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SECOND QUARTER 2007
GROUNDWATER MONITORING RESULTS
B & C GAS MINI MART

(Station ID 0278)

2008 First Street
Livermore, California

Prepared for Submittal to

Alameda County Environmental Health Services

Prepared by

Golder Associates Inc.
2580 Wyandotte Street, Suite G
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July 31, 2007 053-7466

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July 31, 2007 Project No. 053-7466

Mr. Balaji Angle
B & C Gas Mini Mart
35584 Connovan Lane
Fremont, CA 94536

RE: SECOND QUARTER 2007 GROUNDWATER MONITORING RESULTS, FORMER DESERT PETROLEUM, B&C GAS MINI MART, 2008 FIRST STREET, LIVERMORE, CALIFORNIA (STATION ID RO 0000278)

Dear Mr. Angle:

Golder Associates Inc. has compiled the second quarter 2007 groundwater monitoring results for B&C Gas Mini Mart (B&C) [currently named Valley Gas and Mini Mart], 2008 First Street, Livermore, California (Figure 1). This report includes groundwater elevation data, groundwater sampling methods, and results of groundwater chemical analyses.

Eight wells and five zones in the multi-level wells were successfully sampled for field monitoring and laboratory analysis for a total of 13 monitoring points. Well MW-6 is obstructed above the water level and was not sampled.

SITE INFORMATION

Site Name & Contact

Mr. Balaji Angle
B&C Gas Mini Mart (currently Valley Gas and Mini Mart, Formerly Desert Petroleum)
2008 First Street
Livermore, California 94550
(510) 654-3461

Site Description

The B&C property is located on the northeast corner of First and South L Streets in Livermore, California, and currently serves as a gasoline station and mini market called Valley Gas. From at least 1988 until 1994, Desert Petroleum (DP) owned and operated the site. In January 1994, DP sold the site to the current owner, Mr. Balaji Angle. The following site description has been compiled from reports on file with Alameda County Environmental Health Services (ACEHS) and information provided by the site owner.

The site is located in the Livermore Valley groundwater basin, an area of sedimentary deposition containing braided channel systems with complex interfingering. Subsurface investigations conducted to the west of the B&C site have found an upper unconfined water-bearing zone consisting primarily of gravels with sand and clay. A low-permeability clayey unit is found at depths of

approximately 75 to 110 feet below ground surface (bgs). Below the clayey unit, the top of a lower, semi-confined aquifer is found at depths ranging from 110 to 145 feet bgs.[1]

Subsurface work conducted in the B&C area has found predominantly sandy clay, silty sand, silty gravel, and sandy gravel. Over the last 15 years, static water levels have ranged from a low of 69 feet bgs (January 1992) to a high of 17 feet bgs (February 1997). The groundwater flow generally ranges from west of north during the summer and fall months, to north of west during the winter and spring months.

Previous Work Performed at Site

A preliminary site assessment was conducted in September 1988. Three soil borings were completed; one of which was converted to a monitoring well (MW-1). In March 1994, a 280-gallon waste oil underground storage tank (UST) and 25 cubic yards of soil were removed as part of closing the auto repair shop at the station. Three months later in June, wells MW-2, MW-3, and MW-4 were installed (Figure 2).[2]

In August 1994, free product was encountered in well MW-2, and product removal commenced twice a month. By the end of January 1995 no measurable thickness of product remained, only sheen could be detected.[3] In March 1995, a release was reported to have occurred from the union between a tank subpump and product line. The quantity of the release is unknown.

One gasoline UST at the B&C site failed an integrity test in September 1995. The tank was immediately taken out of commission and ACEHS was notified. In July 1996, further source removal was conducted. Two more gasoline USTs were removed and new double-walled fiberglass USTs and fiberglass piping with automated leak detection were installed (Figure 2). Other remedial activities included the removal of two hydraulic lifts and approximately 700 cubic yards of impacted soil. Also, one 1,000-gallon UST discovered during excavation activities was closed in place with approval from ACEHS and the Livermore Fire Department by grouting with cement sand slurry. In October 1995, two additional monitoring wells (off-site well MW-5 and well MW-6) were installed for the B&C site (Figure 2).

Nine downgradient wells (MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, D-1, and D-2) were installed during June and July 1999 to define the downgradient and lateral extent of the plume and provide long-term monitoring locations (Figure 2).[4] Two of the wells, D-1 and D-2, are installed in the semi-confined aquifer below the aquitard. The other wells are installed in the upper water-bearing zone.

In July and August 2003, four multi-level wells were installed (CMT-1, CMT-2, CMT-3, and CMT-4). Each was constructed using continuous multi-channel tubing (CMT) and completed with seven sampling ports to monitor groundwater both in the upper water-bearing zone and in the semi-confined aquifer below the aquitard. CMT-4 was installed at the B&C site while CMT-1, CMT-2,

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[1] H^+GCL, Inc. Deep Groundwater Conduit Study, Livermore Arcade Shopping Center, First Street and South P Street, Livermore, California. December 6, 1993.

[2] Remediation Service Int'l. Soil & Groundwater Investigation Report for 2008 First Street, Livermore, California. July 22, 1994.

[3] Product thickness information from Remediation Service, Int'l field records, "Free Product Removal Logs."

[4] Einarson, Fowler & Watson, November 5, 1999, Report of Downgradient Investigation, B&C Gas Mini Mart, 2008 First Street, Livermore, California.

and CMT-3 were installed downgradient of the site to better define the lateral extent of the plume in the northwest direction.

Table 1a summarizes the well construction details for all single-screen wells installed on- and off-site, and Table 1b summarizes the well construction details for the four multi-level wells.

The primary constituents of concern are total petroleum hydrocarbons as gasoline (TPH-G); the aromatic compounds benzene, toluene, ethylbenzene, and xylenes (collectively referred to as BTEX); and methyl tertiary-butyl ether (MTBE). Since 1994, concentrations of TPH-G in groundwater have decreased.

Interim Remedial Action at Well MW-5

Floating product first was observed in well MW-5 in October 1998. The well is screened from 15 to 40 feet bgs, and the depth to groundwater has historically ranged from 18 to 33 feet bgs, well within the screened interval of the well. Due to the presence of floating free product in well MW-5, interim remedial actions were taken to remove the floating product from the well. A passive bailer or absorbent sock was selected to remove product from well MW-5 based on well access, the thickness of the product, and the rate at which the product enters the well as it is removed.

Over the time monitored, the absorbent socks have removed sufficient product to reduce the free product thickness to sheen or less. Since September 2002, product sheen continues to be observed in the purge water from well MW-5 even though no product thickness can be measured. The absorbent sock continues to be replaced quarterly and installed to intersect the water table.

GROUNDWATER SAMPLING AND ANALYSIS

The groundwater monitoring program for single screen and multi-level wells is summarized in Tables 2a and 2b. Note that CMT zone 3 was sampled in CMT-1, CMT-2, and CMT-4, because zone 2 yielded insufficient water to sample. In addition to the quarterly monitoring program, Golder analyzed for natural attenuation parameters in wells MW-2, MW-4, MW-5, MW-13 and CMT-2, zone 3.

Sampling activities are summarized below. Groundwater sampling methods and results are presented and a discussion of historical analytical trends for site monitoring wells is included.

Free Product

During this sampling event, Golder personnel checked for free-product in wells (MW-1, MW-2, MW-5, and MW-6) where product has historically been detected. No measurable free product was observed in MW-1, MW-2, MW-5, and MW-6 during this monitoring event.

Groundwater Elevations

On June 21, 2007, Golder personnel measured the depth to water in all groundwater monitoring wells. Water levels were measured to the nearest 0.1-foot (due to an equipment malfunction) using a water level meter, according to standard measuring protocol,[5] and were recorded on a water level data sheet

[5] Einarson, Fowler & Watson. Third Quarter 1998 Groundwater Monitoring Results, B&C Gas Mini Mart, Livermore, California, Appendix A. September 10, 1998.

(Appendix A). Groundwater elevations are calculated by subtracting depth-to-water measurements from the top of well casing elevations, surveyed to Livermore City datum, mean sea level (MSL).

The monitoring wells were re-surveyed in 2003 in order to adhere to Geotracker requirements. Tables 3a and 3b summarize the groundwater elevations from the current monitoring event (historical groundwater elevations are included in Appendix C) and reflect the updated survey data. A groundwater contour map, based on the current water level measurements, is presented on Figure 3. Water levels measured in Zone 2 of the multi-level wells were used to complete the equipotential contours on Figure 3. Compared to the previous quarter groundwater level measurements conducted in March 2007, current groundwater elevations are approximately 3 to 7 feet lower. Groundwater flow is slightly north of west (~N80W) and the hydraulic gradient is approximately 0.014 foot per foot. The flow direction and gradient are in accordance with previous results.

During this quarter, a vertically downward gradient was observed across the aquiclude between well pairs MW-11/D-1 and MW-12/D-2. An upward gradient was observed across the known aquiclude in multi-level well CMT-1 and a downward gradient was observed across the known aquiclude in multi-level wells CMT-2, CMT-3 and CMT-4.

Sampling Methods

Golder personnel sampled groundwater in the single-screen and the multi-level monitoring wells on June 22, 23, and 25, 2007. All single-screen wells sampled during this quarter were purged with a one-use weighted disposable polyethylene bailer. Consistent with groundwater sampling procedures followed since 1999, one casing volume was purged from each single-screen well prior to collecting a groundwater sample. At the request of ACEH, to evaluate whether the one casing volume purge is appropriate for the site, three casing volumes were purged from wells MW-5, MW-7, and MW-13 in addition to the one casing volume purge. Analytical results from the one casing volume purge and the three casing volume purge were almost identical (Table 4a). Therefore, to minimize waste groundwater generated during sampling continued one casing volume purge is recommended for future sampling events. Samples were collected from each well using a disposable bailer.

Specific zones in the multi-level wells were purged and sampled using inertial lift methods with dedicated ¼-inch diameter tubing fitted with a check valve. Unless there was insufficient water present, two casing volumes were removed to purge each zone prior to collecting a groundwater sample. Groundwater samples were collected using the inertial lift method.

Field measurements of temperature, pH, turbidity, and electrical conductivity were taken when sufficient water was present; field measured values were recorded on water sample field data sheets (Appendix A). All samples were properly stored (on ice and in coolers) on the day of sampling. Chain-of-custody documentation accompanied the samples through collection and delivery to the analytical laboratory (Appendix B).

Purge water was contained in 55-gallon drums temporarily stored at the B&C site. After the second quarter 2007 monitoring event was completed, a composite sample was collected from the drummed purge water on June 25, 2007 (PW062507) and analyzed by EPA method 601/602. The permit allows the discharge of purge water to the sewer system, containing less than 1 milligram per liter (mg/L) of total toxic organics. The concentrations of total organic compounds were within permitted limits for the second quarter.

Analytical Program

Test America of Morgan Hill, California, a state-certified laboratory, performed all analyses. Groundwater samples were analyzed for TPH-G, benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX compounds) and the oxygenates, methyl tertiary-butyl ether (MTBE) and tert-butyl alcohol (TBA), by the U.S. Environmental Protection Agency Method 8260B. In addition, ethanol was analyzed for in samples from CMT-4.[6] Ethanol was also erroneously analyzed for in samples from wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-7, MW-13, and D-2. Natural attenuation parameters were analyzed for in samples from wells MW-2, MW-4, MW-5, MW-13 and CMT-2-Z3. These parameters include dissolved iron, dissolved manganese, total alkalinity, carbon dioxide, nitrate, sulfate, and dissolved methane.

Laboratory Quality Control

Laboratory analyses occurred within specified holding times. Based on the laboratory QA/QC summaries, the majority of method blanks, laboratory control samples (LCS), matrix spikes (MS), and matrix spike duplicates (MSD) were within laboratory control limits. Where exceptions were noted batches were generally accepted based on supporting LCS recovery data.

Analytical Results

Analytical results for the second quarter 2007 are summarized in Tables 4a and 4b (for the single-screen wells and the multi-level wells, respectively). Benzene and MTBE concentrations are presented on Figure 4, and are used to define the greater than 0.5 µg/L concentration plume outlines shown on the figure for these two compounds. Tables of historical analytical results are included in Appendix C.

Over the last ten years of monitoring at the site, concentrations of benzene have steadily decreased in all single-screen site wells (Appendix C). Analysis for MTBE in site groundwater samples began in June 1995. Since then, concentrations of MTBE have decreased significantly; impacted wells from the source area to the distal end of the plume are now showing fairly steady results over time. Seasonal changes in hydrocarbon concentrations are evident in other wells, probably a reflection of seasonal water level fluctuations.

Detections in On-Site Wells

Site well MW-5 continues to have the highest hydrocarbon concentrations, along with well MW-2 this quarter. For the single screen wells near the source area, BTEX and MTBE concentrations detected during this most recent sampling event are within historical ranges and generally lower than those previously detected in each well. During the current sampling event, no hydrocarbons, except MTBE, were detected in upgradient monitoring well MW-4. Note that CMT-4-Z3 was sampled in lieu of Z2, because zone 2 did not produce sufficient sample volume.

CMT-4 continued to show trace level detections for BTEX components below the aquiclude at the site (i.e., zone 6). It is believed that these detections may be the result of: 1) carry down of contaminated soil as part of the sonic drilling, 2) cross contamination resulting from diffusion of BTEX through chamber walls of the CMT pipe, or 3) cross contamination via the well bore for the CMT pipe. However, because there is a downward gradient across the aquitard at CMT-4, the

[6] Added per request by D. Drogos, ACEH.

hydrocarbons detected in CMT-4-Z6 may be the result of downward migration of hydrocarbons across the aquitard. Monitoring of CMT-4-Z6 should continue and the results evaluated to potentially identify the source of the hydrocarbons or identify trends in concentrations.

Detections in Downgradient Wells

Downgradient of the site, TPH-G, benzene, ethylbenzene, xylenes, and MTBE were detected in well MW-7. TPH-G, benzene, and MTBE were detected in well MW-13. Benzene was detected in multi-level well CMT-3 Z2. This is the first benzene detection in this CMT. No hydrocarbons were detected in samples from downgradient monitoring wells CMT-1, CMT-2, and D-2.

The concentrations detected in the samples from the downgradient wells are within historical ranges and generally lower than concentrations typically detected, with the exception of benzene in well CMT-3 Z2.

Monitored Natural Attenuation

Five sample locations, MW-4 (upgradient), MW-2 (source area), MW-5 (distal end of source area), MW-13 (mid-plume), and CMT-2 zone 3 (distal plume), were monitored for indicators of continued natural attenuation (Table 4c). There is an indication of reduced nitrate, sulfate, and pH, increased iron, manganese, carbon dioxide, and the presence of dissolved methane in the plume, indicating ongoing natural attenuation. The parameters recover to near upgradient levels at the distal end of the plume, indicating that natural attenuation appears to be a viable mechanism for controlling the BTEX portion of the plume.

Groundwater samples were obtained from four downgradient monitoring wells (MW-5, MW-7, MW-13, and CMT-2 Z-3) on June 25, 2007. Groundwater from each well was passed through laboratory-supplied filters, which were submitted to Microbial Insights, Inc. A laboratory test was run on each sample to detect a strain of bacteria (Methylobium petroleophilum strain, PM1) that is the primary organism shown to degrade MTBE aerobically. Analytical results are summarized in the table below (see Appendix B for CAR).

Groundwater Monitoring Results
MTBE-degrading Bacteria PM1

Well Number	**MW-5**	**MW-7**	**MW-13**	**CMT-2 Z-3**
Sample Date	06/25/07	06/25/07	06/25/07	06/25/07
Units	cells/ml	cells/ml	cells/ml	cells/ml
MTBE-degrading Bacteria PM1	4,470	326	28.5	23.3
MTBE Concentration, µg/l	29	9.9	23	<0.5

Molecular community analysis of groundwater samples obtained downgradient of the Desert Petroleum/B&C site confirmed the presence of PM1. Therefore, indigenous microbes that are

capable of degrading MTBE are present in the site groundwater. These results confirm the previous observations made with regard to the degradation of MTBE downgradient of the site. The MTBE plume is stable or decreasing and all geochemical indicators provide evidence of biological processes within the plume. These results were discussed in detail in a letter to Balaji Angle of B & C Gas Mini Mart dated July 2, 2007.[7]

SUMMARY

Eight single-screen monitoring wells and selected zones from multi-level monitoring wells CMT-1, CMT-2, CMT-3, and CMT-4 were sampled during the second quarter 2007. Analytical results from the single-screen well-samples indicated TPH-G, BTEX, and MTBE concentrations that are lower than the previous quarters monitoring results in the wells in proximity to and immediately downgradient of the source area.

In general, concentrations of BTEX and MTBE have declined throughout the last several years and show shrinking or stable plume conditions. Declining concentrations appear to be due to natural attenuation based on the shrinking and/or stable BTEX and MTBE plumes, and on-going positive indicators of natural attenuation (reduced oxygen, sulfate and pH, and increased iron, manganese, dissolved methane, and the presence of MTBE degrading bacteria).

With the exception of multi-level well CMT-4 Zone 3, hydrocarbon concentrations at the source area also appear to declining. However, fluctuations in hydrocarbon concentrations (below historical maximums) are observed on occasion at and near the source area. No free product thickness was measured in any well.

Third quarter 2007 groundwater monitoring is scheduled for September 2007. Sampling and analysis will be conducted in accordance with the monitoring program shown on Tables 2a and 2b.

LIMITATIONS

Golder Associates Inc.'s services on this project were performed in accordance with current generally accepted environmental consulting principles and practices. This warranty is in lieu of all others, be it expressed or implied. Environmental conditions may exist at the site that could not be observed. Where the scope of services was limited to observations made during site reconnaissance, interviews, and/or review of readily available reports and literature, our conclusions and recommendations are necessarily based largely on information supplied by others, the accuracy and sufficiency of which may not have been independently reviewed by us. Our professional analyses are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions between such sampling points. Additional data from future work or changing conditions may lead to modifications to our professional opinions and recommendations. Any reliance on this report, or portions thereof, by a third party shall be at such party's sole risk.

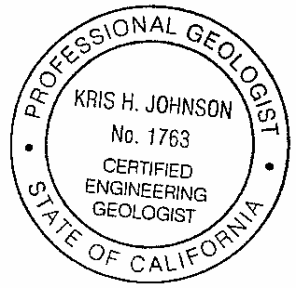
[7] Golder Associates Inc. Letter to B. Angle of B & C Gas Mini Mart Re: "MTBE Biodegradation Bacteria Sampling Results, Former Desert Petroleum, B&C Gas Mini Mart, 2008 First Street, Livermore, California (Station ID RO 0000278)." July 2, 2007.

If you have any questions regarding this report, please call us at (650) 386-3828.

Sincerely,

GOLDER ASSOCIATES INC.

Dianna S. Ferrand
Geologist



Kris H. Johnson C.E.G. 1763
Senior Consultant

Attachments:

Tables

Table 1a - Single-Screen Monitoring Well Construction Details
Table 1b - Multi-Level Monitoring Well Construction Details
Table 2a - Groundwater Monitoring Program for Single-Screen Wells
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Table 3a - Groundwater Elevations in Single-Screen Wells – Second Quarter 2007
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Table 4a - Groundwater Analytical Results in Single-Screen Wells – Second Quarter 2007
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Table 4c – Natural Attenuation Parameters - Second Quarter 2007

Figures

Figure 1 - Site Location
Figure 2 - Site Plan
Figure 3 - Well Locations and Groundwater Contours (June 2007)
Figure 4 - Groundwater Chemistry (June 2007)

Appendices

Appendix A - Water Sample Field Data Sheets
Appendix B - Laboratory Certified Analytical Report
Appendix C - Historical Groundwater Elevations and Analytical Results

TABLES

Table 1a
Single-Screen Monitoring Well Construction Details
B&C Gas Mini Mart
Livermore, California

Well No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. Well (ft.-bgs)	Borehole Diameter (inches)	Casing Material (PVC)	Casing Diameter (inches)	Screen Size (inches)	Sand Pack Material	Screened Interval (ft.-bgs)	Sand Pack Interval (ft.-bgs)
MW-1	HSA	Sep-88	77	77	8	PVC	2	0.020	#3 sand	27 - 77	25 - 77
MW-2	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-3	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-4	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-5	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-6	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-7	HSA	Jun-99	62	49	8	PVC	2	0.020	#3 sand	29-49	27-51
MW-8	HSA	Jun-99	62	54	8	PVC	2	0.020	#3 sand	34-54	32-54
MW-9	HSA	Jun-99	45	45	8	PVC	2	0.020	#3 sand	25-45	23-45
MW-10	HSA	Jun-99	55	53.5	8	PVC	2	0.020	#3 sand	33.5-53.5	23-55
MW-11	HSA	Jun-99	50	49	8	PVC	2	0.020	#3 sand	29-49	27-49
MW-12	HSA	Jun-99	45	43.5	8	PVC	2	0.020	#3 sand	23.5-43.5	21-45
MW-13	HSA	Jul-99	55	55	8	PVC	2	0.020	#3 sand	35-55	32-55
D-1	HSA	Jun-99	125	125	8	PVC	2	0.020	#3 sand	110-125	104-125
D-2	HSA	Jun-99	115	114	8	PVC	2	0.020	#3 sand	99-114	94-114
(MS)MW-1	HSA	Apr-89	62	60	NA	PVC	2	NA	NA	30-60	NA

Notes:
HAS = Hollow-Stem Auger
T.D. = total depth
ft.-bgs = feet below ground surface
NA = not available
Well construction information for wells MW-2 through MW-6 collected from Remediation Service Int'l boring logs.

Table 1b
Multi-Level Monitoring Well Construction Details
B&C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. CMT (ft.-bgs)	Borehole Diameter (inches)	Casing Material	Casing Diameter (inches)	Sand Pack Material	Port Depth (ft.-bgs)	Sand Pack Interval (ft.-bgs)
CMT-1	Z1	Sonic	7-Aug-03	147	146	6.0	CMT	1.7	#2/12	46	43 - 48.8
	Z2								#2/12	61	59 - 62
	Z3								#2/12	69	66.8 - 70.7
	Z4								#2/12	91	89 - 93.3
	Z5								#2/12	106	104 - 108.4
	Z6								#2/12	123	120.5 - 125.5
	Z7								#2/12	145	142 - 147
CMT-2	Z1	Sonic	11-Aug-03	147	144	6.0	CMT	1.7	#2/12	49	46 - 50.5
	Z2								#2/12	59	57.1 - 60.5
	Z3								#2/12	68	66 - 70
	Z4								#2/12	88	86 - 89.9
	Z5								#2/12	106	104 - 107.5
	Z6								#2/12	125	123 - 126.5
	Z7								#2/12	144	142 - 147
CMT-3	Z1	Sonic	13-Aug-03	187	155	6.0	CMT	1.7	#2/16	44	41 - 46
	Z2								#2/16	55	53 - 58
	Z3								#2/16	65	61.5 - 67.5
	Z4								#2/16	88	86 - 90
	Z5								#2/16	108	104.5 - 110
	Z6								#2/16	132	128.5 - 134
	Z7								#2/16	155	152.5 - 157
CMT-4	Z1	Sonic	14-Aug-03	137	136	6.0	CMT	1.7	#2/16	26	24 - 28.5
	Z2								#2/16	38	35.5 - 40
	Z3								#2/16	52	48.6 - 55
	Z4								#2/16	62	60 - 65
	Z5								#2/16	72	69.6 - 73.5
	Z6								#2/16	107	104 - 110
	Z7								#2/16	136	132.5 - 137

Notes:
T.D. = total depth
ft.-bgs = feet below ground surface
CMT = continuous multi-channel tubing (7 discrete internal channels in a "honeycomb" pattern within the larger tubing)
faint line indicates approximate location of aquaclude in each well

Table 2a
Groundwater Monitoring Program for Single-Screen Wells
B&C Gas Mini Mart
Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
MW-1	Q			Destruction Proposed
MW-2	Q	MNA		
MW-3	Q			
MW-4	Q	MNA		
MW-5	Q			
MW-6	Q			Obstructed at 28.6 feet below TOC
MW-7	Q			
MW-8		A		
MW-9		A		
MW-10		A		
MW-11			I	
MW-12		A		
MW-13	Q	MNA		
D-1			I	
D-2	Q			
(MS)MW-1		A		
8K2		A		

Notes:
Q - Quarterly.
A - Annual (during fourth quarter).
I - Inactive (no sampling is proposed for wells MW-11 and D-1).
MNA - Monitored natural attenuation.
Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.
Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, alkalinity series, CO2, nitrate and sulfate (during second quarter).

Table 2b
Groundwater Monitoring Program for Multi-Level Wells
B&C Gas Mini Mart
Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
CMT-1 Z1	Q			
CMT-1 Z2	Q			
CMT-1 Z3		A		
CMT-1 Z4			I	All compounds non-detect
CMT-1 Z5			I	All compounds non-detect
CMT-1 Z6			I	All compounds non-detect
CMT-1 Z7			I	All compounds non-detect
CMT-2 Z1		A		
CMT-2 Z2	Q	MNA		
CMT-2 Z3		A		
CMT-2 Z4		A		
CMT-2 Z5			I	All compounds non-detect
CMT-2 Z6			I	All compounds non-detect
CMT-2 Z7			I	All compounds non-detect
CMT-3 Z1		A		
CMT-3 Z2	Q			
CMT-3 Z3		A		
CMT-3 Z4			I	All compounds non-detect
CMT-3 Z5			I	All compounds non-detect
CMT-3 Z6			I	All compounds non-detect
CMT-3 Z7			I	All compounds non-detect
CMT-4 Z1		A		
CMT-4 Z2		A		
CMT-4 Z3		A		
CMT-4 Z4		A		
CMT-4 Z5		A		
CMT-4 Z6			I	All compounds non-detect
CMT-4 Z7			I	All compounds non-detect

Notes:

Q - Quarterly

A - Annual (during fourth quarter)

I - Inactive (no sampling is proposed for these zones)

MNA - Monitored natural attenuation

Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.

Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, alkalinity series, CO2, nitrate and sulfate (during first or second quarter).

Table 3a
Groundwater Elevations in Single-Screen Wells - Second Quarter 2007
B & C Gas Mini Mart
Livermore, California

Well Number	Top-of-Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)[1]	Depth to Free product (feet, TOC)	Product Thickness (feet)
		June 21, 2007		June 21, 2007	
MW-1*	486.18	35.9	450.3	NM	NM
MW-2	486.25	36.1	450.2	NM	NM
MW-3	486.39	35.3	451.1	NM	NM
MW-4	487.43	32.2	455.2	NM	NM
MW-5	484.33	35.3	449.0	NM	NM
MW-6	486.29	NM	NM	NM	NM
MW-7	480.54	35.7	444.8	NM	NM
MW-8	475.62	42.1	433.5	NM	NM
MW-9	479.48	38.1	441.4	NM	NM
MW-10	473.84	42.3	431.5	NM	NM
MW-11	467.32	38.3	429.0	NM	NM
MW-12	460.73	32.9	427.8	NM	NM
MW-13	477.18	37.6	439.6	NM	NM
D-1	467.10	41.3	425.8	NM	NM
D-2	460.01	34.4	425.6	NM	NM
(MS)MW-1	480.23	40.4	439.8	NM	NM

Notes:

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present; well MW-6 was obstructed at a depth of 28.6 feet below TOC.

* The top of casing elevation of well MW-1 was reduced from 486.18 feet, MSL, by 0.39 feet, during a repair conducted on 11/26/03.

[1]All wells were resurveyed on 11/25/03 to adhere to Geotracker requirements

Table 3b
Groundwater Elevations in Multi-Level Wells - Second Quarter 2007
B & C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Top-of-Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)[1]	Depth to Free product (feet, TOC)	Product Thickness (feet)
			June 21, 2007		June 21, 2007	
CMT-1	Z1	471.96	43.4	428.6	NM	NM
	Z2		44.2	427.8	NM	NM
	Z3		44.3	427.7	NM	NM
	Z4		43.9	428.1	NM	NM
	Z5		43.9	428.1	NM	NM
	Z6		44.0	428.0	NM	NM
	Z7		46.5	425.5	NM	NM
CMT-2	Z1	472.53	42.9	429.6	NM	NM
	Z2		44.2	428.3	NM	NM
	Z3		44.2	428.3	NM	NM
	Z4		44.3	428.2	NM	NM
	Z5		44.2	428.3	NM	NM
	Z6		44.4	428.1	NM	NM
	Z7		44.6	427.9	NM	NM
CMT-3	Z1	476.28	42.6	433.7	NM	NM
	Z2		42.9	433.4	NM	NM
	Z3		44.2	432.1	NM	NM
	Z4		46.4	429.9	NM	NM
	Z5		41.0	435.3	NM	NM
	Z6		46.8	429.5	NM	NM
	Z7		46.8	429.5	NM	NM
CMT-4	Z1	485.82	Dry	Dry	NM	NM
	Z2		35.2	450.6	NM	NM
	Z3		35.2	450.6	NM	NM
	Z4		35.5	450.3	NM	NM
	Z5		41.2	444.6	NM	NM
	Z6		41.3	444.5	NM	NM
	Z7		42.7	443.1	NM	NM

Notes:

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present

MS = Mill Springs Park

faint line indicates approximate location of aquaclude in each well

[1]All wells were resurveyed on 11/25/03 to adhere to Geotracker requirements

Table 4a
Groundwater Analytical Results in Single-Screen Wells - Second Quarter 2007
B&C Gas Mini Mart
Livermore, California

All concentrations in micrograms per liter (ug/L)

Well No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl *tert* -butyl ether	*Tert* -butyl alcohol	*Tert* -amyl methyl ether	Ethanol
MW-1	6/22/2007	950	19	0.78	5.1	1.7	2.6	<20	NS	<100
MW-2	6/22/2007	2,400	150	12	130	23	23	<40	NS	<200
MW-3	6/22/2007	180	6.4	<0.50	<0.50	<0.50	46	<20	NS	<100
MW-4	6/22/2007	<50	<0.50	<0.50	<0.50	<0.50	1.1	<20	NS	<100
MW-5	6/22/2007	4,200	180	5.5	200	18	29	<200	NS	<1000
MW-5 (3)*	6/22/2007	3,700	170	5.9	160	20	32	<40	NS	<200
MW-6	NA	--	--	--	--	--	--	--	--	--
MW-7	6/22/2007	4,200	9.1	<0.50	18	4.1	9.9	<20	NS	<100
MW-7(3)*	6/22/2007	1,900	8.3	<0.50	15	3.6	11	<20	NS	<100
MW-8	NA	--	--	--	--	--	--	--	--	--
MW-9	NA	--	--	--	--	--	--	--	--	--
MW-10	NA	--	--	--	--	--	--	--	--	--
MW-11	NA	--	--	--	--	--	--	--	--	--
MW-12	NA	--	--	--	--	--	--	--	--	--
MW-13	6/22/2007	180	0.52	<0.50	<0.50	<0.50	23	<200	NS	<1000
MW-13 (3)*	6/22/2007	150	<0.50	<0.50	<0.50	<0.50	20	<20	NS	<100
D-1	NA	--	--	--	--	--	--	--	--	--
D-2	6/22/2007	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	NS	<100
MS(MW1)	NS	--	--	--	--	--	--	--	--	--
8K2	NS	--	--	--	--	--	--	--	--	--

Notes:

TPH-G = Total petroleum hydrocarbons as gasoline.

NA = Not applicable; well MW-6 is obstructed at 28.6' below TOC; MW-11and D-1 are inactive.

NS = Not sampled

< = Less than the laboratory reporting limit.

*Three casing purge volume

Tert-amyl methyl ether analyzed annually.

Table 4b
Groundwater Analytical Results in Multi-Level Wells - Second Quarter 2007
B&C Gas Mini Mart
Livermore, California

All concentrations in micrograms per liter (ug/L)

Well No.	Zone No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl *tert* -butyl ether	*Tert* -butyl alcohol	*Tert* -amyl methyl ether	Ethanol
CMT-1	Z1	NS	--	--	--	--	--	--	--	--	--
	Z2	NS	--	--	--	--	--	--	--	--	--
	Z3	6/25/2007*	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	NS	NS
	Z4	NS	--	--	--	--	--	--	--	--	--
	Z5	NS	--	--	--	--	--	--	--	--	--
	Z6	NS	--	--	--	--	--	--	--	--	--
	Z7	NS	--	--	--	--	--	--	--	--	--
CMT-2	Z1	NS	--	--	--	--	--	--	--	--	--
	Z2	NS	--	--	--	--	--	--	--	--	--
	Z3	6/25/2007*	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<20	NS	NS
	Z4	NS	--	--	--	--	--	--	--	--	--
	Z5	NS	--	--	--	--	--	--	--	--	--
	Z6	NS	--	--	--	--	--	--	--	--	--
	Z7	NS	--	--	--	--	--	--	--	--	--
CMT-3	Z1	NS	--	--	--	--	--	--	--	--	--
	Z2	6/25/2007	<50	1.1	<0.50	<0.50	<0.50	<0.50	<20	NS	NS
	Z3	NS	--	--	--	--	--	--	--	--	--
	Z4	NS	--	--	--	--	--	--	--	--	--
	Z5	NS	--	--	--	--	--	--	--	--	--
	Z6	NS	--	--	--	--	--	--	--	--	--
	Z7	NS	--	--	--	--	--	--	--	--	--
CMT-4	Z1	NS	--	--	--	--	--	--	--	--	--
	Z2	NS	--	--	--	--	--	--	--	--	--
	Z3	6/25/2007*	430	380	29	26	32	86	<200	NS	NS
	Z4	NS	--	--	--	--	--	--	--	--	--
	Z5	NS	--	--	--	--	--	--	--	--	--
	Z6	6/23/2007	<50	8.6	1.4	1.1	2.0	0.56	<20	NS	<100
	Z7	NS	--	--	--	--	--	--	--	--	--

Notes:

CMT = Continuous multi-channel tubing.

TPH-G = Total petroleum hydrocarbons as gasoline.

NS = Not sampled during the Second Quarter 2007 monitoring event.

NA = Not applicable; well dry.

*Zone 3 sampled because zone 2 in these CMT wells did not produce sufficient groundwater to sample.

< = Less than the laboratory reporting limit.

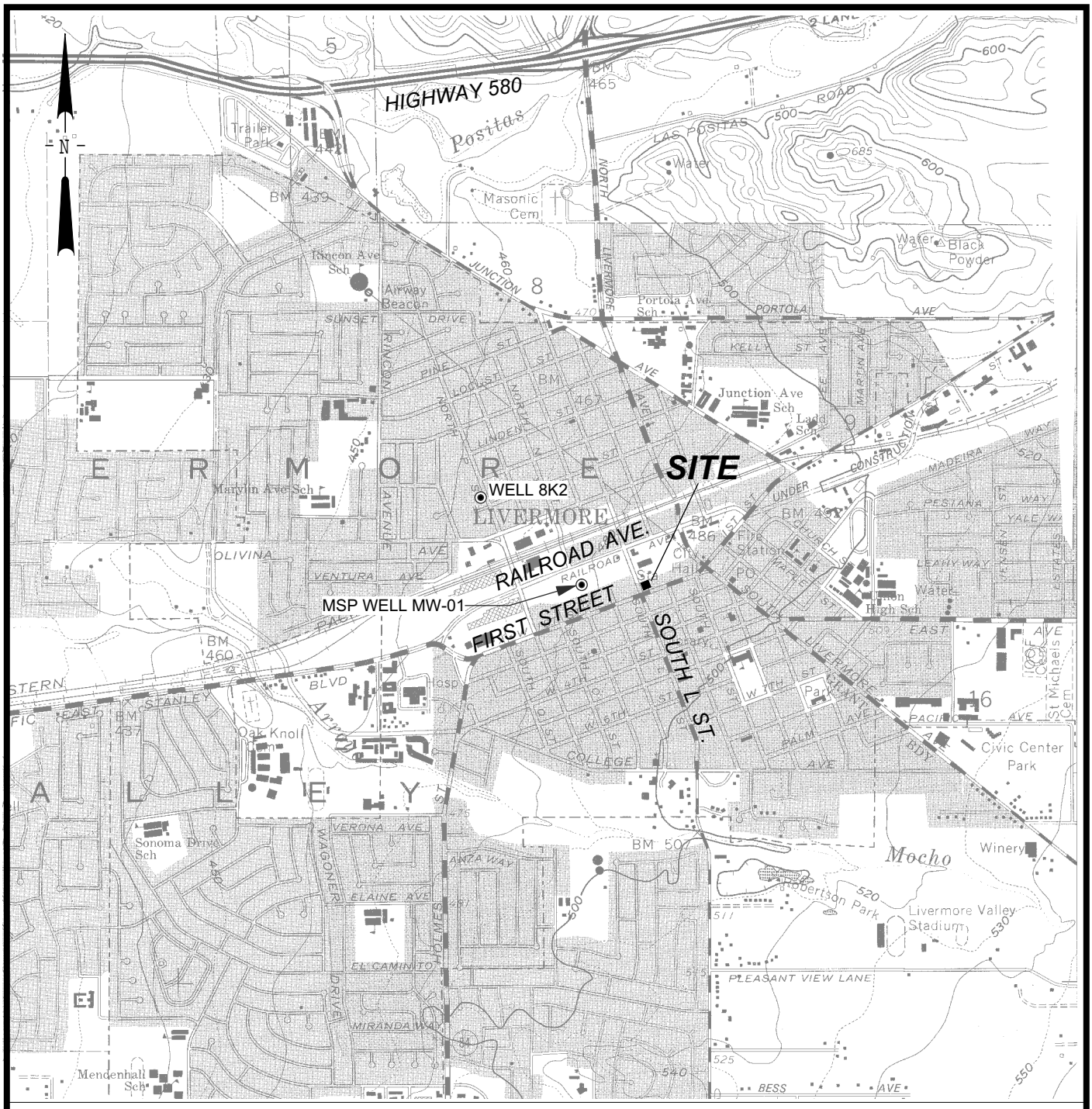
Tert- amyl methyl ether analyzed annually.

Table 4c
Natural Attenuation Parameters - Second Quarter 2007
B&C Gas Mini Mart
Livermore, California

Well No.	Zone No.	Description	Sample Date	Dissolved Oxygen (mg/L)	Oxidation-Reduction Potential (mV)	Dissolved Iron (mg/L)	Dissolved Manganese (mg/L)	Total Alkalinity (mg/L)	Total Dissolved Solids (mg/L)	Carbon dioxide (mg/L)	Nitrate as N (mg/L)	Sulfate as SO4 (mg/L)	pH (s.u.) (field)	Dissolved Methane (mg/L)	pH (lab.)
MW-4	NA	Upgradient	6/22/07	3.2	91	<0.10	<0.010	300	650	280	7.2	64	7.21	<0.001	7.49
MW-2	NA	Source	6/22/07	2.5	-87	0.98	0.83	380	620	380	0.41	57	6.93	2.7	7.10
MW-5	NA	Distal Source	6/22/07	3.1	-105	0.95	0.52	400	610	400	<0.10	35	7.03	1.2	7.19
MW-5 (3)*	NA	Distal Source	6/22/07	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	1.3	NM
MW-13	NA	Mid Plume	6/22/07	2.3	34	<0.10	0.73	320	640	310	1.1	44	7.21	0.32	7.39
MW-13 (3)*	NA	Mid Plume	6/22/07	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	0.32	NM
CMT-2	Z3	Distal Plume	6/25/07	2.6	54	<0.10	0.061	310	680	290	5.7	59	7.4	0.0066	7.37
CMT-2	Z2	Distal Plume	6/22/07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

Notes:
mg/L = milligrams per liter
s.u. = standard units
< = less than the laboratory reporting limi
NM = Not measured
CMT = continuous multi-channel tubing
NS = Not sampled
*Three casing purge volume

FIGURES



Base map: USGS 7.5' topography, Livermore, California (1961; photorevised 1980)

SCALE: 0 2,000 4,000 FEET

G:\053-7466\103\FIGURES\SITELOC.DSF 7/9/05

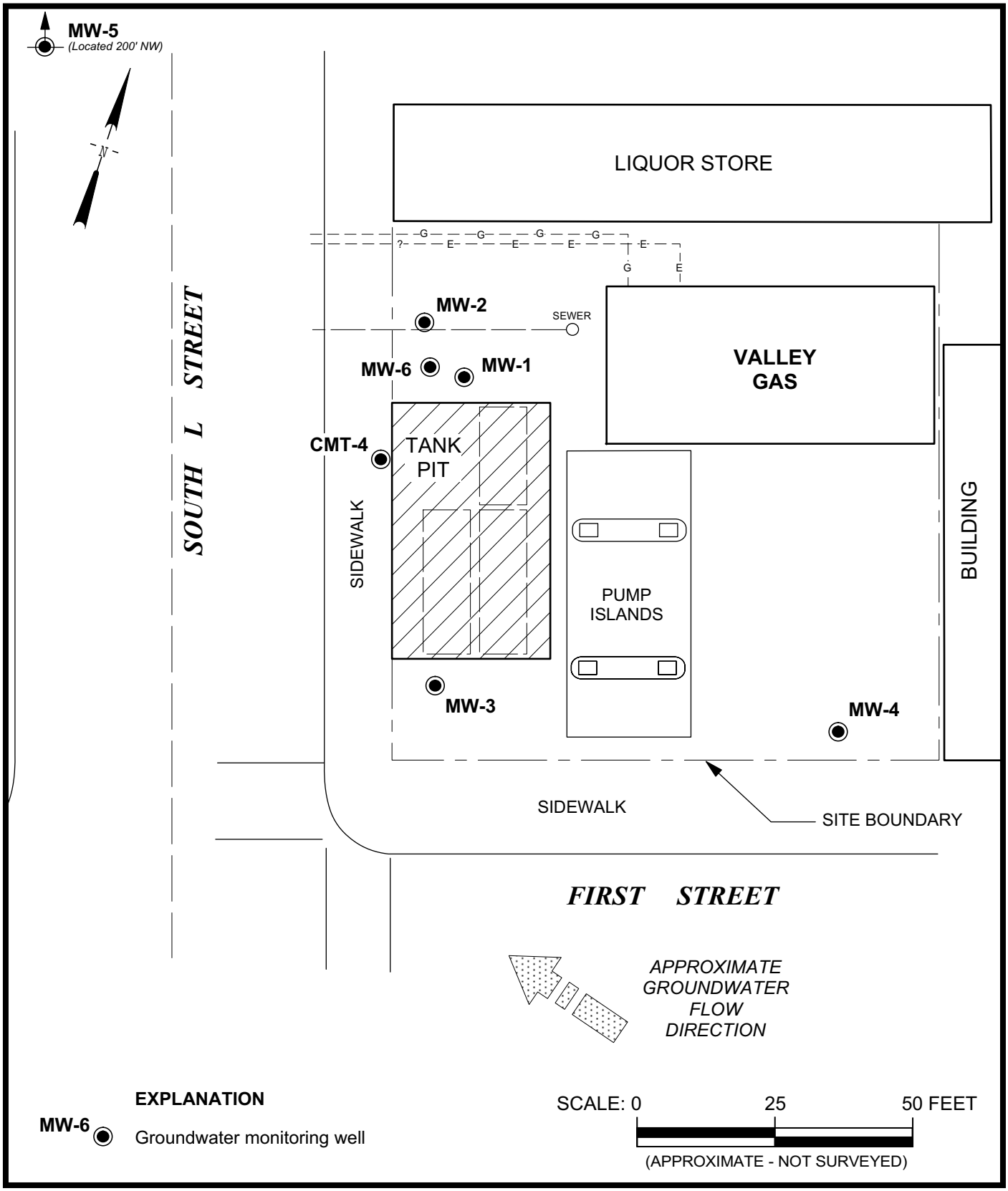
Golder Associates

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

SITE LOCATION MAP

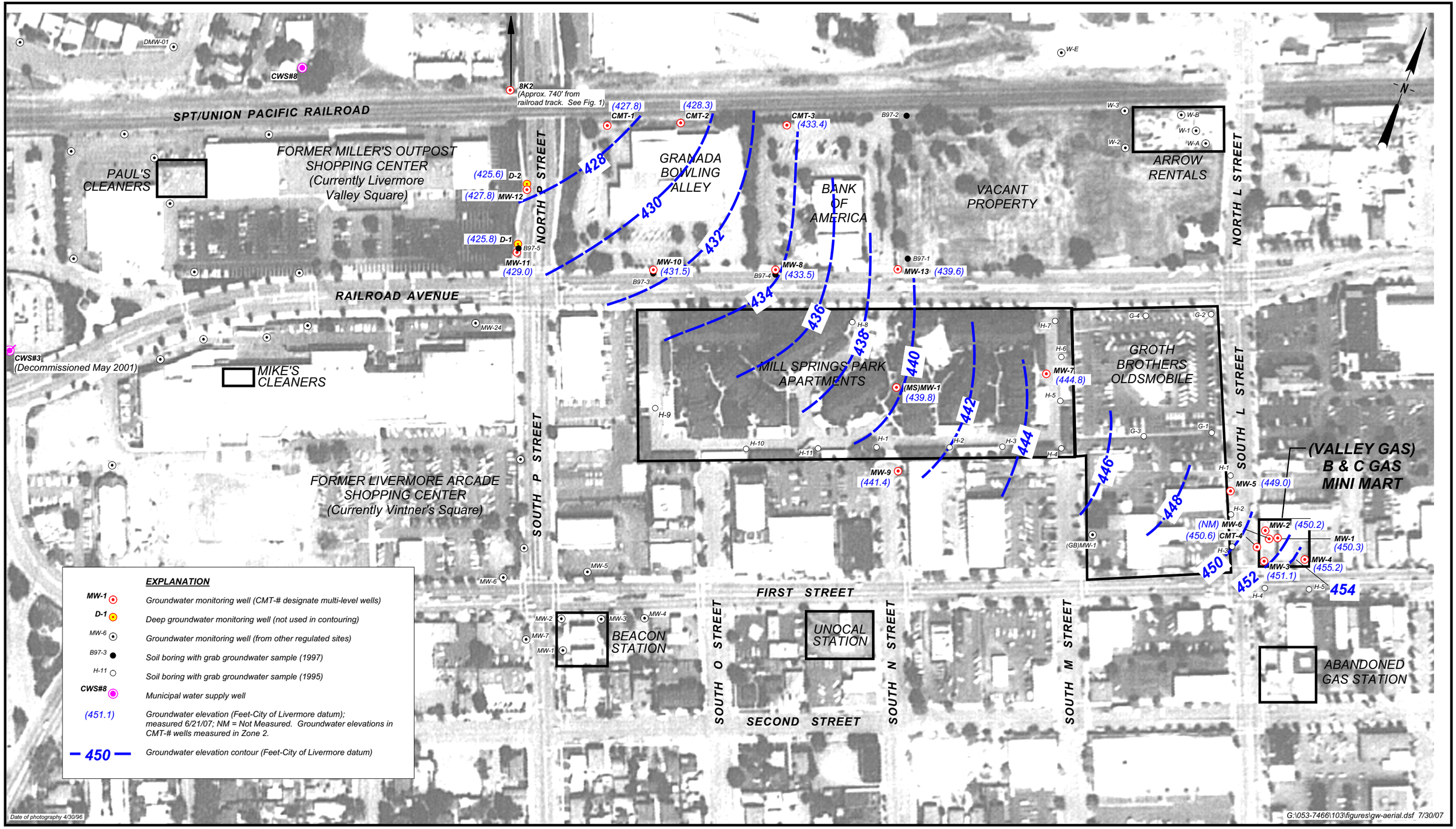
FIGURE
1

PROJECT NO.
053-7466



Golder Associates	GROUNDWATER MONITORING B & C GAS MINI MART LIVERMORE, CALIFORINA	FIGURE 2
	SITE PLAN	PROJECT NO. 053-7466

G:\053-7466\FIGURES\SITE PLAN-FIG2-rev.DSF 7/9/05



Golder Associates

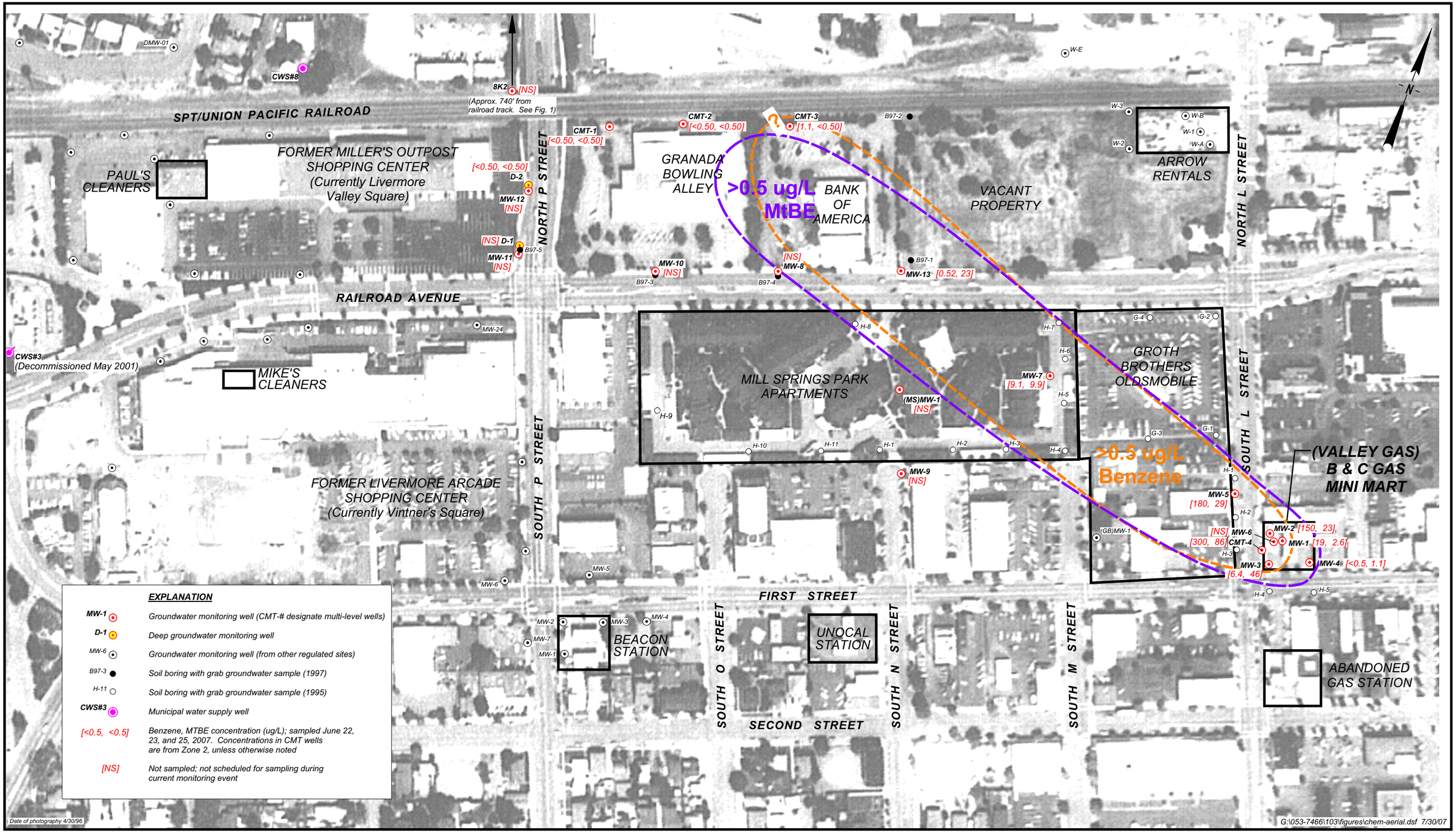
SCALE: 0 200 400 FEET
(APPROXIMATE)

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

WELL LOCATIONS AND GROUNDWATER CONTOURS (JUNE 2007)

FIGURE
3

PROJECT NO.
053-7466



Golder Associates

SCALE: 0 200 400 FEET
(APPROXIMATE)

GROUNDWATER MONITORING
B & C GAS MINI MART
LIVERMORE, CALIFORNIA

GROUNDWATER CHEMISTRY (JUNE 2007)

FIGURE
4

PROJECT NO.
053-7466

APPENDIX A

Water Sample Field Data Sheets

WATER LEVEL DATA SHEET
Golder Associates

Project: B & C gas Mini Mart
Project No. 0537466100
Date(s): 6/20, 6/21, 6/22 / 2007
Name: E. Bond
Weather: ~~Hot~~, Sunny
Sounder #: No # (teachafe)

Well	Date	Time	DTW (TOC)	Well Depth	Meas. By	Comments
MW-1	6/21/07	11:35	35.9	NM	EB	
MW-2	"	11:40	36.1			
MW-3		11:45	35.3			
MW-4		11:50	32.2			
MW-5		12:00	35.3			Removed sock/basket prior to WL
MW-6		11:30	DRY			Dry @ ~ 29'
MW-7		12:25	35.7			
MW-8		12:40	42.10			
MW-9		12:15	38.1			
MW-10		14:25	42.3			
MW-11		14:05	38.3			
MW-12		14:10	32.9			
MW-13		12:35	37.6			
D-1		14:00	41.3			
D-2		14:15	34.4			
MSMW01		12:10	40.40			
CMT1-Z1		13:35	43.4			
CMT1-Z2		13:38	44.2			
CMT1-Z3		13:41	44.3			
CMT1-Z4		13:43	43.9			
CMT1-Z5		13:46	~~DRY~~	EB 43.9		~~2105.5~~ EB ~~105.5~~ ~105 EB difficult to measure did 2x
CMT1-Z6		13:49	~~DRY~~	EB 44.0		
CMT1-Z7		13:52	46.5			
CMT2-Z1		13:05	42.9			
CMT2-Z2		13:10	44.2			
CMT2-Z3		13:13	44.2			
CMT2-Z4		13:15	44.3			
CMT2-Z5		13:18	44.2			
CMT2-Z6		13:20	44.4			
CMT2-Z7		13:23	44.16			
CMT3-Z1		12:45	42.60			
CMT3-Z2		12:47	42.90			
CMT3-Z3		12:49	44.20			
CMT3-Z4		12:51	46.40			
CMT3-Z5		12:54	41.0			
CMT3-Z6		12:56	46.8			
CMT3-Z7		12:59	46.8			
CMT4-Z1	/	10:55	DRY	~~25.2~~		Dry @ 25.2
CMT4-Z2		11:00	35.2	~~35.2~~		
CMT4-Z3		11:05	35.2	~~35.2~~ EB		
CMT4-Z4		11:10	35.5	~~35.5~~		
CMT4-Z5		11:15	~~41~~.2	~~41.2~~		
CMT4-Z6		11:20	41.3			
CMT4-Z7	↓	11:25	42.7		↓	

REPORT TO:

Reports will be provided to the contact(s) listed below. Parties other than the contact(s) listed below will require prior approval.

Name:
Company:
Address:
email:
Phone:
Fax:

Project Manager:
Project Name:
Project No.:

INVOICE TO:

For Invoices **paid by a third party** it is imperative that contact information & corresponding reference No. be provided.

Name:
Company:
Address:
email:
Phone: ( )
Fax: ( )

Purchase Order No.
Subcontract No.

microbialinsights
2340 Stock Creek Blvd.
Rockford, TN 37853-3044
phone (865) 573-8188
fax: (865) 573-8133
email: info@microbe.com
www.microbe.com

Please Check One:

☐ More samples to follow
☐ No Additional Samples

Saturday Delivery

Please see sampling protocol for instructions

Report Type: ☐ Standard (default) ☐ Comprehensive (15% surcharge) ☐ Historical (30% surcharge)

Please contact us prior to submitting samples regarding questions about the analyses you are requesting at (865) 573-8188 (8:00 am to 4:00 pm M-F). After these hours please call (865) 300-8053.

Sample Information												**Q-Targets:** Prior to selecting targets mark either Q-Potential for DNA or Q-Expression for RNA																								
MI ID (Laboratory Use Only)	Sample Name	Date Sampled	Time Sampled	Matrix	PLFA	VFA	M/E/E	DGGE+31D	DGGE+5ID	Q-Potential (DNA)	Q-Expression (RNA)*	qDHC (Dehalococcoides)	qTCE R-Dase	qBAV1 VC R-Dase	qDHB (Dehalobacter)	qDSM (Desulfuromonas)	qDSB (Desulfitobacterium)	qEBAC (Total)	qDSR (SRBs only)	qSRBRB	qMGN (methanogens)	qMOB (methanotrophs)	qDNF (Denitrifying)	qAOB (ammonia oxidizing)	qPM1 (MTBE aerobic)	qTOD (inital PAHs aerobic)	qCAT (Intermediate PAHs aerobic)	qBSS (Toluen/Xylene Anaerobic)	qNAH (Naphalene aerobic)	add. qPCR:	add. qPCR:	add. qPCR:	Other:	Other:	Other:
	MW-5			W																					X										
	MW-4																								X										
	MW-3																								X										
	CMW-3																								X										

Relinquished by: Date: Received by: Date

In order for analysis to be completed correctly, it is vital that chain of custody is filled out correctly & that all relative information is provided. Failure to provide sufficient and/or correct information regarding reporting, invoicing & analyses requested information may result in delays for which MI will not be liable. *** additional cost and sample preservation are associated with RNA samples.**

Golder Associates Inc.
CHAIN OF CUSTODY

Quotation No.________

PROJECT AND PHASE NO.:	SITE NAME:
053-7466-100	Bend C gas mini mart

SAMPLER(S): E Bond (printed) (signature)

CONTRACT LABORATORY: Test America (MH)

TURN-AROUND TIME: standard

ANALYSES: TPH-G, BTEX (8260), MTBE/TBA (8260), Dissolved Methane

EDD required? [x] Yes [ ] No

EDF required? [x] Yes [ ] No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-G/BTEX/MTBE/TBA, Dissolved Methane	Cont. Qty.	Remarks
						Type/Vol.	VOA		
						Filter	N		
						Preserv.	HCl		
MW-5(3)		6/22/07	1235	GW			4	4	Add the LOCID (Well ID) to the EDF sent to the state
~~MW-7(3)~~ EA							—	—	
MW-13(3)		6/22/07	1130	GW			4	4	
									4 VOAs include diss. meth.

Relinquished by: (signature)	Received by: (signature)	Date/Time:
[signature]		

SEND RESULTS TO:
Attn: Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates Inc.
CHAIN OF CUSTODY

Page ___ of ___

Quotation No._____

PROJECT AND PHASE NO.:	SITE NAME:
05274661100	B and C Gas mini mart, Livermore
SAMPLER(S): Eric Bond (printed)	(signature)
CONTRACT LABORATORY: Test America (MH)	Container Info
TURN-AROUND TIME: Standard	

ANALYSES

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth		Cont. Qty.	Remarks
						Type/Vol.		
						Filter		
						Preserv.		
MW-2		4/22/07	1100	GW		40 ml VOA / 1L PE / 250 ml PE / 40 ml VOA	6	Add the LOCID (well ID) to the EDF sent to the State
MW-4			1200			4 / 1 / 1 / —	6	
MW-5			1215			4 / 1 / 1 / —	6	
MW-13		↓	1315	↓		4 / 1 / 1 / —	6	
								4 VOAs - include dissolved methane

Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: Eric Johnson

Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates Inc.
CHAIN OF CUSTODY

Golder Associates

Quotation No. ______

PROJECT AND PHASE NO.: 053746100

SITE NAME: Band C Gas Minimart

SAMPLER(S): E. Bond (printed) [signature] (signature)

CONTRACT LABORATORY: Test America

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	ANALYSES: TPH Gas BTEX (8260) MTBE (8260) TBA	Cont. Qty.	Remarks
						Type/Vol.	40 ml		
						Filter	N		
						Preserv.	HCL		
D2		6/22/07	1945	GW			4	4	Add the (Loc ID)
MW-3		6/23/07	1810				4	4	Well ID to the
CMT4-26		6/23/07	1230				4	4	EDF sent to
MW7(3)		6/22/07	1855				4	4	State
MW-1		6/22/07	1700				4	4	
MW-7		6/22/07	1840				4	4	

Relinquished by: (signature)	Received by: (signature)	Date/Time:
[signature]	[signature]	6/25/07 1016
Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:
Attn: Kris Tomlinson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates Inc.
CHAIN OF CUSTODY

Quotation No. _____

PROJECT AND PHASE NO.:	SITE NAME:
053-7466.100	BP Cars Mini Mart

SAMPLER(S): E. Band _____ (printed) (signature)

CONTRACT LABORATORY: Test America (Irvine)

TURN-AROUND TIME: Standard

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info	# ANALYSES: TPH-G (8260B), MTBE (8260B), TBA	Alkalinity (310.1), CO2, NO3, SO4	Fe, Mn	Dissolved Methane	Cont. Qty.	Remarks
						Type/Vol.	4 40ml VOA	1 1L PE	1 250ml PE	3 40ml VOA		
						Filter	N	N	Y	N		
						Preserv.	HCl	—	HNO3	HCl		
CMT2-23		6/25/07	1020	GW			3	1	1	1	6	add the Loc ID
CMT4-23			1400				4	—	—	—	4	(well ID) to the
CMT1-23			1900				4	—	—	—	4	EDF Sent to
CMT3-22			1550				4	—	—	—	4	the state

Relinquished by: (signature)	Received by: (signature)	Date/Time:
[signature]	[signature]	6/26/07 1210
Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: Kris Johnson

Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates Inc.
CHAIN OF CUSTODY

Page ___ of ___

Quotation No._____

PROJECT AND PHASE NO.:	SITE NAME:
053746610	B and C Gas Main Mat

SAMPLER(S): E. Ford (printed) _____ (signature)

CONTRACT LABORATORY: Test America (M4)

TURN-AROUND TIME: Standard

ANALYSES

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	Cont. Qty.	Remarks
mmddyy						40ml VOA		HCL		
PW02567		6/25/07	1930	W					3	

Relinquished by: (signature)	Received by: (signature)	Date/Time:
[signature]	[signature]	6/26/07 1240
Relinquished by: (signature)	Received by: (signature)	Date/Time:
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: Kris Johnson

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2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

white: lab copy yellow: project file

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
SAMPLE ID: MW-1
PROJECT NO: 0537466100
SAMPLED BY: E. Bond
CLIENT: B & C gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater ____ Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 74.70
Depth to Water (ft): 35.90
Height of Water Column (ft): 38.80
Volume in Casing (gal): 6.6
Calculated Purge (volumes / gal.): 6.6
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other (DO)	Observation (odor, ORP)
16:45	2.2	20.84	1034	8.10	lt Br.	moderate	57%	sl fuel / 22
16:50	4.4	19.94	1025	7.70	med Br.	moderate	44%	sl fuel / 28
16:55	6.6	19.76	1022	7.55	lt Br	moderate	40%	sl fuel / 18.7

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ~70'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other (ORP)
17:00	19.81	1017	7.40	35.3%	med Br	42	23.3

Sheen: slight Odor: slight fuel Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X
REMARKS: 1 casing volume purge
Free product in purged H2O / sample

SIGNATURE: ____ **DATE:** 6/22/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart _____ SAMPLE ID: MW-2

PROJECT NO: 0537466100 _____ SAMPLED BY: E. Bond _____

CLIENT: B & C gas Mini Mart _____ REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water _____ Leachate _____ Treatment System _____ Other _____

CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 X 4.5 ___ 6 ___ 8 ___ Other ___

GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 56.00	Volume in Casing (gal): 13.1
Depth to Water (ft): 36.10	Calculated Purge (volumes / gal.): 13:1
Height of Water Column (ft): 19.90	Actual Pre-Sampling Purge (gal):

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer _____ Teflon Bailer _____ PVC Bailer _____ Disp. Bailer X

PVC Hand Pump _____ Peristaltic Pump _____ Centrifugal Pump _____ Bladder Pump _____

Pneumatic Displacement Pump _____ Electric Submersible Pump _____ Dedicated _____ Other _____

Purge Water Containment: Drummed

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other _____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other DO% color/ORP	Observation
10:30	4.3	20.36	1065	6.97	clear	low	59.1%	sl. fuel/41
10:45	8.6	20.03	1020	6.90	clear	low	43.1%	sl. fuel/-82
10:55	13.1	19.99	1058	6.91	clear	low	36.0%	sl. fuel/-88

Purge Date: 6/22/07

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer _____ Teflon Bailer _____ PVC Bailer _____ Disp. Bailer X ~50

PVC Hand Pump _____ Peristaltic Pump _____ Centrifugal Pump _____ Bladder Pump _____

Pneumatic Displacement Pump _____ Electric Submersible Pump _____ Dedicated _____ Other _____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l) %	Color (visual)	Turbidity (NTU)	Other ORP
11:00	20.10	1061	6.93	28.9%	clear	20.2	-87.1

Sheen: slight none Odor: slight fuel Sample Date: 6/22/07

Field Measurement Devices: Horiba ___ Omega ___ QuickCheck ___ D.O. Test Kit ___ YSI/Lamotte X

REMARKS: 1 casing Volume purge

product in purged water / sample

Cal YSI PH 7.00, 4.01, 10.00; EC 2000µs/cm; DO 98%; Turbidity 0ntu, 10ntu

SIGNATURE: _____ **DATE:** 6/22/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart
SAMPLE ID: MW-3
SAMPLED BY: E. Bond
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 57.70
Depth to Water (ft): 35.30
Height of Water Column (ft): 22.40
Volume in Casing (gal): 14.8
Calculated Purge (volumes / gal.): 14.8
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	Observation
17:30	5	20.90	1009	7.41	clear	low	28.9	none/65
17:45	10	20.41	996	7.32	clear	low	27.1	none/63
18:00	15	20.03	986	7.24	"	"	26.9	none/67

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer 35
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
18:10	20.14	996	7.27	31.0	clear	35	

Sheen: None Odor: None Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: 1 Casing volume purge

SIGNATURE: [signature] **DATE:** 6/22/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
SAMPLE ID: MW-4
PROJECT NO: 0537466100
SAMPLED BY: E. Bond
CLIENT: B & C gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 59.90
Volume in Casing (gal): 18.3
Depth to Water (ft): 32.20
Calculated Purge (volumes / gal.): 18.3
Height of Water Column (ft): 27.70
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ✓
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	Odor / ORP Observation
1130	6.1	19.97	1013	7.23	clear	low	53%	none / 75
1140	12.2	19.85	1009	7.27	clear	low	47.7%	none / 84
1150	18.3	19.70	1006	7.25	1/4" clear BS.	low	38%	none / 91

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X ~55 ✓
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1200	19.75	1010	7.21	35.1%	1/4 br.	56.7	91

Sheen: None Odor: None Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: 1 Casing Volume Purge

SIGNATURE: ____ **DATE:** 6/22/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
SAMPLE ID: MW-5
PROJECT NO: 0537466100
SAMPLED BY: E. Bond
CLIENT: B & C gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 X 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 39.60
Volume in Casing (gal): 2.8
Depth to Water (ft): 35.30
Calculated Purge (volumes / gal.): 8.4 EB
Height of Water Column (ft): 4.30
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drums
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	odor/ORP Observation
1215	2.8	20.50	1024	7.16	clear	low	36%	slight/-59
1220	5.6	20.43	1018	7.03	clear	low	32%	none/-103.7
1225	8.4	20.34	1019	7.03	clear	low	31%	none/-104

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer ~35'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1230	20.30	1020	7.03	32%	clear	23	-105

Sheen: None Odor: None Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte ____
REMARKS: Sample MW-5 = 1 casing volume Purge; Sample MW-5(3) = 3 Casing Volume Purge. MW-5 taken @ 1215, MW-5(3) @ 1235
Microbial Insight Filter

SIGNATURE: [signature] **DATE:** 6/22/07

5 OF 18

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
SAMPLE ID: MW-7
PROJECT NO: 0537466100
SAMPLED BY: E. Bond
CLIENT: B & C gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ___ Leachate ___ Treatment System ___ Other ___
CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 X 4 ___ 4.5 ___ 6 ___ 8 ___ Other ___
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 49.10
Volume in Casing (gal): 2.3
Depth to Water (ft): 35.70
Calculated Purge (volumes / gal.): 6.9
Height of Water Column (ft): 13.40
Actual Pre-Sampling Purge (gal): ___

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer X
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___
Purge Water Containment: Drumed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ___

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	Observation
18:40	2.3	19.64	903	7.32	lt. Br	low	51%	sl. fuel / -58
18:45	4.6	19.56	906	7.28	lt. Br	low	33.6%	sl fuel / -103
18:50	6.9	19.31	910	7.28	lt Br	low	27%	none -108

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ___ Teflon Bailer ___ PVC Bailer ___ Disp. Bailer ~45
PVC Hand Pump ___ Peristaltic Pump ___ Centrifugal Pump ___ Bladder Pump ___
Pneumatic Displacement Pump ___ Electric Submersible Pump ___ Dedicated ___ Other ___

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
18:55	19.45	909	7.27	29.1%	lt. Br	163	-114

Sheen: None
Odor: None
Sample Date: 6/22/07

Field Measurement Devices: Horiba ___ Omega ___ QuickCheck ___ D.O. Test Kit ___ YSI/Lamotte ___

REMARKS: Sample MW-7 = 1 casing volume purge; Sample MW-7(3) = 3 casing volume purge sample MW7 taken @ 18:40, MW-7(3) sample @ 18:55
Microbial Insight filter Free product in purged H2O / sample

SIGNATURE: [signature]
DATE: 6/22/07

6 OF 18

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
SAMPLE ID: MW-13
PROJECT NO: 0537466100
SAMPLED BY: E. Bond
CLIENT: B & C gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 54.20
Depth to Water (ft): 37.60
Height of Water Column (ft): 16.60
Volume in Casing (gal): 2.8
Calculated Purge (volumes / gal.): 8.4
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____
Purge Water Containment: Bermuda
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	odor ORP Observation
1315	2.8	19.76	965	7.35	clear	low	23%	none / 49
1320	5.6	19.68	973	7.24	clear	low	21%	none / 39
1325	8.4	19.75	969	7.21	lt. brn	low	20%	none / 35

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ~50
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other
13:30	19.80	975	7.21	26.2%	lt. Brn.	73	34

Sheen: None Odor: None Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte ____
REMARKS: Sample MW-13 = 1 casing volume Purge; Sample MW-13(3) = 3 casing volume purge MW-13 sampled @ 1313; MW-13(3) sampled @ 1330
Microbial Insight Filter Free product in purged H2O / sample

SIGNATURE: ____ **DATE:** 6/22/07

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
SAMPLE ID: D - 2
PROJECT NO: 0537466100
SAMPLED BY: E. Bond
CLIENT: B & C gas Mini Mart
REGULATORY AGENCY: ACHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 X 4 ____ 4.5 ____ 6 ____ 8 ____ Other ____
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 110.40	Volume in Casing (gal): 12.9
Depth to Water (ft): 34.40	Calculated Purge (volumes / gal.): 12.9
Height of Water Column (ft): 76.00	Actual Pre-Sampling Purge (gal):

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer X
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: ____
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	Odor ORP Observation
1915	4	19.41	917	7.71	~~Clear~~ Clear	low	71%	none / 21.4
1925	8	19.26	916	7.57	~~Cloudy~~ Clear	low	69.3	none / 33.5
1935	13	19.39	916	7.52	~~Cloudy~~ Clear	low	67.3	none / 36.3

Purge Date: 6/22/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer ~105'
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1945	19.43	926	7.51	04.5	clear	16.3	37.8

Sheen: None Odor: None Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X
REMARKS: 1 casing volume purge

SIGNATURE: [signature] **DATE:** 6/22/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart
SAMPLE ID: CMT1-Z1
SAMPLED BY: E. Bond
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 46.00
Depth to Water (ft): 43.40
Height of Water Column (ft): 2.60
Volume in Casing (gal): ml 104
Calculated Purge (volumes / gal.): ml 208
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
	67							
	134							
	208							

Purge Date: ____

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated____ Other____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: ____ Odor: ____ Sample Date: ____

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: 40ml/FT 2 casing Volume purge
Insufficient Sample

SIGNATURE: ____ **DATE:** 6/25/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart _____ SAMPLE ID: CMT/-22

PROJECT NO: 0537466100 _____ SAMPLED BY: E. Bond _____

CLIENT: B & C gas Mini Mart _____ REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water _____ Leachate _____ Treatment System _____ Other _____

CASING DIAMETER (OD-inches): 3/4 ___ 1 ___ 2 ___ 4 ___ 4.5 ___ 6 ___ 8 ___ Other CMT

GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 60.80	Volume in Casing (gal): _____
Depth to Water (ft): 44.20	Calculated Purge (volumes / gal.): _____
Height of Water Column (ft): 16.60	Actual Pre-Sampling Purge (gal): _____

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer _____ Teflon Bailer _____ PVC Bailer _____ Disp. Bailer _____

PVC Hand Pump _____ Peristaltic Pump _____ Centrifugal Pump _____ Bladder Pump _____

Pneumatic Displacement Pump _____ Electric Submersible Pump _____ Dedicated _____ Other _____

Purge Water Containment: _____

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other _____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: _____

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer _____ Teflon Bailer _____ PVC Bailer _____ Disp. Bailer _____

PVC Hand Pump _____ Peristaltic Pump _____ Centrifugal Pump _____ Bladder Pump _____

Pneumatic Displacement Pump _____ Electric Submersible Pump _____ Dedicated _____ Other _____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other

Sheen: _____ Odor: _____ Sample Date: _____

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte ____

REMARKS: Insufficient Sample

SIGNATURE: _____ **DATE:** 6/25/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: BEC Gas Mini Mart
SAMPLE ID: CMT1-Z3
PROJECT NO: 053744661.00
SAMPLED BY: E. Bond
CLIENT: BEC Gas Mini Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 68.60	Volume in Casing (gal): 972 ml
Depth to Water (ft): 44.30	Calculated Purge (volumes / gal.): 1944 ml
Height of Water Column (ft): 24.30	Actual Pre-Sampling Purge (gal): ~2000

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE + CFlex Other CMT Inertial lift
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons) ml	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO % Other	ORP Observation
18:45	650	22.10	925	7.52	med Br.	moderate	60%	none / 36
18:50	1300	21.62	940	7.42	med Br,	turbid	58%	none / 29
18:55	1950	21.39	930	7.42	med Br	high	49%	none 27

Purge Date: 6/25/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE + CFlex Other Inertial lift

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other
19:00	22.09	933	7.55	46%	med Br.	852	52

Sheen: None Odor: None Sample Date: 6/25/07

Field Measurement Devices: Horiba ____ YSI X Lamotte Turbidity ____ D.O. Test Kit ____
REMARKS: 40 ml / ft

SIGNATURE: [signature] **DATE:** 6/25/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart

SAMPLE ID: E. Bond 2 ↑
SAMPLED BY: E. Bond CMT2-2 EB
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 59.20
Depth to Water (ft): 44.20
Height of Water Column (ft): 15.00

Volume in Casing (gal): ml 1600
Calculated Purge (volumes / gal.): ml 1200
Actual Pre-Sampling Purge (gal): ml ~1200

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated Y4" LDPE Other Inertial 1.4
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons) ml	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
~~14:30~~	400							
~~14:40~~	800							
~~14:50~~ FB	1200							

Purge Date: 6/22/07

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump ____ Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated ____ Other ____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
~~15:00~~							

Sheen: None Odor: ____ Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: 40ml/ft 2 casing Volume Purge
Not pumping - Sampled later
Insufficient Sample

SIGNATURE: ____ **DATE:** 06/22/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B&C Gas Min. Mart
SAMPLE ID: CMT 2-23
PROJECT NO: 05374666100
SAMPLED BY: E. Bond
CLIENT: B&C Gas Min. Mart
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 68.00	Volume in Casing (gal): 952 ml
Depth to Water (ft): 44.20	Calculated Purge (volumes / gal.): 1904 ml
Height of Water Column (ft): 23.80	Actual Pre-Sampling Purge (gal): ml ~2000

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE + C Flex Other Inertial 1.ft
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons) ml	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO % Other	ORP odor/ Observation
17:50	680	24.01	1013	7.75	med Br.	moderate	41%	none / 108
18:00	1360	22.00	997	7.82	med Br.	Moderate	51%	none / 100
18:10	2000	21.74	989	7.72	DK Br.	High	40%	none / 87

Purge Date: 6/25/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE + C Flex Other Inertial 1.ft

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other
18:30 FB	21.36	988	7.41	43%	DK Br.	1746	54

Sheen: None Odor: None Sample Date: 6/25/07

Field Measurement Devices: Horiba ____ YSI X Lamotte Turbidity ____ D.O. Test Kit ____
REMARKS: 40ml / Ft

SIGNATURE: _____ **DATE:** 6/25/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart
SAMPLE ID: CMT3-Z2
SAMPLED BY: E. Bond
REGULATORY AGENCY: ACEHS FD

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ~~CMT~~

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 54.70	Volume in Casing (gal): ml 472
Depth to Water (ft): 42.90	Calculated Purge (volumes / gal.): 944
Height of Water Column (ft): 11.80	Actual Pre-Sampling Purge (gal): ~1000

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" Ded. LDPE + Clay Other Inertial 1 ft
Purge Water Containment: Drumed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other DO% ORP	Observation
15:35	315	30.09	966	7.28	med Br	moderate	58%	None / 16
15:40	630	29.35	994	7.38	med Br	moderate	53%	None / 23
15:45	945	29.25	989	7.31	"	High/mod	39%	None / 108

Purge Date: 6/25/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4" LDPE + Clay Other CMT Inertial 1 ft

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l) %	Color (visual)	Turbidity (NTU)	Other ORP
15:50	28.64	984	7.26	30.5%	med Br	2279	0.7

Sheen: None Odor: None Sample Date: 6/25/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: ____

SIGNATURE: ____ **DATE:** 6/25/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart
SAMPLE ID: CMT4-22
SAMPLED BY: E. Bond
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 37.70
Depth to Water (ft): 35.20
Height of Water Column (ft): 2.50

Volume in Casing (gal): 1 ml 100
Calculated Purge (volumes / gal.): 1 ml 200
Actual Pre-Sampling Purge (gal): 1 ml ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4"LDPE + C-flex Other CMT
Purge Water Containment: Drummed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons) 1 ml	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1300	67							
1310	133							
1320	200							

Purge Date: 6/23/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer____ Teflon Bailer____ PVC Bailer____ Disp. Bailer____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump____ Electric Submersible Pump____ Dedicated 1/4"LDPE + C-flex Other CMT

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
1330							

Sheen: ____ Odor: ____ Sample Date: 6/23/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: 40 ml / ft. purged 1520 ml to clear line Won't pump Insufficient Sample

SIGNATURE: [signature] **DATE:** 6/23/07

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart
SAMPLE ID: CMT4-Z6
SAMPLED BY: E. Bond
REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ____

CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 106.70
Depth to Water (ft): 41.30
Height of Water Column (ft): 65.40

Volume in Casing (gal): 2616 ml
Calculated Purge (volumes / gal.): 5332 ml
Actual Pre-Sampling Purge (gal): ml ~5500

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE + CFlex Other CMT
Purge Water Containment: ____
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons) ml	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	DO Other	Color/ORP Observation
11:40	1744	23.41	810	8.29	lt gray/Br	moderate	84%	sl. foul / 110
1200	3488	24.18	EB 830	7.53	lt Br/gray	moderate	63%	sl foul / 65
1220	5332	24.09	995	7.45	lt Br/gray	moderate	59%	76

Purge Date: 6/23/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE + CFlex Other CMT

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1230	25.02	1029	7.64	69%	lt gray/brown	145	878

Sheen: None Odor: None Sample Date: 6/22/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X

REMARKS: 40ml/ft purged 4268ml to remove 1 volume on tubing

cal YSI pH 7.00, 4.01, 10.00; EC 2060 µs/cm; DO 99%; Turb. 0 ntu, 10 ntu

SIGNATURE: ____ **DATE:** 6/23/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B & C Gas Mini Mart
PROJECT NO: 0537466100
CLIENT: B & C gas Mini Mart
SAMPLE ID: CMT4-Z3
SAMPLED BY: E. Bond
REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water ____ Leachate ____ Treatment System ____ Other ~~GMT~~ FB
CASING DIAMETER (OD-inches): 3/4 ____ 1 ____ 2 ____ 4 ____ 4.5 ____ 6 ____ 8 ____ Other CMT
GALLONS PER LINEAR FOOT : (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 51.70
Depth to Water (ft): 35.20
Height of Water Column (ft): 16.50
Volume in Casing (gal): 660
Calculated Purge (volumes / gal.): 1320
Actual Pre-Sampling Purge (gal): ____

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE + Cflex Other CMT
Purge Water Containment: Drumed
Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other ____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other DO	Odor ORP Observation
1340	440	28.90	1053	7.60	med Br	moderate	58%	none / 64
1345	880	27.01	1001	7.37	med Br	moderate	51%	none / 62
1350	1320	25.16	991	7.39	med Br.	High moderate	49%	none / 60

Purge Date: 6/25/07

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer ____ Teflon Bailer ____ PVC Bailer ____ Disp. Bailer ____
PVC Hand Pump ____ Peristaltic Pump X Centrifugal Pump ____ Bladder Pump ____
Pneumatic Displacement Pump ____ Electric Submersible Pump ____ Dedicated 1/4" LDPE + Cflex Other CMT inertial lift

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1400	25.81	987	7.38	49%	med Br.	2.47	45

Sheen: None Odor: None Sample Date: 6/25/07

Field Measurement Devices: Horiba ____ Omega ____ QuickCheck ____ D.O. Test Kit ____ YSI/Lamotte X
REMARKS: 2 casing Volume purge

Cal YSI pH = 7.00, 4.01, 10.00; EC = 2060 µs/cm; DO = 96%; Turbidity 0 ntu, 10 ntu

SIGNATURE: ____ **DATE:** 6/25/07

Golder Associates

WATER SAMPLE FIELD DATA

LOCATION: B&C Gas Mini Mart SAMPLE ID: PW 062507

PROJECT NO: 053746100 SAMPLED BY: E. Bond

CLIENT: B&C Gas Mini Mart REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater _____ Surface Water _____ Leachate _____ Treatment System _____ Other _____

CASING DIAMETER (OD-inches):	3/4	1	2	4	4.5	6	8	Other
GALLONS PER LINEAR FOOT :	(0.02)	(0.04)	(0.17)	(0.66)	(0.83)	(1.5)	(2.6)	

Well Total Depth (ft): _____ Volume in Casing (gal): _____

Depth to Water (ft): _____ Calculated Purge (volumes / gal.): _____

Height of Water Column (ft): _____ Actual Pre-Sampling Purge (gal): _____

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer_____ Teflon Bailer_____ PVC Bailer_____ Disp. Bailer_____

PVC Hand Pump _____ Peristaltic Pump _____ Centrifugal Pump _____ Bladder Pump _____

Pneumatic Displacement Pump_____ Electric Submersible Pump_____ Dedicated_____ Other_____

Purge Water Containment: _____

Field QC Samples Collected at this Well (Equipment or Field Blank): EB-___ FB-___ Other _____

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: _____

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer_____ Teflon Bailer_____ PVC Bailer_____ Disp. Bailer_____

PVC Hand Pump _____ Peristaltic Pump _____ Centrifugal Pump _____ Bladder Pump _____

Pneumatic Displacement Pump_____ Electric Submersible Pump_____ Dedicated_____ Other_____

Time (2400 Hr)	Temp. (°C)	Electrical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1930	26.29	724	7.97	39.12	lt. Brown	163	119

Sheen: None Odor: None Sample Date: 6/25/07

Field Measurement Devices: Horiba _____ YSI X Lamotte Turbidity _____ D.O. Test Kit _____

REMARKS: grab/composite sample from Drums: PW 062507A, PW 062507B

SIGNATURE: _____ **DATE:** 6/25/07

APPENDIX B

Laboratory Certified Analytical Reports

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

13 July, 2007

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MQF0745

Enclosed are the results of analyses for samples received by the laboratory on 06/26/07 15:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney For Christina Woodcock
Project Manager

CA ELAP Certificate # 1210

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT2-Z3	MQF0745-01	Water	06/25/07 18:20	06/26/07 15:55
CMT4-Z3	MQF0745-02	Water	06/25/07 14:00	06/26/07 15:55
CMT1-Z3	MQF0745-03	Water	06/25/07 19:00	06/26/07 15:55
CMT3-Z2	MQF0745-04	Water	06/25/07 15:50	06/26/07 15:55

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
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FAX (408) 782-6308
www.testamericainc.com

Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z3 (MQF0745-01) Water	**Sampled: 06/25/07 18:20**	**Received: 06/26/07 15:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7G03007	07/03/07	07/03/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*98 %*	*75-125*		"	"	"	"	
CMT4-Z3 (MQF0745-02) Water	**Sampled: 06/25/07 14:00**	**Received: 06/26/07 15:55**							
Gasoline Range Organics (C4-C12)	**430**	250	ug/l	5	7G03007	07/03/07	07/03/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*122 %*	*75-125*		"	"	"	"	
CMT1-Z3 (MQF0745-03) Water	**Sampled: 06/25/07 19:00**	**Received: 06/26/07 15:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7G03007	07/03/07	07/03/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*98 %*	*75-125*		"	"	"	"	
CMT3-Z2 (MQF0745-04) Water	**Sampled: 06/25/07 15:50**	**Received: 06/26/07 15:55**							
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7G03007	07/03/07	07/03/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*101 %*	*75-125*		"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Dissolved Metals by EPA 200 Series Methods

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-*Z*3 (MQF0745-01) Water Sampled: 06/25/07 18:20 Received: 06/26/07 15:55									
Iron	ND	0.10	mg/l	1	7F29010	06/29/07	07/02/07	EPA 200.7	
Manganese	**0.061**	0.010	"	"	"	"	"	"	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z3 (MQF0745-01) Water	**Sampled: 06/25/07 18:20**		**Received: 06/26/07 15:55**						
Benzene	ND	0.50	ug/l	1	7G03001	07/03/07	07/03/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-125*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*60-135*		"	"	"	"	
Surrogate: Dibromofluoromethane		*110 %*	*75-120*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*80-120*		"	"	"	"	
tert-Butyl alcohol	ND	20	ug/l	1	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*110 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*60-135*		"	"	"	"	
CMT4-Z3 (MQF0745-02) Water	**Sampled: 06/25/07 14:00**		**Received: 06/26/07 15:55**						
Benzene	**380**	5.0	ug/l	10	7F29022	06/29/07	06/29/07	EPA 8260B	
Ethylbenzene	**26**	5.0	"	"	"	"	"	"	
Toluene	**29**	5.0	"	"	"	"	"	"	
Xylenes (total)	**32**	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-125*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*83 %*	*60-135*		"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*	*75-120*		"	"	"	"	
Surrogate: Toluene-d8		*91 %*	*80-120*		"	"	"	"	
tert-Butyl alcohol	ND	200	ug/l	10	"	"	"	"	
Methyl tert-butyl ether	**86**	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*91 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*83 %*	*60-135*		"	"	"	"	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT1-Z3 (MQF0745-03) Water	**Sampled: 06/25/07 19:00**		**Received: 06/26/07 15:55**						
Benzene	ND	0.50	ug/l	1	7G03001	07/03/07	07/03/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*60-125*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*60-135*		"	"	"	"	
Surrogate: Dibromofluoromethane		*96 %*	*75-120*		"	"	"	"	
Surrogate: Toluene-d8		*99 %*	*80-120*		"	"	"	"	
tert-Butyl alcohol	ND	20	ug/l	1	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*96 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*92 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*99 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*60-135*		"	"	"	"	
CMT3-Z2 (MQF0745-04) Water	**Sampled: 06/25/07 15:50**		**Received: 06/26/07 15:55**						
Benzene	**1.1**	0.50	ug/l	1	7G03001	07/03/07	07/03/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*89 %*	*60-125*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*60-135*		"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*75-120*		"	"	"	"	
Surrogate: Toluene-d8		*92 %*	*80-120*		"	"	"	"	
tert-Butyl alcohol	ND	20	ug/l	1	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*89 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*92 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*60-135*		"	"	"	"	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Conventional Chemistry Parameters by APHA/EPA Methods

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z3 (MQF0745-01) Water	**Sampled: 06/25/07 18:20**		**Received: 06/26/07 15:55**						
Bicarbonate Alkalinity	**310**	5.0	mg/l	1	7G05041	07/03/07	07/03/07	SM 2320B	
Carbonate Alkalinity	ND	5.0	"	"	"	"	"	"	
Hydroxide Alkalinity	ND	5.0	"	"	"	"	"	"	
Total Alkalinity	**310**	5.0	"	"	"	"	"	"	
Total Alkalinity	**310**	5.0	"	"	"	"	"	"	
Carbon dioxide	**290**	1.0	"	"	7G10036	07/10/07 17:40	07/10/07	4500-CO2 B&D	
pH	**7.37**	2.00	pH Units	"	7F26024	06/26/07	06/26/07 19:55	SM4500-H+B	H3
Total Dissolved Solids	**680**	10	mg/l	"	7G02026	06/27/07	06/28/07	EPA 160.1	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Anions by EPA Method 300.0

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z3 (MQF0745-01) Water	**Sampled: 06/25/07 18:20**		**Received: 06/26/07 15:55**						
Nitrate as N	**5.7**	1.0	mg/l	10	7F29036	06/26/07	06/26/07 23:38	EPA 300.0	
Sulfate as SO4	**59**	5.0	"	"	7G10035	07/10/07	07/10/07	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

RSK SOP-175

TestAmerica Los Angeles

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT2-Z3 (MQF0745-01) Water Sampled: 06/25/07 18:20 Received: 06/26/07 15:55									
Methane	**0.0066**	0.001	mg/L	1	7183414	07/02/07 00:00	07/02/07 11:21	RSK SOP-175	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Purgeable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G03007 - EPA 5030B [P/T] / EPA 8015B-VOA										
Blank (7G03007-BLK1)				Prepared & Analyzed: 07/03/07						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	*38.9*		*"*	*40.0*		*97*	*75-125*			
Laboratory Control Sample (7G03007-BS1)				Prepared & Analyzed: 07/03/07						
Gasoline Range Organics (C4-C12)	207	50	ug/l	275		75	60-115			
Surrogate: 4-Bromofluorobenzene	*41.5*		*"*	*40.0*		*104*	*75-125*			
Matrix Spike (7G03007-MS1)	**Source: MQF0848-01**			Prepared & Analyzed: 07/03/07						
Gasoline Range Organics (C4-C12)	236	50	ug/l	275	ND	86	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike Dup (7G03007-MSD1)	**Source: MQF0848-01**			Prepared & Analyzed: 07/03/07						
Gasoline Range Organics (C4-C12)	218	50	ug/l	275	ND	79	60-115	8	20	
Surrogate: 4-Bromofluorobenzene	*42.3*		*"*	*40.0*		*106*	*75-125*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Dissolved Metals by EPA 200 Series Methods - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29010 - 200.7/ No Digest / EPA 200.7										
Blank (7F29010-BLK1)				Prepared & Analyzed: 06/29/07						
Manganese	ND	0.010	mg/l							
Iron	ND	0.10	"							
Laboratory Control Sample (7F29010-BS1)				Prepared & Analyzed: 06/29/07						
Manganese	1.11	0.010	mg/l	1.00		111	90-118			
Iron	1.11	0.10	"	1.00		111	85-115			
Matrix Spike (7F29010-MS1)	**Source: MQF0596-01**			Prepared & Analyzed: 06/29/07						
Manganese	1.26	0.010	mg/l	1.00	0.226	104	70-130			
Iron	1.08	0.10	"	1.00	0.0436	104	70-130			
Matrix Spike Dup (7F29010-MSD1)	**Source: MQF0596-01**			Prepared & Analyzed: 06/29/07						
Iron	1.05	0.10	mg/l	1.00	0.0436	101	70-130	3	20	
Manganese	1.22	0.010	"	1.00	0.226	100	70-130	3	20	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29022 - EPA 5030B P/T / EPA 8260B										
Blank (7F29022-BLK1)				Prepared & Analyzed: 06/29/07						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: Dibromofluoromethane	*2.47*		*"*	*2.50*		*99*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.56*		*"*	*2.50*		*102*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.56*		*"*	*2.50*		*102*	*60-125*			
Surrogate: Toluene-d8	*2.21*		*"*	*2.50*		*88*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*1.87*		*"*	*2.50*		*75*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*1.87*		*"*	*2.50*		*75*	*60-135*			
Surrogate: Dibromofluoromethane	*2.47*		*"*	*2.50*		*99*	*75-120*			
Surrogate: Toluene-d8	*2.21*		*"*	*2.50*		*88*	*80-120*			
Laboratory Control Sample (7F29022-BS1)				Prepared & Analyzed: 06/29/07						
Benzene	8.81	0.50	ug/l	10.0		88	75-120			
tert-Butyl alcohol	163	20	"	200		81	60-135			
Ethylbenzene	9.41	0.50	"	10.0		94	75-120			
Methyl tert-butyl ether	8.67	0.50	"	10.0		87	50-140			
Toluene	9.32	0.50	"	10.0		93	75-120			
Xylenes (total)	29.2	0.50	"	30.0		97	75-130			
Surrogate: Dibromofluoromethane	*2.56*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.41*		*"*	*2.50*		*96*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.41*		*"*	*2.50*		*96*	*60-125*			
Surrogate: Toluene-d8	*2.47*		*"*	*2.50*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.66*		*"*	*2.50*		*106*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.66*		*"*	*2.50*		*106*	*60-135*			
Surrogate: Dibromofluoromethane	*2.56*		*"*	*2.50*		*102*	*75-120*			
Surrogate: Toluene-d8	*2.47*		*"*	*2.50*		*99*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29022 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (7F29022-MS1)	**Source: MQF0787-05**			Prepared & Analyzed: 06/29/07						
Benzene	27.6	0.50	ug/l	10.0	15.2	124	75-120			M1
tert-Butyl alcohol	187	20	"	200	ND	94	60-135			
Ethylbenzene	52.7	0.50	"	10.0	37.4	153	75-120			M1
Methyl tert-butyl ether	10.2	0.50	"	10.0	ND	102	50-140			
Toluene	44.0	0.50	"	10.0	29.2	148	75-120			M1
Xylenes (total)	183	0.50	"	30.0	134	165	75-130			M1
Surrogate: Dibromofluoromethane	*2.67*		*"*	*2.50*		*107*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.57*		*"*	*2.50*		*103*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.57*		*"*	*2.50*		*103*	*60-125*			
Surrogate: Toluene-d8	*2.66*		*"*	*2.50*		*106*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.61*		*"*	*2.50*		*104*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.61*		*"*	*2.50*		*104*	*60-135*			
Surrogate: Dibromofluoromethane	*2.67*		*"*	*2.50*		*107*	*75-120*			
Surrogate: Toluene-d8	*2.66*		*"*	*2.50*		*106*	*80-120*			
Matrix Spike Dup (7F29022-MSD1)	**Source: MQF0787-05**			Prepared & Analyzed: 06/29/07						
Benzene	26.4	0.50	ug/l	10.0	15.2	112	75-120	4	20	
tert-Butyl alcohol	183	20	"	200	ND	92	60-135	2	25	
Ethylbenzene	50.6	0.50	"	10.0	37.4	133	75-120	4	20	M1
Methyl tert-butyl ether	10.2	0.50	"	10.0	ND	102	50-140	0.6	25	
Toluene	42.0	0.50	"	10.0	29.2	129	75-120	4	25	M1
Xylenes (total)	178	0.50	"	30.0	134	148	75-130	3	20	M1
Surrogate: Dibromofluoromethane	*2.64*		*"*	*2.50*		*106*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.53*		*"*	*2.50*		*101*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.53*		*"*	*2.50*		*101*	*60-125*			
Surrogate: Toluene-d8	*2.65*		*"*	*2.50*		*106*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.62*		*"*	*2.50*		*105*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.62*		*"*	*2.50*		*105*	*60-135*			
Surrogate: Dibromofluoromethane	*2.64*		*"*	*2.50*		*106*	*75-120*			
Surrogate: Toluene-d8	*2.65*		*"*	*2.50*		*106*	*80-120*			

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ANALYTICAL TESTING CORPORATION

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G03001 - EPA 5030B P/T / EPA 8260B										
Blank (7G03001-BLK1)				Prepared & Analyzed: 07/03/07						
Benzene	ND	0.50	ug/l							
tert-Butyl alcohol	ND	20	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: Dibromofluoromethane	*2.50*		*"*	*2.50*		*100*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.25*		*"*	*2.50*		*90*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.25*		*"*	*2.50*		*90*	*60-125*			
Surrogate: 4-Bromofluorobenzene	*2.41*		*"*	*2.50*		*96*	*60-135*			
Surrogate: Toluene-d8	*2.43*		*"*	*2.50*		*97*	*80-120*			
Surrogate: Dibromofluoromethane	*2.50*		*"*	*2.50*		*100*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.41*		*"*	*2.50*		*96*	*60-135*			
Surrogate: Toluene-d8	*2.43*		*"*	*2.50*		*97*	*80-120*			
Laboratory Control Sample (7G03001-BS1)				Prepared & Analyzed: 07/03/07						
Benzene	9.68	0.50	ug/l	10.0		97	75-120			
tert-Butyl alcohol	190	20	"	200		95	60-135			
Ethylbenzene	10.2	0.50	"	10.0		102	75-120			
Methyl tert-butyl ether	8.13	0.50	"	10.0		81	50-140			
Toluene	9.71	0.50	"	10.0		97	75-120			
Xylenes (total)	30.3	0.50	"	30.0		101	75-130			
Surrogate: Dibromofluoromethane	*2.22*		*"*	*2.50*		*89*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*1.85*		*"*	*2.50*		*74*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*1.85*		*"*	*2.50*		*74*	*60-125*			
Surrogate: Toluene-d8	*2.31*		*"*	*2.50*		*92*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.27*		*"*	*2.50*		*91*	*60-135*			
Surrogate: Dibromofluoromethane	*2.22*		*"*	*2.50*		*89*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*2.27*		*"*	*2.50*		*91*	*60-135*			
Surrogate: Toluene-d8	*2.31*		*"*	*2.50*		*92*	*80-120*			

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G03001 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (7G03001-MS1)	**Source: MQF0691-23**			Prepared & Analyzed: 07/03/07						
Benzene	10.2	0.50	ug/l	10.0	ND	102	75-120			
tert-Butyl alcohol	206	20	"	200	7.25	99	60-135			
Ethylbenzene	9.22	0.50	"	10.0	ND	92	75-120			
Methyl tert-butyl ether	10.1	0.50	"	10.0	ND	101	50-140			
Toluene	10.5	0.50	"	10.0	ND	105	75-120			
Xylenes (total)	29.8	0.50	"	30.0	ND	99	75-130			
Surrogate: Dibromofluoromethane	*2.48*		*"*	*2.50*		*99*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.40*		*"*	*2.50*		*96*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.40*		*"*	*2.50*		*96*	*60-125*			
Surrogate: Toluene-d8	*2.55*		*"*	*2.50*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.54*		*"*	*2.50*		*102*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.54*		*"*	*2.50*		*102*	*60-135*			
Surrogate: Dibromofluoromethane	*2.48*		*"*	*2.50*		*99*	*75-120*			
Surrogate: Toluene-d8	*2.55*		*"*	*2.50*		*102*	*80-120*			
Matrix Spike Dup (7G03001-MSD1)	**Source: MQF0691-23**			Prepared & Analyzed: 07/03/07						
Benzene	9.67	0.50	ug/l	10.0	ND	97	75-120	6	20	
tert-Butyl alcohol	211	20	"	200	7.25	102	60-135	2	25	
Ethylbenzene	10.4	0.50	"	10.0	ND	104	75-120	12	20	
Methyl tert-butyl ether	9.53	0.50	"	10.0	ND	95	50-140	6	25	
Toluene	9.85	0.50	"	10.0	ND	98	75-120	6	25	
Xylenes (total)	29.2	0.50	"	30.0	ND	97	75-130	2	20	
Surrogate: Dibromofluoromethane	*2.41*		*"*	*2.50*		*96*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.24*		*"*	*2.50*		*90*	*60-125*			
Surrogate: 1,2-Dichloroethane-d4	*2.24*		*"*	*2.50*		*90*	*60-125*			
Surrogate: Toluene-d8	*2.42*		*"*	*2.50*		*97*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.62*		*"*	*2.50*		*105*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*2.62*		*"*	*2.50*		*105*	*60-135*			
Surrogate: Dibromofluoromethane	*2.41*		*"*	*2.50*		*96*	*75-120*			
Surrogate: Toluene-d8	*2.42*		*"*	*2.50*		*97*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G02026 - General Preparation / EPA 160.1										
Blank (7G02026-BLK1)				Prepared: 06/27/07 Analyzed: 06/28/07						
Total Dissolved Solids	ND	10	mg/l							
Laboratory Control Sample (7G02026-BS1)				Prepared: 06/27/07 Analyzed: 06/28/07						
Total Dissolved Solids	518	10	mg/l	500		104	85-115			
Duplicate (7G02026-DUP1)	**Source: MQF0832-01**			Prepared: 06/27/07 Analyzed: 06/28/07						
Total Dissolved Solids	326	10	mg/l		316			3	20	
Batch 7G05041 - General Preparation / SM 2320B										
Blank (7G05041-BLK1)				Prepared & Analyzed: 07/03/07						
Bicarbonate Alkalinity	ND	5.0	mg/l							
Total Alkalinity	ND	5.0	"							
Carbonate Alkalinity	ND	5.0	"							
Hydroxide Alkalinity	ND	5.0	"							
Total Alkalinity	ND	5.0	"							
Laboratory Control Sample (7G05041-BS1)				Prepared & Analyzed: 07/03/07						
Total Alkalinity	100	5.0	mg/l	100		100	80-115			
Total Alkalinity	100	5.0	"	100		100	80-115			
Matrix Spike (7G05041-MS1)	**Source: MQF0867-01**			Prepared & Analyzed: 07/03/07						
Total Alkalinity	212	5.0	mg/l	100	112	100	80-115			
Total Alkalinity	212	5.0	"	100	112	100	80-115			
Matrix Spike Dup (7G05041-MSD1)	**Source: MQF0867-01**			Prepared & Analyzed: 07/03/07						
Total Alkalinity	210	5.0	mg/l	100	112	98	80-115	0.9	20	
Total Alkalinity	210	5.0	"	100	112	98	80-115	0.9	20	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F26024 - General Preparation / SM4500-H+B										
Duplicate (7F26024-DUP1)	**Source: MQF0692-04**			Prepared & Analyzed: 06/26/07						
pH	7.38	2.00	pH Units		7.39			0.1	20	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Anions by EPA Method 300.0 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29036 - General Preparation / EPA 300.0										
Blank (7F29036-BLK1)				Prepared & Analyzed: 06/26/07						
Nitrate as N	ND	0.10	mg/l							
Laboratory Control Sample (7F29036-BS1)				Prepared & Analyzed: 06/26/07						
Nitrate as N	2.29	0.10	mg/l	2.26		101	90-110			
Matrix Spike (7F29036-MS1)	**Source: MQF0768-01**			Prepared & Analyzed: 06/26/07						
Nitrate as N	2.28	0.10	mg/l	2.26	0.0662	98	80-120			
Matrix Spike Dup (7F29036-MSD1)	**Source: MQF0768-01**			Prepared & Analyzed: 06/26/07						
Nitrate as N	2.24	0.10	mg/l	2.26	0.0662	96	80-120	2	20	
Batch 7G10035 - General Preparation / EPA 300.0										
Blank (7G10035-BLK1)				Prepared & Analyzed: 07/10/07						
Sulfate as SO4	ND	0.50	mg/l							
Laboratory Control Sample (7G10035-BS1)				Prepared & Analyzed: 07/10/07						
Sulfate as SO4	10.5	0.50	mg/l	10.0		105	90-110			
Matrix Spike (7G10035-MS1)	**Source: MQG0361-01**			Prepared & Analyzed: 07/10/07						
Sulfate as SO4	12.6	0.50	mg/l	10.0	2.29	103	80-120			
Matrix Spike Dup (7G10035-MSD1)	**Source: MQG0361-01**			Prepared & Analyzed: 07/10/07						
Sulfate as SO4	12.3	0.50	mg/l	10.0	2.29	101	80-120	2	20	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

RSK SOP-175 - Quality Control

TestAmerica Los Angeles

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7183414 - RSKSOP-175 / RSK SOP-175										
Blank (M7G020000414B)				Prepared & Analyzed: 07/02/07						
Methane	ND	0.001	mg/L				-			
Laboratory Control Sample (M7G020000414C)				Prepared & Analyzed: 07/02/07						
Methane	0.322	0.001	mg/L	0.327		99	70-125			
Laboratory Control Sample Dup (M7G020000414L				Prepared & Analyzed: 07/02/07						
Methane	0.323	0.001	mg/L	0.327		99	70-125	0.21	30	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0745
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/13/07 10:13

Notes and Definitions

M1	The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
H3	Sample was received and analyzed past holding time.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

Quotation No. _____

PROJECT AND PHASE NO.:	SITE NAME:
053746.100	B&C Gas Mini Mart
SAMPLER(S): E. Band	
(printed)	(signature)
CONTRACT LABORATORY: Test America (MH)	
TURN-AROUND TIME: Standard	

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D. (MQF0745)	Collection Date	Collection Time	Matrix	Depth	Container Info	TPH-G, BTEX (8260), MTBE (8260), TBA; Alkalinity, CO_2, NO_3-N, total Fe, Mn, SO_4	Dissolved Methane ANALYSES	Cont. Qty.	Remarks
						Type/Vol.	40 ml VOA	1L PE	250 ml PE	40 ml VOA		
						Filter	N	N	Y	N		
						Preserv.	HCl	—	HNO_3	HCl		
CMT2-Z3	-01	6/25/07	1820	GW			3	1	1	1	6	add the Loc ID
CMT4-Z3	-02		1400				4	—	—	—	4	(well ID) to the
CMT1-Z3	-03		1900				4	—	—	—	4	EDF sent to
CMT3-Z2	-04		1550				4	—	—	—	4	the state

Relinquished by: (signature)	Received by: (signature)	Date/Time:
		6/26/07 1240
Relinquished by: (signature)	Received by: (signature)	Date/Time:
	Audy Medeiros	6/26/07 1555
(signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: Kris Johnson

Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

roject file

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Golder Ass.
REC. BY (PRINT): A.M.
WORKORDER: MQF0745

DATE REC'D AT LAB: 6/26/07
TIME REC'D AT LAB: 1555
DATE LOGGED IN: 6/27/07

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent Intact / Broken*								
2. Chain-of-Custody	Present / Absent*								
3. Traffic Reports or Packing List:	Present / Absent								
4. Airbill:	Airbill / Sticker Present / Absent								
5. Airbill #:									
6. Sample Labels:	Present / Absent								
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody								
8. Sample Condition:	Intact / Broken* / Leaking*								
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	Yes / No*								
10. Sample received within hold time?	Yes / No*								
11. Adequate sample volume received?	Yes / No*								
12. Proper preservatives used?	Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / No*								
14. Read Temp: 5.6°C Corrected Temp: V Is corrected temp 4 +/-2°C?	Yes / No**								

(Acceptance range for samples requiring thermal pres.)

Exception (if any): METALS / DFF ON ICE
Problem COC

See COC 6/26/07 A.M.

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

(07/19/05)

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10 July, 2007

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MQF0706

Enclosed are the results of analyses for samples received by the laboratory on 06/25/07 11:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney For Christina Woodcock
Project Manager

CA ELAP Certificate # 1210

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
D2	MQF0706-01	Water	06/22/07 19:45	06/25/07 11:45
MW-3	MQF0706-02	Water	06/22/07 18:10	06/25/07 11:45
CMT4-Z-6	MQF0706-03	Water	06/23/07 12:30	06/25/07 11:45
MW7(3)	MQF0706-04	Water	06/22/07 18:55	06/25/07 11:45
MW-1	MQF0706-05	Water	06/22/07 17:00	06/25/07 11:45
MW-7	MQF0706-06	Water	06/22/07 18:40	06/25/07 11:45

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
D2 (MQF0706-01) Water Sampled: 06/22/07 19:45 Received: 06/25/07 11:45									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*102 %*	*75-125*		"	"	"	"	
MW-3 (MQF0706-02) Water Sampled: 06/22/07 18:10 Received: 06/25/07 11:45									
Gasoline Range Organics (C4-C12)	**180**	50	ug/l	1	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*154 %*	*75-125*		"	"	"	"	*ZX*
CMT4-Z-6 (MQF0706-03) Water Sampled: 06/23/07 12:30 Received: 06/25/07 11:45									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*101 %*	*75-125*		"	"	"	"	
MW7(3) (MQF0706-04) Water Sampled: 06/22/07 18:55 Received: 06/25/07 11:45									
Gasoline Range Organics (C4-C12)	**1900**	500	ug/l	10	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*113 %*	*75-125*		"	"	"	"	
MW-1 (MQF0706-05) Water Sampled: 06/22/07 17:00 Received: 06/25/07 11:45									
Gasoline Range Organics (C4-C12)	**950**	250	ug/l	5	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*109 %*	*75-125*		"	"	"	"	
MW-7 (MQF0706-06) Water Sampled: 06/22/07 18:40 Received: 06/25/07 11:45									
Gasoline Range Organics (C4-C12)	**4200**	1000	ug/l	20	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*112 %*	*75-125*		"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
D2 (MQF0706-01) Water Sampled: 06/22/07 19:45 Received: 06/25/07 11:45									
Benzene	ND	0.50	ug/l	1	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*96 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*109 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86 %*		*60-135*	"	"	"	"	
MW-3 (MQF0706-02) Water Sampled: 06/22/07 18:10 Received: 06/25/07 11:45									
Benzene	**6.4**	0.50	ug/l	1	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**46**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*104 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*105 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*		*60-135*	"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
CMT4-Z-6 (MQF0706-03) Water Sampled: 06/23/07 12:30 Received: 06/25/07 11:45									
Benzene	**8.6**	0.50	ug/l	1	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	**1.4**	0.50	"	"	"	"	"	"	
Ethylbenzene	**1.1**	0.50	"	"	"	"	"	"	
Xylenes (total)	**2.0**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.56**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*		*75-120*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*110 %*		*60-125*		"	"	"	
Surrogate: Toluene-d8		*92 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*90 %*		*60-135*		"	"	"	
MW7(3) (MQF0706-04) Water Sampled: 06/22/07 18:55 Received: 06/25/07 11:45									
Benzene	**8.3**	0.50	ug/l	1	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**15**	0.50	"	"	"	"	"	"	
Xylenes (total)	**3.6**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**11**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*		*75-120*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*		*60-125*		"	"	"	
Surrogate: Toluene-d8		*107 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*132 %*		*60-135*		"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MQF0706-05) Water Sampled: 06/22/07 17:00 Received: 06/25/07 11:45									
Benzene	**19**	0.50	ug/l	1	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	**0.78**	0.50	"	"	"	"	"	"	
Ethylbenzene	**5.1**	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.7**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.6**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*93 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*107 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*107 %*		*60-135*	"	"	"	"	
MW-7 (MQF0706-06) Water Sampled: 06/22/07 18:40 Received: 06/25/07 11:45									
Benzene	**9.1**	0.50	ug/l	1	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**18**	0.50	"	"	"	"	"	"	
Xylenes (total)	**4.1**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**9.9**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*106 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*111 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*142 %*		*60-135*	"	"	"	"	*ZX*

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Purgeable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29003 - EPA 5030B [P/T] / EPA 8015B-VOA										
Blank (7F29003-BLK1)				Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	*40.7*		*"*	*40.0*		*102*	*75-125*			
Laboratory Control Sample (7F29003-BS1)				Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	217	50	ug/l	275		79	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike (7F29003-MS1)	**Source: MQF0734-01**			Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	235	50	ug/l	275	ND	86	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike Dup (7F29003-MSD1)	**Source: MQF0734-01**			Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	228	50	ug/l	275	ND	83	60-115	3	20	
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F28003 - EPA 5030B P/T / EPA 8260B										
Blank (7F28003-BLK1)				Prepared & Analyzed: 06/28/07						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: Dibromofluoromethane	*2.56*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.69*		*"*	*2.50*		*108*	*60-125*			
Surrogate: Toluene-d8	*2.34*		*"*	*2.50*		*94*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.17*		*"*	*2.50*		*87*	*60-135*			
Laboratory Control Sample (7F28003-BS1)				Prepared & Analyzed: 06/28/07						
Benzene	10.4	0.50	ug/l	10.0		104	75-120			
Toluene	10.7	0.50	"	10.0		107	75-120			
Ethylbenzene	11.2	0.50	"	10.0		112	75-120			
Xylenes (total)	33.5	0.50	"	30.0		112	75-130			
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	50-140			
tert-Butyl alcohol	185	20	"	200		93	60-135			
Ethanol	126	100	"	200		63	15-150			
Surrogate: Dibromofluoromethane	*2.54*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.68*		*"*	*2.50*		*107*	*60-125*			
Surrogate: Toluene-d8	*2.61*		*"*	*2.50*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.63*		*"*	*2.50*		*105*	*60-135*			
Matrix Spike (7F28003-MS1)	**Source: MQF0706-02**			Prepared & Analyzed: 06/28/07						
Benzene	15.6	0.50	ug/l	10.0	6.36	93	75-120			
Toluene	10.2	0.50	"	10.0	ND	102	75-120			
Ethylbenzene	11.1	0.50	"	10.0	0.490	106	75-120			
Xylenes (total)	32.0	0.50	"	30.0	ND	107	75-130			
Methyl tert-butyl ether	53.8	0.50	"	10.0	46.4	74	50-140			
tert-Butyl alcohol	178	20	"	200	ND	89	60-135			
Ethanol	126	100	"	200	ND	63	15-150			
Surrogate: Dibromofluoromethane	*2.46*		*"*	*2.50*		*98*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.65*		*"*	*2.50*		*106*	*60-125*			
Surrogate: Toluene-d8	*2.58*		*"*	*2.50*		*103*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F28003 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (7F28003-MS1)	**Source: MQF0706-02**			Prepared & Analyzed: 06/28/07						
Surrogate: 4-Bromofluorobenzene	*2.73*		*ug/l*	*2.50*		*109*	*60-135*			
Matrix Spike Dup (7F28003-MSD1)	**Source: MQF0706-02**			Prepared & Analyzed: 06/28/07						
Benzene	16.6	0.50	ug/l	10.0	6.36	102	75-120	6	20	
Toluene	10.8	0.50	"	10.0	ND	108	75-120	6	25	
Ethylbenzene	11.4	0.50	"	10.0	0.490	110	75-120	3	20	
Xylenes (total)	33.3	0.50	"	30.0	ND	111	75-130	4	20	
Methyl tert-butyl ether	57.2	0.50	"	10.0	46.4	108	50-140	6	25	
tert-Butyl alcohol	181	20	"	200	ND	91	60-135	2	25	
Ethanol	131	100	"	200	ND	65	15-150	4	25	
Surrogate: Dibromofluoromethane	*2.55*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.70*		*"*	*2.50*		*108*	*60-125*			
Surrogate: Toluene-d8	*2.63*		*"*	*2.50*		*105*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.70*		*"*	*2.50*		*108*	*60-135*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0706
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/10/07 12:30

Notes and Definitions

ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

Page 1 of 1
Quotation No.

PROJECT AND PHASE NO.: 0537466100

SITE NAME: B and C Gas Minimart

SAMPLER(S): E. Bond (printed) — [signature] (signature)

CONTRACT LABORATORY: Test America

TURN-AROUND TIME: Standard

ANALYSES: TPH Gas BTEX (8260) MTBE (8260) TBA

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D. (MQF0706)	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol. 40ml; Filter N; Preserv. HCL	Cont. Qty.	Remarks
D2	-01	6/22/07	1945	GW		4	4	Add the (LOC ID)
MW-3	-02	6/22/07	1810			4	4	Well ID to the
CMT4-Z6	-03	6/23/07	1230			4	4	EDF sent to
MW7(3)	-04	6/22/07	1855			4	4	state
MW-1	-05	6/22/07	1700			4	4	
MW-7	-06	6/22/07	1840			4	4	

Relinquished by: (signature)	Received by: (signature)	Date/Time:
[signature]	[signature]	6/25/07 1016
[signature]	Julie	6/25/07 1145

SEND RESULTS TO:
Attn: Kris Tomlinson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

yellow: project file

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Golder Associates
REC. BY (PRINT): JULIE
WORKORDER: MQF0706

DATE REC'D AT LAB: 6/25/07
TIME REC'D AT LAB: 1145
DATE LOGGED IN: 6/25/07

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent) Intact / Broken*								
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker Present / (Absent)								
5. Airbill #:	—								
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree?	(Yes) / No*								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No*)								
14. Read Temp: 4.2°C Corrected Temp: V Is corrected temp 4 +/-2°C?	(Yes) / No**								

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

Julie 6/25/07

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

COURIER PICK-UP (CLIENT ADDRESS)

Date Requested:	06/25/07 9:18AM	**Delivery/Pickup Date:**	06/25/07 Anytime
Requested By:	Golder Associates Inc.	**Client Contact:**	Eric Bond
Client Address:	Golder Associates Inc.	**Client Phone#:**	(650) 215-3593c
	2580 Wyandotte St., Ste. G	**Created By:**	Christina Woodcock
	Mountain View, CA 94043	**Project Manager:**	Christina Woodcock

Miscellaneous Items Requested:

Cooler(s):	Ice:	COC's:	Misc Items:
None	None	None	None

Comments:

Cross Streets/Driving Directions: None Supplied
Comments: No Comments

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11 July, 2007

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MQF0704

Enclosed are the results of analyses for samples received by the laboratory on 06/22/07 18:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney For Christina Woodcock
Project Manager

CA ELAP Certificate # 1210

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

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Golder Associates Inc.	Project:	B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number:	053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager:	Kris Johnson	07/11/07 12:02

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-5(3)	MQF0704-01	Water	06/22/07 12:35	06/22/07 18:00
MW-13(3)	MQF0704-02	Water	06/22/07 13:30	06/22/07 18:00

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5(3) (MQF0704-01) Water Sampled: 06/22/07 12:35 Received: 06/22/07 18:00									
Gasoline Range Organics (C4-C12)	**3700**	1000	ug/l	20	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*109 %*	*75-125*		"	"	"	"	
MW-13(3) (MQF0704-02) Water Sampled: 06/22/07 13:30 Received: 06/22/07 18:00									
Gasoline Range Organics (C4-C12)	**150**	50	ug/l	1	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*106 %*	*75-125*		"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5(3) (MQF0704-01) Water Sampled: 06/22/07 12:35 Received: 06/22/07 18:00									
Benzene	**170**	1.0	ug/l	2	7F28003	06/28/07	06/28/07	EPA 8260B	
Toluene	**5.9**	1.0	"	"	"	"	"	"	
Ethylbenzene	**160**	1.0	"	"	"	"	"	"	
Xylenes (total)	**20**	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**32**	1.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	40	"	"	"	"	"	"	
Ethanol	ND	200	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*106 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*111 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*152 %*		*60-135*	"	"	"	"	*ZX*
MW-13(3) (MQF0704-02) Water Sampled: 06/22/07 13:30 Received: 06/22/07 18:00									
Benzene	ND	0.50	ug/l	1	7F29009	06/29/07	06/29/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**20**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*98 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*		*60-135*	"	"	"	"	

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www.testamericainc.com

Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

RSK SOP-175

TestAmerica Los Angeles

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5(3) (MQF0704-01) Water Sampled: 06/22/07 12:35 Received: 06/22/07 18:00									
Methane	**1.3**	0.001	mg/L	1	7180687	06/29/07 00:00	06/29/07 15:56	RSK SOP-175	
MW-13(3) (MQF0704-02) Water Sampled: 06/22/07 13:30 Received: 06/22/07 18:00									
Methane	**0.32**	0.001	mg/L	1	7180687	06/29/07 00:00	06/29/07 16:09	RSK SOP-175	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Purgeable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29003 - EPA 5030B [P/T] / EPA 8015B-VOA										
Blank (7F29003-BLK1)				Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	*40.7*		*"*	*40.0*		*102*	*75-125*			
Laboratory Control Sample (7F29003-BS1)				Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	217	50	ug/l	275		79	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike (7F29003-MS1)	**Source: MQF0734-01**			Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	235	50	ug/l	275	ND	86	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike Dup (7F29003-MSD1)	**Source: MQF0734-01**			Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	228	50	ug/l	275	ND	83	60-115	3	20	
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F28003 - EPA 5030B P/T / EPA 8260B										
Blank (7F28003-BLK1)				Prepared & Analyzed: 06/28/07						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: Dibromofluoromethane	*2.56*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.69*		*"*	*2.50*		*108*	*60-125*			
Surrogate: Toluene-d8	*2.34*		*"*	*2.50*		*94*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.17*		*"*	*2.50*		*87*	*60-135*			
Laboratory Control Sample (7F28003-BS1)				Prepared & Analyzed: 06/28/07						
Benzene	10.4	0.50	ug/l	10.0		104	75-120			
Toluene	10.7	0.50	"	10.0		107	75-120			
Ethylbenzene	11.2	0.50	"	10.0		112	75-120			
Xylenes (total)	33.5	0.50	"	30.0		112	75-130			
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	50-140			
tert-Butyl alcohol	185	20	"	200		93	60-135			
Ethanol	126	100	"	200		63	15-150			
Surrogate: Dibromofluoromethane	*2.54*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.68*		*"*	*2.50*		*107*	*60-125*			
Surrogate: Toluene-d8	*2.61*		*"*	*2.50*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.63*		*"*	*2.50*		*105*	*60-135*			
Matrix Spike (7F28003-MS1)	**Source: MQF0706-02**			Prepared & Analyzed: 06/28/07						
Benzene	15.6	0.50	ug/l	10.0	6.36	93	75-120			
Toluene	10.2	0.50	"	10.0	ND	102	75-120			
Ethylbenzene	11.1	0.50	"	10.0	0.490	106	75-120			
Xylenes (total)	32.0	0.50	"	30.0	ND	107	75-130			
Methyl tert-butyl ether	53.8	0.50	"	10.0	46.4	74	50-140			
tert-Butyl alcohol	178	20	"	200	ND	89	60-135			
Ethanol	126	100	"	200	ND	63	15-150			
Surrogate: Dibromofluoromethane	*2.46*		*"*	*2.50*		*98*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.65*		*"*	*2.50*		*106*	*60-125*			
Surrogate: Toluene-d8	*2.58*		*"*	*2.50*		*103*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F28003 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (7F28003-MS1)	**Source: MQF0706-02**			Prepared & Analyzed: 06/28/07						
Surrogate: 4-Bromofluorobenzene	*2.73*		*ug/l*	*2.50*		*109*	*60-135*			
Matrix Spike Dup (7F28003-MSD1)	**Source: MQF0706-02**			Prepared & Analyzed: 06/28/07						
Benzene	16.6	0.50	ug/l	10.0	6.36	102	75-120	6	20	
Toluene	10.8	0.50	"	10.0	ND	108	75-120	6	25	
Ethylbenzene	11.4	0.50	"	10.0	0.490	110	75-120	3	20	
Xylenes (total)	33.3	0.50	"	30.0	ND	111	75-130	4	20	
Methyl tert-butyl ether	57.2	0.50	"	10.0	46.4	108	50-140	6	25	
tert-Butyl alcohol	181	20	"	200	ND	91	60-135	2	25	
Ethanol	131	100	"	200	ND	65	15-150	4	25	
Surrogate: Dibromofluoromethane	*2.55*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.70*		*"*	*2.50*		*108*	*60-125*			
Surrogate: Toluene-d8	*2.63*		*"*	*2.50*		*105*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.70*		*"*	*2.50*		*108*	*60-135*			
Batch 7F29009 - EPA 5030B P/T / EPA 8260B										
Blank (7F29009-BLK1)				Prepared & Analyzed: 06/29/07						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: Dibromofluoromethane	*2.51*		*"*	*2.50*		*100*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.71*		*"*	*2.50*		*108*	*60-125*			
Surrogate: Toluene-d8	*2.39*		*"*	*2.50*		*96*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.58*		*"*	*2.50*		*103*	*60-135*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29009 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (7F29009-BS1)				Prepared & Analyzed: 06/29/07						
Benzene	8.74	0.50	ug/l	10.0		87	75-120			
Toluene	9.13	0.50	"	10.0		91	75-120			
Ethylbenzene	9.60	0.50	"	10.0		96	75-120			
Xylenes (total)	27.4	0.50	"	30.0		91	75-130			
Methyl tert-butyl ether	9.64	0.50	"	10.0		96	50-140			
tert-Butyl alcohol	215	20	"	200		107	60-135			
Ethanol	206	100	"	200		103	15-150			
Surrogate: Dibromofluoromethane	*2.51*		*"*	*2.50*		*100*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.57*		*"*	*2.50*		*103*	*60-125*			
Surrogate: Toluene-d8	*2.44*		*"*	*2.50*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.59*		*"*	*2.50*		*104*	*60-135*			
Matrix Spike (7F29009-MS1)	**Source: MQF0704-02**			Prepared & Analyzed: 06/29/07						
Benzene	9.40	0.50	ug/l	10.0	0.390	90	75-120			
Toluene	9.17	0.50	"	10.0	ND	92	75-120			
Ethylbenzene	9.39	0.50	"	10.0	ND	94	75-120			
Xylenes (total)	27.4	0.50	"	30.0	ND	91	75-130			
Methyl tert-butyl ether	30.2	0.50	"	10.0	20.0	103	50-140			
tert-Butyl alcohol	193	20	"	200	ND	96	60-135			
Ethanol	169	100	"	200	ND	84	15-150			
Surrogate: Dibromofluoromethane	*2.44*		*"*	*2.50*		*98*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.45*		*"*	*2.50*		*98*	*60-125*			
Surrogate: Toluene-d8	*2.38*		*"*	*2.50*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.42*		*"*	*2.50*		*97*	*60-135*			
Matrix Spike Dup (7F29009-MSD1)	**Source: MQF0704-02**			Prepared & Analyzed: 06/29/07						
Benzene	8.91	0.50	ug/l	10.0	0.390	85	75-120	5	20	
Toluene	9.04	0.50	"	10.0	ND	90	75-120	1	25	
Ethylbenzene	9.20	0.50	"	10.0	ND	92	75-120	2	20	
Xylenes (total)	26.3	0.50	"	30.0	ND	88	75-130	4	20	
Methyl tert-butyl ether	29.6	0.50	"	10.0	20.0	96	50-140	2	25	
tert-Butyl alcohol	206	20	"	200	ND	103	60-135	6	25	
Ethanol	151	100	"	200	ND	76	15-150	11	25	
Surrogate: Dibromofluoromethane	*2.65*		*"*	*2.50*		*106*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.59*		*"*	*2.50*		*104*	*60-125*			
Surrogate: Toluene-d8	*2.48*		*"*	*2.50*		*99*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29009 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (7F29009-MSD1)	**Source: MQF0704-02**			Prepared & Analyzed: 06/29/07						
Surrogate: 4-Bromofluorobenzene	*2.51*		*ug/l*	*2.50*		*100*	*60-135*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

RSK SOP-175 - Quality Control

TestAmerica Los Angeles

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7180687 - RSKSOP-175 / RSK SOP-175										
Blank (M7F290000687B)				Prepared & Analyzed: 06/29/07						
Methane	ND	0.001	mg/L				-			
Laboratory Control Sample (M7F290000687C)				Prepared & Analyzed: 06/29/07						
Methane	0.333	0.001	mg/L	0.327		102	70-125			
Laboratory Control Sample Dup (M7F290000687L)				Prepared & Analyzed: 06/29/07						
Methane	0.326	0.001	mg/L	0.327		100	70-125	2.3	30	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0704
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 12:02

Notes and Definitions

ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

Page ___ of ___

Quotation No. _____

PROJECT AND PHASE NO.:	SITE NAME:
053746b 100	Band C Gas minimart
SAMPLER(S): EBond	
(printed)	(signature)
CONTRACT LABORATORY: Test America (MH)	
TURN-AROUND TIME: Standard	

ANALYSES: TPH-G (8260), BTEX (8260), MTBE, TBA, dissolved methane

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D. (MQF0704)	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	Cont. Qty.	Remarks
MW-5(3)	-01	6/22/07	1235	GW		40ml VOA / 2 / HCl			4	Add the LOCID (well ID) to the EDF sent to the State
~~MW-7(3) EB~~										
MW-13(3)	-02	6/22/07	1330	GW		4			4	

4 vials include dissolved methane

Relinquished by: (signature)	Received by: (signature)	Date/Time:	SEND RESULTS TO:
		6/22/07 1625	Attn: Kris Johnson
Relinquished by: (signature)	Received by: (signature)	Date/Time: 6-22-07 1800	Golder Associates Inc.
			2580 Wyandotte St., Suite G
(signature)	Received by: (signature)	Date/Time:	Mountain View, CA 94043
			Phone (650) 386-3828
			Fax (650) 386-3815

project file

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Golder Ass.
REC. BY (PRINT): A.M.
WORKORDER: MAF0704

DATE REC'D AT LAB: 6/22/07
TIME REC'D AT LAB: 1800
DATE LOGGED IN: 6/25/07

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent)		MW-5(3)	4 VOA	HCl	—	L	6/22/07	
	Intact / Broken*		MW-7(3)	↓	↓	↓	↓	↓	
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker								
	Present / (Absent)								
5. Airbill #:									
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed								
	on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* /								
	Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree?	**Yes / (No)***								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)*								
14. Read Temp:	2.2c								
Corrected Temp:	↓								
Is corrected temp 4 +/-2°C?	(Yes) / No**								

eptance range for samples requiring thermal pres.)
ption (if any): METALS / DFF ON ICE
blem COC

6/22/07 A.M.

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

8
(07/19/05)

PROBLEM CHAIN-OF-CUSTODY

MQF0704

DATE/TIME 6/22/07
CLIENT Golder Ass.
CLIENT SERVICES REP C.W.

DATE RECEIVED 6/22/07
TURN AROUND TIME Std.
ANALYST Andy

PROBLEM

① ~~Sample MW-13 (3) is labeled MW-7 (3)~~
① Recieved VOAs labeled MW-7 (3) but have the same date and time as MW-13 (3).

-6/25/07 9:08 Am emld KJ

RESOLUTION

Client Instruction* ① MW-7 (3) is MW-13 (3).

② MW-5 (3) 12:35 6/22/07
MW-13 (3) 13:30 6/22/07.

Telephone Number of Client: 650-215-3593

Client Contact for Instruction: Kris Johnson/Eric Bond

Date and Time of Instruction: 6/25/07 10:32 Am

Date & Time Form Given to Sample Control:

CLIENT SERVICES REP. SIGNATURE:

DATE/TIME:

*If client does not return call within 24 hours, please route this form to the Laboratory Director.

White Copy - Client Services

Pink Copy - Sample Control

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11 July, 2007

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MQF0692

Enclosed are the results of analyses for samples received by the laboratory on 06/22/07 18:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney For Christina Woodcock
Project Manager

CA ELAP Certificate # 1210

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	MQF0692-01	Water	06/22/07 11:00	06/22/07 18:00
MW-4	MQF0692-02	Water	06/22/07 12:00	06/22/07 18:00
MW-5	MQF0692-03	Water	06/22/07 12:15	06/22/07 18:00
MW-13	MQF0692-04	Water	06/22/07 13:15	06/22/07 18:00

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQF0692-01) Water Sampled: 06/22/07 11:00 Received: 06/22/07 18:00									
Gasoline Range Organics (C4-C12)	**2400**	500	ug/l	10	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*113 %*	*75-125*		"	"	"	"	
MW-4 (MQF0692-02) Water Sampled: 06/22/07 12:00 Received: 06/22/07 18:00									**P-HS**
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*117 %*	*75-125*		"	"	"	"	
MW-5 (MQF0692-03) Water Sampled: 06/22/07 12:15 Received: 06/22/07 18:00									
Gasoline Range Organics (C4-C12)	**4200**	2500	ug/l	50	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*107 %*	*75-125*		"	"	"	"	
MW-13 (MQF0692-04) Water Sampled: 06/22/07 13:15 Received: 06/22/07 18:00									
Gasoline Range Organics (C4-C12)	**180**	50	ug/l	1	7F29003	06/29/07	06/29/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		*110 %*	*75-125*		"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Dissolved Metals by EPA 200 Series Methods

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQF0692-01) Water	**Sampled: 06/22/07 11:00**	**Received: 06/22/07 18:00**							
Iron	**0.98**	0.10	mg/l	1	7F29010	06/29/07	06/29/07	EPA 200.7	
Manganese	**0.83**	0.010	"	"	"	"	"	"	
MW-4 (MQF0692-02) Water	**Sampled: 06/22/07 12:00**	**Received: 06/22/07 18:00**							
Iron	ND	0.10	mg/l	1	7F29010	06/29/07	07/02/07	EPA 200.7	
Manganese	ND	0.010	"	"	"	"	"	"	
MW-5 (MQF0692-03) Water	**Sampled: 06/22/07 12:15**	**Received: 06/22/07 18:00**							
Iron	**0.95**	0.10	mg/l	1	7F29010	06/29/07	07/02/07	EPA 200.7	
Manganese	**0.52**	0.010	"	"	"	"	"	"	
MW-13 (MQF0692-04) Water	**Sampled: 06/22/07 13:15**	**Received: 06/22/07 18:00**							
Iron	ND	0.10	mg/l	1	7F29010	06/29/07	07/02/07	EPA 200.7	
Manganese	**0.73**	0.010	"	"	"	"	"	"	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQF0692-01) Water Sampled: 06/22/07 11:00 Received: 06/22/07 18:00									**P-HS**
Benzene	**150**	1.0	ug/l	2	7G05001	07/05/07	07/05/07	EPA 8260B	
Toluene	**12**	1.0	"	"	"	"	"	"	
Ethylbenzene	**130**	1.0	"	"	"	"	"	"	
Xylenes (total)	**23**	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**23**	1.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	40	"	"	"	"	"	"	
Ethanol	ND	200	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*		*60-135*	"	"	"	"	
MW-4 (MQF0692-02) Water Sampled: 06/22/07 12:00 Received: 06/22/07 18:00									
Benzene	ND	0.50	ug/l	1	7F28017	06/28/07	06/28/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.1**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*		*60-135*	"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (MQF0692-03) Water Sampled: 06/22/07 12:15 Received: 06/22/07 18:00									
Benzene	**180**	5.0	ug/l	10	7F27029	06/27/07	06/27/07	EPA 8260B	
Toluene	**5.5**	5.0	"	"	"	"	"	"	
Ethylbenzene	**200**	5.0	"	"	"	"	"	"	
Xylenes (total)	**18**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**29**	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*93 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*92 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*110 %*	*60-135*		"	"	"	"	
MW-13 (MQF0692-04) Water Sampled: 06/22/07 13:15 Received: 06/22/07 18:00									
Benzene	**0.52**	0.50	ug/l	1	7F27029	06/27/07	06/27/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**23**	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*94 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*94 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*98 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*93 %*	*60-135*		"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Conventional Chemistry Parameters by APHA/EPA Methods

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQF0692-01) Water	**Sampled: 06/22/07 11:00**	**Received: 06/22/07 18:00**							
Bicarbonate Alkalinity	**380**	5.0	mg/l	1	7F25050	06/22/07	06/22/07	SM 2320B	
Carbonate Alkalinity	ND	5.0	"	"	"	"	"	"	
Hydroxide Alkalinity	ND	5.0	"	"	"	"	"	"	
Total Alkalinity	**380**	5.0	"	"	"	"	"	"	
Total Alkalinity	**380**	5.0	"	"	"	"	"	"	
Carbon dioxide	**380**	1.0	"	"	7G10036	07/10/07 17:40	07/10/07	4500-CO2 B&D	
pH	**7.10**	2.00	pH Units	"	7F26024	06/26/07	06/26/07 12:55	SM4500-H+B	H3
Total Dissolved Solids	**620**	10	mg/l	"	7F27011	06/25/07	06/26/07	EPA 160.1	
MW-4 (MQF0692-02) Water	**Sampled: 06/22/07 12:00**	**Received: 06/22/07 18:00**							
Bicarbonate Alkalinity	**300**	5.0	mg/l	1	7F25050	06/22/07	06/22/07	SM 2320B	
Carbonate Alkalinity	ND	5.0	"	"	"	"	"	"	
Hydroxide Alkalinity	ND	5.0	"	"	"	"	"	"	
Total Alkalinity	**300**	5.0	"	"	"	"	"	"	
Total Alkalinity	**300**	5.0	"	"	"	"	"	"	
Carbon dioxide	**280**	1.0	"	"	7G10036	07/10/07 17:40	07/10/07	4500-CO2 B&D	
pH	**7.49**	2.00	pH Units	"	7F26024	06/26/07	06/26/07 13:15	SM4500-H+B	H3
Total Dissolved Solids	**650**	10	mg/l	"	7F27011	06/25/07	06/26/07	EPA 160.1	
MW-5 (MQF0692-03) Water	**Sampled: 06/22/07 12:15**	**Received: 06/22/07 18:00**							
Bicarbonate Alkalinity	**400**	5.0	mg/l	1	7F25050	06/22/07	06/22/07	SM 2320B	
Carbonate Alkalinity	ND	5.0	"	"	"	"	"	"	
Hydroxide Alkalinity	ND	5.0	"	"	"	"	"	"	
Total Alkalinity	**400**	5.0	"	"	"	"	"	"	
Total Alkalinity	**400**	5.0	"	"	"	"	"	"	
Carbon dioxide	**400**	1.0	"	"	7G10036	07/10/07 17:40	07/10/07	4500-CO2 B&D	
pH	**7.19**	2.00	pH Units	"	7F26024	06/26/07	06/26/07 13:25	SM4500-H+B	H3
Total Dissolved Solids	**610**	10	mg/l	"	7F27011	06/25/07	06/26/07	EPA 160.1	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Conventional Chemistry Parameters by APHA/EPA Methods

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-13 (MQF0692-04) Water Sampled: 06/22/07 13:15 Received: 06/22/07 18:00									
Bicarbonate Alkalinity	**320**	5.0	mg/l	1	7F25050	06/22/07	06/22/07	SM 2320B	
Carbonate Alkalinity	ND	5.0	"	"	"	"	"	"	
Hydroxide Alkalinity	ND	5.0	"	"	"	"	"	"	
Total Alkalinity	**320**	5.0	"	"	"	"	"	"	
Total Alkalinity	**320**	5.0	"	"	"	"	"	"	
Carbon dioxide	**310**	1.0	"	"	7G10036	07/10/07 17:40	07/10/07	4500-CO2 B&D	
pH	**7.39**	2.00	pH Units	"	7F26024	06/26/07	06/26/07 13:30	SM4500-H+B	H3
Total Dissolved Solids	**640**	10	mg/l	"	7F27011	06/25/07	06/26/07	EPA 160.1	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Anions by EPA Method 300.0

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQF0692-01) Water	**Sampled: 06/22/07 11:00**	**Received: 06/22/07 18:00**							
Nitrate as N	**0.41**	0.10	mg/l	1	7G06039	06/22/07	06/23/07 01:36	EPA 300.0	
Sulfate as SO4	**57**	5.0	"	10	7G06034	07/05/07	07/05/07	"	
MW-4 (MQF0692-02) Water	**Sampled: 06/22/07 12:00**	**Received: 06/22/07 18:00**							
Nitrate as N	**7.2**	1.0	mg/l	10	7G06039	06/22/07	06/23/07 02:09	EPA 300.0	
Sulfate as SO4	**64**	5.0	"	"	7G06034	07/05/07	07/05/07	"	
MW-5 (MQF0692-03) Water	**Sampled: 06/22/07 12:15**	**Received: 06/22/07 18:00**							
Nitrate as N	ND	0.10	mg/l	1	7G06039	06/22/07	06/23/07 02:42	EPA 300.0	
Sulfate as SO4	**35**	5.0	"	10	7G06034	07/05/07	07/05/07	"	
MW-13 (MQF0692-04) Water	**Sampled: 06/22/07 13:15**	**Received: 06/22/07 18:00**							
Nitrate as N	**1.1**	0.10	mg/l	1	7G06039	06/22/07	06/23/07 03:15	EPA 300.0	
Sulfate as SO4	**44**	5.0	"	10	7G06034	07/05/07	07/05/07	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

RSK SOP-175

TestAmerica Los Angeles

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (MQF0692-01) Water	**Sampled: 06/22/07 11:00**	**Received: 06/22/07 18:00**							
Methane	**2.7**	0.001	mg/L	1	7180687	06/29/07 00:00	06/29/07 14:58	RSK SOP-175	
MW-4 (MQF0692-02) Water	**Sampled: 06/22/07 12:00**	**Received: 06/22/07 18:00**							
Methane	ND	0.001	mg/L	1	7180687	06/29/07 00:00	06/29/07 15:11	RSK SOP-175	
MW-5 (MQF0692-03) Water	**Sampled: 06/22/07 12:15**	**Received: 06/22/07 18:00**							
Methane	**1.2**	0.001	mg/L	1	7180687	06/29/07 00:00	06/29/07 15:27	RSK SOP-175	
MW-13 (MQF0692-04) Water	**Sampled: 06/22/07 13:15**	**Received: 06/22/07 18:00**							
Methane	**0.32**	0.001	mg/L	1	7180687	06/29/07 00:00	06/29/07 15:39	RSK SOP-175	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Purgeable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29003 - EPA 5030B [P/T] / EPA 8015B-VOA										
Blank (7F29003-BLK1)				Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	*40.7*		*"*	*40.0*		*102*	*75-125*			
Laboratory Control Sample (7F29003-BS1)				Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	217	50	ug/l	275		79	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike (7F29003-MS1)	**Source: MQF0734-01**			Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	235	50	ug/l	275	ND	86	60-115			
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			
Matrix Spike Dup (7F29003-MSD1)	**Source: MQF0734-01**			Prepared & Analyzed: 06/29/07						
Gasoline Range Organics (C4-C12)	228	50	ug/l	275	ND	83	60-115	3	20	
Surrogate: 4-Bromofluorobenzene	*42.4*		*"*	*40.0*		*106*	*75-125*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Dissolved Metals by EPA 200 Series Methods - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29010 - 200.7/ No Digest / EPA 200.7										
Blank (7F29010-BLK1)				Prepared & Analyzed: 06/29/07						
Manganese	ND	0.010	mg/l							
Iron	ND	0.10	"							
Laboratory Control Sample (7F29010-BS1)				Prepared & Analyzed: 06/29/07						
Iron	1.11	0.10	mg/l	1.00		111	85-115			
Manganese	1.11	0.010	"	1.00		111	90-118			
Matrix Spike (7F29010-MS1)	**Source: MQF0596-01**			Prepared & Analyzed: 06/29/07						
Iron	1.08	0.10	mg/l	1.00	0.0436	104	70-130			
Manganese	1.26	0.010	"	1.00	0.226	104	70-130			
Matrix Spike Dup (7F29010-MSD1)	**Source: MQF0596-01**			Prepared & Analyzed: 06/29/07						
Iron	1.05	0.10	mg/l	1.00	0.0436	101	70-130	3	20	
Manganese	1.22	0.010	"	1.00	0.226	100	70-130	3	20	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F27029 - EPA 5030B P/T / EPA 8260B										
Blank (7F27029-BLK1)				Prepared & Analyzed: 06/27/07						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: Dibromofluoromethane	*2.56*		*"*	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.65*		*"*	*2.50*		*106*	*60-125*			
Surrogate: Toluene-d8	*2.46*		*"*	*2.50*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.44*		*"*	*2.50*		*98*	*60-135*			
Laboratory Control Sample (7F27029-BS1)				Prepared & Analyzed: 06/27/07						
Benzene	8.95	0.50	ug/l	10.0		90	75-120			
Toluene	9.22	0.50	"	10.0		92	75-120			
Ethylbenzene	9.75	0.50	"	10.0		98	75-120			
Xylenes (total)	27.7	0.50	"	30.0		92	75-130			
Methyl tert-butyl ether	10.2	0.50	"	10.0		102	50-140			
tert-Butyl alcohol	217	20	"	200		109	60-135			
Ethanol	193	100	"	200		97	15-150			
Surrogate: Dibromofluoromethane	*2.74*		*"*	*2.50*		*110*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.85*		*"*	*2.50*		*114*	*60-125*			
Surrogate: Toluene-d8	*2.45*		*"*	*2.50*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.52*		*"*	*2.50*		*101*	*60-135*			
Matrix Spike (7F27029-MS1)	**Source: MQF0692-04**			Prepared & Analyzed: 06/27/07						
Benzene	9.31	0.50	ug/l	10.0	0.520	88	75-120			
Toluene	8.79	0.50	"	10.0	ND	88	75-120			
Ethylbenzene	9.21	0.50	"	10.0	ND	92	75-120			
Xylenes (total)	26.8	0.50	"	30.0	ND	89	75-130			
Methyl tert-butyl ether	31.0	0.50	"	10.0	22.9	81	50-140			
tert-Butyl alcohol	197	20	"	200	ND	99	60-135			
Ethanol	178	100	"	200	ND	89	15-150			
Surrogate: Dibromofluoromethane	*2.47*		*"*	*2.50*		*99*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.29*		*"*	*2.50*		*92*	*60-125*			
Surrogate: Toluene-d8	*2.33*		*"*	*2.50*		*93*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F27029 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (7F27029-MS1)	**Source: MQF0692-04**			Prepared & Analyzed: 06/27/07						
Surrogate: 4-Bromofluorobenzene	*2.57*		*ug/l*	*2.50*		*103*	*60-135*			
Matrix Spike Dup (7F27029-MSD1)	**Source: MQF0692-04**			Prepared & Analyzed: 06/27/07						
Benzene	9.08	0.50	ug/l	10.0	0.520	86	75-120	3	20	
Toluene	8.75	0.50	"	10.0	ND	88	75-120	0.5	25	
Ethylbenzene	9.09	0.50	"	10.0	ND	91	75-120	1	20	
Xylenes (total)	26.1	0.50	"	30.0	ND	87	75-130	3	20	
Methyl tert-butyl ether	31.5	0.50	"	10.0	22.9	86	50-140	1	25	
tert-Butyl alcohol	193	20	"	200	ND	97	60-135	2	25	
Ethanol	154	100	"	200	ND	77	15-150	14	25	
Surrogate: Dibromofluoromethane	*2.42*		*"*	*2.50*		*97*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.41*		*"*	*2.50*		*96*	*60-125*			
Surrogate: Toluene-d8	*2.38*		*"*	*2.50*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.41*		*"*	*2.50*		*96*	*60-135*			
Batch 7F28017 - EPA 5030B P/T / EPA 8260B										
Blank (7F28017-BLK1)				Prepared & Analyzed: 06/28/07						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: Dibromofluoromethane	*2.58*		*"*	*2.50*		*103*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.71*		*"*	*2.50*		*108*	*60-125*			
Surrogate: Toluene-d8	*2.39*		*"*	*2.50*		*96*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.46*		*"*	*2.50*		*98*	*60-135*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F28017 - EPA 5030B P/T / EPA 8260B										
Laboratory Control Sample (7F28017-BS1)				Prepared & Analyzed: 06/28/07						
Benzene	8.68	0.50	ug/l	10.0		87	75-120			
Toluene	8.97	0.50	"	10.0		90	75-120			
Ethylbenzene	9.32	0.50	"	10.0		93	75-120			
Xylenes (total)	26.8	0.50	"	30.0		89	75-130			
Methyl tert-butyl ether	9.65	0.50	"	10.0		96	50-140			
tert-Butyl alcohol	203	20	"	200		102	60-135			
Ethanol	199	100	"	200		99	15-150			
Surrogate: Dibromofluoromethane	*2.52*		*"*	*2.50*		*101*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.52*		*"*	*2.50*		*101*	*60-125*			
Surrogate: Toluene-d8	*2.42*		*"*	*2.50*		*97*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.60*		*"*	*2.50*		*104*	*60-135*			
Matrix Spike (7F28017-MS1)	**Source: MQF0696-14**			Prepared & Analyzed: 06/28/07						
Benzene	9.93	0.50	ug/l	10.0	1.47	85	75-120			
Toluene	8.75	0.50	"	10.0	ND	88	75-120			
Ethylbenzene	10.1	0.50	"	10.0	1.46	86	75-120			
Xylenes (total)	26.0	0.50	"	30.0	ND	87	75-130			
Methyl tert-butyl ether	52.2	0.50	"	10.0	45.6	66	50-140			
tert-Butyl alcohol	2000	20	"	200	1900	48	60-135			M8
Ethanol	143	100	"	200	ND	71	15-150			
Surrogate: Dibromofluoromethane	*2.41*		*"*	*2.50*		*96*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.36*		*"*	*2.50*		*94*	*60-125*			
Surrogate: Toluene-d8	*2.42*		*"*	*2.50*		*97*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.62*		*"*	*2.50*		*105*	*60-135*			
Matrix Spike Dup (7F28017-MSD1)	**Source: MQF0696-14**			Prepared: 06/28/07 Analyzed: 06/29/07						
Benzene	9.90	0.50	ug/l	10.0	1.47	84	75-120	0.3	20	
Toluene	8.50	0.50	"	10.0	ND	85	75-120	3	25	
Ethylbenzene	9.92	0.50	"	10.0	1.46	85	75-120	2	20	
Xylenes (total)	25.4	0.50	"	30.0	ND	85	75-130	3	20	
Methyl tert-butyl ether	52.0	0.50	"	10.0	45.6	64	50-140	0.3	25	
tert-Butyl alcohol	2040	20	"	200	1900	66	60-135	2	25	E
Ethanol	159	100	"	200	ND	79	15-150	11	25	
Surrogate: Dibromofluoromethane	*2.33*		*"*	*2.50*		*93*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.46*		*"*	*2.50*		*98*	*60-125*			
Surrogate: Toluene-d8	*2.46*		*"*	*2.50*		*98*	*80-120*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F28017 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (7F28017-MSD1)	**Source: MQF0696-14**			Prepared: 06/28/07 Analyzed: 06/29/07						
Surrogate: 4-Bromofluorobenzene	*2.41*		*ug/l*	*2.50*		*96*	*60-135*			
Batch 7G05001 - EPA 5030B P/T / EPA 8260B										
Blank (7G05001-BLK1)				Prepared & Analyzed: 07/05/07						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Ethanol	ND	100	"							
Surrogate: Dibromofluoromethane	*2.52*		*"*	*2.50*		*101*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.15*		*"*	*2.50*		*86*	*60-125*			
Surrogate: Toluene-d8	*2.44*		*"*	*2.50*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.54*		*"*	*2.50*		*102*	*60-135*			
Laboratory Control Sample (7G05001-BS1)				Prepared & Analyzed: 07/05/07						
Benzene	9.41	0.50	ug/l	10.0		94	75-120			
Toluene	9.49	0.50	"	10.0		95	75-120			
Ethylbenzene	10.2	0.50	"	10.0		102	75-120			
Xylenes (total)	31.0	0.50	"	30.0		103	75-130			
Methyl tert-butyl ether	9.74	0.50	"	10.0		97	50-140			
tert-Butyl alcohol	196	20	"	200		98	60-135			
Ethanol	177	100	"	200		89	15-150			
Surrogate: Dibromofluoromethane	*2.35*		*"*	*2.50*		*94*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.17*		*"*	*2.50*		*87*	*60-125*			
Surrogate: Toluene-d8	*2.32*		*"*	*2.50*		*93*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.70*		*"*	*2.50*		*108*	*60-135*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G05001 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (7G05001-MS1)	**Source: MQF0811-06**			Prepared & Analyzed: 07/05/07						
Benzene	9.55	0.50	ug/l	10.0	0.800	88	75-120			
Toluene	9.53	0.50	"	10.0	0.200	93	75-120			
Ethylbenzene	10.5	0.50	"	10.0	ND	105	75-120			
Xylenes (total)	29.5	0.50	"	30.0	ND	98	75-130			
Methyl tert-butyl ether	47.6	0.50	"	10.0	50.5	0	50-140			MHA
tert-Butyl alcohol	195	20	"	200	ND	98	60-135			
Ethanol	234	100	"	200	ND	117	15-150			
Surrogate: Dibromofluoromethane	*2.29*		*"*	*2.50*		*92*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*1.99*		*"*	*2.50*		*80*	*60-125*			
Surrogate: Toluene-d8	*2.21*		*"*	*2.50*		*88*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.57*		*"*	*2.50*		*103*	*60-135*			
Matrix Spike Dup (7G05001-MSD1)	**Source: MQF0811-06**			Prepared & Analyzed: 07/05/07						
Benzene	12.1	0.50	ug/l	10.0	0.800	113	75-120	24	20	R2
Toluene	10.9	0.50	"	10.0	0.200	107	75-120	14	25	
Ethylbenzene	10.6	0.50	"	10.0	ND	106	75-120	1	20	
Xylenes (total)	31.7	0.50	"	30.0	ND	106	75-130	7	20	
Methyl tert-butyl ether	72.0	0.50	"	10.0	50.5	215	50-140	41	25	MHA, R2
tert-Butyl alcohol	207	20	"	200	ND	103	60-135	6	25	
Ethanol	199	100	"	200	ND	100	15-150	16	25	
Surrogate: Dibromofluoromethane	*2.65*		*"*	*2.50*		*106*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.63*		*"*	*2.50*		*105*	*60-125*			
Surrogate: Toluene-d8	*2.51*		*"*	*2.50*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.62*		*"*	*2.50*		*105*	*60-135*			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F27011 - General Preparation / EPA 160.1										
Blank (7F27011-BLK1)				Prepared: 06/25/07 Analyzed: 06/26/07						
Total Dissolved Solids	ND	10	mg/l							
Laboratory Control Sample (7F27011-BS1)				Prepared: 06/25/07 Analyzed: 06/26/07						
Total Dissolved Solids	494	10	mg/l	500		99	85-115			
Duplicate (7F27011-DUP1)	**Source: MQF0601-01RE1**			Prepared: 06/25/07 Analyzed: 06/26/07						
Total Dissolved Solids	10.0	10	mg/l		ND				20	
Batch 7F25050 - General Preparation / SM 2320B										
Blank (7F25050-BLK1)				Prepared & Analyzed: 06/22/07						
Total Alkalinity	ND	5.0	mg/l							
Bicarbonate Alkalinity	ND	5.0	"							
Carbonate Alkalinity	ND	5.0	"							
Hydroxide Alkalinity	ND	5.0	"							
Total Alkalinity	ND	5.0	"							
Laboratory Control Sample (7F25050-BS1)				Prepared & Analyzed: 06/22/07						
Total Alkalinity	98.2	5.0	mg/l	100		98	80-115			
Total Alkalinity	98.2	5.0	"	100		98	80-115			
Matrix Spike (7F25050-MS1)	**Source: MQF0606-01**			Prepared & Analyzed: 06/22/07						
Total Alkalinity	236	5.0	mg/l	100	137	98	80-115			
Total Alkalinity	236	5.0	"	100	137	98	80-115			
Matrix Spike Dup (7F25050-MSD1)	**Source: MQF0606-01**			Prepared & Analyzed: 06/22/07						
Total Alkalinity	239	5.0	mg/l	100	137	102	80-115	2	20	
Total Alkalinity	239	5.0	"	100	137	102	80-115	2	20	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F26024 - General Preparation / SM4500-H+B										
Duplicate (7F26024-DUP1)	**Source: MQF0692-04**			Prepared & Analyzed: 06/26/07						
pH	7.38	2.00	pH Units		7.39			0.1	20	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Anions by EPA Method 300.0 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7G06034 - General Preparation / EPA 300.0										
Blank (7G06034-BLK1)				Prepared: 07/05/07	Analyzed: 07/06/07					
Sulfate as SO4	ND	0.50	mg/l							
Laboratory Control Sample (7G06034-BS1)				Prepared: 07/05/07	Analyzed: 07/06/07					
Sulfate as SO4	9.93	0.50	mg/l	10.0		99	90-110			
Matrix Spike (7G06034-MS1)	**Source: MQG0178-03**			Prepared: 07/05/07	Analyzed: 07/06/07					
Sulfate as SO4	9.31	0.50	mg/l	10.0	0.195	91	80-120			
Matrix Spike Dup (7G06034-MSD1)	**Source: MQG0178-03**			Prepared: 07/05/07	Analyzed: 07/06/07					
Sulfate as SO4	10.1	0.50	mg/l	10.0	0.195	99	80-120	8	20	
Batch 7G06039 - General Preparation / EPA 300.0										
Blank (7G06039-BLK1)				Prepared: 06/22/07	Analyzed: 06/23/07					
Nitrate as N	ND	0.10	mg/l							
Laboratory Control Sample (7G06039-BS1)				Prepared: 06/22/07	Analyzed: 06/23/07					
Nitrate as N	2.40	0.10	mg/l	2.26		106	90-110			
Laboratory Control Sample Dup (7G06039-BSD1)				Prepared: 06/22/07	Analyzed: 06/23/07					
Nitrate as N	2.42	0.10	mg/l	2.26		107	90-110	0.9	10	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

RSK SOP-175 - Quality Control

TestAmerica Los Angeles

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7180687 - RSKSOP-175 / RSK SOP-175										
Blank (M7F290000687B)				Prepared & Analyzed: 06/29/07						
Methane	ND	0.001	mg/L				-			
Laboratory Control Sample (M7F290000687C)				Prepared & Analyzed: 06/29/07						
Methane	0.333	0.001	mg/L	0.327		102	70-125			
Laboratory Control Sample Dup (M7F290000687L)				Prepared & Analyzed: 06/29/07						
Methane	0.326	0.001	mg/L	0.327		100	70-125	2.3	30	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0692
2580 Wyandotte St., Ste. G	Project Number: 053-7466 100	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/11/07 11:33

Notes and Definitions

R2	The RPD exceeded the acceptance limit.
P-HS	Sample container contained headspace.
MHA	Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
M8	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
H3	Sample was received and analyzed past holding time.
E	Concentration exceeds the calibration range and therefore result is semi-quantitative.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

Page ___ of ___

Quotation No. _____

PROJECT AND PHASE NO.:	SITE NAME:
053746610O	B and C Gas Mini-mart, Livermore
SAMPLER(S): Eric Band (printed)	(signature)
CONTRACT LABORATORY: Test America (MH)	Container Info
TURN-AROUND TIME: Standard	

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D.	Lab I.D. (MQF0692)	Collection Date	Collection Time	Matrix	Depth	Container Info	ANALYSES: TPH-Gas/BTEX(8260)/MTBE(8260)/TBA	Alkalinity/CO2, NO3-N, SO4	Fe, Mn	Dissolved Methane	Cont. Qty.	Remarks
						Type/Vol.	40ml VOA	1L PE	250ml PE	40ml VOA		
						Filter	N	N	Y	N		
						Preserv.	HCL		HNO_3	HCL		
MW-2	-01	6/22/07	1100	GW			4	1	1	—	6	Add the LOCID
MW-4	-02		1200				4	1	1	—	6	(well ID) to the
MW-5	-03		1215				4	1	1	—	6	EDF sent to
MW-13	-04		1315				4	1	1	—	6	the State
												4 VOAs - include dissolved methane

Relinquished by: (signature)	Received by: (signature)	Date/Time:
	TAMH	6/22/07 1625
Relinquished by: (signature)	Received by: (signature)	Date/Time:
	Audrey Medeiros	6-22-07 1800
Relinquished by: (signature)	Received by: (signature)	Date/Time:

SEND RESULTS TO:

Attn: Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

...y yellow: project file

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Golder Ass.
REC. BY (PRINT): A.M.
WORKORDER: M9F0692

DATE REC'D AT LAB: 6/22/07
TIME REC'D AT LAB: 1800
DATE LOGGED IN: 6/25/07

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent)								
	Intact / Broken*								
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker								
	Present / (Absent)								
5. Airbill #:									
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree?	**(Yes) / No***								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)								
14. Read Temp: 2.2°C									
Corrected Temp: ↓									
Is corrected temp 4 +/-2°C?	(Yes) / No**								

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / OFF ON ICE or Problem COC

See COC 6/22/07 A.M.

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

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12 July, 2007

Kris Johnson
Golder Associates Inc.
2580 Wyandotte St., Ste. G
Mountain View, CA 94043

RE: B-N-C Gas Minimart
Work Order: MQF0781

Enclosed are the results of analyses for samples received by the laboratory on 06/26/07 15:55. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Rhiney For Christina Woodcock
Project Manager

CA ELAP Certificate # 1210

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

The reported results were obtained in compliance with the 2003 NELAC standards unless otherwise noted.

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Golder Associates Inc.	Project:	B-N-C Gas Minimart	MQF0781
2580 Wyandotte St., Ste. G	Project Number:	053-7466	**Reported:**
Mountain View CA, 94043	Project Manager:	Kris Johnson	07/12/07 09:54

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
PW062507	MQF0781-01	Water	06/25/07 19:30	06/26/07 15:55

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0781
2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW062507 (MQF0781-01) Water	**Sampled: 06/25/07 19:30**		**Received: 06/26/07 15:55**						
Dichlorodifluoromethane	ND	0.50	ug/l	1	7F29015	06/29/07	06/29/07	EPA 624	
Bromodichloromethane	ND	0.50	"	"	"	"	"	"	
Bromoform	ND	0.50	"	"	"	"	"	"	
Bromomethane	ND	1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
Chloroethane	ND	0.50	"	"	"	"	"	"	
Chloroform	ND	0.50	"	"	"	"	"	"	
Chloromethane	ND	0.50	"	"	"	"	"	"	
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	
cis-1,2-Dichloroethene	**0.68**	0.50	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
Methylene chloride	ND	0.50	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	
Tetrachloroethene	**2.2**	0.50	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	
Trichloroethene	ND	0.50	"	"	"	"	"	"	
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	
Vinyl chloride	ND	0.50	"	"	"	"	"	"	
Freon 113	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-125*		"	"	"	"	
Surrogate: 1,4-Difluorobenzene		*94 %*	*70-140*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*87 %*	*60-135*		"	"	"	"	
Benzene	**1.7**	0.50	ug/l	1	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0781
2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW062507 (MQF0781-01) Water Sampled: 06/25/07 19:30 Received: 06/26/07 15:55									
Ethylbenzene	ND	0.50	ug/l	1	7F29015	06/29/07	06/29/07	EPA 624	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*60-125*		*"*	*"*	*"*	*"*	
Surrogate: 1,4-Difluorobenzene		*94 %*	*70-140*		*"*	*"*	*"*	*"*	
Surrogate: 4-Bromofluorobenzene		*87 %*	*60-135*		*"*	*"*	*"*	*"*	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29015 - EPA 5030B P/T / EPA 624										
Blank (7F29015-BLK1)				Prepared & Analyzed: 06/29/07						
Dichlorodifluoromethane	ND	0.50	ug/l							
Bromodichloromethane	ND	0.50	"							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Chloroform	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	0.50	"							
cis-1,2-Dichloroethene	ND	0.50	"							
trans-1,2-Dichloroethene	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							

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2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29015 - EPA 5030B P/T / EPA 624										
Blank (7F29015-BLK1)				Prepared & Analyzed: 06/29/07						
Vinyl chloride	ND	0.50	ug/l							
Freon 113	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	*2.49*		*"*	*2.50*		*100*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*1.95*		*"*	*2.00*		*98*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.28*		*"*	*2.50*		*91*	*60-135*			
Surrogate: 1,2-Dichloroethane-d4	*2.49*		*"*	*2.50*		*100*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*1.95*		*"*	*2.00*		*98*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.28*		*"*	*2.50*		*91*	*60-135*			
Laboratory Control Sample (7F29015-BS1)				Prepared & Analyzed: 06/29/07						
Bromodichloromethane	9.47	0.50	ug/l	10.0		95	80-120			
Benzene	8.90	0.50	"	10.0		89	75-120			
Bromoform	9.25	0.50	"	10.0		92	65-140			
Chlorobenzene	9.02	0.50	"	10.0		90	80-120			
Bromomethane	8.63	1.0	"	10.0		86	75-135			
1,2-Dichlorobenzene	9.24	0.50	"	10.0		92	80-120			
Carbon tetrachloride	9.35	0.50	"	10.0		94	65-120			
1,3-Dichlorobenzene	9.11	0.50	"	10.0		91	80-120			
Chlorobenzene	9.02	0.50	"	10.0		90	80-120			
1,4-Dichlorobenzene	9.00	0.50	"	10.0		90	80-120			
Chloroethane	8.85	0.50	"	10.0		88	65-135			
Toluene	9.28	0.50	"	10.0		93	75-120			
Ethylbenzene	9.20	0.50	"	10.0		92	75-120			
Chloroform	9.04	0.50	"	10.0		90	65-130			
Xylenes (total)	27.9	0.50	"	30.0		93	75-130			
Chloromethane	9.11	0.50	"	10.0		91	60-145			
Dibromochloromethane	9.51	0.50	"	10.0		95	70-130			
1,3-Dichlorobenzene	9.11	0.50	"	10.0		91	80-120			
1,4-Dichlorobenzene	9.00	0.50	"	10.0		90	80-120			
1,2-Dichlorobenzene	9.24	0.50	"	10.0		92	80-120			
1,1-Dichloroethane	8.83	0.50	"	10.0		88	80-120			
1,2-Dichloroethane	8.88	0.50	"	10.0		89	70-125			
1,1-Dichloroethene	9.56	0.50	"	10.0		96	70-120			
cis-1,2-Dichloroethene	9.26	0.50	"	10.0		93	75-120			
trans-1,2-Dichloroethene	9.17	0.50	"	10.0		92	75-120			
1,2-Dichloropropane	8.79	0.50	"	10.0		88	80-120			

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Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0781
2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29015 - EPA 5030B P/T / EPA 624										
Laboratory Control Sample (7F29015-BS1)				Prepared & Analyzed: 06/29/07						
cis-1,3-Dichloropropene	9.47	0.50	ug/l	10.0		95	65-130			
trans-1,3-Dichloropropene	9.55	0.50	"	10.0		96	65-125			
Methylene chloride	9.33	0.50	"	10.0		93	80-125			
1,1,2,2-Tetrachloroethane	9.96	0.50	"	10.0		100	70-135			
Tetrachloroethene	9.47	0.50	"	10.0		95	70-130			
1,1,1-Trichloroethane	8.90	0.50	"	10.0		89	70-120			
1,1,2-Trichloroethane	9.82	0.50	"	10.0		98	80-135			
Trichloroethene	9.50	0.50	"	10.0		95	75-120			
Trichlorofluoromethane	8.79	0.50	"	10.0		88	55-145			
Vinyl chloride	9.94	0.50	"	10.0		99	65-140			
Freon 113	9.88	0.50	"	10.0		99	80-140			
Surrogate: 1,2-Dichloroethane-d4	*2.54*		*"*	*2.50*		*102*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*2.01*		*"*	*2.00*		*100*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.37*		*"*	*2.50*		*95*	*60-135*			
Surrogate: 1,2-Dichloroethane-d4	*2.54*		*"*	*2.50*		*102*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*2.01*		*"*	*2.00*		*100*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.37*		*"*	*2.50*		*95*	*60-135*			
Matrix Spike (7F29015-MS1)	**Source: MQF0807-04**			Prepared & Analyzed: 06/29/07						
Bromodichloromethane	10.7	0.50	ug/l	10.0	ND	107	80-120			
Benzene	9.85	0.50	"	10.0	ND	98	75-120			
Bromoform	10.0	0.50	"	10.0	ND	100	65-140			
Chlorobenzene	10.3	0.50	"	10.0	ND	103	80-120			
Bromomethane	9.75	1.0	"	10.0	ND	98	75-135			
1,2-Dichlorobenzene	10.4	0.50	"	10.0	ND	104	80-120			
Carbon tetrachloride	10.7	0.50	"	10.0	ND	107	65-120			
1,3-Dichlorobenzene	10.4	0.50	"	10.0	ND	104	80-120			
Chlorobenzene	10.3	0.50	"	10.0	ND	103	80-120			
1,4-Dichlorobenzene	10.2	0.50	"	10.0	ND	102	80-120			
Chloroethane	9.83	0.50	"	10.0	ND	98	65-135			
Toluene	10.7	0.50	"	10.0	ND	107	75-120			
Ethylbenzene	10.8	0.50	"	10.0	ND	108	75-120			
Chloroform	10.2	0.50	"	10.0	ND	102	65-130			
Xylenes (total)	32.7	0.50	"	30.0	ND	109	75-130			
Chloromethane	9.48	0.50	"	10.0	ND	95	60-145			
Dibromochloromethane	10.4	0.50	"	10.0	ND	104	70-130			

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2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29015 - EPA 5030B P/T / EPA 624										
Matrix Spike (7F29015-MS1)	**Source: MQF0807-04**			Prepared & Analyzed: 06/29/07						
1,3-Dichlorobenzene	10.4	0.50	ug/l	10.0	ND	104	80-120			
1,4-Dichlorobenzene	10.2	0.50	"	10.0	ND	102	80-120			
1,2-Dichlorobenzene	10.4	0.50	"	10.0	ND	104	80-120			
1,1-Dichloroethane	10.0	0.50	"	10.0	ND	100	80-120			
1,2-Dichloroethane	10.1	0.50	"	10.0	ND	101	70-125			
1,1-Dichloroethene	10.2	0.50	"	10.0	ND	102	70-120			
cis-1,2-Dichloroethene	10.4	0.50	"	10.0	ND	104	75-120			
trans-1,2-Dichloroethene	10.1	0.50	"	10.0	ND	101	75-120			
1,2-Dichloropropane	10.1	0.50	"	10.0	ND	101	80-120			
cis-1,3-Dichloropropene	10.7	0.50	"	10.0	ND	107	65-130			
trans-1,3-Dichloropropene	10.8	0.50	"	10.0	ND	108	65-125			
Methylene chloride	10.3	0.50	"	10.0	ND	103	80-125			
1,1,2,2-Tetrachloroethane	10.6	0.50	"	10.0	ND	106	70-135			
Tetrachloroethene	10.8	0.50	"	10.0	ND	108	70-130			
1,1,1-Trichloroethane	10.6	0.50	"	10.0	ND	106	70-120			
1,1,2-Trichloroethane	10.7	0.50	"	10.0	ND	107	80-135			
Trichloroethene	10.8	0.50	"	10.0	ND	108	75-120			
Trichlorofluoromethane	9.11	0.50	"	10.0	ND	91	55-145			
Vinyl chloride	10.3	0.50	"	10.0	ND	103	65-140			
Freon 113	11.0	0.50	"	10.0	ND	110	80-140			
Surrogate: 1,2-Dichloroethane-d4	*2.43*		*"*	*2.50*		*97*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*2.03*		*"*	*2.00*		*102*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.48*		*"*	*2.50*		*99*	*60-135*			
Surrogate: 1,2-Dichloroethane-d4	*2.43*		*"*	*2.50*		*97*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*2.03*		*"*	*2.00*		*102*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.48*		*"*	*2.50*		*99*	*60-135*			
Matrix Spike Dup (7F29015-MSD1)	**Source: MQF0807-04**			Prepared & Analyzed: 06/29/07						
Bromodichloromethane	11.8	0.50	ug/l	10.0	ND	118	80-120	10	25	
Benzene	10.5	0.50	"	10.0	ND	105	75-120	6	20	
Bromoform	10.8	0.50	"	10.0	ND	108	65-140	7	25	
Chlorobenzene	11.1	0.50	"	10.0	ND	111	80-120	7	20	
Bromomethane	10.3	1.0	"	10.0	ND	103	75-135	5	25	
1,2-Dichlorobenzene	11.5	0.50	"	10.0	ND	115	80-120	10	25	
Carbon tetrachloride	11.4	0.50	"	10.0	ND	114	65-120	6	20	
1,3-Dichlorobenzene	11.3	0.50	"	10.0	ND	113	80-120	8	25	

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2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7F29015 - EPA 5030B P/T / EPA 624										
Matrix Spike Dup (7F29015-MSD1)	**Source: MQF0807-04**			Prepared & Analyzed: 06/29/07						
Chlorobenzene	11.1	0.50	ug/l	10.0	ND	111	80-120	7	20	
1,4-Dichlorobenzene	11.1	0.50	"	10.0	ND	111	80-120	8	20	
Chloroethane	10.6	0.50	"	10.0	ND	106	65-135	8	20	
Toluene	11.3	0.50	"	10.0	ND	113	75-120	6	25	
Ethylbenzene	11.1	0.50	"	10.0	ND	111	75-120	3	20	
Chloroform	11.0	0.50	"	10.0	ND	110	65-130	7	25	
Xylenes (total)	34.0	0.50	"	30.0	ND	113	75-130	4	20	
Chloromethane	10.0	0.50	"	10.0	ND	100	60-145	5	25	
Dibromochloromethane	11.3	0.50	"	10.0	ND	113	70-130	9	25	
1,3-Dichlorobenzene	11.3	0.50	"	10.0	ND	113	80-120	8	25	
1,4-Dichlorobenzene	11.1	0.50	"	10.0	ND	111	80-120	8	20	
1,2-Dichlorobenzene	11.5	0.50	"	10.0	ND	115	80-120	10	25	
1,1-Dichloroethane	10.5	0.50	"	10.0	ND	105	80-120	5	20	
1,2-Dichloroethane	11.0	0.50	"	10.0	ND	110	70-125	9	25	
1,1-Dichloroethene	10.6	0.50	"	10.0	ND	106	70-120	4	20	
cis-1,2-Dichloroethene	11.2	0.50	"	10.0	ND	112	75-120	7	25	
trans-1,2-Dichloroethene	10.7	0.50	"	10.0	ND	107	75-120	6	20	
1,2-Dichloropropane	10.8	0.50	"	10.0	ND	108	80-120	7	25	
cis-1,3-Dichloropropene	11.6	0.50	"	10.0	ND	116	65-130	8	20	
trans-1,3-Dichloropropene	11.7	0.50	"	10.0	ND	117	65-125	8	20	
Methylene chloride	11.2	0.50	"	10.0	ND	112	80-125	8	20	
1,1,2,2-Tetrachloroethane	12.0	0.50	"	10.0	ND	120	70-135	12	25	
Tetrachloroethene	11.3	0.50	"	10.0	ND	113	70-130	4	25	
1,1,1-Trichloroethane	11.8	0.50	"	10.0	ND	118	70-120	11	20	
1,1,2-Trichloroethane	11.8	0.50	"	10.0	ND	118	80-135	10	25	
Trichloroethene	11.6	0.50	"	10.0	ND	116	75-120	7	20	
Trichlorofluoromethane	9.45	0.50	"	10.0	ND	94	55-145	4	20	
Vinyl chloride	11.0	0.50	"	10.0	ND	110	65-140	6	25	
Freon 113	11.5	0.50	"	10.0	ND	115	80-140	4	25	
Surrogate: 1,2-Dichloroethane-d4	*2.49*		*"*	*2.50*		*100*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*2.01*		*"*	*2.00*		*100*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.35*		*"*	*2.50*		*94*	*60-135*			
Surrogate: 1,2-Dichloroethane-d4	*2.49*		*"*	*2.50*		*100*	*60-125*			
Surrogate: 1,4-Difluorobenzene	*2.01*		*"*	*2.00*		*100*	*70-140*			
Surrogate: 4-Bromofluorobenzene	*2.35*		*"*	*2.50*		*94*	*60-135*			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Golder Associates Inc.	Project: B-N-C Gas Minimart	MQF0781
2580 Wyandotte St., Ste. G	Project Number: 053-7466	**Reported:**
Mountain View CA, 94043	Project Manager: Kris Johnson	07/12/07 09:54

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Golder Associates Inc.
CHAIN OF CUSTODY

MQF0781

Page ___ of ___

Quotation No. _____

PROJECT AND PHASE NO.:	SITE NAME:
053746610 0	B and C Gas Mini Mart

SAMPLER(S): E. Bond (printed) _____ (signature)

CONTRACT LABORATORY: Test America (M4)

TURN-AROUND TIME: Standard

ANALYSES: EPA 601/602

EDD required? ☑ Yes ☐ No

EDF required? ☑ Yes ☐ No

Sample I.D. (mmddyy)	Lab I.D.	Collection Date	Collection Time	Matrix	Depth	Container Info: Type/Vol.	Filter	Preserv.	Cont. Qty.	Remarks
PW062507	01	6/25/07	1930	W		40ml VOA	N	HCL	3	

Relinquished by: (signature) _____

Relinquished by: (signature) _____

Relinquished by: (signature) _____

Received by: (signature) _____

Received by: (signature) Andy Medeiros

Received by: (signature) _____

Date/Time: 6/26/07 1240

Date/Time: 6/26/07 1555

Date/Time: _____

SEND RESULTS TO:

Attn: Kris Johnson

Golder Associates Inc.
2580 Wyandotte St., Suite G
Mountain View, CA 94043
Phone (650) 386-3828
Fax (650) 386-3815

copy yellow: project file

COURIER PICK-UP (CLIENT ADDRESS)

Date Requested:	06/26/07 9:41AM	**Delivery/Pickup Date:**	06/26/07 Anytime in PM
Requested By:	Golder Associates Inc.	**Client Contact:**	Eric Bond
Client Address:	Golder Associates Inc.	**Client Phone#:**	(650) 215-3593c
	2580 Wyandotte St., Ste. G	**Created By:**	Christina Woodcock
	Mountain View, CA 94043	**Project Manager:**	Christina Woodcock

Miscellaneous Items Requested:

Cooler(s):	Ice:	COC's:	Misc Items:
None	None	None	None

Comments:

Cross Streets/Driving Directions: None Supplied

Comments: Short hold samples for pick up

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: Golder Ass.
REC. BY (PRINT) A.M.
WORKORDER: MQF0781

DATE REC'D AT LAB: 6/26/07
TIME REC'D AT LAB: 1555
DATE LOGGED IN: 6/27/07

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent)								
	Intact / Broken*								
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker								
	Present / (Absent)								
5. Airbill #:									
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* / Leaking*								
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	(Yes) / No*								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)								
14. Read Temp:	5.6°C								
Corrected Temp:									
Is corrected temp 4 +/-2°C?	(Yes) / No**								

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / OFF ON ICE or Problem COC

See COC 6/26/07 A.M.

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

microbialinsights

2340 Stock Creek Blvd.
Rockford TN 37853-3044
Phone: (865) 573-8188
Fax: (865) 573-8133
Email: info@microbe.com

DNA Analysis Report

Client: Kris Johnson
Golder Associates Inc.
2580 Wyandotte St
Suite G
Mountain View, CA 94043

Phone: (650) 386-3828

Fax:

MI Identifier: 063EF **Date Rec:** 06/26/2007 **Report Date:** 06/26/2007

Client Project #: 0537466100 **Client Project Name:** BandC Gas Mini Mart, Livermore CA

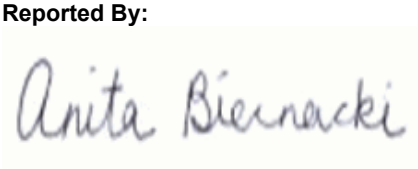
Purchase Order #:

Analysis Requested: CENSUS

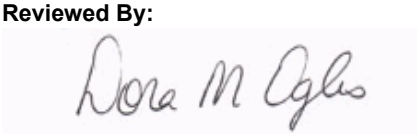
Comments:

All samples within this data package were analyzed under U.S. EPA Good Laboratory Practice Standards: Toxic Substances Control Act (40 CFR part 790). All samples were processed according to standard operating procedures. Test results submitted in this data package meet the quality assurance requirements established by Microbial Insights, Inc.

Reported By:



Reviewed By:



MICROBIAL INSIGHTS, INC.

2340 Stock Creek Blvd. Rockford, TN 37853-3044
Tel: (865) 573-8188; Fax: (865) 573-8133

Q Potential (DNA)

Client: **Golder Associates Inc.**
Project: BandC Gas Mini Mart, Livermore CA

MI Project Number: **063EF**
Date Received: 06/26/2007

Sample Information

Client Sample ID:		**MW-5**	**MW-7**	**MW-13**	**CMT2-Z3**
Sample Date:		06/25/2007	06/25/2007	06/25/2007	06/25/2007
Units:		cells/mL	cells/mL	cells/mL	cells/mL
MTBE degrading Bacteria PM1	PM1	**4.47E+03**	**3.26E+02**	**2.85E+01**	**2.33E+01**

Legend:
NA = Not Analyzed NS = Not Sampled J = Estimated gene copies below PQL but above LQL I = Inhibited
< = Result not detected

Notes:
1 Bio-Dechlor Census technology was developed by Dr. Loeffler and colleagues at Georgia Institute of Technology and was licensed for use through Regenesis.

REPORT TO:

Reports will be provided to the contact(s) listed below. Parties other than the contact(s) listed below will require prior approval.

Name: Kris Johnson
Company: Golder Associates
Address: 2580 Wyandotte st. Ste G
MT. View, CA 94043

email: KJohnson@Golder.com
Phone: (650) 386-3828
Fax: (650) 386-3815

Project Manager: Kris Johnson
Project Name: BandC Gas Mini Mart, Livermore CA
Project No.: 0537466100

INVOICE TO:

For Invoices **paid by a third party** it is imperative that contact information & corresponding reference No. be provided.

Name: Golder Associates
Company: Golder Associates
Address: Same

email:
Phone: ( )
Fax: ( )

Purchase Order No.
Subcontract No.

microbialinsights

2340 Stock Creek Blvd.
Rockford, TN 37853-3044
phone (865) 573-8188
fax: (865) 573-8133
email: info@microbe.com
www.microbe.com

Please Check One:
☐ More samples to follow
☒ No Additional Samples

Saturday Delivery
Please see sampling protocol for instructions

Report Type: ☒ Standard (default) ☐ Comprehensive (15% surcharge) ☐ Historical (30% surcharge)

Please contact us prior to submitting samples regarding questions about the analyses you are requesting at (865) 573-8188 (8:00 am to 4:00 pm M-F). After these hours please call (865) 300-8053.

Sample Information | **Q-Targets:** Prior to selecting targets mark either Q-Potential for DNA or Q-Expression for RNA

MI ID (Laboratory Use Only)	Sample Name	Date Sampled	Time Sampled	Matrix	PLFA	VFA	M/E/E	DGGE+3ID	DGGE+5ID	Q-Potential (DNA)	Q-Expression (RNA)*	qDHC (Dehalococcoides)	qTCE R-Dase	qBAV1 VC R-Dase	qDHB (Dehalobacter)	qDSM (Desulfuromonas)	qDSB (Desulfitobacterium)	qEBAC (Total)	qDSR (SRBs only)	qSRB/IRB	qMGN (methanogens)	qMOB (methanotrophs)	qDNF (Denitrifying)	qAOB (ammonia oxidizing)	qPM1 (MTBE aerobic)	qTOD (Intial PAHs aerobic)	qCAT (Intermediate PAHs aerobic)	qBSS (Toluen/Xylene Anaerobic)	qNAH (Napthalene aerobic)	add. qPCR:	add. qPCR:	add. qPCR:	Other:	Other:	Other:
063EF-1	MW-5	6/25/07	1415	W																					X										
2	MW-7		1445																						X										
3	MW-13		1500																						X										
4	CMT2-Z3		1525																						X										

Relinquished by: [signature] Date: 6/25/07 Received by: Tiffany Morgan Date 6/26/07

In order for analysis to be completed correctly, it is vital that chain of custody is filled out correctly & that all relative information is provided. Failure to provide sufficient and/or correct information regarding reporting, invoicing & analyses requested information may result in delays for which MI will not be liable. * **additional cost and sample preservation are associated with RNA samples.**

APPENDIX C

Historical Groundwater Elevations and Analytical Results

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1		487.00	09/22/88	60.50	426.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/02/90	43.10	443.90			**24,000**	**1,300**	**1,300**	**400**	**2,700**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			10/10/91	66.39	420.61			**2,200**	**430**	**170**	**100**	**290**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			01/08/92	68.72	418.28			**1,200**	**200**	**120**	**30**	**150**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			05/11/93	34.76	452.24			**960**	**66**	**8**	**41**	**90**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/21/93	38.70	448.30			**1,900**	**311**	**118**	**34**	**112**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			05/22/94	33.57	453.43			**10,000**	**690**	**1,100**	**340**	**1,200**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/19/94	37.51	446.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/25/94	43.27	440.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/26/94	NA	NA			**13,000**	**290**	**690**	**120**	**670**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/22/94	40.58	443.49			**19,000**	**400**	**770**	**230**	**130**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/13/95	28.06	456.01			**6,000**	**900**	**100**	**980**	**740**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/01/95	21.76	462.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/21/95	NA	NA			**2,400**	**210**	**380**	**53**	**280**	**13,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/14/95	NA	NA			**7,800**	**69**	**1,300**	**220**	**1,200**	**2,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/29/96	18.86	465.21			**120**	**4.2**	**1.4**	**4.7**	**5.6**	**14**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/01/97	NM	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			07/30/98	25.90	458.17			**1,400**	**26**	**110**	**57**	**243**	**5**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/05/98	33.23	450.84			**6,000**	**230**	**330**	**240**	**1,060**	<100	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/23/99	25.49	458.58			**6,600**	**280**	**420**	**240**	**990**	**60**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/08/99	27.78	456.29			**1,630**	**70**	**51.7**	**54.6**	**138**	**66.8**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/27/99	30.65	453.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/20/99	32.99	451.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/00	23.95	460.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/22/00	NA	NA			**300**	**17.6**	**14.2**	**9.89**	**40.7**	**7.84**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/21/00	26.55	457.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/12/00	29.58	454.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/13/00	NA	NA			**1,500**	**105**	**50.7**	**46.5**	**157**	**45.4**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/07/00	30.70	453.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/01	29.80	454.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/20/01	34.91	449.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/16/02	37.64	446.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			12/23/02	31.54	452.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/18/03	31.57	452.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/19/03	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**
MW-1			06/09/03	30.66	453.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/09/03	NA	NA			**6,700**	**52**	**32**	**110**	**460**	**4.7**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-1			08/04/03	34.15	449.92			**2,700**	**150**	**32**	**97**	**450**	**43**	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-1			11/24/03	34.49	449.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			11/25/03	NA	NA			**11,000**	**27**	**17**	**29**	**140**	**4.2**	<0.5	<0.5	<1	<5,000	<1	<1	<1,000	NA	NA
MW-1		486.18	02/16/04	27.54	458.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			02/17/04	NA	NA			**7,200**	**250**	**23**	**210**	**220**	**360**	<0.5	<0.5	<1	<100	<1	**4.60**	<20	NA	NA
MW-1			06/21/04	32.26	453.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/22/04	NA	NA			**4,800**	**4.9**	**1.1**	**28**	**110**	<0.5	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-1			09/07/04	36.53	449.65			**12,000**	**34**	**5.9**	**100**	**510**	**7.6**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-1			12/13/04	34.12	452.06			**9,600**	**11**	<10	**36**	**190**	<10	<10	NA	NA	NA	NA	NA	<10	NA	NA
MW-1			03/02/05	25.59	460.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1			03/12/05	NA	NA			**4,300**	<25	<25	<25	**160**	<25	NA	NA	NA	NA	NA	<25	NA	NA	NA
MW-1			06/13/05	25.89	460.29			**5,000**	**97**	**4.3**	**120**	**130**	**31**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			09/15/05	31.28	454.90			**1800**	**13**	<5.0	**9**	**14**	**5.5**	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-1			12/06/05	31.69	454.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/22/06	25.15	461.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/28/06	NA	NA			**500**	**6.6**	<5	<5	<5	<5	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-1			06/05/06	24.90	461.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/05/06	NA	NA			**2200**	**45.0**	**1**	**13**	**17**	**8**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-1			08/28/06	31.50	452.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			08/30/06	NA	NA			<50	**2.5**	<0.50	**3**	**2**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-1			11/30/06	31.22	454.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			03/21/07	28.55	457.63			**5900**	**240**	**12**	**400**	**58**	**21**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
MW-1			06/21/07	35.9	450.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1			06/22/07	NA	NA			**950**	**19**	**0.78**	**5.1**	**1.7**	**2.6**	NA	NA	NA	<100	NA	NA	<20	NA	NA
MW-2		483.86	06/19/94	38.15	445.71			**290000**	**18,000**	**36,000**	**4,600**	**26,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			08/25/94	44.13	439.73	43.47	0.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/22/94	40.96	442.90	40.92	0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/09/95	29.28	454.58	28.47	0.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/13/95	28.71	455.15	28.29	0.42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/01/95	22.61	461.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/14/95	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			02/29/96	20.05	463.81				**2,500**	**650**	**3,700**	**3,100**	**6,500**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			02/01/97	18.30	465.56				**860**	**1,500**	**480**	**1,000**	**1,300**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			07/30/98	25.75	458.11	25.74	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/05/98	33.31	450.55				**2,400**	**2,500**	**2,100**	**7,200**	**1,200**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/23/99	25.51	458.35				**780**	**880**	**780**	**1,730**	**300**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/08/99	27.54	456.32			**11,200**	**352**	**454**	**540**	**639**	**343**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/27/99	30.73	453.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/28/99	NA	NA			**18,000**	**992**	**331**	**901**	**2,140**	**225**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/20/99	33.02	450.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/21/99	NA	NA			**19,200**	**1,340**	**818**	**1,050**	**2,130**	**579**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/21/00	24.13	459.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/23/00	NA	NA			**6,340**	**281**	**184**	**233**	**348**	**90.2**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/21/00	26.26	457.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/22/00	NA	NA			**5,820**	**128**	**94.4**	**155**	**161**	**67.8**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/12/00	29.40	454.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/13/00	NA	NA			**18,100**	**981**	**926**	**1,080**	**2,630**	**239**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/08/00	30.60	453.26			**8,010**	**548**	**172**	**453**	**621**	**142**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/01/01	NA	NA			**18,800**	**1,300**	**790**	**1,150**	**2,250**	**372**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/21/01	29.63	454.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/01/01	NA	NA			**20,000**	**1,800**	**750**	**1,800**	**2,700**	**330**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/20/01	34.68	449.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/16/02	37.42	446.44	37.41	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			12/23/02	31.46	452.40	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/18/03	31.42	452.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/20/03	NA	NA			**10,000**	**608**	**99**	**1,080**	NA	<200	<20	<20	<40	<2000	<40	<40	<2,000	**352**	**27.5**
MW-2			06/09/03	30.41	453.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-2			06/10/03	NA	NA			**12,000**	**650**	**94**	**1,100**	**570**	**280**	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-2			08/04/03	33.87	449.99			**12,000**	**300**	**56**	**450**	**230**	**61**	<12	<12	<25	<2,500	<25	<25	<500	NA	NA
MW-2			11/24/03	34.29	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			11/25/03	NA	NA			**6,500**	**310**	**63**	**520**	**180**	**47**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-2		486.25	02/16/04	27.77	458.48			**8,700**	**590**	**35**	**1,200**	**240**	**640**	<2.5	<2.5	<5	<500	<5	**6.10**	<100	NA	NA
MW-2			06/21/04	32.48	453.77			**1,200**	**57**	**6**	**49**	**15**	**13**	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-2			09/07/04	36.69	449.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/08/04	NA	NA			**4,600**	**300**	**25**	**250**	**88**	**41**	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-2			12/13/04	34.29	451.96			**3,100**	**120**	**19**	**160**	**120**	**23**	NA	NA	NA	NA	NA	<10	NA	NA	NA
MW-2			03/02/05	25.93	460.32			**1,800**	**180**	<25	**210**	**87**	**69**	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-2			06/13/05	26.01	460.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/14/05	NA	NA			**2,000**	**82**	**16**	**110**	**34**	**16**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			09/15/05	31.53	454.72			**1,800**	**91**	**9.8**	**130**	**12**	**35**	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-2			12/06/05	31.86	454.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/22/06	25.40	460.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/28/06	NA	NA			<500	**13**	<5	<5	<5	<5	NA	NA	NA	NA	NA	NA	NA	<200	NA
MW-2			06/05/06	25.21	461.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/06/06	NA	NA			**1,300**	**37**	3	**47**	**18**	4	NA	NA	NA	NA	NA	<5.0	<20	NA	NA
MW-2			08/28/06	31.78	454.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			08/29/06	NA	NA			**2,100**	**86**	**11**	**100**	**38**	**14**	NA	NA	NA	NA	NA	<5.0	<20	NA	NA
MW-2			11/30/06	31.66	454.59			**700**	**31**	**2.3**	**30**	**14**	**4.9**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-2			03/21/07	28.77	457.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			03/27/07	NA	NA			**7800**	**330**	**91**	**810**	**870**	**34**	NA	NA	NA	NA	NA	NA	<7.0	NA	NA
MW-2			06/21/07	36.1	450.2			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2			06/22/07	NA	NA			**2,400**	**150**	**12**	**130**	**23**	**23**	NA	NA	NA	<200	NA	NA	<40	NA	NA
MW-3		484.24	06/19/94	37.15	447.09			**11,000**	**640**	**580**	**270**	**790**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/25/94	42.31	441.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/26/94	NA	NA			**41,000**	**1,600**	**2,300**	**330**	**1,800**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/22/94	40.07	444.17			**18,000**	**8,000**	**10,000**	**900**	**5,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/13/95	27.94	456.30			**44,000**	**1,600**	**1,300**	**5,000**	**6,600**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/01/95	21.31	462.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/21/95	NA	NA			**15,000**	**600**	**1,900**	**490**	**2,600**	**4,200**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/14/95	NA	NA			**8,000**	**710**	**1,100**	**180**	**870**	**2,700**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/29/96	18.78	465.46			**13,000**	**230**	**200**	**200**	**1,100**	**1,500**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/01/97	16.97	467.27			**11,000**	**260**	**550**	**170**	**600**	**900**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			07/30/98	24.88	459.36			**25,000**	**330**	**1,200**	**490**	**1,860**	**300**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/05/98	32.09	452.15			**26,000**	**400**	**2,100**	**820**	**3,600**	**300**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/23/99	24.49	459.75			**6,900**	**100**	**160**	**110**	**265**	**220**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/08/99	26.77	457.47			**1,210**	**5.44**	**9.02**	**6.9**	**4.27**	**53.3**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/27/99	29.52	454.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/20/99	31.85	452.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/21/00	22.95	461.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/23/00	NA	NA			**465**	**4.56**	**1.87**	**6.2**	**7.45**	**15.5**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/21/00	25.60	458.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/12/00	28.40	455.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/13/00	NA	NA			**488**	**37.3**	**5.64**	**7.25**	**15.9**	**160**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/07/00	29.56	454.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-3			03/21/01	28.69	455.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/20/01	33.61	450.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/16/02	36.30	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/23/02	30.38	453.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/18/03	30.56	453.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/19/03	NA	NA			**2,300**	**118**	**14.6**	**46.1**	NA	**121**	<0.5	<0.5	<1	<50	<1	<1	<50	**24.10**	**7.57**
MW-3			06/09/03	29.51	454.73			**870**	**79**	**5.30**	**13**	**10**	**180**	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-3			08/04/03	32.02	452.22			**530**	**7**	<2.5	**6.8**	**4**	**19**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3			11/24/03	33.32	450.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			11/26/03	NA	NA			**970**	**33**	<2.5	**7.2**	**5.7**	**190**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3		486.39	02/16/04	26.93	459.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			02/18/04	NA	NA			**460**	**9**	**0.74**	**4.00**	**2.60**	**32**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-3			06/21/04	31.78	454.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/22/04	NA	NA			**230**	**1.3**	<0.5	**1.2**	**0.59**	**7.4**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3			09/07/04	35.83	450.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/08/04	NA	NA			**490**	**4.1**	<0.5	**2.7**	**1**	**16**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3			12/13/04	33.44	452.95			**180**	**5.4**	<5.0	<5.0	<5.0	**79**	NA	NA	NA	NA	NA	<5.0	NA	NA	NA
MW-3			03/02/05	27.03	459.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/03/05	NA	NA			**110**	**2.3**	<1.0	<1.0	<1.0	**3.7**	NA	NA	NA	NA	NA	<1.0	NA	NA	NA
MW-3			06/13/05	25.64	460.75			**320**	**1**	<0.50	**1.7**	<0.50	**0.55**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			09/15/05	30.62	455.77			<500	**96**	<5.0	<5.0	**8.8**	**210**	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-3			12/06/05	31.04	455.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			12/13/05	NA	NA			**220**	**5**	<5.0	**1.5**	**0.7**	**20**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-3			03/22/06	24.67	461.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/28/06	NA	NA			**160**	**0.98**	<0.5	<0.5	<0.5	**0.62**	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-3			06/05/06	24.55	461.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/06/06	NA	NA			**77**	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-3			08/28/06	30.86	455.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			08/29/06	NA	NA			**280**	**15**	<0.50	**1.30**	<0.50	**57**	NA	NA	NA	NA	NA	**0.75**	<20	NA	NA
MW-3			11/30/06	30.9	455.49			**140**	**1.9**	<0.50	**0.6**	<0.50	**21**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-3			03/21/07	28.09	458.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			03/22/07	NA	NA			**130**	**2.5**	<0.50	**0.98**	<0.50	**16**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
MW-3			6/21/007	35.3	451.1			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3			06/22/07	NA	NA			**180**	**6.4**	<0.50	<0.50	<0.50	**46**	NA	NA	NA	<100	NA	NA	<20	NA	NA
MW-4		485.04	06/19/94	37.49	447.55			**810**	**12**	**25**	<0.5	**22**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/25/94	42.25	442.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/26/94	NA	NA			**850**	**37**	**51**	**9.5**	**35**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/22/94	40.59	444.45			**1,700**	**110**	**110**	**5.8**	**58**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/13/95	28.00	457.04			**1,300**	**180**	**8**	**52**	**77**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/01/95	21.51	463.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/21/95	NA	NA			ND	**3**	**1**	ND	**1**	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/14/95	NA	NA			<50	**0.69**	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/29/96	18.42	466.62			**87**	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/01/97	17.47	467.57			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			07/30/98	25.47	459.57			<50	<0.4	**0.60**	<0.3	**0.80**	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/05/98	32.67	452.37			<50	**0.7**	<0.3	<0.3	<0.8	**27**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/23/99	25.09	459.95			<50	<0.4	<0.3	<0.3	<0.8	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-4			06/08/99	27.43	457.61			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/27/99	30.16	454.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/20/99	32.52	452.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/21/00	23.43	461.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/21/00	26.14	458.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/12/00	29.03	456.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/07/00	29.15	455.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/21/01	29.35	455.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/20/01	34.40	450.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/16/02	36.30	448.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/23/02	30.93	454.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/18/03	31.11	453.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/20/03	NA	NA			<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-4			06/09/03	30.21	454.83			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			08/04/03	33.60	451.44			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			11/24/03	34.04	451.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			11/26/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4		487.43	02/16/04	27.75	459.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-4			06/21/04	32.39	455.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/07/04	36.51	450.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/13/04	34.14	453.29			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-4			03/02/05	25.59	461.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/03/05	NA	NA			**50**	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-4			06/13/05	26.14	461.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			09/15/05	31.22	456.21			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-4			12/06/05	31.72	455.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-4			03/22/06	25.27	462.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/28/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-4			06/05/06	23.36	464.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-4			08/28/06	28.42	459.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			08/29/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.2**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-4			11/30/06	31.29	456.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.95**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-4			03/21/07	28.67	458.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			03/27/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
MW-4			06/21/07	32.2	455.2			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4			06/22/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.1**	NA	NA	NA	<100	NA	NA	<20	NA	NA
MW-5		481.97	10/26/95	NA	NA			**16,000**	**26,000**	**3,100**	**15,000**	**39,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			02/29/96	19.35	462.62			**47,000**	**3,400**	**4,200**	**860**	**4,100**	**20,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-5			02/01/97	18.19	463.78			**28,000**	**1,300**	**1,500**	**480**	**1,000**	**2,200**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			07/30/98	25.25	456.72	25.24	0.01	**47,000**	**1,400**	**4,000**	**2,000**	**8,500**	**600**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			11/05/98	32.70	449.27	32.48	0.22	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/23/99	25.15	456.82			**36,000**	**1,500**	**2,400**	**1,500**	**5,500**	**900**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/08/99	27.27	454.70			**34,500**	**722**	**1,980**	**1,720**	**7,170**	**765**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/27/99	30.00	451.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/28/99	NA	NA			**49,100**	**540**	**2,500**	**1,730**	**8,040**	**255**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/20/99	32.30	449.67	32.23	0.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/21/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/21/00	23.55	458.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/23/00	NA	NA			**10,700**	**217**	**300**	**332**	**1,480**	**160**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/21/00	26.04	455.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/22/00	NA	NA			**23,000**	**537**	**533**	**1,040**	**2,590**	**131*** **	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/12/00	28.90	453.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/13/00	NA	NA			**41,300**	**780**	**551**	**1,140**	**3,390**	**243*** **	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/07/00	29.89	452.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/08/00	NA	NA			**21,700**	**600**	**328**	**527**	**1,450**	**285*** **	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/21/01	29.16	452.81	29.15	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/20/01	34.04	447.93	33.89	0.15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/16/02	36.70	445.27	36.69	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/16/02	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/23/02	31.36	450.61	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/18/03	31.45	450.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/20/03	NA	NA			**17,000**	**682**	**36.70**	**936**	NA	**250 - R**	<0.5	<0.5	<1	<50	<1	<1	<50	**620**	**35.20**
MW-5			06/09/03	30.48	451.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/10/03	NA	NA			**23,000**	**770**	<100	**1,000**	**680**	**350**	<100	<100	<200	<20,000	<200	<200	<4,000	NA	NA
MW-5			08/04/03	33.51	448.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			08/05/03	NA	NA			**17,000**	**1,200**	**100**	**930**	**500**	**980**	<25	<25	<50	<5,000	<50	<50	<1,000	NA	NA
MW-5			11/24/03	34.31	447.66			**18,000**	**1,300**	**120**	**1,300**	**420**	**690**	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5		484.33	02/16/04	27.47	456.86			**17,000**	**1,000**	**57**	**1,300**	**860**	**360**	<2.5	<2.5	<5	<500	<5	**13**	<100	NA	NA
MW-5			06/21/04	31.91	452.42			**18,000**	**1,200**	**<50**	**1,300**	**330**	**410**	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			09/07/04	35.83	448.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/08/04	NA	NA			**18,000**	**1,500**	**130**	**1,600**	**410**	**840**	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5			12/13/04	34.23	450.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/13/04	34.23	450.10			**9,600**	**830**	**64**	**1,100**	**190**	**280**	NA	NA	NA	NA	NA	<50	NA	NA	NA
MW-5			03/02/05	25.52	458.81			**8,300**	**870**	<100	**1,000**	**890**	**230**	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-5			06/13/05	25.89	458.44			**8,800**	**260**	**5.4**	**480**	**230**	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			09/15/05	31.15	453.18			**12,000**	**760**	<50	**1,100**	**110**	**170**	NA	NA	NA	NA	NA	NA	<2,000	NA	NA
MW-5			12/06/05	31.64	452.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			12/13/05	NA	NA			**9,300**	**670**	**22.0**	**760**	**60**	**180**	NA	NA	NA	NA	NA	<12	<500	NA	NA
MW-5			03/22/06	25.04	459.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/24/06	NA	NA			**4,200**[#]	**220**[#]	**3.3**	**330**[#]	**170**[#]	**9.4**	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-5			06/05/06	24.50	459.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/05/06	NA	NA			**4,500**	**310**	<5.0	**450**	**170**	**46.0**	NA	NA	NA	NA	NA	<5.0	<20	NA	NA
MW-5			08/28/06	31.48	452.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			08/29/06	NA	NA			**6,900**	**370**	**14**	**720**	**77**	**73.0**	NA	NA	NA	NA	NA	<5.0	<200	NA	NA
MW-5			11/30/06	31.20	453.13			**5,700**	**100**	**6.2**	**300**	**30**	**15**	NA	NA	NA	NA	NA	**5.0**	<5.0	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-5			03/21/07	28.47	455.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			03/27/07	NA	NA			**4,000**	**140**	**4.2**	**300**	**64**	**23**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
MW-5			06/21/07	35.3	449.0			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5			06/22/07	NA	NA			**4,200**	**180**	**5.5**	**200**	**18**	**29**	NA	NA	NA	<1000	NA	NA	<20	NA	NA
MW-6		483.93	10/26/95	NA	NA			**110,000**	**9,900**	**22,000**	**3,200**	**17,000**	**47,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			02/29/96	20.32	463.61			**23,000**	**2,000**	**460**	**2,900**	**2,600**	**6,300**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			02/01/97	18.92	465.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/01/97	NA	NA			**12,000**	**450**	**780**	**200**	**590**	**790**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			07/30/98	25.59	458.34	25.58	0.01	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			11/05/98	NM >28.4	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/23/99	25.43	458.50			**5,700**	**240**	**260**	**120**	**440**	**150**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/08/99	27.43	456.50			**7,610**	**259**	**334**	**283**	**567**	**275**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/27/99	NM >28.6	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/20/99	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/21/99	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/00	24.02 *	459.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/22/00	NA	NA			**10,100**	**276**	**170**	**200**	**673**	**159**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/21/00	26.04 *	457.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/22/00	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/12/00	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/07/00	NM >28.6	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/01	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/20/01	NM >28.7	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/16/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/23/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/18/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/19/03	NA	NA			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			06/09/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			08/04/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			11/24/03	NM*	NM			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6		486.29	02/16/04	27.61	458.68			NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6			06/21/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/07/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/13/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/02/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/13/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			09/15/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			12/06/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/22/06	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/24/06	NM	NM			**59**	**6.4**	<0.5	<0.5	<0.5	**1.0**	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-6			06/05/06	25.14	461.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			08/28/06	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			11/30/06	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			03/21/07	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6			06/21/07	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	07/01/99	NA	NA			**5,090**	**31.9**	**4.81**	**60**	**219**	**43.6**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-7			07/12/99	28.37	449.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/27/99	30.20	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/28/99	NA	NA			**2,160**	**2.75**	**8.16**	**5.91**	**27.3**	**14**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/20/99	32.44	445.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/21/99	NA	NA			**2,630**	<2.5	<2.5	**13.8**	**44.9**	**26.3**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/21/00	24.18	453.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/23/00	NA	NA			**624**	<0.5	<0.5	<0.5	**1.61**	**3.87**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/21/00	26.70	451.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/22/00	NA	NA			**435**	<0.5	<0.5	**0.88**	**1.28**	**4.87**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/12/00	29.28	448.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/13/00	NA	NA			**327**	<0.5	<0.5	**0.6**	**1.56**	**3.77**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/07/00	30.23	447.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/08/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/01/01	NA	NA			**569**	<0.5	2.05	**0.53**	**0.7**	**4.16**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/21/01	29.39	448.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/01/01	NA	NA			**3,900**	**3.50**	**14**	**29**	**55**	**18**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/02/01	34.38	443.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/16/02	37.05	441.09			**4,500**	**47**	**6.8**	**99**	**19**	**120**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/23/02	31.47	446.67			**860**	**12**	**1.3**	**7.6**	**1.9**	**45**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/18/03	31.39	446.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/19/03	NA	NA			**500**	**15**	**1.22**	**15.8**	NA	**18.8**	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-7			06/09/03	30.48	447.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/11/03	NA	NA			**170**	**1**	<1	**1.8**	<1	**4.7**	<1	<1	<2	<200	<2	<2	<40	NA	NA
MW-7			08/04/03	33.95	444.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			08/05/03	NA	NA			**330**	**2.9**	<0.5	**3.9**	<0.5	**11**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7			11/24/03	33.98	444.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			11/25/03	NA	NA			**1400**	**18**	**1.6**	**17**	**1.30**	**43**	<0.5	<0.5	<1	<100	<1	**1.10**	<20	NA	NA
MW-7		480.54	02/16/04	27.76	452.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			02/17/04	NA	NA			**210**	**1.1**	<0.5	**2**	<0.5	**5.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7			06/21/04	32.68	447.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/23/04	NA	NA			**1,500**	**32**	<10	**35**	<10	**80**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/07/04	36.77	443.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/08/04	NA	NA			**2,100**	**20**	<10	**70**	<10	**35**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/13/04	33.90	446.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/14/04	NA	NA			**2,500**	**23**	**1.8**	**43**	**1.4**	**37**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-7			03/02/05	26.09	454.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/03/02	NA	NA			**230**	**1.4**	<0.50	**0.76**	<0.50	**7.3**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-7			06/13/05	26.73	453.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/14/05	NA	NA			**960**	**33**	**1.6**	**14**	**1.2**	**65**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/15/05	31.47	449.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			09/16/05	NA	NA			**1,300**	**22**	<5.0	**36**	<5.0	**54**	NA	NA	NA	NA	NA	NA	<200	NA	NA
MW-7			12/06/05	31.52	449.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/09/05	NA	NA			**930**	**11**	<2.5	**17**	**2.7**	**23**	NA	NA	NA	NA	NA	<2.5	<25	NA	NA
MW-7			03/22/06	25.41	455.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/23/06	NA	NA			**75**	**0.6**	<0.5	<0.5	<0.5	**3.6**	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-7			06/05/06	25.72	454.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/05/06	NA	NA			**130**	**4.5**	<0.50	**0.57**	<0.50	**16.0**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
MW-7			08/28/06	31.81	448.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-7			08/30/06	NA	NA			**120**	**13.0**	**0.82**	**23**	**0.82**	**34.0**	NA	NA	NA	NA	NA	**0.94**	<20	NA	NA
MW-7			11/30/06	31.47	449.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			12/01/06	NA	NA			**1,100**	**7.8**	**0.51**	**16**	<0.50	**16**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-7			03/21/07	28.86	451.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			03/23/07	NA	NA			**560**	**4.3**	<0.50	**0.83**	<0.50	**22**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
MW-7			06/21/07	35.7	444.8			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7			06/22/07	NA	NA			**4,200**	**9.1**	<0.50	**18**	**4.1**	**9.9**	NA	NA	NA	<100	NA	NA	<20	NA	NA
MW-8		473.23	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**88.5**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			07/12/99	34.29	438.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/27/99	37.11	436.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**52**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/20/99	39.79	433.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**47.3**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/21/00	29.10	444.13			<50	<0.5	<0.5	<0.5	<0.5	**4.65**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/21/00	31.90	441.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**5.56**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/12/00	35.75	437.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**14.3**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/07/00	36.88	436.35			<50	<0.5	<0.5	<0.5	<0.5	**7.83**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.93**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/21/01	35.25	437.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/02/01	41.78	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/16/02	43.32	429.91			<50	**0.52**	<0.5	<0.5	<0.5	**55**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/23/02	38.28	434.95			<50	**0.52**	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/18/03	38.28	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			03/19/03	NA	NA			<50	<1	<1	<1	NA	**8.81**	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-8			06/09/03	36.49	436.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/11/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**5.4**	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-8			08/04/03	40.15	433.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			08/05/03	NA	NA			<50	<2.5	<2.5	<2.5	<2.5	**23**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-8			11/24/03	39.85	433.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.7**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-8		475.62	02/16/04	31.82	443.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-8			06/21/04	39.04	436.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/07/04	42.92	432.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/13/04	39.43	436.19			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-8			03/02/05	30.04	445.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/13/05	30.93	444.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			09/15/05	37.42	438.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/06/05	36.82	438.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			12/09/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<5.0	NA	NA
MW-8			03/22/06	29.70	445.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/05/06	29.82	445.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			08/28/06	38.80	436.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			11/30/06	37.20	438.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-8			12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-8			03/21/07	33.76	441.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8			06/21/07	42.1	433.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/20/99	34.99	442.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/21/99	NA	NA			NS	NS	NS	NS	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/21/00	26.75	450.33			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/21/00	29.28	447.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/12/00	31.65	445.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/07/00	32.67	444.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/21/01	31.47	445.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/02/01	37.40	439.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/16/02	39.13	437.95			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/23/02	33.89	443.19			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/18/03	33.66	443.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			03/20/03	NA	NA			<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-9			06/09/03	32.65	444.43			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-9			08/04/03	36.09	440.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			11/24/03	36.03	441.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9		479.48	02/16/04	29.61	449.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9			06/21/04	34.97	444.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/07/04	38.82	440.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/13/04	35.76	443.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-9			03/02/05	27.91	451.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/13/05	29.01	450.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			09/15/05	33.81	445.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/06/05	33.53	445.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/09/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<5.0	NA	NA
MW-9			03/22/06	28.00	451.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/05/06	28.01	451.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			08/28/06	34.49	444.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			11/30/06	33.71	445.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-9			03/21/07	30.76	448.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9			06/21/07	38.1	441.4			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	06/24/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			07/12/99	34.60	436.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/27/99	37.62	433.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/20/99	40.04	431.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**46.5**	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-10			03/21/00	29.50	441.92			**52.7**	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/21/00	32.19	439.23			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/12/00	36.19	435.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/07/00	37.24	434.18			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/21/01	35.77	435.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/02/01	42.25	429.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/16/02	44.03	427.39			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/23/02	39.02	432.40			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/18/03	38.40	433.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			03/19/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-10			06/09/03	37.34	434.08			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-10			08/04/03	40.78	430.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**6.5**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			11/24/03	40.18	431.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10		473.84	02/16/04	32.19	441.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-10			06/21/04	39.45	434.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/07/04	43.43	430.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/13/04	39.84	434.00			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-10			03/02/05	30.36	443.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/13/05	31.29	442.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			09/15/05	37.79	436.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/06/05	37.12	436.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-10			03/22/06	NA	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/05/06	30.16	443.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			08/28/06	39.13	434.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			11/30/06	37.65	436.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-10			03/21/07	34.01	439.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10			06/21/07	42.3	431.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/28/99	NA	NA			**91.3**	**0.68**	**2.02**	**1.07**	**2.62**	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			07/12/99	31.00	433.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/27/99	33.83	431.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/20/99	35.91	429.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/21/00	26.41	438.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/00	28.79	436.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/12/00	32.56	432.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/07/00	33.40	431.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-11			03/21/01	31.92	433.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/20/01	38.24	426.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/16/02	39.87	425.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/23/02	35.54	429.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/18/03	34.32	430.61			<50	<1	<1	<1	NA	<5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/09/03	33.65	431.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/04/03	37.05	427.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/24/03	36.29	428.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		467.32	02/16/04	28.75	438.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/04	35.60	431.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/07/04	39.87	427.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/13/04	35.88	431.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/02/05	27.09	440.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/13/05	28.25	439.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			09/15/05	34.13	433.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			12/06/05	33.45	433.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/22/06	26.78	440.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/05/06	26.90	440.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			08/28/06	35.48	431.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			11/30/06	33.85	433.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			03/21/07	30.49	436.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11			06/21/07	38.3	429.0			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	06/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			07/12/99	25.50	432.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/27/99	28.28	430.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/20/99	30.26	428.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/21/00	20.70	437.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/21/00	23.11	435.23			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/12/00	27.04	431.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/07/00	27.67	430.67			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/21/01	26.24	432.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/20/01	32.89	425.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/16/02	34.63	423.71			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/23/02	29.84	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/24/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			03/18/03	28.64	429.70			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-12			06/09/03	28.06	430.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well	Zone	Top of	Date	Depth	Ground-	Depth to	Product															
Number		Casing	Measured	to	water	Free	Thickness															
		Elevation		Water	Elevation	Product					Ethyl-										m,p-	o-
		(feet, MSL)		(feet)	(feet, MSL)	(feet)	(feet)	TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	Xylene	Xylene
MW-12			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			08/04/03	31.58	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			11/24/03	30.68	427.66			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12		460.73	02/16/04	22.98	437.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-12			06/21/04	30.14	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/07/04	34.56	426.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/13/04	30.39	430.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-12			03/02/05	21.28	439.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/13/05	22.68	438.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			09/15/05	28.66	432.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/06/05	27.73	433.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-12			03/22/06	21.05	439.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/05/06	21.23	439.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			08/28/06	30.15	430.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			11/30/06	28.12	432.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-12			03/21/07	24.77	435.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12			06/21/07	32.9	427.8			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	07/12/99	30.65	444.14			**214**	**42.8**	<0.5	**4.48**	<0.5	**332**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/27/99	32.74	442.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/28/99	NA	NA			<100	**5.78**	<1	<1	<1	**160**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/20/99	34.98	439.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/21/99	NA	NA			**71**	**6.69**	<0.5	**1.38**	<0.5	**132**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/21/00	26.03	448.76			<50	**2.32**	<0.5	<0.5	<0.5	**53.50**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/21/00	28.74	446.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/22/00	NA	NA			<50	**7.83**	<0.5	**0.73**	<0.5	**38.8**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/12/00	31.62	443.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/13/00	NA	NA			<50	**6.01**	<0.5	<0.5	<0.5	**77.4**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/07/00	32.71	442.08			<50	**1.51**	<0.5	<0.5	<0.5	**25**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/01/01	NA	NA			**83.9**	**4.92**	<0.5	<0.5	**1.02**	**64.7**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/21/01	31.25	443.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/01/01	NA	NA			**190**	**14**	<0.5	**4.9**	**0.91**	**100**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/20/01	36.55	438.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/02	38.98	435.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/02	NA	NA			**150**	**7**	<0.5	**5.5**	<0.5	**27**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/23/02	33.39	441.40			**210**	**9.3**	<0.5	**5.1**	<0.5	**55**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/18/03	33.44	441.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/19/03	NA	NA			**100**	**7.19**	<1	<1	NA	**34.8**	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-13			06/09/03	32.24	442.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/11/03	NA	NA			**77**	**4**	<0.5	<0.5	<0.5	**28**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13			08/04/03	35.60	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			08/05/03	NA	NA			**240**	**8.4**	<5	<5	<5	**65**	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-13			11/24/03	35.60	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-13			11/25/03	NA	NA			**170**	**5.6**	<0.5	<0.5	<0.5	**67**	<0.5	<0.5	<1	<100	<1	**1.0**	<20	NA	NA
MW-13		477.18	02/16/04	29.25	447.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.5**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13			03/02/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**13**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			06/21/04	34.90	442.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/23/04	NA	NA			<50	**0.86**	<0.5	<0.5	<0.5	**12**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/07/04	38.75	438.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**4.6**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/13/04	35.53	441.65			<50	<0.5	<0.5	<0.5	<0.5	**13**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			03/02/05	27.40	449.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/03/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.4**	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13			06/13/05	28.25	448.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/14/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/15/05	33.55	443.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			09/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**3.4**	NA	NA	NA	NA	NA	NA	<20	NA	NA
MW-13			12/06/05	33.16	444.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/07/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**9.0**	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-13			03/22/06	27.35	449.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03/31/06	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-13			06/05/06	27.25	449.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/05/06	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.4**	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-13			08/28/06	34.35	442.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			08/29/06	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
MW-13			11/30/06	33.7	443.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			12/19/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.9**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
MW-13			03/21/07	30.37	446.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			03.27/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**4.6**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
MW-13			06/21/07	37.6	439.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13			06/22/07	NA	NA			**180**	**0.52**	<0.50	<0.50	<0.50	**23**	NA	NA	NA	<1000	NA	NA	<200	NA	NA
CMT-1	Z1	469.51	08/11/03	41.81	427.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/12/03	42.18	427.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/13/03	42.61	426.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/18/03	43.03	426.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/19/03	43.06	426.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		11/24/03	41.77	427.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		12/03/03	NA	NA			<50	<0.5	**0.56**	<0.5	<0.5	**7.5**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1	471.96	02/16/04	32.97	438.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		02/18/04	NA	NA			<50	<0.5	**0.6**	<0.5	<0.5	**6.3**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1		06/21/04	40.62	431.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.8**	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-1	Z1		09/07/04	45.29	426.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		12/13/04	41.18	430.78			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z1		03/02/05	31.45	440.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z1		06/13/05	32.80	439.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z1		09/15/05	39.09	432.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z1		12/06/05	38.20	433.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		03/22/06	31.09	440.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		06/05/06	31.30	440.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		08/28/06	40.64	431.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		11/30/06	38.78	433.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		03/21/07	35.26	436.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1		03/22/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
CMT-1	Z1		06/21/07	43.4	428.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/11/03	42.75	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/12/03	43.69	425.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/13/03	43.63	425.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/18/03	44.05	425.46			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		08/19/03	43.97	425.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		11/24/03	41.89	427.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2	471.96	02/16/04	34.44	437.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2		06/21/04	41.52	430.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-1	Z2		09/07/04	45.89	426.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.72**	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-1	Z2		12/13/04	41.60	430.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/14/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.71**	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-1	Z2		03/02/05	32.80	439.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z2		06/13/05	34.33	437.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/15/05	40.08	431.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z2		12/06/05	39.13	432.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z2		03/22/06	31.09	440.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		03/31/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z2		06/05/06	33.12	438.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z2		08/28/06	41.60	430.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z2		11/30/06	39.59	432.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.92**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-1	Z2		03/21/07	36.33	435.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2		03/22/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**2.20**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
CMT-1	Z2		06/21/07	44.2	427.8			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	08/11/03	43.34	426.17			<50	<0.5	<0.5	<0.5	<0.5	**0.59**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z3		08/12/03	43.48	426.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/13/03	43.54	425.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/18/03	43.81	425.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/19/03	43.85	425.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		11/24/03	41.84	427.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3	471.96	02/16/04	34.34	437.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<2	<20	NA	NA
CMT-1	Z3		06/21/04	41.55	430.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/07/04	45.83	426.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/13/04	41.64	430.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/14/04	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.5	NS	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z3		03/02/05	32.88	439.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z3		06/13/05	34.36	437.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/15/05	40.09	431.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		09/19/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z3		12/06/05	39.14	432.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	0.53	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z3		03/22/06	32.54	439.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		03/31/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z3		06/05/06	33.28	438.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		08/28/06	41.63	430.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		11/30/06	39.60	432.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.10**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-1	Z3		03/21/07	36.31	435.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		06/21/07	44.3	427.7			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3		06/25/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z4	469.51	08/11/03	42.76	426.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/12/03	43.22	426.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/13/03	42.77	426.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/14/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z4		08/18/03	42.93	426.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/19/03	43.07	426.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		11/24/03	39.27	430.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z4	471.96	02/16/04	32.89	439.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/04	41.04	430.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/07/04	45.20	426.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/13/04	39.77	432.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/02/05	31.97	439.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z4		06/13/05	34.41	437.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z4		09/15/05	39.32	432.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z4		12/06/05	37.70	434.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z4		03/22/06	35.39	436.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/05/06	33.91	438.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		08/28/06	41.23	430.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		11/30/06	38.69	433.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		03/21/07	35.93	436.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4		06/21/07	43.9	428.1			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	08/11/03	42.79	426.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/12/03	42.73	426.78			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5		08/13/03	42.76	426.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/18/03	43.04	426.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/19/03	43.05	426.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		11/24/03	39.20	430.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5	471.96	02/16/04	32.85	439.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/04	41.07	430.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/07/04	45.46	426.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/13/04	39.70	432.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/02/05	31.88	440.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z5		06/13/05	34.45	437.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/15/05	39.31	432.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		09/30/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z5		12/06/05	37.69	434.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z5		03/22/06	31.74	440.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/05/06	34.03	437.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		08/28/06	41.20	430.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		11/30/06	38.95	433.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		03/21/07	35.95	436.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5		06/21/07	43.9	428.1			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	08/11/03	42.94	426.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/12/03	42.88	426.63			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6		08/13/03	43.33	426.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/18/03	43.29	426.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/19/03	43.34	426.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		11/24/03	39.25	430.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6	471.96	02/16/04	32.96	439.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/04	41.17	430.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z6		09/07/04	45.30	426.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/13/04	39.82	432.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/02/05	31.99	439.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z6		06/13/05	34.56	437.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/15/05	39.47	432.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		09/30/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z6		12/06/05	37.76	434.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z6		03/22/06	31.86	440.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/05/06	34.10	437.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		08/28/06	41.41	430.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		11/30/06	38.87	433.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		03/21/07	36.11	435.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6		06/21/07	44.0	428.0			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	08/11/03	45.38	424.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/12/03	45.51	424.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/13/03	45.55	423.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/13/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7		08/18/03	45.90	423.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/19/03	45.93	423.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		11/24/03	40.85	428.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7	471.96	02/16/04	34.18	437.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/04	43.72	428.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/07/04	47.79	424.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/13/04	41.13	430.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/02/05	33.57	438.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/17/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-1	Z7		06/13/05	37.02	434.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/15/05	41.86	430.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-1	Z7		12/06/05	39.13	432.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-1	Z7		03/22/06	33.43	438.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/05/06	36.95	435.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		08/28/06	43.93	428.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		11/30/06	41.16	430.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		03/21/07	38.43	433.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7		06/21/07	46.5	425.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/12/03	34.48	435.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/13/03	34.94	435.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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CMT-2	Z1		08/18/03	36.12	434.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/19/03	43.33	426.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/19/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.8**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		11/24/03	41.45	428.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1	472.53	02/16/04	31.68	440.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		06/21/04	39.55	432.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/07/04	Dry	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/13/04	40.68	431.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z1		03/02/05	30.12	442.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z1		06/13/05	31.38	441.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/15/05	38.04	434.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z1		12/06/05	37.31	435.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z1		03/22/06	29.73	442.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		06/05/06	29.93	442.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		08/28/06	39.84	432.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		11/30/06	37.95	434.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-2	Z1		03/21/07	34.15	438.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1		6/21/077	42.9	429.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/12/03	40.80	429.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/13/03	42.37	427.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/18/03	43.20	426.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**38**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		08/19/03	43.14	427.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		11/24/03	41.62	428.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**49**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2	472.53	02/16/04	34.10	438.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		02/19/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z2		06/21/04	41.37	431.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.7**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-2	Z2		09/07/04	44.58	427.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/09/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.83**	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-2	Z2		12/13/04	41.46	431.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.57**	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z2		03/02/05	32.57	439.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.50**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2		06/13/05	34.10	438.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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CMT-2	Z2		06/15/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**17**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/15/05	39.9	432.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.90**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z2		12/06/05	38.96	433.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/07/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.90**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2		03/22/06	32.31	440.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		03/31/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2		06/05/06	32.93	439.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**3.0**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z2		08/28/06	41.46	431.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z2		11/30/06	39.49	433.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**18**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-2	Z2		03/21/07	36.26	436.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2		03/27/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.6**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
CMT-2	Z2		06/21/07	44.2	428.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/13/03	43.34	426.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/18/03	43.55	426.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.1**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		08/19/03	43.67	426.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		11/24/03	41.60	428.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3	472.53	02/16/04	34.13	438.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		02/19/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3		06/21/04	41.40	431.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/07/04	45.75	426.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/13/04	41.50	431.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z3		03/02/05	32.59	439.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/13/05	34.14	438.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/15/05	39.96	432.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z3		12/06/05	38.97	433.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z3		03/22/06	32.32	440.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/05/06	33.00	439.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		08/28/06	41.45	431.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		11/30/06	39.50	433.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-2	Z3		03/21/07	36.31	436.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/21/07	44.2	428.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3		06/25/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA

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CMT-2	Z4	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/12/03	43.04	427.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/13/03	43.06	427.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/18/03	43.25	426.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4		08/19/03	43.42	426.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		11/24/03	39.71	430.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4	472.53	02/16/04	33.25	439.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/21/04	41.30	431.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/07/04	46.60	425.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/13/04	40.14	432.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z4		03/02/05	32.12	440.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z4		06/13/05	34.60	437.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/15/05	39.65	432.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z4		12/06/05	38.07	434.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**5.2**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z4		03/22/06	32.05	440.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		03/31/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z4		06/05/06	34.03	438.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		08/28/06	41.55	430.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		11/30/06	39.18	433.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-2	Z4		03/21/07	36.25	436.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4		06/21/07	44.3	428.2			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/12/03	43.01	427.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/13/03	43.06	427.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/18/03	43.23	426.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5		08/19/03	43.71	426.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		11/24/03	39.89	430.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5	472.53	02/16/04	33.18	439.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/21/04	41.29	431.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/07/04	47.71	424.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/13/04	40.07	432.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/02/05	32.12	440.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z5		06/13/05	34.61	437.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z5		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/15/05	39.66	432.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z5		12/06/05	38.02	434.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z5		03/22/06	31.99	440.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/05/06	34.15	438.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		08/28/06	41.47	431.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		11/30/06	39.02	433.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		03/21/07	36.21	436.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5		06/21/07	44.2	428.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/12/03	43.10	427.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/13/03	43.17	426.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/18/03	43.31	426.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z6		08/19/03	43.52	426.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		11/24/03	39.59	430.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/02/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z6	472.53	02/16/04	33.27	439.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/21/04	41.45	431.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/07/04	47.86	424.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/13/04	40.16	432.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/02/05	32.24	440.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z6		06/13/05	34.84	437.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/15/05	39.85	432.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		09/16/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z6		12/06/05	38.02	434.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z6		03/22/06	32.11	440.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/05/06	34.28	438.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		08/28/06	41.66	430.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		11/30/06	39.25	433.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		03/21/07	36.29	436.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6		06/21/07	44.4	428.1			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/12/03	43.49	426.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/13/03	43.54	426.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/18/03	43.92	426.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/19/03	44.11	426.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/19/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		11/24/03	39.68	430.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z7		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7		12/03/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z7	472.53	02/16/04	33.43	439.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/04	41.76	430.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/07/04	48.33	424.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/13/04	40.33	432.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/02/05	NM[1]	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/17/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z7		06/13/05	35.13	437.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/15/05	40.10	432.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		09/19/05	NA	NA			NA	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-2	Z7		12/06/05	38.27	434.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		12/08/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-2	Z7		03/22/06	32.33	440.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/05/06	34.83	437.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		08/28/06	41.95	430.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		11/30/06	39.31	433.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		03/21/07	36.65	435.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7		06/21/07	44.6	427.9			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/18/03	40.42	433.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/19/03	41.51	431.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/19/03	NA	NA			<100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		11/24/03	40.92	432.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**7.6**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1	476.28	02/16/04	32.83	443.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1		06/21/04	39.85	436.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/07/04	Dry	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/13/04	40.60	435.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**72***	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z1		03/02/05	30.95	445.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		03/15/05	NA	NA			**58**	<0.50	<0.50	<0.50	<0.50	**69**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z1		06/13/05	32.00	444.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		06/21/05	NA	NA			<250	<2.5	<2.5	<2.5	<2.5	**140**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/15/05	38.39	437.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		09/20/05	NA	NA			**67**	<0.5	<0.5	<0.5	<0.5	**72**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z1		12/06/05	37.71	438.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		03/22/06	30.70	445.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		06/05/06	30.70	445.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		08/28/06	39.57	436.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		11/30/06	38.05	438.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		12/20/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**18**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z1		03/21/07	34.40	441.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1		06/21/07	42.6	433.7			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/18/03	42.46	430.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**34**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		08/19/03	42.49	430.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		11/24/03	40.88	432.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.3**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2	476.28	02/16/04	32.91	443.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**4.2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2		06/21/04	37.65	438.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/22/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.9**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2		09/07/04	44.58	431.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/09/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.8**	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2		12/13/04	40.63	435.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**0.67**	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2		12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2		03/02/05	31.04	445.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**3.5**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z2		06/13/05	32.18	444.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/14/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**5.8**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/15/05	38.40	437.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		09/20/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.1**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z2		12/06/05	37.85	438.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/09/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
CMT-3	Z2		03/22/06	30.71	445.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		03/31/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.3**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z2		06/05/06	30.85	445.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.8**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z2		08/28/06	39.71	436.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/07/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z2		11/30/06	38.18	438.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-3	Z2		03/21/07	34.57	441.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		03/22/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.55**	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
CMT-3	Z2		06/21/07	42.9	433.4			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2		06/25/07	NA	NA			<50	**1.1**	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z3	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/18/03	43.45	429.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**2.6**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		08/19/03	43.68	429.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z3		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		11/24/03	41.99	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3	476.28	02/16/04	34.20	442.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z3		06/21/04	41.28	435.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/07/04	45.75	430.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/13/04	41.71	434.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/15/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z3		03/02/05	32.60	443.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z3		06/13/05	33.83	442.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/15/05	39.84	436.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**1.1**	NA	NA	NA	NA	NA	NA	**20**	NA	NA
CMT-3	Z3		12/06/05	39.14	437.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z3		03/22/06	32.20	444.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		06/05/06	32.58	443.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		08/28/06	41.18	435.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		11/30/06	39.55	436.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	**0.78**	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
CMT-3	Z3		03/21/07	36.07	440.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3		06/21/07	44.2	432.1			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/18/03	45.64	427.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/18/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z4		08/19/03	45.78	427.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		11/24/03	42.21	431.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/04/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z4	476.28	02/16/04	35.43	440.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/21/04	41.82	434.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/07/04	46.60	429.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/13/04	42.43	433.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/02/05	34.12	442.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z4		06/13/05	36.79	439.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/15/05	41.85	434.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z4		12/06/05	40.39	435.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z4		03/22/06	34.30	441.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/05/06	36.22	440.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z4		08/28/06	43.65	432.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		11/30/06	41.32	434.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		03/21/07	38.40	437.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z4		06/21/07	46.4	429.9			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/18/03	45.55	427.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/18/03	NA	NA			<50	<0.5	**0.56**	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z5		08/19/03	46.25	427.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		11/24/03	43.03	430.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z5	476.28	02/16/04	35.63	440.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/21/04	42.52	433.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/07/04	47.71	428.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/13/04	42.60	433.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/02/05	34.78	441.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z5		06/13/05	37.13	439.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/14/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/15/05	42.11	434.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z5		12/06/05	40.59	435.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z5		03/22/06	34.65	441.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/05/06	33.65	442.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		08/28/06	38.18	438.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		11/30/06	40.14	436.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		03/21/07	39.34	436.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5		06/21/07	41.0	435.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/18/03	45.75	427.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/19/03	45.86	427.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/19/03	NA	NA			<50	<0.5	**0.51**	<0.5	<0.5	**0.56**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		11/24/03	42.64	430.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6	476.28	02/16/04	35.63	440.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/21/04	43.77	432.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/07/04	47.86	428.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/13/04	42.68	433.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/02/05	34.79	441.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z6		06/13/05	37.09	439.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/15/05	41.11	435.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		09/20/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z6		12/06/05	40.57	435.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z6		03/22/06	34.53	441.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/05/06	36.55	439.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		08/28/06	43.95	432.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		11/30/06	41.57	434.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		03/21/07	38.55	437.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6		06/21/07	46.8	429.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/18/03	46.28	427.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/19/03	46.37	427.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/21/03	NM	NA			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/21/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	**1.0**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7		11/24/03	43.53	429.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/09/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7	476.28	02/16/04	35.27	441.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/21/04	43.38	432.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/07/04	48.33	427.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/13/04	42.68	433.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/02/05	34.52	441.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z7		06/13/05	37.15	439.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/15/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/15/05	41.99	434.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-3	Z7		12/06/05	40.54	435.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		12/09/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-3	Z7		03/22/06	34.45	441.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/05/06	36.70	439.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		08/28/06	44.13	432.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		11/30/06	41.52	434.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		03/21/07	38.42	437.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7		06/21/07	46.8	429.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/18/03	NA	NA			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-4	Z1		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/21/03	24.83	458.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z1		11/24/03	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/01/03	NA	NA			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-4	Z1	485.82	02/16/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/21/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		09/07/04	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/13/04	25.54	460.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		03/02/05	25.40	460.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/13/05	25.17	460.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		09/15/05	25.70	460.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		12/06/05	25.60	460.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		03/22/06	25.35	460.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/05/06	24.57	461.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		08/28/06	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		11/30/06	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		03/21/07	25.38	460.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1		06/21/07	Dry	Dry			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/21/03	33.10	450.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/21/03	NA	NA			**430**	**20**	**21**	<2.5	**9.1**	**12**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
CMT-4	Z2		11/24/03	33.92	449.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/02/03	NA	NA			**32,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	485.82	02/16/04	27.45	458.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		02/18/04	NA	NA			**7,100**	**3,000**	**1,200**	**180**	**690**	**3,300**	<5	<5	<10	<1,000	<10	**120**	<200	NA	NA
CMT-4	Z2		06/21/04	31.96	453.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/07/04	35.94	449.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/13/04	33.74	452.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/15/04	NA	NA			**12,000**	**2,900**	**660**	**140**	**420**	**4,100**	NS	NS	NS	NS	NS	<50	NS	NA	NA
CMT-4	Z2		03/02/05	25.59	460.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		03/17/05	NA	NA			**15,000**	**5,600**	**690**	**720**	**1,300**	**4,200**	NA	NA	NA	NA	NA	**170**	<2000	NA	NA
CMT-4	Z2		06/13/05	25.81	460.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		06/15/05	NA	NA			**10,000**	**3,400**	**560**	**240**	**410**	**3,100**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/15/05	31.00	454.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		09/30/05	NA	NA			**5,700**	**1,500**	**470**	**320**	**590**	**2,000**	NA	NA	NA	NA	NA	NA	<1000	NA	NA
CMT-4	Z2		12/06/05	31.28	454.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/07/05	NA	NA			**11,000**	**4,900**	**950**	**530**	**780**	**3,300**	NA	NA	NA	NA	NA	**140**	<1000	NA	NA
CMT-4	Z2		03/22/06	25.17	460.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		03/28/06	NA	NA			**9,000**	**3,400**	**400**	**380**	**390**	**1,233**	NA	NA	NA	<10,000	NA	NA	<2,000	NA	NA
CMT-4	Z2		06/05/06	24.66	461.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		06/06/06	NA	NA			**7,900**	**3,600**	**390**	**420**	**440**	**2,000**	NA	NA	NA	NA	NA	**90**	<20	NA	NA
CMT-4	Z2		08/28/06	30.99	454.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		08/29/06	NA	NA			**5,800**	**2,600**	**150**	**180**	**170**	**2,000**	NA	NA	NA	<5000	NA	**80**	<1000	NA	NA
CMT-4	Z2		11/30/06	30.97	454.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		12/01/06	NA	NA			**9,500**	**3,300**	**520**	**310**	**590**	**1,700**	NA	NA	NA	<20	NA	**75**	**120**	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z2		03/21/07	28.22	457.60			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2		03/22/07	NA	NA			**5,800**	**1,800**	**130**	**190**	**180**	**1,700**	NA	NA	NA	<50	NA	NA	**140**	NA	NA
CMT-4	Z2		06/21/07	35.2	450.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/21/03	33.57	449.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/21/03	NA	NA			**170**	**4.8**	**17**	**7.8**	**35**	**2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		11/24/03	33.64	449.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/01/03	NA	NA			**110**	**15**	**11**	**3.9**	**6.6**	**1.6**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3	485.82	02/16/04	27.09	458.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		02/19/04	NA	NA			**130**	**23**	**19**	**1.3**	**5.0**	**0.75**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z3		06/21/04	31.76	454.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/07/04	35.88	449.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/13/04	33.49	452.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/14/04	NA	NA			**320**	**62**	**26**	**3.1**	**9.1**	**6.4**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z3		03/02/05	24.98	460.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		03/17/05	NA	NA			**180**	**52**	**24**	**3.2**	**9.4**	**1.6**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z3		06/13/05	25.50	460.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/15/05	NA	NA			**370**	**100**	**66**	**8.4**	**22**	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/15/05	30.72	455.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		09/30/05	NA	NA			**400**	**170**	**64**	**9.3**	**64**	**22**	NA	NA	NA	NA	NA	NA	<40	NA	NA
CMT-4	Z3		12/06/05	31.06	454.76			**240**	**97**	**24**	**4.5**	**10**	**7.2**	NA	NA	NA	NA	NA	<1	<40	NA	NA
CMT-4	Z3		03/22/06	24.64	461.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		03/28/06	NA	NA			**1200**	**340**	**120**	**31**	**76**	**38**	NA	NA	NA	<1,000	NA	NA	<200	NA	NA
CMT-4	Z3		06/05/06	24.38	461.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		08/28/06	30.82	455.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		11/30/06	30.70	455.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		12/01/06	NA	NA			**750**	**160**	**51**	**28**	**53**	**2.9**	NA	NA	NA	<5.0	NA	<0.50	<5.0	NA	NA
CMT-4	Z3		03/21/07	28.13	457.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/21/07	35.2	450.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3		06/25/07	NA	NA			**430**	**380**	**29**	**26**	**32**	**86**	NA	NA	NA	NA	NA	NA	<200	NA	NA
CMT-4	Z4	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/21/03	33.82	449.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/21/03	NA	NA			**94**	**1.6**	**5**	**1.6**	**10**	**1.2**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		11/24/03	33.55	449.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/01/03	NA	NA			<50	**2.8**	**3.5**	<0.5	**0.84**	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4	485.82	02/16/04	27.13	458.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		02/18/04	NA	NA			**93**	**23**	**25**	**2**	**7.1**	**0.60**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4		06/21/04	31.87	453.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z4		09/07/04	36.00	449.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/13/04	33.52	452.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/14/04	NA	NA			**120**	**29**	**13**	**1.3**	**4.7**	**4.2**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z4		03/02/05	24.96	460.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		03/17/05	NA	NA			**54**	**13**	**14**	**1.5**	**5.8**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z4		06/13/05	25.59	460.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		06/15/05	NA	NA			**120**	**32**	**24**	**2.1**	**7.2**	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		09/15/05	30.76	455.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		09/30/05	NA	NA			**81**	**24**	**18**	**1.9**	**6.8**	**0.65**	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z4		12/06/05	31.11	454.71			**94**	**16**	**13**	**2.2**	**6.6**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z4		03/22/06	24.67	461.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		03/28/06	NA	NA			<50	**5.9**	**1.4**	<0.5	**0.58**	**0.73**	NA	NA	NA	<100	NA	NA	<20	NA	NA
CMT-4	Z4		06/05/06	24.44	461.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		08/28/06	30.95	454.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		11/30/06	30.72	455.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		12/01/06	NA	NA			**350**	**76**	**27**	**13**	**26**	**3.3**	NA	NA	NA	<5.0	NA	<0.50	<5.0	NA	NA
CMT-4	Z4		03/21/07	28.18	457.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4		06/21/07	35.5	450.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/21/03	33.80	449.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/21/03	NA	NA			**130**	**1.3**	**3.9**	**1.3**	**17**	**0.73**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		11/24/03	33.64	449.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/01/03	NA	NA			<50	<0.5	**0.52**	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5	485.82	02/16/04	27.11	458.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		02/19/04	NA	NA			<50	**0.74**	**1.5**	<0.5	**0.81**	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5		06/21/04	31.85	453.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/07/04	35.99	449.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/13/04	33.52	452.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/14/04	NA	NA			**74**	**160(E)**	**230(E)**	**66(E)**	**310(E)**	**100(E)**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5		12/14/04	NA	NA			**74**	<2.5	**4.4**	**3**	**0.81**	**150**	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5		03/02/05	24.98	460.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		03/17/05	NA	NA			<50	**3.0**	**3.6**	**0.53**	**2.3**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z5		06/13/05	25.63	460.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		06/16/05	NA	NA			<50	**7.7**	**6.4**	**0.82**	**3.5**	**2.1**	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/15/05	30.83	454.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		09/30/05	NA	NA			<50	**3.2**	**3.7**	<0.50	**2.2**	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z5		12/06/05	31.12	454.70			<50	**2.0**	**1.2**	<0.50	**1.4**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z5		03/22/06	24.69	461.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		03/28/06	NA	NA			<50	**7.4**	**1.3**	<0.5	<0.5	**0.57**	NA	NA	NA	<100	NA	NA	<20	NA	NA
CMT-4	Z5		06/05/06	24.52	461.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		08/28/06	30.90	454.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		11/30/06	30.76	455.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		12/01/06	NA	NA			<50	**1.8**	**0.77**	<0.50	**0.90**	<0.50	NA	NA	NA	<5.0	NA	<0.50	<5.0	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z5		03/21/07	28.19	457.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5		06/21/07	41.2	444.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/21/03	39.95	443.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/21/03	NA	NA			**140**	**6**	**8.8**	**0.63**	**41**	**3.7**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		11/24/03	38.44	444.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		12/01/03	NA	NA			<50	<0.5	<0.5	<0.5	**0.59**	**0.57**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6	485.82	02/16/04	31.57	454.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		02/18/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z6		06/21/04	37.35	448.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/07/04	42.13	443.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		12/13/04	38.44	447.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/02/05	29.47	456.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/17/05	NA	NA			<50	**0.53**	**0.62**	<50	**0.61**	**0.62**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z6		06/13/05	30.85	454.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/16/05	NA	NA			<50	**1.8**	**1.7**	<0.5	**1.0**	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/15/05	36.17	449.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		09/30/05	NA	NA			<50	**0.63**	**0.52**	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z6		12/06/05	36.14	449.68			<50	**5.40**	**1.70**	**0.50**	**1.3**	**2.00**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z6		03/22/06	29.17	456.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/28/06	NA	NA			<50	**1.2**	<0.5	<0.5	<0.5	**0.74**	NA	NA	NA	<100	NA	NA	<20	NA	NA
CMT-4	Z6		06/05/06	29.95	455.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/06/06	NA	NA			<50	**2.2**	**1.1**	<0.50	**1.4**	**1.4**	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z6		08/28/06	37.20	448.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		08/29/06	NA	NA			<50	**12.0**	**3.6**	**1.3**	**3.0**	**1.6**	NA	NA	NA	<100	NA	<0.50	<20	NA	NA
CMT-4	Z6		11/30/06	36.30	449.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		12/20/06	NA	NA			<50	**4**	**0.6**	<0.50	<0.50	**4.6**	NA	NA	NA	<5.0	NA	<0.50	<5.0	NA	NA
CMT-4	Z6		03/21/07	33.20	452.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		03/22/07	NA	NA			<50	**3.80**	0.55	<0.50	**0.73**	**4.6**	NA	NA	NA	<5.0	NA	<0.50	<5.0	NA	NA
CMT-4	Z6		06/21/07	41.3	444.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6		06/23/07	NA	NA			<50	**8.6**	**1.4**	**1.1**	**2.0**	**0.56**	NA	NA	NA	<100	NA	NA	<20	NA	NA
CMT-4	Z7	483.38	08/11/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/12/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/13/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/18/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/19/03	NM	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/21/03	41.54	441.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/21/03	NA	NA			**220**	**4.7**	**8**	**1.2**	**43**	**2.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z7		11/24/03	40.82	442.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		12/01/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z7	485.82	02/16/04	32.50	453.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/21/04	38.00	447.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z7		09/07/04	42.63	443.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		12/13/04	39.69	446.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/02/05	30.48	455.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/17/05	NA	NA			<50	**0.69**	**0.96**	<0.50	**0.78**	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z7		06/13/05	32.14	453.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/16/05	NA	NA			<50	**0.60**	**0.81**	<0.5	**0.73**	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/15/05	37.52	448.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		09/16/05	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<20	NA	NA
CMT-4	Z7		12/06/05	37.36	448.46			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
CMT-4	Z7		03/22/06	32.90	452.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/05/06	31.31	454.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		08/28/06	38.82	447.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		11/30/06	37.27	448.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		03/21/07	34.26	451.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z7		06/21/07	42.7	443.1			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	06/29/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			07/12/99	30.67	434.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/27/99	35.32	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/28/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/20/99	36.32	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/00	27.84	436.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/21/00	30.40	434.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/12/00	34.11	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/07/00	33.97	430.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/01	32.32	432.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/20/01	41.80	422.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/16/02	43.53	421.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/23/02	37.23	427.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/18/03	35.50	429.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/18/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-1			06/09/03	36.20	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-1			08/04/03	39.53	425.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			11/24/03	35.13	429.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			11/25/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1		467.10	02/16/04	29.36	437.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1			06/21/04	38.28	428.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/07/04	42.30	424.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			12/13/04	35.82	431.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/02/05	29.30	437.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/13/05	32.08	435.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			09/15/05	36.49	430.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
D-1			12/06/05	34.05	433.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/22/06	28.75	438.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/05/06	31.84	435.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			08/28/06	38.72	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			11/30/06	35.72	431.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			03/21/07	33.32	433.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1			06/21/07	41.3	425.8			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	07/12/99	25.72	431.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/27/99	28.44	429.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/20/99	29.40	428.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/21/99	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/21/00	20.91	436.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/22/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/21/00	23.56	434.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/21/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/12/00	27.23	430.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/13/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/07/00	27.98	429.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/07/00	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/21/01	25.42	432.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/01/01	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/20/01	34.97	422.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/02	34.80	422.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/23/02	30.34	427.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/24/02	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/18/03	28.63	428.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/18/03	NA	NA			<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-2			06/09/03	29.35	428.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/10/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-2			08/04/03	32.65	424.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			08/05/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			11/24/03	28.23	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			11/24/03	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2		460.01	02/16/04	22.53	437.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			02/17/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-2			06/21/04	31.46	428.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/23/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/07/04	35.42	424.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/08/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/13/04	28.96	431.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/14/04	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	NA	NA	NA
D-2			03/02/05	22.45	437.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/03/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	NA	NA	NA
D-2			06/13/05	25.25	434.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/13/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
D-2			09/15/05	29.64	430.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			09/16/05	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	<20	NA	NA
D-2			12/06/05	27.19	432.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/13/05	NA	NA			**68.00**	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
D-2			03/22/06	21.71	438.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/31/06	NA	NA			<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
D-2			06/05/06	25.01	435.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/06/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
D-2			08/28/06	31.87	428.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			08/30/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<20	NA	NA
D-2			11/30/06	29.13	430.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			12/01/06	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	<5.0	NA	NA
D-2			03/21/07	26.50	433.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			03/22/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
D-2			06/21/07	34.4	425.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2			06/22/07	NA	NA			<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<100	NA	NA	<20	NA	NA
(MS)MW-1		477.08	04/19/89	43.50	433.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/01/89	42.74	434.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/01/89	43.86	433.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/01/89	45.35	431.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/02/89	46.39	430.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/02/90	45.36	431.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/02/90	42.58	434.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/06/91	41.25	436.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/02/91	40.05	437.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/07/91	53.79	424.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/91	59.25	418.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/21/92	59.27	418.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/04/92	54.47	423.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/12/93	52.02	425.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			05/04/93	39.42	438.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/23/95	33.10	444.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			04/28/95	26.40	451.39		0.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/02/95	26.16	451.63		0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/30/95	27.06	450.73		0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/25/95	28.55	449.24		0.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/01/95	NA	NA			**11,000**	**190**	**260**	**110**	**900**	**210**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/07/95	29.49	448.30		0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/11/95	29.81	447.98		0.03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/14/95	29.75	448.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/16/95	29.95	447.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/24/95	30.62	447.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/13/95	31.92	445.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/21/95	32.53	445.26		0.18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/21/96	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/30/98	30.37	447.42	30.35	0.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			07/30/98	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
(MS)MW-1			11/05/98	38.01	439.78	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/05/98	NA	NA			**10,000**	**260**	**120**	**500**	**1,100**	**200**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/99	29.44	448.35	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/08/99	31.70	446.09	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/08/99	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/27/99	34.38	443.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/20/99	37.36	440.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/21/99	NA	NA			**661**	**9.68**	**3.49**	**21.7**	**31.1**	**7.18**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/00	28.22	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/21/00	30.95	446.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/21/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/12/00	33.54	444.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/13/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/07/00	34.56	443.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/07/00	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/01	33.24	444.55	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/01/01	NA	NA			NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/20/01	39.35	438.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/16/02	41.07	436.72	41.06	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/23/02	35.80	441.99	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/18/03	35.82	441.97	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/19/03	NA	NA			NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
(MS)MW-1			06/09/03	34.20	443.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/11/03	NA	NA			**370**	<1	<1	**1.2**	<1	<1	<1	<1	<2	<200	<2	<2	<40	NA	NA
(MS)MW-1			08/04/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/05/03	NA	NA			**1,900**	**25**	<10	**55**	<10	<10	<10	<10	<20	<2,000	<20	<20	<400	NA	NA
(MS)MW-1			11/24/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/24/03	NA	NA			**3,000**	**31**	**2.6**	**61**	**7.4**	**8.7**	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
(MS)MW-1			02/16/04	31.22	446.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			02/17/04	NA	NA			**5,700**	**28**	**2.3**	**48**	**4.5**	**8.9**	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
(MS)MW-1			06/21/04	37.12	440.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/07/04	40.92	436.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/13/04	37.83	439.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/02/05	29.41	448.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			06/13/05	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			09/15/05	35.89	441.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			12/06/05	35.73	442.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/22/06	29.35	448.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/06	NA	NA			**330**	**2.0**	<0.5	**0.58**	<0.5	<0.5	NA	NA	NA	NA	NA	<0.5	<20	NA	NA
(MS)MW-1			06/05/06	28.52	449.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			08/28/06	36.80	440.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			11/30/06	35.95	441.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/21/07	32.57	445.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1			03/23/07	NA	NA			**770**	**1.0**	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<5.0	NA	NA
(MS)MW-1			06/21/07	40.4	437.4			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
SimulProbe Samples																						
MW-7-36'		NA	06/16/99	NA	NA	NA	NA	**1,740**	**194**	**18.60**	**103**	<2.5	**593**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-41'		NA	06/16/99	NA	NA	NA	NA	**45,400**	**524**	**357**	**1,440**	**3,780**	**2,160**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-46'		NA	06/16/99	NA	NA	NA	NA	**10,800**	**112**	**69.2**	**506**	**1,250**	**527**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-51'		NA	06/16/99	NA	NA	NA	NA	**24,900**	**173**	**136**	**848**	**2,140**	**1,090**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-61'		NA	06/17/99	NA	NA	NA	NA	**25,300**	**42.3**	**31.4**	**588**	**1,390**	**271**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-41'		NA	06/17/99	NA	NA	NA	NA	<50	<0.5	<0.5	**0.98**	<0.5	**32.6**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-46'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	**1.20**	**137**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-51'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	**0.51**	**0.61**	**137**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-56'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	**7.93**	NA	NA	NA	NA	NA	NA	NA	NA	NA
Hydropunch Samples																						
G-1		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-1		NA	10/11/95	NA	NA	NA	NA	**380**	**61**	**0.8**	<0.5	**1.50**	**80**	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-2		NA	10/11/95	NA	NA	NA	NA	**14**	**2.50**	<0.5	<0.5	<0.5	**9.4**	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-3		NA	10/11/95	NA	NA	NA	NA	**92,000**	**11,000**	**18,000**	**2,200**	**11,000**	**18,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-4		NA	10/11/95	NA	NA	NA	NA	**8,000**	**46**	**24**	**8**	**28**	**150**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	09/13/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-02		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-03		NA	08/11/95	NA	NA	NA	NA	<50	**10**	<0.5	<0.5	<0.5	**26**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-04		NA	08/14/95	NA	NA	NA	NA	<50	**9.2**	<0.5	<0.5	**4.8**	**29**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/11/95	NA	NA	NA	NA	<50	**1,300**	**270**	**43**	**350**	**14,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/16/95	NA	NA	NA	NA	<50	**340**	<0.5	<0.5	**80**	**4,800**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-06		NA	08/14/95	NA	NA	NA	NA	<50	**7,700**	**1,100**	**120**	**800**	**67,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	08/11/95	NA	NA	NA	NA	<50	**3,200**	**820**	**740**	**1,900**	**14,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	09/13/95	NA	NA	NA	NA	<50	**2,800**	**77**	**280**	**510**	**11,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	08/11/95	NA	NA	NA	NA	<50	**3,000**	**89**	**140**	**230**	**15,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	09/13/95	NA	NA	NA	NA	<50	**2,200**	**61**	**42**	**120**	**8,000**	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	**0.8**	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/16/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-10		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-11		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-4		NA	03/08/95	NA	NA	NA	NA	<50	**57**	**33**	**9.4**	**42**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-5		NA	03/08/95	NA	NA	NA	NA	<50	**22**	**24**	**8**	**42**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-1		NA	09/08/97	NA	NA	NA	NA	<50	**1.2**	<0.50	<0.50	<0.50	**60**	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA
B97-2		NA	09/09/97	NA	NA	NA	NA	**51**	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-3		NA	09/09/97	NA	NA	NA	NA	**58**	<0.50	<0.50	<0.50	<0.50	**46**	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA
B97-4		NA	09/10/97	NA	NA	NA	NA	**340**	<0.50	**0.68**	<0.50	<0.50	**470**	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-5		NA	09/10/97	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

ug/L = micrograms per liter

Historical Groundwater Elevations and Analytical Results
B C Gas Mini Mart, Livermore

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
TPH-G = total petroleum hydrocarbons as gasoline																						
MTBE = methyl tertiary-butyl ether																						
EDB = 1,2-Dibromoethane																						
EDC = 1,2-Dichloroethane																						
DIPE = Di-isopropyl ether																						
ETBE = Ethyl tert-butyl ether																						
TAME = Tert amyl-methyl ether																						
TBA = Tert-butyl alcohol																						
MS = Mill Springs Park																						
NA= not analyzed																						
NS= not sampled																						
NR = The analytical results for the sample collected from well (MS)MW-1 in June 2003 may not be representative due to unusual post-sample handling procedures.																						
* = well inaccessible; Well MW-6 not sampled due to an obstruction at approximately 28.6 feet below top of casing																						
** = free product hydrocarbon present																						
*** = analytical result from EPA method 8260B																						
ND = not detected above reporting limit, limit not available																						
< = less than method reporting limit																						
R = sample re-analyzed past recommended hold time to correct previous result.																						
Some analytical results may not be included in this table, as the results were not available when the data was compiled																						
# Analysis rerun because original results exceeded calibration. Second extraction performed after holding time limit. Results from second extraction presented in table.																						
	Highlighted items indicate no adjustment was made to GW elevation when free/floating product present																					