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Alameda County
Environmental Health

KAWAHARA NURSERY
INCORPORATED

7/22, 2009

Mr. Steven Plunkett
Alameda County Health Care Services Agency
Environmental Protection Division
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: ***Perjury Statement***
Kawahara Nursery (ACEHD Fuel Leak Case No. RO0000291)
16550 Ashland Avenue
San Lorenzo, California

Dear Mr. Steven Plunkett,

"I declare under penalty of perjury, that the information and / or recommendations contained in the attached proposal or report is true and correct to the best of my knowledge."

John T. Kawahara

John Kawahara, Vice President

GROWERS AND WHOLESALERS OF BEDDING PLANTS
698 Burnett Avenue, Morgan Hill, California 95037 • Telephone 408/779-2400 • Fax 408/779-6850

JUL-14-2009 12:46P FROM:BRCK OFFICE 7795707 TO:18314265602 P.2

July 22, 2009
Project 307.001.001

Mr. Steven Plunkett
Alameda County Environmental Health Department
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: *First Semi-Annual 2009 Groundwater Monitoring Report*
Kawahara Nursery, Inc.
16550 Ashland Avenue
San Lorenzo, California

Dear Mr. Plunkett:

This letter, prepared by Trinity Source Group, Inc. (Trinity) on behalf of Kawahara Nursery, Inc. (Kawahara), presents the results of the first semi-annual 2009 groundwater-monitoring event conducted at the referenced site (Figures 1 and 2) on May 20, 2009. Trinity performed the groundwater monitoring event which included measurements of depth to groundwater, visual observation of the presence or absence of free product, groundwater purging, and collection of groundwater samples. Collected groundwater samples were analyzed by Torrent Laboratory, Inc. (Torrent); a California Department of Health Services certified laboratory (ELAP #1991) located in Milpitas, California.

A description of the groundwater monitoring results is presented below. Groundwater level and analytical results are summarized in Table 1. Field procedures are presented in Attachment A. Field data sheets are included as Attachment B. Certified analytical reports, chain-of-custody and GeoTracker upload documentation are included as Attachment C.

GROUNDWATER MONITORING RESULTS

On May 20, 2009, depth-to-groundwater was measured and groundwater samples were collected from on-site monitoring Wells MW-3 through MW-5. Dissolved oxygen was also measured using a hand-held instrument. All groundwater samples were analyzed for the presence of gasoline-range total petroleum hydrocarbons (TPHg), benzene, toluene, ethylbenzene, total xylenes (collectively BTEX), and methyl tertiary butyl ether (MtBE) using EPA Method 8260B. Field procedures are presented as Attachment A.

Groundwater Elevation, Flow Direction and Gradient

Depth-to-groundwater data was subtracted from surveyed reference elevations to determine groundwater elevations. Groundwater level and elevation data since June 1993 are summarized on Table 1. Groundwater elevations measured on May 20, 2009, ranged from 32.66 feet above mean sea level (msl) in Well MW-5 to 33.52 feet above msl in Well MW-4. Groundwater elevations have increased an average of 1.45 feet compared to the second semi-annual 2008 monitoring event. The apparent groundwater flow direction is to the north with a hydraulic gradient of 0.01 feet per feet. Depth-to-groundwater and elevation data are summarized in Table 1, field data sheets are included as Attachment B, and the groundwater elevation contour map prepared for the May 20, 2009 monitoring event is presented as Figure 2.

Groundwater Analytical Data

TPHg was detected above the method reporting limit in one of the three sampled wells at a concentration of 380 ppb in Well MW-3. The distribution of TPHg is depicted on Figure 3.

Benzene was detected above the method reporting limit in one of the three sampled wells at a concentration of 0.51 ppb in Well MW-3. The distribution of Benzene is depicted on Figure 3.

MtBE was not detected in any of the sampled wells. The distribution of MtBE is depicted on Figure 3.

Ethylbenzene was detected above the method reporting limit in one of the three sampled wells at concentration of 8.2 ppb.

Total xylenes were detected above the method reporting limit in one of the three sampled wells at a concentration of 27 ppb in Well MW-3.

Analytical results collected since June 1993 are summarized in Table 1. A chemical concentration map for the current monitoring event is shown as Figure 3. Dissolved oxygen levels measured on May 20, 2009, ranged from 0.20 parts per million (ppm) in Wells MW-3 and MW-5 to 0.29 ppm in Well MW-4. The certified analytical laboratory reports, chain-of-custody, and GeoTracker upload documentation for the current sampling event are contained in Attachment C.

Proposed Work for the Third and Fourth Quarter (2nd Semi-Annual) 2009

- Collect depth-to-water measurements for monitoring Wells MW-3 through MW-5 and measure DO with a hand-held instrument.
- Sample Wells MW-3 through MW-5 for the presence of TPHg, BTEX and MtBE using EPA Method 8260B.

DISTRIBUTION

A copy of this report has been forwarded to:

Mr. John Kawahara
Kawahara Nursery
698 Burnett Ave.
Morgan Hill, CA 95037

Should you have any questions regarding the contents of this document, please do not hesitate to call Trinity at (831) 426-5600.

Sincerely,

TRINITY SOURCE GROUP, INC.

Debra J. Moser, PG, CEG, CHG
Senior Geologist

Missy Waldman
Staff Scientist

ATTACHMENTS:

Table 1:	Groundwater Monitoring Data
Figure 1:	Site Location Map
Figure 2:	Groundwater Elevation Contour Map – May 20, 2009
Figure 3:	Chemical Concentration Map – May 20, 2009
Attachment A:	Field Procedures
Attachment B:	Field Data Sheets
Attachment C:	Certified Analytical Reports, Chain-of-Custody and GeoTracker Upload Documentation

TABLE

Table 1
Groundwater Monitoring Data

Kawahara Nursery
16550 Ashland Avenue,
San Lorenzo, California

Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-1	6/16/1993	100	10.7	89.3	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/24/1994		11.11	88.89	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/28/1994		11.26	88.74	NS	NS	NS	NS	NS	NS	NS
	11/22/1994		12.04	87.96	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/29/1995		7.26	92.74	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/7/1995		8.67	91.33	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.56	89.44	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		NM	NM	NS	NS	NS	NS	NS	NS	NS
	6/29/1999		8.81	91.19	NS	NS	NS	NS	NS	NS	NS
	11/15/1999		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	5/22/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	8/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	11/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	2/21/2001		**Destroyed**	**Destroyed**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**
MW-2	6/16/1993	99.27	10.24	89.03	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/24/1994		10.65	88.62	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		10.79	88.48	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/8/1994		11.58	87.69	NS	NS	NS	NS	NS	NS	NS
	3/29/1995		6.93	92.34	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	5/7/1995		8.36	90.91	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.18	89.09	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		6.95	92.32	NS	NS	NS	NS	NS	NS	NS
	6/29/1999		8.52	90.75	NS	NS	NS	NS	NS	NS	NS
	11/15/1999		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	5/22/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	8/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	11/16/2000		Destroyed	Destroyed	NS	NS	NS	NS	NS	NS	NS
	2/21/2001		**Destroyed**	**Destroyed**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**

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Kawahara Nursery
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Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-3	6/16/1993	99.52	10.46	89.06	120,000	170,000	4,600	8,400	2,100	27,000	NA
	3/28/1994		10.81	88.71	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		10.96	88.56	23,000	94,000	4,800	6,500	3,000	15,000	NA
	11/8/1994		11.68	87.84	35,000	27,000	3,600	4,100	2,700	18,000	NA
	3/29/1995		6.95	92.57	18,000	<50*	1,600	1,400	780	6,200	NA
	6/7/1995		8.48	91.04	20,000	<50	1,700	1,400	750	6,800	NA
	9/7/1995		10.3	89.22	17,000	<50	1,100	800	570	4,800	NA
	3/4/1999		7.98	91.54	1,300	<50	33	<0.5	1.2	17	5.3 [e]
	6/29/1999		8.49	91.03	8,000	<1,000	98	34	3.7	1,200	37 [e]
	11/15/1999		10.35	89.17	4,200	2,000 [a]	63	25	65	590	33 [e]
	5/22/2000		7.65	91.87	5,800	1,480	53	29	58	490	4.9 [e]
	8/16/2000		9.44	90.08	2,400	530 [c], *	18	5.8 [b]	18	182	12 [b, e]
	11/16/2000		9.86	89.66	9,000	3,700 [c, *]	35	27	88	719	<10 [e]
	2/21/2001		8.65	90.87	2,400	880 [c, *]	28	12	46	276	<2.0
	5/31/2001		9.56	89.96	2,900	680 [c, *]	5.3	33 b	17	144	<2.0
	11/28/2001		11.04	88.48	1,700	430 [c, *]	23	3	37	184	4.2 [e]
	5/28/2002		9.17	90.35	870	570 [c, *]	6.3	2.2	12	70	2.3 [e]
	11/14/2002		10.23	89.29	3,300 [f, g]	910 [c, g]	27	3.6	52	206	<2.0 [e]
	5/23/2003		8.73	90.79	760 [f]	360 [c, g]	3	1	5.2	30	<2.0 [e]
	11/24/2003		11.05	88.47	<50	170	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/13/2004		9.11	90.41	830 [f, g]	330 [c, g]	1.6	0.54	6.5	41.2	2.3 [e]
	11/23/2004		10.28	89.24	840	190 [c, *]	2.7	1	7.7	39.8	<2.0 [e]
	5/17/2005		8.19	91.33	730 [f]	340 [c, g]	0.85	<0.5	4.1	28.5	<2.0 [e]
	11/16/2005		10.20	89.32	240	200 [c, g]	<0.5	<0.5	1.9	11.3	<2.0 [e]
	5/23/2006		7.08	92.44	320 [i]	260 [j]	0.69	1.4	3.6	22	<2.0 [e]
	11/15/2006	42.86	9.40	33.46	480 [k]	NA	<0.5	2.2	5.8	30	<5.0 [e]
	5/31/2007		9.52	33.34	510 [l]	NA	<0.5	2.8	4.7	23	<5.0 [e]
	11/28/2007		10.85	32.01	78 [l]	NA	<0.5	<0.5	1.1	4.2	<5.0 [e]
	5/29/2008		9.74	33.12	500 [l, m]	NA	<0.5	3.0	7.0	33	<5.0 [e]
	11/19/2008		11.30	31.56	330 [l]	NA	<0.5	1.7	4.3	15	<5.0
	5/20/2009		**9.72**	**33.14**	**380**	**NA**	**0.51**	**<0.5**	**8.2**	**27**	**<0.5**

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Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-4	6/16/1993		NM	NM	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		NM	NM	NS	NS	NS	NS	NS	NS	NS
	11/8/1994		NM	NM	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	11/22/1994	100.46	12.34	88.12	NS	NS	NS	NS	NS	NS	NS
	3/29/1995		7.49	92.97	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	6/7/1995		8.95	91.51	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	9/7/1995		10.88	89.58	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
	3/4/1999		8.03	92.43	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	6/29/1999		9.04	91.42	130	<50	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	11/15/1999		11.00	89.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/22/2000		8.28	92.18	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	8/16/2000		10.04	90.42	<50	56 * [d]	<0.5	<0.5	<0.5	0.51	2.3 [e]
	11/16/2000		10.50	89.96	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	2/21/2001		9.42	91.04	<50	<50	<0.5	<0.5	<0.5	<0.5	2.6 [e]
	5/31/2001		10.20	90.26	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/28/2001		11.67	88.79	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/28/2002		9.68	90.78	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/14/2002		10.92	89.54	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/23/2003		9.10	91.36	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/24/2003		11.57	88.89	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/13/2004		9.63	90.83	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/23/2004		10.94	89.52	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/17/2005		8.07	92.39	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/16/2005		10.62	89.84	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/23/2006		7.28	93.18	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/15/2006	43.82	9.96	33.86	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/31/2007		10.04	33.78	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	11/28/2007		11.45	32.37	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/29/2008		10.24	33.58	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	11/19/2008		11.80	32.02	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/20/2009		**10.30**	**33.52**	**<50**	NA	**<0.5**	**<0.5**	**<0.5**	**<1.5**	**<0.5**

Table 1
Groundwater Monitoring Data

Kawahara Nursery
16550 Ashland Avenue,
San Lorenzo, California

Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-5	6/16/1993	98.14	NM	NM	NS	NS	NS	NS	NS	NS	NS
	3/28/1994		NM	NM	NS	NS	NS	NS	NS	NS	NS
	11/8/1994		NM	NM	<50	<50	<0.5	<0.5	<0.5	<0.5	NS
	3/29/1995		5.76	92.38	<50	64	<0.5	<0.5	<0.5	<0.5	NS
	6/7/1995		7.33	90.81	<50	<50	<0.5	<0.5	<0.5	<0.5	NS
	9/7/1995		9.11	89.03	<50	<50	<0.5	<0.5	<0.5	<0.5	NS
	3/4/1999		6.63	91.51	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	6/29/1999		7.41	90.73	160	<50	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	11/15/1999		9.18	88.96	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/22/2000		6.68	91.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	8/16/2000		8.27	89.87	<50	<50	<0.5	<0.5	<0.5	<0.5	3.5 [e]
	11/16/2000		8.68	89.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	2/21/2001		7.51	90.63	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/31/2001		8.40	89.74	<50	<50	<0.5	<0.5	<0.5	<0.5	2.8 [e]
	11/28/2001		9.79	88.35	<50	<50	<0.5	<0.5	<0.5	<0.5	4.2 [e]
	5/28/2002		8.05	90.09	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/14/2002		9.03	89.11	<50	<50	<0.5	<0.5	<0.5	<0.5	3.1 [e]
	5/23/2003		7.90	90.24	<50	<50	<0.5	<0.5	<0.5	<0.5	2.4 [e]
	11/24/2003		9.94	88.20	<50	<50	<0.5	<0.5	<0.5	<0.5	2.2 [e]
	5/13/2004		8.05	90.09	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/23/2004		8.90	89.24	<50	<58 [h]	<0.5	<0.5	<0.5	<0.5	3.9 [e]
	5/17/2005	41.49	6.80	91.34	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/16/2005		9.00	89.14	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	5/23/2006		6.27	91.87	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.0 [e]
	11/15/2006		8.26	33.23	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/31/2007		8.41	33.08	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	11/28/2007		9.70	31.79	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/29/2008		8.65	32.84	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	11/19/2008		10.09	31.40	<50	NA	<0.5	<0.5	<0.5	<0.5	<5.0 [e]
	5/20/2009		**8.83**	**32.66**	**<50**	**NA**	**<0.5**	**<0.5**	**<0.5**	**<1.5**	**<0.5**
	Maximum Contaminant Levels (MCLs)				N/A	N/A	1	150	700	1,750	13
	Environmental Screening Levels (ESLs);				100	100	1	40	30	20	5

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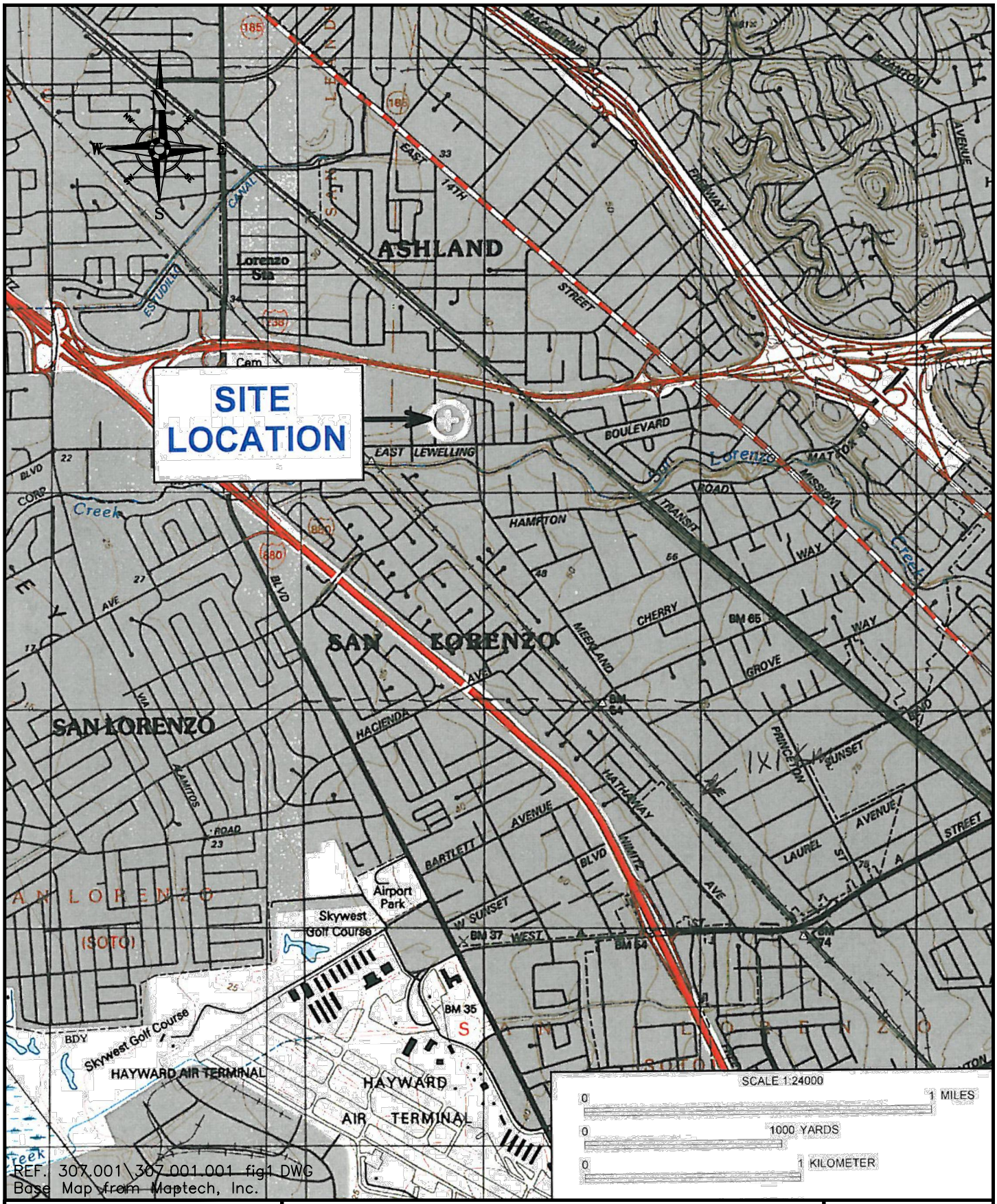
San Lorenzo, California

Well ID	Sample Date	TOC Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (in feet msl)	Modified EPA Method 8015		EPA Method 8020, 8021B or 8260B				
					TPH as Gasoline (µg/L)	TPH as Diesel (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)

Notes:

µg/L= micrograms per liter, also equivalent to parts per billion (ppb)
TPH= Total Petroleum Hydrocarbons
TOC= Top of casing
EPA= Environmental Protection Agency
MTBE = Methyl tert-Butyl Ether
RWQCB = Regional Water Quality Control Board, San Francisco Bay Region
N/A = Not applicable
NA = Not analyzed
NM = Not Measured
NS = Not sampled
ESL = Environmental Screening Level
msl = mean sea level
< = Analyte not detected at or above detection limit
* = Laboratory reported the presence of petroleum hydrocarbons with a chromatograph pattern uncharacteristic of diesel fuel.
Note = Surveyed to an onsite datum established at MW-1. Resurveyed by CSS Environmental Services, Inc. on November 14, 2006.
Note = Elevations in feet above mean sea level
a = Laboratory note indicates the result is within the quantitation range, but that the chromatographic pattern is not typical of fuel.
b = Laboratory note indicates that confirmation of the result differed by more than a factor of two.
c = Laboratory note indicates lighter hydrocarbons contributed to the quantification.
d = Laboratory note indicates the sample has an unknown single peak or peaks.
e = Detection of MTBE by EPA Method 8021B is regarded as erroneous; likely chemical detected is 3-methyl-pentane.
f = Laboratory notes that heavier hydrocarbons contributed to the quantitation.
g = Laboratory notes that the sample exhibits a fuel pattern that does not resemble the standard.
h = Initially reported at 7,900 µg/L by laboratory; re-extracted 3 days outside of 14-day hold period yielding this revised result.
I = Laboratory notes that unmodified or weakly modified gasoline is significant.
j = Laboratory notes that gasoline range compounds are significant.
k = Laboratory note indicates that heavier gasoline range compounds are significant and may indicate aged gasoline.
l = Laboratory notes heavier gasoline range compounds are significant (aged gasoline?).
m = Laboratory notes no recognized pattern.
Note = On 5/20/09 and thereafter, TPH as gasoline, benzene, toluene, ethylbenzene, total xylenes and MTBE are analzyed by EPA Method 8260B.
n = While TPH as Gasoine compounds are rpesent, TPH value also includes significant amount of non-target heavy end hydrocarbons. (Possibly aged gas).

FIGURES



PREPARED BY

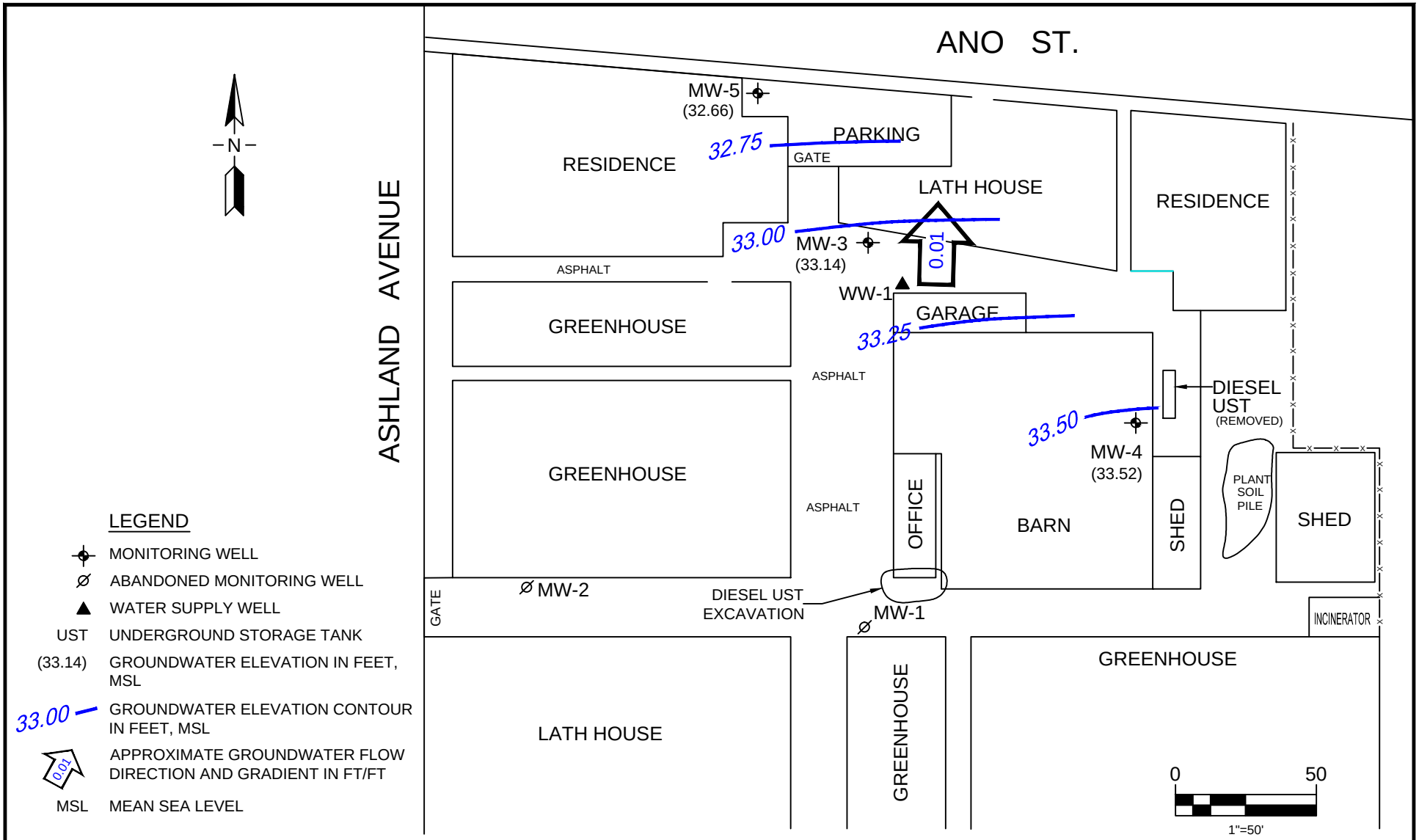
TRINITY source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060
v: 831.426.5600
f: 831.426.5602

SITE LOCATION MAP

Kawahara Nursery
16550 Ashland Ave.
San Lorenzo, California

PROJECT:
307.001.001

FIGURE:
1



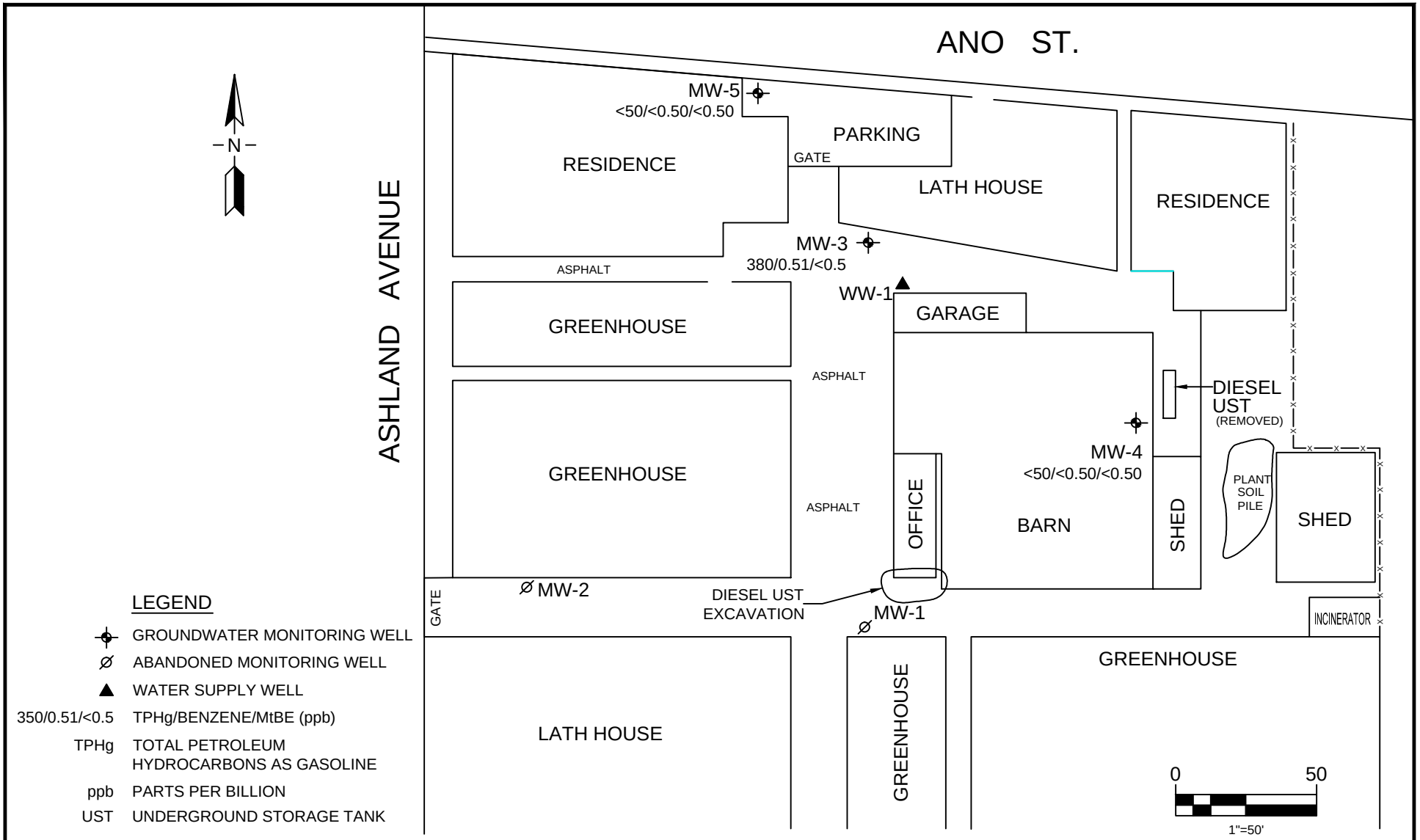
PREPARED BY
TRINITY source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060
v: 831.426.5600
f: 831.426.5602

GROUNDWATER ELEVATION CONTOUR MAP, MAY 20, 2009

Kawahara Nursery
16550 Ashland Ave.
San Lorenzo, California

PROJECT:
307.001.001

FIGURE:
2



LEGEND

- GROUNDWATER MONITORING WELL
- ABANDONED MONITORING WELL
- WATER SUPPLY WELL
- 350/0.51/<0.5 — TPHg/BENZENE/MtBE (ppb)
- TPHg — TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
- ppb — PARTS PER BILLION
- UST — UNDERGROUND STORAGE TANK

PREPARED BY
TRINITY source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060
v: 831.426.5600
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CHEMICAL CONCENTRATION MAP, MAY 20, 2009

Kawahara Nursery
16550 Ashland Ave.
San Lorenzo, California

PROJECT:
307.001.001

FIGURE:
3

ATTACHMENT A

FIELD PROCEDURES

FIELD PROCEDURES

Groundwater Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Groundwater

Prior to purging and sampling groundwater-monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump equipped with a flow-through cell. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electrical conductivity of the purge water are monitored. Dissolved oxygen is also measured in the flow-through cell. The well is considered to be sufficiently purged when the four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the groundwater being removed is relatively free of suspended solids. After purging, groundwater levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum amount of water, the groundwater is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a groundwater sample is collected. Groundwater removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water will be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a groundwater sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a groundwater sample will not be collected.

Groundwater samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon™ side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is

tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The chain-of-custody form is completed to ensure sample integrity. Groundwater samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B

FIELD DATA SHEETS

TRINITY
source group, inc.
Environmental Consultants
5081 Scotts Valley Drive, Suite 225
Santa Cruz, California 95060
(831) 426-5600
Fax (831) 426-5602

TRINITY WELLHEAD INSPECTION FORM

Site Address: 16550 Ashland Ave, San Lorenzo, California Date: 20-May-09

Project No.: 307.001.001 Technician: Eric Choi Page: of

Well ID	Depth-to-Water	Well Inspected-No Corrective Action Required	Well Box Meets Compliance Requirements *see below	Water Pumped From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
~~MW-1~~										
~~MW-2~~										
MW-3	9.72	Yes	Yes	No	No	No	No	No	No	3rd
MW-4	10.30	Yes	Yes	No	No	No	No	No	No	1st
MW-5	8.83	Yes	Yes	No	No	No	No	No	No	2nd

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12" or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less) 3) WELL TAG IS PRESENT, SECURE AND CORRECT

Notes: All wells in good condition, There are 8 drums full of liquids/solids, 4 empty drums, and 3 5gallon buckets of liquid/solids all near MW-3

TEST EQUIPMENT CALIBRATION LOG

TRINITY
source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060

Site: Kawahara Nursery | Date: 5/20/09 | Project No.: 307.001.01

Equipment Name	Equipment Number	Date/Time of Test	Standards Used	Equipment Reading	Calibrated to : or within 10%:	Temp.	Initials
Ultrameter		5/20/09 @ 1100	4 7 10	4.02 7.01 9.99	Yes	17.6	EC

TRINITY
source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060

Well Purge and Sampling Log

Site: Kawahara Nursery

Sampler: Eric Choi

Date: 5-20-09 Project #:307.001.001

Well ID: **MW-3**

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	18.85'	9.72'	12VDC Pump	disposable bailer

Purge Volume Calculation

TD 18.85 - DTW 9.72 = 9.13 x Gallons per Linear Foot 0.16 = 1.46 x Number of Casings 3 = 4 1/2 gallons

Time (24 hour)	1238	1240	1241	1242	1243	1244	1245
Gallons Purged	1	2	2 1/2	3	3 1/2	4	4 1/2
DO (mg/L)	1.53	0.32	0.28	0.25	0.23	0.21	0.20
pH	7.29	7.26	7.26	7.26	7.25	7.24	7.23
Temperature (°C)	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Conductivity (umhos/cm²)	899.5	896.6	896.9	895.5	896.3	894.6	894.3
ORP (mV)	73	54	27	7	-1	-15	-21
Visual Description							
Other NTU's	25.45	8.94	4.16	3.88	4.06	4.93	3.30
Other							

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-3	1246	3	40ml	VOA	HCl	TPHg, BTEX, MTBE

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60

TRINITY
source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060

Well Purge and Sampling Log

Site: Kawahara Nursery

Sampler: Eric Choi

Date: 5-20-09 **Project #:**307.001.001

Well ID: MW-~~2~~ 4

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	19.55'	10.30'	12VDC Pump	disposable bailer

Purge Volume Calculation

TD 19.55 - DTW 10.30 = 9.25 x Gallons per Linear Foot 0.16 = 1.48 x Number of Casings 3 = 4 1/2 gallons

Time (24 hour)	1150	1152	1153	1154	1156	1158	1159
Gallons Purged	1/2	1	1 1/2	2	3	4	4 1/2
DO (mg/L)	2.52	0.67	0.50	0.41	0.36	0.30	0.29
pH	6.60	6.65	6.67	6.69	6.73	6.76	6.77
Temperature (°C)	16.7	16.7	16.7	16.7	16.7	16.7	16.7
Conductivity (umhos/cm²)	920.6	907.8	905.0	904.9	903.7	901.1	901.3
ORP (mV)	72	73	73	73	74	74	74
Visual Description							
Other NTU's	21.60	7.04	6.07	6.82	5.15	3.46	3.27
Other							

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-~~2~~ 4	1200	3	40ml	VOA	HCl	TPHg, BTEX, MTBE

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60

TRINITY
source group, inc.
Environmental Consultants
500 Chestnut Street, Suite 225
Santa Cruz, California 95060

Well Purge and Sampling Log

Site: Kawahara Nursery

Sampler: Eric Choi

Date: 5-20-09 Project #:307.001.001

Well ID: MW-5

Well Diameter	TD BTOC	DTW BTOC	Purge Equipment	Sample Equipment
2"	19.85'	8.83'	12VDC Pump	Disposable bailer

Purge Volume Calculation

TD 19.85 DTW 8.83 = 11.02 x Gallons per Linear Foot 0.16 = 1.76 x Number of Casings 3 = 5 1/4 gallons

Time (24 hour)	1215	1217	1219	1221	1223	1224	
Gallons Purged	1.00	0.42	3	4	5	5 1/4	
DO (mg/L)	1.11	2	0.35	0.28	0.23	0.20	
pH	7.09	7.08	7.08	7.08	7.08	7.07	
Temperature (°C)	18.2	18.2	18.2	18.3	18.3	18.3	
Conductivity (umhos/cm²)	889.8	888.4	887.4	886.9	887.3	887.9	
ORP (mV)	78	77	76	75	73	72	
Visual Description							
Other NTU's	28.08	13.97	11.79	9.73	6.44	7.16	
Other							

Sample ID	Time	Quantity	Volume	Type	Preservative	Analysis
MW-5	1225	3	40ml	VOA	HCl	TPHg BTEX MTBE

Notes:

Casing Diameter	Gallons per Linear Foot
1.25"	0.077
1.5"	0.10
2"	0.16
3"	0.37
3.5"	0.50
4"	0.65
6"	1.46
8"	2.60

ATTACHMENT C

CERTIFIED ANALYTICAL REPORTS, CHAIN-OF-CUSTODY AND GEOTRACKER UPLOAD DOCUMENTATION

Torrent
LABORATORY, INC.

May 28, 2009

David Reinsma
Trinity Source Group
500 Chestnut St,Suite 225
Santa Cruz, CA 95060

TEL: (831) 426-5600
FAX (831) 685-1219

RE: 307.001.001/16550 Ashland Ave. San Lore

Order No.: 0905131

Dear David Reinsma:

Torrent Laboratory, Inc. received 3 samples on 5/20/2009 for the analyses presented in the following report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.
Reported data is applicable for only the samples received as part of the order number referenced above.

Torrent Laboratory, Inc, is certified by the State of California, ELAP #1991. If you have any questions regarding these tests results, please feel free to contact the Project Management Team at (408)263-5258;ext: 204.

Sincerely,

Laboratory Director 5/28/09 Date

TORRENT LABORATORY, INC.

483 Sinclair Frontage Road • Milpitas, CA • Phone: (408) 263-5258 • Fax: (408) 263-8293

Visit us at www.torrentlab.com email: analysis@torrentlab.com

Report prepared for: David Reinsma
Trinity Source Group

Date Received: 5/20/2009
Date Reported: 5/28/2009

Client Sample ID: MW-3
Sample Location: 16550 Ashland Ave. San Lorenz
Sample Matrix: GROUNDWATER
Date/Time Sampled 5/20/2009 12:46:00 PM

Lab Sample ID: 0905131-001
Date Prepared: 5/21/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	5/21/2009	0.5	1	0.50	0.51	µg/L	R19643
Toluene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Ethylbenzene	SW8260B	5/21/2009	0.5	1	0.50	8.2	µg/L	R19643
Methyl tert-butyl ether (MTBE)	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Xylenes, Total	SW8260B	5/21/2009	1.5	1	1.5	27	µg/L	R19643
Surr: Dibromofluoromethane	SW8260B	5/21/2009	0	1	61.2-131	93.7	%REC	R19643
Surr: 4-Bromofluorobenzene	SW8260B	5/21/2009	0	1	64.1-120	106	%REC	R19643
Surr: Toluene-d8	SW8260B	5/21/2009	0	1	75.1-127	101	%REC	R19643
TPH (Gasoline)	SW8260B(TPH)	5/22/2009	50	1	50	380	µg/L	G19645
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	5/22/2009	0	1	58.4-133	106	%REC	G19645

Note: While TPH as Gasoline compounds are present, TPH value also includes significant amount of non-target heavy end hydrocarbons.(Possibly aged gas)

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: David Reinsma
Trinity Source Group

Date Received: 5/20/2009
Date Reported: 5/28/2009

Client Sample ID: MW-4
Sample Location: 16550 Ashland Ave. San Lorenz
Sample Matrix: GROUNDWATER
Date/Time Sampled 5/20/2009 12:00:00 PM

Lab Sample ID: 0905131-002
Date Prepared: 5/21/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Toluene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Ethylbenzene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Methyl tert-butyl ether (MTBE)	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Xylenes, Total	SW8260B	5/21/2009	1.5	1	1.5	ND	µg/L	R19643
Surr: Dibromofluoromethane	SW8260B	5/21/2009	0	1	61.2-131	88.3	%REC	R19643
Surr: 4-Bromofluorobenzene	SW8260B	5/21/2009	0	1	64.1-120	110	%REC	R19643
Surr: Toluene-d8	SW8260B	5/21/2009	0	1	75.1-127	104	%REC	R19643
TPH (Gasoline)	SW8260B(TPH)	5/22/2009	50	1	50	ND	µg/L	G19645
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	5/22/2009	0	1	58.4-133	93.2	%REC	G19645

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: David Reinsma
Trinity Source Group

Date Received: 5/20/2009
Date Reported: 5/28/2009

Client Sample ID: MW-5
Sample Location: 16550 Ashland Ave. San Lorenz
Sample Matrix: GROUNDWATER
Date/Time Sampled 5/20/2009 12:25:00 PM

Lab Sample ID: 0905131-003
Date Prepared: 5/21/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Toluene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Ethylbenzene	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Methyl tert-butyl ether (MTBE)	SW8260B	5/21/2009	0.5	1	0.50	ND	µg/L	R19643
Xylenes, Total	SW8260B	5/21/2009	1.5	1	1.5	ND	µg/L	R19643
Surr: Dibromofluoromethane	SW8260B	5/21/2009	0	1	61.2-131	92.0	%REC	R19643
Surr: 4-Bromofluorobenzene	SW8260B	5/21/2009	0	1	64.1-120	105	%REC	R19643
Surr: Toluene-d8	SW8260B	5/21/2009	0	1	75.1-127	111	%REC	R19643
TPH (Gasoline)	SW8260B(TPH)	5/22/2009	50	1	50	ND	µg/L	G19645
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	5/22/2009	0	1	58.4-133	93.4	%REC	G19645

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Definitions, legends and Notes

Note	Description
ug/kg	Microgram per kilogram (ppb, part per billion).
ug/L	Microgram per liter (ppb, part per billion).
mg/kg	Milligram per kilogram (ppm, part per million).
mg/L	Milligram per liter (ppm, part per million).
LCS/LCSD	Laboratory control sample/laboratory control sample duplicate.
MDL	Method detection limit.
MRL	Modified reporting limit. When sample is subject to dilution, reporting limit times dilution factor yields MRL.
MS/MSD	Matrix spike/matrix spike duplicate.
N/A	Not applicable.
ND	Not detected at or above detection limit.
NR	Not reported.
QC	Quality Control.
RL	Reporting limit.
% RPD	Percent relative difference.
a	pH was measured immediately upon the receipt of the sample, but it was still done outside the holding time.
sub	Analyzed by subcontracting laboratory, Lab Certificate #

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

CLIENT: Trinity Source Group
Work Order: 0905131
Project: 307.001.001/16550 Ashland Ave. San Lorenzo

ANALYTICAL QC SUMMARY REPORT

BatchID: G19645

Sample ID **MB_G19645**	SampType: **MBLK**	TestCode: **TPH_GAS_W**	Units: **µg/L**	Prep Date: **5/22/2009**	RunNo: **19645**
Client ID: **ZZZZZ**	Batch ID: **G19645**	TestNo: **SW8260B(TP**		Analysis Date: **5/22/2009**	SeqNo: **284168**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	ND	50									
Surr: 4-Bromofllurobenzene	10.88	0	11.36	0	95.8	58.4	133				

Sample ID **LCS_G19645**	SampType: **LCS**	TestCode: **TPH_GAS_W**	Units: **µg/L**	Prep Date: **5/22/2009**	RunNo: **19645**
Client ID: **ZZZZZ**	Batch ID: **G19645**	TestNo: **SW8260B(TP**		Analysis Date: **5/22/2009**	SeqNo: **284169**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	232.0	50	227	0	102	52.4	127				
Surr: 4-Bromofllurobenzene	11.51	0	11.36	0	101	58.4	133				

Sample ID **LCSD_G19645**	SampType: **LCSD**	TestCode: **TPH_GAS_W**	Units: **µg/L**	Prep Date: **5/22/2009**	RunNo: **19645**
Client ID: **ZZZZZ**	Batch ID: **G19645**	TestNo: **SW8260B(TP**		Analysis Date: **5/22/2009**	SeqNo: **284170**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	229.0	50	227	0	101	52.4	127	232	1.30	20	
Surr: 4-Bromofllurobenzene	11.84	0	11.36	0	104	58.4	133	0	0	0	

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

CLIENT: Trinity Source Group
Work Order: 0905131
Project: 307.001.001/16550 Ashland Ave. San Lorenzo

ANALYTICAL QC SUMMARY REPORT

BatchID: R19643

Sample ID **MB_R19643**	SampType: **MBLK**	TestCode: **8260B_W**	Units: **µg/L**	Prep Date: **5/21/2009**	RunNo: **19643**
Client ID: **ZZZZZ**	Batch ID: **R19643**	TestNo: **SW8260B**		Analysis Date: **5/21/2009**	SeqNo: **284157**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.50									
Ethylbenzene	ND	0.50									
Methyl tert-butyl ether (MTBE)	ND	0.50									
Toluene	ND	0.50									
Xylenes, Total	ND	1.5									
Surr: Dibromofluoromethane	10.64	0	11.36	0	93.7	61.2	131				
Surr: 4-Bromofluorobenzene	11.53	0	11.36	0	101	64.1	120				
Surr: Toluene-d8	11.61	0	11.36	0	102	75.1	127				

Sample ID **LCS_R19643**	SampType: **LCS**	TestCode: **8260B_W**	Units: **µg/L**	Prep Date: **5/21/2009**	RunNo: **19643**
Client ID: **ZZZZZ**	Batch ID: **R19643**	TestNo: **SW8260B**		Analysis Date: **5/21/2009**	SeqNo: **284158**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	18.80	0.50	17.04	0	110	66.9	140				
Toluene	18.13	0.50	17.04	0	106	76.6	123				
Surr: Dibromofluoromethane	9.490	0	11.36	0	83.5	61.2	131				
Surr: 4-Bromofluorobenzene	9.570	0	11.36	0	84.2	64.1	120				
Surr: Toluene-d8	10.23	0	11.36	0	90.1	75.1	127				

Sample ID **LCSD_R19643**	SampType: **LCSD**	TestCode: **8260B_W**	Units: **µg/L**	Prep Date: **5/21/2009**	RunNo: **19643**
Client ID: **ZZZZZ**	Batch ID: **R19643**	TestNo: **SW8260B**		Analysis Date: **5/21/2009**	SeqNo: **284159**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	17.34	0.50	17.04	0	102	66.9	140	18.8	8.08	20	
Toluene	17.37	0.50	17.04	0	102	76.6	123	18.13	4.28	20	
Surr: Dibromofluoromethane	10.28	0	11.36	0	90.5	61.2	131	0	0	0	
Surr: 4-Bromofluorobenzene	10.61	0	11.36	0	93.4	64.1	120	0	0	0	
Surr: Toluene-d8	11.91	0	11.36	0	105	75.1	127	0	0	0	

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

Torrent Laboratory, Inc.

WORK ORDER Summary

21-May-09

Work Order 0905131

Client ID: TRINITY SOURCE GROUP(NEW)

Project: 307.001.001/16550 Ashland Ave. San Lorenzo **QC Level:**

Comments: 5 day TAT!!! Pls emai EDF result to dar@tsgcorp.net. EDF requested but no global id.

Sample ID	Client Sample ID	Collection Date	Date Received	Date Due	Matrix	Test Code	Hld	MS	SEL	Sub	Storage
0905131-001A	MW-3	5/20/2009 12:46:00 PM	5/20/2009	5/27/2009	Groundwater	8260B_W_PETROLEUM	☐	☐	☑	☐	ORG
				5/27/2009		EDF	☐	☐	☐	☐	ORG
				5/27/2009		TPH_GAS_W_GCMS	☐	☐	☐	☐	ORG
0905131-002A	MW-4	5/20/2009 12:00:00 PM		5/27/2009		8260B_W_PETROLEUM	☐	☐	☑	☐	ORG
				5/27/2009		TPH_GAS_W_GCMS	☐	☐	☐	☐	ORG
0905131-003A	MW-5	5/20/2009 12:25:00 PM		5/27/2009		8260B_W_PETROLEUM	☐	☐	☑	☐	ORG
				5/27/2009		TPH_GAS_W_GCMS	☐	☐	☐	☐	ORG

Torrent LABORATORY, INC.
483 Sinclair Frontage Road
Milpitas, CA 95035
Phone: 408.263.5258
FAX: 408.263.8293
www.torrentlab.com

CHAIN OF CUSTODY

• NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY •

LAB WORK ORDER NO: 0905131

Company Name: TRINITY SOURCE GROUP, INC.	Location of Sampling: 16550 Ashland Ave, San Lorenzo CA
Address: 500 CHESTNUT ST. SUITE 225	Purpose: SA GW sampling
City: SANTA CRUZ State: CA Zip Code: 95060	Special Instructions / Comments:
Telephone: (831)426-5600 FAX: (831)426-5602	
REPORT TO: dave Reinsma SAMPLER: ERIC CHOI	P.O. #: 307.001.001 EMAIL: DAR@TSGCORP.NET

TURNAROUND TIME:
- ☐ 10 Work Days
- ☐ 3 Work Days
- ☐ Noon - Nxt Day
- ☐ 7 Work Days
- ☐ 2 Work Days
- ☐ 2 - 8 Hours
- ☒ 5 Work Days
- ☐ 1 Work Day
- ☐ Other

SAMPLE TYPE:
- ☐ Storm Water
- ☐ Air
- ☐ Waste Water
- ☐ Other
- ☒ Ground Water
- ☐ Soil

REPORT FORMAT:
- ☐ QC Level IV
- ☒ EDF
- ☐ Excel / EDD

ANALYSIS REQUESTED

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	EPA 8260B - Full List / EPA 8260B - 8010 List	THP gas / Oxygenates (BTEX / MTBE)	THP Diesel / Motor Oil (Si-Gel)	Pesticide - 8081	PCB - 8082	Metals / CAM - 17 / LUFT 5 / 7 Metals	8270 Full List / PAHs Only	TPH gasoline EPA 8015M	BTEX, MTBE 8260B	REMARKS
001A	MW-3	5/20/09 @ 1246	WATER	3	VOA								X	X	
002A	MW-4	5/20/09 @ 1200	WATER	3	VOA								X	X	
003A	MW-5	5/20/09 @ 1225	WATER	3	VOA								X	X	

TORRENT LAB

	Relinquished By:	Print:	Date:	Time:	Received By:	Print:	Date:	Time:
1		ERIC CHOI	5/20/09	1405			5/20/09	14:10
2								

Were Samples Received in Good Condition? ☑ Yes ☐ NO Samples on Ice? ☑ Yes ☐ NO Method of Shipment Drop-off Sample seals intact? ☐ Yes ☐ NO ☑ N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made.

Page 1 of 1

Log In By: _____ Date: _____ Log In Reviewed By: _____ Date: _____

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	GEO_WELL
Submittal Title:	DEPTH-TO-WATERDATA
Facility Global ID:	Multiple Global IDs
Facility Name:	Multiple Facilities
File Name:	GEO_WELL.zip
Organization Name:	Trinity Source Group, Inc.
Username:	TRINITY SOURCE GROUP
IP Address:	69.198.129.110
Submittal Date/Time:	5/26/2009 2:29:14 PM
Confirmation Number:	7915813624

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STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	EDF - Monitoring Report - Semi-Annually
Submittal Title:	FIRSTSEMI-ANNUAL2009GROUNDWATERMONITORINGREPORT
Facility Global ID:	T0600101605
Facility Name:	KAWAHARA NURSERY
File Name:	EDF.zip
Organization Name:	Trinity Source Group, Inc.
Username:	TRINITY SOURCE GROUP
IP Address:	69.198.129.110
Submittal Date/Time:	7/22/2009 12:58:08 PM
Confirmation Number:	9507707893

VIEW QC REPORT

VIEW DETECTIONS REPORT

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STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_REPORT FILE

SUCCESS

Your GEO_REPORT file has been successfully submitted!

Submittal Type:	GEO_REPORT
Report Title:	FIRSTSEMI-ANNUAL2009GROUNDWATERMONITORINGREPORT
Report Type:	Monitoring Report - Semi-Annually
Report Date:	7/22/2009
Facility Global ID:	T0600101605
Facility Name:	KAWAHARA NURSERY
File Name:	GEO_REPORT.pdf
Username:	Trinity Source Group, Inc.
Username:	TRINITY SOURCE GROUP
IP Address:	69.198.129.110
Submittal Date/Time:	7/22/2009 3:17:42 PM
Confirmation Number:	3982794523

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