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By Alameda County Environmental Health at 4:49 pm, May 29, 2014

Atlantic Richfield Company

Chuck Carmel

Remediation Management Project Manager

PO Box 1257
San Ramon, CA 94583
Phone: (925) 275-3804
Fax: (925) 275-3815
E-Mail: chuck.carmel@bp.com

May 23, 2014

Re: Closure Response Letter
Former BP Service Station No. 11104
1716 Webster Street
Alameda, California
ACEH Case #RO0000281

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,



Chuck Carmel

Remediation Management Project Manager

Attachment



875 Cotting Ln., Suite G, Vacaville, CA 95688

[T] 707-455-7290 [F] 707-455-7295

broadbentinc.com

CREATING SOLUTIONS. BUILDING TRUST.

May 23, 2014

Project No. 06-88-644

Atlantic Richfield Company
P.O. Box 1257
San Ramon, CA 94583
Submitted via ENFOS

Attn.: Mr. Chuck Carmel

Re: Closure Response Letter, Former BP Station No. 11104, 1716 Webster Street. Alameda, California; ACEH Case No. RO0000281

Dear Mr. Carmel

Broadbent & Associates, Inc. (Broadbent) is pleased to submit this Closure Response Letter (Letter) concerning potential Case Closure for the former BP station No. 11104 located at 1716 Webster Street, Alameda, California (Site) on behalf of Atlantic Richfield Company (ARC, a BP affiliated Company). This letter has been prepared in response to a request from the Alameda County Environmental Health Agency (ACEH) in a letter dated March 14, 2014 (ACEH Letter). The ACEH Letter requested a response for 4 technical questions for all responsible parties (RPs) named in the letter, including BP and the current Site owners. The technical questions from the ACEH Letter and the responses to each of these questions are presented below.

Technical Question No. 1 – Timeline of Property Ownership and Activities

One of the keys to understanding the diesel and waste oil groundwater contamination at the site appears to be a timeline of the complete history of the two USTs from installation, including conversion history, tank ownership history, and property ownership history. Please enhance this timeline by incorporating historic diesel usage and waste oil storage at the site, reported detections of diesel- and oil-range hydrocarbons in soil and groundwater, and any other information pertinent to resolving these issues.

The following timeline is inclusive of Site activities for which ARC has knowledge, records, and responsibility. Details of Site activities prior to 1983 (when BP began operating Underground Storage Tanks [USTs] at the Site) and relating to activities of operators after 1994 (when the station was sold to ConocoPhillips) is the responsibility of the other RPs to provide. The only details that are known after 1994 relate to the environmental investigation and groundwater monitoring activities related to LUFT case RO 0000281, not any potential new releases. A Site Map depicting the current Site layout is depicted in Drawing 1.

- 1983 – Site Underground Storage Tanks were installed by BP. USTs were used for regular gasoline and no diesel was stored or dispensed by BP during its operation of the station
- 1994- the Service Station was sold to BP to ConocoPhillips

- 2009 – Station sold to current property owners. Records indicate that one UST was converted to a diesel UST (see attachment)
- May 11, 2009 – Diesel Range Organics (DRO) concentrations in neighboring Site well B-6 (downgradient of RW-1 near Site) increase to 480 ug/L from non-detect during the previous sampling event
- July 5, 2011 – Light non-aqueous phase liquid (LNAPL) was noted in well RW-1 (near then current diesel UST; Drawing 1) during routine monitoring activities
- August 5, 2011 – Broadbent collected a sample of the product and submits it for fingerprinting analysis. The results indicated that the product from well RW-1 most closely resembles the diesel standard
- February 28, 2012 – LNAPL was noted in well RW-1 during routine sampling activities
- August 25, 2012 - LNAPL was noted in well RW-1 during routine sampling activities
- February and August 2013 – No product was noted in RW-1 initially, samples were collected and low concentrations (110 ug/L and 190 ug/L, respectively) of GRO were detected. These low GRO concentrations indicate that the previously observed LNAPL in well RW-1 is not gasoline product.
- August 21, 2013 – A Closure Request to the ACEH was submitted, noting that the product was diesel, and not related to the BP case since diesel was not dispensed when they operated the station
- September 2013 – Current owner/operator removes Site waste oil tank; exact date not available to ARC
- Sep 13, 2013 – Terry Grayson (Redevelopment contractor for United Petroleum) initially emails Chuck Carmel of BP regarding the status of our Site wells/case
- October 3, 2013 – Broadbent, BP and the ACEH attend a meeting to discuss the case and Dilan Roe of the ACEH emails Terry Grayson and Property Owner noting that the ACEH needs clarification regarding “The free product observations (that) coincide with the timing of the diesel tank installed by United Brothers”
- October 10, 2013 - Terry Grayson, on behalf of current station owner/operator, attempts to file an Unauthorized Release Report (URR) on behalf of BP; Chuck Carmel of BP contests this filing via email and the URR was not filed
- October 17, 2013 – A meeting regarding the Site (inclusive of the recently-removed waste oil tank) is attended by BP (Chuck Carmel), the ACEH (Dilan Roe and Mark Detterman), Terry Grayson, Broadbent (Kristene Tidwell and Robert Miller), Delong Liu (current property owner), and Alfa (Valentin Constantinescu). At this meeting, it was agreed to that Broadbent would sample well RW-1 in the near future and allow the Alfa to collect a split sample, plus provide access to additional monitoring wells that they wished to sample.
- October 25, 2013 – Kristene Tidwell emailed United, Mr. Grayson, and Alfa to see if October 31, 2013 would work for the coordinated sampling
- October 31, 2013 – Coordinated sampling by Broadbent and the current owners was scheduled as agreed to in the previous meeting, but consultants for the current property owner failed to arrive at the Site for the activities despite Broadbent waiting several hours and making several phone calls
- October 31, 2013/11:30 AM- After performing other scheduled activities, Broadbent technicians waited for staff from Alfa to arrive. Broadbent technicians called Mr. Constantinescu and asked if they were on their way, and he said that they would be there ‘maybe’ by 2PM, and that they had other jobs.

- December 2, 2013 – A letter documenting the attempted sampling activities and requesting a meeting was submitted to the ACEH, requesting that the case closed and a new case opened naming the current property owners as the RP regarding the the diesel product in well RW-1
- January 9, 2013 – BP, Broadbent, and the ACEH attend a meeting regarding this Site where this timeline was discussed.
- March 14, 2014 – The ACEH Letter is issued requesting additional data from all RPs

Technical Question No. 2 – Diesel Source Evaluation

A second key to the site is to understand the location of the diesel dispensing infrastructure and the location of the possible sources of diesel detections in soil and groundwater. The location of the diesel related infrastructure has not been reported, other than the presence of a diesel UST at the site. Please prepare a figure depicting the location of the diesel dispenser(s), product piping, and the tank on site plans. Please include the locations of soil and groundwater diesel hydrocarbon contamination that has been detected on the figure showing the site infrastructure.

BP never dispensed diesel nor owned any diesel USTs during BP Site ownership/operation. Therefore, BP has no official knowledge of the current diesel system. It has been noted during routine field visits that the current station sells diesel. Additionally, fingerprinting of free product collected in 2011 from well RW-1 indicated diesel product.

In 2013, Broadbent performed a file review at Alameda County CUPA and found records that indicated that one UST at the Site now contains diesel. The location of this UST is noted on Drawing 1. The CUPA records are included as an Attachment.

Technical Question No. 3 – Waste Oil Source Evaluation

A third key to the site is to understand the location of the waste oil infrastructure (product lines and tank location), and the location of the possible sources of former waste oil UST hydrocarbon detections in soil and groundwater. At present only the location of the former waste oil UST has been reported. Please prepare a figure depicting the location of the waste oil infrastructure on site plans. Please include the location of soil and groundwater where oil-range hydrocarbon contamination has been detected on the figure showing the Site infrastructure.

BP has no knowledge or records pertaining to the current configuration of waste oil components, use of the waste oil UST during ownership after BP, and contamination in soil and groundwater from any potential use of the waste oil UST. In previous meeting between the current Site owner/operator, BP, and the ACEH, some data regarding the recent Site waste oil UST removal was discussed, but BP was never provided with this data. In 1992, soil samples were collected near the waste oil UST (during installation of well MW-3) and no contamination was noted at that time. The historical data from that sampling is attached.

In 2013, Broadbent performed a file review at the Alameda County CUPA and inspection records of the waste oil tank were retrieved, and some minor violations were noted. These records indicate that the waste oil tank may have been used by the current station owner operator, despite assertions in previous meetings/correspondences that this tank was never used during the time they have operated the Site.

Technical Question No. 4 – Evaluation of Current Site Conditions

Please evaluate and report on the current condition of all site wells, including current well integrity during site redevelopment, the status of the redevelopment, the status, and the current UST system configuration, including the status of CUPA permits. Please also review the current groundwater monitoring schedule for appropriateness to capture adequately representative concentrations and free-phase thickness of diesel and waste oil contamination.

Broadbent attempted to perform a field visit recently to evaluate the integrity of the current Site wells. However, construction equipment, a port-o-potty, debris, and soil piles made it impossible to access Site wells at this time. Prior to Site construction activities, all wells were of sound integrity.

Currently, groundwater monitoring is not being performed while case closure is evaluated. Prior to the groundwater monitoring suspension, Site wells were sampled semi-annually for gasoline compounds (gasoline range organics [GRO]; benzene, toluene, ethylbenzene, total xylenes [BTEX], methyl –tert butyl ether [MTBE], other oxygenates, etc.). No samples have been analyzed for DRO because BP never dispensed or sold diesel during the time they operated the Site. The groundwater monitoring program should be initiated by the current owner/operator to include DRO and waste oil components (volatile organic compounds [VOCs], poly aromatic hydrocarbons [PAHs]); for wells near the former waste oil tank) in order to evaluate the potential for more recent releases. This additional monitoring is not the responsibility of BP since these components would be from new releases. Site wells are generally screened from 5 to 17 feet bgs. Screens for these wells are periodically slightly flooded, but very slightly (generally around 4.5 feet bgs). Therefore, the well network is considered valid for sampling.

Closing

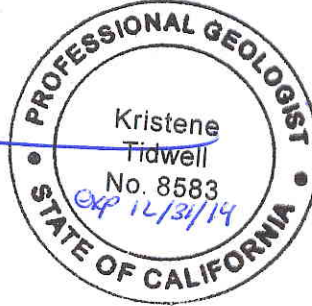
A meeting between all stakeholders and the ACEH is planned for June 6, 2014. We look forward to discussing this case further. As presented in previous submittals, it is clear in our opinion that the current contamination noted during waste oil tank removal activities, and diesel free product recently measured are the responsibility of the current Site owner/operator. Therefore, we request that ACEH LUFT case No. RO 0000281 be closed and a new case be open naming the current operators as the RP.

Should you have questions or require additional information, please do not hesitate to contact me at (707) 455-7290.

Sincerely,
BROADBENT & ASSOCIATES, INC.



Kristene Tidwell, P.G., C.H.G.
Senior Geologist



Attachment

Drawing 1: Current Site Layout

Appendix A: File Review Records

cc: Mr. Mark E. Detterman, PG, CEG, Alameda County Environmental Health (Submitted via ACEH ftp site)
Electronic copy uploaded to GeoTracker

ATTACHMENTS

B-14

B-15

B-5

B-10

B-9

B-11

B-12

B-13

B-1

A-1

B-8

B-6

Liquor store

BUENA VISTA AVENUE

Kentucky Fried Chicken

building

Diesel UST Gasoline USTs

dispenser islands

Former BP Oil Service Station Building

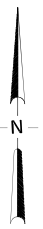
Former Waste Oil UST

house

house

LEGEND

- Monitoring Well Location
- Groundwater Recovery Well Location
- Chevron Monitoring Well Location



875 Cotting Lane, Suite G
 Vacaville, California 95688
 Project No.: 06-88-644 Date: 4/21/2014

Station #11104
 1716 Webster Street
 Alameda, California

Current Site Layout

Drawing

1

Alameda County Department of Environmental Health

Application for Underground Storage Tank Modification

The Application For The Modification Of Underground Storage Tanks Is Only Valid For 6 Months From The Date Of Approval.

Project Contact and Telephone Number Delong Liu, 510-759-2384			
Facility Name Webster 76		Telephone Number 510-522-0300	
Address 1716 Webster St, Alameda, CA 94501			
Cross Street Buena Vista Ave			
Underground storage tank -- Owner/Operator Delong Liu		Telephone Number 510-759-2384	
Contractor's Name Guadalupe Sanchez, Reliable Petroleum Services, Inc.		Telephone Number 209-845-8586	
Contractor Address 11930 Horseshoe Rd, Oakdale, CA 95361		CA License# 883706	Class
Hazardous Substance Certificate: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> (Qualifying license category <u>A</u>) 530138		Workers Comp.#	
Fire Department City of Alameda		Permit Number	
Does this site have a leaking UST (or did it have a leaking tank system?) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
State Tank ID Number	Tank Size	Material To Be Stored	Installation Date
01-000- 039632-4	1,000 G.	USED OIL	—
01-000-			
01-000-			
01-000-			
01-000-			

APPROVED
 DEPARTMENT OF ENVIRONMENTAL HEALTH
 BY [Signature]
 DATE JAN 23 2012

SR0020106

RELIABLE PETROLEUM SERVICES, INC.

11930 Horseshoe Road * Ph: (209)845-8586, fax (209)845-8953 License #883706

SERVICE REQUEST FORM

Site: Webster 76 W.O #: RPS-306.5 Date: 12-22-11
 Address: 1716 Webster St Alameda P.O. _____
 Client: Delong Phone: _____
 Service Requested: To replace waste oil annular sensor

Description of Work Performed: Replaced waste oil annular sensor and programmed sensor to the correct module - Tested sensor OK - Obtained new System Set up - Will notify inspector to see if we need to schedule a witness test with him.
Note: Sensor supplied by Owner 794380-344 #879284

Work Performed by:	Arrival Time	Departure Time	Labor Hours	Travel Hours	Total Hours
Guadalupe Sanchez	11:00 ^{AM}	1:00 ^{PM}	2	1	3
Robert Barnhart					

I HAVE THE AUTHORITY TO ORDER THE WORK, WHICH HAS BEEN SATISFACTORILY PERFORMED, AS OUTLINED ABOVE IT IS AGREED THAT THE SELLER WILL RETAIN TITLE TO ANY EQUIPMENT OR MATERIAL THAT MAY BE FURNISHED UNTIL FINAL PAYMENT IS MADE, AND IF SETTLEMENT IS NOT MADE AS AGREED, THE SELLER SHALL HAVE THE RIGHT TO REMOVE SAME AND THE SELLER WILL BE HELD HARMLESS FOR ANY DAMAGES RESULTING FROM THE REMOVAL THEREOF.

Customer Signature: [Signature] Date: 12-22-11

Print Name: _____

TERMS: 30 DAYS NET. A FINANCE CHARGE OF 3% PER MONTH WILL BE CHARGED ON INVOICES UNPAID 30 DAYS FROM BILLING DATE IN ANY ACTION NECESSARY TO ENFORCE THIS AGREEMENT. THE BUYER WILL PAY REASONABLE ATTORNEY FEES AND COSTS DETERMINED BY THE COURT.

***RETURN CHECK POLICY** *Return Checks will be charged a minimum of \$25.00 each

Alameda County Department of Environmental Health

Application for Underground Storage Tank Modification

The Application For The Modification Of Underground Storage Tanks Is Only Valid For 6 Months From The Date Of Approval.

Project Contact and Telephone Number KERRY BRENTON 408-690-6407			
Facility Name UNOCAL 76	Telephone Number		
Address 1716 Webster ST Alameda, CA			
Cross Street Buena Vista			
Underground storage tank -- Owner/Operator DE LONG	Telephone Number 510-759-2384		
Contractor's Name KRB CONST. INC Kerry Brenton	Telephone Number 408-690-6407		
Contractor Address 18440 VIEGA CANYON RD SALINAS, CA 93907	CA License# 844502 Class B		
Hazardous Substance Certificate: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Qualifying license category _____)	Workers Comp.# EXEMPT		
Fire Department	Permit Number		
Does this site have a leaking UST (or did it have a leaking tank system?) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
State Tank ID Number	Tank Size	Material To Be Stored	Installation Date
01-000-			
01-000-			
01-000-			
01-000			
01-000-			

APPROVED

DEPARTMENT OF ENVIRONMENTAL HEALTH

BY *[Signature]* ICC # 8073125

DATE JAN 18 2011 JAN 18 2011

SR0018335

01/19/2011

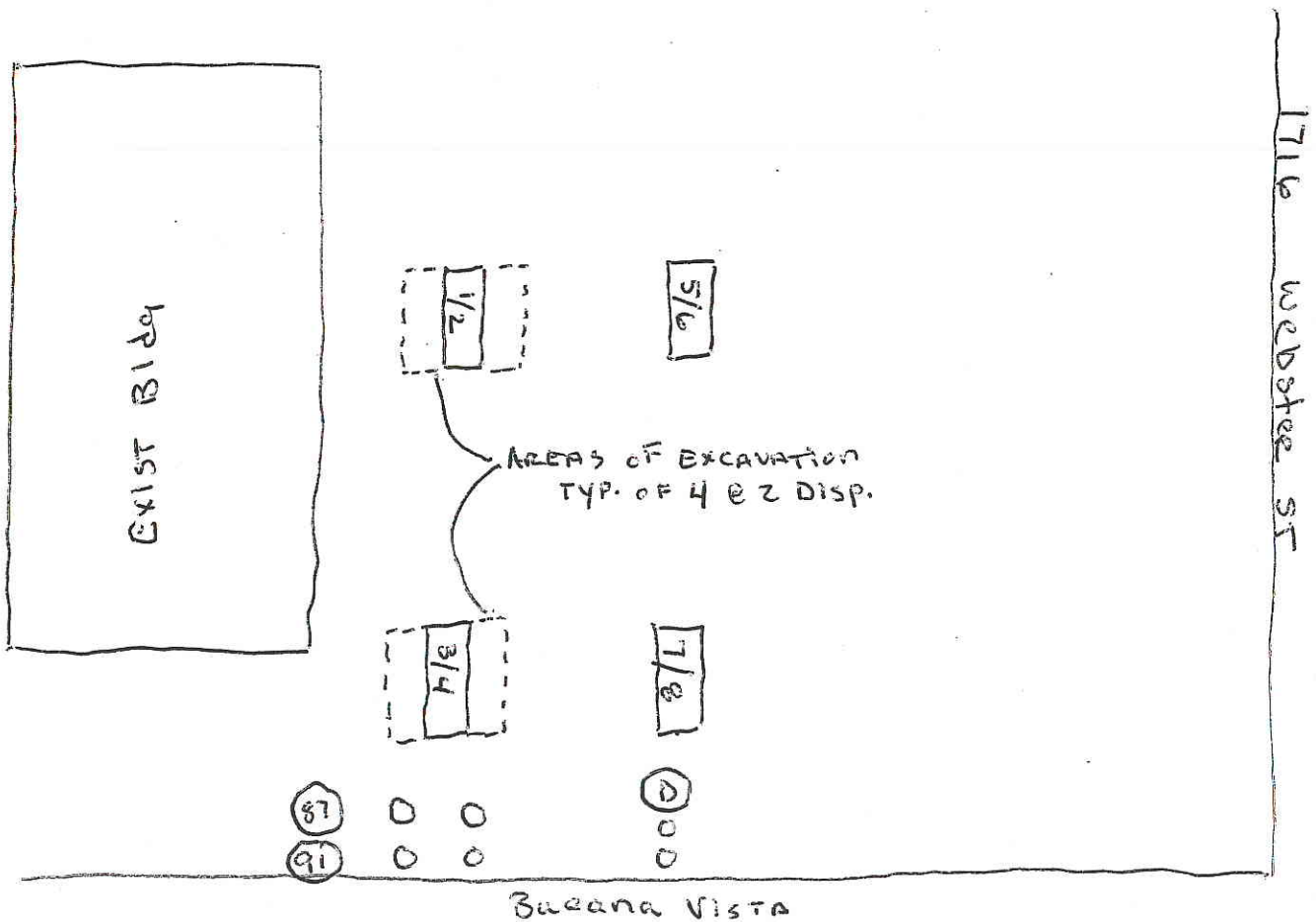
SCOPE OF WORK

SAW CUT BREAK AND REMOVE CONCRETE AT BASE OF dispenser 1/2 and 3/4. EXPOSE 87 PRODUCT LINE AND FLEX BOOT COVER. RE ATTACH FLEX BOOT COVER TO BOTTOM OF UDC. IF FLEX BOOT COVER HAS TO BE REPLACED WE WILL PURGE PRODUCT FROM 87 PRIMARY BACK INTO TANK WITH NITROGEN. DISCONNECT FLEX LINE FROM BOTTOM OF UDC SLIDE OFF DAMAGED FLEX BOOT COVER REPLACE WITH NEW. RE ATTACH FLEX LINE TO UDC. PERFORM PRESSURE LINE TEST BY QUALIFIED CONTRACTOR ON 87 PRIMARY. PERFORM 5 PSI PRESSURE TEST ON SECONDARY. AFTER LINES HAVE PASSED BACKFILL EXCAVATIONS AND REPOUR CONCRETE.

Upon review of the modification application, application checklist, and accompanying documentation, conditions of approval will be attached to the project.

CONDITIONS OF APPROVAL:

SITE PLAN



6

Alameda County Department of Environmental Health

Application for Underground Storage Tank Modification

The Application For The Modification Of Underground Storage Tanks Is Only Valid For 6 Months From The Date Of Approval.

Project Contact and Telephone Number Robert Barnhart / 209-604-9336			
Facility Name WEBSTER 76		Telephone Number 510-523-0408	
Address 1716 Webster Street, Alameda CA 94501			
Cross Street			
Underground storage tank -- Owner/Operator Delong Liu		Telephone Number 510-759-2384	
Contractor's Name RELIABLE PETROLEUM SERVICES INC.		Telephone Number 209-845-8586	
Contractor Address 521 Branding Iron Street, Oakdale CA 95361		CA License# 883706	Class A
Hazardous Substance Certificate: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		Workers Comp.# 0030678-2009	
(Qualifying license category) N/A		Permit Number	
Fire Department ALAMEDA FIRE			
Does this site have a leaking UST (or did it have a leaking tank system?) Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			
State Tank ID Number	Tank Size	Material To Be Stored	Installation Date
01-000- Tank 2	5,000 gallon	Diesel Fuel	Unknown
01-000-			
01-000-			
01-000-			
01-000-			

MARCH 4, 2010

SR0016587

APPROVED
 DEPARTMENT OF ENVIRONMENTAL HEALTH
 BY Robert Barnhart
 DATE MAR 11 2010

TO: Robert Weston
Fax: 510-3379335

SITE DIAGRAM

From:

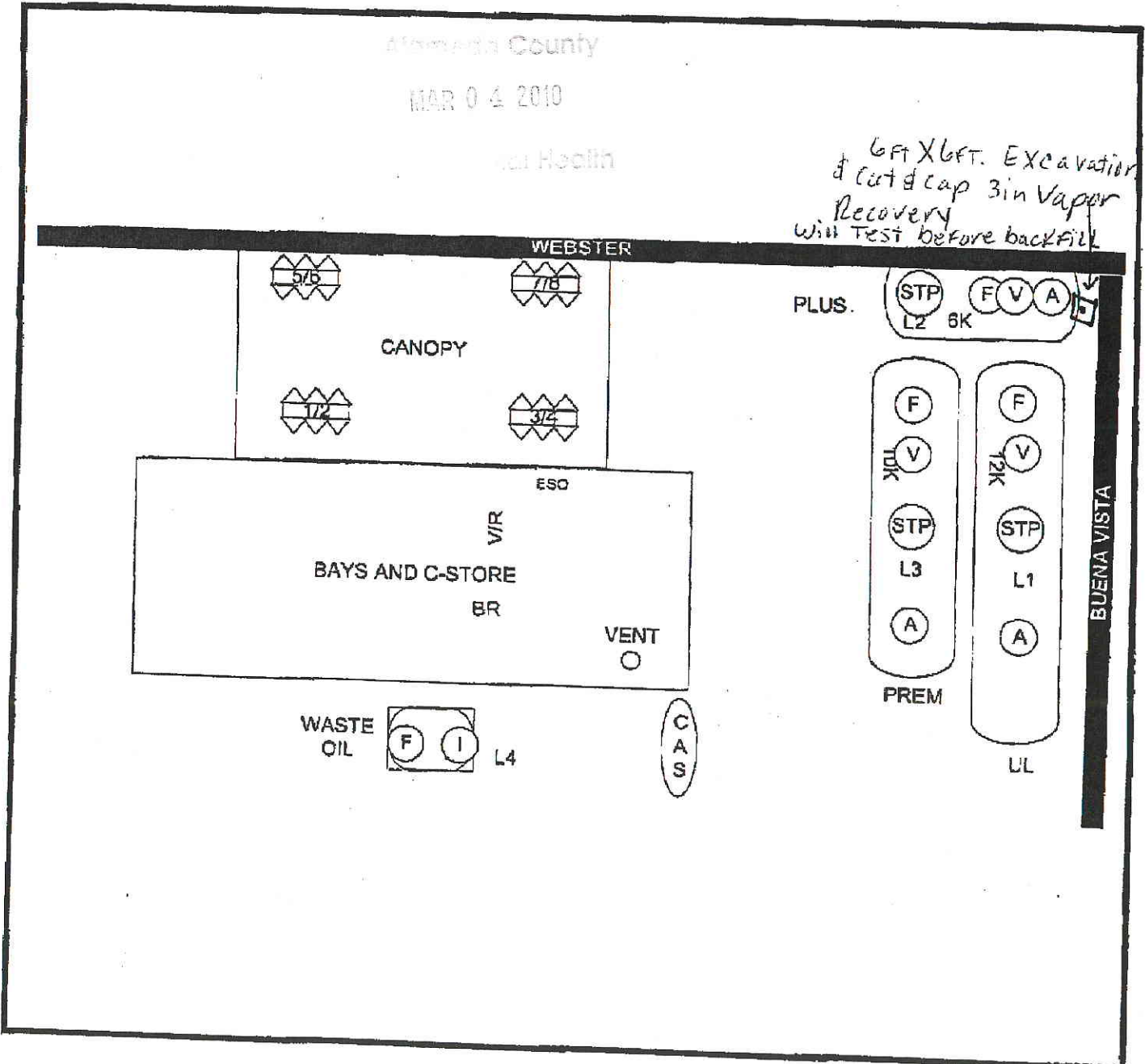


8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

RELIABLE PETROLEUM SERVICES INC.
521 Branding Iron Street
Oakdale Ca. 95361
Phone: (209)845-8586, Fax: (209) 845-8953

TEST DATE: 11/10/09
CLIENT: CONOCO PHILLIPS

WORK ORDER NUMBER 2270306
SITE: CONOCO PHILLIPS #2611104





FORM 'B': TANK

UNDERGROUND STORAGE TANK PROGRAM TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

No 22910

MARK ONLY ONE ITEM: 1 NEW PERMIT, 2 INTERIM PERMIT, 3 RENEWAL PERMIT, 4 AMENDED PERMIT, 5 CHANGE OF INFORMATION, 6 TEMPORARY TANK CLOSURE, 7 PERMANENTLY CLOSED TANK, 8 TANK REMOVED. FACILITY/SITE NAME WHERE TANK IS INSTALLED: BP Oil Company Facility No. 11104 FARM TANK - YES NO [X]

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID # Unknown B. MANUFACTURED BY: Unknown C. YEAR INSTALLED Unknown D. TANK CAPACITY IN GALLONS: 1,000

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. 1 MOTOR VEHICLE FUEL, 2 PETROLEUM, 3 CHEMICAL PRODUCT, 4 OIL, 5 HAZARDOUS, 80 EMPTY, 95 UNKNOWN. B. 1 PRODUCT, 2 WASTE. C. 1 UNLEADED, 2 LEADED, 3 DIESEL, 4 GASAHOL, 5 JET FUEL, 6 AVIATION GAS, 7 METHANOL, 99 OTHER. D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. #

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM: 1 DOUBLE WALLED, 2 SINGLE WALLED, 3 SINGLE WALLED WITH EXTERIOR LINER, 4 SECONDARY CONTAINMENT, 95 UNKNOWN, 99 OTHER. B. TANK MATERIAL: 1 STEEL/IRON, 2 STAINLESS STEEL, 3 FIBERGLASS, 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC, 5 CONCRETE, 6 POLYVINYL CHLORIDE, 7 ALUMINUM, 8 100% METHANOL COMPATIBLE FRP, 9 BRONZE, 10 GALVANIZED STEEL, 95 UNKNOWN, 99 OTHER. C. INTERIOR LINING: 1 RUBBER LINED, 2 ALKYD LINING, 3 EPOXY LINING, 4 PHENOLIC LINING, 5 GLASS LINING, 6 UNLINED, 95 UNKNOWN, IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES NO 99 OTHER. D. CORROSION PROTECTION: 1 POLYETHYLENE WRAP, 2 TAR OR ASPHALT, 3 VINYL WRAP, 4 FIBERGLASS REINFORCED PLASTIC, 5 CATHODIC PROTECTION, 91 NONE, 95 UNKNOWN, 99 OTHER.

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE: A U 1 SUCTION, A U 2 PRESSURE, A U 3 GRAVITY, A U 91 NONE, A U 95 UNKNOWN, A U 99 OTHER. B. CONSTRUCTION: A U 1 SINGLE WALLED, A U 2 DOUBLE WALLED, A U 3 LINED TRENCH, A U 91 NONE, A U 95 UNKNOWN, A U 99 OTHER. C. MATERIAL: A U 1 STEEL/IRON, A U 2 STAINLESS STEEL, A U 3 POLYVINYL CHLORIDE (PVC), A U 4 FIBERGLASS PIPE, A U 91 NONE, A U 5 ALUMINUM, A U 6 CONCRETE, A U 7 STEEL CLAD W/FRP, A U 8 100% METHANOL COMPATIBLE FRP, A U 9 GALVANIZED STEEL, A U 95 UNKNOWN, A U 99 OTHER.

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK, P S 2 INVENTORY RECONCILIATION, P S 3 VADOSE WELLS, P S 4 ELECTRONIC MONITOR, P S 5 GROUND WATER MONITORING WELLS, P S 6 PRECISION TESTING, P S 7 PRESSURE TESTING, P S 91 NONE, P S 95 UNKNOWN, P S 99 OTHER GAUGING

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR) 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN GALLONS 3. WAS TANK FILLED WITH INERT MATERIAL? YES NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) W. J. Hollis DATE May 31, 1989

LOCAL AGENCY USE ONLY

COUNTY # JURISDICTION # AGENCY # FACILITY ID # TANK ID # CURRENT LOCAL AGENCY FACILITY ID # APPROVED BY NAME PHONE # WITH AREA CODE PERMIT NUMBER PERMIT APPROVAL DATE PERMIT EXPIRATION DATE CHECK # PERMIT AMOUNT SURCHARGE AMT. FEE CODE RECEIPT # BY:

white -env.health
yellow -facility
pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

Hazardous Materials Inspection Form

1131 Harbor Bay Pkwy
Alameda CA 94502
510/567-6700

II, III

Site ID # _____ Site Name B.R. Oil Today's Date 5/9/97
Site Address 1716 Webster St
City Alameda Zip 94701 Phone 523-1491

- _____ MAX AMT stored > 500 lbs, 55 gal., 200 cft.?
- Inspection Categories:**
- _____ I. Haz. Mat/Waste GENERATOR/TRANSPORTER
 - II. Hazardous Materials Business Plan, Acutely Hazardous Materials
 - _____ III. Under ground Storage Tanks

* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

White oil is stored in a 1,000 gal underground tank
Gasoline is stored in underground tanks with the
following storage capacities: 12,000, 10,000 and
6,000 gallons.
Used oil jugs and waste anti-freeze are
stored in 55 gallon drums.

Contact STEVEN LAU
Title OWNER
Signature [Signature]

Inspector [Signature]
Signature [Signature]

II, III