



EXCELTECH

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CONTR. LIC. NO. 464324

Enclosure 13

January 27, 1988

O.I. Glass Container Division, S.T.S.
3600 Alameda Avenue
Oakland, CA 94601

Attn: Mr. Robert Barber

Re: December Quarterly Ground-Water Sampling and Analysis
Owens Illinois Facility, Oakland, California
Exceltech Project No. 1467G

Dear Mr. Barber:

Please find enclosed the December Quarterly Ground-Water Sampling and Analysis report for the above referenced site. This report contains recent data together with past data.

If you have any questions, please call.

Sincerely,
EXCELTECH, INC.

Stephen Costello
Staff Geologist

Christopher M. Palmer, C.E.G. 1262
Manager, Geotechnical Services

SC/CMP/da
enclosure

**DECEMBER QUARTERLY
GROUND-WATER SAMPLING AND ANALYSIS**

FOR

**O.I. GLASS CONTAINER DIVISION, S.T.S.
3600 ALAMEDA AVENUE
OAKLAND, CALIFORNIA**

INTRODUCTION

Exceltech, Inc. has completed the December quarterly sampling program to ascertain the ground-water conditions beneath O.I. Glass Container facility located in Oakland, California (Figure 1). Ground-water sampling was performed on December 1 through December 3, 1987. The purpose of the quarterly sampling program is to monitor ground-water conditions beneath the above referenced site. This information is used to ascertain water quality as requested by Regional Water Quality Control Board (RWQCB), San Francisco Bay Region. The RWQCB is reviewing the site investigation report submitted February, 1987. The sample program objectives are:

- Plot the ground-water contour surface and inferred flow direction.
- Investigate for the presence of hydrocarbon contamination by; 1) checking floating product thickness and; 2) laboratory analyses for either total volatile hydrocarbons (TVH) and the compounds benzene, toluene and xylenes (BTX) or total extractable hydrocarbons (TEH), or both.
- Ascertain the extent and concentrations of the hydrocarbon plume locations and concentrations.
- Compare current and past data.

Eighteen ground-water monitoring wells (MW-1 through MW-18) and one recovery well (R-1) exist in the project area as shown on Figure 1. Figure 1 also presents the ground-water surface at the site based on data collected on December 1, 1987. The recovery system utilizing one recovery well was taken out of service during remodeling at the plant and is not currently in operation. Analytical results of water samples collected in early December are summarized in Table 1 along with past results. Exceltech's in-house sampling procedures and laboratory procedures are attached in Appendices A and B, respectively. Laboratory reports with chain-of-custody are also attached in Appendix C.

DISCUSSION

Ground-Water Occurrence

Ground-water beneath the site is tidally influenced daily due to its proximity to the Alameda Channel and San Francisco Bay. Past observations of the ground-water surface revealed deflections which vary from 0.1 to 6.0 feet. The range of observed fluctuations is attributed to the changing range of daily tidal fluctuation. A ground-water elevation map for December 1, 1987 is attached (see Figure 1).

Ground-Water Sampling and Analysis

All monitoring wells except MW-1, 2, and 3 were sampled on this round. MW-2 and 3 were not sampled due to the presence of floating product. MW-1 was covered by glass stored in the area. Wells were sampled for presence of floating product, TVH with BTX, and/or TEH. Wells were preselected for individual analyses given the proximity to the known contaminants (i.e., TVH and TEH in the vicinity of the power and forming building, where gasoline and diesel fuels spilled, TEH near the southwestern corner of the site where No. 2 oil was the contaminant). The results are presented on Table 1. The analytical reports are attached.

Contaminant Plume Movement

The distribution of floating product appears to be similar to that of earlier observations, where floating oil occurs mostly in the southwestern corner of the site. Movement of oil appears to be controlled by tidal rise and fall of ground-water. Dissolved contaminants appear most prevalent in the southern portion of the site, similar to previous observations. However, up-gradient wells MW-4 and MW-14 continue to show increased dissolved TEH concentrations.

CONCLUSIONS AND RECOMMENDATIONS

1. Increased TEH concentrations in MW-4 and MW-14 may be due to an off-site source.
2. Damage to monitoring well MW-4 was observed and should be repaired to prevent future problems.
3. The product recovery system should be reactivated with an additional recovery well installed in the vicinity of MW-2.
4. Monitoring of floating product and dissolved constituents should continue on a quarterly basis, as requested by the RWQCB.

Required Action

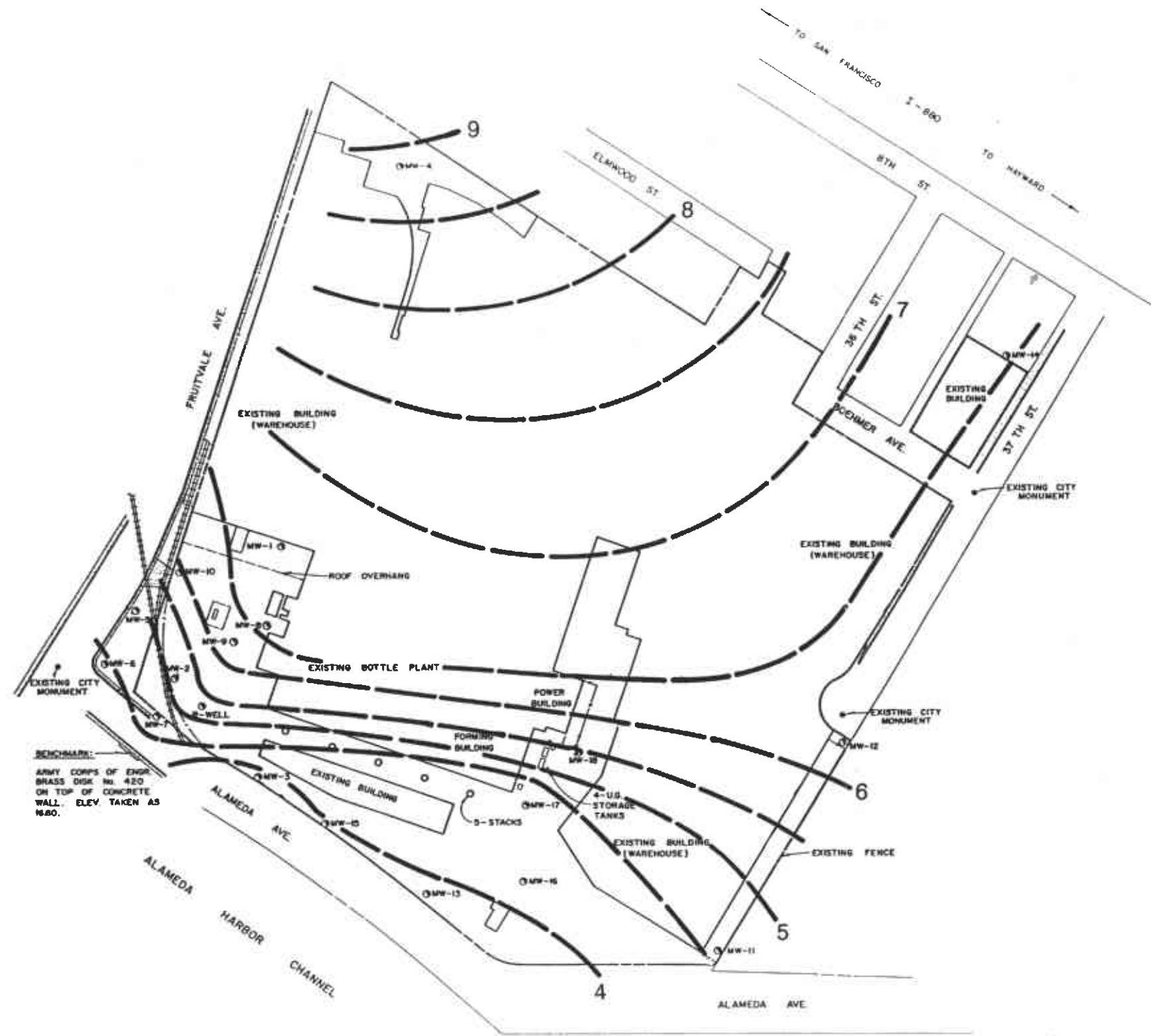
This report should be forwarded in a timely manner to the following agency:

California Regional Water Quality Control Board
San Francisco Bay Region
1111 Jackson Street
Oakland, California, 94607
Attn: Mr. Greg Zentner

LIMITATIONS

Exceltech makes no warranty, expressed or implied, except that our services have been performed in accordance with generally accepted, existing, engineering, geological, hydrogeological, health and safety principles and applicable regulations at the time and location of the study.

Exceltech includes in this report chemical analytical data from a state-certified laboratory. The analytical results are performed according to procedures suggested by the U.S. EPA and State of California. Exceltech is not responsible for laboratory errors in procedure or result reporting.



BENCHMARK:
 ARMY CORPS OF ENGR
 BRASS DISK No. 420
 ON TOP OF CONCRETE
 WALL. ELEV TAKEN AS
 N.A.S.

LEGEND:
 ● MW-2 MONITORING WELL LOCATION
 - - - 4 GROUND WATER ELEVATION CONTOUR IN FEET
 DATUM: MEAN SEA LEVEL

Ground-Water Conditions at the
 Site are Affected by Periodic
 Tidal Fluctuations

	GROUND WATER ELEVATION MAP		(12/1/87)	
	QUARTERLY REPORT		REVIEWED BY:	APPROVED BY:
	OWENS-ILLNOIS GLASS CONTAINER DIVISION		JOB #: 1467G	DRAWN BY: J.C.
	OAKLAND, CALIFORNIA		DATE: 1-15-88	DRAWING #: FIG. 1

Owens Illinois
Exceltech Project No. 1467G

CHEMICAL ANALYTICAL RESULTS

WELL	DATE	TEH (ppb)	TVH (ppb)	BENZENE (ppb)	TOLUENE (ppb)	XYLENES (ppb)	GROUND-WATER ELEVATION (ft.)	PRODUCT THICKNESS (ft.)
MW-1	4/9/87	NR	ND	ND	ND	ND	7.04	0.005
	9/16/87	-----	NOT SAMPLED	-----	-----	-----		
	12/1/87	-----	NOT SAMPLED	-----	-----	-----		
MW-2	4/9/87	-----	NOT SAMPLED	-----	-----	-----	4.66*	3.85
	9/16/87	-----	NOT SAMPLED	-----	-----	-----		
	12/1/87	-----	NOT SAMPLED	-----	-----	-----		
MW-3	4/9/87	NR	370	ND	ND	ND	5.13	-
	9/16/87	-----	NOT SAMPLED	-----	-----	-----	4.22*	0.04
	12/1/87	-----	NOT SAMPLED	-----	-----	-----	3.15*	0.25
MW-4	4/9/87	NR	ND	ND	ND	ND	9.32	-
	9/16/87	66	1.3	ND	ND	ND	7.52	-
	12/1/87	100	ND	ND	ND	8.9	8.97	-
MW-5	4/9/87	NR	54	ND	ND	ND	4.17	-
	9/16/87	96,000	NR	NR	NR	NR	4.42	**
	12/1/87	2,000	NR	NR	NR	NR	4.82	Film**
MW-6	4/9/87	-----	NOT SAMPLED	-----	-----	-----	4.20	0.59
	9/16/87	400,000	NR	NR	NR	NR	4.08	Film**
	12/1/87	30,000	NR	NR	NR	NR	4.44	Film**
MW-7	4/9/87	-----	NOT SAMPLED	-----	-----	-----	3.63	Film
	9/16/87	790,000	NR	NR	NR	NR	3.47	Film**
	12/1/87	5,500	NR	NR	NR	NR	4.52	Film**
MW-8	4/9/87	NR	73	ND	ND	ND	6.22	Film
	9/16/87	-----	NOT SAMPLED	-----	-----	-----	5.86	-
	12/1/87	-----	NR	NR	NR	NR	6.68	-

CHEMICAL ANALYTICAL RESULTS (CONT.)

WELL	DATE	TEH (ppb)	TVH (ppb)	BENZENE (ppb)	TOLUENE (ppb)	XYLENES (ppb)	GROUND-WATER ELEVATION (ft.)	PRODUCT THICKNESS (ft.)
MW-9	4/9/87	-----	NOT SAMPLED	-----	-----	-----		
	9/16/87	1,300	NR	NR	NR	NR		
	12/1/87	18,000	NR	NR	NR	NR		
MW-10	4/9/87	NR	300	ND	ND	ND	5.67	FILM
	9/16/87	3,800	NR	NR	NR	NR	4.77	FILM**
	12/1/87	590	NR	NR	NR	NR	5.88	FILM**
MW-11	4/9/87	NR	ND	ND	ND	ND	4.97	-
	9/16/87	NR	ND	ND	ND	ND	4.03	-
	12/1/87	NR	ND	0.8	ND	10	4.55	-
MW-12	4/9/87	NR	ND	ND	ND	ND	7.00	-
	9/16/87	NR	ND	ND	ND	ND	6.03	-
	12/1/87	NR	ND	ND	ND	13	6.24	-
MW-13	4/9/87	NR	ND	ND	ND	ND	3.19	-
	9/16/87	NR	ND	ND	ND	ND	3.00	-
	12/1/87	NR	ND	1.6	ND	12	3.77	-
MW-14	4/9/87	NR	ND	ND	ND	ND	7.61	-
	9/16/87	56	1.7	ND	ND	ND	6.00	-
	12/1/87	66	ND	1.2	4.0	10	6.52	-
MW-15	4/9/87	NR	ND	ND	ND	ND	3.28	-
	9/16/87	ND	8.4	ND	ND	ND	3.39	-
	12/1/87	NR	ND	3.3	0.84	14	3.91	-
MW-16	4/9/87	NR	ND	ND	ND	ND	4.01	-
	9/16/87	64	ND	ND	ND	ND	3.41	-
	12/1/87	150	120	1.0	0.37	9.1	4.25	-

Owens Illinois
 Exceltech Project No. 1467G

CHEMICAL ANALYTICAL RESULTS (CONT.)

WELL	DATE	TEH (ppb)	TVH (ppb)	BENZENE (ppb)	TOLUENE (ppb)	XYLENES (ppb)	GROUND-WATER ELEVATION (ft.)	PRODUCT THICKNESS (ft.)
MW-17	4/9/87	NR	ND	ND	ND	ND	4.22	0.005
	9/16/87	680	44	ND	ND	0.55	3.58	Film
	12/1/87	1,300	540	7.8	2.4	28	4.30	Film
MW-18	4/9/87	NR	ND	ND	ND	ND	4.98	-
	9/16/87	480	ND	ND	ND	ND	4.52	-
	12/1/87	18	ND	ND	ND	6.6	4.70	-

TEH Total Extractable Hydrocarbons
 TVH Total Volatile Hydrocarbons
 ppb Parts Per Billion
 * Connected For Product
 * * product entered upon purging

APPENDIX A
SAMPLE PROTOCOL

APPENDIX A

Sampling of monitoring wells is performed by Exceltech technicians. Field sampling procedures are as follows:

1. Measurement of liquid surface elevation and depth of monitoring well.
2. Field check for presence of floating product.
3. If measurement of floating product is $<1/4$ inch, a groundwater sample is taken.
4. Prior to sampling a minimum of four well casings volumes of water is removed.
5. During purging, water is monitored for temperature, pH, and specific conductance.
6. Samples for analysis are placed in EPA-approved containers.
7. Samples are immediately put in a chilled cooler for transportation to a state-certified analytical laboratory.
8. Appropriate documentation accompanies the sample at all times.

SAMPLING PROCEDURES

Equipment Cleaning - All water samples are placed in precleaned laboratory supplied glassware. Sample bottles and caps remain sealed until actual usage at the site. Before use at the site, all equipment which comes in contact with the well or groundwater is thoroughly cleaned with trisodium phosphate and rinsed with deionized or distilled water. This procedure is followed between each well sampled, and wells are sampled in approximate order of increasing contamination. A pump blank is collected prior to all sampling. Pump blanks are analyzed periodically to ensure proper cleaning.

Water Level Measurements - Prior to checking for floating product, purging of the well, and sampling, the depth to water is measured in each well using a sealed sounding tape or a scaled electric sounder. Water levels are recorded in the field log book to the nearest 0.01 foot.

Floating Product Thickness - A field check for floating product is made with a clear acrylic or teflon bailer. Thickness of floating product is measured to the nearest 1/32 of an inch. Any observed film as-well-as odor and color of the water is recorded. If a teflon cord is used, the cord is cleaned. If a nylon or cotton cord is used, a new cord is used in each well.

EXCELTECH, INC.

Sample Protocol

Latest Revision: January 4, 1988

Water Sampling Procedures

Immediately prior to sampling of the groundwater, four well-casing volumes of water are removed. Water is removed by either bailer or submersible nitrogen-driven bladder pump. During the purging operation, purged water is monitored for temperature, pH and specific conductance. After the wells are purged and the temperature, pH, and specific conductance of the water stabilize, a water sample is collected. Samples for volatile organic and gasoline analyses are placed in EPA-approved 40-ml containers with teflon-septa caps. Sample bottles are completely filled with water with no observed air bubbles present within the bottle. Samples for acid, base and neutral organics, pesticides and heavy metals analysis are placed in appropriate laboratory prepared containers. Water sample containers are labeled with the appropriate sample number, location, project name and number, time, and date of collection. All samples are placed in an iced cooler and transported to a state-certified analytical laboratory.

Chain-of-custody forms are logged and signed and accompany the samples to the laboratory. One travel blank accompanies the samples and is held by the lab for possible analysis.

All sample containers issued by the laboratory are properly prepared by the laboratory for the requested analysis.

- Total Volatile Hydrocarbons and/or benzene, toluene and xylenes - 2 40-milliliter bottles
- Total Lead - 1 500-milliliter bottle
- Ethylene Dibromide - 1 500-milliliter bottle
- Metals - 1 500-milliliter bottle
- Pesticides/Herbicides - 2 2-liter bottles
- Acid Base Neutral Organics - 2 1-liter bottles
- Halogenated Volatile Organics - 2 40-milliliter bottles
- Aromatic Volatile Organics - 2 40-milliliter bottles (preserved)
- Total Phenolics - 1 1-liter bottle (preserved)

APPENDIX B
LABORATORY PROCEDURES

APPENDIX B

Selection of the Laboratory

The laboratories selected to perform the analytical work are certified by the California State Department of Health Services as being qualified to perform the selected analyses. The selected laboratories are reviewed by Exceltech, Inc. to ensure that an adequate quality control program is in place.

Chain-of-Custody Control

The following procedures are used during sampling and analytical activities to provide chain-of-custody control during transfer of samples from collection through delivery to the laboratories. Record keeping activities used to achieve chain-of-custody control are:

- Contact made by sampling organization with facility supervisor and laboratory prior to sampling to alert them of dates of sampling and sample delivery.
- Well location map with well identification number prominently displayed.
- Field log book for documenting sampling activities in the field.

- Labels for identifying individual samples.
- Chain-of-custody record for documenting transfer and possession of samples.
- Laboratory analysis request sheet for documenting analyses to be performed.

Sample Containers

Sample containers vary with each type of analytical parameter. Selected container types and materials are non-reactive with the sample and the particular analytical parameter being tested. Appropriate containers for volatile organics are glass bottles of at least 40 milliliters in size fitted with teflon-faced silicon septa. Sample containers are properly cleaned and sterilized by the certified laboratory according to the EPA protocol for the individual analysis.

Sample Preservation and Shipment

Various preservatives are used by the certified laboratory to retard changes in samples. Sample shipment from Exceltech to laboratories performing the selected analyses routinely occurs within 24 hours of sample collection.

Analytical Procedures

The analysis of groundwater samples is conducted in accordance with accepted quantitative analytical procedures. The following four publications are considered the primary references for groundwater sample analysis, and the contracts with the laboratories analyzing the samples stipulate that the methods set out in these publications be used. Please note that procedures used are periodically updated by federal and state agencies, and the certified laboratories amend analysis as required by the update.

- Standard Methods for the Examination of Water and Wastewater, 16th Ed., American Public Health Association, et al., 1985.
- Methods for Chemical Analysis of Water and Wastes, U.S. EPA, 600/4-79-020, March 1979.
- Test Methods for Evaluation of Solid Waste: Physical/Chemical Methods, U.S. EPA SW-846, 1982.
- Methods for Organic Chemical Analysis of Municipal and Industrial Wastewater, EPA, 600/4-82-057, 1982.
- Practical Guide for Groundwater Sampling, EPA, 600/2-85/104, September 1985.

Analytical Methods

The analytical methods used by the selected laboratories are those required by the type of analysis (fuels, metals, etc.). These methods are those currently approved by the State Regional Water Quality Control Board.

APPENDIX C
LABORATORY REPORTS



SEQUOIA Analytical Laboratory

2549 Middlefield Road
Redwood City, CA 94063 • (415) 364-9222

Exceltech
41638 Christy Street
Fremont, CA 94538
Attn: Steve Costello

Date Sampled: 12/01/87
Date Received: 12/04/87
Date Reported: 12/28/87

Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120311

Sample Description

Water, MW-4

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	< 50
Benzene	0.5	< 0.5
Toluene	0.5	< 0.5
Xylenes	0.5	8.9

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



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Exceltech
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Date Sampled: 12/01/87
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Date Reported: 12/28/87

Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120323

Sample Description

Water, MW-11

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	< 50
Benzene	0.5	0.80
Toluene	0.5	< 0.5
Xylenes	0.5	10

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



SEQUOIA Analytical Laboratory

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Date Sampled: 12/01/87
Date Received: 12/04/87
Date Reported: 12/28/87

Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120322

Sample Description

Water, MW-12

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	< 50
Benzene	0.5	< 0.5
Toluene	0.5	< 0.5
Xylenes	0.5	13

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



SEQUOIA Analytical Laboratory

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Redwood City, CA 94063 • (415) 364-9222

Exceltech
41638 Christy Street
Fremont, CA 94538
Attn: Steve Costello

Date Sampled: 12/01/87
Date Received: 12/04/87
Date Reported: 12/28/87

Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120324

Sample Description

Water, MW-13

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	< 50
Benzene	0.5	1.6
Toluene	0.5	< 0.5
Xylenes	0.5	12

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



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Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120325

Sample Description

Water, MW-15

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	< 50
Benzene	0.5	3.3
Toluene	0.5	0.84
Xylenes	0.5	14

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



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Date Sampled: 12/01/87
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Date Reported: 12/28/87
Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120313

Sample Description

Water, MW-16

	<u>Detection Limit</u> ppb	<u>Sample Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	120
Benzene	0.5	1.0
Toluene	0.5	0.37
Xylenes	0.5	9.1

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



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Date Sampled: 12/01/87
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Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120315

Sample Description

Water, MW-17

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	540
Benzene	0.5	7.8
Toluene	0.5	2.4 **
Xylenes	0.5	28

Method of Analysis: EPA 5030/602/8015

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Arthur G. Burton
Laboratory Director



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Attn: Steve Costello

Date Sampled: 12/01/87
Date Received: 12/04/87
Date Reported: 12/28/87

Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM FUEL
HYDROCARBONS WITH BTX DISTINCTION

Sample Number

7120314

Sample Description

Water, MW-18

	<u>Detection</u> <u>Limit</u> ppb	<u>Sample</u> <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	< 50
Benzene	0.5	< 0.5
Toluene	0.5	< 0.5
Xylenes	0.5	6.6

Method of Analysis: EPA 5030/602/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



SEQUOIA Analytical Laboratory

2549 Middlefield Road
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Exceltech
41638 Christy Street
Fremont, CA 94538
Attn: Steve Costello

Date Sampled: 12/01-03/87
Date Received: 12/04/87
Date Reported: 12/28/87

Project: #1467G, Owens-
Illinois

TOTAL PETROLEUM HYDROCARBONS

<u>Sample Number</u>	<u>Sample Description</u>	<u>Detection Limit</u> ppb	<u>High Boiling Point Hydrocarbons</u> ppb
7120317	Water, MW-9	50	18,000
7120318	MW-10	50	590
7120319	MW-5	50	2,000
7120320	MW-6	50	30,000
7120321	MW-7	50	5,300

Method of Analysis: EPA 3510/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director



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Illinois

TOTAL PETROLEUM HYDROCARBONS

<u>Sample Number</u>	<u>Sample Description</u> Water,	<u>Detection Limit</u> ppb	<u>High Boiling Point Hydrocarbons</u> ppb
7120311	MW-4	50	100
7120312	MW-14	50	66
7120313	MW-16	50	150
7120314	MW-18	50	18
7120315	MW-17	50	1300
7120316	MW-8	50	630

Method of Analysis: EPA 3510/8015

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director

PROJECT NO 14676		PROJECT NAME OWENS-ILLINOIS					TEST REQUESTED										REMARKS 10-DAY						
SAMPLERS (Signature) Brett Von Pruden							TVH	WBX	TEH														
NO	DATE	TIME	DRIVE	GRAB	STATION AND LOCATION																		
MW-4	12/1/87	2:31P			PRESERVED VOA (2), AMBER LITER (1)		3	X	X														
MW-14	"	3:17P			" " " "		3	X	X														
MW-12	12/1/87	4:01P			" "		2	X															
MW-11	"	4:43P			" "		2	X															
MW-13	12/2/87	9:27A			" "		2	X															
MW-15	"	10:34A			" "		2	X															
MW-16	12/2/87	11:24A			PRESERVED VOA (2) AMBER LITER (1)		3	X	X														
MW-18	"	12:18P			" " " "		3	X	X														
MW-17	12/2/87	1:17P			" " " "		3	X	X														
MW-8	"	3:19P			AMBER LITER (1)		1		X														
MW-9	12/3/87	9:08A			" "		1		X														
MW-10	"	10:23A			" "		1		X														
MW-5	12/3/87	11:16A			" "		1		X														
MW-6	"	12:24P			" "		1		X														
MW-7	12/3/87	1:42P			" "		1		X														

→ MAY HAVE HIGH READINGS

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RELINQUISHED BY Brett Von Pruden	DATE 12/4/87	TIME 3:05	RECEIVED BY Glenys Shaita	RELINQUISHED BY	DATE	TIME	RECEIVED BY
RELINQUISHED BY	DATE	TIME	RECEIVED BY	RELINQUISHED BY	DATE	TIME	RECEIVED BY LABORATORY

REMARKS
REPORT TO STEVE COSTELLO

DISTRIBUTION

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