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**THE SUTTON GROUP**  
SOILS, FOUNDATIONS, DRAINAGE, SLOPES, CONTAINMENTS  
CIVIL, GEOTECHNICAL AND ENVIRONMENTAL ENGINEERING

3708 Mount Diablo Blvd  
Suite 215  
Lafayette, CA, 94549

May 5, 2007

Mr. Michael Cortez  
Oro Loma Sanitary District  
2650 Grant Avenue  
San Lorenzo, 94580

**RECEIVED**

1:02 pm, May 08, 2007

Alameda County  
Environmental Health

**Results of 19<sup>th</sup> Quarterly Round of Sampling of Ground Water Monitoring Wells  
Site of the Former Gasoline Tank  
2600 Grant Ave., San Lorenzo, CA  
OLSD PO No. 4911, LOP Site No. RO0000288 ST ID 1996**

Dear Mr. Cortez:

We attach results for the most recent round of quarterly sampling of the ground water monitoring wells in the area of the former gasoline tank, conducted on April 19, 2007. This is the 19<sup>th</sup> quarterly sampling of wells in the gasoline tank area.

This work has been performed in accordance with the Work Plan that was approved by Alameda County Health Care Agency's Environmental Protection Division (ACEP) in their letter dated April 18, 2003, as amended.

Figure 1 is a plan of the District's facilities at the foot of Grant Avenue in San Lorenzo. It shows the relative locations of the former gasoline and diesel tanks to the District's offices and adjacent sewage treatment plant. Figure 2 is a plan of the engineering offices and maintenance area, showing the monitoring well locations.

This quarter, historical monitoring data was up-loaded to the State Water Resources Control Board's Geotracker computer database, as required by a law change. Part of the work included re-surveying the well locations and elevations to the higher order of accuracy required by the program. The tabulations reflect this new survey data. We will electronically upload all subsequent monitoring readings directly to the Geotracker database, as well as to Alameda County's own electronic database.

**Groundwater Monitoring**

Review of groundwater level measurements around the former gasoline tank site indicates an increase of ground water elevations typical of seasonal conditions in recent years. Table 1 is a cumulative tabulation of groundwater data. Figure 2 shows the gradient direction as calculated on Figure 2A.

## Sampling Results

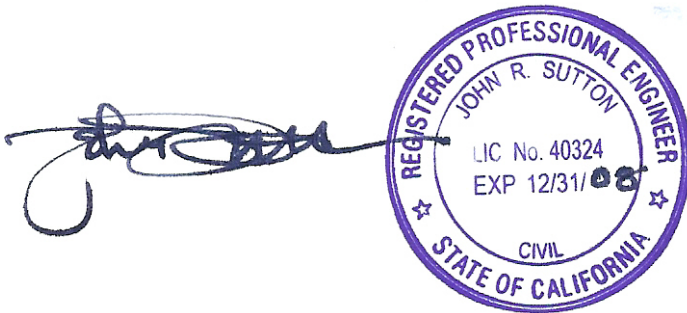
### Gasoline Tank Area

On April 19<sup>th</sup>, 2007 water samples were collected from the three onsite wells in accordance with the approved work plan. The samples were collected by bailing.

All five wells were sounded and then sampled. Each sample was analyzed for gasoline, BTEX and MTBE. Table 2 is a summary of the results of the current round of analytical results for hydrocarbons. Table 2A is a compilation of all test results for gasoline-related hydrocarbon constituents in the gasoline tank area since well sampling began in 1999. Laboratory certificates and field sampling logs are attached.

We appreciate the opportunity to be of continued service to The District. Please call me if you have questions or if I can assist you in any other way.

Yours truly,  
THE SUTTON GROUP



John R. Sutton, PE

### Attachments:

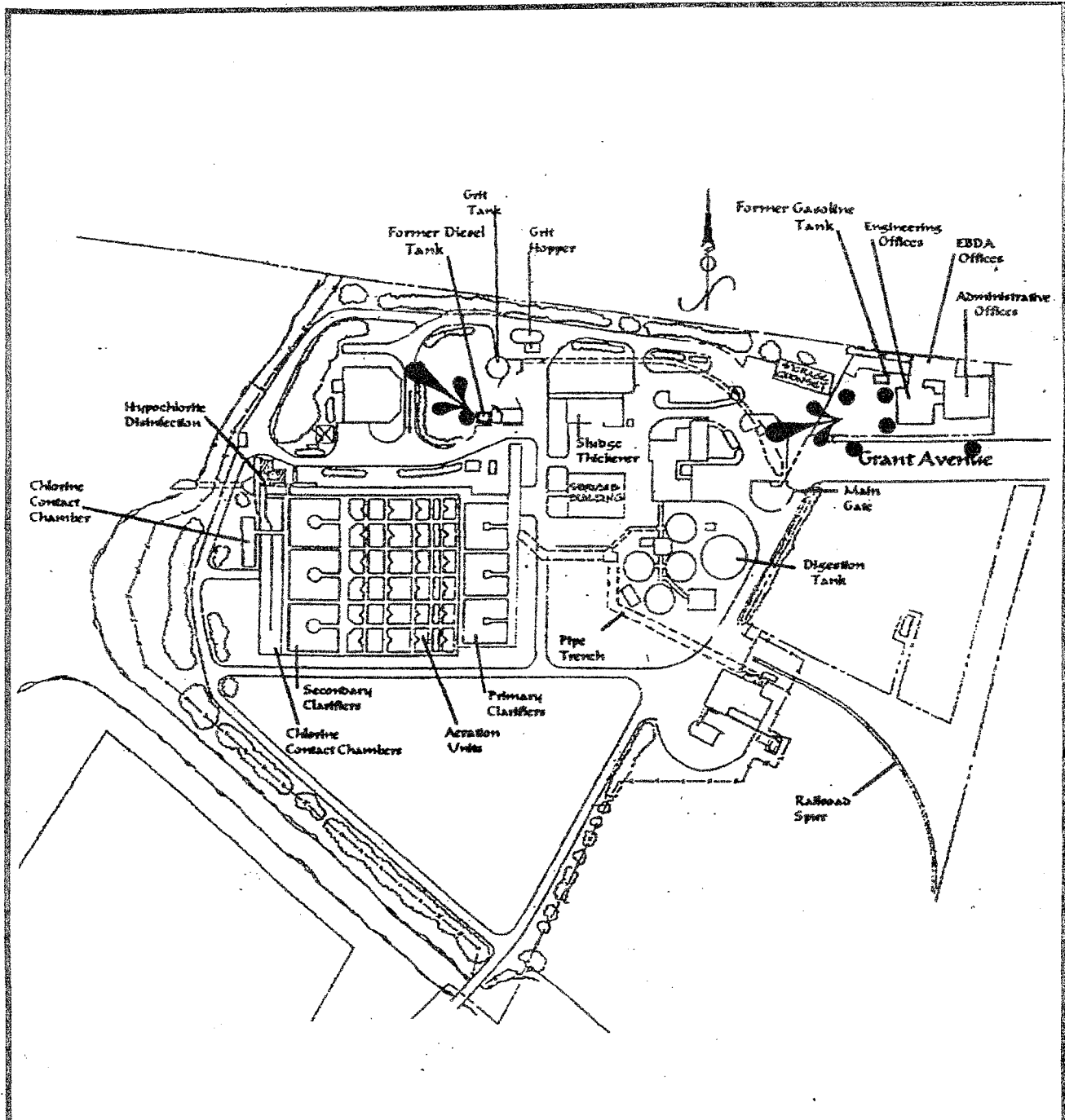
Figure 1	Site Plan
Figure 2	Well Location Plan, Former Gasoline Tank Area
Figure 2A	Gradient calculation sheet
Table 1	Ground Water Elevations, Former Gasoline Tank Area
Table 2	Summary of Current Water Sample Analyses for Gasoline and constituents, Former Gasoline Tank Area
Table 2A	Cumulative Summary of Water Sample Analyses, Gas Tank Area

Analytical Laboratory Reports (McC Campbell)

Field sampling Reports (Blaine Tech)

Copy uploaded to Alameda Co web site. Geotracker formatting is in progress.

Copy with attachments in pdf and MSEXcel formats sent by email to Mr. Steven Plunkett at  
Alameda County Health Dept.  
Copy sent by email to Mr. Ken Ross  
Copy sent by email to Mr. Tim Becker



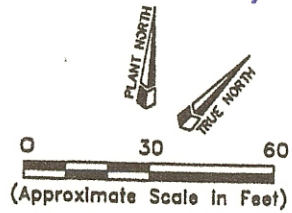
**SITE PLAN**

● Monitoring Well Location

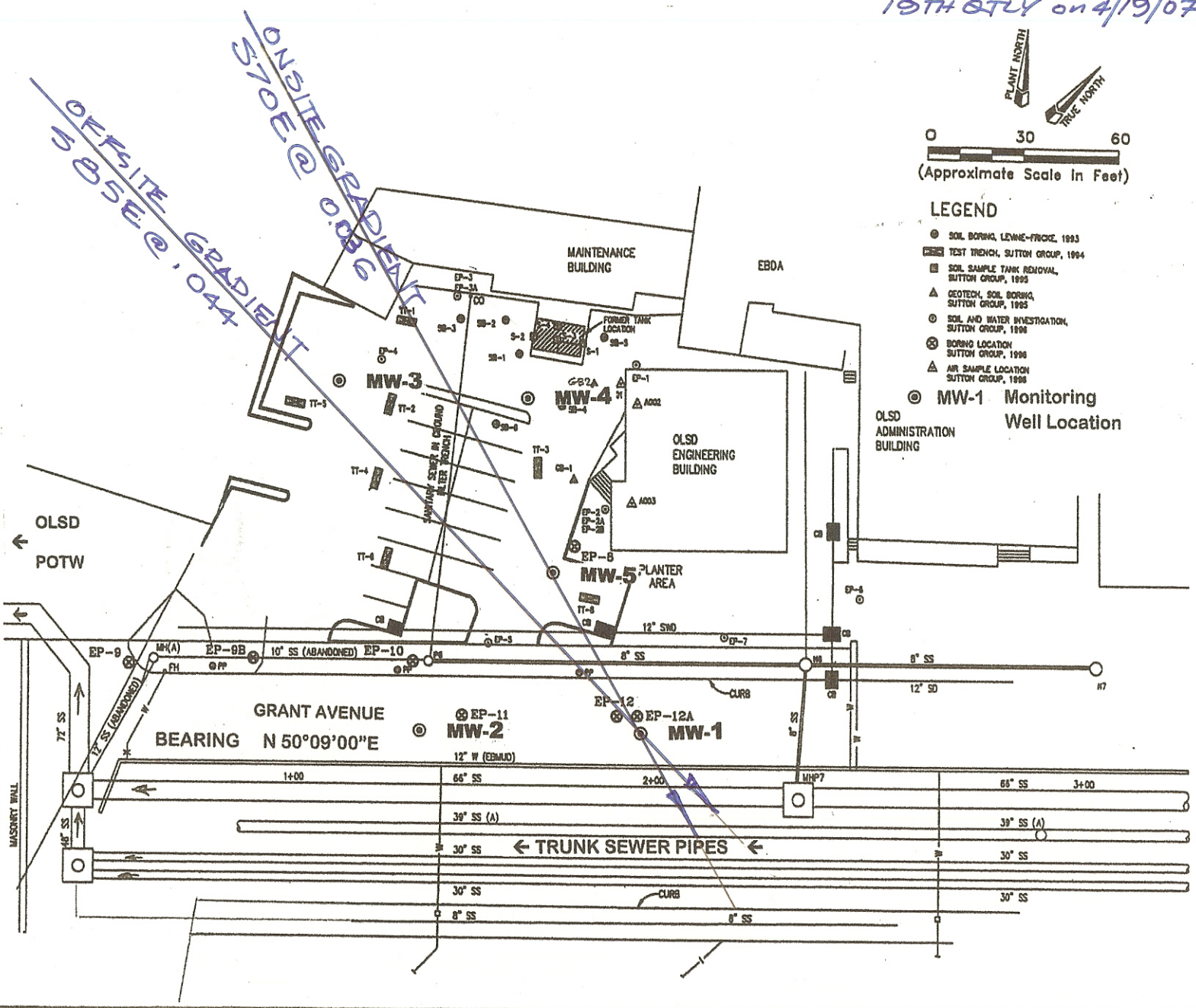
SCALE 1 IN. TO 250 FEET, APPROX

<p><b>THE SUTTON GROUP.</b>          3708 Mount Diablo Blvd, Ste 215          Lafayette, CA, 94549          925 284-4208</p>	<p><b>SITE PLAN</b>  <b>ORO LOMA SANITARY DISTRICT</b>  <b>San Lorenzo, California</b></p>	<p>PROJECT No3022.10  <b>FIGURE 1</b>          5/21/03</p>
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19TH QTY on 4/19/07



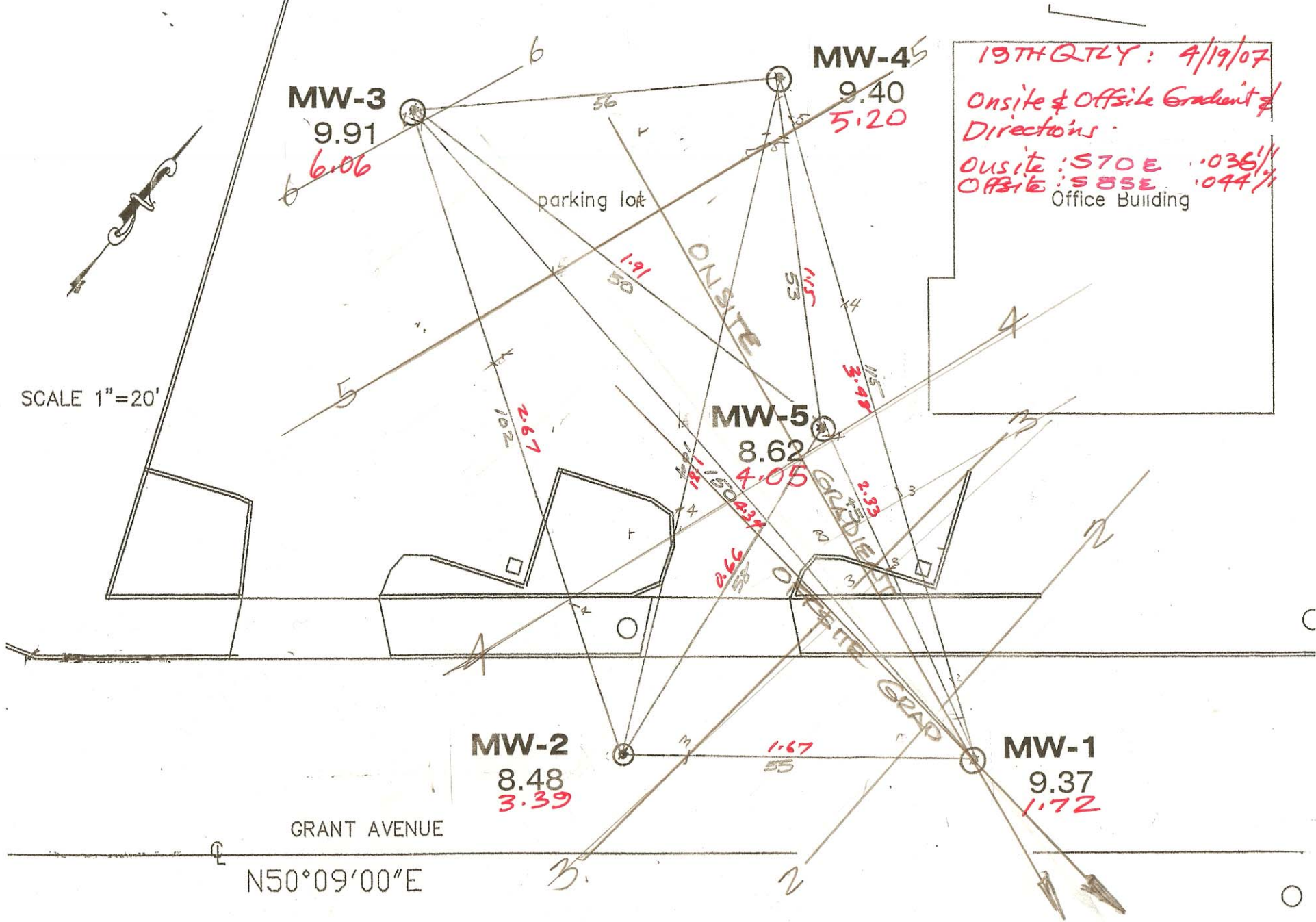
- LEGEND**
- SOIL BORING, LEWNE-TRUCKE, 1993
  - TEST TRENCH, SUTTON GROUP, 1994
  - SOIL SAMPLE TANK REMOVAL, SUTTON GROUP, 1993
  - ▲ GEOTECH. SOIL BORING, SUTTON GROUP, 1993
  - SOIL AND WATER INVESTIGATION, SUTTON GROUP, 1998
  - ⊗ BORING LOCATION, SUTTON GROUP, 1998
  - ▲ AIR SAMPLE LOCATION, SUTTON GROUP, 1998
  - ⊙ MW-1 Monitoring Well Location



**THE SUTTON GROUP**  
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**WELL LOCATION PLAN**  
SERVICE CENTER AREA  
ORO LOMA SANITARY DISTRICT  
2600 GRANT AVENUE,  
SAN LORENZO, CA

PROJECT No. 3022.10  
**FIGURE 2**



ORO LOMA SANITARY DISTRICT  
2600 GRANT AVENUE  
SAN LORENZO, CA

**PLOT SHEET**  
Revised following New Engineering's survey of 03/07/2007

**THE SUTTON GROUP**  
3708 Mount Diablo Blvd, Suite 215  
Lafayette, CA, 94549

**TABLE 1**  
**GROUND WATER ELEVATIONS**  
 All measurements are in feet

<b>Monitoring Well ID</b>							<b>Estimated Net</b>	
<b>Well Cover Rim Elevn*</b>		<b>8.37</b>	8.48	9.91	9.40	8.62	<b>Flow Direction</b>	<b>Gradient ft/ft</b>
<b>Groundwater Elevation</b>								
<i>Initial Sampling</i>	<i>10/21/02</i>	1.72	2.04	3.21	3.58	2.84	S21°E	0.016
<i>2<sup>nd</sup> Quarterly</i>	<i>1/28/03</i>	2.23	2.65	4.94	5.35	4.42	S23°E	0.033
<i>3rd Quarterly</i>	<i>4/28/03</i>	Not Measured	3.18	Not Meas.	5.80	5.20	S22½°W	0.042
<i>4<sup>th</sup> Quarterly</i>	<i>7/25/03</i>	0.45	2.35	3.44	3.58	3.52	S18°W	0.027
<i>5<sup>th</sup> Quarterly</i>	<i>10/30/03</i>	1.82	2.75	3.61	4.18	4.09	S26°E	0.014
<i>6<sup>th</sup> Quarterly</i>	<i>1/23/04</i>	2.20	3.27	5.27	5.47	5.17	S35°E	0.053
<i>7th Quarterly</i>	<i>4/27/2004</i>	2.35	3.55	4.99	5.08	4.92	S17°E	0.017
<i>8th Quarterly</i>	<i>7/29/2004</i>	1.55	2.43	3.77	4.11	4.14	S52°W	0.006
<i>9th Quarterly</i>	<i>10/28/2004</i>	-0.08	0.98	4.17	4.50	4.69	S63°E	0.087
<i>Special Sampling</i>	<i>12/8/2004</i>	-0.74	-0.83	Not Meas.	Not Meas.	Not Meas.	Not Meas.	Not Meas.
<i>10th Quarterly</i>	<i>1/24/2005</i>	0.79	2.75	5.64	5.83	4.74	S27°E	0.03
<i>11th Quarterly</i>	<i>4/28/2005</i>	1.37	3.02	5.15	5.19	4.52	S40°E	0.023
<i>12th Quarterly</i>	<i>7/19/2005</i>	1.18	2.37	4.31	4.48	4.32	S59°E	0.063
<i>13th Quarterly</i>	<i>10/26/2005</i>	0.79	1.72	3.69	4.10	4.20	S64°E	0.065
<i>14th Quarterly</i>	<i>1/30/2006</i>	1.72	3.17	4.85	4.92	4.24	S73°E	0.05
<i>15th Quarterly</i>	<i>4/18/2006</i>	2.17	3.44	5.94	5.09	4.25	S78°E	0.025
<i>16th Quarterly</i>	<i>7/19/2006</i>	1.55	2.88	4.41	4.57	4.13	S69E	0.048
<i>17th Quarterly</i>	<i>10/26/2006</i>	1.17	2.63	3.47	3.92	5.38	A: S30W / B:S76E	A:.054/B: .087*
<i>18th Quarterly</i>	<i>1/15/2007</i>	1.35	3.20	4.84	4.73	4.37	A: S64E / B:S87E	A: .007/ B:0.055
<b>Current (19th) reading on 4/19/2007</b>								
	<i>Groundwater Depth</i>	6.65	5.09	3.85	4.20	4.57		
	<b>Groundwater Elevation</b>	<b>1.72</b>	<b>3.39</b>	<b>6.06</b>	<b>5.20</b>	<b>4.05</b>	<b>onsite S70E</b>	<b>0.036</b>
	<i>Change Since 1/15/2007</i>	0.37	0.19	1.22	0.47	-0.32	<b>offsite S85E</b>	<b>0.044</b>
	<i>Change since same Qtr, last year</i>	-0.37	0.03	-0.01	-0.19	0.13		

\* Wells re-surveyed 03/08/2007 based on NGS Station Loma (HT3751). New rim elevations were 0.27-0.30 feet "lower". Elevations beginning April 2007 reflect the new elevations. Previously tabulated readings have not been changed.

\* "Onsite gradient" is interpreted to be the natural gradient due to baylands and San Francisco Bay.

"Offsite gradient" reflects the dewatering effect of the gravel-bedded sanitary sewer trunk lines beneath Grant Avenue.

**TABLE 2**  
**SUMMARY OF GROUND WATER SAMPLE ANALYSES**  
**total petroleum hydrocarbons as gasoline, btex and mtbe**  
 EPA METHOD 8015Cm /8021  
 results in µg/l (ppb)

<b>Sample Location</b>	<b>Sample Date</b>	<b>Gasoline</b>	<b>Benzene</b>	<b>Toluene</b>	<b>Ethyl Benzene</b>	<b>Xylenes (total)</b>	<b>MTBE</b>	<b>Dilution Factor</b>
<b>MW-1</b>	4/19/2007	NA	NA	NA	NA	NA	NA	NA
<b>MW-2</b>	4/19/2007	NA	NA	NA	NA	NA	NA	NA
<b>MW-3</b>	4/19/2007	52	2.9	ND	ND	ND	57	1
<b>MW-4</b>	4/19/2007	52,000	9,400	300	3,600	8,900	ND<600	20
<b>MW-5</b>	4/19/2007	29,000	11,000	63	700	2,200	ND<130	10
<b>Trip Blank</b>	4/19/2007	ND	ND	ND	ND	ND	ND	1
<b>Reporting Limits for DF=1</b>		50	0.5	0.5	0.5	0.5	5	

**NOTES:**

ND Analyte not detected at stated reporting limit  
 n/a Not analyzed



**TABLE 2A**  
**LOP Site No. RO0000288**

**CUMULATIVE SUMMARY OF GROUND WATER SAMPLE ANALYSES**  
**FORMER GASOLINE TANK AREA**

total petroleum hydrocarbons as gasoline and mbtex  
results in µg/l (ppb)

<i>Sample Location</i>	<i>Sample Date</i>	<i>Gasoline</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethyl Benzene</i>	<i>Xylenes (total)</i>	<i>MTBE</i>	
<b>MW-1</b>	2/19/1999	nd	nd	nd	nd	nd	nd	
	5/10/1999	nd	nd	nd	nd	nd	nd	
	8/30/1999	n/a	nd	nd	nd	nd	nd	
	11/23/1999	nd	nd	nd	nd	nd	nd	
	dup	11/23/1999	nd	nd	nd	nd	nd	nd
	7/25/2003	nd	nd	nd	nd	nd	nd	
	10/30/2003	n/a	n/a	n/a	n/a	n/a	n/a	
	1/23/2004	nd	nd	nd	nd	nd	nd	
	4/27/2004	n/a	n/a	n/a	n/a	n/a	n/a	
	7/29/2004	nd	nd	nd	nd	nd	nd	
	MP	10/28/2004	N A	N A	N A	N A	N A	N A
		12/8/2004	nd	nd	nd	nd	nd	nd
	MP	1/24/2005	nd	nd	nd	nd	nd	nd
		4/28/2005	N A	N A	N A	N A	N A	N A
		7/19/2005	nd	nd	nd	nd	nd	nd
	10/6/2005	N/A	N/A	N/A	N/A	N/A	N/A	
	1/30/2006	ND	ND	ND	ND	ND	ND	
	4/18/2006	N/A	N/A	N/A	N/A	N/A	N/A	
	7/19/2006	ND	ND	ND	ND	ND	ND	
	10/26/2006	n/a	n/a	n/a	n/a	n/a	n/a	
	1/15/2007	ND	ND	ND	ND	ND	ND	
	<b>4/19/2007</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	
<b>MW-2</b>	2/19/1999	nd	nd	nd	nd	nd	nd	
	5/10/1999	nd	nd	nd	nd	nd	nd	
	8/30/1999	n/a	nd	nd	nd	nd	nd	
	11/23/1999	nd	nd	nd	nd	nd	nd	
	7/25/2003	nd	nd	nd	nd	nd	< 1	
	10/30/2003	n/a						
	1/23/2004	nd	nd	nd	nd	nd	nd	
	4/27/2004	n/a	n/a	n/a	n/a	n/a	n/a	
	7/29/2004	nd	nd	nd	nd	nd	nd	
	MP	10/28/2004	ND	ND	ND	ND	ND	ND
		12/8/2004	ND	ND	ND	ND	ND	1.5
	MP	1/24/2005	ND	ND	ND	ND	ND	9

	4/28/2005	n a	n a	n a	n a	n a	n a	
	7/19/2005	nd	nd	nd	nd	nd	nd	
	10/6/2005	N/A	N/A	N/A	N/A	N/A	N/A	
	1/30/2006	ND	ND	ND	ND	ND	ND	
	4/18/2006	N/A	N/A	N/A	N/A	N/A	N/A	
	7/19/2006	ND	ND	ND	ND	ND	ND	
	10/26/2006	n/a	n/a	n/a	n/a	n/a	n/a	
	1/15/2007	ND	ND	ND	ND	ND	ND	
	<b>4/19/2007</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	
<b>MW-3</b>	2/19/1999	nd	nd	nd	nd	nd	1.5	*1
dup	2/19/1999	nd	nd	nd	nd	nd	n/a	
	5/10/1999	nd	nd	nd	nd	nd	1.5	*2
	8/30/1999	n/a	nd	nd	nd	nd	nd	
	11/23/1999	nd	nd	[.69]*	[.58]*	[1.3]*	nd	*3
	1/6/2000	nd	nd	nd	nd	nd	3.14	*4
Dup	1/6/2000	nd	nd	nd	nd	nd	2.64	*4
Trip Blank	2/10-22/99	ND	ND	ND	ND	ND	N/A	
	5/8-20/99	n/a	n/a	n/a	n/a	n/a	n/a	
	8/27-31/99	n/a	n/a	n/a	n/a	n/a	n/a	
	7/25/2003	nd	nd	nd	nd	nd	1.1	
	10/30/2003	n/a	n/a	n/a	n/a	n/a	n/a	
	1/23/2004	n/a	n/a	n/a	n/a	n/a	n/a	
	4/27/2004	n/a	n/a	n/a	n/a	n/a	n/a	
	7/29/2004	ND	6.4	ND	ND	ND	8.8	
MP	10/28/2004	390	170	0.7	nd	2.4	57	
	12/8/2004	N/A	N/A	N/A	N/A	N/A	N/A	
MP	1/24/2005	520	260	0.53	nd	1.9	89	
	4/28/2005	220	110	ND	ND	0.63	54	
	7/19/2005	760	370	0.68	ND	2.6	92	
	10/6/2005	190	71	ND	ND	ND	49	
	1/30/2006	300	130	0.74	ND	2.5	71	
	4/18/2006	380	190	1.0	nd	4.0	66	
	7/19/2006	140	61	ND	0.57	0.89	44	
	10/26/2006	91	20	nd	0.55	3.5	46	
	1/15/2007	ND	3.8	ND	ND	ND	32	
	<b>4/19/2007</b>	<b>52</b>	<b>2.9</b>	<b>ND</b>	<b>ND</b>	<b>ND</b>	<b>57</b>	
<b>MW-4</b>	10/21/2002	n/a	5,800	6,200	3,500	18,000	140	
	1/28/2003	n/a	7,200	3,500	2,700	15,000	130	
	4/28/2003	n/a	5,700	850	ND<120	10,000	200	
	7/25/2003	97,000	11,000	8,400	4,900	24,000	nd<250	
	10/30/2003	77,000	12,000	9,300	3,200	16,000	nd < 200	
	1/23/2004	100,000	16,000	10,000	1,100	19,000	nd < 1,200	
	4/27/2004	78,000	13,000	7,800	3,200	17,000	nd < 1,000	
	7/29/2004	46,000	8,300	2,100	2,000	7,900	nd<500	
MP	10/28/2004	80,000	15,000	7,100	3,500	14,000	ND<1,000	

	12/8/2004	n/a	N/A	N/A	N/A	N/A	n/a
MP	1/24/2005	70	9,900	850	2,500	11,000	ND<1,000
	4/28/2005	79,000	9,400	690	4000	16,000	nd<900
	7/19/2005	35,000	7,500	92	1,900	3,900	nd<500
	10/6/2005	65,000	12,000	2,100	3,200	11,000	ND<500
	1/30/2006	45,000	9,800	380	2,400	6,500	nd<130
	4/18/2006	58,000	7,100	420	3,900	13,000	nd < 500
	7/19/2006	71,000	10,000	520	4,900	18,000	ND<500
	10/26/2006	89,000	13,000	1600	4,300	19,000	nd< 800
	1/15/2007	65,000	10,000	570	3,300	13,000	nd< 250
	<b>4/19/2007</b>	<b>52,000</b>	<b>9,400</b>	<b>300</b>	<b>3,600</b>	<b>8,900</b>	<b>ND&lt;600</b>
<b>MW-5</b>	10/21/2002	65,000	12,000*	20,000*	1,600*	7,100*	ND<100
	1/28/2003	n/a	9,100	6,600	720	4,000	ND<100
	4/28/2003	n/a	12,000	8,300	ND<250	2,100	ND<250
	7/25/2003	62,000	13,000	14,000	1,300	5,200	nd<250
	10/30/2003	33,000	7,500	2,200	490	1,600	nd < 100
	1/23/2004	97,000	18,000	20,000	ND<120	7,900	nd < 1,200
	4/27/2004	39,000	12,000	11,000	920	4,300	nd < 1,000
	7/29/2004	47,000	11,000	5,500	690	2,800	nd < 1,000
MP	10/28/2004	130,000	23,000	25,000	2,000	9,700	ND<
	12/8/2004	n/a	n/a	N/A	N/A	N/A	N/A
MP	1/24/2005	150,000	22,000	25,000	2,100	12,000	nd<1,000
	4/28/2005	89,000	18,000	11,000	1,600	8,900	nd < 500
	7/19/2005	39,000	11,000	200	710	1,700	nd < 500
	10/6/2005	58,000	17,000	410	1,000	6,600	ND<500
	1/30/2006	61,000	15,000	5,500	1,100	5,600	nd < 500
	4/18/2006	36,000	13,000	490	660	3,300	nd < 500
	7/19/2006	49,000	16,000	460	ND<50	7,700	ND<500
	10/26/2006	55,000	14,000	430	1200	6,700	nd<1,000
	1/15/2007	34,000	11,000	88	720	2,600	ND<250
	<b>4/19/2007</b>	<b>29,000</b>	<b>11,000</b>	<b>63</b>	<b>700</b>	<b>2,200</b>	<b>ND&lt;130</b>

nd Analyte not detected at stated reporting limit

n/a Not analyzed

u/n Unless otherwise noted (Reporting limit)

MP Sampling by Micro Purge technique

\*1 Analyzed by EPA method 8260B, reporting limit was 1 µg/l.

\*2 Estimated value below method reporting limit of 2 µg/l.

\*3 Inconsistent contaminant pattern. Sample result spurious, re-sampled

\*4 Reporting limit at 2.5 µg/l.

# WELLHEAD INSPECTION CHECKLIST

Date 4/19/07 Client The Sution Group

Site Address 2200 Grant Ave, San Lorenzo

Job Number 070419-MN2 Technician MW, SR, SC

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-1								
MW-2								
MW-3								
MW-4								
MW-5								

NOTES:

MW-4: 1 of 3 stripped tabs

## WELL GAUGING DATA

Project # D70419-MN2 Date 4/19/07 Client The Sutter Group

Site 2000 Grant Ave, San Lorenzo

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	1442	2					6.65	11.98	}	
MW-2	1445	2				5.09	14.85			
MW-3	1444	2				3.85	15.19			
MW-4	1440	2	S			4.20	13.63			
MW-5	1434	2				4.57	13.57			

## WELL MONITORING DATA SHEET r. 34

Project #: 070419-MN2	Client: The Sutton Group
Sampler: MN	Date: 4/19/07
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8
Total Well Depth: 15.19	Depth to Water Pre: 3.85 Post:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	Flow Cell Type:

Purge Method: 2" Grundfos Pump      Peristaltic Pump      Bladder Pump (Disp. b.c. cap)  
 Sampling Method: Dedicated Tubing (disp. b.c. cap)      New Tubing      Other \_\_\_\_\_  
 Flow Rate:  $1.8 \times 3 = 5.4$       Pump Depth: \_\_\_\_\_

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations
1501	17.7	7.0	5404	29	—	—	1.8	Yellow, odor
1504	17.9	6.9	9441	< 1	—	—	3.6	" "
1507	17.9	6.9	2309 <u>ms</u>	< 1	—	—	5.4	" "

Did well dewater? Yes <input type="radio"/> No <input checked="" type="radio"/>	Amount actually evacuated: 5.4
Sampling Time: 1512	Sampling Date: 4/19/07
Sample I.D.: MW-3	Laboratory: McCampbell
Analyzed for: <u>PPH-G BTEX MTBE</u> TPH-D Other:	
Equipment Blank I.D.: @ Time	Duplicate I.D.:

## WELL MONITORING DATA SHEET

Project #: 070419-MN2	Client: <i>Time Saver Group</i>
Sampler: MN	Start Date: 4/19/07
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8
Total Well Depth: 13.63	Depth to Water Pre: 4.20 Post:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	Flow Cell Type:

Purge Method: 2" Grundfos Pump *displacement* Peristaltic Pump Bladder Pump  
 Sampling Method: Dedicated Tubing New Tubing Other *displacement*  
 Flow Rate:  $1\text{ CV} = 1.5 \times 3 = 4.5$  Pump Depth: \_\_\_\_\_

Time	Temp. (°C or °F)	pH	Cond. (mS or $\mu\text{S}$ )	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations
1523	19	7.0	4560	.27	—	—	1.5 gals	cloudy brown
1526	18.8	6.9	8268	185	—	—	3.0 gals	light sheen
1528	18.8	6.9	14.10 <u>ms</u>	162	—	—	4.5 gals	

Did well dewater? Yes <input type="radio"/> No <input checked="" type="radio"/>	Amount actually evacuated: 4.5
Sampling Time: 1530	Sampling Date: 4/19/07
Sample I.D.: MW-4	Laboratory: <i>McCampbell</i>
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Equipment Blank I.D.: @ _____ Time	Duplicate I.D.:

## LOW FLOW WELL MONITORING DATA SHEET

Project #: 070419-MW2	Client: The Latham Group
Sampler: MN	Start Date: 4/19/07
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8
Total Well Depth: 13.57	Depth to Water Pre: 4.57 Post:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	Flow Cell Type:

Purge Method: 2" Grundfos Pump Dedicated Bales Peristaltic Pump Bladder Pump  
 Sampling Method: Dedicated Tubing New Tubing Other Disposable Bales  
 Flow Rate:  $1\text{ CV} = 1.4 \times 3 = 4.2$  Pump Depth: \_\_\_\_\_

Time	Temp. (°C or °F)	pH	Cond. (mS or $\mu\text{S}$ )	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations
1538	18.2	7.0	6673	27.3			1.4	
1541	17.9	6.9	19.07 mS	0.17			2.8	
1544	16	6.9	31.14 mS	33			4.2	

Did well dewater? Yes <input type="radio"/> No <input checked="" type="radio"/>	Amount actually evacuated: 4.2
Sampling Time: 1555	Sampling Date: 4/19/07
Sample I.D.: MW-5	Laboratory: McCombell
Analyzed for: <input checked="" type="checkbox"/> TPH-G <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE <input type="checkbox"/> TPH-D	Other:
Equipment Blank I.D.: @	Duplicate I.D.:





**McC Campbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: www.mcccampbell.com E-mail: main@mcccampbell.com  
Telephone: 877-252-9262 Fax: 925-252-9269

The Sutton Group 3708 Mt. Diablo Blvd, Ste. 215 Lafayette, CA 94549	Client Project ID: 2600 Grant Ave., San Lorenzo	Date Sampled: 04/19/07
		Date Received: 04/23/07
	Client Contact: John Sutton	Date Reported: 04/27/07
	Client P.O.:	Date Completed: 04/27/07

**WorkOrder: 0704449**

April 27, 2007

Dear John:

Enclosed are:

- 1). the results of **4** analyzed samples from your **2600 Grant Ave., San Lorenzo project,**
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

070 4449 TSG

# BLAINE

TECH SERVICES, INC.

1680 ROGERS AVENUE  
 SAN JOSE, CALIFORNIA 95112-1105  
 FAX (408) 573-7771  
 PHONE (408) 573-0555

CHAIN OF CUSTODY

BTS # 070419-MN2

CLIENT: The Sutton Group

SITE: 2600 Grant Ave.  
 San Lorenzo, CA

CONDUCT ANALYSIS TO DETECT									
C = COMPOSITE ALL CONTAINERS	TPH-G by 8015	BTEX by 8021	MTBE by 8021						
	X	X	X						
	X	X	X						
	X	X	X						
	X	X	X						

LAB: McCampbell

DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

EPA  RWQCB  
 LIA  
 OTHER

SPECIAL INSTRUCTIONS

Invoice and Report to : The Sutton Group

John Sutton

Please provide results in EDF format to John Sutton @  
 suttongeo@sbcglobal.net

Global ID = T0600101928

SAMPLE I.D.	DATE	TIME	MATRIX S= SOIL W=H <sub>2</sub> O	CONTAINERS TOTAL														
✓ TB	4/19/07	—	W	3		X	X	X										
✓ MW-3	4/19/07	1512 1504	W	3		X	X	X										
+ MW-4	4/19/07	1530 1504	W	3		X	X	X										
+ MW-5	4/19/07	1555	W	3		X	X	X										

98

ICE/C

GOOD CONDITION  APPROPRIATE CONTAINERS   
 HEAD SPACE ABSENT  PRESERVED IN LAB   
 DECONTAMINATED IN LAB

SAMPLING COMPLETED: DATE 4/19/07 TIME 1615 SAMPLING PERFORMED BY: Michael Ninokata

RESULTS NEEDED:  O&G  METALS  OTHER

NO LATER THAN: Standard TAT

RELEASED BY: [Signature] DATE: 4/19/07 TIME: 1725 RECEIVED BY: [Signature] (Supt. Custodian) DATE: 4/19/07 TIME: 1725

RELEASED BY: [Signature] DATE: 4/23/07 TIME: 1300 RECEIVED BY: [Signature] DATE: 4/23 TIME: 1300

RELEASED BY: [Signature] DATE: 4/23 TIME: 1745 RECEIVED BY: [Signature] DATE: DATE TIME

SHIPPED VIA: DATE SENT: TIME SENT: COOLER #:

# McC Campbell Analytical, Inc.



1534 Willow Pass Rd  
 Pittsburg, CA 94565-1701  
 (925) 252-9262

# CHAIN-OF-CUSTODY RECORD

**WorkOrder: 0704449**

**ClientID: TSG**

EDF     Excel     Fax     Email     HardCopy     ThirdParty

<b>Report to:</b>		<b>Bill to</b>	<b>Requested TAT: 5 days</b>
John Sutton	Email: suttongeo@sbcglobal.net	Accounts Payable	
The Sutton Group	TEL: (925) 944-285    FAX: 925-284-4189	The Sutton Group	<i>Date Received 04/23/2007</i>
3708 Mt. Diablo Blvd, Ste. 215	ProjectNo: 2600 Grant Ave., San Lorenzo	3708 Mt. Diablo Blvd, Ste. 215	<i>Date Printed: 04/24/2007</i>
Lafayette, CA 94549	PO:	Lafayette, CA 94549	

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)												
					1	2	3	4	5	6	7	8	9	10	11	12	
0704449-001	TB	Water	4/19/07	<input type="checkbox"/>	A	A											
0704449-002	MW-3	Water	4/19/07 3:12:00	<input type="checkbox"/>	A												
0704449-003	MW-4	Water	4/19/07 3:30:00	<input type="checkbox"/>	A												
0704449-004	MW-5	Water	4/19/07 3:55:00	<input type="checkbox"/>	A												

**Test Legend:**

1	G-MBTX W	2	PREDF REPORT	3		4		5	
6		7		8		9		10	
11		12							

**Prepared by: Sheli Cryderman**

**Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



### Sample Receipt Checklist

Client Name: **The Sutton Group**

Date and Time Received: **4/23/07 6:08:17 PM**

Project Name: **2600 Grant Ave., San Lorenzo**

Checklist completed and reviewed by: **Sheli Cryderman**

WorkOrder N°: **0704449** Matrix Water

Carrier: Derik Cartan (MAI Courier)

#### Chain of Custody (COC) Information

- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Sample IDs noted by Client on COC? Yes  No
- Date and Time of collection noted by Client on COC? Yes  No
- Sampler's name noted on COC? Yes  No

#### Sample Receipt Information

- Custody seals intact on shipping container/cooler? Yes  No  NA
- Shipping container/cooler in good condition? Yes  No
- Samples in proper containers/bottles? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No

#### Sample Preservation and Hold Time (HT) Information

- All samples received within holding time? Yes  No
- Container/Temp Blank temperature Cooler Temp: 9.8°C NA
- Water - VOA vials have zero headspace / no bubbles? Yes  No  No VOA vials submitted
- Sample labels checked for correct preservation? Yes  No
- TTLC Metal - pH acceptable upon receipt (pH<2)? Yes  No  N

Client contacted:

Date contacted:

Contacted by:

Comments:



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Telephone: 877-252-9262 Fax: 925-252-9269

The Sutton Group  3708 Mt. Diablo Blvd, Ste. 215  Lafayette, CA 94549	Client Project ID: 2600 Grant Ave., San Lorenzo	Date Sampled: 04/19/07
	Client Contact: John Sutton	Date Received: 04/23/07
	Client P.O.:	Date Extracted: 04/24/07-04/25/07
		Date Analyzed: 04/24/07-04/25/07

### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Extraction method: SW5030B

Analytical methods: SW8021B/8015Cm

Work Order: 0704449

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	TB	W	ND	ND	ND	ND	ND	ND	1	93
002A	MW-3	W	52,a	57	2.9	ND	ND	ND	1	98
003A	MW-4	W	52,000,a	ND<600	9400	300	3600	8900	20	98
004A	MW-5	W	29,000,a	ND<130	11,000	63	700	2200	10	96

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

\* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



**QC SUMMARY REPORT FOR SW8021B/8015Cm**

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0704449

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 27607			Spiked Sample ID: 0704449-001A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex) <sup>£</sup>	ND	60	95.5	89.1	6.92	94.4	111	16.0	70 - 130	30	70 - 130	30
MTBE	ND	10	117	118	0.431	101	123	19.0	70 - 130	30	70 - 130	30
Benzene	ND	10	120	109	9.77	116	104	11.3	70 - 130	30	70 - 130	30
Toluene	ND	10	110	98.2	11.6	103	97.8	5.07	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	120	104	14.2	111	108	2.91	70 - 130	30	70 - 130	30
Xylenes	ND	30	117	96.7	18.8	110	107	3.08	70 - 130	30	70 - 130	30
%SS:	93	10	105	96	8.05	100	94	6.18	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

BATCH 27607 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0704449-001A	04/19/07	04/24/07	04/24/07 4:38 AM	0704449-002A	04/19/07 3:12 PM	04/25/07	04/25/07 3:58 PM
0704449-003A	04/19/07 3:30 PM	04/24/07	04/24/07 5:44 AM	0704449-004A	04/19/07 3:55 PM	04/24/07	04/24/07 6:17 AM
0704449-004A	04/19/07 3:55 PM	04/25/07	04/25/07 4:58 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.  
 % Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).  
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.  
 £ TPH(btex) = sum of BTEX areas from the FID.  
 # cluttered chromatogram; sample peak coelutes with surrogate peak.  
 N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.