

Weiss Associates 5500 Shellmound Street, Emeryville, CA 94608-2411

Environmental and Geologic Services

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TRANSMITTAL

DATE:	January 30, 1995	Ркол	ECT#:	4-0582-55							
то:	Mark Miller	PHON	E:	(510) 842-8134							
COMPANY:	Chevron PO Box 5004 San Ramon, CA 94583	Fax:	,	Chevron							
FROM:	Paul Nuti, (510) 450-6164										
Subject:	SUMMARY OF SEPARATE PHASE HYDROCARBON REMOVAL SS# 9-4816										
VIA:	FAX:	As:	For	:							
Fax 1st Class Overnight UPS (Sur	nt Delivery	Per our phone call You requested Is required We believe you may be interested		Your information Return to you Your review & comments							
COMMENTS:	Please call (510) 450-6000 if there	are any problems with transmiss	ion.								

Dear Mark,

The following is the summary table for SPH removal at 301 14th Street, Oakland. If you have any questions please call me at (510) 450-6164.

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Table 3. Summary of Seperate Phase Hydrocurbon Removal From Ground Water Monitoring Wells, Former Chevron Service Station #9-4816, 301 14th Street, Oakland, California.

DATE	WELL N	UMBER	WELL NUMBER CR-1						WELL NUMBER VEW-3						GRAND TOTAL	
	Depth to Water (ft)	Depth to SPH (ft)	SPH Thickness (ft)	Volume Of SPH Removed (gal)	Cummulative Total Gailons Removed (gal)	Depth to Water (ft)	Depth to SPH (ft)	SPH Thickness (ft)	Volume Of SPH Removed (gal)	Cummulative Total Gallons Removed (gal)	Depth to Water (ft)	Depth to SPH (ft)	SPH Thickness (ft)	Volume Of SPH Removed (gal)	Cummulative Total Gallons Removed (gal)	Cummulative Total SPH Removed From All Wells (gal)
20-Dec-94 28-Dec-94 03-Jan-95 (0-Jan-95 17-Jan-95 23-Jan-95	21.20 20.95 20.63 20.50 20.20 20.00	20.70 20.65 NP 20.34 20.13 NP	0.50 0.30 0.00 0.16 0.07 0.00	0.3 0.3 0.0 0.1 0.0 0.0	0.3 0.6 0.6 0.7 0.7	21.62 21.29 21.12 20.74 20.45 19.40	20.73 20.70 20.70 20.36 20.36 NP	0.89 0.59 0.42 0.38 0.09 0.00	2.0 0.5 0.8 0.5 0.0 0.0	2.0 2.5 3.3 3.8 3.8 3.8	20.43 21.73 21.07 20.55 20.21 20.10	NP 20.41 20.57 20.28 19.95 NP	NP 1.32 0.50 0.27 0.26 0.00	0.0 2.0 1.5 0.3 0.3	0.0 2.0 3.5 3.8 4.0 4.0	2.3 5.1 7.3 8.2 8.4 8.4
Abbreviation	aks:													Notes:		

SPH = seperate phase hydrocarbons NP = No seperate phase hydrocarbons NM = Not measured