bp

Scott T. Hooton
Portfolio Manager

BP Oil Company
Midwest Environmental Services
295 SW 41st Street
Bldg. 13, Suite N
Renton, WA 98055

Switchboard: 425/251-0667
Central Fax: 425/251-0736

May 11, 2001

Ms. Eva Chu
Alameda County Water District
1131 Harbor Bay Parkway, Room 250
Alameda, CA 94502-6577

Re: Former BP Oil Site No. 11104
[redacted] Webster Street (at Buena Vista)
Alameda, CA

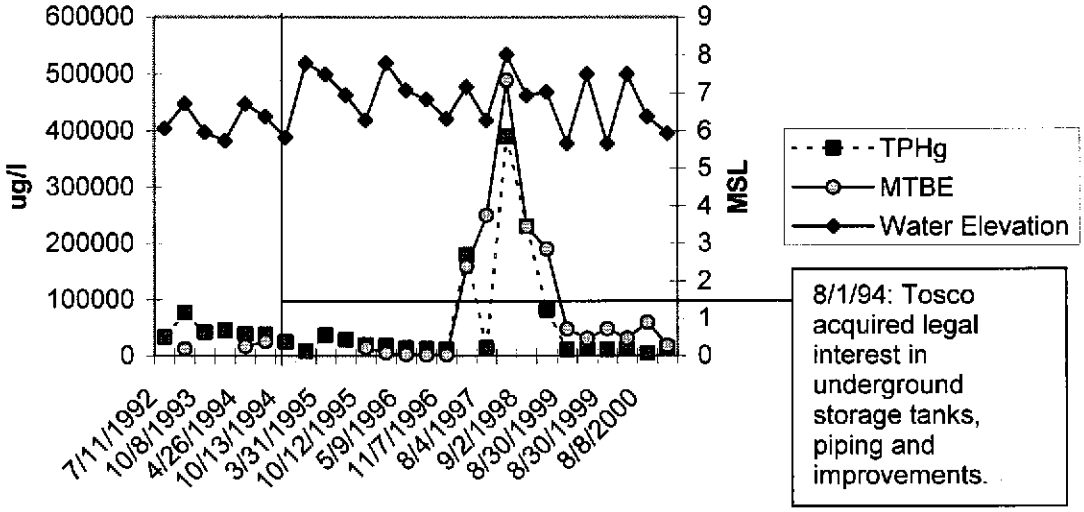
Direct: 425/251-0689
Cell: 206/335-0689
hootonst@bp.com
www.bp.com

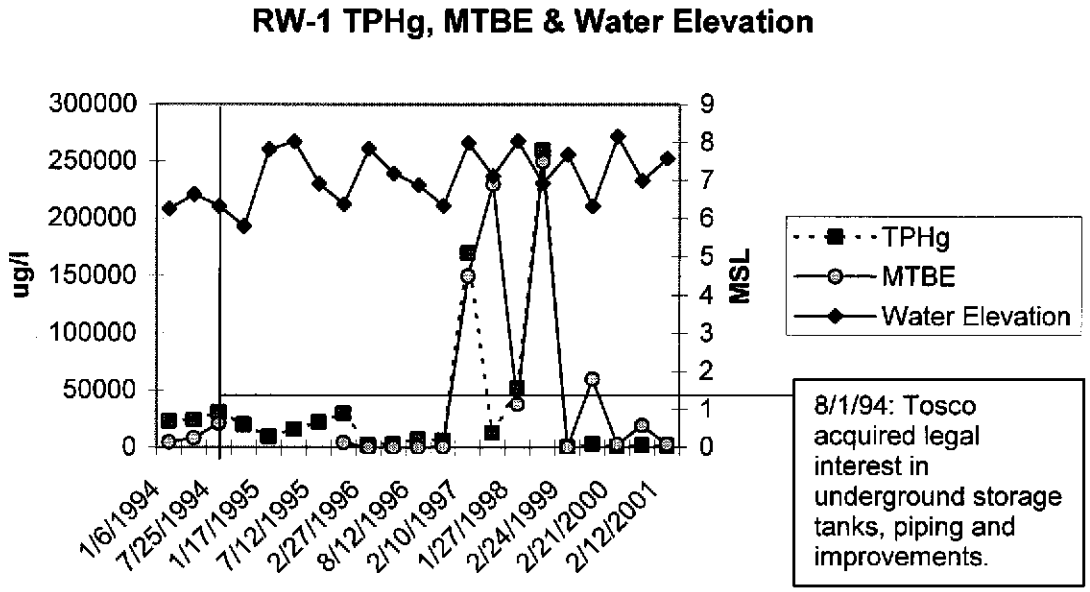
Dear Ms. Chu:

Enclosed find the 17 April 2001 First Quarter 2001 Groundwater Monitoring report prepared by Blaine Tech Services on behalf of BP. The report summarizes monitoring data obtained since 1992, including results associated with samples recently obtained on 12 February 2001.

The report shows that aromatic petroleum hydrocarbons were detected in samples obtained from two of the monitoring wells this quarter. The highest benzene concentration (363 µg/l) was detected in a sample obtained from well MW-1, located adjacent to the underground storage tanks. MTBE was also detected in samples obtained from wells MW-1 (18,000 µg/l) and RW-1 (2420 µg/l). TPHg and MTBE concentration data is depicted on the graphs shown below.

MW-1 TPHg, MTBE & Water Elevation





Please call (425) 251-0689 if you have any comments or questions.

Sincerely,

Scott Hooton

Attachment

cc: site file
David Camille – Tosco (w/attachment)

BLAINE
TECH SERVICES, Inc.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 17, 2001

Scott Hooton
BP Oil Company
295 SW 41st Street, Bldg. 13, Suite N
Renton, WA 98055-4931

1st Quarter 2001 Monitoring at 11104

First Quarter 2001 Groundwater Monitoring
BP Service Station Number 11104
1716 Webster Street
Alameda, CA

Monitoring Performed on February 12, 2001

Groundwater Sampling Report **010212-X-2**

This report covers the routine monitoring of groundwater wells at this BP facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, the appropriate calculated purge volume, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Seaport Petroleum Corporation for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The **Professional Engineering Appendix** contains a **Groundwater Elevation Map** and a **Dissolved Petroleum Hydrocarbon Concentration Map.**

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

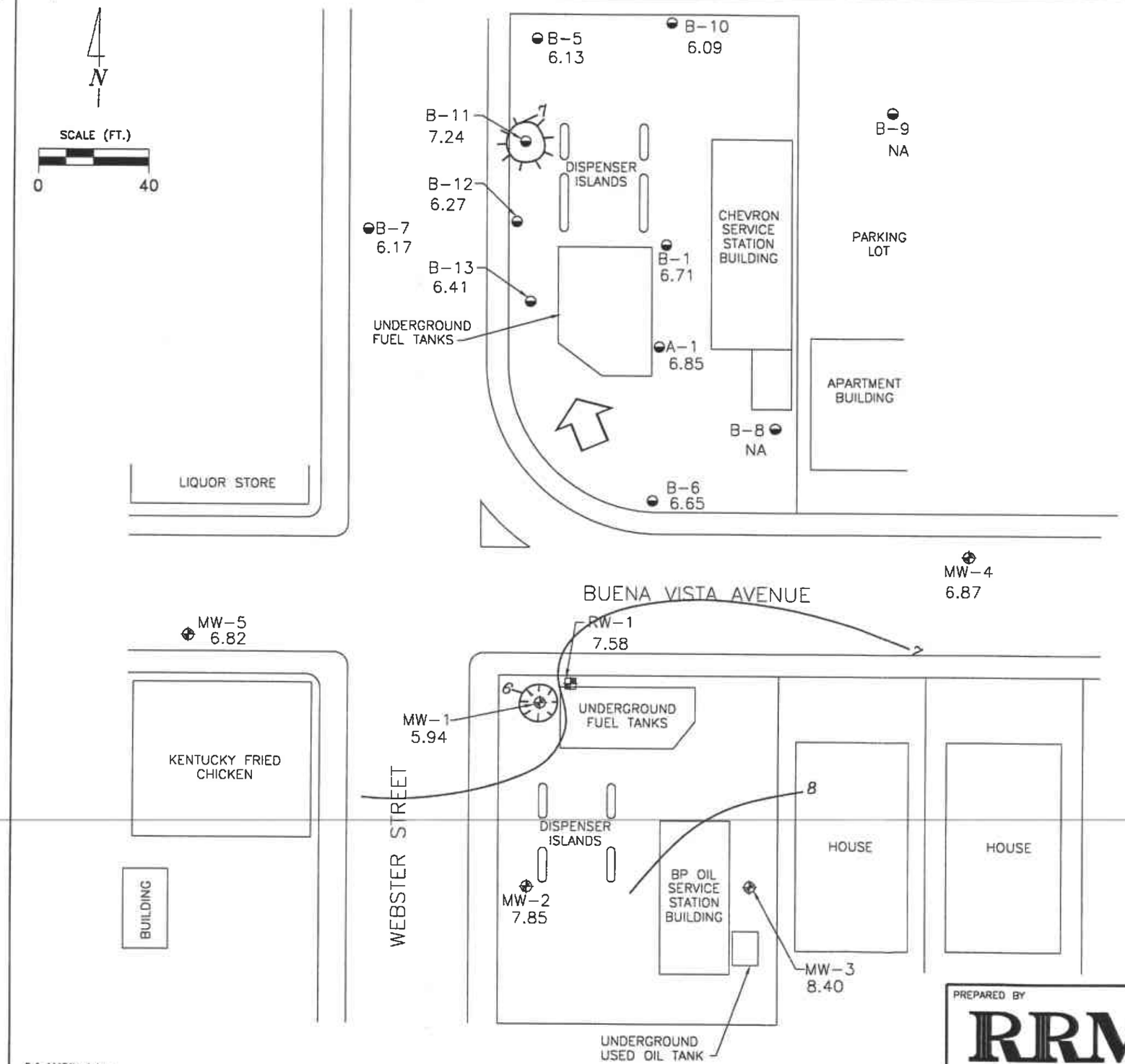
Yours truly,

Francis Thie
Vice President

FPT/ks

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Professional Engineering Appendix



EXPLANATION

- BP OIL GROUNDWATER MONITORING WELL
- GROUNDWATER RECOVERY WELL
- CHEVRON GROUNDWATER MONITORING WELL
- 6.87 GROUNDWATER ELEVATION (FT, MSL)
- 8 — GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- NA DATA NOT AVAILABLE
- APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.006
- GROUNDWATER MOUND
- GROUNDWATER DEPRESSION

REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 4976
9-02
STATE OF CALIFORNIA

Ref. 11104bm1.dwg
Basemap from Alisto Engineering Group

PREPARED BY
RRM
engineering contracting firm

GROUNDWATER ELEVATION CONTOUR MAP, FEBRUARY 12, 2001

BP Oil Service Station No. 11104
1716 Webster Street
Alameda, California

FIGURE: 1
PROJECT: DAC04

N

SCALE (FT.)

0 40

B-5 B-10 B-11 B-12 B-13 B-7 B-1 B-9 B-8 B-6 A-1

DISPENSER ISLANDS

CHEVRON SERVICE STATION BUILDING

PARKING LOT

APARTMENT BUILDING

UNDERGROUND FUEL TANKS

LIQUOR STORE

KENTUCKY FRIED CHICKEN

BUILDING

WEBSTER STREET

BUENA VISTA AVENUE

MW-5	
B	<0.5
T	<0.5
E	<0.5
X	<0.5
TPHg	<50
MTBE	<0.5

RW-1	
B	1.33
T	<0.5
E	<0.5
X	5.69
TPHg	1500
MTBE	2420

MW-4	
B	<0.5
T	<0.5
E	<0.5
X	<0.5
TPHg	<50
MTBE	0.982

MW-1	
B	363
T	<12.5
E	108
X	293
TPHg	14000
MTBE	18000

MW-2	
B	<0.5
T	<0.5
E	<0.5
X	<0.5
TPHg	<50
MTBE	<0.5

MW-5 MW-4 RW-1 MW-1 MW-2 NA MW-3

DISPENSER ISLANDS

BP OIL SERVICE STATION BUILDING

HOUSE HOUSE

UNDERGROUND USED OIL TANK

EXPLANATION

- BP OIL GROUNDWATER MONITORING WELL
- GROUNDWATER RECOVERY WELL
- CHEVRON GROUNDWATER MONITORING WELL

TPHg TOTAL PETROLEUM HYDROCARBON CALCULATED AS GASOLINE IN PARTS PER BILLION (ppb)
B BENZENE, ppb
T TOLUENE, ppb
E ETHYLBENZENE, ppb
X XYLENE, ppb
MTBE METHYL-TERT-BUTYL-ETHER, ppb
NA DATA NOT AVAILABLE

Ref. 11104btex.dwg
Basemap from Alisto Engineering Group

PREPARED BY
RRM
engineering contracting firm

HYDROCARBON CONCENTRATION MAP, FEBRUARY 12, 2001

BP Oil Service Station No. 11104
1716 Webster Street
Alameda, California

FIGURE: **2**
PROJECT: DAC04

Table of
Well Data and
Analytical Results

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)		TDS (mg/l)	DO (ppm)	LAB
MW-1		07/21/92	11.98	5.91	6.07	34000	7000	1700	2500	6900	---		---	---	---
MW-1		10/20/92	11.98	6.66	5.32	---	---	---	---	---	---		---	---	---
MW-1		03/05/93	11.98	4.56	7.42	---	---	---	---	---	---		---	---	---
MW-1		04/01/93	11.98	4.57	7.41	---	---	---	---	---	---		---	---	---
MW-1		07/09/93	11.98	5.25	6.73	77000	15000	1400	2100	7400	13,000	(c)	---	---	PACE
QC-1	(d)	07/09/93	---	---	---	79000	16000	1500	2200	7700	14,000	(c)	---	---	PACE
MW-1		10/08/93	11.98	6.01	5.97	42000	7100	270	2700	4700	---		---	---	PACE
MW-1		01/06/94	11.98	6.24	5.74	45000	12000	4300	3000	6700	---		---	---	PACE
MW-1		04/26/94	11.98	5.26	6.72	39000	6500	500	1800	1200	17000	(c)	---	6.3	PACE
MW-1		07/25/94	11.98	5.60	6.38	38000	6300	240	1500	1100	26000	(c)	---	1.7	PACE
MW-1		10/13/94	11.98	6.15	5.83	25000	6300	130	1300	830	---		---	2.3	PACE
QC-1	(d)	10/13/94	---	---	---	25000	7300	120	1200	740	---		---	---	PACE
MW-1		01/17/95	11.98	4.19	7.79	7800	3100	1100	460	850	---		---	7.9	ATI
QC-1	(d)	01/17/95	---	---	---	8400	3100	1200	470	1000	---		---	---	ATI
MW-1		03/31/95	11.98	4.48	7.50	37000	6700	6900	1200	4500	---		---	6.4	ATI
QC-1	(d)	03/31/95	---	---	---	40000	6900	7300	1300	5000	---		---	---	ATI
MW-1		05/01/95	11.98	4.39	7.59	---	---	---	---	---	---		---	---	---
MW-1		07/12/95	11.98	5.02	6.96	29000	7000	300	1500	3900	---		---	7.2	ATI
QC-1	(d)	07/12/95	---	---	---	29000	6600	380	1500	3900	---		---	---	ATI
MW-1		10/12/95	11.98	5.68	6.30	20000	3400	310	1100	3000	15000		---	6.3	ATI
QC-1	(d)	10/12/95	---	---	---	20000	3500	310	1100	3000	14000		---	---	ATI
MW-1		02/27/96	11.98	4.18	7.80	18000	4400	2900	860	2380	5500		472	7.9	SPL
MW-1		05/08/96	11.98	4.89	7.09	---	---	---	---	---	---		---	---	---
MW-1		05/09/96	11.98	---	---	14000	2300	1900	540	3340	2700		---	6.1	SPL
MW-1		08/09/96	11.98	5.13	6.85	---	---	---	---	---	---		---	---	---
MW-1		08/12/96	11.98	---	---	13000	2800	190	1300	3040	1800		---	7.1	SPL
MW-1		11/07/96	11.98	5.65	6.33	12000	2100	35	ND<25	ND<25	2100		---	7.2	SPL
MW-1		02/10/97	11.98	4.80	7.18	180000	1900	ND<500	ND<500	ND<500	160000		---	6.8	SPL
QC-1	(d)	02/10/97	---	---	---	180000	2100	ND<500	ND<500	ND<500	160000		---	---	SPL
MW-1		08/04/97	11.98	5.69	6.29	14000	2700	ND<50	1200	1220	250000		---	7.2	SPL
QC-1	(d)	08/04/97	---	---	---	ND<25000	2600	ND<50	1200	1100	260000		---	---	SPL
MW-1		01/27/98	11.98	3.96	8.02	390000	4400	4300	1600	2890	490000		---	6.4	SPL
MW-1		09/02/98	11.98	5.03	6.95	230000	3900	ND<50	1900	1000	230000		---	6.3	SPL
MW-1		02/24/99	11.98	4.94	7.04	82000	3000	520	2600	3200	190000/200000	(h)	---	---	SPL
MW-1		08/30/99	11.98	6.31	5.67	11000	2100	ND<25	1800	580	48000		---	---	SPL

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TDS (mg/l)	DO (ppm)	LAB
MW-1	02/21/00	11.98	4.47	7.51	12000 (i)	1200	250	930	1800	31000	---	---	PACE
MW-1	08/08/00	11.98	5.59	6.39	4500	160	2.8	76	88	60000	---	---	PACE
MW-1	02/12/01	11.98	6.04	5.94	14000	363	ND<12.5	108	293	18000	---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TDS (mg/l)	DO (ppm)	LAB
MW-2	07/21/92	12.98	6.44	6.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---
MW-2	10/20/92	12.98	7.39	5.59	---	---	---	---	---	---	---	---	---
MW-2	03/05/93	12.98	4.91	8.07	---	---	---	---	---	---	---	---	---
MW-2	04/01/93	12.98	4.92	8.06	---	---	---	---	---	---	---	---	---
MW-2	07/09/93	12.98	5.60	7.38	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	10/08/93	12.98	6.50	6.48	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-1 (d)	10/08/93	12.98	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	01/06/94	12.98	6.25	6.73	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	04/26/94	12.98	5.73	7.25	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.5	PACE
MW-2	07/25/94	12.98	6.07	6.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	2.4	PACE
MW-2	10/13/94	12.98	6.80	6.18	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	2.4	PACE
MW-2	01/17/95	12.98	5.10	7.88	---	---	---	---	---	---	---	---	---
MW-2	03/31/95	12.98	4.69	8.29	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	7.3	ATI
MW-2	05/01/95	12.98	5.23	7.75	---	---	---	---	---	---	---	---	---
MW-2	07/12/95	12.98	5.40	7.58	---	---	---	---	---	---	---	---	---
MW-2	10/12/95	12.98	6.06	6.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	6.9	ATI
MW-2	02/27/96	12.98	4.66	8.32	ND<50	ND<0.5	ND<1	ND<1	ND<1	ND<10	412	8.7	SPL
MW-2	05/08/96	12.98	5.28	7.70	---	---	---	---	---	---	---	---	---
MW-2	08/09/96	12.98	5.59	7.39	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	7.8	SPL
MW-2	11/07/96	12.98	6.11	6.87	---	---	---	---	---	---	---	---	---
MW-2	02/10/97	12.98	5.26	7.72	---	---	---	---	---	---	---	---	---
MW-2	08/04/97	12.98	6.14	6.84	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	6.5	SPL
MW-2	01/27/98	12.98	4.42	8.56	---	---	---	---	---	---	---	---	---
MW-2	09/02/98	12.98	5.47	7.51	100	0.56	3.6	ND<1.0	3.0	110	---	6.9	SPL
MW-2	02/24/99	12.98	5.12	7.86	ND<50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	8.2	---	---	SPL
MW-2	08/30/99	12.98	6.60	6.38	---	---	---	---	---	---	---	---	---
MW-2	02/21/00	12.98	4.64	8.34	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.72	---	---	PACE
MW-2	02/12/01	12.98	5.13	7.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TDS (mg/l)	DO (ppm)	LAB
MW-3	(e)	07/21/92	13.38	7.07	6.31	ND<50	0.95	ND<0.5	ND<0.5	ND<0.5	---	---	---	---
MW-3		10/20/92	13.38	8.06	5.32	---	---	---	---	---	---	---	---	---
MW-3		03/05/93	13.38	5.16	8.22	---	---	---	---	---	---	---	---	---
MW-3		04/01/93	13.38	5.25	8.13	---	---	---	---	---	---	---	---	---
MW-3		07/09/93	13.38	5.80	7.58	ND<50	0.6	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3		10/08/93	13.38	7.17	6.21	ND<50	0.6	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3		01/06/94	13.38	6.94	6.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3		04/26/94	13.38	6.18	7.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	3.1	PACE
MW-3		07/25/94	13.38	6.67	6.71	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	2.2	PACE
MW-3		10/13/94	13.38	7.43	5.95	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	2.1	PACE
MW-3		01/17/95	13.38	5.07	8.31	---	---	---	---	---	---	---	---	---
MW-3		03/31/95	13.38	4.03	9.35	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	6.6	ATI
MW-3		05/01/95	13.38	4.94	8.44	---	---	---	---	---	---	---	---	---
MW-3		07/12/95	13.38	5.80	7.58	---	---	---	---	---	---	---	---	---
MW-3		10/12/95	13.38	6.64	6.74	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	6.4	ATI
MW-3		02/27/96	13.38	4.75	8.63	ND<50	ND<0.5	ND<1	ND<1	ND<1	ND<10	316	8.5	SPL
MW-3		05/08/96	13.38	5.86	7.52	---	---	---	---	---	---	---	---	---
MW-3		08/09/96	13.38	5.70	7.68	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	7.9	SPL
MW-3		11/07/96	13.38	6.21	7.17	---	---	---	---	---	---	---	---	---
MW-3		02/10/97	13.38	5.14	8.24	---	---	---	---	---	---	---	---	---
MW-3		08/04/97	13.38	6.01	7.37	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	6.6	SPL
MW-3		01/27/98	13.38	4.30	9.08	---	---	---	---	---	---	---	---	---
MW-3		09/02/98	13.38	5.80	7.58	ND<50	ND<0.5	2.2	ND<1.0	ND<1.0	ND<10	---	6.6	SPL
MW-3		02/24/99	13.38	4.34	9.04	ND<50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	---	---	SPL
MW-3		08/30/99	13.38	6.59	6.79	---	---	---	---	---	---	---	---	---
MW-3		02/21/00	13.38	4.56	8.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
MW-3	(j)	02/12/01	13.38	4.98	8.40	---	---	---	---	---	---	---	---	---

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TDS (mg/l)	DO (ppm)	LAB
MW-4	03/05/93	11.80	4.81	6.99	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---
MW-4	04/01/93	11.80	4.80	7.00	---	---	---	---	---	---	---	---	---
MW-4	07/09/93	11.80	5.54	6.26	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-4	10/08/93	11.80	6.28	5.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-4	01/06/94	11.80	5.82	5.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-4	04/26/94	11.80	5.50	6.30	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.4	PACE
MW-4	07/25/94	11.80	5.83	5.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.2	PACE
MW-4	10/13/94	11.80	6.26	5.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	6.7	PACE
MW-4	01/17/95	11.80	4.19	7.61	---	---	---	---	---	---	---	---	---
MW-4	03/31/95	11.80	3.96	7.84	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	7.1	ATI
MW-4	05/01/95	11.80	4.49	7.31	---	---	---	---	---	---	---	---	---
MW-4	07/12/95	11.80	5.16	6.64	---	---	---	---	---	---	---	---	---
MW-4	10/12/95	11.80	5.80	6.00	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	6.9	ATI
MW-4	02/27/96	11.80	4.22	7.58	ND<50	ND<0.5	ND<1	ND<1	ND<1	ND<10	256	8.9	SPL
MW-4	05/08/96	11.80	5.00	6.80	---	---	---	---	---	---	---	---	---
MW-4	08/09/96	11.80	5.13	6.67	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	8.5	SPL
MW-4	11/07/96	11.80	5.65	6.15	---	---	---	---	---	---	---	---	---
MW-4	02/10/97	11.80	4.81	6.99	---	---	---	---	---	---	---	---	---
MW-4	08/04/97	11.80	5.72	6.08	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	6.4	SPL
MW-4	01/27/98	11.80	4.06	7.74	---	---	---	---	---	---	---	---	---
MW-4	09/02/98	11.80	4.89	6.91	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	5.8	SPL
MW-4	02/24/99	11.80	3.89	7.91	ND<50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	---	---	SPL
MW-4	08/30/99	11.80	5.62	6.18	---	---	---	---	---	---	---	---	---
MW-4	02/21/00	11.80	4.00	7.80	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.66	---	---	PACE
MW-4	02/12/01	11.80	4.93	6.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.982	---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TDS (mg/l)	DO (ppm)	LAB
MW-5	04/01/93	11.62	4.77	6.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	---
MW-5	07/09/93	11.62	5.40	6.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-5	10/08/93	11.62	5.87	5.75	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-5	01/06/94	11.62	5.75	5.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-5	04/26/94	11.62	5.49	6.13	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.1	PACE
MW-5	07/25/94	11.62	5.69	5.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	6.6	PACE
MW-5	10/13/94	11.62	6.03	5.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	3.0	PACE
MW-5	01/17/95	11.62	4.74	6.88	---	---	---	---	---	---	---	---	---
MW-5	03/31/95	11.62	4.58	7.04	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	7.1	ATI
MW-5	05/01/95	11.62	4.79	6.83	---	---	---	---	---	---	---	---	---
MW-5	07/12/95	11.62	5.32	6.30	---	---	---	---	---	---	---	---	---
MW-5	10/12/95	11.62	5.70	5.92	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	6.7	ATI
MW-5 (f)	02/27/96	11.62	---	---	---	---	---	---	---	---	---	---	---
MW-5	05/08/96	11.62	4.91	6.71	---	---	---	---	---	---	---	---	---
MW-5	08/09/96	11.62	5.01	6.61	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	7.7	SPL
MW-5	11/07/96	11.62	5.54	6.08	---	---	---	---	---	---	---	---	---
MW-5	02/10/97	11.62	4.66	6.96	---	---	---	---	---	---	---	---	---
MW-5	08/04/97	11.62	5.51	6.11	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	6.9	SPL
MW-5	01/27/98	11.62	4.01	7.61	---	---	---	---	---	---	---	---	---
MW-5	09/02/98	11.62	5.17	6.45	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	6.4	SPL
MW-5	02/24/99	11.62	4.52	7.10	ND<50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	---	---	SPL
MW-5	08/30/99	11.62	6.02	5.60	---	---	---	---	---	---	---	---	---
MW-5	02/21/00	11.62	4.62	7.00	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
MW-5	02/12/01	11.62	4.80	6.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)		B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)		TDS (mg/l)	DO (ppm)	LAB
RW-1		01/06/94	11.84	5.59	6.25	23000		3800	210	840	2100	4600	(c)	---	---	PACE
QC-1	(d)	01/06/94	---	---	---	24000		3700	210	830	2000	4700	(c)	---	---	PACE
RW-1		04/26/94	11.84	5.21	6.63	24000		3500	120	800	1700	8100	(c)	---	6.4	PACE
QC-1	(d)	04/26/94	---	---	---	22000		3300	110	700	1700	6900	(c)	---	---	PACE
RW-1		07/25/94	11.84	5.52	6.32	31000		4800	290	1100	1700	21000	(c)	---	5.5	PACE
QC-1	(d)	07/25/94	---	---	---	28000		4400	240	960	1400	19000	(c)	---	---	PACE
RW-1		10/13/94	11.84	6.05	5.79	20000		4200	46	990	440	---		---	6.8	PACE
RW-1		01/17/95	11.84	4.02	7.82	9600		1500	65	300	2700	---		---	7.7	ATI
RW-1		03/31/95	11.84	3.81	8.03	16000		1500	780	370	2000	---		---	7.8	ATI
RW-1		05/01/95	11.84	4.21	7.63	---		---	---	---	---	---		---	---	---
RW-1		07/12/95	11.84	4.93	6.91	22000		3700	150	950	2800	---		---	7.2	ATI
RW-1		10/12/95	11.84	5.46	6.38	30000		1600	1500	1700	8500	4300		---	7.0	ATI
RW-1		02/27/96	11.84	4.00	7.84	1800		30	24	41	440	52		194	7.7	SPL
QC-1	(d)	02/27/96	---	---	---	1600		30	23	38	420	50		---	---	SPL
RW-1		05/08/96	11.84	4.65	7.19	---		---	---	---	---	---		---	---	---
RW-1		05/09/96	11.84	---	---	3200		19	19	97	800	ND<50		---	7.1	SPL
QC-1	(d)	05/09/96	---	---	---	2900		15	15	78	700	ND<50		---	---	SPL
RW-1		08/09/96	11.84	4.96	6.88	---		---	---	---	---	---		---	---	---
RW-1		08/12/96	11.84	---	---	6900		210	270	390	1920	ND<100		---	7.9	SPL
QC-1	(d)	08/12/96	---	---	---	8200		270	330	450	2330	ND<100		---	---	SPL
RW-1		11/07/96	11.84	5.50	6.34	6100		320	45	ND<10	ND<10	430		---	6.9	SPL
QC-1	(d)	11/07/96	---	---	---	6800		360	45	ND<10	ND<10	500		---	---	SPL
RW-1		02/10/97	11.84	3.85	7.99	170000		ND<120	ND<250	ND<250	ND<250	150000		---	6.7	SPL
RW-1		08/04/97	11.84	4.72	7.12	ND<25000		580	450	630	3700	230000		---	6.9	SPL
RW-1		01/27/98	11.84	3.80	8.04	52000		380	330	490	2970	38000		---	6.1	SPL
QC-1	(d)	01/27/98	---	---	---	51000		380	300	480	2980	36000		---	---	SPL
RW-1		09/02/98	11.84	4.91	6.93	260000		2500	56	1400	3070	250000		---	6.6	SPL
QC-1	(d)	09/02/98	---	---	---	280000		2400	ND<50	1400	3170	270000		---	---	SPL
RW-1		02/24/99	11.84	4.16	7.68	120		ND<1.0	ND<1.0	1.5	13	130/140	(h)	---	---	SPL
RW-1		08/30/99	11.84	5.52	6.32	3100		320	ND<25	120	28	60000		---	---	SPL
RW-1		02/21/00	11.84	3.68	8.16	340	(i)	8.6	1.8	11	66	2500		---	---	PACE
RW-1		08/08/00	11.84	4.85	6.99	1600		3.2	ND<0.5	0.82	1.2	19000		---	---	PACE
RW-1		02/12/01	11.84	4.26	7.58	1500		1.33	ND<0.5	ND<0.5	5.69	2420		---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID		DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	TDS (mg/l)	DO (ppm)	LAB
QC-2	(g)	07/09/93	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2	(g)	10/08/93	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2	(g)	01/06/94	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2	(g)	04/26/94	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2	(g)	07/25/94	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2	(g)	10/13/94	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2	(g)	01/17/95	---	---	---	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	---	---	---	ATI
QC-2	(g)	03/31/95	---	---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
QC-2	(g)	07/12/95	---	---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
QC-2	(g)	10/12/95	---	---	---	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<5.0	---	---	ATI
QC-2	(g)	02/27/96	---	---	---	ND<50	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	SPL
QC-2	(g)	05/09/96	---	---	---	ND<50	ND<0.5	ND<1	ND<1	ND<1	ND<10	---	---	SPL

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
MTBE	Methyl tert butyl ether
TDS	Total dissolved solids
DO	Dissolved oxygen
ug/l	Micrograms per liter
mg/l	Milligrams per liter
ppm	Parts per million
---	Not applicable/available/analyzed/measured
ND	Not detected above reported detection limit
PACE	Pace Analytical Services, Inc.
ATI	Analytical Technologies, Inc.
SPL	Southern Petroleum Laboratories

NOTES:

(a) Top of casing elevations surveyed in reference to USGS benchmark (14.108 feet above mean sea level) at northwest corner of Webster Street and Pacific Avenue.

(b) Groundwater elevations in feet above mean sea level.

(c) A copy of the documentation for this data is included in Appendix C of Alisto report 10-155-07-001.

(d) Blind duplicate.

(e) Sample also analyzed for cadmium, nickel, chromium, lead, and zinc. None were detected above the reported detection limit.

(f) Well inaccessible.

(g) Travel blank.

(h) MTBE by EPA Methods 8020/8260.

(i) Gasoline does not include MTBE.

(j) Unable to sample.

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)
A-1	05/01/95	11.56	5.80	0.60	6.21
A-1	05/08/96	11.56	5.49	0.28	6.28
A-1	08/23/96	11.56	6.43	0.22	5.30
A-1	02/10/97	11.56	4.45	0.17	7.24
A-1	08/05/97	11.56	5.96	0.10	5.68
A-1	02/04/98	11.56	3.20	0.04	8.39
A-1	02/24/99	11.56	4.41	0.60	7.60
A-1	08/30/99	11.56	6.04	---	5.52
A-1	02/21/00	11.56	4.23	0.08	7.39
A-1	08/08/00	11.56	5.53	0.13	6.13
A-1	02/12/01	11.56	4.71	---	6.85
B-1	02/15/95	12.12	5.37	---	6.75
B-1	05/01/95	12.12	5.12	---	7.00
B-1	05/08/96	12.12	4.80	---	7.32
B-1	08/23/96	12.12	5.54	---	6.58
B-1	02/10/97	12.12	4.59	---	7.53
B-1	08/05/97	12.12	6.44	---	5.68
B-1	02/04/98	12.12	3.01	---	9.11
B-1	02/24/99	12.12	4.29	---	7.83
B-1	08/30/99	12.12	6.21	---	5.91
B-1	02/21/00	12.12	4.59	---	7.53
B-1	08/08/00	12.12	5.9	---	6.22
B-1	02/12/01	12.12	5.41	---	6.71
B-5	02/15/95	10.18	4.15	---	6.03
B-5	05/01/95	10.18	4.43	---	5.75
B-5	05/08/96	10.18	4.40	---	5.78
B-5	08/23/96	10.18	4.99	---	5.19
B-5	02/10/97	10.18	3.63	---	6.55
B-5	08/05/97	10.18	4.89	---	5.29
B-5	02/04/98	10.18	2.53	---	7.65
B-5	02/24/99	10.18	3.39	---	6.79
B-5	08/30/99	10.18	5.16	---	5.02
B-5	02/21/00	10.18	3.51	---	6.67
B-5	08/08/00	10.18	4.63	---	5.55
B-5	02/12/01	10.18	4.05	---	6.13
B-6	02/15/95	11.97	4.70	---	7.27
B-6	05/01/95	11.97	5.03	---	6.94
B-6	05/08/96	11.97	5.23	---	6.74
B-6	08/23/96	11.97	6.05	---	5.92
B-6	02/10/97	11.97	4.37	---	7.60
B-6	08/05/97	11.97	5.75	---	6.22
B-6	02/04/98	11.97	2.71	---	9.26
B-6	02/24/99	11.97	4.18	---	7.79
B-6	08/30/99	11.97	5.91	---	6.06
B-6	02/21/00	11.97	4.46	---	7.51
B-6	08/08/00	11.97	5.42	---	6.55
B-6	02/12/01	11.97	5.32	---	6.65

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)
B-7	02/15/95	10.54	4.22	---	6.32
B-7	05/01/95	10.54	4.50	---	6.04
B-7	08/23/96	10.54	---	---	---
B-7	02/10/97	10.54	---	---	---
B-7	08/05/97	10.54	---	---	---
B-7	02/04/98	10.54	---	---	---
B-7	02/24/99	10.54	3.30	---	7.24
B-7	08/30/99	10.54	5.29	---	5.25
B-7	02/21/00	10.54	4.00	---	6.54
B-7	08/08/00	10.54	4.49	---	6.05
B-7	02/12/01	10.54	4.37	---	6.17
B-8	02/15/95	11.99	4.72	---	7.27
B-8	05/01/95	11.99	5.00	---	6.99
B-8	08/23/96	11.99	---	---	---
B-8	02/10/97	11.99	---	---	---
B-8	08/05/97	11.99	---	---	---
B-8	02/04/98	11.99	---	---	---
B-8	02/24/99	11.99	4.23	---	7.76
B-9	02/15/95	10.70	3.61	---	7.09
B-9	05/01/95	10.70	4.29	---	6.41
B-9	08/23/96	10.70	---	---	---
B-9	02/10/97	10.70	---	---	---
B-9	08/05/97	10.70	---	---	---
B-9	02/04/98	10.70	---	---	---
B-10	05/08/96	11.42	5.55	---	5.87
B-10	08/23/96	11.42	6.19	---	5.23
B-10	02/10/97	11.42	4.58	---	6.84
B-10	08/05/97	11.42	6.30	---	5.12
B-10	02/04/98	11.42	2.89	---	8.53
B-10	02/24/99	11.42	4.23	---	7.19
B-10	08/30/99	11.42	6.36	---	5.06
B-10	02/21/00	11.42	4.35	---	7.07
B-10	08/08/00	11.42	Dry	---	Dry
B-10	02/12/01	11.42	5.33	---	6.09
B-11	05/08/96	11.98	5.00	---	6.98
B-11	08/23/96	11.98	5.61	---	6.37
B-11	02/10/97	11.98	4.07	---	7.91
B-11	08/05/97	11.98	5.60	---	6.38
B-11	02/04/98	11.98	2.59	---	9.39
B-11	02/24/99	11.98	4.19	---	7.79
B-11	08/30/99	11.98	5.80	---	6.18
B-11	02/21/00	11.98	4.21	---	7.77
B-11	08/08/00	11.98	5.19	---	6.79
B-11	02/12/01	11.98	4.74	---	7.24

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING

WELL ID	DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)
B-12	05/08/96	11.16	5.08	---	6.08
B-12	08/23/96	11.16	5.65	---	5.51
B-12	02/10/97	11.16	4.11	---	7.05
B-12	08/05/97	11.16	5.61	---	5.55
B-12	02/04/98	11.16	2.63	---	8.53
B-12	02/24/99	11.16	4.00	---	7.16
B-12	08/30/99	11.16	5.84	---	5.32
B-12	02/21/00	11.16	4.31	---	6.85
B-12	08/08/00	11.16	5.15	---	6.01
B-12	02/12/01	11.16	4.89	---	6.27
B-13	05/08/96	11.17	4.97	---	6.20
B-13	08/23/96	11.17	5.63	---	5.54
B-13	02/10/97	11.17	4.12	---	7.05
B-13	08/05/97	11.17	5.65	---	5.52
B-13	02/04/98	11.17	2.69	---	8.48
B-13	02/24/99	11.17	4.03	---	7.14
B-13	08/30/99	11.17	5.74	---	5.43
B-13	02/21/00	11.17	4.24	---	6.93
B-13	08/08/00	11.17	4.99	---	6.18
B-13	02/12/01	11.17	4.76	---	6.41

NOTES:

(a) Top of casing elevations surveyed relative to 1929 NGVD. Measured in feet above mean sea level.

(b) Groundwater elevations assuming a specific gravity of 0.75 for separate-phase product.

--- Not measured.

Analytical Appendix

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February 20, 2001

Mr. Scott Boor
Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112

RE: Lab Project Number: 8519852
Client Project ID: BP Site#11104

Dear Mr. Boor:

Enclosed are the analytical results for sample(s) received by the laboratory on February 15, 2001. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Paula Kirtley
Project Manager

Enclosures

REPORT OF LABORATORY ANALYSIS

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112

Lab Project Number: 8519852
Client Project ID: BP Site#11104

Attn: Mr. Scott Boor
Phone:

Lab Sample No: 851677521 Project Sample Number: 8519852-001 Date Collected: 02/12/01 10:33
Client Sample ID: A (11104) Matrix: Water Date Received: 02/15/01 09:12

Parameters	Results	Units	PRL	Dilution	Analyzed	Analyst	CAS#	Ftnote	Limit
GC Volatiles									
GAS by Mod 8015, Water		Method: EPA 8015 Modified			Prep Method: EPA 8015 Modified				
Gasoline Range Organics	ND	ug/l	50.	1.0	02/16/01 19:54	WRIC			
1,4-Difluorobenzene (S)	97	%		1.0	02/16/01 19:54	WRIC			
4-Bromofluorobenzene (S)	89	%		1.0	02/16/01 19:54	WRIC	460-00-4		
SW8021 Aromatics, Water		Method: EPA 8021			Prep Method: See analytical meth				
Benzene	ND	ug/l	0.500	1.0	02/19/01 12:11	WRIC	71-43-2		
Ethylbenzene	ND	ug/l	0.500	1.0	02/19/01 12:11	WRIC	100-41-4		
Toluene	ND	ug/l	0.500	1.0	02/19/01 12:11	WRIC	108-88-3		
Xylene (Total)	ND	ug/l	0.500	1.0	02/19/01 12:11	WRIC	1330-20-7		
Methyl-tert-butyl ether	0.982	ug/l	0.500	1.0	02/19/01 12:11	WRIC	1634-04-4		
1,4-Difluorobenzene (S)	97	%		1.0	02/19/01 12:11	WRIC			
4-Bromofluorobenzene (S)	102	%		1.0	02/19/01 12:11	WRIC	460-00-4		

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Lab Project Number: 8519852
Client Project ID: BP Site#11104

Lab Sample No: 851677522 Project Sample Number: 8519852-002 Date Collected: 02/12/01 11:00
Client Sample ID: B (11104) Matrix: Water Date Received: 02/15/01 09:12

Parameters	Results	Units	PRL	Dilution	Analyzed	Analyst	CAS#	Ftnote	Limit
GC Volatiles									
GAS by Mod 8015, Water		Method: EPA 8015 Modified			Prep Method: EPA 8015 Modified				
Gasoline Range Organics	ND	ug/l	50.	1.0	02/16/01 20:12	WRIC			
1,4-Difluorobenzene (S)	97	%		1.0	02/16/01 20:12	WRIC			
4-Bromofluorobenzene (S)	88	%		1.0	02/16/01 20:12	WRIC	460-00-4		
SW8021 Aromatics, Water		Method: EPA 8021			Prep Method: See analytical meth				
Benzene	ND	ug/l	0.500	1.0	02/16/01 20:12	WRIC	71-43-2		
Ethylbenzene	ND	ug/l	0.500	1.0	02/16/01 20:12	WRIC	100-41-4		
Toluene	ND	ug/l	0.500	1.0	02/16/01 20:12	WRIC	108-88-3		
Xylene (Total)	ND	ug/l	0.500	1.0	02/16/01 20:12	WRIC	1330-20-7		
Methyl-tert-butyl ether	ND	ug/l	0.500	1.0	02/16/01 20:12	WRIC	1634-04-4		
1,4-Difluorobenzene (S)	97	%		1.0	02/16/01 20:12	WRIC			
4-Bromofluorobenzene (S)	101	%		1.0	02/16/01 20:12	WRIC	460-00-4		

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Lab Project Number: 8519852
Client Project ID: BP Site#11104

Lab Sample No: 851677523 Project Sample Number: 8519852-003 Date Collected: 02/12/01 11:43
Client Sample ID: D (11104) Matrix: Water Date Received: 02/15/01 09:12

Parameters	Results	Units	PRL	Dilution	Analyzed	Analyst	CAS#	Ftnote	Limit
GC Volatiles									
GAS by Mod 8015, Water		Method: EPA 8015 Modified			Prep Method: EPA 8015 Modified				
Gasoline Range Organics	ND	ug/l	50.	1.0	02/19/01 20:23	WRIC			
1,4-Difluorobenzene (S)	95	%		1.0	02/19/01 20:23	WRIC			
4-Bromofluorobenzene (S)	94	%		1.0	02/19/01 20:23	WRIC	460-00-4		
SW8021 Aromatics, Water		Method: EPA 8021			Prep Method: See analytical meth				
Benzene	ND	ug/l	0.500	1.0	02/19/01 20:23	WRIC	71-43-2		
Ethylbenzene	ND	ug/l	0.500	1.0	02/19/01 20:23	WRIC	100-41-4		
Toluene	ND	ug/l	0.500	1.0	02/19/01 20:23	WRIC	108-88-3		
Xylene (Total)	ND	ug/l	0.500	1.0	02/19/01 20:23	WRIC	1330-20-7		
Methyl-tert-butyl ether	ND	ug/l	0.500	1.0	02/19/01 20:23	WRIC	1634-04-4		
1,4-Difluorobenzene (S)	96	%		1.0	02/19/01 20:23	WRIC			
4-Bromofluorobenzene (S)	107	%		1.0	02/19/01 20:23	WRIC	460-00-4		

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Lab Project Number: 8519852
Client Project ID: BP Site#11104

Lab Sample No: 851677524 Project Sample Number: 8519852-004 Date Collected: 02/12/01 12:39
Client Sample ID: E (11104) Matrix: Water Date Received: 02/15/01 09:12

Parameters	Results	Units	PRL	Dilution	Analyzed	Analyst	CAS#	Ftnote	Limit
GC Volatiles									
GAS by Mod 8015, Water		Method: EPA 8015 Modified			Prep Method: EPA 8015 Modified				
Gasoline Range Organics	1500	ug/l	50.	1.0	02/19/01 19:09	WRIC			
1,4-Difluorobenzene (S)	180	%		1.0	02/19/01 19:09	WRIC		1	
4-Bromofluorobenzene (S)	95	%		1.0	02/19/01 19:09	WRIC	460-00-4		
SW8021 Aromatics, Water		Method: EPA 8021			Prep Method: See analytical meth				
Benzene	1.33	ug/l	0.500	1.0	02/19/01 19:09	WRIC	71-43-2		
Ethylbenzene	ND	ug/l	0.500	1.0	02/19/01 19:09	WRIC	100-41-4		
Toluene	ND	ug/l	0.500	1.0	02/19/01 19:09	WRIC	108-88-3		
Xylene (Total)	5.69	ug/l	0.500	1.0	02/19/01 19:09	WRIC	1330-20-7		
Methyl-tert-butyl ether	2420	ug/l	5.00	10.0	02/19/01 19:09	WRIC	1634-04-4		
1,4-Difluorobenzene (S)	204	%		1.0	02/19/01 19:09	WRIC		1	
4-Bromofluorobenzene (S)	109	%		1.0	02/19/01 19:09	WRIC	460-00-4		

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Lab Project Number: 8519852
Client Project ID: BP Site#11104

Lab Sample No: 851677525 Project Sample Number: 8519852-005 Date Collected: 02/12/01 12:28
Client Sample ID: F (11104) Matrix: Water Date Received: 02/15/01 09:12

Parameters	Results	Units	PRL	Dilution	Analyzed	Analyst	CAS#	Ftnote	Limit
GC Volatiles									
GAS by Mod 8015, Water		Method: EPA 8015 Modified			Prep Method: EPA 8015 Modified				
Gasoline Range Organics	14000	ug/l	1200	25.0	02/20/01 14:20	WRIC			
1,4-Difluorobenzene (S)	117	%		1.0	02/20/01 14:20	WRIC			
4-Bromofluorobenzene (S)	103	%		1.0	02/20/01 14:20	WRIC	460-00-4		
SW8021 Aromatics, Water		Method: EPA 8021			Prep Method: See analytical meth				
Benzene	363.	ug/l	12.5	25.0	02/20/01 14:20	WRIC	71-43-2		
Ethylbenzene	108.	ug/l	12.5	25.0	02/20/01 14:20	WRIC	100-41-4		
Toluene	ND	ug/l	12.5	25.0	02/20/01 14:20	WRIC	108-88-3		
Xylene (Total)	293.	ug/l	12.5	25.0	02/20/01 14:20	WRIC	1330-20-7		
Methyl-tert-butyl ether	18000	ug/l	25.0	50.0	02/20/01 14:20	WRIC	1634-04-4		
1,4-Difluorobenzene (S)	125	%		1.0	02/20/01 14:20	WRIC			
4-Bromofluorobenzene (S)	115	%		1.0	02/20/01 14:20	WRIC	460-00-4		

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Lab Project Number: 8519852
Client Project ID: BP Site#11104

PARAMETER FOOTNOTES

ND	Not Detected
NC	Not Calculable
PRL	Pace Reporting Limit
(S)	Surrogate
[1]	Surrogate recovery outside of control limits. The data was accepted based upon valid recovery of remaining surrogate.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Lab Project Number: 8519852
Client Project ID: BP Site#11104

QC Batch: 48970 QC Batch Method: See analytical meth
Analysis Method: EPA 8021 Analysis Description: SW8021 Aromatics, Water
Associated Lab Samples: 851677521 851677522

METHOD BLANK: 851677386
Associated Lab Samples: 851677521 851677522

Parameter	Units	Method Blank Result	PRL	Footnotes
Benzene	ug/l	ND	0.5	
Ethylbenzene	ug/l	ND	0.5	
Toluene	ug/l	ND	0.5	
Xylene (Total)	ug/l	ND	0.5	
Methyl-tert-butyl ether	ug/l	ND	0.5	
1,4-Difluorobenzene (S)	%	98		
4-Bromofluorobenzene (S)	%	102		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 851677388 851677389

Parameter	Units	851676889	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Benzene	ug/l	0	50.00	47.13	94	46.54	93	1	
Ethylbenzene	ug/l	0	50.00	46.97	94	47.40	95	1	
Toluene	ug/l	0	50.00	46.43	93	45.93	92	1	
Xylene (Total)	ug/l	0	150.00	142.5	95	145.8	97	2	
Methyl-tert-butyl ether	ug/l	1.435	50.00	48.56	94	49.28	96	1	
1,4-Difluorobenzene (S)					101		100		
4-Bromofluorobenzene (S)					105		110		

LABORATORY CONTROL SAMPLE: 851677387

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Benzene	ug/l	50	52.77	106	
Ethylbenzene	ug/l	50	52.46	105	
Toluene	ug/l	50	52.99	106	
Xylene (Total)	ug/l	100	105.9	106	

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QUALITY CONTROL DATA

Lab Project Number: 8519852
Client Project ID: BP Site#11104

LABORATORY CONTROL SAMPLE: 851677387

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Methyl-tert-butyl ether	ug/l	50	48.91	98	
1,4-Difluorobenzene (S)				102	
4-Bromofluorobenzene (S)				94	

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QUALITY CONTROL DATA

Lab Project Number: 8519852
Client Project ID: BP Site#11104

QC Batch: 48971 QC Batch Method: EPA 8015 Modified
Analysis Method: EPA 8015 Modified Analysis Description: GAS by Mod 8015, Water
Associated Lab Samples: 851677521 851677522

METHOD BLANK: 851677390
Associated Lab Samples: 851677521 851677522

Parameter	Units	Method Blank Result	PRL	Footnotes
Gasoline Range Organics	ug/l	ND	50	
1,4-Difluorobenzene (S)	%	99		
4-Bromofluorobenzene (S)	%	90		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 851677392 851677393

Parameter	Units	851676890	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Gasoline Range Organics	ug/l	21.16	900.00	855.2	93	861.3	93	1	
1,4-Difluorobenzene (S)					98		98		
4-Bromofluorobenzene (S)					97		103		

LABORATORY CONTROL SAMPLE: 851677391

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Gasoline Range Organics	ug/l	1000	929.8	93	
1,4-Difluorobenzene (S)				100	
4-Bromofluorobenzene (S)				102	

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QUALITY CONTROL DATA

Lab Project Number: 8519852
Client Project ID: BP Site#11104

QC Batch: 49110 QC Batch Method: See analytical meth
Analysis Method: EPA 8021 Analysis Description: SW8021 Aromatics, Water
Associated Lab Samples: 851677523 851677524 851677525

METHOD BLANK: 851677979
Associated Lab Samples: 851677523 851677524 851677525

Parameter	Units	Method Blank Result	PRL	Footnotes
Benzene	ug/l	ND	0.5	
Ethylbenzene	ug/l	ND	0.5	
Toluene	ug/l	ND	0.5	
Xylene (Total)	ug/l	ND	0.5	
Methyl-tert-butyl ether	ug/l	ND	0.5	
1,4-Difluorobenzene (S)	%	97		
4-Bromofluorobenzene (S)	%	108		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 851678103 851678104

Parameter	Units	851677523	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Benzene	ug/l	0	50.00	50.96	102	54.12	108	6	
Ethylbenzene	ug/l	0	50.00	52.57	105	56.28	113	7	
Toluene	ug/l	0	50.00	50.54	101	53.93	108	6	
Xylene (Total)	ug/l	0	150.00	166.1	111	177.2	118	6	
Methyl-tert-butyl ether	ug/l	0	50.00	50.27	100	53.20	106	6	
1,4-Difluorobenzene (S)					99		99		
4-Bromofluorobenzene (S)					113		113		

LABORATORY CONTROL SAMPLE: 851677980

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Benzene	ug/l	50	52.80	106	
Ethylbenzene	ug/l	50	54.83	110	
Toluene	ug/l	50	52.98	106	
Xylene (Total)	ug/l	100	113.4	113	

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QUALITY CONTROL DATA

Lab Project Number: 8519852
Client Project ID: BP Site#11104

LABORATORY CONTROL SAMPLE: 851677980

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Methyl-tert-butyl ether	ug/l	50	50.73	101	
1,4-Difluorobenzene (S)				100	
4-Bromofluorobenzene (S)				110	

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QUALITY CONTROL DATA

Lab Project Number: 8519852
Client Project ID: BP Site#11104

QC Batch: 49112
QC Batch Method: EPA 8015 Modified
Analysis Method: EPA 8015 Modified
Analysis Description: GAS by Mod 8015, Water
Associated Lab Samples: 851677523 851677524 851677525

METHOD BLANK: 851677983
Associated Lab Samples:
851677523 851677524 851677525

Parameter	Units	Method Blank Result	PRL	Footnotes
Gasoline Range Organics	ug/l	ND	50	
1,4-Difluorobenzene (S)	%	96		
4-Bromofluorobenzene (S)	%	94		

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 851677985 851677986

Parameter	Units	851677537	Spike Conc.	Matrix Spike Result	Spike % Rec	Matrix Sp. Dup. Result	Spike Dup % Rec	RPD	Footnotes
Gasoline Range Organics	ug/l	4.379	900.00	818.2	90	837.5	93	2	
1,4-Difluorobenzene (S)					98		98		
4-Bromofluorobenzene (S)					107		107		

LABORATORY CONTROL SAMPLE: 851677984

Parameter	Units	Spike Conc.	LCS Result	Spike % Rec	Footnotes
Gasoline Range Organics	ug/l	1000	918.6	92	
1,4-Difluorobenzene (S)				97	
4-Bromofluorobenzene (S)				105	

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Lab Project Number: 8519852
Client Project ID: BP Site#11104

QUALITY CONTROL DATA PARAMETER FOOTNOTES

Consistent with EPA guidelines unrounded concentrations are displayed and have been used to calculate % Rec and RPD values.

ND	Not Detected
NC	Not Calculable
PRL	Pace Reporting Limit
RPD	Relative Percent Difference
(S)	Surrogate

REPORT OF LABORATORY ANALYSIS

BP

CHAIN OF CUSTODY

Page 1 of 1

CONSULTANT'S NAME	CONSULTANT'S ADDRESS		
Blaine Tech Services, Inc.	1680 Rogers Ave., San Jose CA 95112		
BP SITE NUMBER: 11104	BP SITE / FACILITY ADDRESS: 1716 Webster St., Alameda		CONSULTANT PROJECT NUMBER: 010212-x2
CONSULTANT PROJECT MANAGER: Scott Boor	PHONE NUMBER: (408) 573-0555 x 223	FAX NUMBER: (408) 573-7771	CONSULTANT CONTRACT NUMBER: J587890
BP CONTACT: Scott Hooton	BP ADDRESS: 295 SW 41st Street, Suite N, Renton WA	PHONE NUMBER: (425) 251-0689	FAX NO.: (425) 251-0736
LAB CONTACT: Pace - Paula Kirtley	LABORATORY ADDRESS: 900 Gemini Ave., Houston, TX 77058	PHONE NUMBER: (281) 488-1810	FAX NO.: (281) 488-4661
BP CONTACT REQUESTING RUSH TAT (Print BP Contact Name)	RUSH REQUESTED OF (Print Consultant Contact Name)	DATE/TIME	SHIPMENT DATE / SHIPMENT METHOD

TAT: ☐ 24 HOURS ☐ 48 HOURS ☐ 72 HOURS ☐ Standard 7 or 14 Days

ANALYSIS REQUIRED

AIRBILL NUMBER

SAMPLE DESCRIPTION	COLLECTION DATE	COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL)	PRESERVATIVE LAB SAMPLE #	TPH-G + BTEX / MTBE (8015M) (8020)	TPH-D (8015M)	FUEL OXYGENATES (8260)	1,2 DCA + EDB (8010)	COMMENTS
A	2/12/01	1033	W	3	VOA's	HCL/ice	X				851077521
B		1100					X				22
D		1143					X				23
E		1239					X				24
F		1228					X				25

SAMPLED BY (Please Print Name): HOYT MYERS

SAMPLED BY (Signature):

ADDITIONAL COMMENTS

RELINQUISHED BY / AFFILIATION (Print Name / Signature)	DATE	TIME	ACCEPTED BY / AFFILIATION (Print Name / Signature)	DATE	TIME
	2/14/01	1400			
A R Boor				21501	9:13

Field
Data
Sheets

WELL GAUGING DATA

Project # 020102.12-X2 Date 2/12/01 Client BP

Site 1716 Webster St Alameda CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2	F Odor				6.04	15.82	TOC	
MW-2	2	D				5.13	15.69		
MW-3	2					4.98	—		
MW-4	2	A				4.93	14.66		
MW-5	2	B				4.80	14.60		
RW-1	6	E				4.26	22.35	↓	

BP WELL MONITORING DATA SHEET

Project #: 010212-X2	Job # 11104
Sampler: HOYT	Date: 2/12/01
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 15.82	Depth to Water: 6.04
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; (Disposable Bailer); Middleburg; Electric Submersible; Extraction Pump; Other: ____

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Other: ____

1.5	X	3	=	4.6 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1217	58.8	6.55	903	—	1.5	Strong odor / sheen
1221	60.0	6.75	967	—	3	↓
1225	60.6	6.78	977	—	5	↓

Did well dewater? Yes (No)	Gallons actually evacuated: 5
Sampling Time: 1228	Sampling Date: 2/12/01
Sample I.D.: F	Laboratory: ~~SPL~~ PACE Other ____
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP WELL MONITORING DATA SHEET

Project #:	~~990830-x2~~ 010202-x2	Job #	11104
Sampler:	~~H.G.~~ HOYT	Date:	~~8-30-99~~ 2/12/01
Well I.D.:	MW-2	Well Diameter:	(2) 3 4 6 8 ___
Total Well Depth:	15.69	Depth to Water:	5.13
Depth to Free Product:		Thickness of Free Product (feet):	
Referenced to:	(PVC) Grade	D.O. Meter (if req'd):	YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; (Disposable Bailer); Middleburg; Electric Submersible; Extraction Pump; Other: ___

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Other: ___

1.6 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 5.0 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1135	61.4	6.61	732	—	2	
1138	63.4	6.60	656	—	4	
1140	64.0	6.63	615	—	5.5	

Did well dewater? Yes (No)		Gallons actually evacuated:	5.5
Sampling Time:	1143	Sampling Date:	~~8-30-99~~ 2/12/01
Sample I.D.:	D	Laboratory:	~~BPL~~ (PACE) Other ___
Analyzed for:	(TPH-G) (BTEX) (MTBE) TPH-D Other:		

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP WELL MONITORING DATA SHEET

Project #:	010202-X2	Station #	11104
Sampler:	HOYT	Date:	2/12/01
Well I.D.:	MW-3	Well Diameter:	(2) 3 4 6 8 ____
Total Well Depth:		Depth to Water:	4.98
Depth to Free Product:		Thickness of Free Product (feet):	
Referenced to:	(PVC) Grade	D.O. Meter (if req'd):	YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer, Disposable Bailer, Middleburg, Electric Submersible, Extraction Pump, Other: _____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Other: _____

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume Gals.
_____	X	_____	=	_____

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
	Could not Sample well due to				
	Some Type of Device Down in the well				
	That could not be Pulled out.				

Did well dewater?	Yes No	Gallons actually evacuated:			
Sampling Time:		Sampling Date:	2/12/01		
Sample I.D. (Blind):	C	Laboratory:	SPL (PACE)	Other:	
Analyzed for:	TPH-G BTEX MTBE TPH-D	Other:			
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

BP WELL MONITORING DATA SHEET

Project #: 010212x2	Station # 11104
Sampler: HOYT	Date: 2/12/01
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 14.66	Depth to Water: 4.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Purge Method: Bailer / (Disposable Bailer) / Middleburg / Electric Submersible / Extraction Pump / Other: ____

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Other: ____

1.5	X	3	=	4.6 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10.24	59.3	6.60	395	1.5	
1026	60.7	6.38	397	3	
1030	61.6	6.45	400	5	

Did well dewater? Yes (No) Gallons actually evacuated: 5

Sampling Time: 1033 Sampling Date: 2/12/01

Sample I.D. (Blind): A Laboratory: (Pace) Other ____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP WELL MONITORING DATA SHEET

Project #: 010212-X2	Station # 11104
Sampler: HOYT	Date: 2/12/01
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 14.60	Depth to Water: 4.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ____

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ____

1.5 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 4.7 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1052	57.5	7.09	270	1.5	
1054	59.0	6.97	273	3	
1057	59.6	6.98	252	5	

Did well dewater? Yes (No) Gallons actually evacuated: 5

Sampling Time: 1100 Sampling Date: 2/12/01

Sample I.D. (Blind): B Laboratory: (Pace) Other ____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP WELL MONITORING DATA SHEET

Project #: 010212-X2	Job # 011104
Sampler: HOYT	Date: 02/12/01
Well I.D.: RW-1	Well Diameter: 2 3 4 (6) 8 ____
Total Well Depth: 22.35	Depth to Water: 4.26
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ____

26.5	X	3	=	79.7 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1159	60.3	6.04	411	—	26	
Well Dewatered @ 1202 DTW 21.10				—	~~52~~ 33	
DTW @ Sampling 7.62						

Did well dewater? (Yes) No		Gallons actually evacuated: 33	
Sampling Time: 1239		Sampling Date: 2/12/01	
Sample I.D.: E		Laboratory: ~~SPL~~ (PACE)	Other ____
Analyzed for: ~~TPH-G~~ ~~BTEX~~ (MTBE) TPH-D		Other:	
D.O. (if req'd):	Pre-purge: mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge: mV	Post-purge:	mV