



3164 Gold Camp Drive
Suite 200
Rancho Cordova, CA 95670-6021
U.S.A.
916/638-2085
FAX: 916/638-8385

June 1, 2001

Ms. Eva Chu
Alameda County Health Care Services
Department of Environmental Health
1153 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

JUN 06 2001

Subject: *Second Semi-Annual Event of December 27, 2000
Groundwater Monitoring and Sampling Report
Chevron Service Station No. 9-4816
301 14th Street
Oakland, California
Delta Project No. DG94-816*

Dear Ms. Chu:

Attached for your review and comment is a letter report entitled *Second Semi-Annual Event of December 27, 2000, Groundwater Monitoring and Sampling Report* for the above referenced site. This report was prepared by Gettler-Ryan, Inc and details the results of the December 2000 groundwater monitoring and sampling event. In addition, I have attached the First Semi-Annual 2000 report.

If you have questions or comments regarding this report, please contact me at (916) 638-2765.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

A handwritten signature in black ink that reads "Jim Brownell". The signature is written in a cursive style with a long, sweeping underline that extends to the left and then loops back under the name.

Jim Brownell
Portfolio Manager

JRB (2nd Semi-Annual 2000 QM-9-4816.doc)
Enclosures

cc: Tom Bauhs – Chevron Product Company



GETTLER-RYAN INC.

TRANSMITTAL

February 22, 2001

G-R #386504

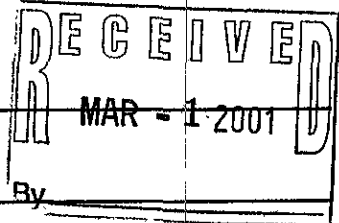
TO: Mr. James Brownell
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670

CC: Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Former Chevron Service Station
#9-4816
301 14th Street
Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:



COPIES	DATED	DESCRIPTION
2	February 16, 2001	Groundwater Monitoring and Sampling Report Second Semi-Annual - Event of December 27, 2000

COMMENTS:

Enclosed are copies of the above referenced report for your review and distribution to the following:

Ms. Eva Chu, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway,
Suite 250, Alameda, CA 94502-6577

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **March 6, 2001**, at which time the final report will be distributed to the following:

Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670
Ms. Anne Payne, Chevron Products Company, Law Department, Room V-1156, P.O. Box 6004, San Ramon, CA
94583-0904 (w/o attachments)
Mr. Joseph Hernon, c/o Hernon Construction, 1099 23rd Street #18, San Francisco, CA 94107

Enclosures



GETTLER-RYAN INC.

February 16, 2001
G-R Job #386504

Mr. Thomas Bauhs
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Second Semi-Annual Event of December 27, 2000
Groundwater Monitoring & Sampling Report
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

Dear Mr. Bauhs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Deanna L. Harding
Project Coordinator

Stephen J. Carter
Stephen J. Carter
Senior Geologist, R.G. No. 5577

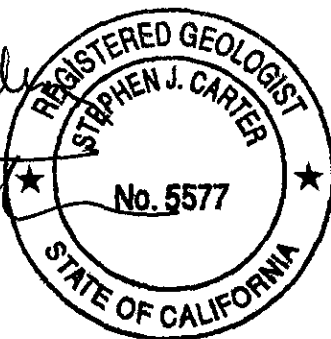
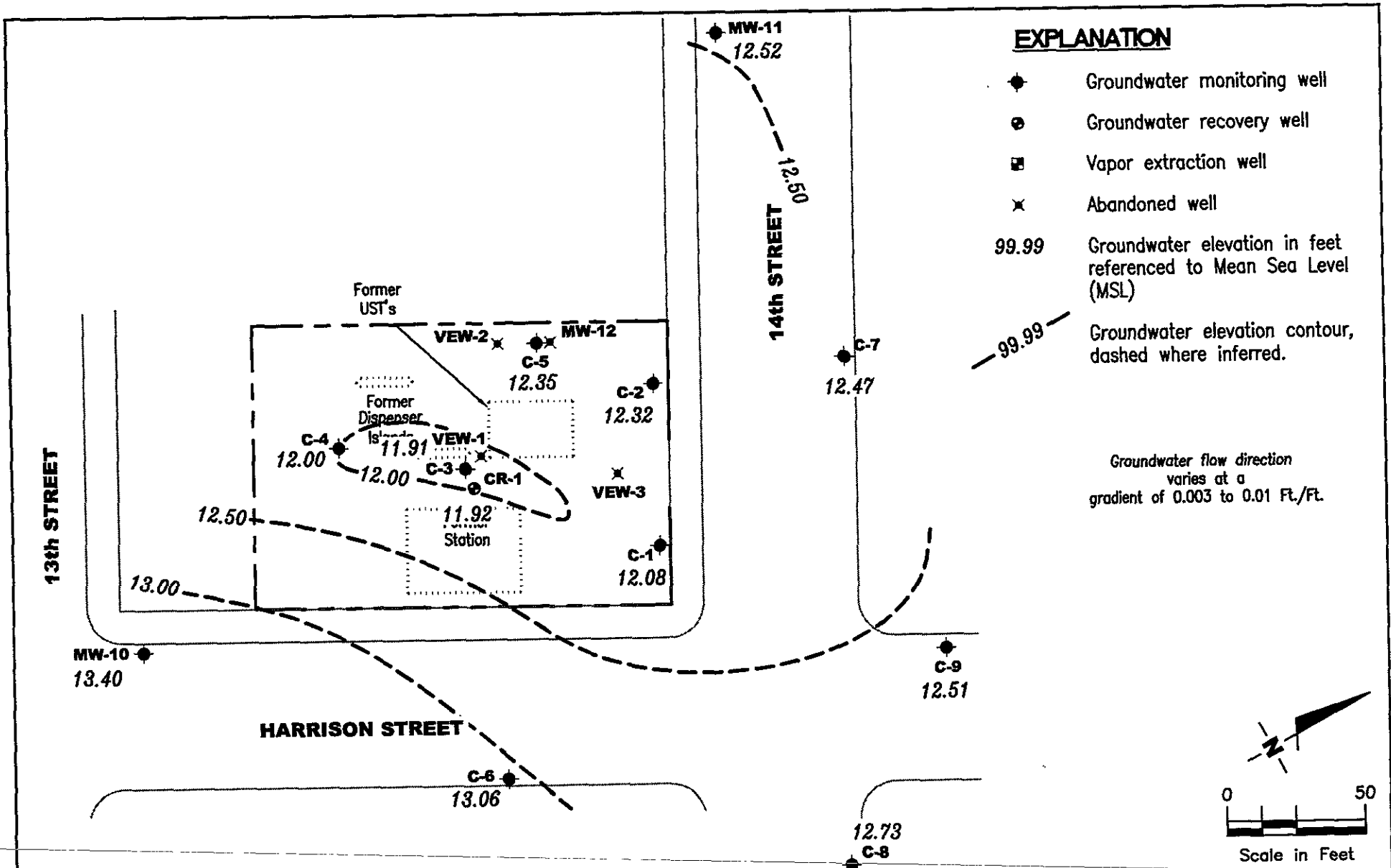


Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm.

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Former Chevron Service Station #9-4816
 301 14th Street
 Oakland, California

FIGURE

1

PROJECT NUMBER
 386504

REVIEWED BY

DATE
 December 27, 2000

REVISED DATE

FILE NAME: P:\Enviro\Chevron\9-4816\Q00-9-4816.DWG | Layout Tab: Pot4

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
C-1												
06/13/90	30.82	8.85	21.97	--	--	--	26,000	2800	5100	400	2600	--
10/30/90	30.82	9.10	21.72	--	--	--	67,000	6700	8700	900	5000	--
01/04/91	30.82	8.98	21.84	--	--	--	--	--	--	--	--	--
01/07/91	30.82	8.87	21.95	--	--	--	100,000	12,000	20,000	1600	11,000	--
01/11/91	30.82	8.83	21.99	--	--	--	--	--	--	--	--	--
02/15/91	30.82	8.70	22.12	--	--	--	--	--	--	--	--	--
05/02/91	30.82	8.76	22.06	--	--	--	59,000	5600	7700	700	5200	--
05/30/91	30.82	8.78	22.04	--	--	--	--	--	--	--	--	--
06/13/91	30.82	9.02	21.80	--	--	--	--	--	--	--	--	--
07/12/91	30.82	8.81	22.01	--	--	--	--	--	--	--	--	--
08/07/91	30.82	--	--	--	--	--	7900	2000	150	240	330	--
09/24/91	30.82	--	--	--	--	--	--	--	--	--	--	--
10/18/91	30.87	8.45	22.42	--	--	--	--	--	--	--	--	--
11/05/91	30.87	8.51	22.36	--	--	--	8700	1500	1200	150	580	--
01/06/92	30.87	8.53	22.34	--	--	--	--	--	--	--	--	--
01/16/92	30.87	8.61	22.28	0.03	--	--	--	--	--	--	--	--
01/22/92	30.87	8.51	22.43	0.09	--	--	--	--	--	--	--	--
01/28/92	30.87	8.61	22.28	0.02	--	--	--	--	--	--	--	--
02/04/92	30.87	8.64	22.24	0.01	--	--	--	--	--	--	--	--
02/14/92	30.87	8.71	22.16	Sheen	--	--	--	--	--	--	--	--
02/21/92	30.87	8.80	22.07	Sheen	--	--	--	--	--	--	--	--
02/25/92	30.87	8.92	21.95	Sheen	--	--	--	--	--	--	--	--
03/06/92	30.87	9.02	21.85	--	--	--	--	--	--	--	--	--
03/19/92	30.87	10.33	20.54	--	--	--	--	--	--	--	--	--
05/06/92	30.87	9.48	21.39	Sheen	--	--	--	--	--	--	--	--
08/31/92	30.87	9.36	21.51	Sheen	--	--	--	--	--	--	--	--
12/01/92	30.87	8.99	21.88	Sheen	--	--	--	--	--	--	--	--
03/15/93	32.81	11.91	20.90	--	--	--	130,000	8900	13,000	1800	11,000	--
06/08/93	32.81	13.35	19.46	--	--	--	23,000	2300	2900	540	3300	--
09/07/93	32.81	12.98	19.83	--	--	--	14,000	1300	2100	340	2800	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
C-1 (cont)												
03/09/94	32.81	12.71	20.10	--	--	--	37,000	2700	3400	930	5900	--
06/17/94	32.81	12.79	20.02	--	--	--	24,000	2200	2300	520	3800	--
09/13/94	32.81	11.78	21.03	--	--	--	15,000	710	550	330	2000	--
09/26/94	32.81	11.84	20.97	--	--	--	--	--	--	--	--	--
11/29/94	32.81	12.39	20.42	--	--	--	50,000	3100	5400	1300	7000	--
03/29/95	32.81	13.91	18.90	--	--	--	43,000	2100	3300	880	5200	--
06/19/95	32.81	14.45	18.36	--	--	--	26,000	2000	2000	800	2600	--
09/28/95	32.81	13.79	19.02	--	--	--	16,000	470	460	330	1300	--
12/27/95	32.81	12.53	20.28	--	--	--	8600	28	39	91	1400	<125
03/26/96	32.81	11.56	21.25	--	--	--	960	<2.5	<2.5	<2.5	84	<12
06/20/96	32.81	12.53	20.28	--	--	--	370	1.1	<1.0	<1.0	8.2	<5.0
09/30/96	32.81	13.37	19.44	--	--	--	340	1.7	<0.5	1.2	1.7	<2.5
12/12/96	32.81	11.56	21.25	--	--	--	330	1.2	<0.5	0.68	2.6	<2.5
03/31/97	32.81	14.08	18.73	--	--	--	220	<0.5	<0.5	0.51	2.4	<2.5
06/27/97	32.81	13.60	19.21	--	--	--	140	<0.5	<0.5	<0.5	0.55	<2.5
12/18/97	32.81	13.44	19.37	--	--	--	220	<0.5	<0.5	<0.5	1.9	<2.5
02/16/98	32.81	15.13	17.68	--	--	--	320	0.98	<0.5	<0.5	1.9	<2.5
06/22/98	32.81	14.99	17.82	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	32.81	13.71	19.10	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
01/28/99 ²	32.81	13.71	19.10	--	--	--	71.6	0.941	<0.5	<0.5	<0.5	<2.0
06/23/99	32.81	13.51	19.30	--	--	--	80.4	<0.5	<0.5	<0.5	<0.5	<5.0
12/23/99	32.81	12.51	20.30	--	--	--	151	<1.25	<1.25	<1.25	<1.25	<6.25
06/28/00	32.81	13.26	19.55	0.00	--	--	79 ³	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	32.81	12.08	20.73	0.00	--	--	76.4 ⁵	<0.500	<0.500	<0.500	<0.500	<2.50

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH Total-SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Removed (gallons)						
C-2												
06/13/90	30.91	8.83	22.08	--	--	--	15,000	1100	1900	260	1700	--
10/30/90	30.91	9.10	21.81	--	--	--	13,000	2800	1900	240	1000	--
01/04/91	30.91	9.01	21.90	--	--	--	--	--	--	--	--	--
01/07/91	30.91	8.88	22.03	--	--	--	15,000	3400	2500	340	1400	--
01/11/91	30.91	8.78	22.13	--	--	--	--	--	--	--	--	--
02/15/91	30.91	8.55	22.36	--	--	--	--	--	--	--	--	--
05/02/91	30.91	8.47	22.44	--	--	--	19,000	4500	3200	660	2900	--
05/02/91	30.91	8.47	22.44	--	--	--	21,000	3200	2200	410	2000	--
05/30/91	30.91	8.47	22.44	--	--	--	--	--	--	--	--	--
06/13/91	30.91	--	--	--	--	--	--	--	--	--	--	--
07/12/91	30.91	8.35	22.57	0.01	--	--	--	--	--	--	--	--
08/07/91	30.91	--	--	0.11	--	--	--	--	--	--	--	--
09/24/91	30.91	--	--	--	--	--	--	--	--	--	--	--
10/18/91	30.72	8.44	22.34	0.07	--	--	--	--	--	--	--	--
11/05/91	30.72	8.49	22.26	0.04	--	--	--	--	--	--	--	--
01/06/92	30.72	8.47	22.25	--	--	--	--	--	--	--	--	--
01/16/92	30.72	8.57	22.16	0.01	--	--	--	--	--	--	--	--
01/22/92	30.72	8.49	22.25	0.02	--	--	--	--	--	--	--	--
01/28/92	30.72	8.55	22.18	0.01	--	--	--	--	--	--	--	--
02/04/92	30.72	8.58	22.15	0.01	--	--	--	--	--	--	--	--
02/14/92	30.72	8.63	22.09	--	--	--	--	--	--	--	--	--
02/21/92	30.72	8.66	22.06	Sheen	--	--	--	--	--	--	--	--
02/25/92	30.72	8.76	21.96	--	--	--	--	--	--	--	--	--
03/06/92	30.72	8.92	21.80	--	--	--	--	--	--	--	--	--
03/19/92	30.72	9.60	21.12	--	--	--	--	--	--	--	--	--
05/06/92	30.72	9.42	21.30	Sheen	--	--	--	--	--	--	--	--
08/31/92	30.72	9.29	21.43	Sheen	--	--	--	--	--	--	--	--
12/01/92	30.72	8.98	21.74	Sheen	--	--	--	--	--	--	--	--
03/15/93	33.27	12.35	20.92	--	--	--	66,000	2200	3900	1300	7300	--
06/08/93	33.27	13.22	20.05	--	--	--	23,000	1400	2300	680	4000	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-2 (cont)												
09/07/93	33.27	12.90	20.37	--	--	--	22,000	1900	2000	620	4000	--
03/09/94	33.27	12.55	20.72	--	--	--	25,000	4100	1100	670	3100	--
06/17/94	33.27	12.66	20.61	--	--	--	43,000	13,000	2600	1300	5200	--
09/13/94	33.27	11.58	21.69	--	--	--	36,000	7700	2500	1100	4800	--
09/26/94	33.27	11.65	21.62	--	--	--	--	--	--	--	--	--
11/29/94	33.27	12.15	21.12	--	--	--	39,000	6600	3400	880	5000	--
03/29/95	33.27	13.69	19.58	--	--	--	77,000	12,000	4100	2000	13,000	--
06/19/95	33.27	14.29	18.98	--	--	--	51,000	7900	560	1200	4100	--
09/28/95	33.27	13.73	19.54	--	--	--	51,000	8700	990	1500	3700	--
12/27/95	33.27	12.47	20.80	--	--	--	5100	130	64	50	380	<50
03/26/96	33.27	12.12	21.15	--	--	--	380	2.6	1.5	<1.0	22	<5.0
06/20/96	33.27	12.87	20.40	--	--	--	220	2.4	<0.5	<0.5	2.9	<2.5
09/30/96	33.27	13.40	19.87	--	--	--	75	0.51	<0.5	<0.5	0.91	<2.5
12/12/96	33.27	12.05	21.22	--	--	--	120	1.3	<0.5	0.56	1.7	<2.5
03/31/97	33.27	13.90	19.37	--	--	--	140	<0.5	<0.5	<0.5	0.62	<2.5
06/27/97	33.27	12.80	20.47	--	--	--	170	1.1	<0.5	<0.5	<0.5	<2.5
12/18/97	33.27	13.29	19.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/16/98	33.27	14.85	18.42	--	--	--	120	<0.5	<0.5	<0.5	<0.5	<2.5
06/22/98	33.27	15.12	18.15	--	--	--	71	<0.5	<0.5	<0.5	<0.5	8.9
12/23/98	33.27	13.66	19.61	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
01/28/99 ²	33.27	13.78	19.49	--	--	--	97.7	<0.5	<0.5	<0.5	<0.5	<2.0
06/23/99	33.27	13.70	19.57	--	--	--	109	<0.5	<0.5	<0.5	<0.5	<5.0
12/23/99	33.27	12.78	20.49	--	--	--	93	<0.5	<0.5	<0.5	<0.5	<2.5
06/28/00	33.27	13.50	19.77	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	33.27	12.32	20.95	0.00	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-3												
06/13/90	--	--	24.75	3.00	--	--	--	--	--	--	--	--
10/30/90	--	--	23.81	2.50	--	--	--	--	--	--	--	--
01/04/91	--	--	24.15	2.70	--	--	--	--	--	--	--	--
01/07/91	--	--	24.13	2.50	--	--	--	--	--	--	--	--
01/11/91	--	--	24.35	2.66	--	--	--	--	--	--	--	--
02/15/91	--	--	24.70	2.93	--	--	--	--	--	--	--	--
05/02/91	--	--	--	--	--	--	--	--	--	--	--	--
05/30/91	--	--	24.08	2.49	--	--	--	--	--	--	--	--
06/13/91	--	--	--	--	--	--	--	--	--	--	--	--
07/12/91	--	--	--	--	--	--	--	--	--	--	--	--
08/07/91	--	--	--	2.64	--	--	--	--	--	--	--	--
09/24/91	--	--	--	--	--	--	--	--	--	--	--	--
10/18/91	30.79	6.35	24.44	2.50	--	--	--	--	--	--	--	--
11/05/91	30.79	--	24.31	2.46	--	--	--	--	--	--	--	--
01/06/92	30.79	--	24.25	2.39	--	--	--	--	--	--	--	--
01/16/92	30.79	--	24.02	2.39	--	--	--	--	--	--	--	--
01/22/92	30.79	--	24.10	2.28	--	--	--	--	--	--	--	--
01/28/92	30.79	--	24.06	2.29	--	--	--	--	--	--	--	--
02/04/92	30.79	--	24.04	2.31	--	--	--	--	--	--	--	--
02/14/92	30.79	--	23.93	2.31	--	--	--	--	--	--	--	--
02/21/92	30.79	--	24.61	3.05	--	--	--	--	--	--	--	--
02/25/92	30.79	--	23.69	2.23	--	--	--	--	--	--	--	--
03/06/92	30.79	--	23.69	2.23	--	--	--	--	--	--	--	--
03/19/92	30.79	--	22.98	2.26	--	--	--	--	--	--	--	--
05/06/92	30.79	--	22.74	1.93	--	--	--	--	--	--	--	--
08/31/92	30.79	--	21.77	1.93	--	--	--	--	--	--	--	--
12/01/92	30.79	--	22.63	1.32	--	--	--	--	--	--	--	--
03/15/93	33.28	12.52	20.76	--	--	--	530,000	69,000	58,000	6000	32,000	--
06/08/93	33.28	13.31	19.97	--	--	--	310,000	56,000	58,000	7000	41,000	--
09/07/93	33.28	13.00	20.28	--	--	--	160,000	48,000	43,000	3300	24,000	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-3 (cont)												
09/26/94	33.28	11.66	22.25	0.79	--	--	--	--	--	--	--	--
11/29/94	33.28	11.93	22.10	0.94	0.264	0.264	--	--	--	--	--	--
12/20/94	33.28	12.48	21.20	0.50	0.300	0.564	--	--	--	--	--	--
12/28/94	33.28	12.57	20.95	0.30	0.300	0.864	--	--	--	--	--	--
01/03/95	33.28	12.63	20.65	--	--	0.864	--	--	--	--	--	--
01/10/95	33.28	12.91	20.50	0.16	0.100	0.964	--	--	--	--	--	--
01/17/95	33.28	13.14	20.20	0.07	--	0.964	--	--	--	--	--	--
01/23/95	33.28	13.28	20.00	--	--	0.964	--	--	--	--	--	--
02/07/95	33.28	13.55	19.73	--	--	0.964	--	--	--	--	--	--
02/22/95	33.28	13.78	19.50	--	--	0.964	--	--	--	--	--	--
03/07/95	33.28	13.78	19.50	--	--	0.964	--	--	--	--	--	--
03/29/95	33.28	12.63	22.46	2.26	0.132	1.096	--	--	--	--	--	--
03/30/95	33.28	12.24	21.05	0.01	--	1.096	--	--	--	--	--	--
04/10/95	33.28	13.95	19.33	--	--	1.096	--	--	--	--	--	--
05/07/95	33.28	14.39	18.91	0.02	0.026	1.122	--	--	--	--	--	--
05/09/95	33.28	14.34	18.94	--	--	1.122	--	--	--	--	--	--
05/12/95	33.28	14.45	18.83	--	--	1.122	--	--	--	--	--	--
05/18/95	33.28	14.70	18.68	0.12	0.158	1.280	--	--	--	--	--	--
05/26/95	33.28	13.43	19.85	--	--	1.280	--	--	--	--	--	--
06/08/95	33.28	13.46	19.82	--	--	1.280	--	--	--	--	--	--
06/16/95	33.28	14.46	18.86	0.05	0.026	1.306	--	--	--	--	--	--
06/19/95	33.28	14.48	18.82	0.02	0.010	1.316	--	--	--	--	--	--
06/29/95	33.28	14.50	18.78	--	--	1.316	--	--	--	--	--	--
07/06/95	33.28	14.71	18.57	--	--	1.316	--	--	--	--	--	--
07/12/95	33.28	14.69	18.59	--	--	1.316	--	--	--	--	--	--
07/22/95	33.28	14.19	19.09	--	--	1.316	--	--	--	--	--	--
07/27/95	33.28	14.14	19.14	--	--	1.316	--	--	--	--	--	--
08/02/95	33.28	13.37	19.92	0.01	0.010	1.326	--	--	--	--	--	--
09/28/95	33.28	13.81	19.47	--	--	1.326	280,000	27,000	36,000	3400	30,000	--
12/27/95	33.28	12.65	20.66	0.04	--	1.326	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
					Removed (gallons)	Total-SPH (gallons)							
C-3 (cont)													
03/26/96	33.28	INACCESSIBLE		--	--	--	--	--	--	--	--	--	
04/01/96	33.28	12.42	20.86	--	--	1.326	15,000	28	150	35	1500	<125	
06/20/96	33.28	12.42	18.48	--	--	1.326	9500	<25	<25	<25	620	<125	
09/30/96	33.28	13.48	19.80	--	--	1.326	3600	14	39	17	330	27	
12/12/96	33.28	12.83	20.45	--	--	1.326	15,000	100	160	71	1500	<250	
03/31/97	33.28	13.73	19.55	--	--	1.326	6700	18	38	29	570	<50	
06/27/97	33.28	13.15	20.13	--	--	1.326	8500	320	41	44	800	<125	
12/18/97	33.28	12.93	20.35	--	--	1.326	76,000	12,000	<25	400	940	<125	
02/16/98	33.28	14.63	18.65	--	--	1.326	9600	1000	<20	47	350	<100	
06/22/98	33.28	14.83	18.45	--	--	1.326	8400	990	<50	<50	320	<250	
12/23/98	33.28	13.30	19.98	--	--	1.326	<50,000	14,000	1100	530	2400	<2500	
12/23/98 ¹	33.28	13.30	19.98	--	--	1.326	--	--	--	--	--	<40	
01/28/99 ²	33.28	13.33	19.95	--	--	1.326	14,700	2080	216	208	1580	<10	
06/23/99	33.28	13.42	19.86	--	--	1.326	41,500	13,400	570	820	3380	<1250	
12/23/99	33.28	12.54	20.74	--	--	1.326	51,000	14,800	2150	1240	4520	<1250	
06/28/00	NP	33.28	13.09	20.19	0.00	--	1.326	2,100 ³	1,600	26	140	470	76
12/27/00		33.28	11.91	21.37	0.00	--	1.326	34,900	13,000	1,100	940	3,270	<125
C-4													
06/13/90	31.42	8.69	22.73	--	--	--	440	47	47	3.0	61	--	
10/30/90	31.42	8.94	22.48	--	--	--	210	72	13	1.0	11	--	
01/04/91	31.42	8.78	22.64	--	--	--	--	--	--	--	--	--	
01/07/91	31.42	8.68	22.74	--	--	--	890	100	130	15	88	--	
01/11/91	31.42	8.61	22.81	--	--	--	--	--	--	--	--	--	
02/15/91	31.42	8.87	22.55	--	--	--	--	--	--	--	--	--	
05/02/91	31.42	8.88	22.54	--	--	--	330	140	11	2.0	9.0	--	
05/30/91	31.42	8.87	22.55	--	--	--	--	--	--	--	--	--	
06/13/91	31.42	--	--	--	--	--	--	--	--	--	--	--	
07/12/91	31.42	--	--	--	--	--	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
C-4 (cont)												
08/07/91	31.42	--	--	--	--	--	1500	400	79	13	61	--
09/24/91	31.42	--	--	--	--	--	--	--	--	--	--	--
10/18/91	31.20	8.23	22.97	--	--	--	--	--	--	--	--	--
11/05/91	31.20	8.30	22.90	--	--	--	310	130	11	2.6	6.8	--
01/06/92	31.20	8.36	22.84	--	--	--	--	--	--	--	--	--
01/16/92	31.20	8.45	22.75	--	--	--	--	--	--	--	--	--
01/22/92	31.20	8.39	22.81	--	--	--	--	--	--	--	--	--
01/28/92	31.20	8.43	22.77	--	--	--	--	--	--	--	--	--
02/04/92	31.20	8.48	22.72	--	--	--	300	100	26	2.4	14	--
02/14/92	31.20	8.62	22.58	--	--	--	--	--	--	--	--	--
02/21/92	31.20	8.60	22.60	--	--	--	--	--	--	--	--	--
02/25/92	31.20	8.70	22.50	--	--	--	--	--	--	--	--	--
03/06/92	31.20	--	--	--	--	--	--	--	--	--	--	--
03/19/92	31.20	9.45	21.75	--	--	--	--	--	--	--	--	--
05/06/92	31.20	9.38	21.82	--	--	--	200	26	<0.5	1.2	1.4	--
08/31/92	31.20	9.32	21.88	--	--	--	190	20	1.2	1.7	1.7	--
12/01/92	31.20	8.97	22.23	--	--	--	72	5.0	0.5	<0.5	1.3	--
03/15/93	33.85	12.47	33.85	--	--	--	84	2.1	0.9	<0.5	<1.5	--
06/08/93	33.85	13.30	20.55	--	--	--	74	1.0	<0.5	<0.5	0.5	--
09/07/93	33.85	13.00	20.85	--	--	--	<50	1.0	<0.5	<0.5	<0.5	--
03/09/94	33.85	12.69	21.16	--	--	--	<50	5.0	4.0	<0.5	4.0	--
06/17/94	33.85	12.77	21.08	--	--	--	120	4.3	18	2.8	43	--
09/13/94	33.85	11.95	21.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/26/94	33.85	11.94	21.91	--	--	--	--	--	--	--	--	--
11/29/94	33.85	12.25	21.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	33.85	13.47	20.38	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	33.85	14.47	19.38	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	33.85	13.88	19.97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/27/95	33.85	12.71	21.14	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/96	33.85	13.27	20.58	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
C-4 (cont)												
06/20/96	33.85	14.25	19.60	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	33.85	13.65	20.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/12/96	33.85	13.34	20.51	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	33.85	14.15	19.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	33.85	13.89	19.96	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	33.85	13.51	20.34	--	--	--	SAMPLED ANNUALLY		--	--	--	--
06/22/98	33.85	15.47	18.38	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	33.85	13.88	19.97	--	--	--	--	--	--	--	--	--
06/23/99	33.85	13.55	20.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/23/99	33.85	12.56	21.29	--	--	--	--	--	--	--	--	--
06/28/00	33.85	13.38	20.47	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	33.85	12.00	21.85	0.00	--	--	--	--	--	--	--	--
C-5												
10/30/90	31.25	9.14	22.11	--	--	--	20,000	2500	3300	320	2200	--
01/04/91	31.25	--	22.55	0.31	--	--	--	--	--	--	--	--
01/07/91	31.25	9.26	22.36	0.04	--	--	--	--	--	--	--	--
01/11/91	31.25	--	23.08	0.73	--	--	--	--	--	--	--	--
02/15/91	31.25	--	24.70	2.74	--	--	--	--	--	--	--	--
05/02/91	31.25	--	22.02	2.00	--	--	--	--	--	--	--	--
05/30/91	31.25	--	24.78	2.70	--	--	--	--	--	--	--	--
06/13/91	31.25	--	24.70	2.77	--	--	--	--	--	--	--	--
07/12/91	31.25	--	25.10	2.72	--	--	--	--	--	--	--	--
08/07/91	31.25	--	--	2.69	--	--	--	--	--	--	--	--
09/24/91	31.25	--	--	--	--	--	--	--	--	--	--	--
10/18/91	30.16	--	24.71	2.51	--	--	--	--	--	--	--	--
11/05/91	30.16	--	24.47	2.29	--	--	--	--	--	--	--	--
01/06/92	30.16	--	24.68	--	--	--	--	--	--	--	--	--
01/16/92	30.16	--	24.03	1.82	--	--	--	--	--	--	--	--

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Former Chevron Service Station #9-4816
301 14th Street
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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-5 (cont)												
01/22/92	30.16	--	24.01	1.67	--	--	--	--	--	--	--	--
01/28/92	30.16	--	23.79	1.46	--	--	--	--	--	--	--	--
02/04/92	30.16	--	23.81	1.54	--	--	--	--	--	--	--	--
02/14/92	30.16	--	22.79	1.59	--	--	--	--	--	--	--	--
02/21/92	30.16	--	24.40	2.22	--	--	--	--	--	--	--	--
02/25/92	30.16	--	23.25	1.03	--	--	--	--	--	--	--	--
03/06/92	30.16	--	23.20	1.19	--	--	--	--	--	--	--	--
03/19/92	30.16	--	--	--	--	--	--	--	--	--	--	--
05/06/92	30.16	--	--	--	--	--	--	--	--	--	--	--
08/31/92	30.16	--	21.86	Sheen	--	--	--	--	--	--	--	--
12/01/92	30.16	--	22.24	Sheen	--	--	--	--	--	--	--	--
03/15/93	33.85	20.96	20.96	--	--	--	--	--	--	--	--	--
06/08/93	33.85	13.20	20.65	--	--	--	90,000	26,000	11,000	2000	16,000	--
09/07/93	33.85	--	--	--	--	--	--	--	--	--	--	--
03/09/94	33.85	12.53	21.32	--	--	--	170,000	35,000	11,000	2400	13,000	--
06/17/94	33.85	12.74	21.11	--	--	--	100,000	57,000	13,000	1800	5100	--
09/13/94	33.85	11.37	22.48	--	--	--	120,000	1500	5400	1700	19,000	--
09/26/94	33.85	11.41	22.44	--	--	--	--	--	--	--	--	--
11/29/94	33.85	12.00	21.85	--	--	--	31,000	29	220	290	3600	--
03/29/95	33.85	13.47	20.38	--	--	--	9300	730	420	68	1000	--
06/19/95	33.85	14.35	19.50	--	--	--	17,000	900	510	88	1500	--
09/28/95	33.85	13.72	20.13	--	--	--	29,000	3700	1600	180	2300	--
12/27/95	33.85	12.48	21.37	--	--	--	1200	20	37	13	160	62
03/26/96	33.85	13.16	20.69	--	--	--	650	1.2	0.51	<0.5	19	<2.5
06/20/96	33.85	12.50	21.35	--	--	--	<50	<0.5	<0.5	<0.5	1.9	<2.5
09/30/96	33.85	13.35	20.50	--	--	--	<50	<0.5	<0.5	<0.5	1.0	<2.5
12/12/96	33.85	11.83	22.02	--	--	--	90	3.0	<0.5	<0.5	1.7	<2.5
03/31/97	33.85	13.85	20.00	--	--	--	290	2.3	<1.0	<1.0	3.7	<5.0
06/27/97	33.85	13.04	20.81	--	--	--	490	6.9	<1.0	<1.0	5.7	<5.0
12/18/97	33.85	13.51	20.34	--	--	--	SAMPLED ANNUALLY		--	--	--	--

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301 14th Street
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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
C-5 (cont)												
06/22/98	33.85	15.12	18.73	--	--	--	680	88	10	<5.0	7.6	25
12/23/98	33.85	13.65	20.20	--	--	--	--	--	--	--	--	--
06/23/99	33.85	13.70	20.15	--	--	--	324	1.28	<0.5	<0.5	<0.5	<5.0
12/23/99	33.85	12.75	21.10	--	--	--	--	--	--	--	--	--
06/28/00	33.85	13.51	20.34	0.00	--	--	<100 ³	210	<1.0	1.6	2.8	19
12/27/00	33.85	12.35	21.50	0.00	--	--	--	--	--	--	--	--
C-6												
05/02/91	30.41	8.57	21.84	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/30/91	30.41	--	--	--	--	--	--	--	--	--	--	--
07/12/91	30.41	7.55	22.86	--	--	--	--	--	--	--	--	--
08/07/91	30.41	--	--	--	--	--	--	--	--	--	--	--
09/24/91	30.41	8.53	21.88	--	--	--	--	--	--	--	--	--
10/18/91	30.41	8.23	22.18	--	--	--	--	--	--	--	--	--
11/05/91	30.41	8.27	22.14	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/92	30.41	8.32	22.09	--	--	--	--	--	--	--	--	--
01/16/92	30.41	8.37	22.04	--	--	--	--	--	--	--	--	--
01/22/92	30.41	8.37	22.04	--	--	--	--	--	--	--	--	--
01/28/92	30.41	8.42	21.99	--	--	--	--	--	--	--	--	--
02/04/92	30.41	8.47	21.94	--	--	--	<50	<0.5	<0.5	<0.5	0.6	--
02/14/92	30.41	8.54	21.87	--	--	--	--	--	--	--	--	--
02/21/92	30.41	8.58	21.83	--	--	--	--	--	--	--	--	--
02/25/92	30.41	8.70	21.71	--	--	--	--	--	--	--	--	--
03/06/92	30.41	8.88	21.53	--	--	--	--	--	--	--	--	--
03/19/92	30.41	9.49	20.92	--	--	--	--	--	--	--	--	--
05/06/92	30.41	9.39	21.02	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/31/92	30.41	9.27	21.14	--	--	--	80	<0.5	<0.5	<0.5	2.4	--
01/21/93	30.41	9.50	20.91	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/15/93	33.09	13.09	20.00	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--

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Former Chevron Service Station #9-4816
301 14th Street
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WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-6 (cont)												
06/08/93	33.09	13.37	19.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/93	33.09	13.34	19.75	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/09/94	33.09	12.79	20.30	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/17/94	33.09	12.88	20.21	--	--	--	<50	1.1	<0.5	<0.5	0.6	--
09/13/94	33.09	12.20	20.89	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/26/94	33.09	12.15	20.94	--	--	--	--	--	--	--	--	--
11/29/94	33.09	12.61	20.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	33.09	13.97	19.12	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	33.09	14.55	18.54	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	33.09	14.03	19.06	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/27/95	33.09	12.89	20.20	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/96	33.09	13.32	19.77	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/20/96	33.09	14.19	18.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	33.09	13.62	19.47	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/12/96	33.09	13.37	19.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	33.09	14.21	18.88	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	33.09	13.83	19.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	33.09	13.62	19.47	--	--	--	SAMPLED ANNUALLY		--	--	--	--
06/22/98	33.09	15.41	17.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	33.09	13.99	19.10	--	--	--	--	--	--	--	--	--
06/23/99	33.09	14.51	18.58	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/23/99	33.09	13.48	19.61	--	--	--	--	--	--	--	--	--
06/28/00 ⁴	33.09	14.27	18.82	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	33.09	13.06	20.03	0.00	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-7												
05/02/91	30.56	8.75	21.81	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/30/91	30.56	--	--	--	--	--	--	--	--	--	--	--
07/12/91	30.56	8.41	22.15	--	--	--	--	--	--	--	--	--
08/07/91	30.56	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/24/91	30.56	9.03	21.53	--	--	--	--	--	--	--	--	--
10/18/91	30.56	8.49	22.07	--	--	--	--	--	--	--	--	--
11/05/91	30.56	8.55	22.01	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/92	30.56	8.53	22.03	--	--	--	--	--	--	--	--	--
01/16/92	30.56	8.58	21.98	--	--	--	--	--	--	--	--	--
01/22/92	30.56	8.51	22.05	--	--	--	--	--	--	--	--	--
01/28/92	30.56	8.55	22.01	--	--	--	--	--	--	--	--	--
02/14/92	30.56	8.62	21.94	--	--	--	--	--	--	--	--	--
02/21/92	30.56	8.62	21.94	--	--	--	--	--	--	--	--	--
02/25/92	30.56	8.74	21.82	--	--	--	--	--	--	--	--	--
03/06/92	30.56	8.91	21.65	--	--	--	--	--	--	--	--	--
03/19/92	30.56	9.64	20.92	--	--	--	--	--	--	--	--	--
05/06/92	30.56	9.35	21.21	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/31/92	30.56	9.17	21.39	--	--	--	<50	<0.5	0.7	<0.5	0.9	--
12/01/92	30.56	8.77	21.79	--	--	--	<50	<0.5	<0.5	<0.5	0.9	--
03/15/93	33.06	12.12	20.94	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
06/08/93	33.06	13.07	19.99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/93	33.06	13.06	20.00	--	--	--	2800	63	36	41	40	--
03/09/94	33.06	12.36	20.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/17/94	33.06	12.47	20.59	--	--	--	<50	<0.5	<0.5	<0.5	0.6	--
09/13/94	33.06	11.83	21.23	--	--	--	65	<0.5	<0.5	<0.5	<0.5	--
09/26/94	33.06	11.84	21.22	--	--	--	--	--	--	--	--	--
11/29/94	33.06	13.28	19.78	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	33.06	13.67	19.39	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	33.06	14.13	18.93	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	33.06	13.54	19.52	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
C-7 (cont)												
12/27/95	33.06	10.38	22.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/96	33.06	12.81	20.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/20/96	33.06	13.71	19.35	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	33.06	13.20	19.86	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/12/96	33.06	12.75	20.31	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	33.06	13.62	19.44	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	33.06	12.34	20.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	33.06	13.06	20.00	--	--	--	SAMPLED ANNUALLY		--	--	--	--
06/22/98	33.06	14.83	18.23	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	33.06	13.39	19.67	--	--	--	--	--	--	--	--	--
06/23/99	33.06	13.81	19.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/23/99	33.06	12.92	20.14	--	--	--	--	--	--	--	--	--
06/28/00	33.06	13.63	19.43	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	33.06	12.47	20.59	0.00	--	--	--	--	--	--	--	--
C-8												
05/02/91	30.12	8.88	21.24	--	--	--	5000	<0.5	17	140	470	--
05/30/91	30.12	--	--	--	--	--	--	--	--	--	--	--
07/12/91	30.12	--	--	--	--	--	--	--	--	--	--	--
08/07/91	30.12	--	--	--	--	--	6300	<0.5	28	100	120	--
09/24/91	30.12	8.79	21.33	--	--	--	--	--	--	--	--	--
10/18/91	30.12	8.36	21.76	--	--	--	--	--	--	--	--	--
11/05/91	30.12	8.42	21.70	--	--	--	5100	<0.5	20	92	74	--
01/06/92	30.12	8.39	21.73	--	--	--	--	--	--	--	--	--
01/16/92	30.12	8.49	21.63	--	--	--	--	--	--	--	--	--
01/22/92	30.12	8.42	21.70	--	--	--	--	--	--	--	--	--
01/28/92	30.12	8.47	21.65	--	--	--	--	--	--	--	--	--
02/04/92	30.12	8.50	21.62	--	--	--	5300	<2.5	2.5	97	61	--
02/14/92	30.12	8.59	21.53	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-8 (cont)												
02/21/92	30.12	8.61	21.51	--	--	--	--	--	--	--	--	--
02/25/92	30.12	8.73	21.39	--	--	--	--	--	--	--	--	--
03/06/92	30.12	8.91	21.21	--	--	--	--	--	--	--	--	--
03/19/92	30.12	9.55	20.57	--	--	--	--	--	--	--	--	--
05/06/92	30.12	9.35	20.77	--	--	--	3700	<0.5	29	110	130	--
08/31/92	30.12	9.21	20.91	--	--	--	1100	1.3	2.0	31	48	--
12/01/92	30.12	8.95	21.17	--	--	--	3400	<0.5	19	140	290	--
03/15/93	32.77	13.01	19.76	--	--	--	4200	<0.5	20	54	33	--
06/08/93	32.77	13.39	19.38	--	--	--	3700	53	6.0	74	120	--
09/07/93	32.77	13.39	19.38	--	--	--	2900	70	46	39	55	--
03/09/94	32.77	12.65	20.12	--	--	--	3400	<0.5	6.0	46	66	--
06/17/94	32.77	12.75	20.02	--	--	--	4200	1.0	39	75	86	--
09/13/94	32.77	12.18	20.59	--	--	--	3800	<0.5	10	63	79	--
09/26/94	32.77	12.17	20.60	--	--	--	--	--	--	--	--	--
11/29/94	32.77	12.61	20.16	--	--	--	5300	<10	40	37	39	--
03/29/95	32.77	14.18	18.59	--	--	--	7300	<5.0	<5.0	38	67	--
06/19/95	32.77	13.42	19.35	--	--	--	5700	37	<10	<10	<10	--
09/28/95	32.77	13.75	19.02	--	--	--	12,000	<10	<10	<10	85	--
12/27/95	32.77	12.77	20.00	--	--	--	8200	<50	<50	<50	92	390
03/26/96	32.77	13.19	19.58	--	--	--	4500	<10	<10	10	<10	<50
06/20/96	32.77	13.97	18.80	--	--	--	4900	<5.0	7.8	6.6	<5.0	<25
09/30/96	32.77	13.43	19.34	--	--	--	3900	39	6.5	<5.0	5.9	<25
12/12/96	32.77	13.07	19.70	--	--	--	3500	58	51	22	48	<50
03/31/97	32.77	13.87	18.90	--	--	--	5000	9.9	28	21	440	<25
06/27/97	32.77	12.01	20.76	--	--	--	3600	<2.5	16	15	5.4	<12
12/18/97	32.77	11.97	20.80	--	--	--	SAMPLED ANNUALLY			--	--	--
06/22/98	32.77	15.18	17.59	--	--	--	890	4.5	5.0	<2.5	<2.5	<12
12/23/98	32.77	13.73	19.04	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
C-8 (cont)												
06/23/99	32.77	14.20	18.57	--	--	--	2010	7.45	5.6	<2.5	<2.5	<25
12/23/99	32.77	13.20	19.57	--	--	--	--	--	--	--	--	--
06/28/00	32.77	13.87	18.90	0.00	--	--	1,500 ³	4.1	17	8.6	18	5.4
12/27/00	32.77	12.73	20.04	0.00	--	--	--	--	--	--	--	--
C-9												
05/02/91	30.15	8.88	21.27	--	--	--	<50	<0.5	<0.5	<0.5	0.8	--
05/30/91	30.15	--	--	--	--	--	--	--	--	--	--	--
07/12/91	30.15	8.58	21.57	--	--	--	--	--	--	--	--	--
08/07/91	30.15	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/07/91	30.15	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/24/91	30.15	9.05	21.10	--	--	--	--	--	--	--	--	--
10/18/91	30.15	8.48	21.67	--	--	--	--	--	--	--	--	--
11/05/91	30.15	8.50	21.65	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/05/91	30.15	8.50	21.65	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
01/06/92	30.15	8.50	21.65	--	--	--	--	--	--	--	--	--
01/16/92	30.15	8.57	21.58	--	--	--	--	--	--	--	--	--
01/22/92	30.15	8.50	21.65	--	--	--	--	--	--	--	--	--
01/28/92	30.15	8.52	21.63	--	--	--	--	--	--	--	--	--
02/04/92	30.15	8.57	21.58	--	--	--	<50	<0.5	0.7	<0.5	0.7	--
02/04/92	30.15	8.57	21.58	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
02/14/92	30.15	8.61	21.54	--	--	--	--	--	--	--	--	--
02/21/92	30.15	8.63	21.52	--	--	--	--	--	--	--	--	--
02/25/92	30.15	8.76	21.39	--	--	--	--	--	--	--	--	--
03/06/92	30.15	8.94	21.21	--	--	--	--	--	--	--	--	--
03/19/92	30.15	9.68	20.47	--	--	--	--	--	--	--	<0.5	--
05/06/92	30.15	9.34	20.81	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/31/92	30.15	9.18	20.97	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/01/92	30.15	8.88	21.27	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--

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301 14th Street
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					Removed (gallons)	Total-SPH Removed (gallons)						
C-9 (cont)												
03/15/93	32.70	12.28	20.42	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/08/93	32.70	13.27	19.43	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/93	32.70	13.30	19.40	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/09/94	32.70	12.46	20.24	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/17/94	32.70	12.57	20.13	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/13/94	32.70	12.02	20.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/26/94	32.70	12.03	20.67	--	--	--	--	--	--	--	--	--
11/29/94	32.70	12.46	20.24	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	32.70	14.00	18.70	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	32.70	14.22	18.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	32.70	--	--	--	--	--	--	--	--	--	--	--
12/27/95	32.70	--	--	--	--	--	--	--	--	--	--	--
03/26/96	32.70	12.97	19.73	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/20/96	32.70	13.75	18.95	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	32.70	13.22	19.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/12/96	32.70	12.85	19.85	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	32.70	13.76	18.94	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	32.70	13.29	19.41	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	32.70	12.93	19.77	--	--	--	SAMPLED ANNUALLY		--	--	--	--
06/22/98	32.70	14.85	17.85	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	32.70	13.41	19.29	--	--	--	--	--	--	--	--	--
06/23/99	32.70	14.02	18.68	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
12/23/99	32.70	12.93	19.77	--	--	--	--	--	--	--	--	--
06/28/00	32.70	13.62	19.08	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	32.70	12.51	20.19	0.00	--	--	--	--	--	--	--	--

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301 14th Street
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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
CR-1												
10/30/90	30.17	--	23.81	2.50	--	--	--	--	--	--	--	--
01/04/91	30.17	--	24.08	2.70	--	--	--	--	--	--	--	--
01/07/91	30.17	--	23.30	3.00	--	--	--	--	--	--	--	--
01/11/91	30.17	--	24.24	2.64	--	--	--	--	--	--	--	--
02/15/91	30.17	--	24.72	2.92	--	--	--	--	--	--	--	--
05/02/91	30.17	--	--	--	--	--	--	--	--	--	--	--
05/30/91	30.17	--	23.07	2.42	--	--	--	--	--	--	--	--
06/13/91	30.17	--	--	--	--	--	--	--	--	--	--	--
07/12/91	30.17	--	--	--	--	--	--	--	--	--	--	--
08/07/91	30.17	--	--	2.69	--	--	--	--	--	--	--	--
09/24/91	30.17	--	--	--	--	--	--	--	--	--	--	--
10/18/91	30.17	--	23.75	2.50	--	--	--	--	--	--	--	--
11/05/91	30.17	--	23.64	2.43	--	--	--	--	--	--	--	--
01/06/92	30.17	--	23.57	--	--	--	--	--	--	--	--	--
01/16/92	30.17	--	23.41	2.30	--	--	--	--	--	--	--	--
01/22/92	30.17	--	23.44	2.24	--	--	--	--	--	--	--	--
01/28/92	30.17	--	23.40	2.29	--	--	--	--	--	--	--	--
02/14/92	30.17	--	23.31	2.34	--	--	--	--	--	--	--	--
02/21/92	30.17	--	24.10	3.19	--	--	--	--	--	--	--	--
02/25/92	30.17	--	23.15	1.03	--	--	--	--	--	--	--	--
03/06/92	30.17	--	--	--	--	--	--	--	--	--	--	--
03/19/92	30.17	--	--	--	--	--	--	--	--	--	--	--
05/06/92	30.17	--	--	--	--	--	--	--	--	--	--	--
08/31/92	30.17	--	21.84	0.41	--	--	--	--	--	--	--	--
12/01/92	30.17	--	22.06	0.21	--	--	--	--	--	--	--	--
03/15/93	33.40	--	20.34	--	--	--	410,000	28,000	42,000	5200	37,000	--
06/08/93	33.40	13.33	20.07	--	--	--	85,000	10,000	21,000	3200	20,000	--
09/07/93	33.40	13.33	20.07	--	--	--	180,000	50,000	48,000	5100	33,000	--
03/09/94	33.40	12.73	20.67	--	--	--	94,000	18,000	20,000	2500	19,000	--
06/17/94	33.40	13.75	19.65	--	--	--	26,000	2400	3600	480	6100	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
CR-1 (cont)												
09/13/94	33.40	INACCESSIBLE		--	--	--	--	--	--	--	--	--
09/26/94	33.40	--	--	--	--	--	--	--	--	--	--	--
11/29/94	33.40	8.56	24.90	0.08	0.264	0.264	--	--	--	--	--	--
12/20/94	33.40	12.49	21.62	0.89	2.000	2.264	--	--	--	--	--	--
12/28/94	33.40	12.58	21.29	0.59	0.500	2.764	--	--	--	--	--	--
01/03/95	33.40	12.62	21.12	0.42	0.800	3.564	--	--	--	--	--	--
01/10/95	33.40	12.96	20.74	0.38	0.500	4.064	--	--	--	--	--	--
01/17/95	33.40	13.02	20.45	0.09	--	4.064	--	--	--	--	--	--
01/23/95	33.40	14.00	19.40	--	--	4.064	--	--	--	--	--	--
02/07/95	33.40	13.53	19.91	0.05	0.300	4.364	--	--	--	--	--	--
02/22/95	33.40	13.78	19.62	--	--	4.364	--	--	--	--	--	--
03/07/95	33.40	13.68	19.72	--	--	4.364	--	--	--	--	--	--
03/29/95	33.40	10.22	23.32	0.17	0.026	4.390	--	--	--	--	--	--
03/30/95	33.40	7.39	26.01	--	--	4.390	--	--	--	--	--	--
04/10/95	33.40	14.01	19.39	--	--	4.390	--	--	--	--	--	--
05/07/95	33.40	14.37	19.03	--	--	4.390	--	--	--	--	--	--
05/09/95	33.40	14.25	19.15	--	--	4.390	--	--	--	--	--	--
05/12/95	33.40	14.28	19.12	--	--	4.390	--	--	--	--	--	--
05/18/95	33.40	14.41	19.03	0.05	0.264	4.654	--	--	--	--	--	--
05/26/95	33.40	14.35	19.05	--	--	4.654	--	--	--	--	--	--
06/08/95	33.40	14.24	19.16	--	--	4.654	--	--	--	--	--	--
06/16/95	33.40	14.48	18.94	0.02	0.021	4.675	--	--	--	--	--	--
06/19/95	33.40	14.46	18.95	0.01	0.010	4.685	--	--	--	--	--	--
06/29/95	33.40	14.50	18.90	--	--	4.685	--	--	--	--	--	--
07/06/95	33.40	14.72	18.68	--	--	4.685	--	--	--	--	--	--
07/12/95	33.40	14.69	18.71	--	--	4.685	--	--	--	--	--	--
07/22/95	33.40	13.85	19.56	0.01	0.010	4.695	--	--	--	--	--	--
07/27/95	33.40	14.17	19.23	--	--	4.695	--	--	--	--	--	--
08/02/95	33.40	13.42	20.00	0.02	0.010	4.705	--	--	--	--	--	--
09/28/95	33.40	13.64	19.76	--	--	4.705	70,000	12,000	10,000	910	5300	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
					Removed (gallons)	Total-SPH (gallons)							
CR-1 (cont)													
12/27/95	33.40	12.63	20.79	0.02	--	4.705	--	--	--	--	--	--	
03/26/96	33.40	12.05	21.35	--	--	4.705	15,000	280	650	130	1700	<125	
06/20/96	33.40	12.98	20.42	--	--	4.705	9900	570	1000	230	2300	60	
09/30/96	33.40	12.46	20.94	--	--	4.705	3600	200	180	52	480	<50	
12/12/96	33.40	12.79	20.61	--	--	4.705	21,000	850	1400	500	4200	<125	
03/31/97	33.40	13.81	19.59	--	--	4.705	9100	300	120	220	1200	<50	
06/27/97	33.40	12.70	20.70	--	--	4.705	12,000	260	330	210	1500	<125	
12/18/97	33.40	12.97	20.43	--	--	4.705	7500	210	63	110	600	<125	
03/31/97	33.40	13.81	19.59	--	--	4.705	9100	300	120	220	1200	<50	
06/27/97	33.40	12.70	20.70	--	--	4.705	12,000	260	330	210	1500	<125	
12/18/97	33.40	12.97	20.43	--	--	4.705	7500	210	63	110	600	<125	
02/16/98	33.40	14.95	18.45	--	--	4.705	5900	58	25	58	770	<100	
06/22/98	33.40	14.85	18.55	--	--	4.705	17,000	410	260	400	1500	1800	
12/23/98	33.40	13.26	20.14	--	--	4.705	2900	210	16	94	380	<25	
12/23/98 ¹	33.40	13.26	20.14	--	--	4.705	--	--	--	--	--	<2.0	
01/28/99 ²	33.40	13.30	20.10	--	--	4.705	4290	168	33.5	178	412	18.9	
06/23/99	33.40	13.36	20.04	--	--	4.705	5840	636	12.4	101	580	<100	
12/23/99	33.40	12.31	21.09	--	--	4.705	20,900	356	<25	175	555	<125	
06/28/00	NP	33.40	13.12	20.28	0.00	--	4.705	750 ³	49	<2.5	53	<2.5	<13
12/27/00		33.40	11.92	21.48	0.00	--	4.705	2,720	533	17.1	87.5	167	<12.5
MW-10													
01/21/93	31.59	10.32	21.27	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
03/15/93	31.59	12.18	21.10	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	
06/08/93	33.28	13.33	19.95	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	
09/07/93	33.28	13.35	19.93	--	--	--	<250	<2.5	<2.5	<2.5	<2.5	--	
03/09/94	33.28	12.77	20.51	--	--	--	<50	1.0	0.5	<0.5	0.9	--	
06/17/94	33.28	12.86	20.42	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	
09/13/94	33.28	12.19	21.09	--	--	--	<50	2.1	0.7	<0.5	1.1	--	

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
MW-10 (cont)												
09/26/94	33.28	12.18	21.10	--	--	--	--	--	--	--	--	--
11/29/94	33.28	12.54	20.74	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	33.28	13.88	19.40	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	33.28	14.56	18.72	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	33.28	14.00	19.28	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/27/95	33.28	13.03	20.25	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/96	33.28	13.52	19.76	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/20/96	33.28	14.30	18.98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	33.28	13.73	19.55	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/12/96	33.28	13.46	19.82	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	33.28	14.38	18.90	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	33.28	14.07	19.21	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	33.28	13.70	19.58	--	--	--	SAMPLED ANNUALLY		--	--	--	--
06/22/98	33.28	15.79	17.49	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/23/99	33.28	INACCESSIBLE		--	--	--	--	--	--	--	--	--
12/23/99	33.28	13.71	19.57	--	--	--	--	--	--	--	--	--
06/28/00	33.28	14.63	18.65	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	33.28	13.40	19.88	0.00	--	--	--	--	--	--	--	--
MW-11												
05/06/94	33.02	--	--	--	--	--	<50	1.4	<0.5	<0.5	0.6	--
05/16/94	33.02	12.44	20.58	--	--	--	--	--	--	--	--	--
09/13/94	33.02	--	--	--	--	--	--	--	--	--	--	--
09/26/94	33.02	11.93	21.09	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/29/94	33.02	12.20	20.82	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/29/95	33.02	13.62	19.40	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	33.02	14.10	18.92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	33.02	13.55	19.47	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/27/95	33.02	12.52	20.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
MW-11 (cont)												
03/26/96	33.02	12.84	20.18	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/20/96	33.02	13.76	19.26	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	33.02	13.54	19.48	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/12/96	33.02	12.78	20.24	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	33.02	13.66	19.36	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	33.02	13.51	19.51	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	33.02	13.02	20.00	--	--	--	SAMPLED ANNUALLY		--	--	--	--
06/22/98	33.02	14.87	18.15	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/23/99	33.02	13.82	19.20	--	--	--	UNABLE TO SAMPLE		--	--	--	--
12/23/99	33.02	12.96	20.06	--	--	--	--	--	--	--	--	--
06/28/00	33.02	13.64	19.38	0.00	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
12/27/00	33.02	12.52	20.50	0.00	--	--	--	--	--	--	--	--
MW-12												
05/06/94	33.90	--	--	--	--	--	160,000	69,000	16,000	1900	7600	--
05/16/94	33.90	12.63	21.27	--	--	--	--	--	--	--	--	--
09/13/94	33.90	--	--	--	--	--	--	--	--	--	--	--
09/26/94	33.90	--	--	--	--	--	--	--	--	--	--	--
11/29/94	33.90	12.80	21.10	--	--	--	41,000	9100	3500	520	1500	--
03/29/95	33.90	14.30	19.60	--	--	--	16,000	4000	1000	230	840	--
06/19/95	33.90	15.07	18.83	--	--	--	76,000	26,000	4200	1300	3400	--
09/28/95	33.90	14.11	19.79	--	--	--	53,000	26,000	720	820	590	--
12/27/95	33.90	13.25	20.65	--	--	--	4800	150	130	29	910	<2.5
03/26/96	33.90	13.89	20.01	--	--	--	89	0.86	<0.5	<0.5	9.3	<2.5
06/20/96	33.90	14.12	19.78	--	--	--	<50	<0.5	<0.5	<0.5	0.86	<2.5
09/30/96	33.90	13.63	20.27	--	--	--	<50	0.52	<0.5	<0.5	<0.5	<2.5

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Former Chevron Service Station #9-4816
301 14th Street
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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
MW-12 (cont)												
12/12/96	33.90	13.40	20.50	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	33.90	14.71	19.19	--	--	--	230	0.85	<0.5	0.99	1.4	<2.5
06/27/97	33.90	14.03	19.87	--	--	--	96	1.2	<0.5	<0.5	<0.5	<2.5
ABANDONED												
VEW-3												
12/20/94	--	--	20.43	--	--	--	--	--	--	--	--	--
12/28/94	--	--	21.73	1.32	2.000	2.000	--	--	--	--	--	--
01/03/95	--	--	21.07	0.50	1.500	3.500	--	--	--	--	--	--
01/10/95	--	--	20.55	0.27	0.300	3.800	--	--	--	--	--	--
01/17/95	--	--	20.21	0.26	0.300	4.100	--	--	--	--	--	--
01/23/95	--	--	20.10	--	--	--	--	--	--	--	--	--
02/07/95	--	--	19.92	0.23	0.300	4.400	--	--	--	--	--	--
02/22/95	--	--	19.59	0.16	0.100	4.500	--	--	--	--	--	--
03/07/95	--	--	19.47	0.12	0.100	4.600	--	--	--	--	--	--
03/30/95	--	--	19.85	--	--	--	--	--	--	--	--	--
04/10/95	--	--	19.31	0.07	0.100	4.700	--	--	--	--	--	--
05/07/95	--	--	19.00	0.07	0.317	5.017	--	--	--	--	--	--
05/09/95	--	--	19.04	0.04	0.005	5.022	--	--	--	--	--	--
05/12/95	--	--	18.80	0.04	0.008	5.030	--	--	--	--	--	--
05/18/95	--	--	19.27	0.04	0.264	5.294	--	--	--	--	--	--
05/26/95	--	--	19.02	0.02	0.005	5.299	--	--	--	--	--	--
06/08/95	--	--	18.94	0.05	0.040	5.339	--	--	--	--	--	--
06/16/95	--	--	19.00	0.04	0.021	5.360	--	--	--	--	--	--
06/19/95	--	--	19.00	0.02	0.010	5.370	--	--	--	--	--	--
06/29/95	--	--	19.03	--	--	5.370	--	--	--	--	--	--
07/06/95	--	--	18.81	--	--	5.370	--	--	--	--	--	--
07/12/95	--	--	19.12	0.01	0.026	5.396	--	--	--	--	--	--
07/22/95	--	--	19.09	--	--	5.396	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (fL)	GWE (mst)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH (gallons)						
VEW-3 (cont)												
07/27/95	--	--	19.10	--	--	5.396	--	--	--	--	--	--
08/02/95	--	--	19.99	0.02	0.020	5.416	--	--	--	--	--	--
09/28/95	--	--	19.38	--	--	5.416	--	--	--	--	--	--
12/27/95	--	--	20.74	0.02	--	5.416	--	--	--	--	--	--
03/26/96	--	--	21.04	--	--	5.416	--	--	--	--	--	--
06/20/96	--	--	20.32	--	--	5.416	--	--	--	--	--	--
09/30/96	--	--	20.87	--	--	5.416	--	--	--	--	--	--
12/12/96	--	--	20.18	--	--	5.416	--	--	--	--	--	--
03/31/97	--	--	19.38	--	--	5.416	--	--	--	--	--	--
06/27/97	--	--	--	--	--	5.416	--	--	--	--	--	--
ABANDONED												
TRIP BLANK												
05/02/91	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/07/91	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/05/91	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
02/04/92	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
05/06/92	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
08/31/92	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/01/92	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/15/93	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
06/08/93	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/07/93	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
03/09/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/17/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/13/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/26/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
11/29/94	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
					Removed (gallons)	Total-SPH Removed (gallons)						
TRIP BLANK (cont)												
03/29/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
06/19/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
09/28/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/27/95	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/26/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/20/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/30/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--
12/12/96	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/31/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/27/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/18/97	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	1.6	<2.5
02/16/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/22/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
12/23/98	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	<2.5
01/28/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
12/23/99	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
06/28/00	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	0.92	<2.5
12/27/00	--	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-4816
301 14th Street
Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to June 28, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

DTW = Depth to Water

SPHT = Separate Phase Hydrocarbon Thickness

SPH = Separate Phase Hydrocarbon

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per Billion

NP = No Purge

-- = Not Measured/Not Analyzed

¹ Confirmation run.

² Resampled.

³ Laboratory report indicates gasoline C6-C12.

⁴ Laboratory report indicates sample was originally analyzed within EPA recommended holding time at a dilution. Sample was re-analyzed outside holding time and reported.

⁵ Laboratory report indicates hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility# 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID C-1
 Well Diameter 2 1/4 in.
 Total Depth 31.95 ft.
 Depth to Water 20.73 ft.

Well Condition: OK

Hydrocarbon Thickness:	Amount Bailed (Gallons)			
	(feet)	(product/water):		
Volume	2" = 0.17	3" = 0.38	4" = 0.66	
Factor (VF)	6" = 1.50	12" = 5.80		

11.22 x VF .17 = 1.90 x 3 (case volume) = Estimated Purge Volume: 5.72 (gal.)

Purge Equipment: (Disposable Bailer)
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Bailer)
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 9:16
 Sampling Time: 9:39
 Purging Flow Rate: - gpm.
 Did well de-water? NO

Weather Conditions: SUNNY
 Water Color: CLEAR Odor: NO
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:21</u>	<u>2.0</u>	<u>7.20</u>	<u>310</u>	<u>62.9</u>	_____	_____	_____
<u>9:26</u>	<u>4.0</u>	<u>7.29</u>	<u>318</u>	<u>64.6</u>	_____	_____	_____
<u>9:31</u>	<u>6.0</u>	<u>7.14</u>	<u>326</u>	<u>64.8</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES
				SEQUOIA		TPHIG/btex/mtbe
<u>C-1</u>	<u>3 - VOAVIAL</u>	<u>Y</u>	<u>HCL</u>			
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility# 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID C-2
 Well Diameter 2 1/4 in.
 Total Depth 25.75 ft.
 Depth to Water 20.95 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Balled (Gallons)
 (product/water): 0
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

4.80 x VF .17 = .81 x 3 (case volume) = Estimated Purge Volume: 2.44 (gal.)

Purge Equipment: (Disposable Baller)
 Baller
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Baller)
 Baller
 Pressure Baller
 Grab Sample
 Other: _____

Starting Time: 8:50
 Sampling Time: 9:07
 Purging Flow Rate: — gpm.
 Did well de-water? NO

Weather Conditions: SUNNY
 Water Color: CLEAR Odor: NO
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature of	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
8:53	1.0	7.13	457	62.2			
8:56	2.0	6.98	462	64.3			
8:59	3.0	6.95	474	64.7			

LABORATORY INFORMATION

SAMPLE ID	# - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
					SEQUOIA	TPH(G)/btex/mtbe
C-2	3-VOAVIAL	Y	HCL	SEQUOIA		

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility# 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID: C-3
 Well Diameter: 2 1/4 in.
 Total Depth: 29.44 ft.
 Depth to Water: 21.37 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

8.07 x VF .17 = 1.37 x 3 (case volume) = Estimated Purge Volume: 4.11 (gal.)

Purge Equipment: (Disposable Bailer)
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Bailer)
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 8:12
 Sampling Time: 8:33
 Purging Flow Rate: - gpm.
 Did well de-water? No

Weather Conditions: SUNNY
 Water Color: CLOUDY / GREY Odor: YES / STRONG
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>8:17</u>	<u>2.5</u>	<u>7.04</u>	<u>571</u>	<u>59.9</u>			
<u>8:21</u>	<u>3.0</u>	<u>6.96</u>	<u>586</u>	<u>63.2</u>			
<u>8:25</u>	<u>4.0</u>	<u>6.89</u>	<u>564</u>	<u>63.7</u>			

LABORATORY INFORMATION

SAMPLE ID	(# - CONTAINER)	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
						TPH(G)/btox/mtbe
<u>C-3</u>	<u>3 - VOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>		

COMMENTS: NEW MASTER LOCK

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility # 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job #: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID C-4
 Well Diameter 2 1/4 in.
 Total Depth 30.75 ft.
 Depth to Water 21.85 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet)
 Amount Bailed (product/water): 0 (Gallons)

Volume Factor (VF)	2" = 0.17	3" = 0.98	4" = 0.66
	6" = 1.50	12" = 5.80	

N/A X VF = 0 X 3 (case volume) = Estimated Purge Volume: 0 (gal.)

Purge Equipment: N/A
 Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: N/A
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: SUNNY
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
C-4	VOAVIAL	Y	HCL	SEQUOIA	TPH(GI)/bTEX/mTOS

COMMENTS: MONITORED ONLY

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility# Chevron 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID: C-5
 Well Diameter: 2 1/4 in.
 Total Depth: 32.01 ft.
 Depth to Water: 21.50 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

N/A x VF = X 3 (case volume) = Estimated Purge Volume: (gal.)

Purge Equipment: N/A
 Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other:

Sampling Equipment: N/A
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other:

Starting Time:
 Sampling Time:
 Purging Flow Rate: gpm.
 Did well de-water?

Weather Conditions: SUNNY
 Water Color: Odor:
 Sediment Description:
 If yes: Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppca)
 	 	 	 	 	 	 	
 	 	 	 	 	 	 	
 	 	 	 	 	 	 	
 	 	 	 	 	 	 	

LABORATORY INFORMATION

SAMPLE ID	(M) - CONTAINER	REFRIG.	PRESERV. TYPE		LABORATORY	ANALYSES
			HCL	SEQUOIA		TPH(G)/btox/mtbs
<u>C-5</u>	<u>VOVIAL</u>	<u>Y</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

COMMENTS: MONITORED ONLY

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility# 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID: C-6 Well Condition: OK
 Well Diameter: 2 1/4 in. Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Total Depth: 29.08 ft. Volume 2" = 0.17 3" = 0.38 4" = 0.66
 Depth to Water: 20.03 ft. Volume Factor (VF) 6" = 1.50 12" = 5.80

N/A X VF = 0 X 9 (case volume) = Estimated Purge Volume: 0 (gal.)

Purge Equipment: N/A Disposable Baller Baller Stack Suction Grundfos Other: _____
 Sampling Equipment: N/A Disposable Baller Baller Pressure Baller Grab Sample Other: _____

Starting Time: _____ Weather Conditions: SUNNY
 Sampling Time: _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes: Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm}$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-6</u>	<u>VOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/bTEX/mBb</u>
/	/	/	/	/	/
/	/	/	/	/	/
/	/	/	/	/	/

COMMENTS: "MONITORED ONLY"

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility # 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID C-7
 Well Diameter 2 1/4 in.
 Total Depth 33.14 ft.
 Depth to Water 20.59 ft.

Well Condition: Oil
 Hydrocarbon Thickness: ⊕ (feet) Amount Bailed (product/water): ⊕ (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
 6" = 1.50 12" = 5.80

N/A x VF _____ = _____ x 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A Disposable Bailer Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: N/A Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: SUNNY
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm}$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

SAMPLE ID	(M) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
					TPH(GI)/btex/mtbe
C-7	VOAVIAL	Y	HCL	SEQUOIA	

COMMENTS: "MONITORED ONLY"

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility # 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job #: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID C-8
 Well Diameter 2 1/4 in.
 Total Depth 33.52 ft.
 Depth to Water 20.04 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

N/A x VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
 Disposable Baller
 Baller
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: N/A
 Disposable Baller
 Baller
 Pressure Baller
 Grab Sample
 Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: SUNNY
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/
/	/	/	/	/	/	/	/

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-8</u>	<u>NOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/TEX/MTBE</u>

COMMENTS: "MONITORED ONLY"
NEW 2" CAP & MASTELLON

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility# 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID C-9
 Well Diameter 2 1/4 in.
 Total Depth 33.69 ft.
 Depth to Water 20.19 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

N/A x VF = 0 X 3 (case volume) = Estimated Purge Volume: 0 (gal.)

Purge Equipment: N/A Disposable Bailer Bailer Stack Suction Grundfos Other: _____
 Sampling Equipment: N/A Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: SUNNY
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>C-9</u>	<u>VOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(G)/btex/miba</u>

COMMENTS: "MONITORED ONLY"
NEW 2" CAP & MASTER LOCK

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chevron
 Facility # 9-4816
 Address: 301 14th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID CR-1
 Well Diameter 2(4) in.
 Total Depth 31.59 ft.
 Depth to Water 21.48 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)
 Volume Factor (VF) $2'' = 0.17$ $3'' = 0.38$ $4'' = 0.66$
 $6'' = 1.50$ $12'' = 5.80$

10.11 x VF .66 = 6.67 x 3 (case volume) = Estimated Purge Volume: 20.01 (gal.)

Purge Equipment: Disposable Bailer
 Bailer
 (Stack)
 Suction
 Grundfos
 Other: _____

Sampling Equipment: (Disposable Bailer)
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: 7:20
 Sampling Time: 7:45
 Purging Flow Rate: 1.5 gpm.
 Did well de-water? NO

Weather Conditions: SUNNY
 Water Color: CLEAR Odor: YES
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm X100)	Temperature (°F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>7:25</u>	<u>6.5</u>	<u>7.22</u>	<u>389</u>	<u>59.2</u>			
<u>7:30</u>	<u>13.0</u>	<u>7.36</u>	<u>398</u>	<u>62.0</u>			
<u>7:35</u>	<u>20.0</u>	<u>7.12</u>	<u>390</u>	<u>61.8</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>CR-1</u>	<u>3 - VOAVIAL</u>	<u>Y</u>	<u>HCL</u>	<u>SEQUOIA</u>	<u>TPH(GI)/btox/mtbe</u>

COMMENTS: _____

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility# Chevron 9-4816
 Address: 30114th Street
 City: Oakland, CA

Job#: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID: MW-10
 Well Diameter: 2 in.
 Total Depth: 34.10 ft.
 Depth to Water: 19.88 ft.

Well Condition: OK
 Hydrocarbon Thickness: 0 (feet) Amount Bailed (Gallons)
 Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.80

Purge Equipment: N/A X VF = X 3 (case volume) = Estimated Purge Volume: (gal.)

Purge Equipment: Disposable Bailer, Bailer, Stack, Suction, Grundfos, Other:
 Sampling Equipment: Disposable Bailer, Bailer, Pressure Bailer, Grab Sample, Other:

Starting Time: Weather Conditions: SUNNY
 Sampling Time: Water Color: Odor:
 Purging Flow Rate: gpm. Sediment Description:
 Did well de-water? If yes; Time: Volume: (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm}$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

SAMPLE ID	# - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ANALYSES
				SEQUOIA		TPH(G)/btex/m(ba)
MW-10	VOAVIAK	Y	HCL			

COMMENTS: "MONITORED ONLY"
NEW 2" CAP & MASTERLOCK

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility # Chevron 9-4816
 Address: 30114th Street
 City: Oakland, CA

Job #: 386504
 Date: 12-27-00
 Sampler: FRANK T.

Well ID: MW-11
 Well Diameter: 2 in.
 Total Depth: 28.40 ft.
 Depth to Water: 20.50 ft.

Well Condition: OK

Hydrocarbon Thickness:	Amount Bailed (Gallons)			
	(feet)	(product/water):		
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	
	6" = 1.50	12" = 5.80		

N/A X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
 Disposable Bailer
 Bailer
 Stack
 Suction
 Grundfos
 Other: _____

Sampling Equipment: N/A
 Disposable Bailer
 Bailer
 Pressure Bailer
 Grab Sample
 Other: _____

Starting Time: _____
 Sampling Time: _____
 Purging Flow Rate: _____ gpm.
 Did well de-water? _____

Weather Conditions: SUNNY
 Water Color: _____ Odor: _____
 Sediment Description: _____
 If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm}$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
					TPH(G)/btox/mfbs
MW-11	VOAVIAL	Y	HCL	SEQUOIA	

COMMENTS: " MONITORED ONLY "
NEW 2" CAP & MASTER LOCK.

Fax copy of Lab Report and COC to Chevron Contact: Yes No

Chain-of-Custody-Record

<p>Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370</p>	<p>Chevron Facility Number <u>#9-4816</u> Facility Address <u>301 14TH STREET, OAKLAND, CA</u> Consultant Project Number <u>386504</u> Consultant Name <u>GETTLER-RYAN INC.</u> Address <u>6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568</u> Project Contact (Name) <u>DEANNA L. HARDING</u> (Phone) <u>925-551-7555</u> (Fax Number) <u>925-551-7899</u></p>	<p>Chevron Contact (Name) <u>MR. TOM BAUHS</u> (Phone) <u>(925) 842-8898</u> Laboratory Name <u>SEGUOIA</u> Laboratory Service Order <u>W101006</u> Laboratory Service Code _____ Sample Collected by (Name) <u>FRANK TENDLER</u> Signature <u>[Signature]</u></p>
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Sample Number	Number of Containers	Media S = Soil A = Air W = Water C = Charcoal	Sample Preservation	Date/Time	State Method: <input checked="" type="checkbox"/> CA <input type="checkbox"/> OR <input type="checkbox"/> WA <input type="checkbox"/> NW Series <input type="checkbox"/> CO <input type="checkbox"/> UT IDAHO													Remarks	
					BTEX/MTBE+TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxyaromatics (8260)	Purgeable Hydrocarbons (8010)	Purgeable Organics (8260)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCD	TPH-D Extended		Lab Sample No.
TB-LB	1	W	HCL	12-27-00	X		01	A											
C-1	3			9:39	X		02	A-C											
C-2	3			9:07	X		03												
C-3	3			8:33	X		04												
CR-1	3	↓	↓	7:45	X		05	↓											

Relinquished By (Signature) <u>[Signature]</u>	Organization G-R INC.	Date/Time 12-29-00	Received By (Signature)	Organization	Date/Time	Iced Y/N	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)	Organization	Date/Time	Iced Y/N	



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

16 January, 2001

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Chevron
Sequoia Report: W101006

Enclosed are the results of analyses for samples received by the laboratory on 29-Dec-00 17:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Chevron Project Number: Chevron # 9-4816 Project Manager: Deanna L. Harding	Reported: 16-Jan-01 07:55
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W101006-01	Water	27-Dec-00 00:00	29-Dec-00 17:30
C-1	W101006-02	Water	27-Dec-00 09:39	29-Dec-00 17:30
C-2	W101006-03	Water	27-Dec-00 09:07	29-Dec-00 17:30
C-3	W101006-04	Water	27-Dec-00 08:33	29-Dec-00 17:30
CR-1	W101006-05	Water	27-Dec-00 07:45	29-Dec-00 17:30


 Charlie Westwater, Project Manager





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-4816
Project Manager: Deanna L. Harding

Reported:
16-Jan-01 07:55

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (W101006-01) Water Sampled: 27-Dec-00 00:00 Received: 29-Dec-00 17:30									
Gasoline	ND	50.0	ug/l	1	1010098	05-Jan-01	05-Jan-01	EPA 8015M/8020M	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		100 %	65-135	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	65-135	"	"	"	"	"	
C-1 (W101006-02) Water Sampled: 27-Dec-00 09:39 Received: 29-Dec-00 17:30									
Gasoline	76.4	50.0	ug/l	1	1010098	05-Jan-01	05-Jan-01	EPA 8015M/8020M	HC-12
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		105 %	65-135	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		89.7 %	65-135	"	"	"	"	"	
C-2 (W101006-03) Water Sampled: 27-Dec-00 09:07 Received: 29-Dec-00 17:30									
Gasoline	ND	50.0	ug/l	1	1010098	05-Jan-01	05-Jan-01	EPA 8015M/8020M	
Benzene	ND	0.500	"	"	"	"	"	"	
Toluene	ND	0.500	"	"	"	"	"	"	
Ethylbenzene	ND	0.500	"	"	"	"	"	"	
Xylenes (total)	ND	0.500	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		103 %	65-135	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		102 %	65-135	"	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-4816
Project Manager: Deanna L. Harding

Reported:
16-Jan-01 07:55

**Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C-3 (W101006-04) Water Sampled: 27-Dec-00 08:33 Received: 29-Dec-00 17:30									
Gasoline	34900	2500	ug/l	50	1010097	05-Jan-01	05-Jan-01	EPA 8015M/8020M	
Benzene	13000	25.0	"	"	"	"	"	"	
Toluene	1100	25.0	"	"	"	"	"	"	
Ethylbenzene	940	25.0	"	"	"	"	"	"	
Xylenes (total)	3270	25.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	125	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		96.7 %		65-135	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		99.7 %		65-135	"	"	"	"	
CR-1 (W101006-05) Water Sampled: 27-Dec-00 07:45 Received: 29-Dec-00 17:30									
Gasoline	2720	250	ug/l	5	1010097	05-Jan-01	05-Jan-01	EPA 8015M/8020M	
Benzene	533	2.50	"	"	"	"	"	"	
Toluene	17.1	2.50	"	"	"	"	"	"	
Ethylbenzene	87.5	2.50	"	"	"	"	"	"	
Xylenes (total)	167	2.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	12.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		99.3 %		65-135	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		100 %		65-135	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-4816
Project Manager: Deanna L. Harding

Reported:
16-Jan-01 07:55

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1010097 - EPA 5030, waters

Blank (1010097-BLK1)

Prepared & Analyzed: 05-Jan-01

Gasoline	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a, a, a-Trifluorotoluene	295		"	300		98.3	65-135			
Surrogate: 4-Bromofluorobenzene	287		"	300		95.7	65-135			

LCS (1010097-BS1)

Prepared & Analyzed: 05-Jan-01

Gasoline	2590	50.0	ug/l	2750		94.2	65-135			
Benzene	42.2	0.500	"	32.0		132	65-135			
Toluene	199	0.500	"	193		103	65-135			
Ethylbenzene	45.0	0.500	"	46.0		97.8	65-135			
Xylenes (total)	245	0.500	"	231		106	65-135			
Methyl tert-butyl ether	69.2	2.50	"	52.0		133	65-135			
Surrogate: a, a, a-Trifluorotoluene	301		"	300		100	65-135			
Surrogate: 4-Bromofluorobenzene	300		"	300		100	65-135			

Matrix Spike (1010097-MS1)

Source: P101044-01

Prepared & Analyzed: 05-Jan-01

Gasoline	2900	50.0	ug/l	2750	174	99.1	65-135			
Benzene	44.3	0.500	"	32.0	1.21	135	65-135			
Toluene	206	0.500	"	193	ND	107	65-135			
Ethylbenzene	47.0	0.500	"	46.0	1.06	99.9	65-135			
Xylenes (total)	252	0.500	"	231	1.85	108	65-135			
Methyl tert-butyl ether	70.1	2.50	"	52.0	ND	134	65-135			
Surrogate: a, a, a-Trifluorotoluene	302		"	300		101	65-135			
Surrogate: 4-Bromofluorobenzene	311		"	300		104	65-135			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-4816
Project Manager: Deanna L. Harding

Reported:
16-Jan-01 07:55

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1010097 - EPA 5030, waters

Matrix Spike Dup (1010097-MSD1)

Source: P101044-01

Prepared & Analyzed: 05-Jan-01

Gasoline	2890	50.0	ug/l	2750	174	98.8	65-135	0.345	20	
Benzene	37.5	0.500	"	32.0	1.21	113	65-135	16.6	20	
Toluene	205	0.500	"	193	ND	106	65-135	0.487	20	
Ethylbenzene	47.3	0.500	"	46.0	1.06	101	65-135	0.636	20	
Xylenes (total)	251	0.500	"	231	1.85	108	65-135	0.398	20	
Methyl tert-butyl ether	70.4	2.50	"	52.0	ND	134	65-135	0.427	20	
Surrogate: a,a,a-Trifluorotoluene	306		"	300		102	65-135			
Surrogate: 4-Bromofluorobenzene	309		"	300		103	65-135			

Batch 1010098 - EPA 5030, waters

Blank (1010098-BLK1)

Prepared & Analyzed: 05-Jan-01

Gasoline	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	296		"	300		98.7	65-135			
Surrogate: 4-Bromofluorobenzene	291		"	300		97.0	65-135			

LCS (1010098-BS1)

Prepared & Analyzed: 05-Jan-01

Gasoline	2800	50.0	ug/l	2750		102	65-135			
Benzene	39.8	0.500	"	32.0		124	65-135			
Toluene	207	0.500	"	193		107	65-135			
Ethylbenzene	43.7	0.500	"	46.0		95.0	65-135			
Xylenes (total)	222	0.500	"	231		96.1	65-135			
Methyl tert-butyl ether	58.8	2.50	"	52.0		113	65-135			
Surrogate: a,a,a-Trifluorotoluene	346		"	300		115	65-135			
Surrogate: 4-Bromofluorobenzene	320		"	300		107	65-135			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-4816
Project Manager: Deanna L. Harding

Reported:
16-Jan-01 07:55

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1010098 - EPA 5030, waters

Matrix Spike (1010098-MS1)

Source: P101036-02

Prepared & Analyzed: 05-Jan-01

Gasoline	2970	50.0	ug/l	2750	ND	108	65-135			
Benzene	40.6	0.500	"	32.0	ND	127	65-135			
Toluene	215	0.500	"	193	ND	111	65-135			
Ethylbenzene	44.8	0.500	"	46.0	ND	97.4	65-135			
Xylenes (total)	229	0.500	"	231	ND	99.1	65-135			
Methyl tert-butyl ether	63.0	2.50	"	52.0	ND	120	65-135			
Surrogate: a, a, a-Trifluorotoluene	343		"	300		114	65-135			
Surrogate: 4-Bromofluorobenzene	324		"	300		108	65-135			

Matrix Spike Dup (1010098-MSD1)

Source: P101036-02

Prepared & Analyzed: 05-Jan-01

Gasoline	3010	50.0	ug/l	2750	ND	109	65-135	1.34	20	
Benzene	40.9	0.500	"	32.0	ND	128	65-135	0.736	20	
Toluene	220	0.500	"	193	ND	114	65-135	2.30	20	
Ethylbenzene	47.8	0.500	"	46.0	ND	104	65-135	6.48	20	
Xylenes (total)	237	0.500	"	231	ND	103	65-135	3.43	20	
Methyl tert-butyl ether	64.9	2.50	"	52.0	ND	123	65-135	2.97	20	
Surrogate: a, a, a-Trifluorotoluene	340		"	300		113	65-135			
Surrogate: 4-Bromofluorobenzene	319		"	300		106	65-135			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Chevron
Project Number: Chevron # 9-4816
Project Manager: Deanna L. Harding

Reported:
16-Jan-01 07:55

Notes and Definitions

- HC-12 Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

