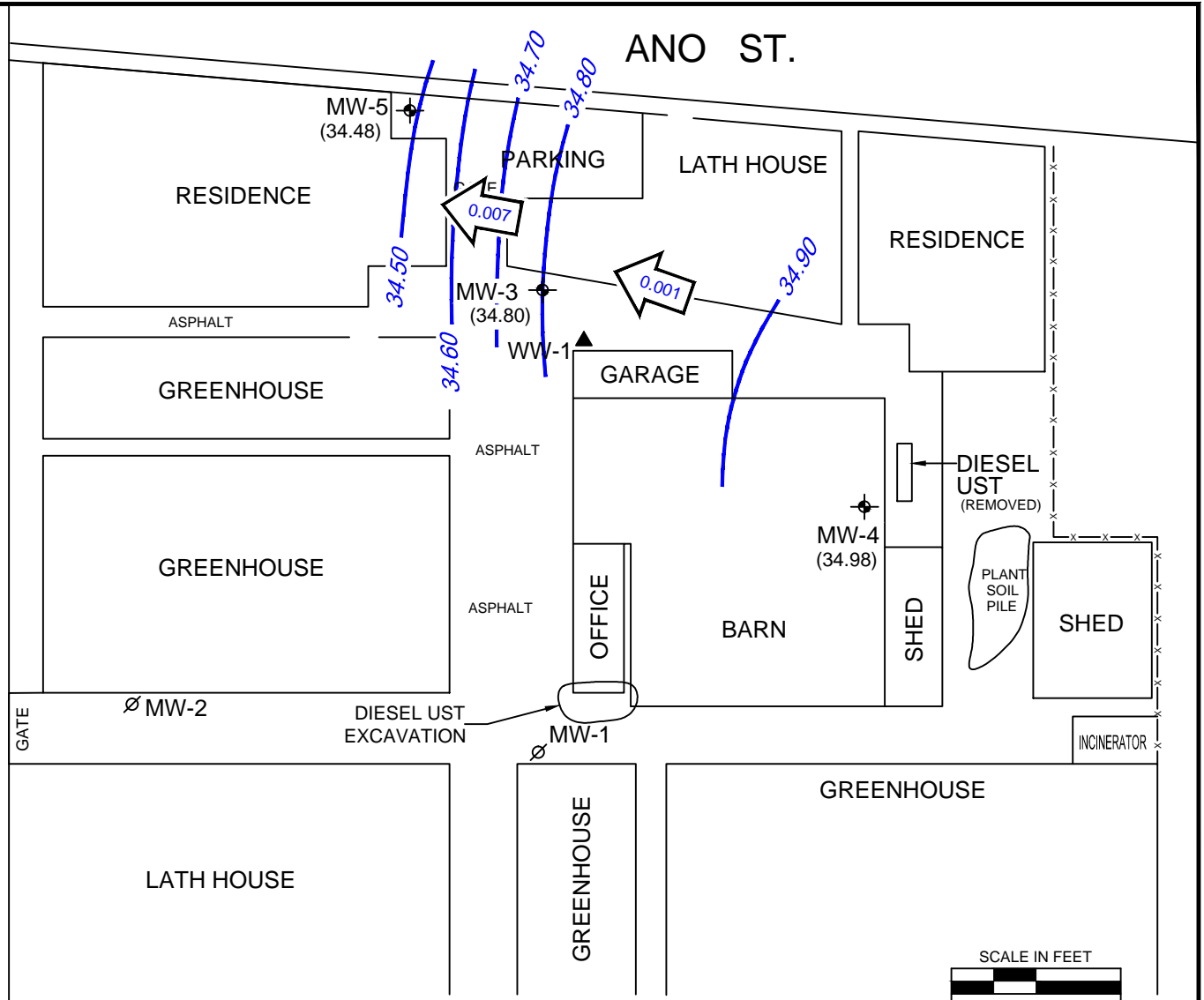
FIGURE:
 1



ASHLAND AVENUE

ANO ST.

- LEGEND**
-  MONITORING WELL
 -  ABANDONED MONITORING WELL
 -  WATER SUPPLY WELL
 - UST UNDERGROUND STORAGE TANK
 - (34.80) GROUNDWATER ELEVATION IN FEET, MSL
 -  34.70 — GROUNDWATER ELEVATION CONTOUR IN FEET, MSL
 -  APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT IN FT/FT
 - MSL MEAN SEA LEVEL



REF. 307_001\307.001.003 1SA100513 figures.dwg

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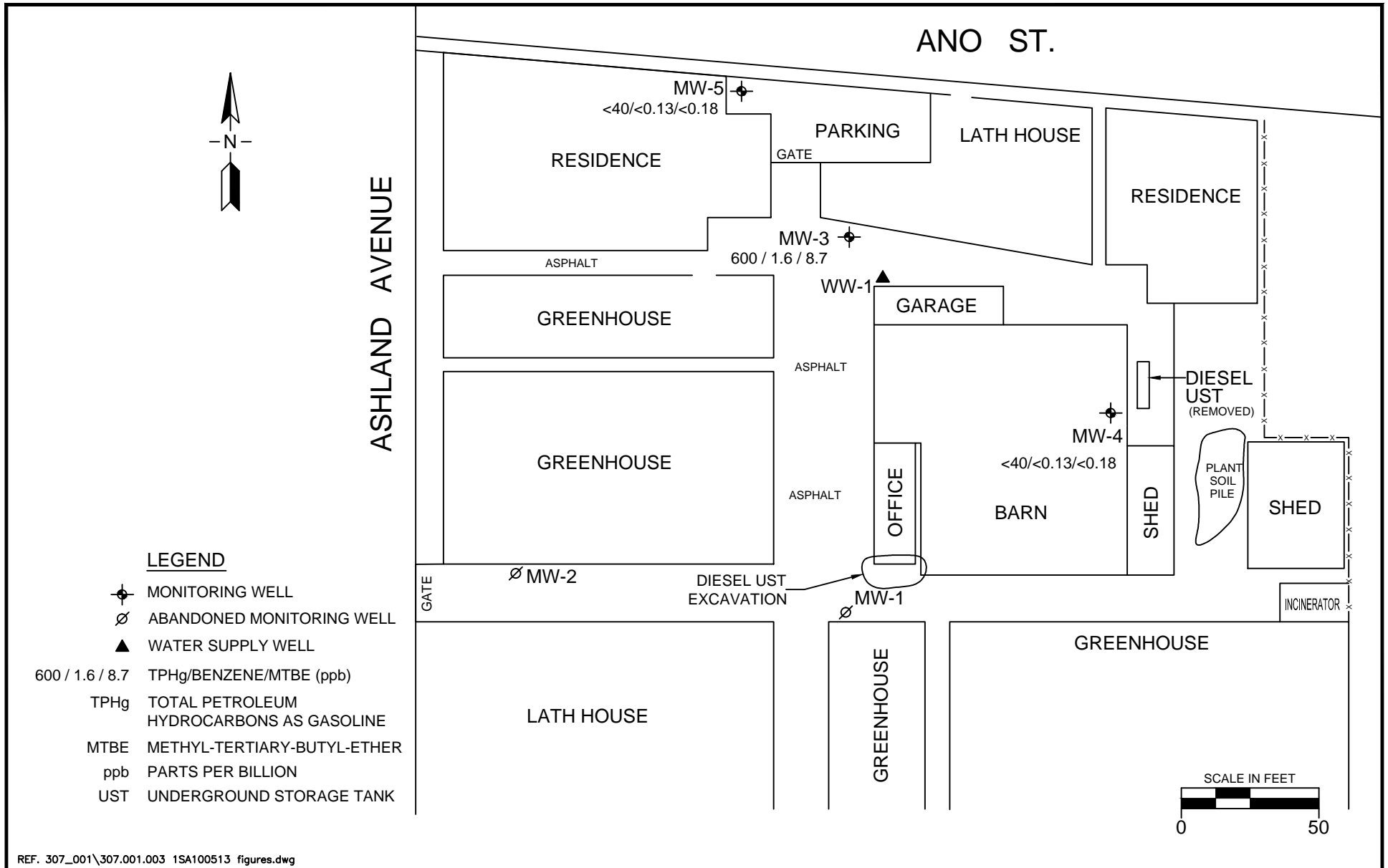
500 Chestnut Street, Suite 225
Santa Cruz, California 95060
v: 831.426.5600
f: 831.426.5602

GROUNDWATER ELEVATION CONTOUR MAP, MAY 13, 2010

Kawahara Nursery
16550 Ashland Ave.
San Lorenzo, California

PROJECT:
307.001.003

FIGURE:
2



REF. 307_001\307.001.003 1SA100513 figures.dwg

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 f: 831.426.5602

CHEMICAL CONCENTRATION MAP, MAY 13, 2010

Kawahara Nursery
 16550 Ashland Ave.
 San Lorenzo, California

PROJECT:
 307.001.003

FIGURE:
 3

ATTACHMENT A
FIELD PROCEDURES

FIELD PROCEDURES

Groundwater Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Groundwater

Prior to purging and sampling groundwater-monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately three casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump equipped with a flow-through cell. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electrical conductivity of the purge water are monitored. Dissolved oxygen is also measured in the flow-through cell. The well is considered to be sufficiently purged when the four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the groundwater being removed is relatively free of suspended solids. After purging, groundwater levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum amount of water, the groundwater is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a groundwater sample is collected. Groundwater removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a groundwater sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a groundwater sample will not be collected.

Groundwater samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon™ side of the septum (in cap) is then placed

against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The chain-of-custody form is completed to ensure sample integrity. Groundwater samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B
FIELD DATA SHEETS

TRINITY WELLHEAD INSPECTION FORM

Site Address: 16550 Ashland Ave Date: 5/13/10

Project No.: 307.001.001 Technician: ERIC CHOI Page: _____ of _____

Well ID	Well Inspected-No Corrective Action Required	Well Box Meets Compliance Requirements *see below	Water Pumped From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-3	YES	YES	NO	NO	NO	NO	NO	NO	
MW-4	↓	↓	↓	↓	↓	↓	↓	↓	
MW-5	↓	↓	↓	↓	↓	↓	↓	↓	

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12" or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less) 3) WELL TAG IS PRESENT, SECURE AND CORRECT

Notes: All wells in good condition, one drum left @ site.



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source group, inc.
Environmental Consultants

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Santa Cruz, California 95060
t: 831.426.5600
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Trinity SPH or Purge Water Drum Log

Site:

Kawahara Nursery
6550 Ashland Ave
San Lorenzo, CA

Status of Drum(s) Upon Arrival

Date	11/09/09	5/13/10						
Number of drum(s) Empty:	3	0						
Number of drum(s) 1/4 full:		1						
Number of drum(s) 1/2 full:								
Number of drum(s) 3/4 full:								
Number of drum(s) full:	0							
Total drum(s) on site:	3	1						
Are drum(s) properly labeled?	empty	Yes						
Drum ID and Contents:	empty	Purge H ₂ O						

Note:
If you add any SPH to an empty/partially filled drum, drum must have at least 20 gals. of purgewater or DI water.
If drum contains SPH, the drum MUST be steel AND labeled with appropriate label.
All Trinity drums MUST be labeled appropriately.

Status of Drum(s) Upon Departure

Date	11/09/09	5/13/10						
Number of drum(s) Empty:	2	0						
Number of drum(s) 1/4 full:	1							
Number of drum(s) 1/2 full:								
Number of drum(s) 3/4 full:		1						
Number of drum(s) full:								
Total drum(s) on site:	1	1						
Are drum(s) properly labeled?	Yes	Yes						
Drum ID and Contents:	Purge H ₂ O	Purge H ₂ O						

Location of Drum(s)

Describe location of drum(s): 11/9/09 took the 2 remaining drums to Crescent for disposal
5/13/10 left drum near old system/main area

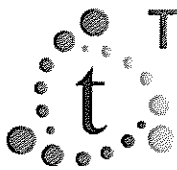
Final Status

site this event								
Date of inspection:	11/9/09	5/13/10						
Drum(s) labeled properly:	Yes	Yes						
Logged by Trinity Field Tech:	Yes	Yes						
Office reviewed:								

TEST EQUIPMENT CALIBRATION LOG



Site: Kawahara Nursery			Date: 5/20/09		Project No.: 307.001-001		
Equipment Name	Equipment Number	Date/Time of Test	Standards Used	Equipment Reading	Calibrated to : or within 10%:	Temp.	Initials
Ultrameter II		5/20/09 @ 1100	4 7 10	9.02 7.01 9.99	Yes	17.6	EC
Ultrameter II		11/5/09 @ 1110	4, 7, 10	4.04 7.00 9.98	Yes	21.6	EC
Ultrameter II		5/13/10 @ 1250	4, 7, 10	4.01 9.99 7.00	Yes		EC



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Santa Cruz, California 95060

Well Purge and Sampling Log

Site: Kawahara Nursery

Sampler: Eric Choi

Date: May 13, 2010

Project #: 307.001.002

Well ID: MW-4

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	19.84	8.84	12VDC PUMP	Disposable Bailer

Purge Volume Calculation

TD 19.84 DTW 8.84 = 11.00 x Gallons per Linear Foot 0.16 = 1.76 x Number of Casings 3 = 5.14 gallons

Time (24 hour)	1311	1313	1314	1315	1317		
Gallons Purged	1/2	2	3	4	5.14		
DO (mg/L)	2.56	2.21	1.48	1.26	1.07		
pH	6.89	6.99	7.02	7.03	7.04		
Temperature (°C)	16.6	16.6	16.6	16.6	16.6		
Conductivity (umhos/cm ²)	882.7	891.9	895.8	895.2	896.0		
ORP (mV)	241	223	216	211	206		
Visual Description							
Other	17.05	12.73	10.00	9.62	10.50		
Other							

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-4	1320	6	40ml	VOA	HCl	TPHg TPHD by 8015
						BTEX, MTBE by 8021

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60



Well Purge and Sampling Log

Site: Kawahara Nursery

Sampler: Eric Choi

Date: May 13, 2010

Project #: 307.001.002

Well ID: MW-5

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	19.85	7.01	12VDC PUMP	Disposable Bailer

Purge Volume Calculation

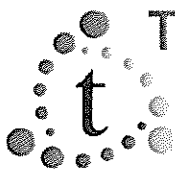
TD 19.85 DTW 7.01 = 12.84 x Gallons per Linear Foot 0.16 = 2.0 x Number of Casings 3 = 6 gallons

Time (24 hour)	1336	1337	1338	1339	1342	1343	
Gallons Purged	1	2	3	4	6	7	
DO (mg/L)	1.58	1.15	0.84	0.60	0.52	0.49	
pH	7.02	7.02	7.02	7.02	6.95	6.94	
Temperature (°C)	18.0	18.0	18.0	18.0	18.0	18.0	
Conductivity (umhos/cm ²)	912.4	913.4	912.4	910.5	909.7	909.5	
ORP (mV)	141	134	130	127	128	134	
Visual Description							
Other	30.07	15.56	12.22	67.48	30.17	15.75	
Other							

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-5	1346	6	40ml	VOA	HCl	TPHg TPHD by 8015
						BTEX, MTBE by 8021

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60



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500 Chestnut Street, Suite 225
Santa Cruz, California 95060

Well Purge and Sampling Log

Site: Kawahara Nursery

Sampler: Eric Choi

Date: May 13, 2010

Project #:307.001.002

Well ID: MW-3

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	18.85	8.06	12VDC PUMP	Disposable Bailer

Purge Volume Calculation

TD 18.85 DTW 8.06 = 10.79 x Gallons per Linear Foot 0.16 = 1.72 x Number of Casings 3 = 5.14 gallons

Time (24 hour)	1421	1423	1424	1425	1426		
Gallons Purged	1 1/2	3	4	5	6		
DO (mg/L)	1.79	1.21	1.02	0.92	0.80		
pH	6.89	7.01	7.00	7.00	7.00		
Temperature (°C)	17.4	17.4	17.4	17.3	17.4		
Conductivity (umhos/cm ²)	955.3	947.1	945.9	941.2	942.6		
ORP (mV)	112	93	66	32	21		
Visual Description							
Other	275.5	42.96	25.86	26.78	21.46		
Other	228.1						

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-3	1430	6	40ml	VOA	HCl	TPHg TPHD by 8015
						BTEX, MTBE by 8021

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60

Company Name: **TRINITY SOURCE GROUP, INC.**
 Address: **500 CHESTNUT ST. STE 225
 SANTA CRUZ, CA 95060**

Billing Information:
 → SAME

Analysis/Container/Preservative

main of Custody Page ___ of ___

ESC
 L.A.B S.C.I.E.N.C.E.S

12065 Lebanon Road
 Mt. Juliet, TN 37122

Phone: (800) 767-5859
 Phone: (615) 758-5858
 Fax: (615) 758-5859

Report to: **DAVID REINSMAN**

Email to: **dar@TSGCORP.NET**

Project Description: **Kawahava Nursery**

City/State Collected

Phone: **(831) 426-5600**
 FAX: **(831) 426-5602**

Client Project #: **3A-01.002**

ESC Key:

Collected by: (print) **ERIK CHOI**

Site/Facility ID#: **Global ID#**

P.O.#: **T0600101605**

Collected by (signature):
 Immediately Packed on Ice N **Y**

Rush? (Lab MUST Be Notified)
 ___ Same Day... 200%
 ___ Next Day... 100%
 ___ Two Day... 50%
 ___ Three Day... 25%

Date Results Needed:
 Email? ___ No **Yes**
 FAX? ___ No ___ Yes

No. of Cntrs

CoCode: (lab use only)
 Template/Prelogin
 Shipped Via:

Sample ID	Comp/Grab	Matrix*	Depth	Date	Time	No. of Cntrs												
MW-3		GW		5/13/10	1430	6	X	X	X									
MW-4		GW		5/13/10	1320	6	X	X	X									
MW-5		GW		5/13/10	1346	6	X	X	X									

TRPH by EPA 8015M
 TRPHIME by CPA 8015M
 BTEX+MTBE by EPA 80218B

*Matrix: **SS** - Soil/Solid **GW** - Groundwater **WW** - WasteWater **DW** - Drinking Water **OT** - Other _____

pH _____ Temp _____
 Flow _____ Other _____

Remarks:
 Relinquished by: (Signature) *[Signature]*
 Relinquished by: (Signature) *[Signature]*
 Relinquished by: (Signature) *[Signature]*

Date: 5/13/10	Time: 1615	Received by: (Signature) <i>[Signature]</i>
Date:	Time:	Received by: (Signature) <i>[Signature]</i>
Date:	Time:	Received for lab by: (Signature)

Samples returned via: UPS
 FedEx Courier

Temp: _____ Bottles Received: _____

Condition: (lab use only)
 CoC Seals Intact ___ Y ___ N ___ NA
 pH Checked: _____ NCF: _____

ATTACHMENT C

**CERTIFIED ANALYTICAL REPORT,
CHAIN-OF-CUSTODY AND GEOTRACKER
UPLOAD DOCUMENTATION**



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

David Reinsma
Trinity Source Group - Santa Cruz, CA
500 Chestnut Street, Ste. 225
Santa Cruz, CA 95060

Report Summary

Saturday May 22, 2010

Report Number: L459114

Samples Received: 05/14/10

Client Project: 307.001.002

Description: Kawahava Nursery

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Jared Willis , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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 Est. 1970

REPORT OF ANALYSIS

David Reinsma
 Trinity Source Group - Santa Cruz,
 500 Chestnut Street, Ste. 225
 Santa Cruz, CA 95060

May 22, 2010

Date Received : May 14, 2010
 Description : Kawahava Nursery
 Sample ID : MW-3
 Collected By : Eric Choi
 Collection Date : 05/13/10 14:30

ESC Sample # : L459114-01
 Site ID : T0600101605
 Project # : 307.001.002

Parameter	Result	MDL	RDL	Units	Qualifier	Method	Date	Dil.
Benzene	1.6	0.13	0.50	ug/l		8021/80	05/16/10	1
Toluene	U	0.21	5.0	ug/l		8021/80	05/16/10	1
Ethylbenzene	17.	0.21	0.50	ug/l		8021/80	05/16/10	1
Total Xylene	62.	0.43	1.5	ug/l		8021/80	05/16/10	1
Methyl tert-butyl ether	8.7	0.18	1.0	ug/l		8021/80	05/16/10	1
TPH (GC/FID) Low Fraction	600	40.	100	ug/l		8015	05/16/10	1
Surrogate Recovery-%								
a,a,a-Trifluorotoluene(FID)	99.9			% Rec.		8021/80	05/16/10	1
a,a,a-Trifluorotoluene(PID)	101.			% Rec.		8021/80	05/16/10	1
Diesel Range Organics California								
C10-C22 Hydrocarbons	210	25.	100	ug/l		8015	05/19/10	1
Surrogate Recovery								
o-Terphenyl	85.6			% Rec.		8015	05/19/10	1

U = ND (Not Detected)
 RDL = Reported Detection Limit = LOQ = PQL = EQL
 MDL = Minimum Detection Limit = LOD = SQL(TRRP)

Note:

The reported analytical results relate only to the sample submitted.
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Reported: 05/22/10 10:46 Printed: 05/22/10 10:47



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 Mt. Juliet, TN 37122
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 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

David Reinsma
 Trinity Source Group - Santa Cruz,
 500 Chestnut Street, Ste. 225
 Santa Cruz, CA 95060

May 22, 2010

Date Received : May 14, 2010
 Description : Kawahava Nursery
 Sample ID : MW-4
 Collected By : Eric Choi
 Collection Date : 05/13/10 13:20

ESC Sample # : L459114-02
 Site ID : T0600101605
 Project # : 307.001.002

Parameter	Result	MDL	RDL	Units	Qualifier	Method	Date	Dil.
Benzene	U	0.13	0.50	ug/l		8021/80	05/16/10	1
Toluene	U	0.21	5.0	ug/l		8021/80	05/16/10	1
Ethylbenzene	U	0.21	0.50	ug/l		8021/80	05/16/10	1
Total Xylene	U	0.43	1.5	ug/l		8021/80	05/16/10	1
Methyl tert-butyl ether	U	0.18	1.0	ug/l		8021/80	05/16/10	1
TPH (GC/FID) Low Fraction	U	40.	100	ug/l		8015	05/16/10	1
Surrogate Recovery-%								
a,a,a-Trifluorotoluene(FID)	100.			% Rec.		8021/80	05/16/10	1
a,a,a-Trifluorotoluene(PID)	100.			% Rec.		8021/80	05/16/10	1
Diesel Range Organics California								
C10-C22 Hydrocarbons	52.	25.	100	ug/l	J	8015	05/19/10	1
Surrogate Recovery								
o-Terphenyl	85.8			% Rec.		8015	05/19/10	1

U = ND (Not Detected)
 RDL = Reported Detection Limit = LOQ = PQL = EQL
 MDL = Minimum Detection Limit = LOD = SQL(TRRP)

Note:

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Reported: 05/22/10 10:46 Printed: 05/22/10 10:47



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 Mt. Juliet, TN 37122
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 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

David Reinsma
 Trinity Source Group - Santa Cruz,
 500 Chestnut Street, Ste. 225
 Santa Cruz, CA 95060

May 22, 2010

Date Received : May 14, 2010
 Description : Kawahava Nursery
 Sample ID : MW-5
 Collected By : Eric Choi
 Collection Date : 05/13/10 13:46

ESC Sample # : L459114-03
 Site ID : T0600101605
 Project # : 307.001.002

Parameter	Result	MDL	RDL	Units	Qualifier	Method	Date	Dil.
Benzene	U	0.13	0.50	ug/l		8021/80	05/16/10	1
Toluene	U	0.21	5.0	ug/l		8021/80	05/16/10	1
Ethylbenzene	U	0.21	0.50	ug/l		8021/80	05/16/10	1
Total Xylene	U	0.43	1.5	ug/l		8021/80	05/16/10	1
Methyl tert-butyl ether	U	0.18	1.0	ug/l		8021/80	05/16/10	1
TPH (GC/FID) Low Fraction	U	40.	100	ug/l		8015	05/16/10	1
Surrogate Recovery-%								
a,a,a-Trifluorotoluene(FID)	101.			% Rec.		8021/80	05/16/10	1
a,a,a-Trifluorotoluene(PID)	101.			% Rec.		8021/80	05/16/10	1
Diesel Range Organics California								
C10-C22 Hydrocarbons	69.	25.	100	ug/l	J	8015	05/19/10	1
Surrogate Recovery								
o-Terphenyl	84.4			% Rec.		8015	05/19/10	1

U = ND (Not Detected)
 RDL = Reported Detection Limit = LOQ = PQL = EQL
 MDL = Minimum Detection Limit = LOD = SQL(TRRP)

Note:

The reported analytical results relate only to the sample submitted.
 This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 05/22/10 10:46 Printed: 05/22/10 10:47

Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L459114-02	WG479169	SAMP	C10-C22 Hydrocarbons	R1228150	J
L459114-03	WG479169	SAMP	C10-C22 Hydrocarbons	R1228150	J

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J	(EPA) - Estimated value below the lowest calibration point. Confidence correlates with concentration.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy** - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision** - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate** - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC** - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
05/22/10 at 10:47:11

TSR Signing Reports: 358

Log all samples for QC2MODCN. Log all samples for EDD - Geotracker EDF. All samples get MDL/RDL reporting. ***PENDING CREDIT APPLICATION**8/13/09 melanie

Sample: L459114-01 Account: TRINITYSCCA Received: 05/14/10 09:00 Due Date: 05/21/10 00:00 RPT Date: 05/22/10 10:46

Sample: L459114-02 Account: TRINITYSCCA Received: 05/14/10 09:00 Due Date: 05/21/10 00:00 RPT Date: 05/22/10 10:46

Sample: L459114-03 Account: TRINITYSCCA Received: 05/14/10 09:00 Due Date: 05/21/10 00:00 RPT Date: 05/22/10 10:46

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SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

<u>Submittal Type:</u>	GEO_WELL
<u>Submittal Title:</u>	FIRSTSEMI-ANNUAL2010DEPTH-TO-WATERDATA
<u>Facility Global ID:</u>	Multiple Global IDs
<u>Facility Name:</u>	Multiple Facilities
<u>File Name:</u>	GEO_WELL.zip
<u>Organization Name:</u>	Trinity Source Group, Inc.
<u>Username:</u>	TRINITY SOURCE GROUP
<u>IP Address:</u>	69.198.129.110
<u>Submittal Date/Time:</u>	5/14/2010 11:24:31 AM
<u>Confirmation Number:</u>	4396295130

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<u>Submittal Title:</u>	EDF
<u>Facility Global ID:</u>	T0600101605
<u>Facility Name:</u>	KAWAHARA NURSERY
<u>File Name:</u>	EDF.zip
<u>Organization Name:</u>	Trinity Source Group, Inc.
<u>Username:</u>	TRINITY SOURCE GROUP
<u>IP Address:</u>	69.198.129.110
<u>Submittal Date/Time:</u>	6/4/2010 1:20:51 PM
<u>Confirmation Number:</u>	3476128995

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<u>Submittal Type:</u>	GEO_REPORT
<u>Report Title:</u>	FIRSTSEMI-ANNUAL2010GROUNDWATERMONITORINGREPORT
<u>Report Type:</u>	Monitoring Report - Semi-Annually
<u>Report Date:</u>	6/29/2010
<u>Facility Global ID:</u>	T0600101605
<u>Facility Name:</u>	KAWAHARA NURSERY
<u>File Name:</u>	GEO_REPORT.pdf
<u>Username:</u>	Trinity Source Group, Inc.
<u>Username:</u>	TRINITY SOURCE GROUP
<u>IP Address:</u>	69.198.129.110
<u>Submittal Date/Time:</u>	6/29/2010 12:44:07 PM
<u>Confirmation Number:</u>	8789521217

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