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THE SUTTON GROUP

SOILS, FOUNDATIONS, DRAINAGE, SLOPES, CONTAINMENTS
CIVIL, GEOTECHNICAL AND ENVIRONMENTAL ENGINEERING

3708 Mount Diablo Blvd
Suite 215
Lafayette, CA, 94549

November 30, 2003

Mr. Michael Cortez
Oro Loma Sanitary District
2600 Grant Avenue
San Lorenzo, 94580

Results of Quarterly Sampling of Ground Water Monitoring Wells
Sites of Former Gasoline and Diesel Tanks
2600 Grant Ave., San Lorenzo, CA
OLSD PO No. 4911, SG File No. 3022.9 ST ID 1996

Dear Mr. Cortez:

We attach results for the most recent round of quarterly sampling of the ground water monitoring wells, conducted on October 30, 2003. This is the 5th quarterly sampling of the two additional wells installed last October in the parking lot west of the District's Engineering Building. Additionally, groundwater depths in all 5 monitoring wells in this area. The monitoring well at the location of the former diesel tank was also sampled.

This work has been performed in accordance with the Work Plan that was approved by Alameda County Health Care Agency's Environmental Protection Division (ACEP) in their letter dated August 27, 2002. Additionally, sampling was conducted in accordance with the request of ACEP's April 18, 2003 letter.

Figure 1 is a plan of the District's facilities at the foot of Grant Avenue in San Lorenzo that shows the relative locations of the former gasoline and diesel tanks to the sewage treatment plant and the District's offices. Figure 2 is a plan of the Service Center area, which was the site of the former gasoline tank.

Sampling Results

Gasoline Tank Area

On October 30, 2003, ground water depths were measured in all 5 monitoring wells near the Engineering Building. Conditions of the wellheads appeared to have not changed from the previous sampling. The wells were sounded for groundwater depth and then each of the wells to be sampled, MW-4, -5, and D-1, was purged of three well volumes and the samples collected using dedicated bailers and laboratory-supplied glass containers.

The attached Table 1 summarizes the ground water elevation data collected in the gasoline tank area over the past year. The gradient direction, shown on Figure 2, was estimated after calculating the individual gradients for triplets of three wells, and then considering the relative groundwater elevations in relation to consider the influence of the gravel-filled trenches that bound the site, and act as groundwater sinks. The three wells upgradient of the Grant Avenue boundary indicate a gradient towards the Bay. Water levels in wells MW-1 and 2 in Grant Avenue indicate the strong influence of the gravel filled the trench that parallel the Grant Avenue boundary, and separates these wells from the site. Since 1997 both this firm and RWQCB Region 2 have been propounding that this trench acts as a interceptor of groundwater, controlling its gradient. On this basis, onsite gradients towards the trench would be much steeper than indicated by the measurements. It is of note that the groundwater elevations and gradients closely approximate those of October last year.

MW-4 and 5 were each sampled and analyzed for gasoline, BTEX and MTBE using standard EPA test methods 8020 and 8260. Well D-1 was analyzed for diesel and BTEX

Table 2 is a summary of the results of the current round of analytical results for hydrocarbons. The laboratory report is appended, as are sampling event field sheets. Table 2A is a compilation of all test results for gasoline-related hydrocarbons in the gasoline tank area since well sampling began in 1999. .

Diesel Tank Area

The monitoring well at the location of the former diesel tank was also sampled. This well was installed and first sampled in March, 1996. The ground water depth was 4.83 feet below the rim, a fall of almost 1.5 feet in the quarter. This well is influenced by a dewatering pump well some 50 feet away. The monitoring well location is shown on Figure 1.

The well was purged and sampled, and analyzed for TPH as diesel. The presence of 87µg/l was the same as the reading last quarter (87µg/l) and substantially lower than the initial 1996 reading. Historically, the well has no detection of BTEX. Table 3 is a tabulation of all sample results for this well.

Conclusions and Future Sampling

The sample from the diesel tank well shows a very low presence of diesel, which is less than 20% of the reading made in 1996. We recommend that The District petition ACEP for closure of the diesel tank site without further sampling.

The wells in the former gasoline tank area continue to indicate that the contamination is contained on the Districts property by the barrier trenches. The wells beyond the barrier continue to show no detection of gasoline or BTEX. MTBE at 1ppb in 2 wells in the continued absence of BTEX strongly suggests an anomaly.

As you know, ACEP re-assigned the site's case officer, Ms. Chu in April of this year, and there has been no communication from ACEP since that date. The District's September 25 letter to ACEP has also gone unanswered. The next scheduled sampling is scheduled for January 2004.

We appreciate the opportunity to be of continued service to The District. Please call me if you have questions or if I can assist you in any other way.

Yours truly,

THE SUTTON GROUP

John R. Sutton, PE
Geotechnical Engineer No 812
License valid through 12/31/2006

Attachments:

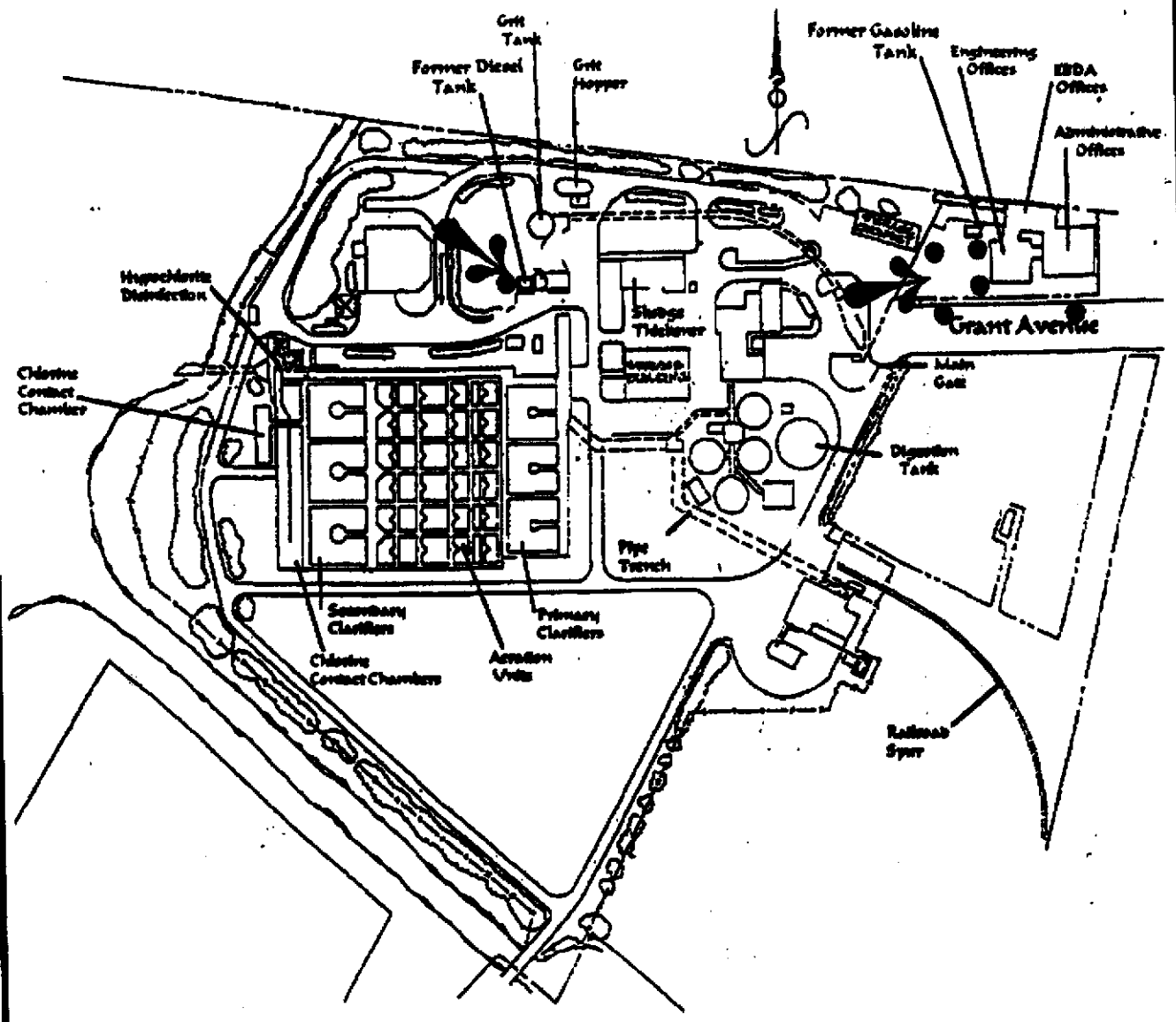
Figure 1	Site Plan
Figure 2	Well Location Plan, Former Gasoline Tank Area
Table 1	Ground Water Elevations, Former Gasoline Tank Area
Table 2	Summary of Current Water Sample Analyses, Gas Tank Area
Table 2A	Cumulative Summary of Water Sample Analyses, Gas Tank Area
Table 3	Summary of Water Sample Analyses, Former Diesel Tank Area

Analytical Laboratory Reports

Field sampling reports

Two Copies Sent

One copy sent to Ms. Eva Chu at Alameda County Health Dept.



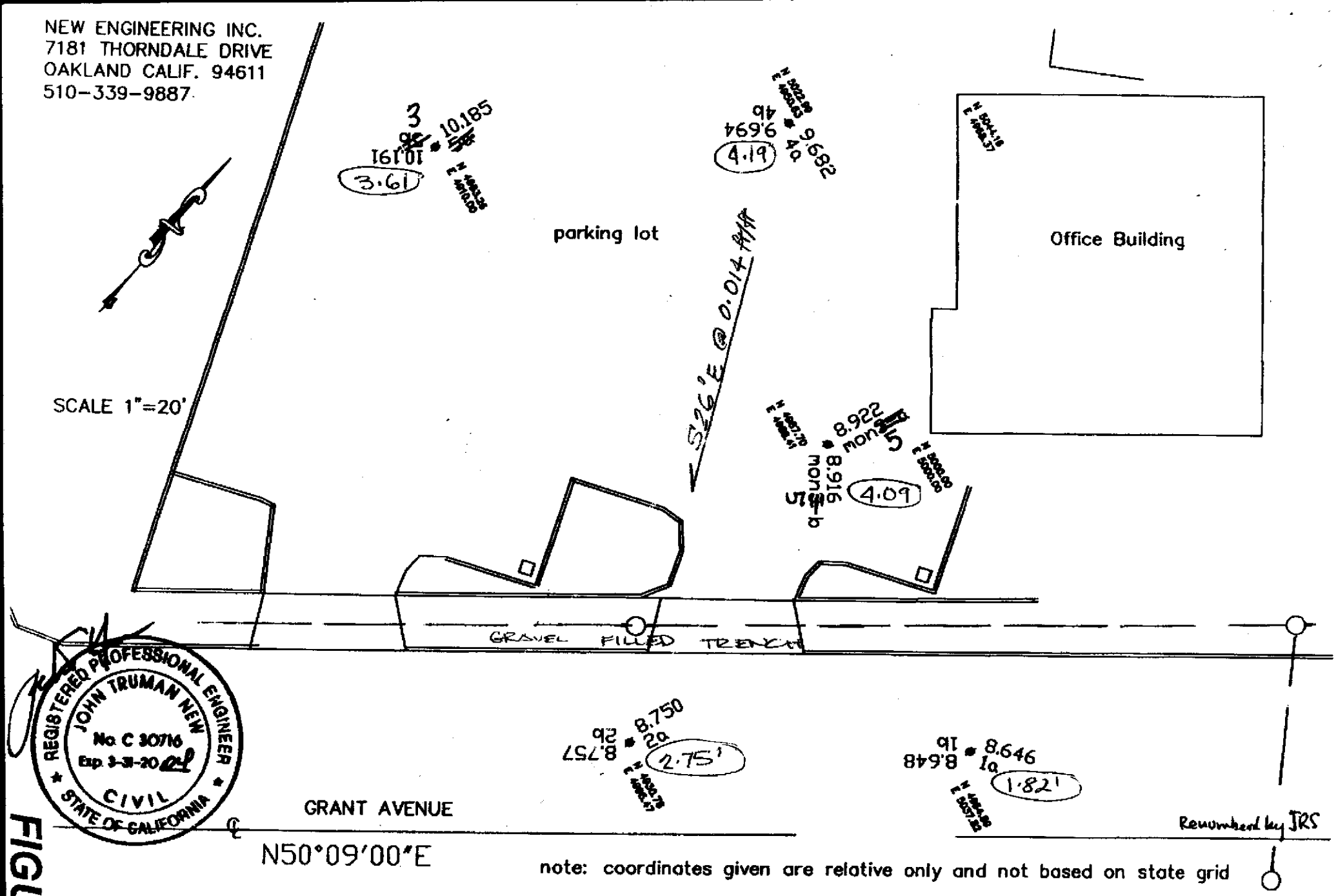
SITE PLAN

● Monitoring Well Location

SCALE 1 IN. TO 250 FEET, APPROX

THE SUTTON GROUP. 3708 Mount Diablo Blvd, Ste 215 Lafayette, CA, 94549 925 284-4208	**SITE PLAN** **ORO LOMA SANITARY DISTRICT** **San Lorenzo, California**	PROJECT No3022.10 **FIGURE 1** 5/21/03

NEW ENGINEERING INC.
7181 THORNDALE DRIVE
OAKLAND CALIF. 94611
510-339-9887



REGISTERED PROFESSIONAL ENGINEER
JOHN TRUMAN NEW
No. C 30716
Exp. 3-31-2004
CIVIL
STATE OF CALIFORNIA

note: coordinates given are relative only and not based on state grid

ORO LOMA SANITARY DISTRICT

2600 GRANT AVENUE

SAN LORENZO, CA

• monitoring wells (typical of 5)

note: two elevations are given at each well rim.

(4.09) groundwater elevation @ MW

5th Quarterly Reading
Oct 30, 2003

FIGURE 2

TABLE 1

GROUND WATER ELEVATIONS

All measurements are in feet

Monitoring Well ID	*Well Cover Rim Elevation**	*Initial Sampling, 10/21/02*	*2nd Quarterly 1/28/03*	*3rd Quarterly 4/28/03*	*4th Quarterly 7/25/03*	*5th Quarterly 10/30/03*	
		G Water Elev'n.	*G Water Elev'n..*	*G Water Elev'n.*	*G Water Elev'n*	*G Water Depth / Elev'n.*	*Change Since Prev. Reading*
MW 1	8.65	1.72	2.23	Not Measured	0.45	6.83 / **1.82**	+1.37
MW 2	8.75	2.04	2.65	3.18	2.35	6.00 / **2.75**	+0.40
MW 3	10.19	3.21	4.94	Not Measured	3.44	6.58 / **3.61**	+0.17
MW 4	9.68	3.58	5.35	5.80	3.58	5.50 / **4.18**	+0.60
MW 5	8.92	2.84	4.42	5.20	3.52	4.83 / **4.09**	+0.57
Gradient, Direction		S21°E @ .016 ft/ft	S23°E @ .033 ft/ft	S22½°W @ .042 ft/ft	S18°W @ .027 ft/ft	**S26°E @ .014 ft/ft**	

* Basis of elevations, Alameda County bench mark "Grant –Phil" at intersection of Grant Avenue and Phil Drive.

Elevation = 2.175meters, msl = 7.136 feet.

TABLE 2A

CUMULATIVE SUMMARY OF GROUND WATER SAMPLE ANALYSES

TOTAL PETROLEUM HYDROCARBONS AS GASOLINE, BTEX AND MTBE
EPA METHOD 8015M/8020M (SAMPLES BEFORE 2001)
EPA METHOD 8015M/8260 (SAMPLES SINCE 2002)

results in µg/l (ppb)

SAMPLE LOCATION	SAMPLE DATE	GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	XYLENES (TOTAL)	MTBE
MW-1	2/19/99	ND	ND	ND	ND	ND	ND
	5/10/99	ND	ND	ND	ND	ND	ND
	8/30/99	N/A	ND	ND	ND	ND	ND
	11/23/99	ND	ND	ND	ND	ND	ND
DUP	11/23/99	ND	ND	ND	ND	ND	ND
	7/25/03	ND	ND	ND	ND	ND	ND
	10/30/03	**N/A**					
MW-2	2/19/99	ND	ND	ND	ND	ND	ND
	5/10/99	ND	ND	ND	ND	ND	ND
	8/30/99	N/A	ND	ND	ND	ND	ND
	11/23/99	ND	ND	ND	ND	ND	ND
	7/25/03	ND	ND	ND	ND	ND	< 1
	10/30/03	**N/A**					
MW-3	2/19/99	ND	ND	ND	ND	ND	1.5 [1]
DUP	2/19/99	ND	ND	ND	ND	ND	N/A
	5/10/99	ND	ND	ND	ND	ND	1.5 [2]

NOTES:

ND	Analyte not detected at stated reporting limit
N/A	Not analyzed
u/n	Unless noted otherwise (Reporting Limit)

1. Analyzed by EPA method 8260B, reporting limit was 1 µg/l.
2. Estimated value below method reporting limit of 2 µg/l.
3. Inconsistent contaminant pattern. Sample result spurious, re-sampled
4. Reporting limit at 2.5 µg/l.

TABLE 2A, Continued
CUMULATIVE SUMMARY OF GROUND WATER SAMPLE ANALYSES

TABLE CONTINUES OVERLEAF

Sample Location	*Sample Date*	*Gasoline*	*Benzene*	*Toluene*	*Ethyl Benzene*	*Xylenes (total)*	*MTBE*
MW-3 CONT'D	8/30/99	N/A	ND	ND	ND	ND	ND
	11/23/99	ND	ND	[0.69][3]	[0.58][3]	[1.3][3]	ND
	1/6/00	ND	ND	ND	ND	ND	3.1[4]
DUP	1/6/00	ND	ND	ND	ND	ND	2.6[4]
TRIP BLANK	2/10-22/99	ND	ND	ND	ND	ND	N/A
	5/8-20/99	N/A	N/A	N/A	N/A	N/A	N/A
	8/27-31/99	N/A	N/A	N/A	N/A	N/A	N/A
	7/25/03	ND	ND	ND	ND	ND	1.1
	10/30/03	**N/A**					
MW-4	10/21/2002	N/A	5,800	6,200	3,500	18,000	140
	1/28/03	N/A	7,200	3,500	2,700	15,000	130
	4/28/03	N/A	5,700	850	ND<120	10,000	200
	7/25/03	97,000	11,000	8,400	4,900	24,000	ND<250
	10/30/03	**77,000**	**12,000**	**9,300**	**3,200**	**16,000**	**ND < 200**
MW-5	10/21/2002	65,000	12,000*	20,000*	1,600*	7,100*	ND<100
	1/28/03	N/A	9,100	6,600	720	4,000	ND<100
	4/28/03	N/A	12,000	8,300	ND<250	2,100	ND<250
	7/25/03	62,000	13,000	14,000	1,300	5,200	ND<250
	10/30/03	**33,000**	**7,500**	**2,200**	**490**	**1,600**	**ND < 100**
Reporting Limits		50.0	0.50	0.50	0.50	0.50	2.00 U/N

TABLE 3

SUMMARY OF WATER SAMPLE ANALYSES:

FORMER DIESEL TANK AREA MONITORING WELL

TOTAL PETROLEUM HYDROCARBONS AS DIESEL,

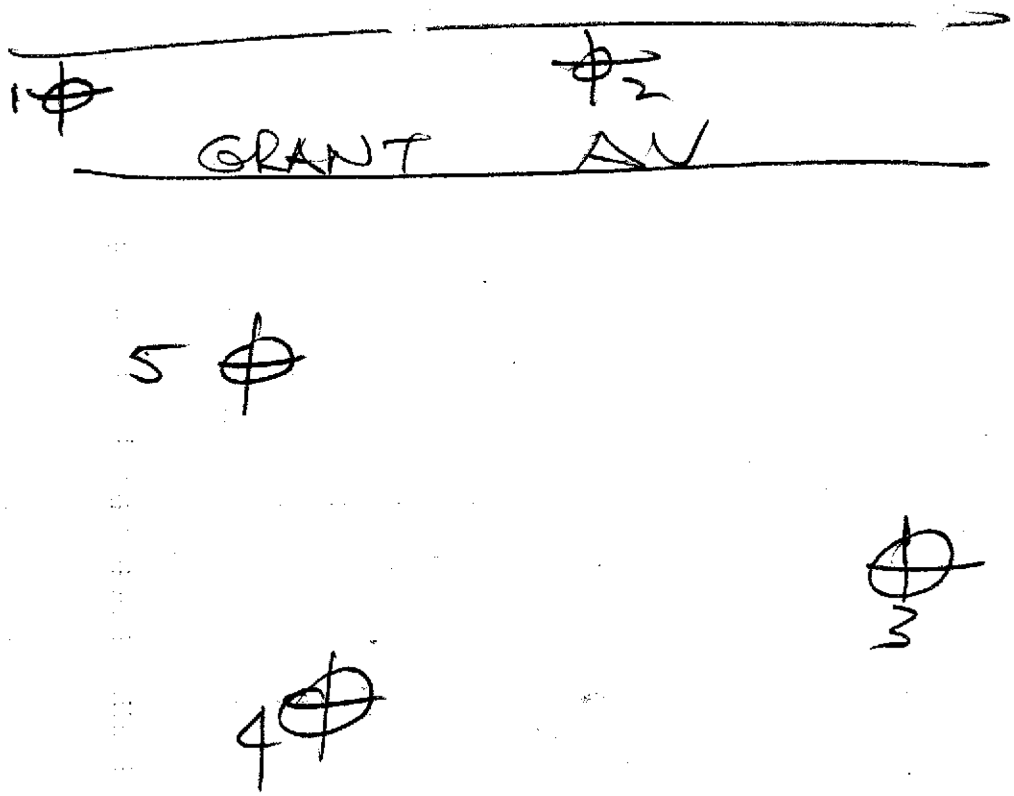
EPA METHOD 8015C, 8021

RESULTS IN µg/L (ppb)

Sample Date	*TPH as DIESEL*	*BTEX*
10/30/03	**87**	**ND**
7/25/03	90*	ND*
4/28/2003	87	ND
3/ 8/1996	340	ND
2/1/95	380	ND
6/15/94	170	ND
3/15/94	200	ND
12/1/93	300	ND

For reporting limits refer to laboratory certificates appended.

10/30/03
345pm
TO 530



Water Levels

3:45	(1)	9'2 dp − 2'4" = 6-10"	@ 6.83'	
3:55	(2)	12.2	@ 6.00	
4:15	(3)		@ 6.50'	
4:05	(4)	8'10" − 3'4 = 5'6"	@ 5.50'	5 vol x 5' = 4 gals/well
4:00	(5)	4'10" =	@ 4.83'	Bail (3)
	D1	@ 2.85		

SAMPLE COLLECTION LOG

Project Name	OCSD
Project Number	3622.10
Sampler Name	Shaker
Date of Sample Collection	10/30/03

Sample Number	103003-4 420pm
Sample Location	MW-4
Sample Media	~~Soil~~/ Water/ ~~other~~ Water
Site Conditions	P/cloudy, windy
Sample Collection Depth	5.5' water depth
Sample Container	6x40ml VOA w/HCl
Intact or Disturbed Sample	
Sample Material Description	
Collection Procedure	Dedicated bailer
	4gal bailer
	Water is slightly cloudy
	Mod. gasoline odor.
Proposed Lab. Analysis	Gas BTEX MTBE x 8260

SAMPLE COLLECTION LOG

Project Name	OCSD
Project Number	3022-10
Sampler Name	Sutton
Date of Sample Collection	10/30/03 1145pm

Sample Number	103003-5
Sample Location	MW-5
Sample Media	Soil/ Water/ other water
Site Conditions	pcloudy, windy
Sample Collection Depth	Water Depth 4.83'
Sample Container	5x40mlVOA w/HCl
Intact or Disturbed Sample	
Sample Material Description	
	Dedicated Bailer.
Collection Procedure	
	4 gal purged
	Water is black w/ sulfurous
	odor, poss slight gasoline odor
Proposed Lab. Analysis	GAS BTEX MTBE X 8260

SAMPLE COLLECTION LOG

Project Name	OCSD
Project Number	30221.10
Sampler Name	Sletten
Date of Sample Collection	10/30/03 5:20 pm

Sample Number	103003-D1
Sample Location	Diesel Tank MW-D1
Sample Media	Soil/ Water/ other
Site Conditions	p cloudy/windy
Sample Collection Depth	Water @ 2-85' depth below Rim
Sample Container	
	1x 1L Amber. - No Preserv.
Intact or Disturbed Sample	
Sample Material Description	15.3 2.9 12.4ft
Collection Procedure	Dedicated Bailer @ 3 gpl = 4.8 gal purge
Proposed Lab. Analysis	Diesel + BTEX

McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

The Sutton Group 3708 Mt. Diablo Blvd, Ste. 215 Lafayette, CA 94549	Client Project ID: #3022.10; OLSD	Date Sampled: 10/30/03
		Date Received: 10/30/03
	Client Contact: John Sutton	Date Reported: 11/05/03
	Client P.O.:	Date Completed: 11/05/03

WorkOrder: 0310519

November 05, 2003

Dear John:

Enclosed are:

1). the results of 3 analyzed samples from your **#3022.10; OLSD project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Angela Rydelius, Lab Manager

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The Sutton Group 3708 Mt. Diablo Blvd, Ste. 215 Lafayette, CA 94549	Client Project ID: #3022.10; OLSD	Date Sampled: 10/30/03
		Date Received: 10/30/03
	Client Contact: John Sutton	Date Extracted: 11/01/03
	Client P.O.:	Date Analyzed: 11/01/03

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0310519

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001B	10003-4	W	77,000,a	ND<600	11,000	8500	3300	16,000	50	114
002B	103003-5	W	33,000,a,i	ND<500	9200	5500	630	2600	100	111
003B	103003-D1	W	--	--	ND	ND	ND	ND	1	111
Reporting Limit for DF =1; ND means not detected at or above the reporting limit		W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
		S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

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The Sutton Group 3708 Mt. Diablo Blvd, Ste. 215 Lafayette, CA 94549	Client Project ID: #3022.10; OLSD	Date Sampled: 10/30/03
		Date Received: 10/30/03
	Client Contact: John Sutton	Date Extracted: 10/30/03
	Client P.O.:	Date Analyzed: 11/04/03

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel*

Extraction method: SW3510C Analytical methods: SW8015C Work Order: 0310519

Lab ID	Client ID	Matrix	TPH(d)	DF	% SS
0310519-003A	103003-D1	W	87,b	1	103

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	µg/L
	S	NA	NA

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

DHS Certification No. 1644

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The Sutton Group 3708 Mt. Diablo Blvd, Ste. 215 Lafayette, CA 94549	Client Project ID: #3022.10; OLSD	Date Sampled: 10/30/03
		Date Received: 10/30/03
	Client Contact: John Sutton	Date Extracted: 10/31/03-11/01/03
	Client P.O.:	Date Analyzed: 10/31/03-11/01/03

MTBE and BTEX by GC/MS*

Extraction Method: SW5030B | Analytical Method: SW8260B | Work Order: 0310519

Lab ID	0310519-001A	0310519-002A			Reporting Limit for DF =1	
Client ID	10003-4	103003-5				
Matrix	W	W				
DF	400	200			S	W
Compound	**Concentration**				ug/kg	µg/L
Benzene	12,000	7500			NA	0.5
Ethylbenzene	3200	490			NA	0.5
Methyl-t-butyl ether (MTBE)	ND<200	ND<100			NA	0.5
Toluene	9300	2200			NA	0.5
Xylenes	16,000	1600			NA	0.5
Surrogate Recoveries (%)						
%SS1:	94.6	100				
%SS2:	94.5	93.1				
%SS3:	100	99.0				
Comments		i				

* water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in µg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.

DHS Certification No. 1644

Angela Rydelius, Lab Manager

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QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W WorkOrder: 0310519

EPA Method: SW8021B/8015Cm Extraction: SW5030B BatchID: 9169 Spiked Sample ID: 0310520-013A

	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex)£	ND	60	97.5	99	1.60	96.9	96.2	0.765	70	130
MTBE	8.25	10	81.5	74	4.69	105	96.1	8.58	70	130
Benzene	ND	10	104	104	0	112	103	8.39	70	130
Toluene	ND	10	105	105	0	113	104	8.76	70	130
Ethylbenzene	ND	10	107	108	0.639	116	107	7.94	70	130
Xylenes	ND	30	110	110	0	117	110	5.88	70	130
%SS:	104	100	106	105	0.761	106	106	0	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

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QC SUMMARY REPORT FOR SW8015C

Matrix: W WorkOrder: 0310519

EPA Method: SW8015C	Extraction: SW3510C		BatchID: 9170			Spiked Sample ID: N/A				
	Sample	Spiked	MS*	MSD*	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	N/A	7500	N/A	N/A	N/A	95.6	94.4	1.29	70	130
%SS:	N/A	100	N/A	N/A	N/A	101	101	0	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

McCampbell Analytical Inc.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

Matrix: W WorkOrder: 0310519

EPA Method: SW8260B	Extraction: SW5030B	BatchID: 9162	Spiked Sample ID: 0310498-012B

	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Benzene	ND	10	116	116	0	116	110	4.71	70	130
Methyl-t-butyl ether (MTBE)	ND	10	114	113	0.826	110	108	1.66	70	130
Toluene	ND	10	116	113	3.33	111	107	4.17	70	130
%SS1:	97.4	100	103	104	1.08	99.4	99.1	0.310	70	130
%SS2:	85.5	100	98	94.6	3.45	96.6	95.8	0.840	70	130
%SS3:	102	100	100	100	0	95.8	97.9	2.21	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS – MSD) / (MS + MSD) * 2.

* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.
NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

McCampbell Analytical Inc.
110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0310519

Client:

The Sutton Group
3708 Mt. Diablo Blvd, Ste. 215
Lafayette, CA 94549

TEL: 925-284-4208
FAX: 925-284-4189
ProjectNo: #3022.10; OLSD
PO:

Date Received: 10/30/03
Date Printed: 10/30/03

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests			
					SW8015C	SW8021B/8015Cm	SW8260B	
0310519-001	10003-4	Water	10/30/03 4:20:00	☐		B	A	
0310519-002	103003-5	Water	10/30/03 4:45:00	☐		B	A	
0310519-003	103003-D1	Water	10/30/03 5:20:00	☐	A	B		

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

T3D

031099

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HR ☐ 48 HR ☐ 72 HR ☒ 5 DAY

EDF Required? Coelt (Normal) No Write On (DW) No

Report To: JOHN SUTTON Bill To: Same
Company: The SUTTON GROUP
LAFAYETTE E-Mail: johnrsutton@mindspring.com
Tele: ( ) 284-4208 Fax: ( ) 284-4189
Project #: 3022.10 Project Name: OLSD
Project Location: San Lorenzo
Sampler Signature: [signature] P.O.#:

	SAMPLE ID (Field Point Name)	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015)/MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	~~EPA 624 / 8240~~ / 8260 ✓ Gas BTEX MTBE	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
+	103003-4	MW-4	10/30	420	4	VOA	✓					✓	✓			✓								✓								"strong gas"
+2	103003-5	MW-5	10/30	445	4	VOA	✓					✓	✓			✓								✓								"mid-gas"
+	103003-D1	MW-D1	10/30	520	1	1l	✓					✓					✓				✓											"clean"

Relinquished By:	Date:	Time:	Received By:
[signature]	10/30	7pm	[signature]
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

ICE/t° ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ____
DECHLORINATED IN LAB ____

	VOAS	O&G	METALS	OTHER
PRESERVATION	✓			

APPROPRIATE CONTAINERS ✓ *
PERSERVED IN LAB ____

003 only a liter no voa