Atlantic Richfield Company

Chuck CarmelEnvironmental Business Manager

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1:59 pm, Oct 30, 2009

Alameda County Environmental Health PO Box 1257 San Ramon, CA 94583 Phone: (925) 275-3803 Fax: (925) 275-3815 E-Mail: charles.carmel@bp.com

30 October 2009

Re: Third Quarter 2009 Semi-Annual Ground-Water Monitoring Report Former BP Service Station #11104 1716 Webster Street Alameda, California ACEH Case #RO0000281

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,

Chuck Carmel Environmental Business Manager

Attachment



Third Quarter 2009 Semi-Annual Ground-Water Monitoring Report

Former BP Service Station #11104 1716 Webster Street, Alameda, California ACEH Case #RO0000281

Prepared for

Mr. Chuck Carmel Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

30 October 2009

Project No. 06-88-644



30 October 2009

Project No. 06-88-644

Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583 Submitted via ENFOS

Attn.: Mr. Chuck Carmel

Re:

Third Quarter 2009 Semi-Annual Ground-Water Monitoring Report, Former BP Service

Station #11104, 1716 Webster Street, Alameda, Alameda County, California

ACEH Case #RO0000281

Dear Mr. Carmel:

Provided herein is the *Third Quarter 2009 Semi-Annual Ground-Water Monitoring Report* for Former BP Service Station #11104 located at 1716 Webster Street, Alameda, California (Site). This report presents a summary of results from semi-annual ground-water monitoring conducted at the Site during the Third Quarter of 2009.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact me at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Enclosures

cc:

Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)

Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, California 95818

Electronic copy uploaded to GeoTracker

NEVADA ARIZONA

CALIFORNIA

TEXAS

STATION #11104 SEMI-ANNUAL GROUND-WATER MONITORING REPORT

Facility: #11104 Address: 1716 Webster Street, Alameda, California

BP Environmental Business Manager: Mr. Chuck Carmel

Consulting Co./Contact Persons: Broadbent & Associates, Inc./Rob Miller & Tom Venus

(530) 566-1400

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case #RO0000281

Consultant Project No.: 06-88-644

WORK PERFORMED THIS QUARTER (Third Quarter 2009):

1. Prepared and submitted Second Quarter 2009 Status Report (BAI, 7/7/2009).

 Conducted semi-annual ground-water monitoring/sampling for Third Quarter 2009 on 27 August 2009. Work performed by Stratus Environmental, Inc. (Stratus). (Nearby Chevron Station #9-0290 ground-water levels gauged by Blaine Tech Services, Inc. for Chevron on 27 August 2009)

WORK PROPOSED FOR NEXT QUARTER (Fourth Quarter 2009):

- 1. Prepare and submit this *Third Quarter 2009 Semi-Annual Ground-Water Monitoring Report* (contained herein).
- 2. No environmental work activities are scheduled to be conducted at the Site during the Fourth Ouarter 2009.

QUARTERLY RESULTS SUMMARY:

Ground-water monitoring/sampling Current phase of project: Frequency of ground-water monitoring: Semi-Annually (1Q & 3Q): Wells MW-1 through MW-5 and RW-1 Semi-Annually (10 & 30): Wells MW-1 and RW-1 Frequency of ground-water sampling: Annually (1Q): Wells MW-2 through MW-5 Is free product (FP) present on-site: No Current remediation techniques: NA Depth to ground water (below TOC): 4.99 ft (MW-5) to 6.78 ft (MW-3) General ground-water flow direction: Northeast Approximate hydraulic gradient: 0.004 ft/ft

DISCUSSION:

Third Quarter 2009 semi-annual ground-water monitoring and sampling was conducted at Station #11104 by Stratus on 27 August 2009. Ground-water gauging was conducted by Blaine Tech Services, Inc. for Conestoga-Rover & Associates at the nearby Chevron Station #9-0290 on the same date. Water levels were gauged in the six wells associated with Station #11104, and 11 wells associated with nearby Chevron Station #9-0290. No irregularities were noted during water level gauging at Station #11104. Depth to water measurements at the Site ranged from 4.99 ft at well MW-5 to 6.78 ft at MW-3. Resulting ground-water surface elevations at the Site ranged from 6.86 ft above mean sea level in well MW-2 to 5.16 ft at well MW-4. Water level elevations yielded a potentiometric ground-water flow direction and gradient to the northeast at 0.004 ft/ft. Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground-water and respective ground-water elevations are summarized in Table 1. Current and historic ground-water flow directions and gradients are provided within Table 3. Depth to water measurements for Chevron Station #9-0290 are provided within Appendix B. A Site

Page 2

Location Map is provided as Drawing 1. Ground-water elevations for Chevron Station #9-0290 and potentiometric ground-water elevation contours for the Site and Chevron Station #9-0290 are presented in Drawing 2.

Consistent with the current ground-water monitoring schedule for the Site, water samples were collected from Station #11104 wells MW-1 and RW-1. No irregularities were encountered during sampling at the Site. Samples were not collected from nearby Chevron Station #9-0290 for reasons discussed within the Conclusions and Recommendations section below. Samples were submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove, California) for analysis of Gasoline Range Organics (GRO, C6-12) by EPA Method 8015B; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and Methyl Tert-Butyl Ether (MTBE), Ethyl Tert-Butyl Ether (ETBE), Di-Isopropyl Ether (DIPE), Tert-Amyl Methyl Ether (TAME), Tert-Butyl Alcohol (TBA), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), and Ethanol by EPA Method 8260B. No significant irregularities were reported during analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Gasoline range organics (GRO) were detected above the laboratory reporting limits in each of the two wells sampled at concentrations of 3,300 micrograms per liter (µg/L) in well MW-1 and 630 µg/L in well RW-1. Benzene was detected above the laboratory reporting limit in each of the two wells sampled at concentrations of 37 µg/L in well MW-1 and 11 µg/L in well RW-1. Toluene was detected above the laboratory reporting limit in each of the two wells sampled at concentrations of 2.5 µg/L in well MW-1 and 0.87 µg/L in well RW-1. Ethylbenzene was detected above the laboratory reporting limit in well MW-1 at a concentration of 9.5 µg/L. Total Xylenes were detected above the laboratory reporting limit in each of the two wells sampled at concentrations of 650 µg/L in well MW-1 and 180 µg/L in well RW-1. MTBE was detected above the laboratory reporting limit in each of the two wells sampled at concentrations of 20 µg/L in well MW-1 and 9.9 µg/L in well RW-1. TBA was detected in each of the two wells sampled at concentrations of 180 µg/L in well MW-1 and 100 µg/L in well RW-1. The remaining fuel constituents were not detected above their respective laboratory reporting limits in the two wells sampled this quarter. Historic laboratory analytical results for the Site are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 2. Ground-water monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation receipts are provided in Appendix C.

CONCLUSIONS AND RECOMMENDATIONS:

Ground-water elevations were between the historic minimum and maximum values for each well gauged this quarter at Station #11104. The potentiometric ground-water flow direction and gradient of 0.004 ft/ft to the northeast was generally consistent with historical data. Detected analyte concentrations were within the historic minimum and maximum ranges recorded for each well with the following exception: MTBE ($20 \mu g/L$) reached a historic minimum concentration in well MW-1.

Conestoga-Rover & Associates (CRA) has historically had nearby Chevron Station #9-0290 sampled quarterly. Recently, CRA modified the ground-water monitoring and sampling schedule at Chevron Station #9-0290 to occur semi-annually during the second and fourth calendar quarters of the year. Due to this modification, co-monitoring analytical data from Chevron Station #9-0290 was not available for inclusion in the Third Quarter 2009 Semi-Annual Ground-Water Monitoring Report for Station #11104. Former BP Station #11104 has been monitored and sampled during the first and third calendar quarters since 1996. BAI recommends that BP Service Station #11104 continue semi-annual monitoring during the first and third calendar quarters of the year. If the data from joint monitoring is

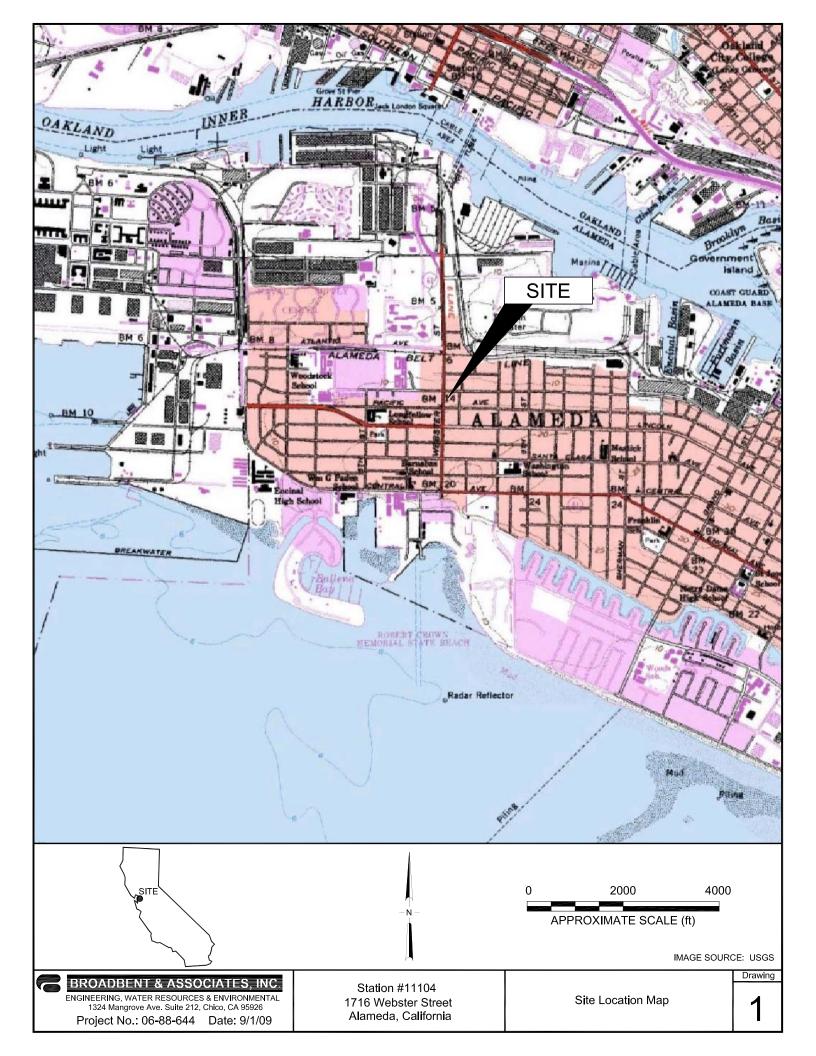
considered imperative, BAI recommends that CRA be directed by ACEH to modify the recently changed sampling schedule at Chevron Station #9-0290 from the second and fourth calendar quarters of the year to the first and third calendar quarters. Unless directed by ACEH, no change to the monitoring program at Station #11104 is presently deemed warranted or recommended.

CLOSURE:

The findings presented in this report are based upon: observations of Stratus and Blaine Tech Services field personnel (see Appendices A and B), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc. (Garden Grove, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company (a BP affiliated company). It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Site Location Map, Station #11104, 1716 Webster Street, Alameda, California
- Drawing 2. Ground-Water Elevation Contour and Analytical Summary Map, 27 August 2009, Station #11104, 1716 Webster Street, Alameda, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11104, 1716 Webster St., Alameda, California
- Table 2. Summary of Fuel Additives Analytical Data, Station #11104, 1716 Webster St., Alameda, California
- Table 3. Historical Ground-Water Flow Direction and Gradient, Station #11104, 1716 Webster St., Alameda, California
- Appendix A. Stratus Ground-Water Sampling Data Package (Includes Field Data Sheets, Laboratory Report, Chain-of-Custody Documentation, and Field Procedures)
- Appendix B. Blaine Tech Services, Inc., Ground-Water Gauging Results (Chevron Service Station #9-0290)
- Appendix C. GeoTracker Upload Confirmation Receipts



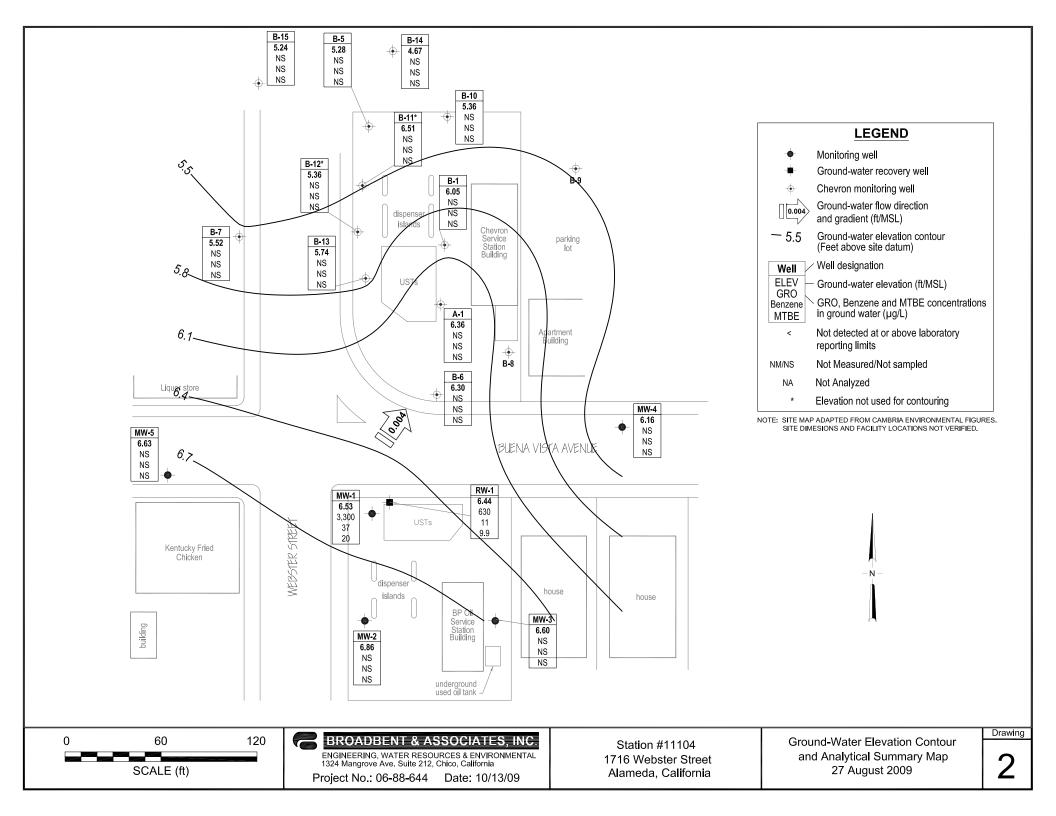


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-1															
7/21/1992		11.98	5.91		6.07	34,000	7,000	1,700	2,500	6,900					
10/20/1992		11.98	6.66		5.32										
3/5/1993		11.98	4.56		7.42										
4/1/1993		11.98	4.57		7.41										
7/9/1993		11.98				79,000	16,000	1,500	2,200	7,700	12,952		PACE		c, d, k
7/9/1993		11.98	5.25		6.73	77,000	15,000	1,400	2,100	7,400	11,919		PACE		c, k
10/8/1993		11.98	6.01		5.97	42,000	7,100	270	2,700	4,700			PACE		k
1/6/1994		11.98	6.24		5.74	45,000	12,000	4,300	3,000	6,700			PACE		k
4/26/1994		11.98	5.26		6.72	39,000	6,500	500	1,800	1,200	16,663	6.3	PACE		c, k
7/25/1994		11.98	5.60		6.38	38,000	6,300	240	1,500	1,100	26,428	1.7	PACE		c, k
10/13/1994		11.98				25,000	7,300	120	1,200	740			PACE		d, k
10/13/1994		11.98	6.15		5.83	25,000	6,300	130	1,300	830		2.3	PACE		k
1/17/1995		11.98				8,400	3,100	1,200	470	1,000			ATI		d
1/17/1995		11.98	4.19		7.79	7,800	3,100	1,100	460	850		7.9	ATI		
3/31/1995		11.98	4.48		7.50	37,000	6,700	6,900	1,200	4,500		6.4	ATI		
3/31/1995		11.98				40,000	6,900	7,300	1,300	5,000			ATI		d
5/1/1995		11.98	4.39		7.59										
7/12/1995		11.98	5.02		6.96	29,000	7,000	300	1,500	3,900		7.2	ATI		
7/12/1995		11.98				29,000	6,600	380	1,500	3,900			ATI		d
10/12/1995		11.98	5.68		6.30	20,000	3,400	310	1,100	3,000	15,000	6.3	ATI		
10/12/1995		11.98				20,000	3,500	310	1,100	3,000	14,000		ATI		d
2/27/1996		11.98	4.18		7.80	18,000	4,400	2,900	860	2,380	5,500	7.9	SPL		
5/8/1996		11.98	4.89		7.09										
5/9/1996		11.98				14,000	2,300	1,900	540	3,340	2,700	6.1	SPL		
8/9/1996		11.98	5.13		6.85										
8/12/1996		11.98				13,000	2,800	190	1,300	3,040	1,800	7.1	SPL		
11/7/1996		11.98	5.65		6.33	12,000	2,100	35	<25	<25	2,100	7.2	SPL		
2/10/1997		11.98	4.80		7.18	180,000	1,900	< 500	<500	< 500	160,000	6.8	SPL		
2/10/1997		11.98				180,000	2,100	< 500	< 500	< 500	160,000		SPL		d
8/4/1997		11.98				<25000	2,600	<50	1,200	1,100	260,000		SPL		d
8/4/1997		11.98	5.69		6.29	14,000	2,700	<50	1,200	1,220	250,000	7.2	SPL		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		TOC	Depth to	Product	Water Level			Concentre	ations in (µ	α/I)					
Well and		Elevation	Water	Thickness	Elevation	GRO/		Concentra	Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-1 Cont.															_
1/27/1998		11.98	3.96		8.02	390,000	4,400	4,300	1,600	2,890	490,000	6.4	SPL		
9/2/1998		11.98	5.03		6.95	230,000	3,900	<50	1,900	1,000	230,000	6.3	SPL		
2/24/1999		11.98	4.94		7.04	82,000	3,000	520	2,600	3,200	190000/200000		SPL		h
8/30/1999		11.98	6.31		5.67	11,000	2,100	<25	1,800	580	48,000		SPL		
2/21/2000		11.98	4.47		7.51	12,000 i	1,200	250	930	1,800	31,000		PACE		i
8/8/2000		11.98	5.59		6.39	4,500	160	2.8	76	88	60,000		PACE		
2/12/2001		11.98	6.04		5.94	14,000	363	<12.5	108	293	18,000		PACE		
8/13/2001		11.98	6.44		5.54	14,000	161	17.1	255	545	5,590		PACE		
2/4/2002		11.98	4.49		7.49	17,000	176	57.9	538	1,670	2,470		PACE		
8/29/2002		11.98	5.22		6.76	4,8001	180	43	130	540	3,100		SEQ		1
2/5/2003		11.98	5.43		6.55	770	29	9.8	4.2	47	590 m,n		SEQ		m,n
8/14/2003		11.98	6.34		5.64	5,400	210	<50	90	200	4,500		SEQ		p
02/12/2004	P	11.98	4.55		7.43	2,600	140	20	87	170	1,200		SEQM	6.8	
08/12/2004	P	11.98	5.22		6.76	5,700	500	12	41	1,400	260		SEQM	6.3	
02/10/2005	P	11.98	4.48		7.50	2,400	120	10	72	110	730		SEQM	6.1	
08/11/2005	P	11.98	4.60		7.38	4,600	500	13	44	870	190		SEQM	6.8	
02/09/2006	P	11.98	4.47		7.51	2,600	180	12	96	230	380		SEQM	7.0	
8/10/2006		11.98	4.77		7.21	7,000	720	17	62	870	47		TAMC	6.7	
2/8/2007	P	11.98	5.13		6.85	2,200	100	6.3	53	120	130	5.52	TAMC	6.82	
8/8/2007	P	11.98	5.47		6.51	1,500	78	4.9	43	120	140	4.32	TAMC	7.04	t (BZ, EBZ, XYLENES, MTBE)
2/22/2008	P	11.98	4.40		7.58	4,400	130	71	390	1,200	59	5.01	CEL	7.06	
8/13/2008	P	11.98	5.55		6.43	7,500	220	16	130	1,600	370	0.48	CEL	8.13	
2/11/2009	P	11.98	5.51		6.47	1,900	26	<2.0	15	35	68	0.57	CEL	6.62	
8/27/2009	P	11.98	5.45		6.53	3,300	37	2.4	9.5	650	20	0.61	CEL	7.51	
MW-2															
7/21/1992		12.98	6.44		6.54	<50	< 0.5	< 0.5	< 0.5	< 0.5					
10/20/1992		12.98	7.39		5.59										
3/5/1993		12.98	4.91		8.07										
4/1/1993		12.98	4.92		8.06										
7/9/1993		12.98	5.60		7.38	<50	<0.5	<0.5	<0.5	< 0.5			PACE		k

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		тос	D4h 4-	Dona donas			, Trebster		•	-/T \					
Well and		Elevation	Depth to Water	Product Thickness	Water Level Elevation	GRO/		Concentra	etions in (µ Ethyl-	g/L) Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-2 Cont.		` '		, ,	, ,							, ,		-	
10/8/1993		12.98				<50	<0.5	<0.5	<0.5	<0.5			PACE		d, k
10/8/1993		12.98	6.50		6.48	<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE		k
1/6/1994		12.98	6.25		6.73	<50	< 0.5	<0.5	< 0.5	<0.5			PACE		k
4/26/1994		12.98	5.73		7.25	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	7.5	PACE		k
7/25/1994		12.98	6.07		6.91	<50	< 0.5	<0.5	<0.5	<0.5	11.59	2.4	PACE		k
10/13/1994		12.98	6.80		6.18	<50	< 0.5	< 0.5	< 0.5	< 0.5		2.4	PACE		k
1/17/1995		12.98	5.10		7.88										
3/31/1995		12.98	4.69		8.29	<50	< 0.50	< 0.50	< 0.50	<1.0		7.3	ATI		
5/1/1995		12.98	5.23		7.75										
7/12/1995		12.98	5.40		7.58										
10/12/1995		12.98	6.06		6.92	<50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0	6.9	ATI		
2/27/1996		12.98	4.66		8.32	<50	< 0.5	<1	<1	<1	<10	8.7	SPL		
5/8/1996		12.98	5.28		7.70										
8/9/1996		12.98	5.59		7.39	<50	<0.5	<1.0	<1.0	<1.0	<10	7.8	SPL		
11/7/1996		12.98	6.11		6.87										
2/10/1997		12.98	5.26		7.72										
8/4/1997		12.98	6.14		6.84	<50	<0.5	<1.0	<1.0	<1.0	<10	6.5	SPL		
1/27/1998		12.98	4.42		8.56										
9/2/1998		12.98	5.47		7.51	100	0.56	3.6	<1.0	3	110	6.9	SPL		
2/24/1999		12.98	5.12		7.86	<50	<1.0	<1.0	<1.0	<1.0	8.2		SPL		
8/30/1999		12.98	6.60		6.38										
2/21/2000		12.98	4.64		8.34	<50	<0.5	<0.5	<0.5	<0.5	0.72		PACE		
2/12/2001		12.98	5.13		7.85	<50	<0.5	<0.5	<0.5	<0.5	<0.5		PACE		
2/4/2002		12.98	5.63		7.35	<50	<0.5	<0.5	<0.5	<1.0	<0.5		PACE		
8/29/2002		12.98	5.79		7.33			<0.3	<0.5						
															-
2/5/2003		12.98	5.61		7.37	<50	<0.50	<0.50	<0.50	<0.50	<2.5		SEQ		n
8/14/2003		12.98			7.70								GEOM		0
02/12/2004	P	12.98	5.19		7.79	<50	<0.50	<0.50	<0.50	<0.50	<0.50		SEQM	6.4	p
08/12/2004		12.98	6.17		6.81										
02/10/2005	P	12.98	5.01		7.97	<50	<0.50	<0.50	<0.50	<0.50	< 0.50		SEQM	5.9	
08/11/2005		12.98	6.39		6.59										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		TOC	Depth to	Product	Water Level			Concentra	ations in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-2 Cont.															
02/09/2006	P	12.98	4.80		8.18	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.8	
8/10/2006		12.98	6.18		6.80										
2/8/2007	P	12.98	5.67		7.31	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.94	TAMC	7.04	
8/8/2007		12.98	6.00		6.98										
2/22/2008	P	12.98	5.15		7.83	52	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.81	CEL	7.12	
8/13/2008		12.98	6.20		6.78										
2/11/2009	P	12.98	6.02		6.96	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.90	CEL	6.73	
8/27/2009		12.98	6.12		6.86	-							-		
MW-3															
7/21/1992		13.38	7.07		6.31	< 50	0.95	< 0.5	< 0.5	< 0.5					e
10/20/1992		13.38	8.06		5.32										
3/5/1993		13.38	5.16		8.22										
4/1/1993		13.38	5.25		8.13										
7/9/1993		13.38	5.80		7.58	<50	0.6	< 0.5	< 0.5	< 0.5			PACE		k
10/8/1993		13.38	7.17		6.21	< 50	0.6	< 0.5	< 0.5	< 0.5			PACE		k
1/6/1994		13.38	6.94		6.44	< 50	<0.5	< 0.5	< 0.5	< 0.5			PACE		k
4/26/1994		13.38	6.18		7.20	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	3.1	PACE		k
7/25/1994		13.38	6.67		6.71	< 50	<0.5	< 0.5	< 0.5	< 0.5	< 5.0	2.2	PACE		k
10/13/1994		13.38	7.43		5.95	<50	< 0.5	< 0.5	< 0.5	< 0.5		2.1	PACE		k
1/17/1995		13.38	5.07		8.31										
3/31/1995		13.38	4.03		9.35	<50	< 0.50	< 0.50	< 0.50	<1.0		6.6	ATI		
5/1/1995		13.38	4.94		8.44										
7/12/1995		13.38	5.80		7.58										
10/12/1995		13.38	6.64		6.74	<50	<0.50	< 0.50	<0.50	<1.0	<5.0	6.4	ATI		
2/27/1996		13.38	4.75		8.63	< 50	<0.5	<1	<1	<1	<10	8.5	SPL		
5/8/1996		13.38	5.86		7.52										
8/9/1996		13.38	5.70		7.68	< 50	<0.5	<1.0	<1.0	<1.0	<10	7.9	SPL		
11/7/1996		13.38	6.21		7.17										
2/10/1997		13.38	5.14		8.24										
8/4/1997		13.38	6.01		7.37	< 50	<0.5	<1.0	<1.0	<1.0	<10	6.6	SPL		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-3 Cont.															
1/27/1998		13.38	4.30		9.08										
9/2/1998		13.38	5.80		7.58	< 50	< 0.5	2.2	<1.0	<1.0	<10	6.6	SPL		
2/24/1999		13.38	4.34		9.04	< 50	<1.0	<1.0	<1.0	<1.0	<1.0		SPL		
8/30/1999		13.38	6.59		6.79										
2/21/2000		13.38	4.56		8.82	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	PACE		
2/12/2001		13.38	4.98		8.40										j
2/4/2002		13.38	6.11		7.27										j
8/29/2002		13.38	6.22		7.16										j
2/5/2003		13.38													f
8/14/2003		13.38													0
02/12/2004	P	13.38	4.94		8.44	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.0	p
08/12/2004		13.38	6.22		7.16										
02/10/2005	P	13.38	5.45		7.93	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	5.1	
08/11/2005		13.38	5.77		7.61										r
02/09/2006	P	13.38	5.17		8.21	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.7	
8/10/2006		13.38	5.86		7.52										
2/8/2007	P	13.38	6.00		7.38	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.34	TAMC	7.04	
8/8/2007		13.38	6.68		6.70										
2/22/2008	P	13.38	5.38		8.00	54	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.81	CEL	6.87	
8/13/2008		13.38	6.37		7.01										
2/11/2009	P	13.38	6.70		6.68	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.79	CEL	7.18	
8/27/2009		13.38	6.78		6.60										
MW-4															
3/5/1993		11.80	4.81		6.99	<50	< 0.5	< 0.5	< 0.5	< 0.5					
4/1/1993		11.80	4.80		7.00										
7/9/1993		11.80	5.54		6.26	< 50	<0.5	<0.5	<0.5	<0.5			PACE		k
10/8/1993		11.80	6.28		5.52	< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE		k
1/6/1994		11.80	5.82		5.98	< 50	<0.5	<0.5	<0.5	<0.5	< 5.0		PACE		k
4/26/1994		11.80	5.50		6.30	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	7.4	PACE		k
7/25/1994		11.80	5.83		5.97	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	7.2	PACE		k

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

Well and Sample Date Prod (feet) Depth to Water (feet bgs) Prod (feet) MW-4 Cont. 10/13/1994 11.80 6.26 1/17/1995 11.80 4.19 3/31/1995 11.80 3.96 5/1/1995 11.80 4.49 10/12/1995 11.80 5.16 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00 8/9/1996 11.80 5.13	Elevation (feet) 5.54 7.61 7.84 7.31 6.64 6.00 7.58 6.80	GRO/ TPHg <50 <50 <50 <50 <50	<0.5 <0.50 <0.50 <0.50 <0.50		Ethyl- Benzene <0.5 <0.50 <0.50 <0.50	Total Xylenes <0.5 <1.0	 	DO (mg/L) 6.7 7.1	PACE ATI	pH	Comments k
Sample Date P/NP (feet) (feet bgs) (feet bgs) MW-4 Cont. 10/13/1994 11.80 6.26 1/17/1995 11.80 4.19 3/31/1995 11.80 3.96 5/1/1995 11.80 4.49 7/12/1995 11.80 5.16 10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	5.54 7.61 7.84 7.31 6.64 6.00 7.58	<50 <50 <50 <50 <-50 <-50	<0.5 <0.50 <0.50	<0.5 <0.50 	<0.5 <0.50	<0.5 <1.0	 	6.7 7.1	PACE ATI		
10/13/1994 11.80 6.26 1/17/1995 11.80 4.19 3/31/1995 11.80 3.96 5/1/1995 11.80 4.49 7/12/1995 11.80 5.16 10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	7.61 7.84 7.31 6.64 6.00 7.58 6.80	 <50 <50 <50	<0.50 <0.50	<0.50 	<0.50 	 <1.0 	 	7.1	 ATI 		k
1/17/1995 11.80 4.19 3/31/1995 11.80 3.96 5/1/1995 11.80 4.49 7/12/1995 11.80 5.16 10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	7.61 7.84 7.31 6.64 6.00 7.58 6.80	 <50 <50 <50	<0.50 <0.50	<0.50 	<0.50 	 <1.0 	 	7.1	 ATI 		k
3/31/1995 11.80 3.96 5/1/1995 11.80 4.49 7/12/1995 11.80 5.16 10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	7.84 7.31 6.64 6.00 7.58	<50 <50 <50	<0.50 <0.50	<0.50	<0.50	<1.0 		7.1	ATI 		
5/1/1995 11.80 4.49 7/12/1995 11.80 5.16 10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	7.31 6.64 6.00 7.58 6.80	 <50 <50	 <0.50								
7/12/1995 11.80 5.16 10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	6.64 6.00 7.58 6.80	 <50 <50	<0.50								
10/12/1995 11.80 5.80 2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	6.00 7.58 6.80	<50 <50	<0.50								İ
2/27/1996 11.80 4.22 5/8/1996 11.80 5.00	7.58 6.80	<50		< 0.50	< 0.50	4.0					
5/8/1996 11.80 5.00	6.80		<0.5		10.00	<1.0	< 5.0	6.9	ATI		
			<0.5	<1	<1	<1	<10	8.9	SPL		
9/0/1006 11.80 5.12	6.67										
6/9/1990 11.60 3.13	6.67	<50	< 0.5	<1.0	<1.0	<1.0	<10	8.5	SPL		
11/7/1996 11.80 5.65	6.15										
2/10/1997 11.80 4.81	6.99										
8/4/1997 11.80 5.72	6.08	<50	< 0.5	<1.0	<1.0	<1.0	<10	6.4	SPL		
1/27/1998 11.80 4.06	7.74										
9/2/1998 11.80 4.89	6.91	<50	< 0.5	<1.0	<1.0	<1.0	<10	5.8	SPL		
2/24/1999 11.80 3.89	7.91	<50	<1.0	<1.0	<1.0	<1.0	<1.0		SPL		
8/30/1999 11.80 5.62	6.18										
2/21/2000 11.80 4.00	7.80	<50	< 0.5	< 0.5	< 0.5	< 0.5	0.66		PACE		
2/12/2001 11.80 4.93	6.87	<50	< 0.5	< 0.5	< 0.5	< 0.5	0.982		PACE		
2/4/2002 11.80 4.49	7.31	<50	< 0.5	< 0.5	< 0.5	<1.0	< 0.5		PACE		
8/29/2002 11.80 5.38	6.42										
2/5/2003 11.80 4.50	7.30	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		SEQ		n
8/14/2003 11.80											0
02/12/2004 P 11.80 4.41	7.39	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.3	p
08/12/2004 11.80 5.20	6.60										
02/10/2005 P 11.80 4.43	7.37	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	5.5	
08/11/2005 11.80 5.09	6.71										
02/09/2006 P 11.80 4.32	7.48	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		SEQM	6.8	
7/26/2006											
8/10/2006 11.80 5.07	6.73										
2/8/2007 P 11.80 5.10	6.70	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.63	TAMC	7.07	
8/8/2007 11.80 5.55	6.25										

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		TOC	Depth to	Product	Water Level			Concentra	ntions in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-4 Cont.															
2/22/2008	P	11.80	4.35		7.45	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	3.61	CEL	6.88	
8/13/2008		11.80	5.70		6.10										
2/11/2009	P	11.80	6.58		5.22	<50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.66	CEL	6.36	
8/27/2009		11.80	5.64		6.16										
MW-5															
4/1/1993		11.62	4.77		6.85	<50	< 0.5	<0.5	< 0.5	< 0.5					
7/9/1993		11.62	5.40		6.22	<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE		k
10/8/1993		11.62	5.87		5.75	<50	< 0.5	< 0.5	< 0.5	< 0.5			PACE		k
1/6/1994		11.62	5.75		5.87	<50	<0.5	<0.5	< 0.5	< 0.5	<5.0		PACE		k
4/26/1994		11.62	5.49		6.13	<50	<0.5	<0.5	< 0.5	< 0.5	<5.0	7.1	PACE		k
7/25/1994		11.62	5.69		5.93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	6.6	PACE		k
10/13/1994		11.62	6.03		5.59	< 50	< 0.5	< 0.5	< 0.5	< 0.5		3.0	PACE		k
1/17/1995		11.62	4.74		6.88										
3/31/1995		11.62	4.58		7.04	< 50	< 0.50	< 0.50	< 0.50	<1.0		7.1	ATI		
5/1/1995		11.62	4.79		6.83										
7/12/1995		11.62	5.32		6.30										
10/12/1995		11.62	5.70		5.92	< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0	6.7	ATI		
2/27/1996		11.62													f
5/8/1996		11.62	4.91		6.71										
8/9/1996		11.62	5.01		6.61	< 50	< 0.5	<1.0	<1.0	<1.0	<10	7.7	SPL		
11/7/1996		11.62	5.54		6.08										
2/10/1997		11.62	4.66		6.96										
8/4/1997		11.62	5.51		6.11	< 50	< 0.5	<1.0	<1.0	<1.0	<10	6.9	SPL		
1/27/1998		11.62	4.01		7.61										
9/2/1998		11.62	5.17		6.45	< 50	< 0.5	<1.0	<1.0	<1.0	<10	6.4	SPL		
2/24/1999		11.62	4.52		7.10	<50	<1.0	<1.0	<1.0	<1.0	<1.0		SPL		
8/30/1999		11.62	6.02		5.60										
2/21/2000		11.62	4.62		7.00	<50	<0.5	<0.5	< 0.5	< 0.5	< 0.5		PACE		
2/12/2001		11.62	4.80		6.82	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		PACE		
2/4/2002		11.62	4.63		6.99	< 50	< 0.5	< 0.5	< 0.5	<1.0	< 0.5		PACE		

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-5 Cont.															
8/29/2002		11.62	5.15		6.47										
2/5/2003		11.62	4.36		7.26	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		SEQ		
8/14/2003		11.62													0
02/12/2004		11.62													f
08/12/2004		11.62	4.91		6.71										
02/10/2005	P	11.62	4.54		7.08	< 50	< 0.50	< 0.50	< 0.50	< 0.50	0.90		SEQM	6.1	
08/11/2005		11.62	4.92		6.70										
02/09/2006		11.62													S
8/10/2006		11.62	5.07		6.55										
2/8/2007	P	11.62	5.10		6.52	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	6.01	TAMC	7.20	
8/8/2007		11.62	5.42		6.20										
2/22/2008	P	11.62	4.20		7.42	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	5.52	CEL	7.25	
8/13/2008		11.62	5.27		6.35										
2/11/2009	P	11.62	4.81		6.81	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	0.87	CEL	6.71	
8/27/2009		11.62	4.99		6.63										
QC-2															
7/9/1993						< 50	<0.5	< 0.5	< 0.5	< 0.5			PACE		g,k
10/8/1993						< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE		g,k
1/6/1994						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		PACE		g,k
4/26/1994						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		PACE		g,k
7/25/1994						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		PACE		g,k
10/13/1994						< 50	< 0.5	< 0.5	< 0.5	< 0.5			PACE		g,k
1/17/1995						< 50	<0.5	< 0.5	<0.5	<1			ATI		g
3/31/1995						< 50	< 0.50	< 0.50	< 0.50	<1.0			ATI		g
7/12/1995						< 50	< 0.50	< 0.50	< 0.50	<1.0			ATI		g
10/12/1995						< 50	< 0.50	< 0.50	< 0.50	<1.0	< 5.0		ATI		g
2/27/1996						< 50	< 0.5	<1	<1	<1	<10		SPL		g
5/9/1996						< 50	< 0.5	<1	<1	<1	<10		SPL		g
RW-1															

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		TOC	Depth to	Product	Water Level			Concentre	ations in (µ	g/I .)					
Well and		Elevation	Water	Thickness	Elevation	GRO/		Concentre	Ethyl-	Total		DO			
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	ТРНд	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
RW-1 Cont.															
1/6/1994		11.84	5.59		6.25	23,000	3,800	210	840	2,100	4,663		PACE		c,k
1/6/1994		11.84				24,000	3,700	210	830	2,000	4,562		PACE		c,d,k
4/26/1994		11.84	5.21		6.63	24,000	3,500	120	800	1,700	8,145	6.4	PACE		c,k
4/26/1994		11.84				22,000	3,300	110	700	1,700	6,909		PACE		c,d,k
7/25/1994		11.84	5.52		6.32	31,000	4,800	290	1,100	1,700	< 5.0	5.5	PACE		c,k
7/25/1994		11.84				28,000	4,400	240	960	1,400	20,608		PACE		c,d,k
10/13/1994		11.84	6.05		5.79	20,000	4,200	46	990	440		6.8	PACE		k
1/17/1995		11.84	4.02		7.82	9,600	1,500	65	300	2,700		7.7	ATI		
3/31/1995		11.84	3.81		8.03	16,000	1,500	780	370	2,000		7.8	ATI		
5/1/1995		11.84	4.21		7.63										
7/12/1995		11.84	4.93		6.91	22,000	3,700	150	950	2,800		7.2	ATI		
10/12/1995		11.84	5.46		6.38	30,000	1,600	1,500	1,700	8,500	4,300	7.0	ATI		
2/27/1996		11.84	4.00		7.84	1,800	30	24	41	440	52	7.7	SPL		
2/27/1996		11.84				1,600	30	23	38	420	50		SPL		d
5/8/1996		11.84	4.65		7.19										
5/9/1996		11.84				2,900	15	15	78	700	<50		SPL		d
5/9/1996		11.84				3,200	19	19	97	800	< 50	7.1	SPL		
8/9/1996		11.84	4.96		6.88										
8/12/1996		11.84				6,900	210	270	390	1,920	<100	7.9	SPL		
8/12/1996		11.84				8,200	270	330	450	2,330	<100		SPL		d
11/7/1996		11.84	5.50		6.34	6,100	320	45	<10	<10	430	6.9	SPL		
11/7/1996		11.84				6,800	360	45	<10	<10	500		SPL		d
2/10/1997		11.84	3.85		7.99	170,000	<120	<250	<250	<250	150,000	6.7	SPL		
8/4/1997		11.84	4.72		7.12	<25000	580	450	630	3,700	230,000	6.9	SPL		
1/27/1998		11.84	3.80		8.04	52,000	380	330	490	2,970	38,000	6.1	SPL		
1/27/1998		11.84				51,000	380	300	480	2,980	36,000		SPL		d
9/2/1998		11.84	4.91		6.93	260,000	2,500	56	1,400	3,070	250,000	6.6	SPL		
9/2/1998		11.84				280,000	2,400	<50	1,400	3,170	270,000		SPL		d
2/24/1999		11.84	4.16		7.68	120	<1.0	<1.0	1.5	13	130/140		SPL		h
8/30/1999		11.84	5.52		6.32	3,100	320	<25	120	28	60,000		SPL		
2/21/2000		11.84	3.68		8.16	340 i	8.6	1.8	11	66	2,500		PACE		i

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #11104, 1716 Webster St., Alameda, CA

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	g/L)					
Well and	P/NP	Elevation	Water	Thickness	Elevation	GRO/	D	Toluene	Ethyl-	Total	MTBE	DO (TOTAL)	T -L	11	G
Sample Date	P/NP	(feet)	(feet bgs)	(feet)	(feet)	TPHg	Benzene	Totuene	Benzene	Xylenes	MIBE	(mg/L)	Lab	pН	Comments
RW-1 Cont.															
8/8/2000		11.84	4.85		6.99	1,600	3.2	< 0.5	0.82	1.2	19,000		PACE		
2/12/2001		11.84	4.26		7.58	1,500	1.33	< 0.5	< 0.5	5.69	2,420		PACE		
8/13/2001		11.84	5.34		6.50	290	< 0.5	< 0.5	< 0.5	<1.5	314		PACE		
2/4/2002		11.84	4.08		7.76	570	9.15	0.874	19.2	83.8	97.4		PACE		
8/29/2002		11.84	5.12		6.72	< 50	0.59	< 0.50	< 0.50	< 0.50	19		SEQ		
2/5/2003		11.84	5.21		6.63	< 50	< 0.50	< 0.50	0.68	1.7	18		SEQ		n
8/14/2003		11.84	5.07		6.77	< 500	<5.0	<5.0	<5.0	5.4	490		SEQ		p
02/12/2004	P	11.84	4.19		7.65	120	1.6	<1.0	3.0	4.1	51		SEQM	5.9	
08/12/2004	P	11.84	5.11		6.73	170	6.9	< 0.50	4.5	10	57		SEQM	6.0	
02/10/2005	P	11.84	4.15		7.69	64	1.6	< 0.50	0.94	< 0.50	39		SEQM	5.9	
08/11/2005	P	11.84	4.82		7.02	480	6.5	< 0.50	7.0	14	40		SEQM	6.5	
02/09/2006	P	11.84	3.95		7.89	< 50	1.3	< 0.50	0.83	0.80	7.8		SEQM	6.9	
8/10/2006		11.84	4.90		6.94	780	43	<1.0	150	200	9.9		TAMC	6.5	
2/8/2007	P	11.84	5.03		6.81	140	4.0	<1.0	<1.0	1.8	14	4.17	TAMC	6.99	
8/8/2007	P	11.84	5.40		6.44	150	4.4	< 0.50	< 0.50	1.9	3.0	3.92	TAMC	6.91	
2/22/2008	P	11.84	4.13		7.71	120	0.87	< 0.50	< 0.50	< 0.50	13	3.68	CEL	6.78	
8/13/2008	P	11.84	5.50		6.34	1,900	60	2.2	4.1	670	9.0	0.45	CEL	8.72	
2/11/2009	P	11.84	5.35		6.49	220	14	< 0.50	< 0.50	< 0.50	6.2	0.54	CEL	6.92	
8/27/2009	P	11.84	5.40		6.44	630	11	0.87	<0.50	180	9.9	0.58	CEL	7.23	

ABBREVIATIONS AND SYMBOLS:

DO = Dissolved oxygen

ft bgs = Feet below ground surface

ft MSL = Feet above mean sea level

GRO = Gasoline range organics, range C4-C12

mg/L = Milligrams per liter

MTBE = Methyl tert-butyl ether

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TPH-g = Total petroleum hydrocarbons as gasoline

 $\mu g/L = Micrograms per liter$

--/--- Not applicable/available/analyzed/measured

< = Not detected at or above specified laboratory reporting limit

PACE = Pace Analytical Services, Inc.

ATI = Analytical Technologies, Inc.

SPL = Southern Petroleum Laboratories

SEQ/SEQM = Sequoia Analytical/Sequoia Morgan Hill (Laboratories)

CEL = CalScience Environmental Laboratories, Inc.

TOC = Top of casing measured in ft MSL

DTW = Depth to water measured in ft bgs

GWE = Groundwater elevation measured in ft MSL

FOOTNOTES:

- a = TOC elevations surveyed in reference to USGS benchmark 14.108 ft MSL at northwest corner of Webster Street and Pacific Avenue.
- b = Groundwater elevations in ft MSL.
- c = A copy of the documentation for this data is included in Appendix C of Alisto report 10-155-07-001
- d = Blind duplicate.
- e = Sample also analyzed for cadmium, nickel, chromium, lead, and zinc. None were detected above the reported detection limit.
- f = Well inaccessible.
- g = Travel blank.
- h = MTBE by EPA Methods 8020/8260.
- i = Gasoline does not include MTBE.
- i = Unable to sample.
- k = A copy of the documentation for this data can be found in Baline Tech Services report 010813-N-2. No chromatograms could be located for MTBE data from wells MW-2,MW-3, MW-4, MW-5, and QC-2, sampled on July 9, 1993; all wells sampled on October 8, 1993; wells MW-1, MW-2, and MW-3, sampled on Junuary 6, 1994; and all wells sampled on October 13, 1994.
- 1 = Chromatogrom Pattern: Gasoline C6-C10.
- m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
- n =The closing calibration was outside acceptance limits by 1% high. This should be considered inevaluating the result. The avg. % difference for all analytes met the 15% requirement and the QC suggests that calibration linearity is not a factor.
- o = The original scope of work only called for annual gauging of well. This issue has been addressed, and in the future, gauging of this well will be semi-annual 1st and 3rd quarter.
- p = Groundwater samples analyzed by EPA Method 8260B for TPH-g, BTEX, and MTBE.
- q = Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential inclusion of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.
- r = Possible obstruction in well.
- s = Car parked over well.
- t = Sample > 4x spike concentration.

NOTES:

During the second quarter of 2002, URS Corporation assumed groundwater monitoring activities for BP.

GRO analysis was completed by EPA method 8260B (C4-C12) for samples collected from the time period April 2006 through February 4, 2008. The analysis for GRO was changed to EPA method 8015B (C6-C12) for samples collected from the time period February 5, 2008 through the present.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the

accuracy of this information.

Table 2. Summary of Fuel Additives Analytical Data Station #11104, 1716 Webster St., Alameda, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-1									
8/14/2003	<10,000	<2,000	4,500	<50	<50	89	<50	<50	a
02/12/2004	<2,000	960	1,200	<10	<10	33	<10	<10	
08/12/2004	<1,000	730	260	<5.0	<5.0	9.3	<5.0	< 5.0	
02/10/2005	<1,000	2,300	730	<5.0	<5.0	26	<5.0	<5.0	b
08/11/2005	<1,000	460	190	<5.0	<5.0	10	<5.0	< 5.0	
02/09/2006	<3,000	400	380	<5.0	<5.0	18	<5.0	< 5.0	b, c
8/10/2006	<3,000	<200	47	<5.0	<5.0	<5.0	<5.0	< 5.0	
2/8/2007	<3,000	210	130	< 5.0	<5.0	7.8	<5.0	< 5.0	
8/8/2007	<300	190	140	< 0.50	< 0.50	8.7	< 0.50	< 0.50	d (MTBE)
2/22/2008	<300	51	59	< 0.50	< 0.50	3.1	< 0.50	< 0.50	
8/13/2008	<3,000	340	370	<5.0	<5.0	22	<5.0	< 5.0	
2/11/2009	<1,200	480	68	<2.0	<2.0	3.4	<2.0	<2.0	
8/27/2009	<1,200	180	20	<2.0	<2.0	<2.0	<2.0	<2.0	
MW-2									
02/12/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
02/10/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b
02/09/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b, c
2/8/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/22/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/11/2009	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
MW-3									
02/12/2004	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
02/10/2005	<100	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b
02/09/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/8/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/22/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/11/2009	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
MW-4									
02/12/2004	<100	<20	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	< 0.50	
02/10/2005	<100	<20	<0.50	< 0.50	<0.50	< 0.50	< 0.50	< 0.50	b, c

Table 2. Summary of Fuel Additives Analytical Data Station #11104, 1716 Webster St., Alameda, CA

Well and				Concentration	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-4 Cont.									
02/09/2006	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/8/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/22/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/11/2009	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
MW-5									
02/10/2005	<100	<20	0.90	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	b, c
2/8/2007	<300	<20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/22/2008	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/11/2009	<300	<10	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
RW-1									
8/14/2003	<1,000	<200	490	<5.0	<5.0	11	<5.0	<5.0	a
02/12/2004	<200	83	51	<1.0	<1.0	1.2	<1.0	<1.0	
08/12/2004	<100	500	57	< 0.50	< 0.50	1.0	< 0.50	< 0.50	
02/10/2005	<100	69	39	< 0.50	< 0.50	0.68	< 0.50	< 0.50	b, c
08/11/2005	<100	390	40	< 0.50	< 0.50	1.3	< 0.50	< 0.50	c
02/09/2006	<300	31	7.8	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/10/2006	<600	190	9.9	<1.0	<1.0	<1.0	<1.0	<1.0	
2/8/2007	<600	220	14	<1.0	<1.0	<1.0	<1.0	<1.0	
8/8/2007	<300	170	3.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/22/2008	<300	56	13	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/13/2008	<300	38	9.0	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
2/11/2009	<300	69	6.2	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
8/27/2009	<300	100	9.9	<0.50	<0.50	<0.50	<0.50	<0.50	

ABBREVIATIONS AND SYMBOLS:

TBA = tert-Butyl alcohol

MTBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = tert-Amyl Methyl ether

1,2-DCA = 1,2-Dibromoethane

EDB = 1,2-Dichloroethane

 $\mu g/L = Micrograms per liter$

- < = Not detected at or above specified laboratory reporting limit
- -- = Not sampled/analyzed

FOOTNOTES

- a = The continuing calibration was outside of client contractual acceptance limits by 3.4% low. However, it was within the method acceptance limit. The data should still be useful for its intended purpose.
- b = Possible high bias for 1,2-DCA due to CCV falling outside acceptance criteria.
- c = Callibration verification for ethanol was within method limits but outside contract limits.
- d = Sample > 4x spike concentration.

NOTES:

All fuel oxygenate compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #11104, 1716 Webster St., Alameda, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
2/9/2006	North-Northwest	0.007
8/10/2006	North-Northwest	0.007
2/8/2007	North-Northwest	0.007
8/8/2007	North-Northwest	0.004
2/22/2008	North-Northwest	0.003
8/13/2008	North-Northwest	0.007
2/11/2009	Northeast	0.004
8/27/2009	Northeast	0.004

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX A

STRATUS GROUND-WATER SAMPLING DATA PACKAGE (INCLUDES FIELD DATA SHEETS, LABORATORY REPORT, CHAIN-OF-CUSTODY DOCUMENTATION, AND FIELD PROCUDURES)



September 10, 2009

Mr. Rob Miller Broadbent & Associates, Inc. 2000 Kirman Avenue Reno, NV 89502

Re: Groundwater Sampling Data Package, BP Service Station No. 11104, located at 1716 Webster Street, Alameda, California.

General Information

Data Submittal Prepared / Reviewed by: Carol Huff / Jay Johnson

Phone Number: (530) 676-6000

On-Site Supplier Representative: Roberto Heimlich and Diego Heimlich

Sampling Date: August 27, 2009

Unusual Field Conditions: None noted.

Scope of Work Performed: Quarterly monitoring and sampling.

Variations from Work Scope: None noted.

This submittal presents the data collected in association with routine groundwater monitoring. The attachments include field data sheets, non-hazardous waste data form, chain of custody documentation, certified analytical results, and field procedures for groundwater sampling documentation. The information is being provided to BP-ARCO's Scoping Supplier for use in preparing a report for regulatory submittal. This submittal is limited to presentation of collected data and does not include data interpretation or conclusions or recommendations.

Any questions concerning this submittal should be addressed to the Preparer/Reviewer identified above.

Sincerely

STRATUS ENVIRONMENTAL OWEAL GEO

Jay R. Johnson

No. 5867

Project Manager

Attachments:

- Field Data Sheets
- Non-Hazardous Waste Data Form
- Chain of Custody Documentation
- Certified Analytical Results
- Field Procedures for Groundwater Sampling

cc: Mr. Paul Supple, BP/ARCO

BP Alameda Portfolio

AT: 9:55

HYDROLOGIC DATA SHEET

Field	Gauge Date: Technician:	_8/z	7/50 2ml	(S) A	lex	Project	ct Name	: <u>1716 Wel</u> : 11104	oster St. Alam	eda
_	TOC = Top of W TOS = Depth to DTW = Depth to DTB = Depth to	fell Casing Ele Top of Screer Groundwater	vation I Below TOO			•	DIA = Well	Casing Diame	ter vation	
WELL OR LOCATION	TIME	TOC	TOS	MEASUE DTW	REMENT		T -: -: /	PURGE &	CONFIRMATION	COMMENTS
mu-1	10:26	100	100	5.45	15.15	DIA 2."	ELEV	A se series essential	(w/bailer)	- 1. 1
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MW-4	10:12			5.64	14.50	2.11				
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	BP ALAMEI	DA PORTFOI	ZIO .		
	WATER SAMPLE	FIELD DATA S	SHEET		
PROJECT #: 11104 CLIENT NAME: LOCATION: Alameda- 1716 Webster		PH PH	SAMPL	LD.: PT M E LD.: MPLES: M	The state of the s
DATE PURGED 8/27/09 DATE SAMPLED 8/27/09 SAMPLE TYPE: Groundwater	START (2400hr) SAMPLE TIME (24 Surface Water	100hr) / 0 5	END (2- 47 ent Effluent	400hr) <u>[6</u>]	: 43
CASING DIAMETER: 2"	3" 4"	(0.67) 5" (1.0	2) 6" (1.50)	8" (2.60)	Other ()
DEPTH TO WATER (feet) =	5. 15	CALC	G VOLUME (gal) = JLATED PURGE (g AL PURGE (gal) =		9
	FIELD ME	ASUREMENTS			
DATE TIME VOLUM (2400hr) (gal) 8/27/09	E TEMP. (degrees C) 22.3 21.9 21.9	CONDUCTIVITY (umhos/cm) 6 89 7 39 7 7 2	pH (units) 7.73 7.60 7.51	COLOR (visual)	TURBIDITY (NTU)
			***************************************		***************************************
SAMPLE DEPTH TO WATER: 6.1.		NFORMATION	SAMPLE TURB	IDITY:	lo_
80% RECHARGE:YESNO ODOR:/_C SAMPL	ANALY E VESSEL / PRESERVATI		SWO LOAS MY	C. Commercial Contraction of the	
Centrifugal Pump Bail Submersible Pump Bail	er (Teflon) er (PVC) er (Stainless Steel) icated	Bladder Pump Centrifugal Pu Submersible I Peristalic Pum Other:	ump Bail	ler (Teflon)	
SIGNATURE: 4/mlc					Pageof

	BP ALAMEDA P		
PROJECT#: 11104 CLIENT NAME: ŁOCATION; Alameda- 1716 Webste	PURGED BY: R SAMPLED BY: R ST Street	14 WELL I.D.:	
DATE PURGED 8/27/69 DATE SAMPLED 8/27/69 SAMPLE TYPE: Groundwater	START (2400hr) / C : SAMPLE TIME (2400hr) X Surface Water		
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.	3" 4" (0.67)	5" 6" 8" (2.60)	Other
DEPTH TO WATER (feet) =	2.65 . 40 	CASING VOLUME (gal) = 2 3 CALCULATED PURGE (gal) = 7 ACTUAL PURGE (gal) = 7	5. 7
	FIELD MEASURE	MENTS	
DATE TIME VOLUM (2400hr) (gal) 8/27/59 /0:59 26 ////////////////////////////////////	(degrees C) (um 21.7 56 22.3 59 22.8 60	8 7.23 1	TURBIDITY (NTU)
SAMPLE DEPTH TO WATER: 8.0	SAMPLE INFORM	ATION SAMPLE TURBIDITY:	20_
80% RECHARGE: YES NO ODOR: SAMPL PURGING EQUIPMENT	ANALYSES;	GWO GVOAS/HCL	
Bladder Pump Bail Centrifugal Pump Bail Submersible Pump Bail	ler (Teflon) ler (PVC) er (Stainless Steel) licated	SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC Submersible Pump Bailer (Stainless Stee Peristalic Pump Dedicated	el)
WELL INTEGRITY: 6000 REMARKS: 00 0.58 SIGNATURE: 444			Page of

WELLHEAD OBSERVATION FORM

STRATUS

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NO.855671

NON-HAZARDOUS WASTE DATA FORM

				1, 50	J. A.					
	2. Generator's Name and Mailing Address	. Ger	rerator's Site Adi	dress (if diffe	rent than n	nailing addrass)	***************************************	22.004.242.24.24.24.24.24.24.24.24.24.24.24.2		
	EP WEST COAST PRODUCTS, LLC		a and a	-fishina Juliania	1110	4				
	P.O. EOX 30249			*		E	a di sa canalette			
	RANCHO SANTA MARGARITA, CA 92083		171	6 11	CANAS	The fair	and the second			
				and the same	Living port is	er en fan fan en fan de seel	î			
	Generator's Phone: (949) 460-8200					Y PHON			3706	
	3. Transporter : Company Name			***************************************	Ph	one #			÷0.012.000.000-000	***************************************
	Strates Environmental Inc.					537) 676-1	9000	Morkikarik yak yannakkal Tansini La Ta		0*00=0000 2000=05~05~170 3 =1
	4. Transporter 2 Colingary Name Gotting Excess atting					rane # 707) 374-1	3555			
	5. Designated Facility Name and Site Address		-	· · · · · · · · · · · · · · · · · · ·	***************************************	(U() 3:G~, one#	600 I	**************************************	natal munikamanania. u	various de la company de la co
-	NTEAT NO					730) 763-	1020			
	TIOS AIRPORT ROKC									
	RIO VISTA CA 94571		٠.							
					1					
				7. Conta	-iniowa	Y		***************************************		##L00000.0000000
α	6. Waste Shipping Name and Description			No.	Type	8. Total Quantity	9. Unit Wt/Voi	10.	Profile No	>.
CENERATOR CHARLES	A	· · · · · · · · · · · · · · · · · · ·			***************************************					
\mathbb{Z}	NON-HAZARDOUS WATER			4		83.5	0			
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12				Ornotes						
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				avvocateavyv			makkiki garalaman			
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	11. Special Handling Instructions and Additional Information			<u>-</u>					***************************************	***************
	WEAR ALL AFFROPRIATE PROTECTIVE CLO	THING			٠					
	WELL PURGING / DECON WATER									
	12. GENERATOR'S CERTIFICATION: I certify the materials described above on thi	a data form are non-haza	dous.			-	-		***************************************	***************************************
	Generator's/Orlergr's Printed/Typed Name	Signature	angermanian	3				Morah	Day	Year
	RESISTATO HAMBICH			Natari caminina dari musu ossarasmo		Militaria (Militaria (Militaria de Caracia d			127	12
Œ	13. Transporter Acknowledgment of Receipt of Materials		Britana and American				***************************************		eterbitation delicare.	-
쁜	Transporter 1 Printed/Typed Name	-Significión La granda de la composição	idioritimings. y					Month i 2	Day	Year
Ξ	Transporter 2 Printed/Typed Name	Signature	140 ing pinthalpropaum		T454774-0760-040-000-040-000-000-000-000-000-000-0	tirri di titi tankin marmatrata milandi asti asan ayaa g		Month.	[27] Day	Viças
ă								1		1
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4										
FACILITY TRANSPORTER	14 Substitute College Course Course College									
£	14. Designated Facility Owner or Operator: Certification of receipt of materials cow Printed/Typed Name	ered by this data form. Signature	·	nerreasentitesesterineteses) appara	***************************************	elektroneel de Normiene een aanseene kirken sisse en s		Monin	Day	7651
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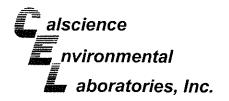
Laboratory Management Program LaMP Chain of Custody Record

BP/ARC Project Name: BP 11104

Req Due Date (mm/dd/yy): 14 Day TAT Rush TAT: Yes No X

	A BP affiliated company	BP/ARC Fa	cility No:					1	1104			*			Lab	Worl	(Ord	ler N	umbe	r:			·	***********	<u> </u>	MANAGEMENT OF THE PROPERTY OF THE PARTY OF T	
Lab Na	ame: CalScience	***************************************	***************************************	BP#	ARC	Facil	ity Ac	dress	· 4	171	6 Wei	bster	Stree	t		***************************************			Cons	ultant/(Contr	actor	• • • • • • • • • • • • • • • • • • •	Stra	tus Environmental In	C.	
Lab Ad	ddress: 7440 Lincoln Way, Garden C	Grove, CA 9284:	1	City,	, Sta	te, Zi	P Co	de:		Alar	neda,	CA			-	***************************************		***************************************	Cons	ultant/	Contr	actor	Proje	ct No	·	MINERAL DE LA CONTRACTION DEL CONTRACTION DE LA	***************************************
Lab Pi	M: Richard Villafania	***************************************		Leac	d Re	gulate	ory A	gency		Alar	neda				***************************************		•		Addre	ess.	3330	Cam	eron i	ark [Drive, #550, Camero	n Park, CA 9	95682
Lab Pt	none: 714-895-5494 Fax: 714-89	5-7501	·	Calif	forni	a Glo	bal IC	No.:		T06	0010	1651							Cons	ultant/	Contr	actor	PM:	Jay	Johnson	***************************************	
Lab St	nipping Accet:			Enfo	os Pr	opos	al No	¢		000	G8-00	003							Phon	9;	530-6	376-6	000 F	ax: 5	30-676-6005	·	
Lab Bo	ottie Order No:		***************************************	Acc	ounti	ng M	ode:		Pro	vision	X	00	C-BU		00	C-RM			Emai	EDD	To:	mm	orga	n@s	tratusinc.net	***************************************	
Other	info:			Stag	3e: ⟨)perat	ie			A	ctivity:	Mon	lor						Invoid	æ To:		BF	?/ARC	<u> </u>	Contractor		······································
BP/AR	RC EBM: Paul Supple				M.	atrix		No	. Co	ntair	iers/	Pres	ervat	ive			ſ	Requ	este	i Ana	lyse:	s			Report Ty	pe & QC L	evel
EBM F	Phone: (925) 275-3801							S.																	Sta	ndard <u>X</u>	
EBM E	mail: paul.supple@bp.com		···	1				Containers								m									Full Data Pa	ckage	
Lab No.	Sample Description	Date	Time	Sail / Solid	Water / Liquid	Air / Vapor		Total Number of Con	Unpreserved	H ₂ SO ₄	HNO,	HO!	Methanoi		GRO by 8015M	BTEX/5 FO* by 8260B	Ethanol by \$260B	EDB by 8260B	1,2-DCA by 8260B						Note: if sample not of Sample" in comment and initial any preprir Cor *Oxy = MTBE DIPE, TBA	s and single-sided sample di nments	strike out escription.
	MW-1	8/27/09	10:47		X			6				х			х	х	х	×	×				†				
	RW-1		11:16		х			6				x			х	х	х	х	х				1			WWW.given.gov.gov.gov.gov.gov.gov.gov.gov.gov.gov	
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·····	ler's Company: Stratus Environr	**************************************	20°4462°**********************************	12	20.	409		ENV	3		d				8/27	169	/3:	30					·	······			
	ent Method:	Ship Date:	***************************************	 		стетонения	***************************************	***************************************	*****************	***************************************		***************************************								***************************************				*************************	·		
	ial Instructions: TB Sample ON I	HOLD) Coresul	ts to Bridge@e	POOL 2	retien.	hnhr	uaro:	2/Mc^		ury)					<u> </u>				L				***************************************				
	THIS LINE - LAB USE ONLY: Cust		***************************************	·····	-	***************************************		es / N			onto a "	T			W ****		agn vo-	ı		ms:	. 5/	<i>x</i> - 4	J				
		was presented to a 100	ow, realist	<u> </u>	. (211)	n energi	INTEL	CO 1 14	J	<u></u>	ooler `	reut)	on Ke	cerpt		-	_°F/C		lfij	o Blani	C Yes	s / No		M	S/MSD Sample Subi	mitted: Yes /	No

Page 1 of 1



September 09, 2009

Jay Johnson Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Subject:

Calscience Work Order No.:

09-08-2300

Client Reference:

BP 11104

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 8/28/2009 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

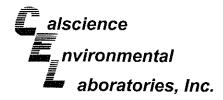
Calscience Environmental

Laboratories, Inc.

Richard Villafania

Richard Vellar.

Project Manager



Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

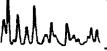
Date Received: Work Order No: Preparation: Method:

08/28/09 09-08-2300 EPA 5030B EPA 8015B (M)

Project: BP 11104							Pa	age 1 of 1
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-1		09-08-2300-1-E	08/27/09 10:47	Aqueous	GC 4	09/01/09	09/02/09 03:59	090901B01
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	3300	1000	20		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	83	38-134						
RW-1		09-08-2300-2-E	08/27/09 11:16	Aqueous	GC 4	09/01/09	09/02/09 04:32	090901B01
Parameter	Result	RL	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	630	100	2		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	83	38-134						
Method Blank		099-12-695-651	N/A	Aqueous	GC 4	09/01/09	09/01/09 21:24	090901B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Quai				
1,4-Bromofluorobenzene	71	38-134						

DF - Dilution Factor ,

Qual - Qualifiers





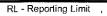
Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: Units: 08/28/09 09-08-2300 EPA 5030B EPA 8260B ug/L

Project: BP 11104

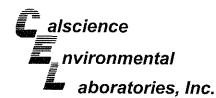
Page 1 of 2

MW-1	110,000. Di 11104	-									ıaţ	JE 1 01 Z
Parameter	Client Sample Number						Matrix	Instrument				QC Batch II
Senzene	MW-1			09-08-	2300-1-B		Aqueous	GC/MS BB	09/02/09			090902L02
1.2-Dibriomorethane	<u>Parameter</u>	Result	<u>RL</u>	DF	Qual	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual
1,2-Dishloromoethane	Benzene	37	2.0	4		Methyl-t-Butyl	Ether (MTB	E)	20	2.0	4	
2-Dichloroethane	,2-Dibromoethane	ND	2.0	4				,	180			
Ethylenzene 9.5 2.0 4 Ethylenzene (TABE) ND 2.0 4 Orduene 2.4 2.0 4 Tert-Amylethyle Ether (TAME) ND 2.0 4 Gylenes (total) 650 10 20 Ethanol ND 1200 4 Surrogates: REC (%) Control Qual Surrogates: REC (%) Control Limits Lim	,2-Dichloroethane	ND	2.0	4		Diisopropyl Et	her (DIPE)		ND			
Sylenes (total)	Ethylbenzene	9.5	2.0	4		Ethyl-t-Butyl E	ther (ETBE))	ND			
Sylenes (total) 650 10 20 Ethanol ND 1200 4 Qual Surrogates: REC (%) Control Limits 2. Dibromofluoromethane 97 80.127 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 11.16 80.127 80.128 80.120 11.16 80.128 80.120 11.16 80.128 80.120 80.127		2.4	2.0	4		Tert-Amyl-Met	thyl Ether (T	AME)	ND			
REC (%) Control Limits Dibromofluoromethane REC (%) Control Limits Dibromofluoromethane Property Control Limits Dibromofluoromethane Property Property Dibromofluoromethane Dibromofluoromethane Dibromofluoromethane Dibromofluoromethane Dibromofluoromethane Dibromofluoromethane Property Dibromofluoromethane	(ylenes (total)	650	10	20		Ethanol	, ,	,			,	
Dibromoftluoromethane		REC (%)			Qual	Surrogates:		<u>!</u>		Control	•	Qual
Parameter Result RL DE Qual Parameter Qual Parameter Result RL DE Qual Parameter	,2-Dichloroethane-d4	87	80-128		-	Dibromofluoro	methane		97			
Parameter Result RL DF Qual Parameter Result RL RL RL RL RL RL RL R	oluene-d8	98			**							
Senzene						11:16	Addedus	CO/ING BB	VSIVEIUS	09:0	8	
2-Dibromoethane	<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	<u>RL</u>	DF	<u>Qual</u>
2-Dichloroethane	Benzene	11	0.50	1		Methyl-t-Butyl	Ether (MTBI	E)	9.9	0.50	1	
ND 0.50 1 Ethyl-Butyl Ether (ETBE) ND 0.50 1 Ethyl-Butyl Ethyl-Butyl Ether (ETBE) ND 0.50 1 Ethyl-Butyl Butyl-Butyl	,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	ohol (TBA)		100	10	1	
Coluene	,2-Dichloroethane	ND	0.50	1		Diisopropyl Etl	her (DIPE)		ND	0.50	1	
Surrogates: REC (%) Control Qual Columned Secondary S	thylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)		ND	0.50	1	
REC (%) Control Limits	oluene	0.87	0.50	1		Tert-Amyl-Met	hyl Ether (TA	AME)	ND	0.50	1	
Limits Dibromofluoromethane 95 80-127	(ylenes (total)	180	5.0	10		Ethanol			ND	300	1	
2-Dichloroethane-d4 88 80-128 Dibromofluoromethane 95 80-127 80-127 1,4-Bromofluorobenzene 96 68-120 68-	Surrogates:	REC (%)			Qual	Surrogates:		<u> </u>	REC (%)			Qual
Method Blank DF Qual Parameter Result RL DF Qual Parameter Parameter	,2-Dichloroethane-d4	88	80-128			Dibromofluoro	methane		95			
Result RL DF Qual Parameter Parame	oluene-d8	88	80-120			1,4-Bromofluo	robenzene		96	68-120		
ND 0.50 1 Methyl-t-Butyl Ether (MTBE) ND 0.50 1 Method Blank			099-12	-703-1,063	N/A	Aqueous	GC/MS BB	09/02/09			090902L02	
,2-Dibromoethane ND 0.50 1 Tert-Butyl Alcohol (TBA) ND 10 1 ,2-Dichloroethane ND 0.50 1 Diisopropyl Ether (DIPE) ND 0.50 1 thylbenzene ND 0.50 1 Ethyl-t-Butyl Ether (ETBE) ND 0.50 1 oluene ND 0.50 1 Tert-Amyl-Methyl Ether (TAME) ND 0.50 1 ylenes (total) ND 0.50 1 Ethanol ND 300 1 surrogates: REC (%) Control Limits ,2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	Parameter			<u>DF</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	DF	Qual
,2-Dichloroethane ND 0.50 1 Diisopropyl Ether (DIPE) ND 0.50 1 thylbenzene ND 0.50 1 Ethyl-t-Butyl Ether (ETBE) ND 0.50 1 oluene ND 0.50 1 Tert-Amyl-Methyl Ether (TAME) ND 0.50 1 ylenes (total) ND 0.50 1 Ethanol ND 300 1 surrogates: REC (%) Control Qual Surrogates: REC (%) Control Qual Limits Limits Limits 2.2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	enzene		0.50	1		Methyl-t-Butyl I	Ether (MTBE	Ξ)	ND	0.50	1	
thylbenzene ND 0.50 1 Ethyl-t-Butyl Ether (ETBE) ND 0.50 1 oluene ND 0.50 1 Tert-Amyl-Methyl Ether (TAME) ND 0.50 1 ylenes (total) ND 0.50 1 Ethanol ND 300 1 currogates: REC (%) Control Qual Surrogates: REC (%) Control Qual Limits 2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	hol (TBA)		ND	10	1	
ND 0.50 1 Tert-Amyl-Methyl Ether (TAME) ND 0.50 1 ylenes (total) ND 0.50 1 Ethanol ND 300 1 surrogates: REC (%) Control Qual Surrogates: REC (%) Control Qual Limits Limits Limits 2.2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	,2-Dichloroethane	ND	0.50	1		Diisopropyl Eth	ner (DIPE)		ND	0.50	1	
ylenes (total) ND 0.50 1 Ethanol ND 300 1 urrogates: REC (%) Control Qual Surrogates: REC (%) Control Qual Limits Limits Limits Limits 2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	thylbenzene	ND	0.50	1		Ethyl-t-Butyl Et	ther (ETBE)		ND	0.50	1	
urrogates: REC (%) Control Limits Qual Surrogates: REC (%) Control Qual Limits Qual Limits 2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	oluene	ND	0.50	1		Tert-Amyl-Metl	hyl Ether (TA	AME)	ND	0.50	1	
Limits Limits 2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	ylenes (total)	ND	0.50	1		Ethanol	•	•	ND :	300	1	
Limits Limits 2-Dichloroethane-d4 95 80-128 Dibromofluoromethane 95 80-127	urrogates:	REC (%)	<u>Control</u>		Qual	Surrogates:		F				Qual
00 127			<u>Limits</u>					-	<u> </u>			
oluene-d8 91 80-120 1.4-Bromofluorobenzene 92 68-120	2-Dichloroethane-d4	95	80-128			Dibromofluoror	methane		95	80-127		
7, 2, 3, 1, 2, 3, 1, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,	oluene-d8	91	80-120			1,4-Bromofluor	robenzene		92	68-120		



DF - Dilution Factor ,

Qual - Qualifiers



Analytical Report

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method: Units: 08/28/09 09-08-2300 EPA 5030B EPA 8260B ug/L

Page 2 of 2

Project: BP 11104

Client Sample Number			L	ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepare	Date/ d Analy	-	QC Batch ID
Method Blank			099-1	2-703-1,067	N/A	Aqueous	GC/MS BB	09/04/09	09/0: 01:		090904L02
Parameter	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	RL	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	hol (TBA)	,	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Eth	ner (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)	}	ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	hyl Ether (T.	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	,	ŕ	ND	300	1	
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:		<u> </u>	REC (%)	Control Limits	·	Qual
1,2-Dichloroethane-d4	100	80-128			Dibromofluoro	nethane		92	80-127		
Toluene-d8	98	80-120			1,4-Bromofluoi	obenzene		79	68-120		



Quality Control - Spike/Spike Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: 08/28/09 09-08-2300 EPA 5030B EPA 8015B (M)

Project BP 11104

Quality Control Sample ID	Matrix	Instrument	Date Prepared	,	Date Analyzed	MS/MSD Batch Number
09-08-2404-2	Aqueous	GC 4	09/01/09		09/01/09	090901801
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	100	89	38-134	11	0-25	·

MM ____



Quality Control - Spike/Spike Duplicate



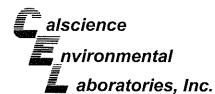
Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861 Date Received: Work Order No: Preparation: Method:

08/28/09 09-08-2300 EPA 5030B EPA 8260B

Project BP 11104

Quality Control Sample ID	Matrix	Instrument	Date Prepared	ı	Date I Analyzed	MS/MSD Batch Number	
09-08-2301-2	Aqueou	IS GC/MS BB	09/02/09		09/03/09	090902802	
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers	
Benzene	101	95	76-124	6	0-20		
Carbon Tetrachloride	100	98	74-134	2	0-20		
Chlorobenzene	105	103	80-120	2	0-20		
1,2-Dibromoethane	97	95	80-120	1	0-20		
1,2-Dichlorobenzene	102	98	80-120	4	0-20		
1,1-Dichloroethene	93	99	73-127	6	0-20		
Ethylbenzene	102	99	78-126	4	0-20		
Toluene	98	81	80-120	19	0-20		
Trichloroethene	100	96	77-120	5	0-20		
Vinyl Chloride	88	80	72-126	10	0-20		
Methyl-t-Butyl Ether (MTBE)	96	97	67-121	0	0-49		
Tert-Butyl Alcohol (TBA)	110	131	36-162	17	0-30		
Diisopropyl Ether (DIPE)	101	97	60-138	4	0-45		
Ethyl-t-Butyl Ether (ETBE)	94	91	69-123	4	0-30		
Tert-Amyl-Methyl Ether (TAME)	90	86	65-120	4	0-20		
Ethanoi	140	119	30-180	16	0-72		

Mulhan_



Quality Control - Spike/Spike Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: 08/28/09 09-08-2300 EPA 5030B EPA 8260B

Project BP 11104

Quality Control Sample ID	Matrix	instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number	
09-09-0103-2	Aqueous	GC/MS BB	09/04/09		09/05/09	090904S02	
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	<u>Qualifiers</u>	
Benzene	99	103	76-124	4	0-20		
Carbon Tetrachloride	103	108	74-134	5	0-20		
Chlorobenzene	96	99	80-120	3	0-20		
1,2-Dibromoethane	98	100	80-120	1	0-20		
1,2-Dichlorobenzene	96	101	80-120	6	0-20		
1,1-Dichloroethene	96	88	73-127	9	0-20		
Ethylbenzene	91	89	78-126	2	0-20		
Toluene	90	94	80-120	5	0-20		
Trichloroethene	96	99	77-120	3	0-20		
Vinyl Chloride	89	97	72-126	9	0-20		
Methyl-t-Butyl Ether (MTBE)	96	96	67-121	0	0-49		
Tert-Butyl Alcohol (TBA)	112	120	36-162	3	0-30		
Diisopropyl Ether (DIPE)	97	100	60-138	3	0-45		
Ethyl-t-Butyl Ether (ETBE)	96	99	69-123	2	0-30		
Tert-Amyl-Methyl Ether (TAME)	91	95	65-120	5	0-20		
Ethanol	236	264	30-180	11	0-72	LM,AY	



Quality Control - LCS/LCS Duplicate

Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

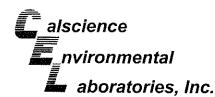
Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: N/A 09-08-2300 EPA 5030B EPA 8015B (M)

Project: BP 11104

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	d	LCS/LCSD Batc Number	h
099-12-695-651	Aqueous	GC 4	09/01/09	09/01/09		090901B01	
<u>Parameter</u>	LCS %RE	C LCSD	%REC %R	EC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	99	100	7	8-120	1	0-20	

MMM_RPD-Reis



Quality Control - LCS/LCS Duplicate



Stratus Environmental, inc.

3330 Cameron Park Drive, Suite 550 Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation:

Method:

N/A 09-08-2300 EPA 5030B EPA 8260B

Project: BP 11104

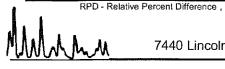
Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate yzed	LCS/LCSD Numbe	
099-12-703-1,063	Aqueous	GC/MS BB	09/02/09	09/02	/09	090902L	02
Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	102	115	80-120	73-127	12	0-20	
Carbon Tetrachloride	103	116	74-134	64-144	12	0-20	
Chlorobenzene	105	115	80-120	73-127	9	0-20	
1,2-Dibromoethane	104	110	79-121	72-128	5	0-20	
1,2-Dichlorobenzene	106	113	80-120	73-127	7	0-20	
1,1-Dichloroethene	105	118	78-126	70-134	12	0-28	
Ethylbenzene	104	117	80-120	73-127	11	0-20	
Toluene	92	134	80-120	73-127	38	0-20	LQ,BA
Trichloroethene	104	119	79-127	71-135	14	0-20	
Vinyl Chloride	92	102	72-132	62-142	10	0-20	
Methyl-t-Butyl Ether (MTBE)	106	114	69-123	60-132	7	0-20	
Tert-Butyl Alcohol (TBA)	105	104	63-123	53-133	0	0-20	
Diisopropyl Ether (DIPE)	110	121	59-137	46-150	9	0-37	
Ethyl-t-Butyl Ether (ETBE)	109	111	69-123	60-132	2	0-20	
Tert-Amyl-Methyl Ether (TAME)	98	106	70-120	62-128	8	0-20	
Ethanol	120	116	28-160	6-182	4	0-57	

Total number of LCS compounds: 16

Total number of ME compounds: 0

Total number of ME compounds allowed: 1

LCS ME CL validation result: Pass





Quality Control - LCS/LCS Duplicate



Stratus Environmental, inc. 3330 Cameron Park Drive, Suite 550

Cameron Park, CA 95682-8861

Date Received: Work Order No: Preparation: Method: N/A 09-08-2300 EPA 5030B EPA 8260B

Project: BP 11104

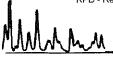
Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate yzed	LCS/LCSD Numbe	
099-12-703-1,067	Aqueous	GC/MS BB	09/04/09	09/05	/09	090904L	02
<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	102	100	80-120	73-127	2	0-20	
Carbon Tetrachloride	107	110	74-134	64-144	2	0-20	
Chlorobenzene	99	96	80-120	73-127	2	0-20	
1,2-Dibromoethane	101	101	79-121	72-128	0	0-20	
1,2-Dichlorobenzene	102	102	80-120	73-127	0	0-20	
1,1-Dichloroethene	103	104	78-126	70-134	1	0-28	
Ethylbenzene	97	95	80-120	73-127	3	0-20	
Toluene	99	95	80-120	73-127	4	0-20	
Trichloroethene	118	117	79-127	71-135	1	0-20	
Vinyl Chloride	99	94	72-132	62-142	5	0-20	
Methyl-t-Butyl Ether (MTBE)	94	98	69-123	60-132	4	0-20	
Tert-Butyl Alcohol (TBA)	114	94	63-123	53-133	19	0-20	
Diisopropyl Ether (DIPE)	97	98	59-137	46-150	1	0-37	
Ethyl-t-Butyl Ether (ETBE)	97	100	69-123	60-132	3	0-20	
Tert-Amyl-Methyl Ether (TAME)	95	96	70-120	62-128	1	0-20	
Ethanol	114	91	28-160	6-182	22	0-57	

Total number of LCS compounds: 16

Total number of ME compounds: 0

Total number of ME compounds allowed: 1

LCS ME CL validation result: Pass





Glossary of Terms and Qualifiers



Work Order Number: 09-08-2300

<u>Qualifier</u>	<u>Definition</u>
AX	Sample too dilute to quantify surrogate.
ВА	Relative percent difference out of control.
BA,AY	BA = Relative percent difference out of control. AY = Matrix interference suspected.
BB	Sample > 4x spike concentration.
BF	Reporting limits raised due to high hydrocarbon background.
ВН	Reporting limits raised due to high level of non-target analytes.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
BY	Sample received at improper temperature.
BZ	Sample preserved improperly.
CL	Initial analysis within holding time but required dilution.
CQ	Analyte concentration greater than 10 times the blank concentration.
CU	Surrogate concentration diluted to not detectable during analysis.
DF	Reporting limits elevated due to matrix interferences.
DU	Insufficient sample quantity for matrix spike/dup matrix spike.
ET	Sample was extracted past end of recommended max. holding time.
EY	Result exceeds normal dynamic range; reported as a min est.
GR	Internal standard recovery is outside method recovery limit.
IB	CCV recovery abovelimit; analyte not detected.
IH	Calibrtn. verif. recov. below method CL for this analyte.
IJ	Calibrtn. verif. recov. above method CL for this analyte.
J,DX	J=EPA Flag -Estimated value; DX= Value < lowest standard (MQL), but > than MDL.
LA	Confirmatory analysis was past holding time.
LG,AY	LG= Surrogate recovery below the acceptance limit. AY= Matrix interference suspected.
LH,AY	LH= Surrogate recovery above the acceptance limit. AY= Matrix interference suspected.
LM,AY	LM= MS and/or MSD above acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LN,AY	LN= MS and/or MSD below acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LQ	LCS recovery above method control limits.

Work Order Number: 09-08-2300

Qualifier	<u>Definition</u>
LR	LCS recovery below method control limits.
LW	Quantitation of unknown hydrocarbon(s) in sample based on gasoline.
LX	Quantitation of unknown hydrocarbon(s) in sample based on diesel.
MB	Analyte present in the method blank.
PC	Sample taken from VOA vial with air bubble > 6mm diameter.
PI	Primary and confirm results varied by > than 40% RPD.
RB	RPD exceeded method control limit; % recoveries within limits.
SG	A silica gel cleanup procedure was performed.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.



Laboratory Management Program LaMP Chain of Custody Record

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Page 1 of 1

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Lab /	Address:	7440 Lincoln Way, Garden G	rove, CA 92841		City	, Sta	te, Z	IP Co	de:		Alaı	meda	, CA						<u></u>	Con	sultant	/Conti	actor	Proje				-
Lab F	PM:	Richard Villafania			Lea	ıd Re	guiat	ory A	gency	·:	Alar	meda							·····							Orive, #550, Camero	on Park CA	95682
Lab F	Phone:	714-895-5494 Fax: 714-895-	7501		Cal	iforni	a Glo	bal II) No.;		T06	0010	1651							 						Johnson	JIII GIK, OA	33082
Lab S	Shipping A	Acent:			Enf	os Pr	opos	al No	ç.		000	G8-0	003				W.		<u>.</u>	Pho						30-676-6005		-
Lab E	Bottle Ord	der No:		· · · · · · · · · · · · · · · · · · ·	Acc	ounti	ng M	lode:	"	Pro	ovision	X	00	C-BU	-		C-RM	<u></u>		┡—	·					tratusinc.net		
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ЕВМ	Phone:	(925) 275- 3801				Π			! —		T	}	T			╁		T				1,30					andardX_	
ЕВМ	Email:	paul.supple@bp.com			1				iners																	Full Data Pa		
Lab No.		Sample Description	Date	Time	Soil / Solid	Water / Liquid	Air / Vapor		Total Number of Containers	Unpreserved	H ₂ SO ₄	HNO3	HCI	Methanol		GRO by 8015M	BTEX/5 FO* by 8260B	Ethanol by 8260B	ED8 by 82608	1,2-DCA by 8260B						Note: if sample not Sample" in commer and initial any prepri	collected, indic nts and single- inted sample d mments	cate "No strike out lescription.
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Calscience
Environmental
Laboratories, inc.

WORK ORDER #: **09-08-** 2 3 0 0

saboratories, Inc. SAMPLE RECEIPT FORM Cooler 1 of 1

CLIENT: Stratus	DATE: _	8128100
 ☐ Sample(s) outside temperature criteria (PM/APM contacted by:). ☐ Sample(s) outside temperature criteria but received on ice/chilled on same day 		□ Sample
☐ Received at ambient temperature, placed on ice for transport by Coulambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Or		Initial: <u></u>
CUSTODY SEALS INTACT: Cooler	□ N/A	Initial: JS
SAMPLE CONDITION: (Chain Of Custody (COC) decument(s) received with		No N/A
Chain-Of-Custody (COC) document(s) received with samples		
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.	2	
☐ COC not relinquished. ☐ No date relinquished. ☐ No time relinquished. Sampler's name indicated on COC	£	<u> </u>
Sample container label(s) consistent with COC.		
Sample container(s) intact and good condition.		
Correct containers and volume for analyses requested	<u>1</u>	
Analyses received within holding time	.} √	
Proper preservation noted on COC or sample container	s K	
☐ Unpreserved vials received for Volatiles analysis	J	
Volatile analysis container(s) free of headspace	K]
Tedlar bag(s) free of condensation.		
CONTAINER TYPE:	ı	
Solid: □4ozCGJ □8ozCGJ □16ozCGJ □Sleeve □EnCores® □Te	a-raCarac ^e)
Water: □VOA ZÍVOAh □VOAna₂ □125AGB □125AGBh □125AGBp □	MACOIES	110D 5100D-
□500AGB □500AGJ □500AGJs □250AGB □250CGB □250CGBs □	1/100 III	
□250PB □250PBn □125PB □125PBznna □100PJ □100PJna₂ □	TIED LIS	
Air: Tedlar Summa Other: Othe	Chackadil	U
Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Enveroperative: h: HCL n: HNO3 na ₂ :Na ₂ S ₂ O ₃ Na: NaOH p: H ₃ PO ₄ s: H ₂ SO ₄ znna: ZnAc ₂ +NaOH f: Field	elop Rev	viewed by: YC

ATTACHMENT

FIELD PROCEDURES FOR GROUNDWATER SAMPLING

The sampling procedures for groundwater monitoring events are contained in this appendix.

Groundwater and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

Prior to measuring the depth to liquid in the well, the well caps are removed and the liquid level allowed to stabilize. A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the groundwater depth in monitoring wells that do not contain LPH. Depth to groundwater or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typically a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Groundwater

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Sampling

In many cases, determining whether to purge or not to purge wells prior to sample collection is made in the field and is often based on depth to water relative to the screen interval of the well. Site-specific field data sheets present details associated with the purge method and equipment used.

Monitoring wells, when purged, use a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water has been removed. Field measuring equipment is calibrated and maintained according to the manufacturer's instructions. If three well volumes cannot be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a groundwater sample is then collected from each of the wells using disposable bailers.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These

bottles will be filled completely to prevent air accumulation in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Groundwater Sample Labeling and Preservation

Samples are collected in appropriate containers supplied by the laboratory. All required chemical preservation is added to the bottles prior to delivery to Stratus. Sample label information includes a unique sample identification number, job identification number, date, and time. After labeling, all groundwater samples are placed in a Ziploc[®] type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip and temperature blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

All reusable sampling equipments are cleaned using phosphate-free detergents and rinsed with de-ionized water.

APPENDIX B BLAINE TECH SERVICES, INC. GROUND-WATER GAUGING RESULTS (CHEVRON SERVICE STATION #9-0290)

WELL GAUGING DATA

Project #c	090827-	SOR	_ Date _ & -	27-09	Client	Chevron
G'.	· · · · · · · · · · · · · · · · · · ·	la na	Maineda	<i>(</i> 10		

Well ID	Time	Well Size (in.)	Sheen / Odor		Thickness of Immiscible Liquid (ft.)		Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
	1050	6					5.20			
B~(1055	2				mathematical distriction of the second of th	6.07			
B-6	NOS	2					4.20			
B-6	1125	1					5,67			
	1145	2					5.07			
B-10	1100	2					6.06			
B- [[1110	2					6.06		Augustine in the control of the cont	
B-1Z	415	2					5.80			
13-13	1120	2					5.43 4.67		84 abyer	
B-14	1(30	2					4.67			
B-15	u40	2					4.19		1	
* 20	red	Bluc	k .	very	Hord	10	see.			
				7						

WELLHEAD INSPECTION CHECKLIST

Page ______ of _____

Client _ chec	Mon							8-2:	t-09	
Site Address	1207 1	relike	me 6	Hame	der c	A				
Job Number						Techr	nician _.	D		
Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
141		X	X					X		
3-1		X	X					\succ		
B-5	X	大	9							
B-6	*		×							
B-7		Ϋ́	×							
B-10		x	>					K		
B-11	×	X	Υ .							
13-12		X	E							
B-13 B-14		\succ	Low							
B. 14	Ď.	\sim	×							
R-15	10	×	X							
		•	•							

					· · · · · · · · · · · · · · · · · · ·					
NOTES: A·1 1/2 Bolts unissing, 1212 tabs stripped, B-1 4/4 1301/5 missey, B-10 3/3 tabs stripped, 212 tabs stripped, B-12 3/3 Tabs stripped. B-72 2/2 Tabs stripped										

APPENDIX C

GEOTRACKER UPLOAD CONFIRMATION RECEIPTS

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: GEO_WELL

Submittal Title: 3Q09 GEO_WELL 11104

Facility Global ID: T0600101651
Facility Name: BP #11104
File Name: GEO_WELL.zip

Organization Name: Broadbent & Associates, Inc.

Username: BROADBENT-C IP Address: 67.118.40.90

Submittal Date/Time: 9/16/2009 11:51:05 AM

Confirmation Number: 6252184212

Copyright © 2008 State of California

1 of 1 9/16/2009 11:51 AM

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: EDF - Monitoring Report - Quarterly

Submittal Title: 3Q09 GW Monitoring

 Facility Global ID:
 T0600101651

 Facility Name:
 BP #11104

 File Name:
 09082300.zip

Organization Name: Broadbent & Associates, Inc.

Username: BROADBENT-C IP Address: 67.118.40.90

<u>Submittal Date/Time:</u> 9/16/2009 2:31:45 PM

Confirmation Number: 5739587247

VIEW QC REPORT

VIEW DETECTIONS REPORT

Copyright © 2008 State of California

1 of 1 9/16/2009 2:32 PM