THE SUTTON GROUP

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May 4, 2008

Mr. Jason Warner Oro Loma Sanitary District 2655 Grant Avenue San Lorenzo, 94580

RECEIVED

2:02 pm, May 06, 2008

Alameda County
Environmental Health

Results of 23rd Quarterly Sampling Round of Ground Water Monitoring Wells Site of the Former Gasoline Tank 2655 Grant Ave., San Lorenzo, CA OLSD PO No. 4911, LOP Site No. RO0000288 ST ID 1996

Dear Mr. Warner:

We attach results for the most recent round of quarterly sampling of the ground water monitoring wells in the area of the former gasoline tank, conducted on April 15th, 2008. This is the 23rd quarterly sampling of wells in the gasoline tank area.

¹This work has been performed in accordance with the Work Plan that was approved by Alameda County Health Care Agency's Environmental Protection Division (ACEP) in their letter dated April 18, 2003, as amended.

Figure 1 is a plan of the District's facilities at the foot of Grant Avenue in San Lorenzo. It shows the relative locations of the former gasoline tank to the District's offices and adjacent sewage treatment plant. Figure 2 is a plan of the engineering offices and maintenance area, showing the monitoring well locations and the calculated groundwater flow gradients. Figure 2A is the calculation sheet used to develop Figure 2.

We have electronically uploaded this report to Alameda County's own electronic database. This data will also be up-loaded to the State Water Resources Control Board's Geotracker computer database, as required by law.

Groundwater Monitoring

Review of groundwater level measurements around the former gasoline tank site indicates a 0.3 to 0.5 feet decrease of ground water elevations on site over the quarter, reflective of the very dry spring season this year. These are about a foot lower than a year ago and historical levels. Table 1 shows the ground water readings and also a cumulative tabulation of groundwater level data.

¹ Please note that we have changed the street address of the District's offices, and thus that of the tank location (at the request of the Post Office) from 2600 to 2655 Grant Avenue.

Sampling Results

On April 15th, 2008 water samples were collected from wells MW 3, 4 and 5 in accordance with the approved work plan. The samples were collected by bailing. Each sample was analyzed for gasoline, BTEX and MTBE. Table 2 is a summary of the results of the current round of analytical results for hydrocarbons. Table 2A is a compilation of all test results for gasoline-related hydrocarbon constituents in the gasoline tank area since well sampling began in 1999. Laboratory certificates and field sampling logs are also attached.

Monitoring Well MW4 was closed/technically abandoned on April 17, 2008, preparatory to source removal in its vicinity. The work, presented in the Interim Corrective Action Plan approved by Alameda County Environmental Health Department, was performed under a permit from the Alameda County Public Works Agency will be documented separately.

We appreciate the opportunity to be of continued service to The District. Please call me if you have questions or if I can assist you in any other way.

Yours truly,

THE SUTTON GROUP



John R. Sutton, PE RCE 40324, exp 12/31/2008

Attachments:

Figure 1 Site Plan

Figure 2Well Location Plan, Former Gasoline Tank Area

Figure 2A Gradient calculation sheet

Table 1 Ground Water Elevations, Former Gasoline Tank Area

Table 2 Summary of Current Water Sample Analyses for Gasoline and constituents,

Former Gasoline Tank Area

Table 2A Cumulative Summary of Water Sample Analyses, Gas Tank Area

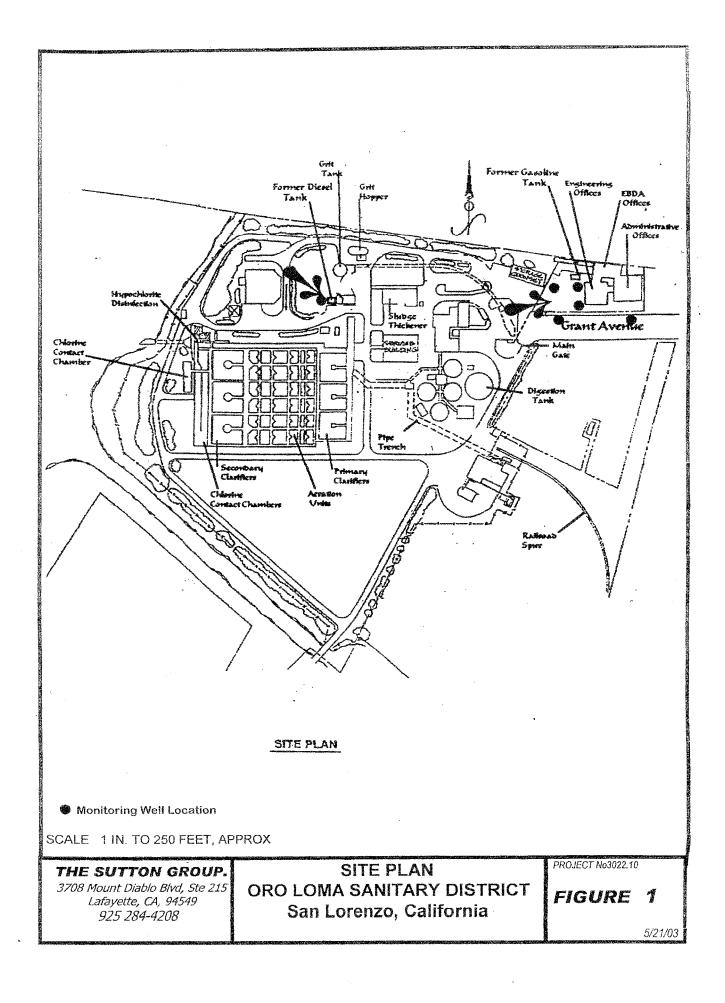
Analytical Laboratory Reports (McCampbell)

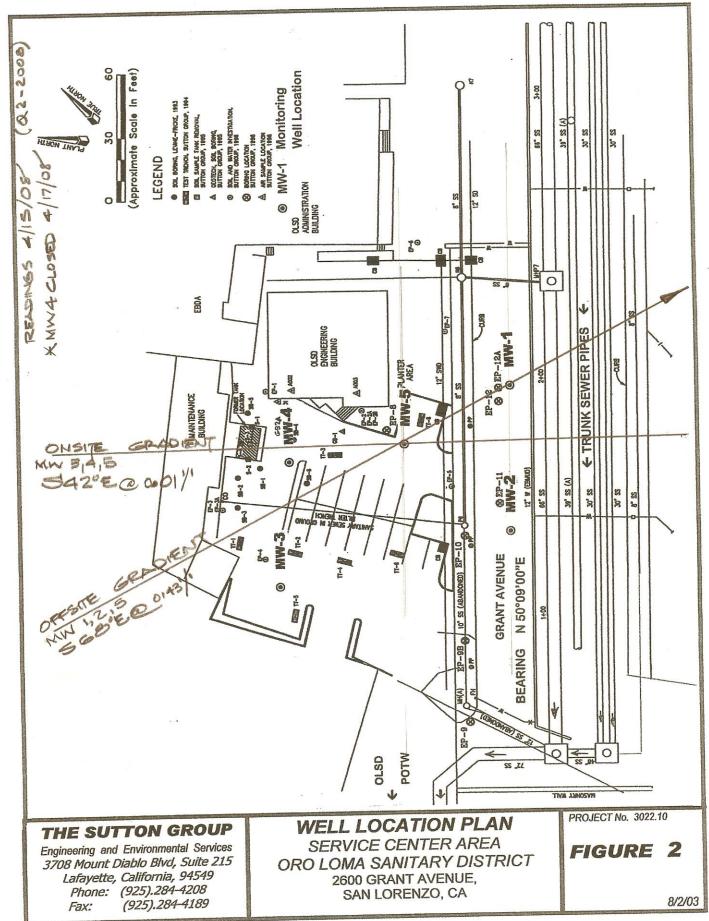
Field sampling Reports (Blaine Tech)

Copy uploaded to Alameda Co web site. Data uploaded to Geotracker database.

Copy with attachments in pdf and MSExcel formats sent by email to Mr. Steven Plunkett at Alameda County Health Dept.

302210, Qtr #23 ltr Q02-2008 sig.doc





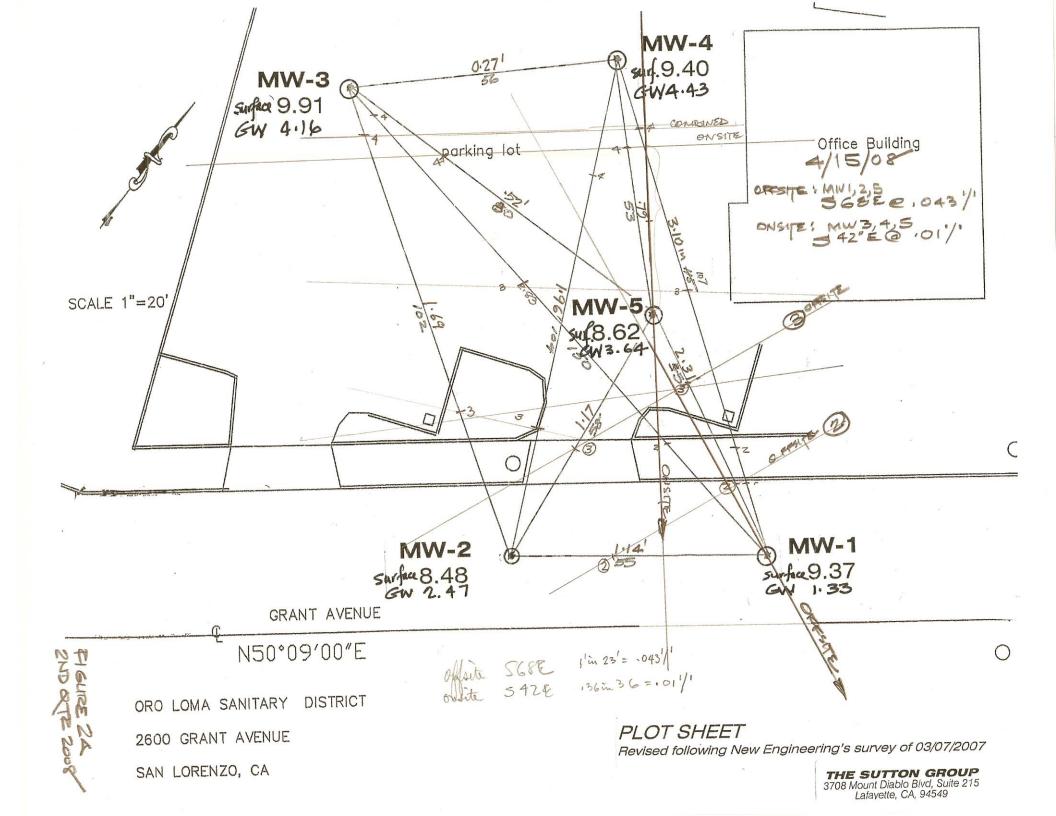


TABLE 1 GROUND WATER ELEVATIONS LOP Site No. RO0000288

All measurements are in feet

Monitoring Well ID	MW1	MW2	MW3	MW4	MW5	Estima	ated Net
Well Cover Rim Elevn*	8.37	8.48	9.91	9.40	8.62	Flow Direction,	Gradient ft/ft
Groundwater Elevation	•			•	•		
Initial Sampling 10/21/02	1.72	2.04	3.21	3.58	2.84	S21°E	0.016
2 nd Quarterly 1/28/03	2.23	2.65	4.94	5.35	4.42	S23°E	0.033
3rd Quarterly 4/28/03	Not Measured	3.18	Not Meas.	5.80	5.20	S22½°W	0.042
4 th Quarterly 7/25/03	0.45	2.35	3.44	3.58	3.52	S18°W	0.027
5 th Quarterly 10/30/03	1.82	2.75	3.61	4.18	4.09	S26°E	0.014
6 th Quarterly 1/23/04	2.20	3.27	5.27	5.47	5.17	S35°E	0.053
7th Quarterly 4/27/2004	2.35	3.55	4.99	5.08	4.92	S17°E	0.017
8th Quarterly 7/29/2004	1.55	2.43	3.77	4.11	4.14	S52°W	0.006
9th Quarterly 10/28/2004	-0.08	0.98	4.17	4.50	4.69	S63°E	0.087
Special Sampling 12/8/2004	-0.74	-0.83	Not Meas.	Not Meas.	Not Meas.	Not Meas.	Not Meas.
10th Quarterly 1/24/2005	0.79	2.75	5.64	5.83	4.74	S27°E	0.03
11th Quarterly 4/28/2005	1.37	3.02	5.15	5.19	4.52	S40°E	0.023
12th Quarterly 7/19/2005	1.18	2.37	4.31	4.48	4.32	S59°E	0.063
13th Quarterly 10/26/2005	0.79	1.72	3.69	4.10	4.20	S64°E	0.065
14th Quarterly 1/30/2006	1.72	3.17	4.85	4.92	4.24	S73°E	0.05
15th Quarterly 4/18/2006	2.17	3.44	5.94	5.09	4.25	S78°E	0.025
16th Quarterly 7/19/2006	1.55	2.88	4.41	4.57	4.13	S69E	0.048
17th Quarterly 10/26/2006	1.17	2.63	3.47	3.92	5.38	A: S30W @ .054	B:S76E @ .087
18th Quarterly 1/15/2007	1.35	3.20	4.84	4.73	4.37	A: S64E @ .007	B:S87E @ .055
19th Quarterly 4/19/2007	1.72	3.39	6.06	5.20	4.05	A: S70E @ .036	B:S85E @ .044
20th Quarterly 7/19/2007	1.10	1.70	3.38	3.52	3.35	A: S63E @ .074	B:S7E @~.004
21st Quarterly 10/17/2007	1.02	2.98	3.38	3.61	4.08	S76E @ .058	N72E @ .035
22 nd Quarterly 1/15/2008	1.34	3.00	4.61	4.73	4.02	S71E @ .050	S47E @ .017
Current (23 rd) reading on 4/1	5/2008						
Groundwater Depth	7.04	6.01	5.75	4.97	4.98		
Groundwater Elevation	1.33	2.47	4.16	4.43	3.64	S68E @ .43	S43E @ .01
Change Since 1/15/2008	-0.01	-0.53	-0.45	-0.30	-0.38		
Change since same Qtr, last year * Wells re-surveyed 03/08/2007 base	-0.39	-0.92	-1.90	-0.77	-0.41		

^{*} Wells re-surveyed 03/08/2007 based on NGS Station Loma (HT3751). New rim elevations were 0.27-0.30 feet "lower". Elevations beginning April 2007 reflect the new elevations. Previously tabulated readings have not been changed.

MW-4 was closed/abandoned 4/17/2008. See separate report

QTR 23, 4/15/2008: Two gradients were calculated:

S68E is from MW1,2 and 5 as previous"offsite" S43E is Gradient from MW 3,4,5

ORO LOMA SANITARY DISTRICT RO0000288 OLSD #23-2008-Q2, Tables 1-2-3.xls, 5/4/2008

^{* &}quot;Onsite gradient" is interpreted to be the natural gradient due to baylands and San Francisco Bay.

[&]quot;Offsite gradient" reflects the dewatering effect of the gravel-bedded sanitary sewer trunk lines beneath Grant Avenue.

TABLE 2 LOP Site No. RO0000288

SUMMARY OF GROUND WATER SAMPLE ANALYSES

total petroleum hydrocarbons as gasoline, btex and mtbe

EPA METHOD 8015Cm /8021 results in µg/l (ppb)

Sample						Xylenes		Dilution
Location	Sample Date	Gasoline	Benzene	Toluene	Ethyl Benzene	(total)	MTBE	Factor
MW-1	4/15/2008	n/a	n/a	n/a	n/a	n/a	n/a	1
MW-2	4/15/2008	n/a	n/a	n/a	n/a	n/a	n/a	1
MW-3	4/15/2008	n/a	n/a	n/a	n/a	n/a	n/a	1
MW-4	4/15/2008	32,000	8,300	89	1,900	2,400	ND<210	10
MW-5	4/15/2008	30,000	11,000	36	690	1,700	ND<50	10
Trip Blank	4/15/2008	ND	ND	ND	ND	ND	ND	1
Reporting Li	mits for DF=1	50	0.5	0.5	0.5	0.5	5	

NOTES:

ND Analyte not detected at stated reporting limit

n/a Not analyzed this round

ORO LOMA SANITARY DISTRICT R00000288 Table 2

TABLE 2A LOP Site No. RO0000288

CUMULATIVE SUMMARY OF GROUND WATER SAMPLE ANALYSES FORMER GASOLINE TANK AREA

total petroleum hydrocarbons as gasoline and mbtex

results in µg/l (ppb)

Sample Location	Sample Date	Gasoline	Benzene	Toluene	Ethyl Benzene	Xylenes (total)	MTBE
MW-1	2/19/1999	nd	nd	nd	nd	nd	nd
	5/10/1999	nd	nd	nd	nd	nd	nd
	8/30/1999	n/a	nd	nd	nd	nd	nd
	11/23/1999	nd	nd	nd	nd	nd	nd
dup	11/23/1999	nd	nd	nd	nd	nd	nd
	7/25/2003	nd	nd	nd	nd	nd	nd
	10/30/2003	n/a	n/a	n/a	n/a	n/a	n/a
	1/23/2004	nd	nd	nd	nd	nd	nd
	4/27/2004	n/a	n/a	n/a	n/a	n/a	n/a
	7/29/2004	nd	nd	nd	nd	nd	nd
MP	10/28/2004	NΑ	NΑ	NΑ	NΑ	NΑ	NΑ
	12/8/2004	nd	nd	nd	nd	nd	nd
MP	1/24/2005	nd	nd	nd	nd	nd	nd
	4/28/2005	NΑ	NΑ	NΑ	NΑ	NΑ	NΑ
	7/19/2005	nd	nd	nd	nd	nd	nd
	10/6/2005	N/A	N/A	N/A	N/A	N/A	N/A
	1/30/2006	ND	ND	ND	ND	ND	ND
	4/18/2006	N/A	N/A	N/A	N/A	N/A	N/A
	7/19/2006	ND	ND	ND	ND	ND	ND
	10/26/2006	n/a	n/a	n/a	n/a	n/a	n/a
	1/15/2007	ND	ND	ND	ND	ND	ND
	4/19/2007	NA	NA	NA	NA	NA	NA
	7/19/2007	ND	ND	ND	ND	ND	ND
	10/17/2007	n/a	n/a	n/a	n/a	n/a	n/a
	1/15/2008	ND	ND	ND	ND	ND	ND
	4/15/2008	n/a	n/a	n/a	n/a	n/a	n/a
MW-2	Sample Date	Gasoline	Benzene	Toluene	EBenzene	Xylenes	MTBE
	2/19/1999	nd	nd	nd	nd	nd l	nd
	5/10/1999	nd /-	nd l	nd	nd l	nd l	nd
	8/30/1999	n/a	nd	nd	nd	nd	nd
	11/23/1999	nd	nd	nd	nd	nd	nd
	7/25/2003	nd	nd	nd	nd	nd	< 1
	10/30/2003	n/a					
	1/23/2004	nd	nd	nd	nd	nd	nd
	4/27/2004	n/a	n/a	n/a	n/a	n/a	n/a
	7/29/2004	nd	nd	nd	nd	nd	nd
MP	10/28/2004	ND	ND	ND	ND	ND	ND
OANITADY	12/8/2004	ND	ND	ND	ND	ND	1.5

ORO LOMA SANITARY DISTRICT, R00000288 Table 2A OLSD #23-2008-Q2, Tables 1-2-3.xls 5/4/2008

MP	1/24/2005	ND	ND	ND	ND	ND	9	
	4/28/2005	na	n a	n a	n a	n a	n a	
	7/19/2005	nd	nd	nd	nd	nd	nd	
	10/6/2005	N/A	N/A	N/A	N/A	N/A	N/A	
	1/30/2006	ND	ND	ND	ND	ND	ND	
	4/18/2006	N/A	N/A	N/A	N/A	N/A	N/A	
	7/19/2006	ND	ND	ND	ND	ND	ND	
	10/26/2006	n/a	n/a	n/a	n/a	n/a	n/a	
	1/15/2007	ND	ND	ND	ND	ND	ND	
	4/19/2007	NA	NA	NA	NA	NA	NA	
	7/19/2007	ND	ND	ND	ND	ND	ND	
	10/17/2007	n/a	n/a	n/a	n/a	n/a	n/a	
	1/15/2008	ND	ND	1.3	ND	ND	ND	
	4/15/2008	n/a	n/a	n/a	n/a	n/a	n/a	
MW-3	Sample Date	Gasoline	Benzene	Toluene	Ebenzene	Xylenes	MTBE	
	2/19/1999	nd	nd	nd	nd	nd	1.5	*1
dup	2/19/1999	nd	nd	nd	nd	nd	n/a	
	5/10/1999	nd	nd	nd	nd	nd	1.5	*2
	8/30/1999	n/a	nd	nd	nd	nd	nd	
	11/23/1999	nd	nd	[.69]*	[.58]*	[1.3]*	nd	*3
_	1/6/2000	nd	nd	nd	nd	nd	3.14	*4
Dup Trip Blank	1/6/2000	nd ND	nd ND	nd ND	nd ND	nd ND	2.64 N/A	*4
ттр ыапк	2/10-22/99 5/8-20/99	n/a	n/a	n/a	n/a	n/a	n/a	
	8/27-31/99	n/a	n/a	n/a	n/a	n/a	n/a	
	7/25/2003	nd	nd	nd	nd	nd	1./a 1.1	
	10/30/2003	n/a	n/a	n/a	n/a	n/a	n/a	
	1/23/2004	n/a	n/a	n/a	n/a	n/a	n/a	
	4/27/2004	n/a	n/a	n/a	n/a	n/a	n/a	
	7/29/2004	ND	6.4	ND	ND	ND	8.8	
MP	10/28/2004	390	170	0.7	nd	2.4	57	
	12/8/2004	N/A	N/A	N/A	N/A	N/A	N/A	
MP	1/24/2005	520	260	0.53	nd	1.9	89	
	4/28/2005	220	110	ND	ND	0.63	54	
	7/19/2005	760	370	0.68	ND	2.6	92	
	10/6/2005	190	71	ND	ND	ND	49	
	1/30/2006	300	130	0.74	ND	2.5	71	
	4/18/2006	380	190	1.0	nd	4.0	66	
	7/19/2006	140	61	ND	0.57	0.89	44	
	10/26/2006	91	20	nd	0.55	3.5	46	
	1/15/2007	ND	3.8	ND	ND	ND	32	
	4/19/2007	52	2.9	ND	ND	ND	57	
	7/19/2007	ND 	2.6	ND	ND	ND	47	
	10/17/2007	55	1.5	ND	ND	1.3	42	
	1/15/2008	ND ,	ND ,	ND ,	ND ,	ND	40	
	4/15/2008	n/a	n/a	n/a	n/a	n/a	n/a	

MW-4			_				
IVI VV-4	Sample Date	Gasoline	Benzene	Toluene	EBenzene	Xylenes	MTBE
	10/21/2002	n/a	5,800	6,200	3,500	18,000	140
	1/28/2003	n/a	7,200 5,700	3,500	2,700	15,000	130
	4/28/2003 7/25/2003	n/a 97,000	5,700 11,000	850 8,400	ND<120 4,900	10,000 24,000	200 nd<250
	10/30/2003	77,000	12,000	9,300	3,200	16,000	nd < 200
	1/23/2004	100,000	16,000	10,000	1,100	19,000	nd < 1,200
	4/27/2004	78,000	13,000	7,800	3,200	17,000	nd < 1,000
	7/29/2004	46,000	8,300	2,100	2,000	7,900	nd<500
MP	10/28/2004	80,000	15,000	7,100	3,500	14,000	ND<1,000
	12/8/2004	n/a	N/A	N/A	N/A	N/A	n/a
MP	1/24/2005	70	9,900	850	2,500	11,000	ND<1,000
	4/28/2005	79,000	9,400	690	4000	16,000	nd<900
	7/19/2005	35,000	7,500	92	1,900	3,900	nd<500
	10/6/2005	65,000	12,000	2,100	3,200	11,000	ND<500
	1/30/2006 4/18/2006	45,000	9,800	380	2,400	6,500 13,000	nd<130
	7/19/2006	58,000 71 ,000	7,100 10,000	420 520	3,900 4,900	18,000	nd < 500 ND<500
	10/26/2006	89,000	13,000	1600	4,300	19,000	nd< 800
	1/15/2007	65,000	10,000	570	3,300	13,000	nd< 250
	4/19/2007	52,000	9,400	300	3,600	8,900	ND<600
	7/19/2007	21,000	4,500	26	1,100	370	ND<240
	10/17/2007	28,000	5,900	87	1,700	1400	ND<240
	1/15/2008	46,000	9,200	220	2,600	5800	ND<250
	4/15/2008	32,000	8,300	89	1,900	2,400	ND<210
	NOTE	MW4 was close	ed / abandoned	d 4/17/2008			
MW-5	Sample Date	Gasoline	Benzene	Toluene	EBenzene	Xylenes	MTBE
	10/21/2002	65,000	12,000*	20,000*	1,600*	7,100*	ND<100
	1/28/2003	n/a	9,100	6,600	720	4,000	ND<100
	4/28/2003	n/a	12,000	8,300	ND<250	2,100	ND<250
	7/25/2003	62,000	13,000	14,000	1,300	5,200	nd<250
	10/30/2003	33,000	7,500	2,200	490	1,600	nd < 100
	1/23/2004	97,000	18,000	20,000	ND<120	7,900	nd < 1,200
	4/27/2004	39,000	12,000	11,000	920	4,300	nd < 1,000
MD	7/29/2004	47,000	11,000	5,500	690	2,800	nd < 1,000 ND<
MP	10/28/2004 12/8/2004	130,000 n/a	23,000 n/a	25,000 N/A	2,000 N/A	9,700 N/A	N/A
MP	1/24/2005	150,000	22,000	25,000	2,100	12,000	nd<1,000
	4/28/2005	89,000	18,000	11,000	1,600	8,900	nd < 500
	7/19/2005	39,000	11,000	200	710	1,700	nd < 500
	10/6/2005	58,000	17,000	410	1,000	6,600	ND<500
	1/30/2006	61,000	15,000	5,500	1,100	5,600	nd < 500
	4/18/2006	36,000	13,000	490	660	3,300	nd < 500
	7/19/2006	49,000	16,000	460	ND<50	7,700	ND<500
	10/26/2006	55,000	14,000	430	1200	6,700	nd<1,000
	1/15/2007	34,000	11,000	88	720	2,600	ND<250
	4/19/2007	29,000	11,000	63	700	2,200	ND<130
	7/19/2007	25,000	8,300	36	600	1,700	ND<50
	10/17/2007	32,000	9,200	57	650	1,900	ND<100
	1/15/2008	33,000	12,000	51	800	1,900	ND<250
	4/15/2008	30,000	11,000	36	690	1,700	ND<50

NOTES:

nd	Analyte not detected at stated reporting limit
n/a	Not analyzed
u/n	Unless otherwise noted (Reporting limit)
MP	Sampling by Micro Purge technique
*1	Analyzed by EPA method 8260B, reporting limit was 1 µg/l.
*2	Estimated value below method reporting limit of 2 µg/l.
*3	Inconsistent contaminant pattern. Sample result spurious, re-sampled
*4	Reporting limit at 2.5 μg/l.

TEST EQUIPMENT CALIBRATION LOG

PROJECT NAM	ME ORO Loma	Sonitary distric	1	PPO IECT NI IN	MBER 080415-W	Ŷ	
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST		EQUIPMENT READING	CALIBRATED TO:		INITIALO
Myron L Ultraneter	6215747	4/5/08-0810	Ph CON 7000 4000	15 Cond 7.0 3903	Xes	TEMP.	INITIALS
21009 Turbidialer (Hach)	070606023524	4/15/08	6 10h 11ty 20 800	19 800 100 800	Yes	y or The State Control of the	WL
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WELLHEAD INSPECTION CHECKLIST

Page ____ of ____

Date	0804	1/\$5/08	Client	Sut	ton (6/01/	<i>O'</i> 		
Site Ad	ddress _	21000	Grant	Au		San	Cole	2120	
Job Nu	umber _	080415-6	JL/		Ted	chnician	Will	2120 Lay26	
We	II I D	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain	Well Not Inspected (explain
MW		X				vveilbox		below)	below)
MW	#2	14	X						
Mu	163	X							
M	Wey	1							
	Wish	1		. 16					
									
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				·······					

WELL GAUGING DATA

Proje	ect# <u>69</u>	30415-1	NLL	_ Date	4/15/08		Client	Sutton	GOY	
Site	2600	6/art	Ave	Sin	Lorenzo	CA	_			

		Well Size	Sheen /	Depth to	Thickness of Immiscible	Volume of Immiscibles	1	Depth to well	Survey Point: TOB or	
Well ID	Time	(in.)	Odor		Liquid (ft.)		(ft.)	bottom (ft.)	TOC	Notes
MWel	0832	2			ė, s	· in	0789	72.01	TOP	60
MW#2	0839	Z			€-		6.01	15.22	A COLUMN TO THE PARTY OF THE PA	66
	0846	2					5.75	15.59		60
MWBY MWB5	0855	2				·	4.97	14.02		
MW#5	0903	2	- Al -				4.98	13.65		
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WELL MONITORING DATA SHEET

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Project #: (080415-	WLI		Client: 50H	on Group				
Sampler:	WL	-		Date: 4/15/					
Well I.D.:	MW 40	Mh)4	Well Diameter: 6 3 4 6 8					
Total Well	Depth (TI	0):14.0	2	Depth to Wate	er (DTW): 4.4	17			
Depth to Fr	ee Produc	t:		Thickness of F	Free Product (fe	et):			
Referenced	to:	PVC	(Grade)	D.O. Meter (if	req'd):	YSI HACH			
DTW with	80% Rech	arge [(H	Height of Water	Column x 0.20) + DTW]:	•			
Purge Method:	Bailer Disposable B Positive Air I Electric Subn	Displaceme	ent Extrac Other	Waterra Peristaltic ction Pump Well Diamet		Disposable Bailer Extraction Port Dedicated Tubing Diameter Multiplier			
1 Case Volume	Jais.) λ	3 fied Volun	$\frac{1}{\text{nes}} = \frac{\text{H.5}}{\text{Calculated Vo}}$	_ Gals. 1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65 1.47 radius ² * 0.163			
Time 0912	Temp Por °C)	pH U.B	Cond. (mS or (185)	Turbidity (NTUs)	Gals. Removed	Observations Oddr. Yellow color			
0944	64.4	6.3	8709	271	3,0				
0916	65,1	6.4	8815	158	4.5				
Did well dev	water?	Yes (No	Gallons actuall	y evacuated:	4,5			
Sampling Da	ate: 4/15	108	Sampling Time	e: 0920	Depth to Water				
Sample I.D.	_			Laboratory:	Kiff CalScience	Other Mc Campbell			
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other: See (COC			
EB I.D. (if a	pplicable)	•	@ Time	Duplicate I.D.	(if applicable):				
Analyzed fo	r: TPH-G	BTEX	MTBE TPH-D	Oxygenates (5)	Other:				
D.O. (if req'	d): Pr	e-purge:		$^{ m mg}/_{ m L}$ P	ost-purge:	mg/L			
O.R.P. (if re	q'd): Pr	e-purge:		mV P	ost-purge:	mV			

LL MONITORING DATA SH.

Project #: (180415-1	NLI		Client: Sutton Grant					
Sampler: V) L			Date: '	1/15/	08			
Well I.D.:	4w5			Well D	iameter:	2 3 4	6 8		
Total Well): 13	.65	Depth to Water (DTW): 4.98					
Depth to Fr	ee Product	•		Thickn	ess of F1	ree Product (fee	et):		
Referenced		PVC	Grade	<u> </u>	leter (if		YSI HACH		
DTW with	80% Recha	arge [(H	leight of Water	Colum	n x 0.20)	+ DTW]:			
Purge Method:	Bailer Disposable Ba Positive Air I Electric Subm	Displaceme		Waterra Peristaltic tion Pump	Well Diamete		Diameter Multiplier		
1.38 (0 1 Case Volume	Gals.) X Speci	3 fied Volum	$= \frac{12}{\text{Calculated Vo}}$	_ Gals. lume	1" 2" 3"	0.04 4" 0.16 6" 0.37 Other	0.65 1.47 radius ² * 0.163		
Time	Temp (°P or °C)	pН	Cond. (mS or μS)	(N7.	oidity ΓUs)	Gals. Removed	Observations Yellow odor		
0930	05.1	7.2	796/05		38	1,38	/ 'b		
0932	65.4	6.60	19.5/m5	5	<i>D</i>	2.76	Black odor		
0934	66.4	6.6	2769mS	lo	6	4.2			
·									
Did well de	water?	Yes (No	Gallon	s actuall	y evacuated:	4.2		
Sampling D	ate: 4/15	108	Sampling Time	e: 0940		Depth to Wate			
Sample I.D	: MW5			Labora	tory:	Kiff CalScience	e Other Mc Campbell		
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other: See	Cac		
EB I.D. (if	applicable)):	@ Time	Duplicate I.D. (if applicable):					
Analyzed for	or: TPH-G	BTEX	MTBE TPH-D	Oxygen	ates (5)	Other:			
D.O. (if req	'd): Pi	e-purge:		mg/L	Р	ost-purge:	$^{ m mg}/_{ m L}$		
O.R.P. (if re	eq'd): Pr	e-purge:		mV	P	ost-purge:	mV		

McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

The Sutton Group	Client Project ID: #2600 Grant Ave., San	Date Sampled: 04/15/08
3708 Mt. Diablo Blvd, Ste. 215	Lorenzo	Date Received: 04/16/08
Lafayette, CA 94549	Client Contact: John Sutton	Date Reported: 04/21/08
Zaraj viic, 0.1 7 .0 17	Client P.O.:	Date Completed: 04/17/08

WorkOrder: 0804401

April 21, 2008

De	ar	L	റി	h	n	
175	aı	.,,				

Enclosed within are:

- 1) The results of the 3 analyzed samples from your project: #2600 Grant Ave., San Lorenzo,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius Laboratory Manager

McCampbell Analytical, Inc.

MAINING 1680 ROGERS AVENUE McCampbell CONDUCT ANALYSIS TO DETECT SAN JOSE, CALIFORNIA 95112-1105 ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION FAX (408) 573-7771 LIMITS SET BY CALIFORNIA DHS AND TECH SERVICES, INC. PHONE (408) 573-0555 ☐ EPA RWQCB ☐ LIA CHAIN OF CUSTODY ☐ OTHER BTS # 080415-W4 CONTAINERS CLIENT SPECIAL INSTRUCTIONS The Sutton Group SITE Invoice and Report to :The Sutton Group / John Sutton 2600 Grant Ave. San Lorenzo, CA Sample ID = Field Point Name BTEX by 8021 C = COMPOSITE Please provide results in EDF format to John Sutton @ suttongeo@sbcglobal.net MTBE by CONTAINERS MATRIX Global ID = T0600101928 SAMPLE I.D. TOTAL ADD'L INFORMATION STATUS CONDITION LAB SAMPLE # DATE TIME 0830 X TB W HCL voas X X Trip Blank 0920 Х MW4 W HCL voas X Х 0940 MW5 HCL voas X X X HEAD SPACE ABSENT CONTAINERS PRESERVATION SAMPLING DATE TIME SAMPLING RESULTS NEEDED Lampo 4/15 PERFORMED BY COMPLETED NO LATER THAN 6945 Standard TAT 1545 RECEIVED BY TIME RELEASED ON surple wotalin 154 RELEASED BY TIME RECEIVED BY TIME 1320 1320 RELEASED BY DATE TIME RECEIVED BY DATE TIME 4:21 1615 SHIPPED VIA TIME SENT COOLER#

McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

ClientCode: TSG

Page 1 of 1

✓ EDF ✓ Email WriteOn Excel Fax HardCopy ☐ ThirdParty ☐ J-flag

Report to: Bill to: Requested TAT: 5 days

John Sutton The Sutton Group

3708 Mt. Diablo Blvd, Ste. 215 Lafayette, CA 94549

TEL: PO:

Email:

suttongeo@sbcglobal.net (925) 944-2856

FAX: 925-284-4189

ProjectNo: #2600 Grant Ave., San Lorenzo

Accounts Payable

WorkOrder: 0804401

The Sutton Group 3708 Mt. Diablo Blvd, Ste. 215

Lafayette, CA 94549

Date Received:

04/16/2008

Date Printed: 04/17/2008

					Requested Tests (See legend below)										
Lab ID	Client ID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11 12
0804401-001	ТВ	Water	4/15/2008 8:30		Α	Α									
0804401-002	MW4	Water	4/15/2008 9:25		Α										
0804401-003	MW5	Water	4/15/2008 9:40		Α										

Test Legend:

1 G-MBTEX_W	2 PREDF REPORT	3	4	5	
6	7	8	9	10	
11	12				

Prepared by: Kimberly Burks

Comments:

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Sample Receipt Checklist

Client Name:	The Sutt	on Group				Date a	and Time Received:	4/16/2008	4:40:33 PM
Project Name:	# 2600 S	utton Group				Check	klist completed and r	eviewed by:	Kimberly Burks
WorkOrder N°:	0804401	Matrix	<u>Water</u>			Carrie	er: Derik Cartan (I	MAI Courier)	
			<u>Chain</u>	of Cu	stody (C	OC) Informa	ation		
Chain of custody	y present?			Yes	V	No 🗆			
Chain of custody	signed whe	en relinquished an	d received?	Yes	V	No 🗆			
Chain of custody	agrees with	n sample labels?		Yes	✓	No 🗌			
Sample IDs noted	d by Client or	COC?		Yes	V	No 🗆			
Date and Time of	f collection n	oted by Client on C	OC?	Yes	✓	No 🗆			
Sampler's name r	noted on CO	C?		Yes	✓	No 🗆			
			Sa	ımple	Receipt	Information	<u>1</u>		
Custody seals in	tact on shipp	oing container/coo	ler?	Yes		No 🗆		NA 🔽	
Shipping contain	er/cooler in	good condition?		Yes	V	No 🗆			
Samples in prope	er container	s/bottles?		Yes	✓	No 🗆			
Sample containe	ers intact?			Yes	✓	No 🗆			
Sufficient sample	e volume for	indicated test?		Yes	✓	No 🗌			
		Sa	ımple Preser	vatio	n and Ho	old Time (HT) Information		
All samples recei	ived within h	olding time?		Yes	✓	No 🗌			
Container/Temp I	Blank tempe	rature		Coole	er Temp:	8.4°C		NA \square	
Water - VOA via	ls have zero	headspace / no b	oubbles?	Yes	✓	No 🗆	No VOA vials subm	nitted	
Sample labels ch	hecked for c	orrect preservation	ո?	Yes	✓	No 🗌			
TTLC Metal - pH	acceptable	upon receipt (pH<2	2)?	Yes		No 🗆		NA 🗹	
					===:				
Client contacted:			Date contacto	ed:			Contacted	l by:	
Comments:									

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The Sutton Group	Client Project ID: #2600 Grant Ave., San Lorenzo	Date Sampled:	04/15/08
3708 Mt. Diablo Blvd, Ste. 215		Date Received:	04/16/08
Lafayette, CA 94549	Client Contact: John Sutton	Date Extracted:	04/16/08-04/18/08
2414,010, 0.15 10 15	Client P.O.:	Date Analyzed	04/16/08-04/18/08

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0804401											
	Extraction method SW5030B Analytical methods SW8021B/8015Cm										
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS	
001A	ТВ	W	ND	ND	ND	ND	ND	ND	1	91	
002A	MW4	W	32,000,a	ND<210	8300	89	1900	2400	10	105	
003A	MW5	W	30,000,a	ND<50	11,000	36	690	1700	10	120	
Ran	orting Limit for DF =1;	W	50	5.0	0.5	0.5	0.5	0.5	1	/т	
ND 1	neans not detected at or	W S	50 NA	5.0 NA	0.5 NA	0.5 NA	0.5 NA	0.5 NA	1	μg/L mg/Kg	
ab	ove the reporting limit	3	INA	INA	INA	INA	INA	INA	1	mg/Kg	

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in μ g/wipe, product/oil/non-aqueous liquid samples in mg/L.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0804401

EPA Method SW8021B/8015Cm		BatchID: 35040 Spiked Sample ID: 0804408-001						1A				
Analyte .	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acce	eptance	Criteria (%)	
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex ^f)	ND	60	102	84.2	19.0	109	102	6.98	70 - 130	20	70 - 130	20
MTBE	ND	10	110	105	4.69	108	106	2.23	70 - 130	20	70 - 130	20
Benzene	ND	10	95.2	96.2	1.11	98.5	92.8	5.97	70 - 130	20	70 - 130	20
Toluene	ND	10	95.4	97.5	2.14	110	104	6.11	70 - 130	20	70 - 130	20
Ethylbenzene	ND	10	93.7	94.7	1.04	109	102	7.24	70 - 130	20	70 - 130	20
Xylenes	ND	30	87.5	88.2	0.749	119	112	6.54	70 - 130	20	70 - 130	20
%SS:	95	10	108	108	0	92	93	1.14	70 - 130	20	70 - 130	20

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 35040 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
0804401-001A	04/15/08 8:30 AM	04/17/08	04/17/08 9:27 AM	0804401-002A	04/15/08 9:25 AM	04/16/08	04/16/08 11:51 PM
0804401-002A	04/15/08 9:25 AM	04/18/08	04/18/08 3:20 AM	0804401-003A	04/15/08 9:40 AM	04/17/08	04/17/08 12:26 AM
0804401-003A	04/15/08 9:40 AM	04/18/08	04/18/08 3:53 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = <math>100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.

