

**Golder Associates Inc.**

2580 Wyandotte Street, Suite G  
Mountain View, CA USA 94043  
Telephone (650) 386-3828  
Fax (650) 386-3815  
www.golder.com



**SECOND QUARTER 2005  
GROUNDWATER MONITORING RESULTS  
B & C GAS MINI MART  
(Station ID 1689)  
2008 First Street  
Livermore, California**

**Alameda County  
AUG 17 2005  
Environmental Health**

Prepared for Submittal to  
Alameda County Environmental Health Services

Prepared by

Golder Associates Inc.  
2580 Wyandotte Street, Suite G  
Mountain View, California 94043

Distribution:

- (2) Copies – Balaji Angle, B & C Gas Mini Mart
- (1) Copies – Donna Drogos, ACEHS
- (1) Copies – Colleen Winey, Zone 7 Water Agency
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August 15, 2005

053-7





August 15, 2005

Project No. 053-7466

Alameda County  
AUG 17 2005  
Environmental Health

Mr. Balaji Angle  
B & C Gas Mini Mart  
35584 Connovan Lane  
Fremont, CA 94536

**RE: SECOND QUARTER 2005 GROUNDWATER MONITORING RESULTS, B&C GAS MINI MART, 2008 FIRST STREET, LIVERMORE, CALIFORNIA (STATION ID 1689)**

Dear Mr. Angle:

Golder Associates Inc. has compiled second quarter 2005 groundwater monitoring results for B&C Gas Mini Mart (B&C) [currently named Valley Gas and Mini Mart], 2008 First Street, Livermore, California (Figure 1). This report includes groundwater elevation data, groundwater sampling methods, and results of groundwater chemical analyses.

Nine of the sixteen on-and off-site single-screen monitoring wells, and all zones of all four multi-level monitoring wells were scheduled for sampling during this quarter. With the exception of well MW-6 (obstructed), and CMT-4 Z-1 (dry), all wells scheduled to be sampled were successfully sampled for field monitoring and laboratory analysis.

#### **SITE INFORMATION**

##### **Site Name & Contact**

Mr. Balaji Angle  
B&C Gas Mini Mart (currently Valley Gas and Mini Mart)  
2008 First Street  
Livermore, California 94550  
(510) 654-3461

##### **Site Description**

The B&C property is located on the northeast corner of First and South L Streets in Livermore, California, and currently serves as a gasoline station and mini market called Valley Gas. From at

least 1988 until 1994, Desert Petroleum (DP) owned and operated the site. In January 1994, DP sold the site to the current owner, Mr. Balaji Angle. The following site description has been compiled from reports on file with Alameda County Environmental Health Services (ACEHS) and information provided by the site owner.

The site is located in the Livermore Valley groundwater basin, an area of sedimentary deposition containing braided channel systems with complex interfingering. Subsurface investigations conducted to the west of the B&C site have found an upper unconfined water-bearing zone consisting primarily of gravels with sand and clay. A low-permeability clayey unit is found at depths of approximately 75 to 110 feet below ground surface (bgs). Below the clayey unit, the top of a lower, semi-confined aquifer is found at depths ranging from 110 to 145 feet bgs.<sup>1</sup>

Subsurface work conducted in the B&C area has found predominantly sandy clay, silty sand, silty gravel, and sandy gravel. Over the last 15 years, static water levels have ranged from a low of 69 feet bgs (January 1992) to a high of 17 feet bgs (February 1997). The groundwater flow generally ranges from west of north during the summer and fall months, to north of west during the winter and spring months.

#### **Previous Work Performed at Site**

A preliminary site assessment was conducted in September 1988. Three soil borings were completed; one of which was converted to a monitoring well (MW-1). In March 1994, a 280-gallon waste oil underground storage tank (UST) and 25 cubic yards of soil were removed as part of closing the auto repair shop at the station. Three months later in June, wells MW-2, MW-3, and MW-4 were installed (Figure 2).<sup>2</sup>

In August 1994, free product was encountered in well MW-2, and product removal commenced twice a month. By the end of January 1995 no measurable thickness of product remained, only sheen could be detected.<sup>3</sup> In March 1995, a release was reported to have occurred from the union between a tank subpump and product line. The quantity of the release is unknown.

One gasoline UST at the B&C site failed an integrity test in September 1995. The tank was immediately taken out of commission and ACEHS was notified. In July 1996, further source removal was conducted. Two more gasoline USTs were removed and new double-walled fiberglass USTs and fiberglass piping with automated leak detection were installed (Figure 2). Other remedial activities included the removal of two hydraulic lifts and approximately 700 cubic yards of impacted soil. Also, one 1,000-gallon UST discovered during excavation activities was closed in place with approval from ACEHS and the Livermore Fire Department by grouting with cement sand slurry. In October 1995, two additional monitoring wells (off-site well MW-5 and well MW-6) were installed for the B&C site (Figure 2).

Nine downgradient wells (MW-7, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, D-1, and D-2) were installed during June and July 1999 to define the downgradient and lateral extent of the plume

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<sup>1</sup> H<sup>2</sup>GCL, Inc. Deep Groundwater Conduit Study, Livermore Arcade Shopping Center, First Street and South P Street, Livermore, California. December 6, 1993.

<sup>2</sup> Remediation Service Int'l. Soil & Groundwater Investigation Report for 2008 First Street, Livermore, California. July 22, 1994.

<sup>3</sup> Product thickness information from Remediation Service, Int'l field records, "Free Product Removal Logs."

and provide long-term monitoring locations (Figure 2).<sup>4</sup> Two of the wells, D-1 and D-2, are installed in the semi-confined aquifer below the aquitard. The other wells are installed in the upper water-bearing zone.

In July and August 2003, four multi-level wells were installed (CMT-1, CMT-2, CMT-3, and CMT-4). Each was constructed using continuous multi-channel tubing (CMT) and completed with seven sampling ports to monitor groundwater both in the upper water-bearing zone and in the semi-confined aquifer below the aquitard. CMT-4 was installed at the B&C site while CMT-1, CMT-2, and CMT-3 were installed downgradient of the site to better define the lateral extent of the plume in the northwest direction.

Table 1a summarizes the well construction details for all single-screen wells installed on- and off-site, and Table 1b summarizes the well construction details for the four new multi-level wells.

The primary constituents of concern are total petroleum hydrocarbons as gasoline (TPH-G); the aromatic compounds benzene, toluene, ethylbenzene, and xylenes (collectively referred to as BTEX); and methyl tertiary-butyl ether (MTBE). Since 1994, concentrations of TPH-G in groundwater generally have decreased.

#### **Interim Remedial Action at Well MW-5**

Floating product first was observed in well MW-5 in October 1998. The well is screened from 15 to 40 feet bgs, and the depth to groundwater has historically ranged from 18 to 33 feet bgs, well within the screened interval of the well. Due to the presence of floating free product in well MW-5, interim remedial actions were taken to remove the floating product from the well. A passive bailer or absorbent sock was selected to remove product from well MW-5 based on well access, the thickness of the product, and the rate at which the product enters the well as it is removed.

Over the time monitored, the absorbent socks have removed sufficient product to reduce the free product thickness to sheen or less. During the four sampling events in 2000, free product was not measured in well MW-5 and sampling was conducted. However, free product was observed during the purging of well MW-5 during the March and June 2001 sampling events, and an absorbent sock was reinstalled in the well and groundwater samples were not collected. During the September 2002 sampling event, the absorbent sock was above the groundwater surface (the lowest water levels measured to date were measured during this sampling event); the sock was subsequently lowered to intersect the water table.

Since September 2002, product sheen continues to be observed in the purge water from well MW-5 even though no product thickness can be measured. The absorbent sock continues to be replaced and installed to intersect the water table.

#### **GROUNDWATER SAMPLING AND ANALYSIS**

The groundwater monitoring program for single screen and multi-level wells is summarized in Tables 2a and 2b. At the request of ACEHS, all zones of all the CMT wells were sampled for routine

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<sup>4</sup> Einarson, Fowler & Watson, November 5, 1999, Report of Downgradient Investigation, B&C Gas Mini Mart, 2008 First Street, Livermore, California.



monitoring parameters. In addition, sampling for natural attenuation parameters was performed for the four wells identified in Tables 2a and 2b.

Sampling activities are reviewed below. Groundwater sampling methods and results are presented and a discussion of historical analytical trends for site monitoring wells is included.

### Free Product

During this sampling event, Golder personnel checked for free-product in wells (MW-1, MW-2, MW-5, MW-6, and MS MW01) where product has historically been detected. No measurable free product was observed in MW-2, MW-5 and MS MW01 during this monitoring event. The Product Probe was obstructed in well MW-6 at 28.59 feet. A thin film of product, thickness not measurable, was observed in well MW-1. Sheen was also observed during the purging of well MW-7. Moderate to strong hydrocarbon odor was detected in wells MW-1, MW-2, MW-5, MW-7, CMT-3-Z-1, and CMT-4-Z-2. A faint to light hydrocarbon odor was noted in well MW-3, MW-4, MW-13, CMT-1-Z-2, CMT 2-Z-1, CMT-2-Z-2, CMT-2-Z-4, CMT-3-Z-2, CMT-3-Z-3, CMT-3-Z-4, CMT-3-Z-7, and CMT-4-Z-3 during purging.

### Groundwater Elevations

On June 13, 2005, Golder personnel measured the depth to water in all groundwater monitoring wells. Water levels were measured to the nearest 0.01-foot using a float-activated product probe, according to standard measuring protocol,<sup>5</sup> and were recorded on a water level data sheet (Appendix A). Groundwater elevations are calculated by subtracting depth-to-water measurements from the top of well casing elevations, surveyed to Livermore City datum, mean sea level (MSL).

Tables 3a and 3b summarize the groundwater elevations from the current monitoring event (historical groundwater elevations are included in Appendix C). A groundwater contour map, based on the current water level measurements, is presented on Figure 3. Water levels measured in zone 2 of the multi-level wells were used to complete the equipotential contours on Figure 3. Compared to the previous quarter groundwater level measurements conducted in March 2005, current groundwater elevations are on average, approximately one to two feet lower in almost all wells. The elevation difference increases to nearly 3.5 feet lower in the deeper wells. Groundwater flow generally is slightly north of west and the hydraulic gradient is approximately 0.014 foot per foot. The flow direction and gradient are in accordance with previous results.

During this quarter, a vertically downward gradient was observed between wells MW-11 and MW-12 in the upper water-bearing zone and wells D-1 and D-2. Normally, a vertically downward gradient is observed between these well pairs. On occasion, slight upward gradients have been observed in multi-level wells CMT-1 and CMT-2. In general, vertically downward gradients were observed for the four multi-level wells.

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<sup>5</sup> Einarson, Fowler & Watson. Third Quarter 1998 Groundwater Monitoring Results, B&C Gas Mini Mart, Livermore, California, Appendix A. September 10, 1998.

## Sampling Methods

Golder personnel sampled eight single-screen monitoring wells from June 13, through June 14, 2005 (MW-1, MW-2, MW-3, MW-4, MW-5, MW-7, MW-13 and D-2); and all zones in all multi-level monitoring wells from June 14, through June 21, 2005.<sup>6</sup>

All single-screen wells sampled during this quarter were purged with a one-use weighted disposable polyethylene bailer. One casing volume was purged from each single-screen well prior to collecting a groundwater sample. Samples were collected from each well using a disposable bailer.

Each zone in the multi-level wells was purged and sampled using inertial lift methods where dedicated ¼-inch diameter tubing was fitted with a check valve. Unless there was insufficient water present, two casing volumes were removed to purge each zone prior to collecting a groundwater sample. Groundwater samples were collected using the inertial lift method.

Field measurements of temperature, pH, dissolved oxygen, turbidity, and electrical conductivity were taken when sufficient water was present; field measured values were recorded on water sample field data sheets (Appendix A). All samples were properly stored (on ice and in coolers) on the day of sampling. Chain-of-custody documentation accompanied the samples through collection and delivery to the analytical laboratory.

Purge water was contained in 55-gallon drums temporarily stored at the B&C site. After the second quarter 2005 monitoring event was completed, a composite sample was collected from the drummed purge water on June 21, 2005 (PW062105). At the beginning of the 3<sup>rd</sup> quarter 2005, monitoring event, purge water will be discharged into a sewer clean-out line in accordance with a City of Livermore Water Resources Division discharge permit (permit renewal in progress). The permit allows the discharge of purge water containing less than 1 milligram per liter (mg/L) of total toxic organics. According to the analytical results from the second quarter 2005, composite purge water sample PW062105 contained a total organic compound concentration of approximately 7.43 µg/L (0.00743mg/L), which is well within the current permit conditions.

## Analytical Program

Sequoia Analytical of Morgan Hill, California, a state-certified laboratory, performed all groundwater analyses. Groundwater samples were analyzed for TPH-G, benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX compounds) and the oxygenate methyl tertiary-butyl ether (MTBE) by the U.S. Environmental Protection Agency Method 8260B. In addition, samples from four wells were analyzed for natural attenuation parameters (dissolved oxygen, oxidation reduction potential (ORP), dissolved iron and manganese, alkalinity, carbon dioxide, nitrate and sulfate).

## Laboratory Quality Control

Laboratory analyses occurred within specified holding times. Based on the laboratory QA/QC summaries, all method blanks, laboratory control samples (LCS), matrix spikes (MS), and matrix spike duplicates (MSD) were within laboratory control limits, with the following exceptions.

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<sup>6</sup> All CMT wells were sampled per a verbal request by Donna Drogos, ACEH on March 2, 2005.

- The samples from MW-2, MW-4, MW-13 and CMT-2- Z-2 were analyzed for carbon dioxide and pH beyond the recommended EPA holding time.
- The samples from wells MW-13 and CMT-2-Z-2 were analyzed for nitrate beyond the recommended EPA holding time.

### **Analytical Results**

Analytical results for second quarter 2005 are summarized in Tables 4a and 4b (for the single-screen wells and the multi-level wells, respectively). Benzene and MTBE concentrations are presented on Figure 4, and are used to define the greater than 0.5 µg/L concentration plume outlines shown on the figure for these two compounds. Tables of historical analytical results are included in Appendix C.

Over the last ten years of monitoring at the site, concentrations of benzene have steadily decreased in all single-screen site wells (Appendix C). Analysis for MTBE in site groundwater samples began in June 1995. Since then, concentrations of MTBE have decreased significantly, with the possible exception of well MW-7 where significant fluctuations in MTBE concentrations are common and apparently unrelated to seasonal variations in groundwater elevation. Seasonal changes in hydrocarbon concentrations are evident in other wells, probably a reflection of seasonal water level fluctuations.

During the current sampling event, no hydrocarbons, BTEX or MTBE were detected in upgradient monitoring well MW-4 or in downgradient monitoring well D-2.

### Detections in On-Site Wells

Site wells MW-1, MW-2, MW-5 and CMT-4-Z-2 continue to have the highest hydrocarbon concentrations. Well CMT-4-Z-2 has the highest MTBE concentration (Table 4a and 4b). The sample from well MW-3 located approximately cross-gradient and in proximity to the highest on-site hydrocarbon and MTBE concentrations detected, returned significantly lower concentrations. In general, BTEX and MTBE concentrations are all at or very near historic lows during this most recent sampling event for the single screen wells near the source area.

CMT-4 continued to show trace level detections for BTEX components below the aquiclude at the site. It is believed that these detections are related to carry down of contaminated soil as part of the sonic drilling or possibly cross contamination resulting from diffusion of BTEX through chamber walls of the CMT pipe.

### Detections in Downgradient Wells

Downgradient of the site, TPH-G, BTEX and MTBE were detected in well MW-7, and MTBE was detected in well MW-13 (Tables 4a). The concentrations detected in the sample from well MW-7 were significantly higher than the previous quarter. The historical record of analytical results show fluctuations in the reported concentrations, therefore, the current results likely reflect the seasonal fluctuations previously observed.

Only MTBE was detected in zone 2 of the downgradient multi-level wells CMT-2 and CMT-3 and zone one of CMT-3. MTBE was not detected for the first time in Zone 2 of well CMT-1. Zone 1 in well CMT-3 contained the highest MTBE concentration detected in this well (140 µg/l).

The down-gradient multi-level wells CMT-1, CMT-2, and CMT-3 help to better define the lateral and vertical extent and direction of the MTBE plume. The MTBE plume appears to be migrating in a direction slightly north of west (approximately N75°W), and not directly toward California Water Supply (CWS) well #8 as was previously thought (CWS well #8 is located approximately N85°W from the site). MTBE continues to be detected at low concentrations in zone 2 of down-gradient multi-level wells CMT-2 and CMT-3. Recent results show MTBE concentrations ranging from 0.50 to 140 µg/L in this furthest downgradient area. The MTBE result for CMT-3-Z-1 is the highest historical concentration in the downgradient CMT wells. However, TPH-G, BTEX, and MTBE concentrations are below historical maximum concentrations for the constituents.

#### Natural Attenuation Parameters

The groundwater in the source area is reduced in dissolved oxygen, ORP, nitrate, and sulfate, which is typical for hydrocarbon contaminated groundwater. These parameters recover to near upgradient levels at the distal end of the plume, indicating that natural attenuation is a viable mechanism for controlling the BTEX portion of the plume.

#### **SUMMARY**

Eight single-screen and all zones in all four multi-level monitoring wells (27 samples) were sampled during the second quarter 2005. Current groundwater monitoring results from the single-screen wells are somewhat lower than or similar to the previous quarters monitoring results in wells in proximity and immediately downgradient of the original source location.

In general, concentrations of BTEX and MTBE have declined throughout the last eight years and show shrinking or stable plume conditions. Declining concentrations appear to be due to natural attenuation based on BTEX and MTBE plume indicators of natural attenuation.

With the exception of multi-level well CMT-4, hydrocarbon concentrations at the source area also appear to declining. However, fluctuations in hydrocarbon concentrations (below historical maximums), are observed on occasion at and near the source area. No free product thickness was measured in any well, however, sheen and odor were detected in several wells.

Additional work in response to a letter from the ACEH dated July 5, 2005 is ongoing. Third quarter 2005 groundwater monitoring currently is scheduled for September 28, 2005.

If you have any questions regarding this report, please call us at (650) 386-3828.

x 600  
y 345

408-393-9260

Sincerely,

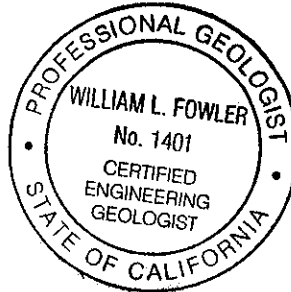
**GOLDER ASSOCIATES INC.**



*for*  
Kris H. Johnson C.E.G 1763  
Senior Consultant



William L. Fowler C.E.G 1401  
Senior Consultant



cc:

Donna Drogos, Alameda County Environmental Health Services  
Colleen Winey, Alameda Co. Flood Control and Water Cons. District Zone 7

Attachments:

Tables

- Table 1a - Single-Screen Monitoring Well Construction Details
- Table 1b - Multi-Level Monitoring Well Construction Details
- Table 2a - Groundwater Monitoring Program for Single-Screen Wells
- Table 2b - Groundwater Monitoring Program for Multi-Level Wells
- Table 3a - Groundwater Elevations in Single-Screen Wells – Second Quarter 2005
- Table 3b - Groundwater Elevations in Multi-Level Wells – Second Quarter 2005
- Table 4a - Groundwater Analytical Results in Single-Screen Wells – Second Quarter 2005
- Table 4b - Groundwater Analytical Results in Multi-Level Wells – Second Quarter 2005
- Table 4c - Natural Attenuation Parameters - Second Quarter 2005

Figures

- Figure 1 - Site Location
- Figure 2 - Site Plan
- Figure 3 - Well Locations and Groundwater Contours (June 2005)
- Figure 4 - Groundwater Chemistry (June 2005)

Appendices

- Appendix A - Water Sample Field Data Sheets
- Appendix B - Laboratory Certified Analytical Report
- Appendix C - Historical Groundwater Elevations and Analytical Results

## LIMITATIONS

Golder Associates Inc.'s services on this project were performed in accordance with current generally accepted environmental consulting principles and practices. This warranty is in lieu of all others, be it expressed or implied. Environmental conditions may exist at the site that could not be observed. Where the scope of services was limited to observations made during site reconnaissance, interviews, and/or review of readily available reports and literature, our conclusions and recommendations are necessarily based largely on information supplied by others, the accuracy and sufficiency of which may not have been independently reviewed by us. Our professional analyses are based in part on interpretation of data from discrete sampling locations that may not represent actual conditions between such sampling points. Additional data from future work or changing conditions may lead to modifications to our professional opinions and recommendations. Any reliance on this report, or portions thereof, by a third party shall be at such party's sole risk.

Table 1a  
Single-Screen Monitoring Well Construction Details  
B&C Gas Mini Mart  
Livermore, California

Well No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. Well (ft.-bgs)	Borehole Diameter (inches)	Casing Material (PVC)	Casing Diameter (inches)	Screen Size (inches)	Sand Pack Material	Screened Interval (ft.-bgs)	Sand Pack Interval (ft.-bgs)
MW-1	HSA	Sep-88	77	77	8	PVC	2	0.020	#3 sand	27 - 77	25 - 77
MW-2	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-3	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-4	HSA	Jun-94	60	60	10	PVC	4	0.020	#2/20 sand	30 - 60	27 - 60
MW-5	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-6	HSA	Oct-95	42	40	10	PVC	4	0.020	#2 sand	15 - 40	12 - 40
MW-7	HSA	Jun-99	62	49	8	PVC	2	0.020	#3 sand	29-49	27-51
MW-8	HSA	Jun-99	62	54	8	PVC	2	0.020	#3 sand	34-54	32-54
MW-9	HSA	Jun-99	45	45	8	PVC	2	0.020	#3 sand	25-45	23-45
MW-10	HSA	Jun-99	55	53.5	8	PVC	2	0.020	#3 sand	33.5-53.5	23-55
MW-11	HSA	Jun-99	50	49	8	PVC	2	0.020	#3 sand	29-49	27-49
MW-12	HSA	Jun-99	45	43.5	8	PVC	2	0.020	#3 sand	23.5-43.5	21-45
MW-13	HSA	Jul-99	55	55	8	PVC	2	0.020	#3 sand	35-55	32-55
D-1	HSA	Jun-99	125	125	8	PVC	2	0.020	#3 sand	110-125	104-125
D-2	HSA	Jun-99	115	114	8	PVC	2	0.020	#3 sand	99-114	94-114
(MS)MW-1	HSA	Apr-89	62	60	NA	PVC	2	NA	NA	30-60	NA

*Notes:*

HAS = Hollow-Stem Auger

T.D. = total depth

ft.-bgs = feet below ground surface

NA = not available

Well construction information for wells MW-2 through MW-6 collected from Remediation Service Int'l boring logs.

Table 1b  
Multi-Level Monitoring Well Construction Details  
B&C Gas Mini Mart  
Livermore, California

Well No.	Zone No.	Drilling Method	Date Installed	T.D. Boring (ft.-bgs)	T.D. CMT (ft.-bgs)	Borehole Diameter (inches)	Casing Material	Casing Diameter (inches)	Sand Pack Material	Port Depth (ft.-bgs)	Sand Pack Interval (ft.-bgs)
CMT-1	Z1	Sonic	7-Aug-03	147	146	6.0	CMT	1.7	#2/12	46	43 - 48.8
	Z2									61	59 - 62
	Z3									69	66.8 - 70.7
	Z4									91	89 - 93.3
	Z5									106	104 - 108.4
	Z6									123	120.5 - 125.5
	Z7									145	142 - 147
CMT-2	Z1	Sonic	11-Aug-03	147	144	6.0	CMT	1.7	#2/12	49	46 - 50.5
	Z2									59	57.1 - 60.5
	Z3									68	66 - 70
	Z4									88	86 - 89.9
	Z5									106	104 - 107.5
	Z6									125	123 - 126.5
	Z7									144	142 - 147
CMT-3	Z1	Sonic	13-Aug-03	187	155	6.0	CMT	1.7	#2/16	44	41 - 46
	Z2									55	53 - 58
	Z3									65	61.5 - 67.5
	Z4									88	86 - 90
	Z5									108	104.5 - 110
	Z6									132	128.5 - 134
	Z7									155	152.5 - 157
CMT-4	Z1	Sonic	14-Aug-03	137	136	6.0	CMT	1.7	#2/16	26	24 - 28.5
	Z2									38	35.5 - 40
	Z3									52	48.6 - 55
	Z4									62	60 - 65
	Z5									72	69.6 - 73.5
	Z6									107	104 - 110
	Z7									136	132.5 - 137

*Notes:*

T.D. = total depth

ft.-bgs = feet below ground surface

CMT = continuous multi-channel tubing (7 discrete internal channels in a "honeycomb" pattern within the larger tubing)



Table 2a  
 Groundwater Monitoring Program for Single-Screen Wells  
 B&C Gas Mini Mart  
 Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
MW-1	Q			Destruction Proposed
MW-2	Q	MNA		
MW-3	Q			
MW-4	Q	MNA		
MW-5	Q			
MW-6	Q			Obstructed at 28.6 feet below TOC
MW-7	Q			
MW-8		A		
MW-9		A		
MW-10		A		
MW-11			I	
MW-12		A		
MW-13	Q	MNA		
D-1			I	
D-2	Q			
(MS)MW-1		A		
8K2		A		

*Notes:*

Q - Quarterly

A - Annual (during fourth quarter)

I - Inactive (no sampling is proposed for wells MW-11 and D-1)

MNA - Monitored natural attenuation

Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.

Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, Alkalinity series, CO2, Nitrate and Sulfate.

Table 2b  
Groundwater Monitoring Program for Multi-Level Wells  
B&C Gas Mini Mart  
Livermore, California

Well Number	Sampling Frequency			Comments
	Quarterly	Annual	Inactive	
CMT-1 Z1	Q			
CMT-1 Z2	Q			
CMT-1 Z3		A		
CMT-1 Z4			I	All compounds non-detect
CMT-1 Z5			I	All compounds non-detect
CMT-1 Z6			I	All compounds non-detect
CMT-1 Z7			I	All compounds non-detect
CMT-2 Z1		A		
CMT-2 Z2	Q	MNA		
CMT-2 Z3		A		
CMT-2 Z4		A		
CMT-2 Z5			I	All compounds non-detect
CMT-2 Z6			I	All compounds non-detect
CMT-2 Z7			I	All compounds non-detect
CMT-3 Z1		A		
CMT-3 Z2	Q			
CMT-3 Z3		A		
CMT-3 Z4			I	All compounds non-detect
CMT-3 Z5			I	All compounds non-detect
CMT-3 Z6			I	All compounds non-detect
CMT-3 Z7			I	All compounds non-detect
CMT-4 Z1		A		
CMT-4 Z2		A		
CMT-4 Z3		A		
CMT-4 Z4		A		
CMT-4 Z5		A		
CMT-4 Z6			I	All compounds non-detect
CMT-4 Z7			I	All compounds non-detect

*Notes:*

Q - Quarterly

A - Annual (during fourth quarter)

I - Inactive (no sampling is proposed for these zones)

MNA - Monitored natural attenuation

Quarterly (Q) and Annual (A) monitoring parameters: TPHg, BTEX compounds, and MTBE. TAME annually only.

Annual sampling for MNA parameters: DO, ORP, dissolved iron and manganese, Alkalinity series, CO<sub>2</sub>, Nitrate and Sulfate.

Table 3a  
 Groundwater Elevations in Single-Screen Wells - Second Quarter 2005  
 B & C Gas Mini Mart  
 Livermore, California

Well Number	Top-of-Casing Elevation (feet, MSL)	June 13, 2005		June 13, 2005	
		Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	Depth to Free product (feet, TOC)	Product Thickness (feet)
MW-1*	483.68	25.89	457.79	25.89	NM
MW-2	483.86	26.01	457.85	NM	NM
MW-3	484.24	25.64	458.60	NM	NM
MW-4	485.04	26.14	458.90	NM	NM
MW-5	481.97	25.89	456.08	NM	NM
MW-6	483.93	NM	NM	NM	NM
MW-7	478.14	26.73	451.41	NM	NM
MW-8	473.23	30.93	442.30	NM	NM
MW-9	477.08	29.01	448.07	NM	NM
MW-10	471.42	31.29	440.13	NM	NM
MW-11	464.93	28.25	436.68	NM	NM
MW-12	458.34	22.68	435.66	NM	NM
MW-13	474.79	28.25	446.54	NM	NM
D-1	464.70	32.08	432.62	NM	NM
D-2	457.61	25.25	432.36	NM	NM
(MS)MW-1	477.79	30.34	447.45	NM	NM

*Notes:*

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present; well MW-6 was obstructed at a depth of 28.58 feet below TOC.

\* The top of casing elevation of well MW-1 was reduced from 484.07 feet, MSL, by 0.39 feet, during a repair conducted on 11/26/03.

Table 3b  
Groundwater Elevations in Multi-Level Wells - Second Quarter 2005  
B & C Gas Mini Mart  
Livermore, California

Well No.	Zone No.	Top-of-Casing Elevation (feet, MSL)	June 13, 2005		June 13, 2005	
			Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)	Depth to Free product (feet, TOC)	Product Thickness (feet)
CMT-1	Z1	469.51	32.80	436.71	NM	NM
	Z2		34.33	435.18	NM	NM
	Z3		34.36	435.15	NM	NM
	Z4		34.41	435.10	NM	NM
	Z5		34.45	435.06	NM	NM
	Z6		34.56	434.95	NM	NM
	Z7		37.02	432.49	NM	NM
CMT-2	Z1	470.14	31.38	438.76	NM	NM
	Z2		34.10	436.04	NM	NM
	Z3		34.14	436.00	NM	NM
	Z4		34.60	435.54	NM	NM
	Z5		34.61	435.53	NM	NM
	Z6		34.84	435.30	NM	NM
	Z7		35.13	435.01	NM	NM
CMT-3	Z1	473.44	32.00	441.44	NM	NM
	Z2		32.18	441.26	NM	NM
	Z3		33.83	439.61	NM	NM
	Z4		36.79	436.65	NM	NM
	Z5		37.13	436.31	NM	NM
	Z6		37.09	436.35	NM	NM
	Z7		37.15	436.29	NM	NM
CMT-4	Z1	483.38	25.17 (dry)	dry	NM	NM
	Z2		25.81	457.57	NM	NM
	Z3		25.50	457.88	NM	NM
	Z4		25.59	457.79	NM	NM
	Z5		25.63	457.75	NM	NM
	Z6		30.85	452.53	NM	NM
	Z7		32.14	451.24	NM	NM

*Notes:*

feet, MSL = feet above mean sea level

feet, TOC = feet below top of casing

NM = not measured; no measurable free product thickness was present

MS = Mill Springs Park

Table 4a  
 Groundwater Analytical Results in Single-Screen Wells - Second Quarter 2005  
 B&C Gas Mini Mart  
 Livermore, California

*All concentrations in micrograms per liter (ug/L)*

Well No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl tert-butyl ether	Tert-amyl methyl ether
MW-1	6/13/05	5,000	97	4.3	120	130	31	-
MW-2	6/14/05	2,000	82	16	110	34	16	-
MW-3	6/13/05	320	1.0	<0.50	1.7	<0.50	0.55	-
MW-4	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
MW-5	6/13/05	8,800	260	5.4	480	230	<5	-
MW-6	NA	-	-	-	-	-	-	-
MW-7	6/14/05	960	33	1.6	14	1.2	65	-
MW-8	NS	-	-	-	-	-	-	-
MW-9	NS	-	-	-	-	-	-	-
MW-10	NS	-	-	-	-	-	-	-
MW-11	NA	-	-	-	-	-	-	-
MW-12	NS	-	-	-	-	-	-	-
MW-13	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	5.2	-
D-1	NA	-	-	-	-	-	-	-
D-2	6/13/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
8K2	NS	-	-	-	-	-	-	-

*Notes:*

TPH-G = total petroleum hydrocarbons as gasoline

< = less than the laboratory reporting limit

NA = Not applicable; well MW-6 is obstructed at 28.6' below TOC; MW-1 and D-1 are inactive

NS = Not sampled during second quarter 2005 monitoring event

Tert-amyl methyl ether analyzed annually

Table 4b  
Groundwater Analytical Results in Multi-Level Wells - Second Quarter 2005  
B&C Gas Mini Mart  
Livermore, California

*All concentrations in micrograms per liter (ug/L)*

Well No.	Zone No.	Sample Date	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (total)	Methyl tert-butyl ether	Tert-amyl methyl ether
CMT-1	Z1	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z2	6/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z3	6/21/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z4	6/21/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z5	6/21/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z6	6/21/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z7	6/21/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
CMT-2	Z1	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z2	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<b>17</b>	-
	Z3	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z4	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z5	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z6	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z7	6/21/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
CMT-3	Z1	6/21/05	<250	<2.50	<2.50	<2.50	<2.50	<b>140</b>	-
	Z2	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	<b>5.8</b>	-
	Z3	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z4	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z5	6/14/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z6	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
	Z7	6/15/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
CMT-4	Z1	NA	-	-	-	-	-	-	-
	Z2	6/15/05	<b>10,000</b>	<b>3,400</b>	<b>560</b>	<b>240</b>	<b>410</b>	<b>3,100</b>	-
	Z3	6/15/05	<b>370</b>	<b>100</b>	<b>66</b>	<b>8.4</b>	<b>22</b>	<2.5	-
	Z4	6/15/05	<b>120</b>	<b>32</b>	<b>24</b>	<b>2.1</b>	<b>7.2</b>	<0.50	-
	Z5	6/16/05	<50	<b>7.7</b>	<b>6.4</b>	<b>0.82</b>	<b>3.5</b>	<b>2.1</b>	-
	Z6	6/16/05	<50	<b>1.8</b>	<b>1.7</b>	<0.50	<b>1.0</b>	<0.50	-
	Z7	6/16/05	<50	<b>0.60</b>	<b>0.81</b>	<0.50	<b>0.73</b>	<0.50	-

*Notes:*

- CMT = continuous multi-channel tubing
- TPH-G = total petroleum hydrocarbons as gasoline
- NS = not sampled during the Second Quarter 2005 monitoring event
- NA = Not applicable; well dry
- < = less than the laboratory reporting limit
- Tert-amyl methyl ether analyzed annually

Table 4c  
 Natural Attenuation Parameters - Second Quarter 2005  
 B&C Gas Mini Mart  
 Livermore, California

Well No.	Zone No.	Description	Sample Date	Dissolved Oxygen (mg/L)	Oxidation-Reduction Potential (mV)	Dissolved Iron (mg/L)	Dissolved Manganese (mg/L)	Total Alkalinity (mg/L)	Carbon dioxide (mg/L)	Nitrate as N (mg/L)	Sulfate as SO4 (mg/L)	pH (s.u.)
MW-4	NA	Upgradient	6/14/05	6.26	81	<0.1	<0.010	320	290	5.7	50	7.37
MW-2	NA	Source	6/14/05	3.00	-101	0.31	1.4	370	320	<1.0	36	7.15
MW-13	NA	Mid Plume	6/14/05	3.65	37	<0.1	0.059	330	290	3.5	42	7.35
CMT-2	Z2	Distal Plume	6/15/05	5.38	5	<0.1	0.060	380	330	3.7	53	7.00

*Notes:*

mg/L = milligrams per liter

s.u. = standard units

< = less than the laboratory reporting limit

CMT = continuous multi-channel tubing





MW-5  
(Located 200' NW)



SOUTH L STREET

LIQUOR STORE

LIQUOR STORE

VALLEY GAS

VALLEY GAS

BUILDING

MW-2

SEWER

MW-6

MW-1

CMT-4

TANK PIT

SIDEWALK

PUMP ISLANDS

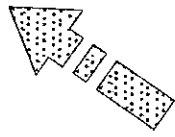
MW-3

MW-4

SIDEWALK

SITE BOUNDARY

FIRST STREET



APPROXIMATE  
GROUNDWATER  
FLOW  
DIRECTION

EXPLANATION

MW-6 Groundwater monitoring well

SCALE: 0 25 50 FEET



(APPROXIMATE - NOT SURVEYED)



GROUNDWATER MONITORING  
B & C GAS MINI MART  
LIVERMORE, CALIFORNIA

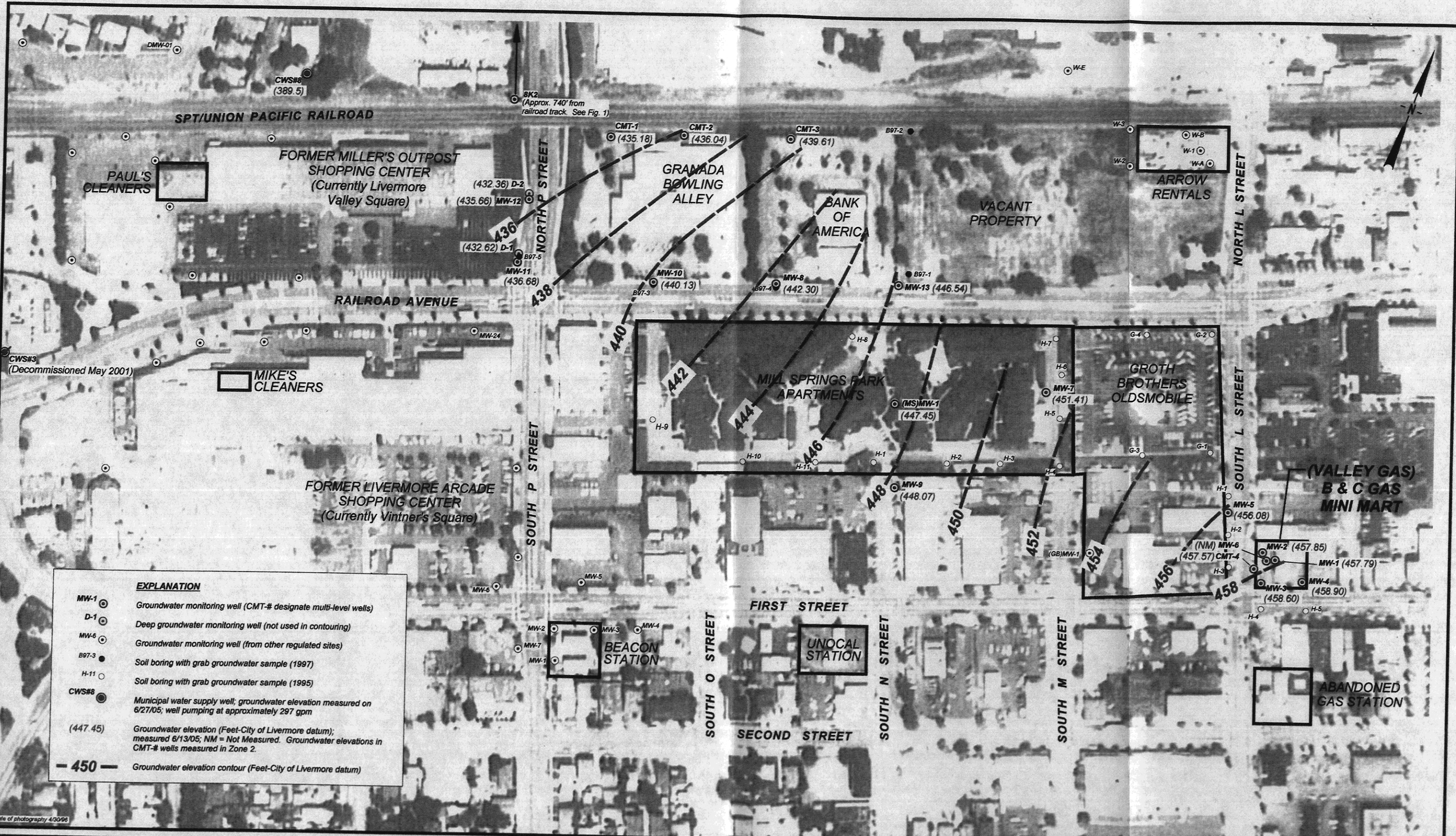
SITE PLAN

FIGURE

2

PROJECT NO.  
053-7466

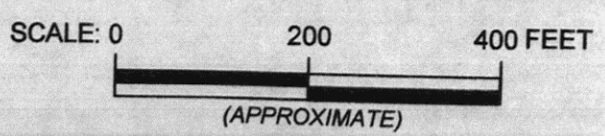




EXPLANATION	
MW-1	Groundwater monitoring well (CMT-# designate multi-level wells)
D-1	Deep groundwater monitoring well (not used in contouring)
MW-6	Groundwater monitoring well (from other regulated sites)
B97-3	Soil boring with grab groundwater sample (1997)
H-11	Soil boring with grab groundwater sample (1995)
CWS#8	Municipal water supply well; groundwater elevation measured on 6/27/05; well pumping at approximately 297 gpm
(447.45)	Groundwater elevation (Feet-City of Livermore datum); measured 6/13/05; NM = Not Measured. Groundwater elevations in CMT-# wells measured in Zone 2.
- 450 -	Groundwater elevation contour (Feet-City of Livermore datum)

Date of photography 4/30/98

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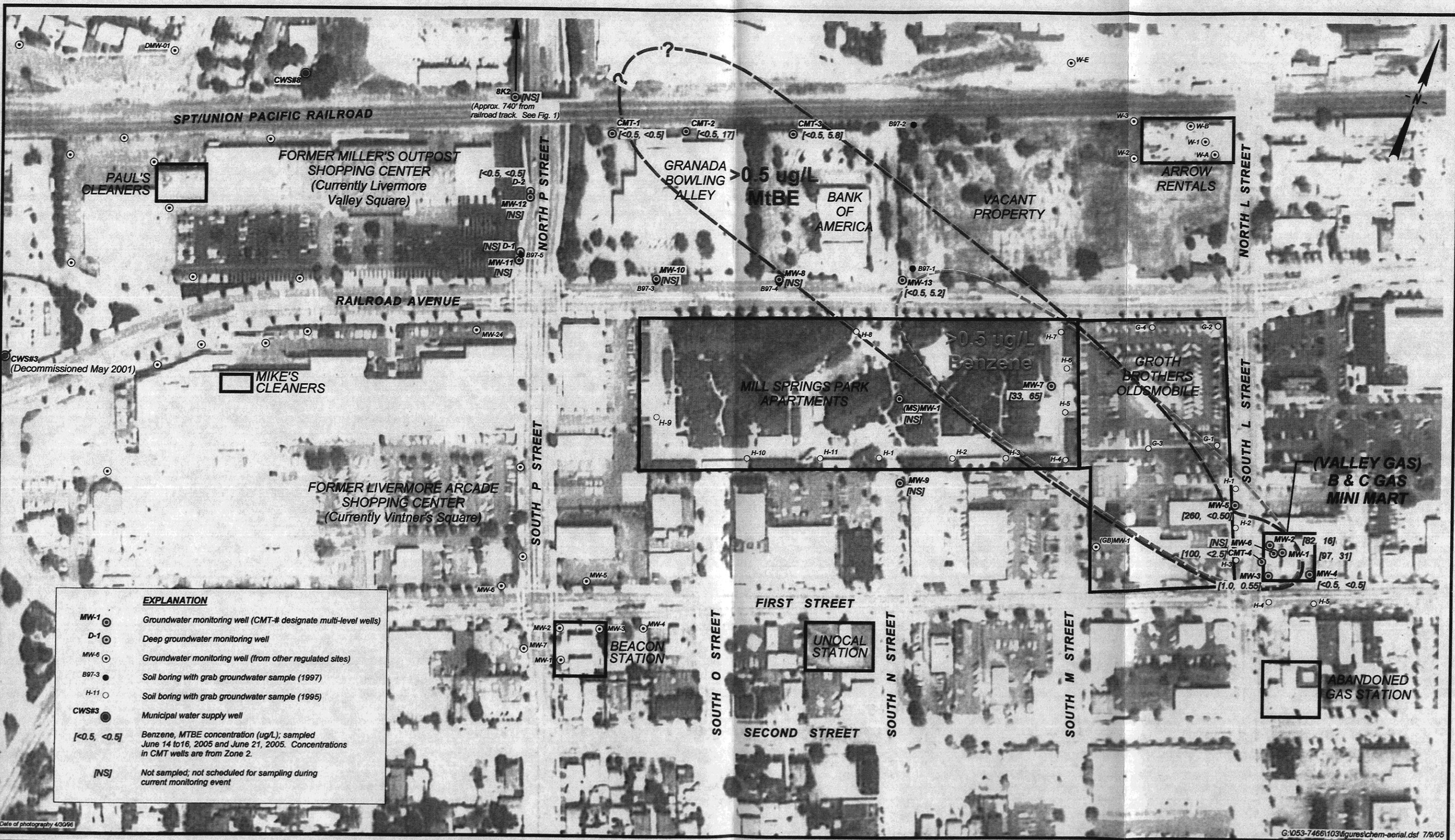


GROUNDWATER MONITORING  
B & C GAS MINI MART  
LIVERMORE, CALIFORNIA

WELL LOCATIONS AND GROUNDWATER CONTOURS (JUNE 2005)

FIGURE  
**3**  
PROJECT NO.  
053-7466

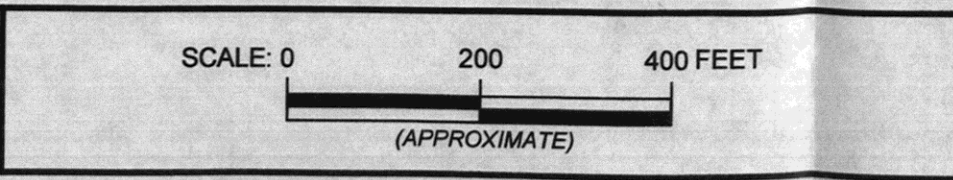




EXPLANATION	
MW-1	Groundwater monitoring well (CMT-# designate multi-level wells)
D-1	Deep groundwater monitoring well
MW-6	Groundwater monitoring well (from other regulated sites)
B97-3	Soil boring with grab groundwater sample (1997)
H-11	Soil boring with grab groundwater sample (1995)
CWS#3	Municipal water supply well
[<0.5, <0.5]	Benzene, MTBE concentration (ug/L); sampled June 14 to 16, 2005 and June 21, 2005. Concentrations in CMT wells are from Zone 2.
[NS]	Not sampled; not scheduled for sampling during current monitoring event

Date of photography 4/0096

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GROUNDWATER MONITORING  
B & C GAS MINI MART  
LIVERMORE, CALIFORNIA  
GROUNDWATER CHEMISTRY (JUNE 2005)

FIGURE  
**4**  
PROJECT NO.  
053-7466



APPENDIX A

Water Sample Field Data Sheets

WATER LEVEL DATA SHEET

Conner Pacific Geotech Associates Inc.

Project: B&C Gas Mini Mart

Project No.: BNC103 - 053 - 7466

Date(s): 6/13/05

Name: C. Miller

Weather: Sunny

Sounder #: SLOPE: 16071; PRODUCT PROBE: 0118880

Well	Date	Time	DTW (TOC)	Total Depth	Meas. By	Comments
MW-1	6/13/05	1033	25.89	74.7	cm	PRODUCT PROBE. DEP: 25.89'
MW-2		1027	26.01	56.0		PRODUCT PROBE. NO PRODUCT MEASURED
MW-3		1046	25.64	57.8		SLOPE
MW-4		1050	26.14	60.0		SLOPE
MW-5		1328	25.89	39.7		PRODUCT PROBE. NO PRODUCT MEASURED
MW-6		1030	NM	→		PRODUCT PROBE. OBTAINED AT 28.65'
MW-7		1200	26.73	49.3		
MW-8		1241	30.93	52.9		
MW-9		1113	29.01	44.0		
MW-10		1245	31.29	53.6		
MW-11		1132	28.25	48.7		
MW-12		1142	22.68	43.2		
MW-13		1200	26.73	49.3	cm	TIME: 1218; DTW: 28.25; TD: 54.1'
D-1		1136	32.08	123.8		
D-2		1146	25.25	110.4		
MS MW01		1211	30.34	61.2		PRODUCT PROBE. NO PRODUCT MEASURED
CMT1-Z1		1058	25.17	NM		SLOPE. WELL DRY
CMT1-Z2		1100	25.81			
CMT1-Z3		1101	25.50			
CMT1-Z4		1102	25.59			
CMT1-Z5		1103	25.63			
CMT1-Z6		1104	30.85			
CMT1-Z7		1105	32.14			
CMT2-Z1		1253	31.38			
CMT2-Z2		1254	34.10			
CMT2-Z3		1255	34.14			
CMT2-Z4		1256	34.60			
CMT2-Z5		1257	34.61			
CMT2-Z6		1258	34.84			
CMT2-Z7		1259	35.13			
CMT3-Z1		1234	32.00			
CMT3-Z2		1235	32.18			
CMT3-Z3		1236	33.83			
CMT3-Z4		1237	36.79			
CMT3-Z5		1238	37.13			
CMT3-Z6		1239	37.09			TIME: 1239
CMT3-Z7		1230	37.15			
CMT4-Z1		1306	32.80			
CMT4-Z2		1307	34.33			
CMT4-Z3		1308	34.36			
CMT4-Z4		1309	34.41			
CMT4-Z5		1310	34.45			
CMT4-Z6		1311	34.56			
CMT4-Z7		1312	31.02			

CMT4 ↓

CMT1 ↓



WATER SAMPLE FIELD DATA

LOCATION: B-N-L GAS MINI MART SAMPLE ID: MW-1
PROJECT NO: 053-7466 SAMPLED BY: C. Min
CLIENT: B-N-L GAS MINI MART REGULATORY AGENCY: ACEHS
SAMPLE TYPE: Groundwater X Surface Water Leachate Treatment System Other
CASING DIAMETER (OD-inches): 3/4 1 2 X 4 4.5 6 8 Other
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 74.7 Volume in Casing (gal): 8.3
Depth to Water (ft): 25.89 Calculated Purge (volumes / gal.): 8.3
Height of Water Column (ft): 48.81 Actual Pre-Sampling Purge (gal): 8.5

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer X
PVC Hand Pump Peristaltic Pump Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other
Purge Water Containment: DUMPED
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- FB- Other

Table with 9 columns: Time (2400 Hr), Volume (gallons), Temp. (°C), Elec. Conductivity (µmhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other LIGHT SHEEN, Observation STRONG UDR. Includes data for times 1419, 1424, and 1432.

Purge Date: 6/13/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer 71
PVC Hand Pump Peristaltic Pump Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other

Table with 8 columns: Time (2400 Hr), Temp. (°C), Electrical Conductivity (µmhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), Other (µM). Includes data for time 1436.

Sheen: NONE Odor: STRONG Sample Date: 6/13/05

Field Measurement Devices: Horiba H4 Omega QuickCheck D.O. Test Kit

REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: [Signature] DATE: 6/13/05



**WATER SAMPLE FIELD DATA**

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-2  
 PROJECT NO: 053-7466 SAMPLED BY: C. Munn  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 X 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other \_\_\_\_\_  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 56.0 Volume in Casing (gal): 19.9  
 Depth to Water (ft): in 25.5 25.96' Calculated Purge (volumes / gal.): 19.9  
 Height of Water Column (ft): 30.04 Actual Pre-Sampling Purge (gal): 20.0

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer 53'  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump 53' Dedicated \_\_\_\_\_ Other \_\_\_\_\_  
 Purge Water Containment: DRUMMED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1451</u>	<u>6.75</u>	<u>21.7</u>	<u>1010</u>	<u>6.98</u>	<u>odorless</u>	<u>low</u>	<u>strong odor</u>	
<u>1459</u>	<u>13.5</u>	<u>21.1</u>	<u>1020</u>	<u>6.95</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	
<u>1504</u>	<u>20.0</u>	<u>21.4</u>	<u>1020</u>	<u>6.95</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	

Purge Date: 6/14/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer 53'  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ARD Other (µV)
<u>1511</u>	<u>23.5</u>	<u>1030</u>	<u>6.97</u>	<u>3200</u>	<u>lt-brown tint</u>	<u>16</u>	<u>-101</u>
Sheen: <u>NONE</u>	Odor: <u>MODERATE</u>	Sample Date: <u>6/14/05</u>					

Field Measurement Devices: Horiba M4 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: Chuck Munn DATE: 6/14/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-3  
 PROJECT NO: 053-7466 SAMPLED BY: C. Min  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other   
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>57.8</u>	Volume in Casing (gal): <u>21.3</u>
Depth to Water (ft): <u>25.64</u>	Calculated Purge (volumes / gal.): <u>21.3</u>
Height of Water Column (ft): <u>32.16</u>	Actual Pre-Sampling Purge (gal): <u>21.5</u>

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer  2.0"  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_  
 Purge Water Containment: DRUMMED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1459</u>	<u>7.25</u>	<u>21.3</u>	<u>1030</u>	<u>7.18</u>	<u>LT. BROWN</u>	<u>LOW</u>	<u>SLIGHT ODR</u>	<u>LT. BROWN PARTICULATES</u>
<u>1506</u>	<u>14.5</u>	<u>20.8</u>	<u>1030</u>	<u>7.20</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>
<u>1515</u>	<u>21.5</u>	<u>20.5</u>	<u>1040</u>	<u>7.21</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>
Purge Date:							<u>6/13/05</u>	

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer  55'  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mV)	
<u>1519</u>	<u>21.7</u>	<u>1030</u>	<u>7.20</u>	<u>3.46</u>	<u>LT. BROWN</u>	<u>51</u>	<u>-10</u>	
Sheen: <u>NONE</u>	Odor: <u>LIGHT</u>	Sample Date:					<u>6/13/05</u>	

Field Measurement Devices: Horiba H4 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 1 CASING VOLUME PURGE.

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SIGNATURE: Charles Min DATE: 6/13/05





# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-4  
 PROJECT NO: 053-7466 SAMPLED BY: C. Min  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other   
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>59.9</u>	Volume in Casing (gal): <u>22.3</u>
Depth to Water (ft): <u>26.15</u>	Calculated Purge (volumes / gal.): <u>22.3</u>
Height of Water Column (ft): <u>33.75</u>	Actual Pre-Sampling Purge (gal): <u>22.5</u>

**PURGE:** 2x1.5<sup>4</sup>  
 Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other   
 Purge Water Containment: DUMPED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1551</u>	<u>7.5</u>	<u>21.4</u>	<u>1060</u>	<u>7.25</u>	<u>LT. BROWN</u>	<u>LOW</u>		
<u>1601</u>	<u>15.0</u>	<u>20.9</u>	<u>1070</u>	<u>7.25</u>	<u>↓</u>	<u>MODERATE</u>		
<u>1609</u>	<u>22.5</u>	<u>20.2</u>	<u>1070</u>	<u>7.26</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/14/05

**SAMPLE:**  
 Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer 57  
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mv)
<u>1615</u>	<u>22.3</u>	<u>1050</u>	<u>7.28</u>	<u>6.26</u>	<u>LT. BROWN</u>	<u>246</u>	<u>81</u>

Sheen: NONE Odor: SLIGHT Sample Date: 6/14/05

Field Measurement Devices: Horiba 44 Omega  QuickCheck  D.O. Test Kit

REMARKS: 1 CASING VOLUME PURGE.

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SIGNATURE: [Signature] DATE: 6/14/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-5  
 PROJECT NO: 053-7466 SAMPLED BY: C. Min  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other   
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>39.7</u>	Volume in Casing (gal): <u>9.7</u>
Depth to Water (ft): <u>25.89</u>	Calculated Purge (volumes / gal.): <u>9.2</u>
Height of Water Column (ft): <u>13.81</u>	Actual Pre-Sampling Purge (gal): <u>9.25</u>

**PURGE:**  
 Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other   
 Purge Water Containment: DIVINER  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1336</u>	<u>3.25</u>	<u>21.7</u>	<u>1010</u>	<u>6.75</u>	<u>LT. GREY</u>	<u>LOW</u>	<u>FAINT SHEEN</u>	<u>STRONG ODO</u>
<u>1339</u>	<u>6.50</u>	<u>20.7</u>	<u>1010</u>	<u>6.80</u>	<u>↓</u>	<u>MODERATE</u>	<u>↓</u>	<u>↓</u>
<u>1343</u>	<u>9.25</u>	<u>20.5</u>	<u>1000</u>	<u>6.81</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>

Purge Date: 6/13/05

**SAMPLE:**  
 Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer 36'  
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mV)
<u>1347</u>	<u>21.6</u>	<u>1010</u>	<u>6.84</u>	<u>2.78</u>	<u>GREY</u>	<u>89</u>	<u>-151</u>

Sheen: NONE Odor: CM STRONG MODERATE Sample Date: 6/13/05

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

REMARKS: 1 CASING VOLUME PURGE. NO PRODUCT MEASURED.

CALIBRATION ON 6/13/05 AT 955.00; AUTO; PH: 7.01, 10.03; TEMP: 22.4; COND: 9.2060; TURB: 0

SIGNATURE: Charles Min DATE: 6/13/05



**WATER SAMPLE FIELD DATA**

LOCATION: B-N-C GAS MINI MARL  
PROJECT NO: 059-7466  
CLIENT: B-N-C GAS MINI MARL  
SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 X 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other \_\_\_\_\_  
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

SAMPLE ID: MW-7  
SAMPLED BY: C. mini  
REGULATORY AGENCY: ACEHS

Well Total Depth (ft): 49.3 Volume in Casing (gal): 3.9  
Depth to Water (ft): 26.72 Calculated Purge (volumes / gal.): 3.9  
Height of Water Column (ft): 22.58 Actual Pre-Sampling Purge (gal): 4.0

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer X  
PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_  
Purge Water Containment: DRUMMED  
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1345</u>	<u>1.5</u>	<u>21.4</u>	<u>1000</u>	<u>7.33</u>	<u>LT. AMBER</u> <u>LT. BROWN</u>	<u>MODERATE</u>	<u>MODERATE</u> <u>ODOR</u>	<u>PARTICULATES/</u> <u>SLIGHT SHEEN</u> <u>OPIL FLOATING</u>
<u>1349</u>	<u>3.0</u>	<u>20.3</u>	<u>980</u>	<u>7.30</u>	↓	↓	↓	↓
<u>1353</u>	<u>4.0</u>	<u>20.6</u>	<u>1000</u>	<u>7.29</u>	↓	↓	↓	↓

Purge Date: 6/14/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer 46'  
PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other (mV)
<u>1359</u>	<u>21.8</u>	<u>990</u>	<u>7.26</u>	<u>2.30</u>	<u>LT. BROWN</u>	<u>117</u>	<u>-52</u> <u>ODP</u>
Sheen: <u>FAINT</u>							
Odor: <u>MODERATE</u>							

Sample Date: 6/14/05

Field Measurement Devices: Horiba #14 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 1 CASING VOLUME PURGE.

SIGNATURE: Charles Mini DATE: 6/14/05



## WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: MW-13  
 PROJECT NO: 053-7466 SAMPLED BY: C. Min  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2  4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other \_\_\_\_\_  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>54.1</u>	Volume in Casing (gal): <u>4.4</u>
Depth to Water (ft): <u>28.27</u>	Calculated Purge (volumes / gal): <u>4.4</u>
Height of Water Column (ft): <u>25.83</u>	Actual Pre-Sampling Purge (gal): <u>4.5</u>

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer   
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_  
 Purge Water Containment: PLUMBED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation	
<u>1303</u>	<u>1.5</u>	<u>20.6</u>	<u>990</u>	<u>7.32</u>	<u>LT. BROWN</u>	<u>MODERATE</u>	<u>BROWN PARTICULATES</u>		
<u>1307</u>	<u>3.0</u>	<u>19.9</u>	<u>980</u>	<u>7.27</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>		
<u>(311)</u>	<u>4.5</u>	<u>20.4</u>	<u>980</u>	<u>7.25</u>	<u>↓</u>	<u>↓</u>	<u>↓</u>		
Purge Date:							<u>6/14/05</u>		

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer SI  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
<u>1316</u>	<u>21.2</u>	<u>960</u>	<u>7.28</u>	<u>3.65</u>	<u>LT. BROWN</u>	<u>159</u>	<u>ORP (mV) 37</u>
Sheen: <u>NONE</u>		Odor: <u>SUHT</u>		Sample Date: <u>6/14/05</u>			

Field Measurement Devices: Horiba HY Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 1 CASING VOLUME PURGE

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SIGNATURE: Charles Min DATE: 6/14/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: D-2  
 PROJECT NO: 053-7466 SAMPLED BY: C. Min  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other   
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 110.4 Volume in Casing (gal): 41.5  
 Depth to Water (ft): 25.25 Calculated Purge (volumes / gal.): 14.5  
 Height of Water Column (ft): 85.15 Actual Pre-Sampling Purge (gal): 15.0

### PURGE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer  <sup>2 x 1.5"</sup>  
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other   
 Purge Water Containment: DROWNED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1602	5.0	21.8	980	7.45	LT. BROWN	MODERATE		
1609	10.0	20.7	970	7.46	↓	↓		
1620	15.0	20.3	1000	7.46	brown	HIGH		

Purge Date: 6/13/05

### SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer  <sup>108'</sup>  
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mV)
1635	20.8	990	7.41	5.31	BROWN	786	92
Sheen:	<u>NONE</u>	Odor:	<u>NONE</u>	Sample Date:	<u>6/13/05</u>		

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

### REMARKS:

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 \_\_\_\_\_  
 \_\_\_\_\_

SIGNATURE: Charles Min DATE: 6/13/05



### WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart      SAMPLE ID: PW 062105  
 PROJECT NO: 0537466      SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart      REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other Drum  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): _____	Volume in Casing (gal): _____
Depth to Water (ft): _____	Calculated Purge (volumes / gal.): _____
Height of Water Column (ft): _____	Actual Pre-Sampling Purge (gal): _____

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other \_\_\_\_\_  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation

Purge Date: \_\_\_\_\_

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other Grab Sample

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
1545	24.1	980	7.88	4.47	14.6 brown	787	

Sheen: trace      Odor: none      Sample Date: 6/21/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_  
 REMARKS: Collected Grab sample, discrete samples of GW purge water were collected in clean glass bottle and combined. A composite sample was taken. 3 40ml VOA/HCl samples collected and field parameters measured. Discretes are from drums 062105A, & 062105-B ~~A 062105-C RH~~

SIGNATURE: Ryan Harrison      DATE: 6/21/05



**WATER SAMPLE FIELD DATA**

LOCATION: B-N-C GAS MINI WARE SAMPLE ID: CMT1-21  
 PROJECT NO: 053-7466 SAMPLED BY: C. Minn  
 CLIENT: B-N-C GAS MINI WARE REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 45.5 Volume in Casing (gal): 500  
 Depth to Water (ft): 32.81 Calculated Purge (volumes / gal): 1017  
 Height of Water Column (ft): 12.69 Actual Pre-Sampling Purge (gal): 1020

**PURGE:**  
 Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other 1/4" FEP  
 Purge Water Containment: DISCONNECTED INERTIAL LIFT @ 45'  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (umhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1224</u>	<u>510</u>	<u>22.8</u>	<u>1090</u>	<u>7.20</u>	<u>LT. BROWN</u>	<u>MODERATE</u>		
<u>1228</u>	<u>735</u>	<u>22.0</u>	<u>1090</u>	<u>7.17</u>	<u>↓</u>	<u>↓</u>		
<u>1231</u>	<u>1020</u>	<u>21.8</u>	<u>1090</u>	<u>7.19</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/14/05

**SAMPLE:**  
 Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other 1/4" FEP  
INERTIAL LIFT @ 45'

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (umhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
<u>1236</u>	<u>23.9</u>	<u>1070</u>	<u>7.14</u>	<u>NM</u>	<u>LT. BROWN</u>	<u>65</u>	<u>DRY -79</u>
Sheen: <u>NONE</u>		Odor: <u>NONE</u>		Sample Date: <u>6/14/05</u>			

Field Measurement Devices: Horiba HY Omega  QuickCheck  D.O. Test Kit   
 REMARKS: 40ml/ft. 2 CASING VOLUME PURGE. COLLECTED GAS SAMPLE AT START OF PURGE IN CASE WELL DRIES. SAMPLE COLLECTED AT CM ① INSUFFICIENT VOLUME TO MEASURE DO. WELL DRY AT 1236.

SIGNATURE: C. Minn DATE: 6/14/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart  
 PROJECT NO: 0537466  
 CLIENT: B-N-C Gas Mini Mart  
 SAMPLE TYPE: Groundwater  Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

SAMPLE ID: CMT 1-ZZ  
 SAMPLED BY: R. HARRISON  
 REGULATORY AGENCY: ACEHS

Well Total Depth (ft): 60.8 Volume in Casing (gal): 1050  
 Depth to Water (ft): 34.55 Calculated Purge (volumes / gal): 2100  
 Height of Water Column (ft): 26.25 Actual Pre-Sampling Purge (gal): 2100

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 59' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" HDPE Other Inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1503</u>	<u>1050</u>	<u>19.5</u>	<u>1020</u>	<u>7.32</u>	<u>grey/black</u>	<u>moderate</u>		
<u>1512</u>	<u>1575</u>	<u>19.5</u>	<u>1040</u>	<u>7.41</u>	<u>grey</u>	<u>high</u>		<u>Problems</u>
<u>1548</u>	<u>2100</u>	<u>18.8</u>	<u>1030</u>	<u>7.48</u>	<u>↓ / lt. brown</u>	<u>↓</u>		<u>w/ tubing</u>

Purge Date: 6/16/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 59' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" HDPE Other Inertial lift  
0-59'

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	<del>Other ORP</del>
<u>1600</u>	<u>19.4</u>	<u>1020</u>	<u>7.38</u>	<u>278</u>	<u>lt. brown</u>	<u>2999</u>	<u>118</u>

Sheen: none Odor: slight Sample Date: 6/16/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40 ml/ft 2 casing volume Purge  
ORP taken w/ H4

SIGNATURE: Ryan Harrison DATE: 6/16/05





WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT1-23  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 68.6 Volume in Casing (gal): 1345  
 Depth to Water (ft): 34.98 Calculated Purge (volumes gal): 2690  
 Height of Water Column (ft): 33.62 Actual Pre-Sampling Purge (gal): 2690

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 68' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" PUDF Other metal lift  
 Purge Water Containment: Drummed  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>938</u>	<u>1350</u>	<u>19.5</u>	<u>950</u>	<u>7.39</u>	<u>H. brown</u>	<u>high</u>		
<u>942</u>	<u>2010</u>	<u>19.6</u>	<u>961</u>	<u>7.35</u>	<u>↓</u>	<u>↓</u>		
<u>947</u>	<u>2690</u>	<u>19.6</u>	<u>964</u>	<u>7.32</u>				

Purge Date: 6/21/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 68' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" PUDF Other metal lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
<u>950</u>	<u>19.6</u>	<u>967</u>	<u>7.40</u>	<u>3.76</u>	<u>H. brown</u>	<u>7999</u>	<u>ORP (mv) 0</u>

Sheen: none Odor: none Sample Date: 6/21/05

Field Measurement Devices: Horiba H3 Omega  QuickCheck  D.O. Test Kit

REMARKS: 40ml/ft 2 casing volume purge

H3 calibrated 6/21/05 @ 850: pH=7.02, 10.05; EC=0.2060; Turb=0; DO=Auto; Temp.=19.6°C  
 SIGNATURE: Ryan Howe DATE: 6/21/05  
 10 05 37



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT1-24  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 90.7 Volume in Casing <sup>ml</sup>(gal): 2223  
 Depth to Water (ft): 35.12 Calculated Purge (volumes <sup>ml</sup>(gal)): 4446  
 Height of Water Column (ft): 55.58 Actual Pre-Sampling Purge <sup>ml</sup>(gal): \_\_\_\_\_

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 89' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial  
 Purge Water Containment: Drummed  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1100</u>	<u>2230</u>	<u>20.0</u>	<u>950</u>	<u>7.61</u>	<u>H. brown</u>	<u>moderate</u>		
<del>1104</del>	<del>445</del> RH							
	<u>44</u> RH							
<u>1104</u>	<u>3335</u>	<u>20.1</u>	<u>950</u>	<u>7.60</u>				
<u>1110</u>	<u>4450</u>	<u>20.1</u>	<u>950</u>	<u>7.59</u>				

Purge Date: 6/21/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 89' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial  
inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP (mv)
<u>1115</u>	<u>20.3</u>	<u>976</u>	<u>7.51</u>	<u>5.03</u>	<u>H. brown</u>	<u>237</u>	<u>35</u>

Sheen: none Odor: none Sample Date: 6/21/05

Field Measurement Devices: Horiaba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40 ml/ft 2 casing volume purge

SIGNATURE: Ryan Harrison DATE: 6/21/05







WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT1-27  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 143.0 Volume in Casing (gal): 4228  
 Depth to Water (ft): 37.30 Calculated Purge (volumes gal): 8456  
 Height of Water Column (ft): 105.7 Actual Pre-Sampling Purge (gal): 8460

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 142' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial  
 Purge Water Containment: Drummed 144  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (umhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1409</u>	<u>4230</u>	<u>21.4</u>	<u>920</u>	<u>7.72</u>	<u>H. brown</u>	<u>high</u>		
<u>1427</u>	<u>6350</u>	<u>21.5</u>	<u>930</u>	<u>7.72</u>	<u>↓</u>	<u>↓</u>		
<u>1437</u>	<u>8460</u>	<u>21.0</u>	<u>930</u>	<u>7.67</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/21/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 142' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial  
144

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (umhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
<u>1440</u>	<u>21.6</u>	<u>930</u>	<u>7.66</u>	<u>5.39</u>	<u>H. brown</u>	<u>557</u>	<u>68</u>

Sheen: none Odor: none Sample Date: 6/21/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40 ml/st 2 casing volume purge  
ORP taken w/ H4

Bad finding!  
 SIGNATURE: Ryan Harrison DATE: 6/21/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: QMT 2-21  
 PROJECT NO: 053-7466 SAMPLED BY: C. mini  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 49.1 Volume in Casing (gal): 705  
 Depth to Water (ft): 31.49 Calculated Purge (volumes / gal): 2056 1410  
 Height of Water Column (ft): 17.61 Actual Pre-Sampling Purge (gal): 1410

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" LOPE Other INERTIAL  
 Purge Water Containment: DRUMMED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1054	710	21.6	1060	7.00	Brown	VERY HIGH		
1058	420	21.3	1040	7.05	↓	↓		
1102	1410	21.3	1000	7.11	↓	↓		

Purge Date: 6/15/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" LOPE Other INERTIAL  
 Sheen: NONE Odor: SLIGHT Sample Date: 6/15/05

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mV)
1105	23.6	1030	7.09	5.38	BROWN	>999	5

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

REMARKS: 1cm/ft, 2 CASING VOLUME PURGE.

CALIBRATION on 6/15/05 AT 1028. DO: AUTO; PH: 7.02, 10.05; TEMP: 20.0; COND: 0, 2060; TURBID: 0

SIGNATURE: [Signature] DATE: 6/15/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT 2 - 22  
 PROJECT NO: 053-7466 SAMPLED BY: C. Min  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>59.2</u>	Volume in Casing (gal): <u>999</u>
Depth to Water (ft): <u>34.24</u>	Calculated Purge (volumes / gal): <u>1997</u>
Height of Water Column (ft): <u>24.96</u>	Actual Pre-Sampling Purge (gal): <u>2600</u>

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/2" LDPE Other INERTIAL LIFT  
 Purge Water Containment: DRUMMED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1145</u>	<u>1000</u>	<u>26.9</u>	<u>1050</u>	<u>7.49</u>	<u>LT. BROWN</u>	<u>MODERATE</u>		
<u>1154</u>	<u>1500</u>	<u>26.4</u>	<u>1020</u>	<u>7.47</u>	<u>↓</u>	<u>LOW</u>		
<u>1203</u>	<u>2000</u>	<u>26.9</u>	<u>1020</u>	<u>7.46</u>	<u>↓</u>	<u>MODERATE</u>		

Purge Date: 6/15/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/2" LDPE Other INERTIAL LIFT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP (mV)
<u>1207</u>	<u>28.7</u>	<u>1030</u>	<u>7.40</u>	<u>3.65</u>	<u>LT. BROWN</u>	<u>199</u>	<u>4</u>

Sheen: NONE Odor: LIGHT Sample Date: 6/15/05

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

REMARKS: 2 ct a 4cm/ft. 2 CASING VOLUME PURGE.

SIGNATURE: [Signature] DATE: 6/15/05



**WATER SAMPLE FIELD DATA**

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT 2 - 23  
 PROJECT NO: 053-7466 SAMPLED BY: C. Muir  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHC  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other Cmt  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 67.9 Volume in Casing (gal): 1346  
 Depth to Water (ft): 34.26 Calculated Purge (volumes / gal.): 2692  
 Height of Water Column (ft): 33.64 Actual Pre-Sampling Purge (gal): 2700

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" LDPE @ 65' Other INERTIAL LIFT  
 Purge Water Containment: DRUMMED  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1310</u>	<u>1350</u>	<u>24.4</u>	<u>1030</u>	<u>7.64</u>	<u>LT. BROWN</u>	<u>MODERATE</u>		
<u>1318</u>	<u>2025</u>	<u>23.6</u>	<u>1010</u>	<u>7.48</u>	<u>↓</u>	<u>HIGH</u>		
<u>1323</u>	<u>2700</u>	<u>22.4</u>	<u>1040</u>	<u>7.38</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/15/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" LDPE @ 65' Other INERTIAL LIFT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mV)
<u>1335</u>	<u>23.9</u>	<u>1020</u>	<u>7.39</u>	<u>4.87</u>	<u>LT. BROWN</u>	<u>845</u>	<u>23</u>

Sheen: NONE Odor: NONE Sample Date: 6/15/05

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

REMARKS: Am/pt. 2 CASING VOLUME PURGE.

SIGNATURE: Chuan Muir DATE: 6/15/05





WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT 2-24
PROJECT NO: 053-7466 SAMPLED BY: C. mis
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ALEHS
SAMPLE TYPE: Groundwater X Surface Water Leachate Treatment System Other
CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 88.0 Volume in Casing (gal): 2126
Depth to Water (ft): 34.86 Calculated Purge (volumes gal): 4252
Height of Water Column (ft): 53.14 Actual Pre-Sampling Purge (gal): 4300

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated 1/4" LDPE @ 86' Other INERTIAL LIFT
Purge Water Containment: DRAINAGE
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- FB- Other

Table with 9 columns: Time (2400 Hr), Volume (gallons), Temp. (°C), Elec. Conductivity (µmhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other, Observation. Includes handwritten entries for times 1339, 1407, 1421 and various measurements.

Purge Date: 6/15/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated 1/4" LDPE @ 86' Other INERTIAL LIFT

Table with 8 columns: Time (2400 Hr), Temp. (°C), Electrical Conductivity (µmhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), ORP (mv). Includes handwritten entry for time 1425 and measurements.

Sheen: NONE Odor: SLIGHT Sample Date: 6/15/05

Field Measurement Devices: Horiba H4 Omega QuickCheck D.O. Test Kit

REMARKS: 4cm/ft. 2 CASING VOLUME PURGE

SIGNATURE: [Handwritten Signature] DATE: 6/15/05



## WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT 2-25  
 PROJECT NO: 053-7466 SAMPLED BY: emin  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>106.0</u>	Volume in Casing (gal): <u>2843</u>
Depth to Water (ft): <u>34.93</u>	Calculated Purge (volumes/gal): <u>5686</u>
Height of Water Column (ft): <u>71.07</u>	Actual Pre-Sampling Purge (gal): <u>5700</u>

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" WDE Other INERTIAL LIFT  
 Purge Water Containment: PLUMBED @ 104'  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1525</u>	<u>2850</u>	<u>26.4</u>	<u>1010</u>	<u>7.45</u>	<u>LT. BROWN</u>	<u>MODERATE</u>		
<u>1547</u>	<u>4275</u>	<u>23.6</u>	<u>1010</u>	<u>7.47</u>	<u>↓</u>	<u>↓</u>		
<u>1557</u>	<u>5700</u>	<u>24.0</u>	<u>1010</u>	<u>7.47</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/15/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" WDE Other INERTIAL LIFT  
 Sheen: NONE Odor: NONE Sample Date: 6/15/05

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP (mv)
<u>1611</u>	<u>23.3</u>	<u>1040</u>	<u>7.48</u>	<u>5.54</u>	<u>LT. BROWN</u>	<u>70</u>	<u>-6</u>

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

REMARKS: 40ml / ft. 2 CASING VOLUME PURGE.

SIGNATURE: Chuan min DATE: 6/15/05



**WATER SAMPLE FIELD DATA**

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT2-26  
 PROJECT NO: 053-7466 SAMPLED BY: \_\_\_\_\_  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: \_\_\_\_\_  
 SAMPLE TYPE: Groundwater  Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 124.0 Volume in Casing (gal): 355.7  
 Depth to Water (ft): 35.09 Calculated Purge (volumes/gal): 7113  
 Height of Water Column (ft): 88.91 Actual Pre-Sampling Purge (gal): 7120

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" PVD Other INERTIAL  
 Purge Water Containment: DRUMMED @ 122' UFT  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1519</u>	<u>3560</u>	<u>22.6</u>	<u>1010</u>	<u>7.60</u>	<u>LT. BROWN</u>	<u>MODERATE</u>		
<u>1529</u>	<u>5340</u>	<u>24.0</u>	<u>980</u>	<u>7.46</u>	<u>↓</u>	<u>↓</u>		
<u>1550</u>	<u>7120</u>	<u>21.3</u>	<u>1000</u>	<u>7.50</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/15/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" PVD Other INERTIAL  
@ 122' UFT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	CRP Other (mV)
<u>1556</u>	<u>21.1</u>	<u>990</u>	<u>7.51</u>	<u>6.68</u>	<u>LT. BROWN</u>	<u>60</u>	<u>27</u>

Sheen: None Odor: None Sample Date: 6/15/05

Field Measurement Devices: Horiba H4 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40ml/ft. 2 CASING VOLUME PURGE.

SIGNATURE: Chuang Min DATE: 6/15/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT2-27  
PROJECT NO: 053-7466 SAMPLED BY: C. Muir  
CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
SAMPLE TYPE: Groundwater  Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 143.3 Volume in Casing ~~gal~~: 4288  
Depth to Water (ft): 36.11 Calculated Purge (volumes / gal): 8576  
Height of Water Column (ft): 107.19 Actual Pre-Sampling Purge ~~gal~~: 8600

## PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" PVDI @ 141' Other INERTIAL LIFT  
Purge Water Containment: DRUMMED  
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume ( <del>gallons</del> )	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1059	4300	21.3	950	7.36	LT. BROWN	MODERATE		
1107	6450	20.4	940	7.54	↓	↓		
1115	8600	20.3	940	7.54	↓	↓		

Purge Date: 6/21/05

## SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
PVC Hand Pump \_\_\_\_\_ Peristaltic Pump \_\_\_\_\_ Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" PVDI @ 141' Other INERTIAL LIFT

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mv)
1120	20.7	910	7.58	6.26	LT. BROWN	57	-34
Sheen: <u>NONE</u>		Odor: <u>NONE</u>		Sample Date: <u>6/21/05</u>			

Field Measurement Devices: Horiba HM Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40m / ft. CASING VOLUME PURGE.

CALIBRATION ON 6/21/05 AT 902 DO AUTO, PH: 7.04, 10.09; TEMP: 16.9; COND: 0.2060; TURBID: 0.

SIGNATURE: Chucker Muir DATE: 6/21/05



# WATER SAMPLE FIELD DATA

LOCATION: B-N-C GAS MINI MART SAMPLE ID: CMT3-21  
 PROJECT NO: 053-7466 SAMPLED BY: C. mini  
 CLIENT: B-N-C GAS MINI MART REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other ETW  
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>43.6</u>	Volume in Casing (gal): <u>464</u>
Depth to Water (ft): <u>32.02</u>	Calculated Purge (volumes / gal): <u>927</u>
Height of Water Column (ft): <u>11.58</u>	Actual Pre-Sampling Purge (gal): <u>870</u>

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other 1/4" FER  
 Purge Water Containment: DRUMMED INERTIAL LIFT @ 43'  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1124</u>	<u>490</u>	<u>26.1</u>	<u>1260</u>	<u>7.31</u>	<u>LT. BROWN / LT. BROWN</u>	<u>MODERATE</u>		
<u>1129</u>	<u>790</u>	<u>25.4</u>	<u>1280</u>	<u>7.41</u>	<u>↓</u>	<u>↓</u>		
<u>1135</u>	<u>870</u>							<u>WELL DRY</u>

Purge Date: 6/14/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump  Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other INERTIAL LIFT @ 43'

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP Other (mv)
<u>1147</u>	<u>22.4</u>	<u>1270</u>	<u>7.48</u>	<u>4.68</u>	<u>LT. BROWN</u>	<u>22</u>	<u>-113</u>

Sheen: NONE Odor: MODERATE Sample Date: 6/21/05

Field Measurement Devices: Horiba H4 Omega  QuickCheck  D.O. Test Kit

REMARKS: 4mi/ft. 2 casing volume purge. Collected grab sample at start of purge in case well dries. Sample collected at 1135. Purged 870ml, well dry at 1135. 6/21/05 DOW AT 1141 WAS 32.71. Collected sample at 1147.

CALIBRATION ON 6/14/05 AT 1035. DO: AUT, PH: 7.02, <sup>10.04</sup>TEMP: 21°C, COND: 0, 2060, TURB: 0.1  
 SIGNATURE: [Signature] DATE: 6/21/05



WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE TYPE: Groundwater X Surface Water
CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT

Well Total Depth (ft): 54.7
Depth to Water (ft): 32.18
Height of Water Column (ft): 22.52
Volume in Casing (gal): 901
Calculated Purge (volumes gal): 1802
Actual Pre-Sampling Purge (gal): 1810

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump 54' Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated 1/4" LDPE @ 54' Other inertial 11ft

Table with 9 columns: Time (2400 Hr), Volume (gallons), Temp (°C), Elec. Conductivity (µmhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other, Observation. Rows show data for times 1152, 1155, and 1204.

Purge Date: 6/14/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump 54' Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated 1/4" LDPE @ 54' Other inertial lift

Table with 8 columns: Time (2400 Hr), Temp (°C), Electrical Conductivity (µmhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), Other (mv). Row shows data for time 1210.

Sheen: none Odor: slight Sample Date: 6/14/05

Field Measurement Devices: Horiba H3 Omega QuickCheck D.O. Test Kit

REMARKS: 40 ml / ft 2 casing volume purge @ ORP measured using field meter HH.

H3 Calibrated 6/14/05 @ 1030 - pH = 7.02, 10.04; EC = 0.2060; Turb = 0; DO = Auto; Temp = 21.1 °C

SIGNATURE: Ryan Harris

DATE: 6/14/05



WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart SAMPLE ID: CMT3-Z3  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 64.7 Volume in Casing (gal): 1239  
 Depth to Water (ft): 33.73 Calculated Purge (volumes): 2478  
 Height of Water Column (ft): 30.97 Actual Pre-Sampling Purge (gal): 2480

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 64' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" HPE Other inertial  
 Purge Water Containment: Drummed 264' 1.1ft  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1356	1240	22.3	990	7.23	H. brown	Moderate		
1400	1866	22.4	990	7.20	↓	high		
1404	2480	22.3	990	7.23	↓	↓		

Purge Date: 6/14/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 64' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated 1/4" HPE Other inertial  
264' 1.1ft

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORPD Other (mv)
1410	25.2	1010	7.42	4.01	H. brown	>999	-52

Sheen: none Odor: slight Sample Date: 6/14/05

Field Measurement Devices: Horiba H3 Omega  QuickCheck  D.O. Test Kit   
 REMARKS: 40ml/ft 2 casing volume purge use ORP meter  
using field meter H4.

SIGNATURE: Ryan Harrison DATE: 6/14/05



WATER SAMPLE FIELD DATA

LOCATION: BNC-Gas Mini Mart PROJECT NO: 0537466 CLIENT: B-N-C Gas Mini Mart SAMPLE ID: CMT3-24 SAMPLED BY: R. HARRISON REGULATORY AGENCY: ACEHS

SAMPLE TYPE: Groundwater X Surface Water Leachate Treatment System Other CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 88.0 Volume in Casing (gal): 2051 Depth to Water (ft): 36.72 Calculated Purge (volumes / gal): 4102 Height of Water Column (ft): 51.28 Actual Pre-Sampling Purge (gal): 4110

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer PVC Hand Pump Peristaltic Pump 87' Centrifugal Pump Bladder Pump Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other inertial lift

Purge Water Containment: Field QC Samples Collected at this Well (Equipment or Field Blank): EB- FB- Other

Table with 8 columns: Time (2400 Hr), Volume (gallons), Temp. (°C), Elec. Conductivity (µmhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other, Observation. Rows show data for times 1508, 1514, and 1518.

Purge Date: 6/14/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer PVC Hand Pump Peristaltic Pump 87' Centrifugal Pump Bladder Pump Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other inertial lift

Table with 8 columns: Time (2400 Hr), Temp. (°C), Electrical Conductivity (µmhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), ORP (mV). Row shows data for time 1525.

Sheen: none Odor: slight Sample Date: 6/14/05

Field Measurement Devices: Horiba H3 Omega QuickCheck D.O. Test Kit REMARKS: 40 ml/ft 2 casing volume purge ORP MEASUREMENT MADE BY FIELD METER HU.

SIGNATURE: Ryan Harrison DATE: 6/14/05





# WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT3-Z5  
PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 108.1 Volume in Casing (gal): 2838  
Depth to Water (ft): 37.04 Calculated Purge (volumes / gal.): 5677  
Height of Water Column (ft): 70.96 Actual Pre-Sampling Purge (gal): 5680

PURGE:  
Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 107' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift  
Purge Water Containment: \_\_\_\_\_  
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1601	2840	22.9	<u>1030</u> <sup>990</sup>	7.56	H.brown	high		
1608	4260	22.2	990	7.57	↓	↓		
1616	5680	22.2	980	7.58	↓	↓		

Purge Date: 6/14/05

SAMPLE:  
Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 107' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP (mV)
1620	21.9	980	7.57	5.06	H.brown	>999	1

Sheen: none Odor: none Sample Date: 6/14/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_  
REMARKS: 40ml/ft. CASING VOLUME PURGE. (1) ORP MEASUREMENT MADE BY FIELD METER HU.

SIGNATURE: Ryan Harris DATE: 6/14/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE TYPE: Groundwater X Surface Water
CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 132.2
Depth to Water (ft): 37.0
Height of Water Column (ft): 95.2
Volume in Casing (gal): 3808
Calculated Purge (volumes / gal): 7616
Actual Pre-Sampling Purge (gal): 7620

PURGE:
Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump 131' Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other inertial lift
Purge Water Containment:
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- FB- Other

Table with 9 columns: Time (2400 Hr), Volume (gallons), Temp. (°C), Elec. Conductivity (µmhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other, Observation. Rows show data at 858, 905, and 915.

Purge Date: 6/15/05

SAMPLE:
Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump 131' Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other inertial lift

Table with 8 columns: Time (2400 Hr), Temp. (°C), Electrical Conductivity (µmhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), ORP (mv). Row shows data at 920.

Sheen: none Odor: none Sample Date: 6/15/05

Field Measurement Devices: Horiba H3 Omega QuickCheck D.O. Test Kit
REMARKS: 40 ml / ft 2 casing volume Purge @ and MEASUREMENT MADE WITH FLOW METER H4.

H3 calibrated 6/15/05 @ 800: pH=7.03, 10.07; EC=0,2060; Turb=0; DO=Auto; T=18.1°C
SIGNATURE: Ryan Harrison DATE: 6/15/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT3-27  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 155.0 Volume in Casing (gal): 4715  
 Depth to Water (ft): 37.13 Calculated Purge (volumes gal): 9430  
 Height of Water Column (ft): 117.87 Actual Pre-Sampling Purge (gal): 9430

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 154' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-  FB-  Other

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1039</u>	<u>4720</u>	<u>21.4</u>	<u>95 910</u>	<u>7.69</u>	<u>H. brown</u>	<u>High</u>		
<u>1051</u>	<u>7080</u>	<u>21.3</u>	<u>910</u>	<u>7.66</u>	<u>↓</u>	<u>↓</u>		
<u>1100</u>	<u>9430</u>	<u>21.3</u>	<u>910</u>	<u>7.66</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/15/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 154' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP (mv)
<u>1110</u>	<u>21.2</u>	<u>927</u>	<u>7.66</u>	<u>4.78</u>	<u>H. brown</u>	<u>&gt;999</u>	<u>63</u>

Sheen: none Odor: slight Sample Date: 6/15/05

Field Measurement Devices: Horiba H3 Omega  QuickCheck  D.O. Test Kit   
 REMARKS: 40 ml/ft 2 casing volume purge O&P MEASUREMENT MADE WITH FIELD METER H4.

SIGNATURE: Ryan Harrison DATE: 6/15/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE TYPE: Groundwater X Surface Water
CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 25.4
Depth to Water (ft): 25.17 (6/13/05 WL survey)
Height of Water Column (ft): 0.23
Volume in Casing (gal):
Calculated Purge (volumes / gal.):
Actual Pre-Sampling Purge (gal):

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other
Purge Water Containment:
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- FB- Other

Table with 9 columns: Time (2400 Hr), Volume (gallons), Temp. (°C), Elec. Conductivity (µmhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other, Observation. The table is mostly blank with a diagonal line drawn through it.

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other

Table with 8 columns: Time (2400 Hr), Temp. (°C), Electrical Conductivity (µmhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), Other. Includes fields for Sheen and Odor.

Field Measurement Devices: Horiba Omega QuickCheck D.O. Test Kit

REMARKS: Well Dry / No Samples Collected

SIGNATURE: Ryan Harris

DATE: 6/15/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT4-ZZ  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 37.7 Volume in Casing (gal): 477  
 Depth to Water (ft): 25.78 Calculated Purge (volumes gal): 954  
 Height of Water Column (ft): 11.92 Actual Pre-Sampling Purge (gal): 960

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 36 Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1252</u>	<u>480</u>	<u>22.6</u>	<u>1450</u>	<u>7.11</u>	<u>lt. grey</u>	<u>Moderate</u>		
<u>1254</u>	<u>715</u>	<u>23.1</u>	<u>1480</u>	<u>7.23</u>	<u>↓</u>	<u>↓</u>		
<u>1258</u>	<u>960</u>	<u>23.1</u>	<u>1490</u>	<u>7.29</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/15/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 36 Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP (mv)
<u>1300</u>			<u>7.28</u>		<u>lt. grey/brown</u>	<u>Moderate</u>	<u>49</u>

Sheen: none Odor: Moderate Sample Date: 6/15/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_  
 REMARKS: 40ml/ft 2 casing volume purge DORP MEASUREMENT MADE WITH FIELD VELOCITY METER H4.0  
Samples collected, insufficient amount for field parameters due to well drying

SIGNATURE: Ryan Harrison DATE: 6/15/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT4-Z3  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>51.7</u>	Volume in Casing (gal): <u>1050</u> <u>1050</u>
Depth to Water (ft): <u>25.44</u>	Calculated Purge (volumes / gal): <u>210</u>
Height of Water Column (ft): <u>26.26</u>	Actual Pre-Sampling Purge (gal): <u>210</u>

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 50' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1351	1050	23.1	1,010	7.36	H. brown	Moderate		
1354	1575	23.0	1010	7.44	↓	↓		
1356	2110	23.0	1,010	7.40	↓	↓		

Purge Date: 6/15/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 50' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	ORP (mV)
1400	22.8	1010	7.35	2.82	H. brown	735	23

Sheen: none Odor: slight Sample Date: 6/15/05

Field Measurement Devices: / Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40 ml/ft 2 casing volume purge @ ORP MEASUREMENT MADE WITH FIELD METER H4.

SIGNATURE: Ryan Harris DATE: 6/15/05



WATER SAMPLE FIELD DATA

LOCATION: BN-C Gas Mini Mart
PROJECT NO: 0537466
CLIENT: B-N-C Gas Mini Mart
SAMPLE TYPE: Groundwater X Surface Water Leachate Treatment System Other
CASING DIAMETER (OD-inches): 3/4 1 2 4 4.5 6 8 Other CMT
GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

SAMPLE ID: CMT4-Z4
SAMPLED BY: R. HARRISON
REGULATORY AGENCY: ACEHS
Volume in Casing (gal): 1447
Calculated Purge (volumes/gal): 2894
Actual Pre-Sampling Purge (gal): 2900

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump 60 Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other inertial lift
Purge Water Containment:
Field QC Samples Collected at this Well (Equipment or Field Blank): EB- FB- Other

Table with 9 columns: Time (2400 Hr), Volume (gallons), Temp. (C), Elec. Conductivity (umhos/cm), pH (std. units), Color (visual), Turbidity (visual), Other, Observation. Includes handwritten data points and a 'Purge Date: 6/15/05' entry.

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer Teflon Bailer PVC Bailer Disp. Bailer
PVC Hand Pump Peristaltic Pump 60 Centrifugal Pump Bladder Pump
Pneumatic Displacement Pump Electric Submersible Pump Dedicated Other inertial lift

Table with 8 columns: Time (2400 Hr), Temp. (C), Electrical Conductivity (umhos/cm), pH (std. units), Dissolved Oxygen (mg/l), Color (visual), Turbidity (NTU), ORP (mv). Includes handwritten data points and 'Sample Date: 6/15/05'.

Field Measurement Devices: Horiba H3 Omega QuickCheck D.O. Test Kit

REMARKS: 40 m/ft 2 casing volume purge (1) ORP MEASUREMENT MADE WITH FIELD INSTRUMENT H4.

SIGNATURE: Ryan Harrison DATE: 6/15/05



WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT4-Z5  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 71.8 Volume in Casing (gal): 1846  
 Depth to Water (ft): 25.66 Calculated Purge (volumes gal): 3691  
 Height of Water Column (ft): 46.14 Actual Pre-Sampling Purge (gal): 3700

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 70' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" PUDE @ 20' Other inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
1047	1850	19.3	1040	7.32	H.brown	high		
1050	2775	19.4	1050	7.35	↓	↓		
1053	3700	19.5	1050	7.35	↓	↓		

Purge Date: 6/16/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 70' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated 1/4" PUDE @ 20' Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
1100	19.6	1050	7.36	3.26	H.brown	790	96

Sheen: none Odor: none Sample Date: 6/16/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40 ml/ft 2 casing volume Purge  
ORP taken w/ H4  
H3 Calibrated 6/16/05 @ 935: pH = 7.03, 10.07; EC = 0.2060; Turb = 0; DO = Auto; Temp. = 17.9°  
 SIGNATURE: Ryan Arron DATE: 6/16/05  
 35 MC 27





WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT4-26  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater X Surface Water \_\_\_\_\_ Leachate \_\_\_\_\_ Treatment System \_\_\_\_\_ Other \_\_\_\_\_  
 CASING DIAMETER (OD-inches): 3/4 \_\_\_\_\_ 1 \_\_\_\_\_ 2 \_\_\_\_\_ 4 \_\_\_\_\_ 4.5 \_\_\_\_\_ 6 \_\_\_\_\_ 8 \_\_\_\_\_ Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): 106.7 Volume in Casing <sup>ml</sup>(gal): 3021  
 Depth to Water (ft): 31.17 Calculated Purge (volumes / gal): 6042  
 Height of Water Column (ft): 75.53 Actual Pre-Sampling Purge <sup>ml</sup>(gal): 6050

PURGE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 105' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB- \_\_\_\_\_ FB- \_\_\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1143 RH</u>	<u>3030</u>	<u>19.6</u>	<u>1020</u>	<u>7.55</u>	<u>H. brown</u>	<u>high</u>		
<u>1149</u>	<u>4540</u>	<u>19.5</u>	<u>1040</u>	<u>7.56</u>	<u>↓</u>	<u>↓</u>		
<u>1158</u>	<u>6050</u>	<u>19.8</u>	<u>1040</u>	<u>7.53</u>	<u>↓</u>	<u>↓</u>		

Purge Date: 6/16/05

SAMPLE:

Device (Depth of Intake from TOC): S.S. Bailer \_\_\_\_\_ Teflon Bailer \_\_\_\_\_ PVC Bailer \_\_\_\_\_ Disp. Bailer \_\_\_\_\_  
 PVC Hand Pump \_\_\_\_\_ Peristaltic Pump 105' Centrifugal Pump \_\_\_\_\_ Bladder Pump \_\_\_\_\_  
 Pneumatic Displacement Pump \_\_\_\_\_ Electric Submersible Pump \_\_\_\_\_ Dedicated \_\_\_\_\_ Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other
<u>RH #1205</u>	<u>20.1</u>	<u>1040</u>	<u>7.53</u>	<u>5.26</u>	<u>H. brown</u>	<u>7999</u>	<u>ORP 99</u>
Sheen: <u>none</u>			Odor: <u>none</u>				

Sample Date: 6/16/05

Field Measurement Devices: Horiba H3 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_

REMARKS: 40 ml/ft 2 casing volume purge  
ORP taken w/ H4

SIGNATURE: Ryan Harrison

DATE: 6/16/05



## WATER SAMPLE FIELD DATA

LOCATION: B-N-C Gas Mini Mart SAMPLE ID: CMT 4-Z7  
 PROJECT NO: 0537466 SAMPLED BY: R. HARRISON  
 CLIENT: B-N-C Gas Mini Mart REGULATORY AGENCY: ACEHS  
 SAMPLE TYPE: Groundwater  Surface Water  Leachate  Treatment System  Other   
 CASING DIAMETER (OD-inches): 3/4  1  2  4  4.5  6  8  Other CMT  
 GALLONS PER LINEAR FOOT: (0.02) (0.04) (0.17) (0.66) (0.83) (1.5) (2.6)

Well Total Depth (ft): <u>121.8</u>	Volume in Casing (gal): <u>3569</u>
Depth to Water (ft): <u>32.57</u>	Calculated Purge (volumes / gal.): <u>7138</u>
Height of Water Column (ft): <u>89.23</u>	Actual Pre-Sampling Purge (gal.): <u>7140</u>

**PURGE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 120' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other inertial lift  
 Purge Water Containment: \_\_\_\_\_  
 Field QC Samples Collected at this Well (Equipment or Field Blank): EB-\_\_\_ FB-\_\_\_ Other \_\_\_\_\_

Time (2400 Hr)	Volume (gallons)	Temp. (°C)	Elec. Conductivity (µmhos/cm)	pH (std. units)	Color (visual)	Turbidity (visual)	Other	Observation
<u>1259</u>	<u>3570</u>	<u>19.4</u>	<u>877</u>	<u>7.55</u>	<u>#brown</u>	<u>high</u>		
<u>1308</u>	<u>5355</u>	<u>19.7</u>	<u>879</u>	<u>7.54</u>	↓	↓		
<u>1323</u>	<u>7140</u>	<u>19.7</u>	<u>873-873 PH</u>	<u>7.52</u>	↓	↓		

Purge Date: 6/16/05

**SAMPLE:**

Device (Depth of Intake from TOC): S.S. Bailer  Teflon Bailer  PVC Bailer  Disp. Bailer   
 PVC Hand Pump  Peristaltic Pump 170' Centrifugal Pump  Bladder Pump   
 Pneumatic Displacement Pump  Electric Submersible Pump  Dedicated  Other inertial lift

Time (2400 Hr)	Temp. (°C)	Electical Conductivity (µmhos/cm)	pH (std. units)	Dissolved Oxygen (mg/l)	Color (visual)	Turbidity (NTU)	Other ORP
<u>1330</u>	<u>19.9</u>	<u>873</u>	<u>7.52</u>	<u>5.43</u>	<u>#brown</u>	<u>792</u>	<u>104</u>

Sheen: none Odor: none Sample Date: 6/16/05

Field Measurement Devices: Horiba A13 Omega \_\_\_\_\_ QuickCheck \_\_\_\_\_ D.O. Test Kit \_\_\_\_\_  
 REMARKS: 40 ml/ft 2 casing volume purge  
ORP taken w/ A4

SIGNATURE: Ben Harrison DATE: 6/16/05

APPENDIX B

Laboratory Certified Analytical Reports



21 July, 2005

Joseph Cotton  
Golder Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA 94043

RE: B-N-C Gas Minimart  
Work Order: MOF0813

Enclosed are the results of analyses for samples received by the laboratory on 06/22/05 15:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

*Theresa Allen*

Theresa Allen  
Project Manager

CA ELAP Certificate #1210

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT3-Z1	MOF0813-01	Water	06/21/05 11:47	06/22/05 15:00
CMT2-Z7	MOF0813-02	Water	06/21/05 11:20	06/22/05 15:00
CMT1-Z3	MOF0813-03	Water	06/21/05 09:50	06/22/05 15:00
CMT1-Z4	MOF0813-04	Water	06/21/05 11:15	06/22/05 15:00
CMT1-Z5	MOF0813-05	Water	06/21/05 12:00	06/22/05 15:00
CMT1-Z6	MOF0813-06	Water	06/21/05 13:00	06/22/05 15:00
CMT1-Z7	MOF0813-07	Water	06/21/05 14:40	06/22/05 15:00
PW062105	MOF0813-08	Water	06/21/05 15:45	06/22/05 15:00

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		Limit	Limit							
<b>CMT3-Z1 (MOF0813-01) Water</b> Sampled: 06/21/05 11:47    Received: 06/22/05 15:00										
Methyl tert-butyl ether	140	2.5	ug/l	5	5F29014	06/29/05	06/30/05	EPA 8260B		
Gasoline Range Organics (C4-C12)	ND	250	"	"	"	"	"	"		
Benzene	ND	2.5	"	"	"	"	"	"		
Toluene	ND	2.5	"	"	"	"	"	"		
Ethylbenzene	ND	2.5	"	"	"	"	"	"		
Xylenes (total)	ND	2.5	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		113 %		60-135	"	"	"	"		
<b>CMT2-Z7 (MOF0813-02) Water</b> Sampled: 06/21/05 11:20    Received: 06/22/05 15:00										
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 8260B		
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		
Xylenes (total)	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		110 %		60-135	"	"	"	"		
<b>CMT1-Z3 (MOF0813-03) Water</b> Sampled: 06/21/05 09:50    Received: 06/22/05 15:00										
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 8260B		
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		
Xylenes (total)	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		113 %		60-135	"	"	"	"		

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		Limit	Limit							
<b>CMT1-Z4 (MOF0813-04) Water</b> Sampled: 06/21/05 11:15    Received: 06/22/05 15:00										
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 8260B		
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		
Xylenes (total)	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		115 %		60-135	"	"	"	"		
<b>CMT1-Z5 (MOF0813-05) Water</b> Sampled: 06/21/05 12:00    Received: 06/22/05 15:00										
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 8260B		
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		
Xylenes (total)	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		111 %		60-135	"	"	"	"		
<b>CMT1-Z6 (MOF0813-06) Water</b> Sampled: 06/21/05 13:00    Received: 06/22/05 15:00										
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 8260B		
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		
Xylenes (total)	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		114 %		60-135	"	"	"	"		

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
CMT1-Z7 (MOF0813-07) Water Sampled: 06/21/05 14:40 Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	111 %	60-135	"	"	"	"	"	"	

**EPA 601/602 Volatile Organic Compounds by EPA 624**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
PW062105 (MOF0813-08) Water Sampled: 06/21/05 15:45 Received: 06/22/05 15:00									
Bromodichloromethane	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 624	
Bromofom	ND	0.50	"	"	"	"	"	"	
Bromomethane	ND	1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
Chloroethane	ND	0.50	"	"	"	"	"	"	
Chloroform	ND	0.50	"	"	"	"	"	"	
Chloromethane	ND	0.50	"	"	"	"	"	"	
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	
cis-1,2-Dichloroethene	2.6	0.50	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	
Methylene chloride	ND	0.50	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	
Tetrachloroethene	4.1	0.50	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	
Trichloroethene	0.73	0.50	"	"	"	"	"	"	
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	
Vinyl chloride	ND	0.50	"	"	"	"	"	"	
Freon 113	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	112 %	50-150	"	"	"	"	"	"	
Surrogate: 1,4-Difluorobenzene	115 %	50-150	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene	93 %	50-150	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Chlorobenzene	ND	0.50	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
PW062105 (MOF0813-08) Water Sampled: 06/21/05 15:45 Received: 06/22/05 15:00										
Xylenes (total)	ND	0.50	ug/l			SF29014	06/29/05	06/30/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4	112 %	50-150				"	"	"	"	
Surrogate: 1,4-Difluorobenzene	115 %	50-150				"	"	"	"	
Surrogate: 4-Bromofluorobenzene	93 %	50-150				"	"	"	"	

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Spike Level	Source Result	%REC	%RECLimits	RPD	RPD Limit	Notes
		Limit	Units								
<b>Batch SF29014 - EPA 5030B P/T / EPA 8260B</b>											
<b>Blank (SF29014-BLK1) Prepared &amp; Analyzed: 06/29/05</b>											
Methyl tert-butyl ether	ND	0.50	ug/l								
Gasoline Range Organics (C4-C12)	ND	50	"								
Benzene	ND	0.50	"								
Toluene	ND	0.50	"								
Ethylbenzene	ND	0.50	"								
Xylenes (total)	ND	0.50	"								
Surrogate: 1,2-Dichloroethane-d4	5.61		"	5.00		112	60-135				
<b>Blank (SF29014-BLK2) Prepared: 06/29/05 Analyzed: 06/30/05</b>											
Methyl tert-butyl ether	ND	0.50	ug/l								
Gasoline Range Organics (C4-C12)	ND	50	"								
Benzene	ND	0.50	"								
Toluene	ND	0.50	"								
Ethylbenzene	ND	0.50	"								
Xylenes (total)	ND	0.50	"								
Surrogate: 1,2-Dichloroethane-d4	5.75		"	5.00		115	60-135				
<b>Laboratory Control Sample (SF29014-BS1) Prepared &amp; Analyzed: 06/29/05</b>											
Methyl tert-butyl ether	18.8	0.50	ug/l	20.0		94	63-137				
Benzene	19.9	0.50	"	20.0		100	69-124				
Toluene	19.9	0.50	"	20.0		100	78-129				
Ethylbenzene	21.1	0.50	"	20.0		106	84-132				
Xylenes (total)	65.6	0.50	"	60.0		109	83-137				
Surrogate: 1,2-Dichloroethane-d4	5.78		"	5.00		116	60-135				
<b>Laboratory Control Sample (SF29014-BS2) Prepared &amp; Analyzed: 06/29/05</b>											
Methyl tert-butyl ether	8.06	0.50	ug/l	9.60		84	63-137				
Gasoline Range Organics (C4-C12)	365	50	"	440		83	53-126				
Benzene	5.53	0.50	"	6.08		91	69-124				
Toluene	32.8	0.50	"	32.9		100	78-129				
Ethylbenzene	8.07	0.50	"	7.84		103	84-132				
Xylenes (total)	41.1	0.50	"	38.5		107	83-137				
Surrogate: 1,2-Dichloroethane-d4	5.89		"	5.00		118	60-135				

Sequoia Analytical - Morgan Hill

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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 8260B**

Laboratory Control Sample Dup (SF29014-BSD2)		Prepared & Analyzed: 06/29/05								
Methyl tert-butyl ether	8.14	0.50	ug/l	9.60	85	63-137	1	20		
Gasoline Range Organics (C4-C12)	370	50	"	440	84	53-126	1	20		
Benzene	5.45	0.50	"	6.08	90	69-124	1	20		
Toluene	32.2	0.50	"	32.9	98	78-129	2	20		
Ethylbenzene	7.97	0.50	"	7.84	102	84-132	1	20		
Xylenes (total)	40.5	0.50	"	38.5	105	83-137	1	20		

Matrix Spike (SF29014-MS1)		Source: MOF0790-01 Prepared: 06/29/05 Analyzed: 06/30/05								
Methyl tert-butyl ether	174	5.0	ug/l	200	ND	87	63-137			
Benzene	199	5.0	"	200	ND	100	69-124			
Toluene	199	5.0	"	200	2.9	98	78-129			
Ethylbenzene	205	5.0	"	200	0.090	102	84-132			
Xylenes (total)	629	5.0	"	600	ND	105	83-137			

Matrix Spike Dup (SF29014-MSD1)		Source: MOF0790-01 Prepared: 06/29/05 Analyzed: 06/30/05								
Methyl tert-butyl ether	177	5.0	ug/l	200	ND	88	63-137	2	20	
Benzene	194	5.0	"	200	ND	97	69-124	3	20	
Toluene	195	5.0	"	200	2.9	96	78-129	2	20	
Ethylbenzene	204	5.0	"	200	0.090	102	84-132	0.5	20	
Xylenes (total)	627	5.0	"	600	ND	104	83-137	0.3	20	

Surrogate: 1,2-Dichloroethane-d4		5.75 5.00 115 60-135								
	5.75		"	5.00		115	60-135			

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**

Blank (SF29014-BLK1)		Prepared & Analyzed: 06/29/05								
Bromodichloromethane	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Chloroform	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	0.50	"							
cis-1,2-Dichloroethene	ND	0.50	"							
trans-1,2-Dichloroethene	ND	0.50	"							
i,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							
Vinyl chloride	ND	0.50	"							

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch SF29014 - EPA 5030B P/T / EPA 624**

Prepared & Analyzed: 06/29/05										
Freon 113	ND	0.50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	5.61	"	"	5.00	112	50-150				
Surrogate: 1,4-Difluorobenzene	4.51	"	"	4.00	113	50-150				
Surrogate: 4-Bromofluorobenzene	4.62	"	"	5.00	92	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.61	"	"	5.00	112	50-150				
Surrogate: 1,4-Difluorobenzene	4.51	"	"	4.00	113	50-150				
Surrogate: 4-Bromofluorobenzene	4.62	"	"	5.00	92	50-150				

Prepared: 06/29/05 Analyzed: 06/30/05										
Bromodichloromethane	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Chloroform	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
cis-1,2-Dichloroethane	ND	0.50	"							
trans-1,2-Dichloroethane	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch SF29014 - EPA 5030B P/T / EPA 624**

Prepared: 06/29/05 Analyzed: 06/30/05										
Freon 113	ND	0.50	ug/l							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							
Vinyl chloride	ND	0.50	"							
Freon 113	ND	0.50	"							

Surrogate: 1,2-Dichloroethane-d4	5.75	"	"	5.00	115	50-150				
Surrogate: 1,4-Difluorobenzene	4.63	"	"	4.00	116	50-150				
Surrogate: 4-Bromofluorobenzene	4.63	"	"	5.00	93	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.75	"	"	5.00	115	50-150				
Surrogate: 1,4-Difluorobenzene	4.63	"	"	4.00	116	50-150				
Surrogate: 4-Bromofluorobenzene	4.63	"	"	5.00	93	50-150				

Laboratory Control Sample (SF29014-BS1) Prepared & Analyzed: 06/29/05										
Bromodichloromethane	21.0	0.50	ug/l	20.0	105	35-155				
Benzene	19.9	0.50	"	20.0	100	37-151				
Bromoform	18.1	0.50	"	20.0	90	45-169				
Chlorobenzene	20.2	0.50	"	20.0	101	37-160				
Bromomethane	25.6	1.0	"	20.0	128	0.5-242				
1,2-Dichlorobenzene	21.1	0.50	"	20.0	106	18-190				
Carbon tetrachloride	18.8	0.50	"	20.0	94	70-140				
1,3-Dichlorobenzene	21.1	0.50	"	20.0	106	59-156				
Chlorobenzene	20.2	0.50	"	20.0	101	37-160				
1,4-Dichlorobenzene	20.2	0.50	"	20.0	101	18-190				
Chloroethane	17.8	0.50	"	20.0	89	14-230				
Toluene	19.9	0.50	"	20.0	100	47-150				
Ethylbenzene	21.1	0.50	"	20.0	106	37-162				
Chloroform	21.0	0.50	"	20.0	105	51-138				
Xylenes (total)	65.6	0.50	"	60.0	109	70-130				
Chloromethane	18.0	0.50	"	20.0	90	1-273				
Dibromochloromethane	21.4	0.50	"	20.0	107	53-149				
1,3-Dichlorobenzene	21.1	0.50	"	20.0	106	59-156				

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**

Laboratory Control Sample (5F29014-BS1)		Prepared & Analyzed: 06/29/05								
1,4-Dichlorobenzene	20.2	0.50	ug/l	20.0	101	18-190				
1,2-Dichlorobenzene	21.1	0.50	"	20.0	106	18-190				
1,1-Dichloroethane	21.0	0.50	"	20.0	105	59-155				
1,2-Dichloroethane	21.0	0.50	"	20.0	105	49-155				
1,1-Dichloroethene	20.1	0.50	"	20.0	100	1-234				
cis-1,2-Dichloroethene	21.3	0.50	"	20.0	106	54-156				
trans-1,2-Dichloroethene	20.0	0.50	"	20.0	100	54-156				
1,2-Dichloropropane	20.1	0.50	"	20.0	100	1-210				
cis-1,3-Dichloropropene	20.8	0.50	"	20.0	104	1-227				
trans-1,3-Dichloropropene	17.4	0.50	"	20.0	87	17-183				
Methylene chloride	19.8	0.50	"	20.0	99	1-221				
1,1,2,2-Tetrachloroethane	21.5	0.50	"	20.0	108	46-157				
Tetrachloroethene	20.7	0.50	"	20.0	104	64-148				
1,1,1-Trichloroethane	20.9	0.50	"	20.0	104	52-162				
1,1,2-Trichloroethane	19.8	0.50	"	20.0	99	52-150				
Trichloroethene	20.0	0.50	"	20.0	100	71-157				
Trichlorofluoromethane	19.7	0.50	"	20.0	98	17-181				
Vinyl chloride	17.0	0.50	"	20.0	85	1-251				
Freon 113	23.1	0.50	"	20.0	116	53.2-163				
Surrogate: 1,2-Dichloroethane-d4	5.78		"	5.00	116	50-150				
Surrogate: 1,4-Difluorobenzene	4.49		"	4.00	112	50-150				
Surrogate: 4-Bromofluorobenzene	4.93		"	5.00	99	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.78		"	5.00	116	50-150				
Surrogate: 1,4-Difluorobenzene	4.49		"	4.00	112	50-150				
Surrogate: 4-Bromofluorobenzene	4.93		"	5.00	99	50-150				

Matrix Spike (5F29014-MS1)	Source: MOF0790-01	Prepared: 06/29/05 Analyzed: 06/30/05								
Bromodichloromethane	214	5.0	ug/l	200	15	100	35-155			
Benzene	199	5.0	"	200	ND	100	37-151			
Bromoform	162	5.0	"	200	0.44	81	45-169			
Chlorobenzene	196	5.0	"	200	0.12	98	37-160			
Bromomethane	192	10	"	200	ND	96	1-242			
1,2-Dichlorobenzene	202	5.0	"	200	ND	101	18-190			
Carbon tetrachloride	188	5.0	"	200	0.64	94	70-140			
1,3-Dichlorobenzene	201	5.0	"	200	ND	100	59-156			
Chlorobenzene	196	5.0	"	200	0.12	98	37-160			

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**

Matrix Spike (5F29014-MS1)	Source: MOF0790-01	Prepared: 06/29/05 Analyzed: 06/30/05								
1,4-Dichlorobenzene	190	5.0	ug/l	200	ND	95	18-190			
Chloroethane	177	5.0	"	200	1.1	88	14-230			
Toluene	199	5.0	"	200	2.9	98	47-150			
Ethylbenzene	205	5.0	"	200	0.090	102	37-162			
Chloroform	497	5.0	"	200	340	78	51-138			
Xylenes (total)	629	5.0	"	600	ND	105	70-130			
Chloromethane	190	5.0	"	200	6.9	92	1-273			
Dibromochloromethane	207	5.0	"	200	3.0	102	53-149			
1,3-Dichloropropene	201	5.0	"	200	ND	100	59-156			
1,4-Dichlorobenzene	190	5.0	"	200	ND	95	18-190			
1,2-Dichlorobenzene	202	5.0	"	200	ND	101	18-190			
1,1-Dichloroethane	204	5.0	"	200	ND	102	59-155			
1,2-Dichloroethane	201	5.0	"	200	ND	100	49-155			
1,1-Dichloroethene	207	5.0	"	200	ND	104	1-234			
cis-1,2-Dichloroethene	210	5.0	"	200	ND	105	54-156			
trans-1,2-Dichloroethene	203	5.0	"	200	ND	102	54-156			
1,2-Dichloropropane	195	5.0	"	200	ND	98	1-210			
cis-1,3-Dichloropropene	185	5.0	"	200	ND	92	1-227			
trans-1,3-Dichloropropene	152	5.0	"	200	ND	76	17-183			
Methylene chloride	196	5.0	"	200	3.5	96	1-221			
1,1,2,2-Tetrachloroethane	208	5.0	"	200	ND	104	46-157			
Tetrachloroethene	197	5.0	"	200	ND	98	64-148			
1,1,1-Trichloroethane	207	5.0	"	200	ND	104	52-162			
1,1,2-Trichloroethane	194	5.0	"	200	ND	97	52-150			
Trichloroethene	198	5.0	"	200	ND	99	71-157			
Trichlorofluoromethane	208	5.0	"	200	ND	104	17-181			
Vinyl chloride	174	5.0	"	200	ND	87	1-251			
Freon 113	236	5.0	"	200	ND	118	53.2-163			
Surrogate: 1,2-Dichloroethane-d4	5.72		"	5.00	114	50-150				
Surrogate: 1,4-Difluorobenzene	4.59		"	4.00	115	50-150				
Surrogate: 4-Bromofluorobenzene	4.87		"	5.00	97	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.72		"	5.00	114	50-150				
Surrogate: 1,4-Difluorobenzene	4.59		"	4.00	115	50-150				
Surrogate: 4-Bromofluorobenzene	4.87		"	5.00	97	50-150				

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimar Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch SF29014 - EPA 5030B P/T / EPA 624**

Matrix Spike Dup (SF29014-MSD1)	Source: MOF0790-01	Prepared: 06/29/05	Analyzed: 06/30/05							
Bromodichloromethane	219	5.0	ug/l	200	15	102	35-155	2	19.2	
Benzene	194	5.0	"	200	ND	97	37-151	3	20.7	
Bromoform	167	5.0	"	200	0.44	83	45-169	3	16.2	
Chlorobenzene	194	5.0	"	200	0.12	97	37-160	1	18.9	
Bromomethane	235	10	"	200	ND	118	1-242	20	53.7	
1,2-Dichlorobenzene	203	5.0	"	200	ND	102	18-190	0.5	21.3	
Carbon tetrachloride	184	5.0	"	200	0.64	92	70-140	2	15.6	
1,3-Dichlorobenzene	199	5.0	"	200	ND	100	59-156	1	16.5	
Chlorobenzene	194	5.0	"	200	0.12	97	37-160	1	18.9	
1,4-Dichlorobenzene	190	5.0	"	200	ND	95	18-190	0	21.3	
Chloroethane	170	5.0	"	200	1.1	84	14-230	4	34.2	
Toluene	195	5.0	"	200	2.9	96	47-150	2	14.4	
Ethylbenzene	204	5.0	"	200	0.090	102	37-162	0.5	22.5	
Chloroform	489	5.0	"	200	340	74	51-138	2	18.3	
Xylenes (total)	627	5.0	"	600	ND	104	70-130	0.3	20	
Chloromethane	190	5.0	"	200	6.9	92	1-273	0	39.6	
Dibromochloromethane	209	5.0	"	200	3.0	103	53-149	1	18.3	
1,3-Dichlorobenzene	199	5.0	"	200	ND	100	59-156	1	16.5	
1,4-Dichlorobenzene	190	5.0	"	200	ND	95	18-190	0	21.3	
1,2-Dichlorobenzene	203	5.0	"	200	ND	102	18-190	0.5	21.3	
1,1-Dichloroethane	204	5.0	"	200	ND	102	59-155	0	15.3	
1,2-Dichloroethane	203	5.0	"	200	ND	102	49-155	1	18	
1,1-Dichloroethene	202	5.0	"	200	ND	101	1-234	2	27.3	
cis-1,2-Dichloroethene	204	5.0	"	200	ND	102	54-156	3	17.1	
trans-1,2-Dichloroethene	200	5.0	"	200	ND	100	54-156	1	17.1	
1,2-Dichloropropane	191	5.0	"	200	ND	96	1-210	2	41.4	
cis-1,3-Dichloropropene	187	5.0	"	200	ND	94	1-227	1	47.4	
trans-1,3-Dichloropropene	158	5.0	"	200	ND	79	17-183	4	31.2	
Methylene chloride	191	5.0	"	200	3.5	94	1-221	3	22.2	
1,1,2,2-Tetrachloroethane	207	5.0	"	200	ND	104	46-157	0.5	22.2	
Tetrachloroethene	195	5.0	"	200	ND	98	64-148	1	15	
1,1,1-Trichloroethane	203	5.0	"	200	ND	102	52-162	2	13.8	
1,1,2-Trichloroethane	196	5.0	"	200	ND	98	52-150	1	16.5	
Trichloroethene	195	5.0	"	200	ND	98	71-157	2	19.8	
Trichlorofluoromethane	202	5.0	"	200	ND	101	17-181	3	30	
Vinyl chloride	172	5.0	"	200	ND	86	1-251	1	60	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimar Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/21/05 08:24
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch SF29014 - EPA 5030B P/T / EPA 624**

Matrix Spike Dup (SF29014-MSD1)	Source: MOF0790-01	Prepared: 06/29/05	Analyzed: 06/30/05							
Freon 113	230	5.0	ug/l	200	ND	115	53.2-163	3	16.5	
Surrogate: 1,2-Dichloroethane-d4	5.75	"	"	5.00		115	50-150			
Surrogate: 1,4-Difluorobenzene	4.56	"	"	4.00		114	50-150			
Surrogate: 4-Bromofluorobenzene	4.92	"	"	5.00		98	50-150			
Surrogate: 1,2-Dichloroethane-d4	5.75	"	"	5.00		115	50-150			
Surrogate: 1,4-Difluorobenzene	4.56	"	"	4.00		114	50-150			
Surrogate: 4-Bromofluorobenzene	4.92	"	"	5.00		98	50-150			

Sequoia Analytical - Morgan Hill

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.*

PROJECT NO.: 0537466  
 SITE NAME: B-N-C Gas Mini-Mine  
 SAMPLERS: R. Harris (initials)  
 CONTRACT LABORATORY: Sequoia - Morgan Hill (signature)  
 TURN-AROUND TIME: 5 Handled Morgan Hill

ANALYSES  
 TPH - GAS  
 BTEX, MTBE  
 by EPA 8260  
 EPA Method  
 601/602

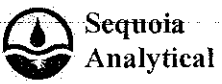
EDD required?  
 Yes  No

MDE 602

Sample ID.	Lab ID.	Collection		Matrix	Depth	Container Info			Cont. Qty.	Remarks
		Date	Time			Type/Vol.	Filler	Preserv.		
SMI-21	41	6/21/05	1147	Water		3	3	3	6	Provide EDF
SMI-22	42	6/21/05	1120			3	3	3	6	add the EDC ID (well ID) to the EDF sent to the state
SMI-23	43		950			3	3	3	6	
SMI-24	44		1115			3	3	3	6	
SMI-25	45		1200			3	3	3	6	
SMI-26	46		1300			3	3	3	6	
SMI-27	47		1440			3	3	3	6	
PW05-105	48		1545			3			3	

SEND RESULTS TO:  
 Attn: Joseph Cotton  
 Conor Pacific/EFW  
 2580 Wyandotte St., Suite G  
 Mountain View, CA 94043  
 Phone: (650) 386-3828  
 Fax: (650) 386-3815

1885 Jarvis Drive  
 Morgan Hill, CA 95037  
 (408) 776-9600  
 FAX (408) 782-6308  
 www.sequoialabs.com



Golder Associates Inc. (Conor Pacific) Project B-N-C Gas Minimart MOF0813  
 2580 Wyandotte St., Ste. G Project Number: 053-7466 Reported:  
 Mountain View CA, 94043 Project Manager: Joseph Cotton 07/21/05 08:24

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



**INVOICE**

**Invoice To:**  
 Lisa Foster  
 Golder Associates-Roseville  
 1009 Enterprise Way Suite 350  
 Roseville, CA 95678

**Invoice Number:**  
 2505326

**Invoiced On:**  
 07/21/05

**Received:**  
 06/22/05

**Client:**  
 Joseph Cotton  
 Golder Associates Inc. (Conor Pacific)

**Project Manager:**  
 Theresa Allen

**Work Order(s):**  
 MOF0813

**Remit To:**  
 Accounts Receivable  
 TestAmerica Sequoia Analytical  
 P.O. Box 70209  
 Los Angeles, CA 90074-0209

**Project:**  
 B-N-C Gas Minimart

**Project Number:**  
 053-7466

Quantity	Analysis/Description	Matrix	Unit Cost	Extended Cost
<b>Sequoia Analytical - Morgan Hill</b>				
1	601/602 by 624 [10 day]	Water	\$90.00	\$90.00
1	EDF [10 day]	Water	\$35.00	\$35.00
7	TPH-G/B/M by 8260B [10 day]	Water	\$60.00	\$420.00

Comments: Final Invoice to replace 2504950.

Invoice Total: \$545.00

**SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG**

**CLIENT NAME:** Golden Assoc  
**REG. BY (PRINT):** Moveres  
**WORKORDER:** Mof 813

**DATE RECD AT LAB:** 6.22.05  
**TIME RECD AT LAB:** 15:00  
**DATE LOGGED IN:** 6-23-05

**For Regulatory Purposes?**  
**DRINKING WATER:** YES / NO  
**WASTE WATER:** YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	PH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)				
										1. Custody Seal(s)	2. Chain-of-Custody	3. Traffic Reports or Packing List	4. Airbill
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	01	AT	CMT3-21	6-VOL	HCL	-	L	6-21-05					
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	02		CMT2-27										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	03		CMT1-21										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	04		CMT1-24										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	05		CMT1-25										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	06		CMT1-26										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	07		CMT1-27										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	08		TWO 21-05										
<input checked="" type="checkbox"/> Present / <input checked="" type="checkbox"/> Absent	09		3 VOLS										

(For clients requiring preservation checks at receipt, document here.)

IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.



7 July, 2005

Joseph Cotton  
Golder Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA 94043

RE: B-N-C Gas Minimart  
Work Order: MOF0813

Enclosed are the results of analyses for samples received by the laboratory on 06/22/05 15:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

*Theresa Allen*

Theresa Allen  
Project Manager

CA ELAP Certificate #1210

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT3-Z1	MOF0813-01	Water	06/21/05 11:47	06/22/05 15:00
CMT2-Z7	MOF0813-02	Water	06/21/05 11:20	06/22/05 15:00
CMT1-Z3	MOF0813-03	Water	06/21/05 09:50	06/22/05 15:00
CMT1-Z4	MOF0813-04	Water	06/21/05 11:15	06/22/05 15:00
CMT1-Z5	MOF0813-05	Water	06/21/05 12:00	06/22/05 15:00
CMT1-Z6	MOF0813-06	Water	06/21/05 13:00	06/22/05 15:00
CMT1-Z7	MOF0813-07	Water	06/21/05 14:40	06/22/05 15:00
PW062105	MOF0813-08	Water	06/21/05 15:45	06/22/05 15:00

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>CMT3-Z1 (MOF0813-01) Water</b> Sampled: 06/21/05 11:47    Received: 06/22/05 15:00									
Methyl tert-butyl ether	140	2.5	ug/l	5	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	250	"	"	"	"	"	"	
Benzene	ND	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		113 %		60-135					
<b>CMT2-Z7 (MOF0813-02) Water</b> Sampled: 06/21/05 11:20    Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		110 %		60-135					
<b>CMT1-Z3 (MOF0813-03) Water</b> Sampled: 06/21/05 09:50    Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		113 %		60-135					

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>CMT1-Z4 (MOF0813-04) Water</b> Sampled: 06/21/05 11:15    Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		115 %		60-135					
<b>CMT1-Z5 (MOF0813-05) Water</b> Sampled: 06/21/05 12:00    Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		111 %		60-135					
<b>CMT1-Z6 (MOF0813-06) Water</b> Sampled: 06/21/05 13:00    Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		114 %		60-135					

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
CMT1-Z7 (MOF0813-07) Water    Sampled: 06/21/05 14:40    Received: 06/22/05 15:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		111 %		60-135	"	"	"	"	

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
CMT3-Z1 (MOF0813-01) Water    Sampled: 06/21/05 11:47    Received: 06/22/05 15:00									
Bromodichloromethane	ND	2.5	ug/l	5	5F29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	2.5	"	"	"	"	"	"	
Bromomethane	ND	5.0	"	"	"	"	"	"	
Carbon tetrachloride	ND	2.5	"	"	"	"	"	"	
Chlorobenzene	ND	2.5	"	"	"	"	"	"	
Chloroethane	ND	2.5	"	"	"	"	"	"	
Chloroform	ND	2.5	"	"	"	"	"	"	
Chloromethane	ND	2.5	"	"	"	"	"	"	
Dibromochloromethane	ND	2.5	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	2.5	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	2.5	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	2.5	"	"	"	"	"	"	
1,1-Dichloroethane	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	"	"	
1,1-Dichloroethene	ND	2.5	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND	2.5	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	2.5	"	"	"	"	"	"	
1,2-Dichloropropane	ND	2.5	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	2.5	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	2.5	"	"	"	"	"	"	
Methylene chloride	ND	2.5	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND	2.5	"	"	"	"	"	"	
Tetrachloroethene	ND	2.5	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	2.5	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	2.5	"	"	"	"	"	"	
Trichloroethene	ND	2.5	"	"	"	"	"	"	
Trichlorofluoromethane	ND	2.5	"	"	"	"	"	"	
Vinyl chloride	ND	2.5	"	"	"	"	"	"	
Freon 113	ND	2.5	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		113 %		50-150	"	"	"	"	
Surrogate: 1,4-Difluorobenzene		113 %		50-150	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		92 %		50-150	"	"	"	"	
Benzene	ND	2.5	"	5	"	"	"	"	
Chlorobenzene	ND	2.5	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	2.5	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	2.5	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimat Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>CMT3-Z1 (MOF0813-01) Water</b> Sampled: 06/21/05 11:47 Received: 06/22/05 15:00									
Xylenes (total)	ND	2.5	ug/l	5	SF29014	06/29/05	06/30/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4	113 %	50-150							
Surrogate: 1,4-Difluorobenzene	113 %	50-150							
Surrogate: 4-Bromofluorobenzene	92 %	50-150							
<b>CMT2-Z7 (MOF0813-02) Water</b> Sampled: 06/21/05 11:20 Received: 06/22/05 15:00									
Bromodichloromethane	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	0.50	"	"	"	"	"	"	"
Bromomethane	ND	1.0	"	"	"	"	"	"	"
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
Chloroethane	ND	0.50	"	"	"	"	"	"	"
Chloroform	ND	0.50	"	"	"	"	"	"	"
Chloromethane	ND	0.50	"	"	"	"	"	"	"
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	"
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
Methylene chloride	ND	0.50	"	"	"	"	"	"	"
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	"
Tetrachloroethene	ND	0.50	"	"	"	"	"	"	"
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	"
Trichloroethene	ND	0.50	"	"	"	"	"	"	"
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	"
Vinyl chloride	ND	0.50	"	"	"	"	"	"	"
Freon 113	ND	0.50	"	"	"	"	"	"	"
Surrogate: 1,2-Dichloroethane-d4	110 %	50-150							
Surrogate: 1,4-Difluorobenzene	112 %	50-150							
Surrogate: 4-Bromofluorobenzene	91 %	50-150							
Benzene	ND	0.50	"	"	"	"	"	"	"

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimat Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>CMT2-Z7 (MOF0813-02) Water</b> Sampled: 06/21/05 11:20 Received: 06/22/05 15:00									
Chlorobenzene	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 624	
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
Toluene	ND	0.50	"	"	"	"	"	"	"
Ethylbenzene	ND	0.50	"	"	"	"	"	"	"
Xylenes (total)	ND	0.50	"	"	"	"	"	"	"
Surrogate: 1,2-Dichloroethane-d4	110 %	50-150							
Surrogate: 1,4-Difluorobenzene	112 %	50-150							
Surrogate: 4-Bromofluorobenzene	91 %	50-150							
<b>CMT1-Z3 (MOF0813-03) Water</b> Sampled: 06/21/05 09:50 Received: 06/22/05 15:00									
Bromodichloromethane	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	0.50	"	"	"	"	"	"	"
Bromomethane	ND	1.0	"	"	"	"	"	"	"
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
Chloroethane	ND	0.50	"	"	"	"	"	"	"
Chloroform	ND	0.50	"	"	"	"	"	"	"
Chloromethane	ND	0.50	"	"	"	"	"	"	"
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	"
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
Methylene chloride	ND	0.50	"	"	"	"	"	"	"
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	"
Tetrachloroethene	2.1	0.50	"	"	"	"	"	"	"
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	"
Trichloroethene	ND	0.50	"	"	"	"	"	"	"
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	"
Vinyl chloride	ND	0.50	"	"	"	"	"	"	"

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
CMTI-Z3 (MOF0813-03) Water    Sampled: 06/21/05 09:50    Received: 06/22/05 15:00									
Freon 113	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4	113 %	50-150							
Surrogate: 1,4-Difluorobenzene	115 %	50-150							
Surrogate: 4-Bromofluorobenzene	93 %	50-150							
Benzene	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
Toluene	ND	0.50	"	"	"	"	"	"	"
Ethylbenzene	ND	0.50	"	"	"	"	"	"	"
Xylenes (total)	ND	0.50	"	"	"	"	"	"	"
Surrogate: 1,2-Dichloroethane-d4	113 %	50-150							
Surrogate: 1,4-Difluorobenzene	115 %	50-150							
Surrogate: 4-Bromofluorobenzene	93 %	50-150							
CMTI-Z4 (MOF0813-04) Water    Sampled: 06/21/05 11:15    Received: 06/22/05 15:00									
Bromodichloromethane	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	0.50	"	"	"	"	"	"	"
Bromomethane	ND	1.0	"	"	"	"	"	"	"
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
Chloroethane	ND	0.50	"	"	"	"	"	"	"
Chloroform	ND	0.50	"	"	"	"	"	"	"
Chloromethane	ND	0.50	"	"	"	"	"	"	"
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	"
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
Methylene chloride	ND	0.50	"	"	"	"	"	"	"
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	"

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
CMTI-Z4 (MOF0813-04) Water    Sampled: 06/21/05 11:15    Received: 06/22/05 15:00									
Tetrachloroethene	2.4	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"	"
Trichloroethene	ND	0.50	"	"	"	"	"	"	"
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"	"
Vinyl chloride	ND	0.50	"	"	"	"	"	"	"
Freon 113	ND	0.50	"	"	"	"	"	"	"
Surrogate: 1,2-Dichloroethane-d4	115 %	50-150							
Surrogate: 1,4-Difluorobenzene	117 %	50-150							
Surrogate: 4-Bromofluorobenzene	94 %	50-150							
Benzene	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
Toluene	ND	0.50	"	"	"	"	"	"	"
Ethylbenzene	ND	0.50	"	"	"	"	"	"	"
Xylenes (total)	ND	0.50	"	"	"	"	"	"	"
Surrogate: 1,2-Dichloroethane-d4	115 %	50-150							
Surrogate: 1,4-Difluorobenzene	117 %	50-150							
Surrogate: 4-Bromofluorobenzene	94 %	50-150							
CMTI-Z5 (MOF0813-05) Water    Sampled: 06/21/05 12:00    Received: 06/22/05 15:00									
Bromodichloromethane	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	0.50	"	"	"	"	"	"	"
Bromomethane	ND	1.0	"	"	"	"	"	"	"
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
Chloroethane	ND	0.50	"	"	"	"	"	"	"
Chloroform	ND	0.50	"	"	"	"	"	"	"
Chloromethane	ND	0.50	"	"	"	"	"	"	"
Dibromochloromethane	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	"
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"	"
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"	"
Methylene chloride	ND	0.50	"	"	"	"	"	"	"
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"	"

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
CMT1-Z5 (MOF0813-05) Water    Sampled: 06/21/05 12:00    Received: 06/22/05 15:00										
trans-1,2-Dichloroethene	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 624		
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"		
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"		
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"		
Methylene chloride	ND	0.50	"	"	"	"	"	"		
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"		
Tetrachloroethene	4.8	0.50	"	"	"	"	"	"		
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"		
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"		
Trichloroethene	ND	0.50	"	"	"	"	"	"		
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"		
Vinyl chloride	ND	0.50	"	"	"	"	"	"		
Freon 113	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		111 %		50-150	"	"	"	"		
Surrogate: 1,4-Difluorobenzene		114 %		50-150	"	"	"	"		
Surrogate: 4-Bromofluorobenzene		91 %		50-150	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Chlorobenzene	ND	0.50	"	"	"	"	"	"		
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		
Xylenes (total)	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		111 %		50-150	"	"	"	"		
Surrogate: 1,4-Difluorobenzene		114 %		50-150	"	"	"	"		
Surrogate: 4-Bromofluorobenzene		91 %		50-150	"	"	"	"		

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
CMT1-Z6 (MOF0813-06) Water    Sampled: 06/21/05 13:00    Received: 06/22/05 15:00										
Bromodichloromethane	ND	0.50	ug/l	1	5F29014	06/29/05	06/30/05	EPA 624		
Bromoform	ND	0.50	"	"	"	"	"	"		
Bromomethane	ND	1.0	"	"	"	"	"	"		
Carbon tetrachloride	ND	0.50	"	"	"	"	"	"		
Chlorobenzene	ND	0.50	"	"	"	"	"	"		
Chloroethane	ND	0.50	"	"	"	"	"	"		
Chloroform	ND	0.50	"	"	"	"	"	"		
Chloromethane	ND	0.50	"	"	"	"	"	"		
Dibromochloromethane	ND	0.50	"	"	"	"	"	"		
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,1-Dichloroethane	ND	0.50	"	"	"	"	"	"		
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"		
1,1-Dichloroethene	ND	0.50	"	"	"	"	"	"		
cis-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"		
trans-1,2-Dichloroethene	ND	0.50	"	"	"	"	"	"		
1,2-Dichloropropane	ND	0.50	"	"	"	"	"	"		
cis-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"		
trans-1,3-Dichloropropene	ND	0.50	"	"	"	"	"	"		
Methylene chloride	ND	0.50	"	"	"	"	"	"		
1,1,2,2-Tetrachloroethane	ND	0.50	"	"	"	"	"	"		
Tetrachloroethene	5.8	0.50	"	"	"	"	"	"		
1,1,1-Trichloroethane	ND	0.50	"	"	"	"	"	"		
1,1,2-Trichloroethane	ND	0.50	"	"	"	"	"	"		
Trichloroethene	ND	0.50	"	"	"	"	"	"		
Trichlorofluoromethane	ND	0.50	"	"	"	"	"	"		
Vinyl chloride	ND	0.50	"	"	"	"	"	"		
Freon 113	ND	0.50	"	"	"	"	"	"		
Surrogate: 1,2-Dichloroethane-d4		114 %		50-150	"	"	"	"		
Surrogate: 1,4-Difluorobenzene		116 %		50-150	"	"	"	"		
Surrogate: 4-Bromofluorobenzene		93 %		50-150	"	"	"	"		
Benzene	ND	0.50	"	"	"	"	"	"		
Chlorobenzene	ND	0.50	"	"	"	"	"	"		
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"		
Toluene	ND	0.50	"	"	"	"	"	"		
Ethylbenzene	ND	0.50	"	"	"	"	"	"		

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Received							
CMT1-Z6 (MOF0813-06) Water Sampled: 06/21/05 13:00 Received: 06/22/05 15:00										
Xylenes (total)	ND	0.50		ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4		114 %		50-150						
Surrogate: 1,4-Difluorobenzene		116 %		50-150						
Surrogate: 4-Bromofluorobenzene		93 %		50-150						
CMT1-Z7 (MOF0813-07) Water Sampled: 06/21/05 14:40 Received: 06/22/05 15:00										
Bromodichloromethane	ND	0.50		ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	0.50		"						
Bromomethane	ND	1.0		"						
Carbon tetrachloride	ND	0.50		"						
Chlorobenzene	ND	0.50		"						
Chloroethane	ND	0.50		"						
Chloroform	ND	0.50		"						
Chloromethane	ND	0.50		"						
Dibromochloromethane	ND	0.50		"						
1,3-Dichlorobenzene	ND	0.50		"						
1,4-Dichlorobenzene	ND	0.50		"						
1,2-Dichlorobenzene	ND	0.50		"						
1,1-Dichloroethane	ND	0.50		"						
1,2-Dichloroethane	ND	0.50		"						
1,1-Dichloroethene	ND	0.50		"						
cis-1,2-Dichloroethene	ND	0.50		"						
trans-1,2-Dichloroethene	ND	0.50		"						
1,2-Dichloropropane	ND	0.50		"						
cis-1,3-Dichloropropene	ND	0.50		"						
trans-1,3-Dichloropropene	ND	0.50		"						
Methylene chloride	ND	0.50		"						
1,1,2,2-Tetrachloroethane	ND	0.50		"						
Tetrachloroethene	1.6	0.50		"						
1,1,1-Trichloroethane	ND	0.50		"						
1,1,2-Trichloroethane	ND	0.50		"						
Trichloroethene	ND	0.50		"						
Trichlorofluoromethane	ND	0.50		"						
Vinyl chloride	ND	0.50		"						
Freon 113	ND	0.50		"						
Surrogate: 1,2-Dichloroethane-d4		111 %		50-150						
Surrogate: 1,4-Difluorobenzene		114 %		50-150						
Surrogate: 4-Bromofluorobenzene		93 %		50-150						
Benzene	ND	0.50		"						

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Received							
CMT1-Z7 (MOF0813-07) Water Sampled: 06/21/05 14:40 Received: 06/22/05 15:00										
Chlorobenzene	ND	0.50		ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
1,2-Dichlorobenzene	ND	0.50		"						
1,3-Dichlorobenzene	ND	0.50		"						
1,4-Dichlorobenzene	ND	0.50		"						
Toluene	ND	0.50		"						
Ethylbenzene	ND	0.50		"						
Xylenes (total)	ND	0.50		"						
Surrogate: 1,2-Dichloroethane-d4		111 %		50-150						
Surrogate: 1,4-Difluorobenzene		114 %		50-150						
Surrogate: 4-Bromofluorobenzene		93 %		50-150						
PW062105 (MOF0813-08) Water Sampled: 06/21/05 15:45 Received: 06/22/05 15:00										
Bromodichloromethane	ND	0.50		ug/l	1	5F29014	06/29/05	06/30/05	EPA 624	
Bromoform	ND	0.50		"						
Bromomethane	ND	1.0		"						
Carbon tetrachloride	ND	0.50		"						
Chlorobenzene	ND	0.50		"						
Chloroethane	ND	0.50		"						
Chloroform	ND	0.50		"						
Chloromethane	ND	0.50		"						
Dibromochloromethane	ND	0.50		"						
1,3-Dichlorobenzene	ND	0.50		"						
1,4-Dichlorobenzene	ND	0.50		"						
1,2-Dichlorobenzene	ND	0.50		"						
1,1-Dichloroethane	ND	0.50		"						
1,2-Dichloroethane	ND	0.50		"						
1,1-Dichloroethene	ND	0.50		"						
cis-1,2-Dichloroethene	2.6	0.50		"						
trans-1,2-Dichloroethene	ND	0.50		"						
1,2-Dichloropropane	ND	0.50		"						
cis-1,3-Dichloropropene	ND	0.50		"						
trans-1,3-Dichloropropene	ND	0.50		"						
Methylene chloride	ND	0.50		"						
1,1,2,2-Tetrachloroethane	ND	0.50		"						
Tetrachloroethene	4.1	0.50		"						
1,1,1-Trichloroethane	ND	0.50		"						
1,1,2-Trichloroethane	ND	0.50		"						
Trichloroethene	0.73	0.50		"						
Trichlorofluoromethane	ND	0.50		"						
Vinyl chloride	ND	0.50		"						

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
PW062105 (MOF0813-08) Water Sampled: 06/21/05 15:45 Received: 06/22/05 15:00									
Freon 113	ND	0.50	ug/l	1	SF29014	06/29/05	06/30/05	EPA 624	
Surrogate: 1,2-Dichloroethane-d4	112 %	50-150							
Surrogate: 1,4-Difluorobenzene	115 %	50-150							
Surrogate: 4-Bromofluorobenzene	93 %	50-150							
Benzene	ND	0.50	"	"	"	"	"	"	"
Chlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,2-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,3-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
1,4-Dichlorobenzene	ND	0.50	"	"	"	"	"	"	"
Toluene	ND	0.50	"	"	"	"	"	"	"
Ethylbenzene	ND	0.50	"	"	"	"	"	"	"
Xylenes (total)	ND	0.50	"	"	"	"	"	"	"
Surrogate: 1,2-Dichloroethane-d4	112 %	50-150							
Surrogate: 1,4-Difluorobenzene	115 %	50-150							
Surrogate: 4-Bromofluorobenzene	93 %	50-150							

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch SF29014 - EPA 5030B P/T / EPA 8260B										
Blank (SF29014-BLK1) Prepared & Analyzed: 06/29/05										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	5.61		"	5.00		112	60-135			
Blank (SF29014-BLK2) Prepared: 06/29/05 Analyzed: 06/30/05										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	5.75		"	5.00		115	60-135			
Laboratory Control Sample (SF29014-BS1) Prepared & Analyzed: 06/29/05										
Methyl tert-butyl ether	18.8	0.50	ug/l	20.0		94	63-137			
Benzene	19.9	0.50	"	20.0		100	69-124			
Toluene	19.9	0.50	"	20.0		100	78-129			
Ethylbenzene	21.1	0.50	"	20.0		106	84-132			
Xylenes (total)	65.6	0.50	"	60.0		109	83-137			
Surrogate: 1,2-Dichloroethane-d4	5.78		"	5.00		116	60-135			
Laboratory Control Sample (SF29014-BS2) Prepared & Analyzed: 06/29/05										
Methyl tert-butyl ether	8.06	0.50	ug/l	9.60		84	63-137			
Gasoline Range Organics (C4-C12)	365	50	"	440		83	53-126			
Benzene	5.53	0.50	"	6.08		91	69-124			
Toluene	32.8	0.50	"	32.9		100	78-129			
Ethylbenzene	8.07	0.50	"	7.84		103	84-132			
Xylenes (total)	41.1	0.50	"	38.5		107	83-137			
Surrogate: 1,2-Dichloroethane-d4	5.89		"	5.00		118	60-135			

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 8260B**

Laboratory Control Sample Dup (SF29014-BSD2)		Prepared & Analyzed: 06/29/05								
Methyl tert-butyl ether	8.14	0.50	ug/l	9.60		85	63-137	1	20	
Gasoline Range Organics (C4-C12)	370	50	"	440		84	53-126	1	20	
Benzene	5.45	0.50	"	6.08		90	69-124	1	20	
Toluene	32.2	0.50	"	32.9		98	78-129	2	20	
Ethylbenzene	7.97	0.50	"	7.84		102	84-132	1	20	
Xylenes (total)	40.5	0.50	"	38.5		105	83-137	1	20	
Surrogate: 1,2-Dichloroethane-d4	5.80		"	5.00		116	60-135			

Matrix Spike (SF29014-MS1)		Source: MOF0790-01 Prepared: 06/29/05 Analyzed: 06/30/05								
Methyl tert-butyl ether	174	5.0	ug/l	200	ND	87	63-137			
Benzene	199	5.0	"	200	ND	100	69-124			
Toluene	199	5.0	"	200	2.9	98	78-129			
Ethylbenzene	205	5.0	"	200	0.090	102	84-132			
Xylenes (total)	629	5.0	"	600	ND	105	83-137			
Surrogate: 1,2-Dichloroethane-d4	5.72		"	5.00		114	60-135			

Matrix Spike Dup (SF29014-MSD1)		Source: MOF0790-01 Prepared: 06/29/05 Analyzed: 06/30/05								
Methyl tert-butyl ether	177	5.0	ug/l	200	ND	88	63-137	2	20	
Benzene	194	5.0	"	200	ND	97	69-124	3	20	
Toluene	195	5.0	"	200	2.9	96	78-129	2	20	
Ethylbenzene	204	5.0	"	200	0.090	102	84-132	0.5	20	
Xylenes (total)	627	5.0	"	600	ND	104	83-137	0.3	20	
Surrogate: 1,2-Dichloroethane-d4	5.75		"	5.00		115	60-135			

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**

Blank (5F29014-BLK1)		Prepared & Analyzed: 06/29/05								
Bromodichloromethane	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Chloroform	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethene	ND	0.50	"							
cis-1,2-Dichloroethene	ND	0.50	"							
trans-1,2-Dichloroethene	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							
trans-1,3-Dichloropropene	ND	0.50	"							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							
Vinyl chloride	ND	0.50	"							

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0813  
 Reported:  
 07/07/05 08:40

**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**
**Blank (5F29014-BLK1)**

Prepared &amp; Analyzed: 06/29/05

Freon 113	ND	0.50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	5.61			5.00	112	50-150				
Surrogate: 1,4-Difluorobenzene	4.51			4.00	113	50-150				
Surrogate: 4-Bromofluorobenzene	4.62			5.00	92	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.61			5.00	112	50-150				
Surrogate: 1,4-Difluorobenzene	4.51			4.00	113	50-150				
Surrogate: 4-Bromofluorobenzene	4.62			5.00	92	50-150				

**Blank (5F29014-BLK2)**

Prepared: 06/29/05 Analyzed: 06/30/05

Bromodichloromethane	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Bromoform	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
Bromomethane	ND	1.0	"							
1,2-Dichlorobenzene	ND	0.50	"							
Carbon tetrachloride	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
Chlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
Chloroethane	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Chloroform	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Chloromethane	ND	0.50	"							
Dibromochloromethane	ND	0.50	"							
1,3-Dichlorobenzene	ND	0.50	"							
1,4-Dichlorobenzene	ND	0.50	"							
1,2-Dichlorobenzene	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,1-Dichloroethane	ND	0.50	"							
cis-1,2-Dichloroethane	ND	0.50	"							
trans-1,2-Dichloroethane	ND	0.50	"							
1,2-Dichloropropane	ND	0.50	"							
cis-1,3-Dichloropropene	ND	0.50	"							

Sequoia Analytical - Morgan Hill

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 Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0813  
 Reported:  
 07/07/05 08:40

**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**
**Blank (5F29014-BLK2)**

Prepared: 06/29/05 Analyzed: 06/30/05

trans-1,3-Dichloropropene	ND	0.50	ug/l							
Methylene chloride	ND	0.50	"							
1,1,2,2-Tetrachloroethane	ND	0.50	"							
Tetrachloroethene	ND	0.50	"							
1,1,1-Trichloroethane	ND	0.50	"							
1,1,2-Trichloroethane	ND	0.50	"							
Trichloroethene	ND	0.50	"							
Trichlorofluoromethane	ND	0.50	"							
Vinyl chloride	ND	0.50	"							
Freon 113	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	5.75			5.00	115	50-150				
Surrogate: 1,4-Difluorobenzene	4.63			4.00	116	50-150				
Surrogate: 4-Bromofluorobenzene	4.63			5.00	93	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.75			5.00	115	50-150				
Surrogate: 1,4-Difluorobenzene	4.63			4.00	116	50-150				
Surrogate: 4-Bromofluorobenzene	4.63			5.00	93	50-150				

**Laboratory Control Sample (5F29014-BS1)**

Prepared &amp; Analyzed: 06/29/05

Bromodichloromethane	21.0	0.50	ug/l	20.0	105	35-155				
Benzene	19.9	0.50	"	20.0	100	37-151				
Bromoform	18.1	0.50	"	20.0	90	45-169				
Chlorobenzene	20.2	0.50	"	20.0	101	37-160				
Bromomethane	25.6	1.0	"	20.0	128	0.5-242				
1,2-Dichlorobenzene	21.1	0.50	"	20.0	106	18-190				
Carbon tetrachloride	18.8	0.50	"	20.0	94	70-140				
1,3-Dichlorobenzene	21.1	0.50	"	20.0	106	59-156				
Chlorobenzene	20.2	0.50	"	20.0	101	37-160				
1,4-Dichlorobenzene	20.2	0.50	"	20.0	101	18-190				
Chloroethane	17.8	0.50	"	20.0	89	14-230				
Toluene	19.9	0.50	"	20.0	100	47-150				
Ethylbenzene	21.1	0.50	"	20.0	106	37-162				
Chloroform	21.0	0.50	"	20.0	105	51-138				
Xylenes (total)	65.6	0.50	"	60.0	109	70-130				
Chloromethane	18.0	0.50	"	20.0	90	1-273				
Dibromochloromethane	21.4	0.50	"	20.0	107	53-149				
1,3-Dichlorobenzene	21.1	0.50	"	20.0	106	59-156				

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limit	RPD	Limit	Notes
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**Batch 5F29014 - EPA 5030B P/T / EPA 624**

Laboratory Control Sample (5F29014-BS1)		Prepared & Analyzed: 06/29/05									
1,4-Dichlorobenzene	20.2	0.50	ug/l	20.0	101	18-190					
1,2-Dichlorobenzene	21.1	0.50	"	20.0	106	18-190					
1,1-Dichloroethane	21.0	0.50	"	20.0	105	59-155					
1,2-Dichloroethane	21.0	0.50	"	20.0	105	49-155					
1,1-Dichloroethene	20.1	0.50	"	20.0	100	1-234					
cis-1,2-Dichloroethene	21.3	0.50	"	20.0	106	54-156					
trans-1,2-Dichloroethene	20.0	0.50	"	20.0	100	54-156					
1,2-Dichloropropane	20.1	0.50	"	20.0	100	1-210					
cis-1,3-Dichloropropene	20.8	0.50	"	20.0	104	1-227					
trans-1,3-Dichloropropene	17.4	0.50	"	20.0	87	17-183					
Methylene chloride	19.8	0.50	"	20.0	99	1-221					
1,1,2,2-Tetrachloroethane	21.5	0.50	"	20.0	108	46-157					
Tetrachloroethene	20.7	0.50	"	20.0	104	64-148					
1,1,1-Trichloroethane	20.9	0.50	"	20.0	104	52-162					
1,1,2-Trichloroethane	19.8	0.50	"	20.0	99	52-150					
Trichloroethene	20.0	0.50	"	20.0	100	71-157					
Trichlorofluoromethane	19.7	0.50	"	20.0	98	17-181					
Vinyl chloride	17.0	0.50	"	20.0	85	1-251					
Freon 113	23.1	0.50	"	20.0	116	53.2-163					
Surrogate: 1,2-Dichloroethane-d4	5.78	"	"	5.00	116	50-150					
Surrogate: 1,4-Difluorobenzene	4.49	"	"	4.00	112	50-150					
Surrogate: 4-Bromofluorobenzene	4.93	"	"	5.00	99	50-150					
Surrogate: 1,2-Dichloroethane-d4	5.78	"	"	5.00	116	50-150					
Surrogate: 1,4-Difluorobenzene	4.49	"	"	4.00	112	50-150					
Surrogate: 4-Bromofluorobenzene	4.93	"	"	5.00	99	50-150					

Matrix Spike (5F29014-MS1)	Source: MOF0790-01	Prepared: 06/29/05 Analyzed: 06/30/05									
Bromodichloromethane	214	5.0	ug/l	200	15	100	35-155				
Benzene	199	5.0	"	200	ND	100	37-151				
Bromoform	162	5.0	"	200	0.44	81	45-169				
Chlorobenzene	196	5.0	"	200	0.12	98	37-160				
Bromomethane	192	10	"	200	ND	96	1-242				
1,2-Dichlorobenzene	202	5.0	"	200	ND	101	18-190				
Carbon tetrachloride	188	5.0	"	200	0.64	94	70-140				
1,3-Dichlorobenzene	201	5.0	"	200	ND	100	59-156				
Chlorobenzene	196	5.0	"	200	0.12	98	37-160				

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0813 Reported: 07/07/05 08:40
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**EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limit	RPD	Limit	Notes
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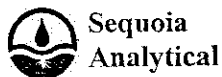
**Batch 5F29014 - EPA 5030B P/T / EPA 624**

Matrix Spike (5F29014-MS1)	Source: MOF0790-01	Prepared: 06/29/05 Analyzed: 06/30/05									
1,4-Dichlorobenzene	190	5.0	ug/l	200	ND	95	18-190				
Chloroethane	177	5.0	"	200	1.1	88	14-230				
Toluene	199	5.0	"	200	2.9	98	47-150				
Ethylbenzene	205	5.0	"	200	0.090	102	37-162				
Chloroform	497	5.0	"	200	340	78	51-138				
Xylenes (total)	629	5.0	"	600	ND	105	70-130				
Chloromethane	190	5.0	"	200	6.9	92	1-273				
Dibromochloromethane	207	5.0	"	200	3.0	102	53-149				
1,3-Dichlorobenzene	201	5.0	"	200	ND	100	59-156				
1,4-Dichlorobenzene	190	5.0	"	200	ND	95	18-190				
1,2-Dichlorobenzene	202	5.0	"	200	ND	101	18-190				
1,1-Dichloroethane	204	5.0	"	200	ND	102	59-155				
1,2-Dichloroethane	201	5.0	"	200	ND	100	49-155				
1,1-Dichloroethene	207	5.0	"	200	ND	104	1-234				
cis-1,2-Dichloroethene	210	5.0	"	200	ND	105	54-156				
trans-1,2-Dichloroethene	203	5.0	"	200	ND	102	54-156				
1,2-Dichloropropane	195	5.0	"	200	ND	98	1-210				
cis-1,3-Dichloropropene	185	5.0	"	200	ND	92	1-227				
trans-1,3-Dichloropropene	152	5.0	"	200	ND	76	17-183				
Methylene chloride	196	5.0	"	200	3.5	96	1-221				
1,1,2,2-Tetrachloroethane	208	5.0	"	200	ND	104	46-157				
Tetrachloroethene	197	5.0	"	200	ND	98	64-148				
1,1,1-Trichloroethane	207	5.0	"	200	ND	104	52-162				
1,1,2-Trichloroethane	194	5.0	"	200	ND	97	52-150				
Trichloroethene	198	5.0	"	200	ND	99	71-157				
Trichlorofluoromethane	208	5.0	"	200	ND	104	17-181				
Vinyl chloride	174	5.0	"	200	ND	87	1-251				
Freon 113	236	5.0	"	200	ND	118	53.2-163				
Surrogate: 1,2-Dichloroethane-d4	5.72	"	"	5.00		114	50-150				
Surrogate: 1,4-Difluorobenzene	4.59	"	"	4.00		115	50-150				
Surrogate: 4-Bromofluorobenzene	4.87	"	"	5.00		97	50-150				
Surrogate: 1,2-Dichloroethane-d4	5.72	"	"	5.00		114	50-150				
Surrogate: 1,4-Difluorobenzene	4.59	"	"	4.00		115	50-150				
Surrogate: 4-Bromofluorobenzene	4.87	"	"	5.00		97	50-150				

Sequoia Analytical - Morgan Hill

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1885 Jarvis Drive  
Morgan Hill, CA 95037  
(408) 776-9600  
FAX (408) 782-6308  
www.sequoialabs.com



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Morgan Hill, CA 95037  
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FAX (408) 782-6308  
www.sequoialabs.com

Golder Associates Inc. (Conor Pacific) Project: B-N-C Gas Minimart MOF0813  
2580 Wyandotte St., Ste. G Project Number: 053-7466 Reported:  
Mountain View CA, 94043 Project Manager: Joseph Cotton 07/07/05 08:40

Golder Associates Inc. (Conor Pacific) Project: B-N-C Gas Minimart MOF0813  
2580 Wyandotte St., Ste. G Project Number: 053-7466 Reported:  
Mountain View CA, 94043 Project Manager: Joseph Cotton 07/07/05 08:40

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control  
Sequoia Analytical - Morgan Hill

EPA 601/602 Volatile Organic Compounds by EPA 624 - Quality Control  
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Batch 5F29014 - EPA 5030B P/T / EPA 624

Batch 5F29014 - EPA 5030B P/T / EPA 624

Matrix Spike Dup (5F29014-MSD1)	Source: MOF0790-01	Prepared: 06/29/05	Analyzed: 06/30/05
Bromodichloromethane	219	5.0 ug/l	200 15 102 35-155 2 19.2
Benzene	194	5.0 "	200 ND 97 37-151 3 20.7
Bromoform	167	5.0 "	200 0.44 83 45-169 3 16.2
Chlorobenzene	194	5.0 "	200 0.12 97 37-160 1 18.9
Bromomethane	235	10 "	200 ND 118 1-242 20 53.7
1,2-Dichlorobenzene	203	5.0 "	200 ND 102 18-190 0.5 21.3
Carbon tetrachloride	184	5.0 "	200 0.64 92 70-140 2 15.6
1,3-Dichlorobenzene	199	5.0 "	200 ND 100 59-156 1 16.5
Chlorobenzene	194	5.0 "	200 0.12 97 37-160 1 18.9
1,4-Dichlorobenzene	190	5.0 "	200 ND 95 18-190 0 21.3
Chloroethane	170	5.0 "	200 1.1 84 14-230 4 34.2
Toluene	195	5.0 "	200 2.9 96 47-150 2 14.4
Ethylbenzene	204	5.0 "	200 0.090 102 37-162 0.5 22.5
Chloroform	489	5.0 "	200 340 74 51-138 2 18.3
Xylenes (total)	627	5.0 "	600 ND 104 70-130 0.3 20
Chloromethane	190	5.0 "	200 6.9 92 1-273 0 39.6
Dibromochloromethane	209	5.0 "	200 3.0 103 53-149 1 18.3
1,3-Dichlorobenzene	199	5.0 "	200 ND 100 59-156 1 16.5
1,4-Dichlorobenzene	190	5.0 "	200 ND 95 18-190 0 21.3
1,2-Dichlorobenzene	203	5.0 "	200 ND 102 18-190 0.5 21.3
1,1-Dichloroethane	204	5.0 "	200 ND 102 59-155 0 15.3
1,2-Dichloroethane	203	5.0 "	200 ND 102 49-155 1 18
1,1-Dichloroethane	202	5.0 "	200 ND 101 1-234 2 27.3
cis-1,2-Dichloroethane	204	5.0 "	200 ND 102 54-156 3 17.1
trans-1,2-Dichloroethane	200	5.0 "	200 ND 100 54-156 1 17.1
1,2-Dichloropropane	191	5.0 "	200 ND 96 1-210 2 41.4
cis-1,3-Dichloropropene	187	5.0 "	200 ND 94 1-227 1 47.4
trans-1,3-Dichloropropene	158	5.0 "	200 ND 79 17-183 4 31.2
Methylene chloride	191	5.0 "	200 3.5 94 1-221 3 22.2
1,1,2,2-Tetrachloroethane	207	5.0 "	200 ND 104 46-157 0.5 22.2
Tetrachloroethene	195	5.0 "	200 ND 98 64-148 1 15
1,1,1-Trichloroethane	203	5.0 "	200 ND 102 52-162 2 13.8
1,1,2-Trichloroethane	196	5.0 "	200 ND 98 52-150 1 16.5
Trichloroethene	195	5.0 "	200 ND 98 71-157 2 19.8
Trichlorofluoromethane	202	5.0 "	200 ND 101 17-181 3 30
Vinyl chloride	172	5.0 "	200 ND 86 1-251 1 60

Matrix Spike Dup (5F29014-MSD1)	Source: MOF0790-01	Prepared: 06/29/05	Analyzed: 06/30/05
Freon 113	230	5.0 ug/l	200 ND 115 53.2-163 3 16.5

Surrogate: 1,2-Dichloroethane-d4	5.75	"	5.00 115 50-150
Surrogate: 1,4-Difluorobenzene	4.56	"	4.00 114 50-150
Surrogate: 4-Bromofluorobenzene	4.92	"	5.00 98 50-150
Surrogate: 1,2-Dichloroethane-d4	5.75	"	5.00 115 50-150
Surrogate: 1,4-Difluorobenzene	4.56	"	4.00 114 50-150
Surrogate: 4-Bromofluorobenzene	4.92	"	5.00 98 50-150

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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PROJECT NO.: 0537466		SITE NAME: B-N-C Gas Mini Mart		ANALYSES														
SAMPLER(S): R. HAR		R. Har		<input checked="" type="checkbox"/> EDD required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No														
CONTRACT LABORATORY: <i>Sagevia - Morgan Hill</i>		Container Info		TPH - GAS BTEX MTBE 4-LEP 2-2-00 EPA Method 801/602														
TURN-AROUND TIME: <i>Standard</i>				(MDF 08B)														
Sample I.D.	Lab I.D.	Collection		Matrix	Depth	Type/Vol.	VoA	VoA	VoA								Cont. Qty.	Remarks
		Date	Time			Filter	40	40	40	HC1	HC1	HC1						
EMT3-21	01	6/21/05	1147	Water			3	3									6	Provide EDF
EMT2-27	02	6/21/05	1120				3	3									6	add the LOC ID
EMT1-23	03		950				3	3									6	(Well ID) to
EMT1-24	04		1115				3	3									6	the EDF sent
EMT1-25	05		1200				3	3									6	to the state
EMT1-26	04		1300				3	3									6	
EMT1-27	07		1440				3	3									6	
PW062-105	06		1545										3				3	

Dispatched by: (signature) <i>[Signature]</i>	Received by: (signature) <i>Johnson Lewis</i>	Date/Time: 6/22 10:15 AM	SEND RESULTS TO: Attn: <i>Joseph Coffin</i> Conor Pacific/EFW - <i>Golder Assoc.</i> 2580 Wyandotte St., Suite G Mountain View, CA 94043 Phone (650) 386-3828 Fax (650) 386-3815
by: (signature) <i>[Signature]</i>	Received by: (signature) <i>[Signature]</i>	Date/Time: 6/22 15:00 PM	
(signature) <i>[Signature]</i>	Received by: (signature) <i>[Signature]</i>	Date/Time: _____	

1885 Jarvis Drive  
 Morgan Hill, CA 95037  
 (408) 776-9900  
 FAX (408) 782-6518  
 www.sequoiains.com

Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Coffin

MDF0813  
 Report: 07/07/05 08:40

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



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**SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG**

CLIENT NAME: Golden Assoc  
 REC. BY (PRINT) Marcos  
 WORKORDER: MOF 013

DATE REC'D AT LAB: 6.22.05  
 TIME REC'D AT LAB: 15.00  
 DATE LOGGED IN: 6-23-05

For Regulatory Purposes?  
 DRINKING WATER YES / NO  
 WASTE WATER YES / NO

(For clients requiring preservation checks at receipt, document here ↓)

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / <u>Absent</u>	01	A-1	CMT3-21	6-VOA's	HCL	-	L	6.21.05	
	Intact / Broken*	02		CMT2-27						
2. Chain-of-Custody	<u>Present</u> / Absent*	03		CMT1-21						
3. Traffic Reports or Packing List:	Present / <u>Absent</u>	04		CMT1-24						
4. Airbill:	Airbill / Sticker	05		CMT1-25						
	Present / <u>Absent</u>	06		CMT1-26						
5. Airbill #:		07		CMT1-27						
		08		PW0621-05	3VOA's					
6. Sample Labels:	<u>Present</u> / Absent									
7. Sample IDs:	<u>Listed</u> / Not Listed									
	on Chain-of-Custody									
8. Sample Condition:	<u>Intact</u> / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree?	<u>Yes</u> / No*									
10. Sample received within hold time?	<u>Yes</u> / No*									
11. Adequate sample volume received?	<u>Yes</u> / No*									
12. Proper Preservatives used?	<u>Yes</u> / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / <u>No</u> *									
14. Temp Rec. at Lab: Is temp 4 +/- 2°C?	<u>Yes</u> / No*									
(acceptance range for samples requiring thermal pres.) (specification (if any): METALS / DFF ON ICE) Problem COC										

*MF 6.22.05*

\*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.



5 July, 2005

Joseph Cotton  
Golder Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA 94043

RE: B-N-C Gas Minimart  
Work Order: MOF0649

Enclosed are the results of analyses for samples received by the laboratory on 06/15/05 15:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

*Theresa Allen*

Theresa Allen  
Project Manager

CA ELAP Certificate #1210

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project B-N-C Gas Minimart Project Number:053-7466 Project Manager:Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MOF0649-01	Water	06/13/05 14:36	06/15/05 15:50
MW-2	MOF0649-02	Water	06/14/05 15:11	06/15/05 15:50
MW-3	MOF0649-03	Water	06/13/05 15:19	06/15/05 15:50
MW-4	MOF0649-04	Water	06/14/05 16:15	06/15/05 15:50
MW-5	MOF0649-05	Water	06/13/05 13:47	06/15/05 15:50
MW-7	MOF0649-06	Water	06/14/05 13:59	06/15/05 15:50
MW-13	MOF0649-07	Water	06/14/05 13:16	06/15/05 15:50
D-2	MOF0649-08	Water	06/13/05 16:35	06/15/05 15:50
CMT1-Z1	MOF0649-09	Water	06/14/05 12:36	06/15/05 15:50
CMT3-Z2	MOF0649-10	Water	06/14/05 12:10	06/15/05 15:50
CMT3-Z3	MOF0649-11	Water	06/14/05 14:10	06/15/05 15:50
CMT3-Z4	MOF0649-12	Water	06/14/05 15:25	06/15/05 15:50
CMT3-Z5	MOF0649-13	Water	06/14/05 16:20	06/15/05 15:50
CMT3-Z1	MOF0649-14	Water	06/14/05 16:20	06/15/05 15:50

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
<b>MW-1 (MOF0649-01) Water</b> Sampled: 06/13/05 14:36 Received: 06/15/05 15:50									
Methyl tert-butyl ether	31	2.5	ug/l	5	SF23029	06/23/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	5000	250	"	"	"	"	"	"	
Benzene	97	2.5	"	"	"	"	"	"	
Toluene	4.3	2.5	"	"	"	"	"	"	
Ethylbenzene	120	2.5	"	"	"	"	"	"	
Xylenes (total)	130	2.5	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		91 %		60-135	"	"	"	"	
<b>MW-2 (MOF0649-02) Water</b> Sampled: 06/14/05 15:11 Received: 06/15/05 15:50									
Methyl tert-butyl ether	16	1.0	ug/l	2	SF23029	06/23/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	2000	100	"	"	"	"	"	"	
Benzene	82	1.0	"	"	"	"	"	"	
Toluene	16	1.0	"	"	"	"	"	"	
Ethylbenzene	110	1.0	"	"	"	"	"	"	
Xylenes (total)	34	1.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		92 %		60-135	"	"	"	"	
<b>MW-3 (MOF0649-03) Water</b> Sampled: 06/13/05 15:19 Received: 06/15/05 15:50									
Methyl tert-butyl ether	0.55	0.50	ug/l	1	SF23029	06/23/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	320	50	"	"	"	"	"	"	
Benzene	1.0	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	1.7	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		85 %		60-135	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
<b>MW-4 (MOF0649-04) Water</b> Sampled: 06/14/05 16:15 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		87 %		60-135	"	"	"	"	
<b>MW-5 (MOF0649-05) Water</b> Sampled: 06/13/05 13:47 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	5.0	ug/l	10	SF23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	8800	500	"	"	"	"	"	"	
Benzene	260	5.0	"	"	"	"	"	"	
Toluene	5.4	5.0	"	"	"	"	"	"	
Ethylbenzene	480	5.0	"	"	"	"	"	"	
Xylenes (total)	230	5.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		88 %		60-135	"	"	"	"	
<b>MW-7 (MOF0649-06) Water</b> Sampled: 06/14/05 13:59 Received: 06/15/05 15:50									
Methyl tert-butyl ether	65	0.50	ug/l	1	SF23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	960	50	"	"	"	"	"	"	
Benzene	33	0.50	"	"	"	"	"	"	
Toluene	1.6	0.50	"	"	"	"	"	"	
Ethylbenzene	14	0.50	"	"	"	"	"	"	
Xylenes (total)	1.2	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		88 %		60-135	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>MW-13 (MOF0649-07) Water</b> Sampled: 06/14/05 13:16 Received: 06/15/05 15:50									
Methyl tert-butyl ether	5.2	0.50	ug/l	1	5F23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		83 %	60-135	"	"	"	"	"	
<b>D-2 (MOF0649-08) Water</b> Sampled: 06/13/05 16:35 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		86 %	60-135	"	"	"	"	"	
<b>CMT1-Z1 (MOF0649-09) Water</b> Sampled: 06/14/05 12:36 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		86 %	60-135	"	"	"	"	"	

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>CMT3-Z2 (MOF0649-10) Water</b> Sampled: 06/14/05 12:10 Received: 06/15/05 15:50									
Methyl tert-butyl ether	5.8	0.50	ug/l	1	5F23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		88 %	60-135	"	"	"	"	"	
<b>CMT3-Z3 (MOF0649-11) Water</b> Sampled: 06/14/05 14:10 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F23029	06/23/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		88 %	60-135	"	"	"	"	"	
<b>CMT3-Z4 (MOF0649-12) Water</b> Sampled: 06/14/05 15:25 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F24023	06/24/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		86 %	60-135	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0649  
 Reported:  
 07/05/05 11:58

**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
CMT3-Z5 (MOF0649-13) Water Sampled: 06/14/05 16:20 Received: 06/15/05 15:50									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F24023	06/24/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		92 %		60-135	"	"	"	"	

Sequoia Analytical - Morgan Hill

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 Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0649  
 Reported:  
 07/05/05 11:58

**Dissolved Metals by EPA 200 Series Methods**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
MW-2 (MOF0649-02) Water Sampled: 06/14/05 15:11 Received: 06/15/05 15:50									
Iron	0.31	0.10	mg/l	1	5F24025	06/24/05	06/24/05	EPA 200.7	
Manganese	1.4	0.010	"	"	"	"	"	"	
MW-4 (MOF0649-04) Water Sampled: 06/14/05 16:15 Received: 06/15/05 15:50									
Iron	ND	0.10	mg/l	1	5F24025	06/24/05	06/24/05	EPA 200.7	
Manganese	ND	0.010	"	"	"	"	"	"	
MW-13 (MOF0649-07) Water Sampled: 06/14/05 13:16 Received: 06/15/05 15:50									
Iron	ND	0.10	mg/l	1	5F24025	06/24/05	06/24/05	EPA 200.7	
Manganese	0.059	0.010	"	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0649  
 Reported:  
 07/05/05 11:58

**Conventional Chemistry Parameters by APHA/EPA Methods**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
<b>MW-2 (MOF0649-02) Water</b> Sampled: 06/14/05 15:11 Received: 06/15/05 15:50										
Total Alkalinity	370	5.0	mg/l	1	5F30023	06/23/05	06/23/05	SM 2320B		
Carbon dioxide	320	1.0	"	"	5G01030	07/01/05 14:58	07/01/05	4500-CO2 C		HT-04
pH	7.15	1.00	pH Units	"	5F30037	06/30/05	06/30/05 18:03	EPA 150.1		HT-05
<b>MW-4 (MOF0649-04) Water</b> Sampled: 06/14/05 16:15 Received: 06/15/05 15:50										
Total Alkalinity	330	5.0	mg/l	1	5F30023	06/23/05	06/23/05	SM 2320B		
Carbon dioxide	290	1.0	"	"	5G01030	07/01/05 14:58	07/01/05	4500-CO2 C		HT-04
pH	7.37	1.00	pH Units	"	5F30037	06/30/05	06/30/05 18:05	EPA 150.1		HT-05
<b>MW-13 (MOF0649-07) Water</b> Sampled: 06/14/05 13:16 Received: 06/15/05 15:50										
Total Alkalinity	330	5.0	mg/l	1	5F30023	06/23/05	06/23/05	SM 2320B		
Carbon dioxide	290	1.0	"	"	5G01030	07/01/05 14:58	07/01/05	4500-CO2 C		HT-04
pH	7.35	1.00	pH Units	"	5F30037	06/30/05	06/30/05 18:06	EPA 150.1		HT-05

 Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0649  
 Reported:  
 07/05/05 11:58

**Anions by EPA Method 300.0**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
<b>MW-2 (MOF0649-02) Water</b> Sampled: 06/14/05 15:11 Received: 06/15/05 15:50										
Nitrate as N	ND	1.0	mg/l	10	5F29013	06/16/05	06/16/05 14:31	EPA 300.0		
Sulfate as SO4	36	5.0	"	"	"	"	"	"		
<b>MW-4 (MOF0649-04) Water</b> Sampled: 06/14/05 16:15 Received: 06/15/05 15:50										
Nitrate as N	5.7	1.0	mg/l	10	5F29013	06/16/05	06/16/05 15:08	EPA 300.0		
Sulfate as SO4	50	5.0	"	"	"	"	"	"		
<b>MW-13 (MOF0649-07) Water</b> Sampled: 06/14/05 13:16 Received: 06/15/05 15:50										
Nitrate as N	3.5	1.0	mg/l	10	5F29013	06/16/05	06/16/05 14:12	EPA 300.0		HT-04
Sulfate as SO4	42	5.0	"	"	"	"	"	"		

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F23029 - EPA 5030B P/T / EPA 8260B</b>										
Prepared & Analyzed: 06/23/05										
<b>Blank (5F23029-BLK1)</b>										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	2.24		"	2.50		90	60-135			
<b>Laboratory Control Sample (5F23029-BS1)</b>										
Prepared & Analyzed: 06/23/05										
Methyl tert-butyl ether	8.48	0.50	ug/l	9.60		88	63-137			
Gasoline Range Organics (C4-C12)	424	50	"	440		96	53-126			
Benzene	5.25	0.50	"	6.08		86	69-124			
Toluene	32.9	0.50	"	32.9		100	78-129			
Ethylbenzene	8.37	0.50	"	7.84		107	84-132			
Xylenes (total)	40.9	0.50	"	38.5		106	83-137			
Surrogate: 1,2-Dichloroethane-d4	2.24		"	2.50		90	60-135			
<b>Laboratory Control Sample Dup (5F23029-BSD1)</b>										
Prepared & Analyzed: 06/23/05										
Methyl tert-butyl ether	8.81	0.50	ug/l	9.60		92	63-137	4	20	
Gasoline Range Organics (C4-C12)	402	50	"	440		91	53-126	5	20	
Benzene	5.28	0.50	"	6.08		87	69-124	0.6	20	
Toluene	32.7	0.50	"	32.9		99	78-129	0.6	20	
Ethylbenzene	8.24	0.50	"	7.84		105	84-132	2	20	
Xylenes (total)	40.5	0.50	"	38.5		105	83-137	1	20	
Surrogate: 1,2-Dichloroethane-d4	2.21		"	2.50		88	60-135			
<b>Batch 5F24023 - EPA 5030B P/T / EPA 8260B</b>										
Prepared & Analyzed: 06/24/05										
<b>Blank (5F24023-BLK1)</b>										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	2.32		"	2.50		93	60-135			

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F24023 - EPA 5030B P/T / EPA 8260B</b>										
Prepared & Analyzed: 06/24/05										
<b>Laboratory Control Sample (5F24023-BS2)</b>										
Methyl tert-butyl ether	7.69	0.50	ug/l	9.60		80	63-137			
Gasoline Range Organics (C4-C12)	437	50	"	440		99	53-126			
Benzene	5.60	0.50	"	6.08		92	69-124			
Toluene	33.5	0.50	"	32.9		102	78-129			
Ethylbenzene	8.71	0.50	"	7.84		111	84-132			
Xylenes (total)	41.7	0.50	"	38.5		108	83-137			
Surrogate: 1,2-Dichloroethane-d4	2.47		"	2.50		99	60-135			
<b>Matrix Spike (5F24023-MS1)</b>										
Source: MOF0622-04 Prepared & Analyzed: 06/24/05										
Methyl tert-butyl ether	1620	100	ug/l	1920	140	77	63-137			
Gasoline Range Organics (C4-C12)	147000	10000	"	88000	61000	98	53-126			
Benzene	6490	100	"	1220	5400	89	69-124			
Toluene	7950	100	"	6580	1300	101	78-129			
Ethylbenzene	4580	100	"	1570	2700	120	84-132			
Xylenes (total)	18800	100	"	7700	10000	114	83-137			
Surrogate: 1,2-Dichloroethane-d4	2.57		"	2.50		103	60-135			
<b>Matrix Spike Dup (5F24023-MSD1)</b>										
Source: MOF0622-04 Prepared & Analyzed: 06/24/05										
Methyl tert-butyl ether	1630	100	ug/l	1920	140	78	63-137	0.6	20	
Gasoline Range Organics (C4-C12)	149000	10000	"	88000	61000	100	53-126	1	20	
Benzene	6630	100	"	1220	5400	101	69-124	2	20	
Toluene	8110	100	"	6580	1300	103	78-129	2	20	
Ethylbenzene	4680	100	"	1570	2700	126	84-132	2	20	
Xylenes (total)	19800	100	"	7700	10000	127	83-137	5	20	
Surrogate: 1,2-Dichloroethane-d4	2.61		"	2.50		104	60-135			

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Dissolved Metals by EPA 200 Series Methods - Quality Control  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F24025 - 200.7/ No Digest / EPA 200.7</b>										
<b>Blank (5F24025-BLK1)</b>				Prepared & Analyzed: 06/24/05						
Iron	ND	0.10	mg/l							
Manganese	ND	0.010	"							
<b>Laboratory Control Sample (5F24025-BS1)</b>				Prepared & Analyzed: 06/24/05						
Manganese	1.03	0.010	mg/l	1.00		103	90-118			
Iron	1.04	0.10	"	1.00		104	85-115			
<b>Matrix Spike (5F24025-MS1)</b>				Source: MOF0649-02 Prepared & Analyzed: 06/24/05						
Manganese	2.36	0.010	mg/l	1.00	1.4	96	70-130			
Iron	1.36	0.10	"	1.00	0.31	105	85-115			
<b>Matrix Spike Dup (5F24025-MSD1)</b>				Source: MOF0649-02 Prepared & Analyzed: 06/24/05						
Iron	1.38	0.10	mg/l	1.00	0.31	107	85-115	1	20	
Manganese	2.40	0.010	"	1.00	1.4	100	70-130	2	20	

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F30037 - General Preparation / EPA 150.1</b>										
<b>Duplicate (5F30037-DUP1)</b>		Source: MOF0612-02		Prepared & Analyzed: 06/30/05						
pH	7.01	1.00	pH Units		7.00			0.1	20	
<b>Batch 5F30023 - General Preparation / SM 2320B</b>										
<b>Blank (5F30023-BLK1)</b>				Prepared & Analyzed: 06/23/05						
Total Alkalinity	ND	5.0	mg/l							
<b>Laboratory Control Sample (5F30023-BS1)</b>				Prepared & Analyzed: 06/23/05						
Total Alkalinity	95.1	5.0	mg/l	100		95	85-110			
<b>Matrix Spike (5F30023-MS1)</b>				Source: MOF0779-02RE1 Prepared & Analyzed: 06/23/05						
Total Alkalinity	320	5.0	mg/l	100	230	90	85-110			
<b>Matrix Spike Dup (5F30023-MSD1)</b>				Source: MOF0779-02RE1 Prepared & Analyzed: 06/23/05						
Total Alkalinity	322	5.0	mg/l	100	230	92	85-110	0.6	10	

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0649 Reported: 07/05/05 11:58
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**Anions by EPA Method 300.0 - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F29013 - General Preparation / EPA 300.0**

Blank (5F29013-BLK1)		Prepared & Analyzed: 06/16/05								
Nitrate as N	ND	0.10	mg/l							
Sulfate as SO4	ND	0.50	"							
Laboratory Control Sample (5F29013-BS1)		Prepared & Analyzed: 06/16/05								
Nitrate as N	2.13	0.10	mg/l	2.26		94	80-110			
Sulfate as SO4	9.77	0.50	"	10.0		98	80-120			
Matrix Spike (5F29013-MS1)		Source: MOF0649-02 Prepared & Analyzed: 06/16/05								
Sulfate as SO4	8510	500	mg/l	10000	36	85	80-120			
Nitrate as N	1830	100	"	2260	0.95	81	80-110			
Matrix Spike Dup (5F29013-MSD1)		Source: MOF0649-02 Prepared & Analyzed: 06/16/05								
Sulfate as SO4	8570	500	mg/l	10000	36	85	80-120	0.7	10	
Nitrate as N	1840	100	"	2260	0.95	81	80-110	0.5	10	

**Notes and Definitions**

- HT-05 This sample was requested to be analyzed beyond the EPA recommended holding time.
- HT-04 This sample was analyzed beyond the EPA recommended holding time.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

**SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG**

CLIENT NAME: GOLDER ASSOCIATES  
 REC. BY (PRINT) PH  
 WORKORDER: M6F0649

DATE REC'D AT LAB: 6/15/05  
 TIME REC'D AT LAB: 1550  
 DATE LOGGED IN: 6-18-05

For Regulatory Purposes?  
 DRINKING WATER YES/NO  YES  NO  
 WASTE WATER YES/NO  YES  NO

(For clients requiring preservation checks at receipt, document here)

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / <u>Absent</u>	01		MW-1	6 VOAS	HCl	-	W	6/13/05	
	<u>Intact / Broken*</u>	02		MW-2	6 VOAS	↓			6/14/05	
2. Chain-of-Custody	<u>Present / Absent*</u>			↓	500ml POLY	—				
3. Traffic Reports or Packing List:	Present / <u>Absent</u>			↓	250ml POLY	HNO3				
4. Airbill:	<u>Airbill / Sticker</u>	03		MW-3	6 VOAS	HCl			6/13/05	
	Present / <u>Absent</u>	04		MW-4	↓	↓			6/14/05	
5. Airbill #:				↓	500ml POLY	—				
6. Sample Labels:	<u>Present / Absent</u>	05		MW-5	6 VOAS	HCl			6/13/05	
7. Sample IDs:	<u>Listed / Not Listed</u>	06		MW-7	↓	↓			6/14/05	
	<u>on Chain-of-Custody</u>	07		MW-13	↓	↓				
8. Sample Condition:	<u>Intact / Broken* / Leaking*</u>			↓	500ML POLY	—				
				↓	250ML POLY	HNO3				
9. Does information on chain-of-custody, traffic reports and sample labels agree?	<u>Yes / No*</u>	08		D-2	6 VOAS	HCl			6/13/05	
		09		CMT1-21					6/14/05	
		10		CMT3-22						
10. Sample received within hold time?	<u>Yes / No*</u>	11		23						
		12		24						
11. Adequate sample volume received?	<u>Yes / No*</u>	13		25						
		14		CMT3-21						<u>HOLD</u>
12. Proper Preservatives used?	<u>Yes / No*</u>									
13. Trip Blank / Temp Blank Received?	<u>Yes / No*</u>									
14. Temp Rec. at Lab:	<u>5-2°C</u>									
Is temp 4 +/- 2°C?	<u>Yes / No**</u>									
(See practice range for samples requiring thermal pres.) Exception (if any): METALS / DFF ON ICE Problem COC										

\*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

Page 1 of 1

GenCorp Pacific Golder Associates Inc.  
EFW

**CHAIN OF CUSTODY**

Page 1 of 1  
 Quotation No. α

PROJECT NO.: <u>053-7466</u>		SITE NAME: <u>B-N-C GAS MINI MART</u>		ANALYSES								EDD required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
SAMPLER(S): <u>C. MUIR</u> <u>R. HARRISON</u>		<u>C. Muir</u> <u>R. Harrison</u>		TPH-GAS BTEX, MTBS BY EPA METHOD ALKYLPHENOLS (TPH) POLYCYCLIC AROMATIC POLYCYCLES IRON, MANGANESE								<u>M6F0649</u>	
CONTRACT LABORATORY: <u>SEQUOIA - MOUNTAIN HILL</u>		Container Info		Type/Vol.	Filter	Preserv.	NOA A0	NOA A0	PE SPO	PE ZSP	Cont. Qty.	Remarks	
Sample I.D.	Lab I.D.	Date	Time	Matrix	Depth								
MW-1	01	6/13/05	1436	WATER			3	3	1	1	6	PROVIDE EDD ADD	
MW-2	02	6/14/05	1511				3	3	1	1	8	THE LOCAL (WELL ID)	
MW-3	03	6/13/05	1519				3	3			6	TO THE EDD SENT	
MW-4	04	6/14/05	1615				3	3	1	1	8	TO THE STATE.	
MW-5	05	6/13/05	1347				3	3			6		
MW-7	07	6/14/05	1359				3	3			6		
MW-13	07	6/14/05	1316				3	3	1	1	8		
D-2	08	6/13/05	1635				3	3			6		
CMT1-21	09	6/14/05	1236				3	3			6		
CMT3-22	10		1210				3	3			6		
CMT3-23	11		1410				3	3			6		
CMT3-24	12		1525				3	3			6		
CMT3-25	13		1620				3	3			6		

Relinquished by: (signature) C. Muir  
 Received by: (signature) M. ...  
 Date/Time: 6/15/05 1440  
 Relinquished by: (signature) M. ...  
 Received by: (signature) Ruffey SEQ  
 Date/Time: 6/15/05 1550  
 Relinquished by: (signature) M. ...  
 Received by: (signature) M. ...

SEND RESULTS TO:  
 Attn: JOSEPH COTTON  
 GenCorp Pacific EFW Golder Associates  
 2580 Wyandotte St., Suite G  
 Mountain View, CA 94043  
 Phone (650) 386-3828  
 Fax (650) 386-3815



5 July, 2005

Joseph Cotton  
Golder Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA 94043

RE: B-N-C Gas Minimart  
Work Order: MOF0612

Enclosed are the results of analyses for samples received by the laboratory on 06/16/05 13:34. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen  
Project Manager

CA ELAP Certificate #1210

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT2-Z1	MOF0612-01	Water	06/15/05 11:05	06/16/05 13:34
CMT2-Z2	MOF0612-02	Water	06/15/05 12:07	06/16/05 13:34
CMT2-Z3	MOF0612-03	Water	06/15/05 13:35	06/16/05 13:34
CMT2-Z4	MOF0612-04	Water	06/15/05 14:25	06/16/05 13:34
CMT2-Z5	MOF0612-05	Water	06/15/05 16:11	06/16/05 13:34
CMT2-Z6	MOF0612-06	Water	06/15/05 15:56	06/16/05 13:34
CMT3-Z6	MOF0612-07	Water	06/15/05 09:20	06/16/05 13:34
CMT3-Z7	MOF0612-08	Water	06/15/05 11:10	06/16/05 13:34
CMT4-Z2	MOF0612-09	Water	06/15/05 13:00	06/16/05 13:34
CMT4-Z3	MOF0612-10	Water	06/15/05 14:00	06/16/05 13:34
CMT4-Z4	MOF0612-11	Water	06/15/05 14:55	06/16/05 13:34

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>CMT2-Z1 (MOF0612-01) Water</b> Sampled: 06/15/05 11:05    Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF23029	06/23/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		86 %	60-135	"	"	"	"	"	
<b>CMT2-Z2 (MOF0612-02) Water</b> Sampled: 06/15/05 12:07    Received: 06/16/05 13:34									
Methyl tert-butyl ether	17	0.50	ug/l	1	SF24008	06/24/05	06/24/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		65 %	60-135	"	"	"	"	"	
<b>CMT2-Z3 (MOF0612-03) Water</b> Sampled: 06/15/05 13:35    Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF24008	06/24/05	06/25/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		99 %	60-135	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>CMT2-Z4 (MOF0612-04) Water</b> Sampled: 06/15/05 14:25    Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF24008	06/24/05	06/25/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		94 %	60-135	"	"	"	"	"	
<b>CMT2-Z5 (MOF0612-05) Water</b> Sampled: 06/15/05 16:11    Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF24008	06/24/05	06/25/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		97 %	60-135	"	"	"	"	"	
<b>CMT2-Z6 (MOF0612-06) Water</b> Sampled: 06/15/05 15:56    Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	SF24008	06/24/05	06/25/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		98 %	60-135	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
<b>CMT3-Z6 (MOF0612-07) Water</b> Sampled: 06/15/05 09:20 Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F23029	06/23/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i> 88 % 60-135 " " " "									
<b>CMT3-Z7 (MOF0612-08) Water</b> Sampled: 06/15/05 11:10 Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F23029	06/23/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i> 88 % 60-135 " " " "									
<b>CMT4-Z2 (MOF0612-09) Water</b> Sampled: 06/15/05 13:00 Received: 06/16/05 13:34									
Methyl tert-butyl ether	3100	50	ug/l	100	5F24008	06/24/05	06/25/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	10000	5000	"	"	"	"	"	"	
Benzene	3400	50	"	"	"	"	"	"	
Toluene	560	50	"	"	"	"	"	"	
Ethylbenzene	240	50	"	"	"	"	"	"	
Xylenes (total)	410	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i> 87 % 60-135 " " " "									

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
<b>CMT4-Z3 (MOF0612-10) Water</b> Sampled: 06/15/05 14:00 Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	2.5	ug/l	5	5F24008	06/24/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	370	250	"	"	"	"	"	"	
Benzene	100	2.5	"	"	"	"	"	"	
Toluene	66	2.5	"	"	"	"	"	"	
Ethylbenzene	8.4	2.5	"	"	"	"	"	"	
Xylenes (total)	22	2.5	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i> 96 % 60-135 " " " "									
<b>CMT4-Z4 (MOF0612-11) Water</b> Sampled: 06/15/05 14:55 Received: 06/16/05 13:34									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F24008	06/24/05	06/23/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	120	50	"	"	"	"	"	"	
Benzene	32	0.50	"	"	"	"	"	"	
Toluene	24	0.50	"	"	"	"	"	"	
Ethylbenzene	2.1	0.50	"	"	"	"	"	"	
Xylenes (total)	7.2	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i> 98 % 60-135 " " " "									

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Dissolved Metals by EPA 200 Series Methods**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
CMT2-Z2 (MOF0612-02) Water    Sampled: 06/15/05 12:07    Received: 06/16/05 13:34										
Iron	ND	0.10	mg/l	1	5F24025	06/24/05	06/24/05	EPA 200.7		
Manganese	0.060	0.010	"	"	"	"	"	"		

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Conventional Chemistry Parameters by APHA/EPA Methods**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units							
CMT2-Z2 (MOF0612-02) Water    Sampled: 06/15/05 12:07    Received: 06/16/05 13:34										
Total Alkalinity	380	5.0	mg/l	1	5F30023	06/23/05	06/23/05	SM 2320B		
Carbon dioxide	330	1.0	"	"	5G01030	07/01/05	07/01/05	4500-CO2 C		HT-04
						14:58				
pH	7.00	1.00	pH Units	"	5F30037	06/30/05	06/30/05	EPA 150.1		HT-05
						18:08				



Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Anions by EPA Method 300.0  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
CMT2-Z2 (MOF0612-02) Water Sampled: 06/15/05 12:07 Received: 06/16/05 13:34									
Nitrate as N	3.7	1.0	mg/l	10	SF20018	06/17/05	06/17/05 15:36	EPA 300.0	HT-04
Sulfate as SO4	53	5.0	"	"	"	"	"	"	"

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch SF23029 - EPA 5030B P/T / EPA 8260B</b>										
<b>Blank (SF23029-BLK1)</b> Prepared & Analyzed: 06/23/05										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	2.24		"	2.50		90	60-135			
<b>Laboratory Control Sample (SF23029-BS1)</b> Prepared & Analyzed: 06/23/05										
Methyl tert-butyl ether	8.48	0.50	ug/l	9.60		88	63-137			
Gasoline Range Organics (C4-C12)	424	50	"	440		96	53-126			
Benzene	5.25	0.50	"	6.08		86	69-124			
Toluene	32.9	0.50	"	32.9		100	78-129			
Ethylbenzene	8.37	0.50	"	7.84		107	84-132			
Xylenes (total)	40.9	0.50	"	38.5		106	83-137			
Surrogate: 1,2-Dichloroethane-d4	2.24		"	2.50		90	60-135			
<b>Laboratory Control Sample Dup (SF23029-BS1)</b> Prepared & Analyzed: 06/23/05										
Methyl tert-butyl ether	8.81	0.50	ug/l	9.60		92	63-137	4	20	
Gasoline Range Organics (C4-C12)	402	50	"	440		91	53-126	5	20	
Benzene	5.28	0.50	"	6.08		87	69-124	0.6	20	
Toluene	32.7	0.50	"	32.9		99	78-129	0.6	20	
Ethylbenzene	8.24	0.50	"	7.84		105	84-132	2	20	
Xylenes (total)	40.5	0.50	"	38.5		105	83-137	1	20	
Surrogate: 1,2-Dichloroethane-d4	2.21		"	2.50		88	60-135			
<b>Batch SF24008 - EPA 5030B P/T / EPA 8260B</b>										
<b>Blank (SF24008-BLK1)</b> Prepared & Analyzed: 06/24/05										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	5.33		"	5.00		107	60-135			

Sequoia Analytical - Morgan Hill

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Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch SF24008 - EPA 5030B P/T / EPA 8260B**

Prepared & Analyzed: 06/24/05										
<b>Blank (SF24008-BLK2)</b>										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							

*Surrogate: 1,2-Dichloroethane-d4* 4.64 " 5.00 93 60-135

Prepared & Analyzed: 06/24/05										
<b>Laboratory Control Sample (SF24008-BS1)</b>										
Methyl tert-butyl ether	9.22	0.50	ug/l	10.0	92	63-137				
Benzene	9.29	0.50	"	10.0	93	69-124				
Toluene	9.34	0.50	"	10.0	93	78-129				
Ethylbenzene	9.63	0.50	"	10.0	96	84-132				
Xylenes (total)	32.9	0.50	"	30.0	110	83-137				

*Surrogate: 1,2-Dichloroethane-d4* 4.48 " 5.00 90 60-135

Prepared & Analyzed: 06/24/05										
<b>Laboratory Control Sample (SF24008-BS2)</b>										
Methyl tert-butyl ether	8.97	0.50	ug/l	9.60	93	63-137				
Gasoline Range Organics (C4-C12)	394	50	"	440	90	53-126				
Benzene	5.75	0.50	"	6.08	95	69-124				
Toluene	36.5	0.50	"	32.9	111	78-129				
Ethylbenzene	8.02	0.50	"	7.84	102	84-132				
Xylenes (total)	45.7	0.50	"	38.5	119	83-137				

*Surrogate: 1,2-Dichloroethane-d4* 4.68 " 5.00 94 60-135

Prepared & Analyzed: 06/24/05										
<b>Laboratory Control Sample Dup (SF24008-BSD1)</b>										
Methyl tert-butyl ether	8.82	0.50	ug/l	10.0	88	63-137	4	20		
Benzene	10.1	0.50	"	10.0	101	69-124	8	20		
Toluene	10.0	0.50	"	10.0	100	78-129	7	20		
Ethylbenzene	10.0	0.50	"	10.0	100	84-132	4	20		
Xylenes (total)	32.4	0.50	"	30.0	108	83-137	2	20		

*Surrogate: 1,2-Dichloroethane-d4* 3.63 " 5.00 73 60-135

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch SF24008 - EPA 5030B P/T / EPA 8260B**

Prepared & Analyzed: 06/24/05										
<b>Matrix Spike (SF24008-MST)</b>										
Source: MOF0612-09										
Methyl tert-butyl ether	4160	50	ug/l	960	3100	110	63-137			
Gasoline Range Organics (C4-C12)	51600	5000	"	44000	10000	95	53-126			
Benzene	4100	50	"	608	3400	115	69-124			
Toluene	4300	50	"	3290	560	114	78-129			
Ethylbenzene	1030	50	"	784	240	101	84-132			
Xylenes (total)	5100	50	"	3850	410	122	83-137			

*Surrogate: 1,2-Dichloroethane-d4* 4.53 " 5.00 91 60-135

Prepared & Analyzed: 06/24/05										
<b>Matrix Spike Dup (SF24008-MSD1)</b>										
Source: MOF0612-09										
Methyl tert-butyl ether	4340	50	ug/l	960	3100	129	63-137	4	20	
Gasoline Range Organics (C4-C12)	50400	5000	"	44000	10000	92	53-126	2	20	
Benzene	3900	50	"	608	3400	82	69-124	5	20	
Toluene	4120	50	"	3290	560	108	78-129	4	20	
Ethylbenzene	1010	50	"	784	240	98	84-132	2	20	
Xylenes (total)	4770	50	"	3850	410	113	83-137	7	20	

*Surrogate: 1,2-Dichloroethane-d4* 4.86 " 5.00 97 60-135

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Dissolved Metals by EPA 200 Series Methods - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F24025 - 200.7/ No Digest / EPA 200.7</b>										
<b>Blank (5F24025-BLK1)</b> Prepared & Analyzed: 06/24/05										
Manganese	ND	0.010	mg/l							
Iron	ND	0.10	"							
<b>Laboratory Control Sample (5F24025-BS1)</b> Prepared & Analyzed: 06/24/05										
Manganese	1.03	0.010	mg/l	1.00		103	90-118			
Iron	1.04	0.10	"	1.00		104	85-115			
<b>Matrix Spike (5F24025-MS1)</b> Source: MOF0649-02 Prepared & Analyzed: 06/24/05										
Iron	1.36	0.10	mg/l	1.00	0.31	105	85-115			
Manganese	2.36	0.010	"	1.00	1.4	96	70-130			
<b>Matrix Spike Dup (5F24025-MSD1)</b> Source: MOF0649-02 Prepared & Analyzed: 06/24/05										
Iron	1.38	0.10	mg/l	1.00	0.31	107	85-115	1	20	
Manganese	2.40	0.010	"	1.00	1.4	100	70-130	2	20	

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F30037 - General Preparation / EPA 150.1</b>										
<b>Duplicate (5F30037-DUP1)</b> Source: MOF0612-02 Prepared & Analyzed: 06/30/05										
pH	7.01		1.00 pH Units			7.00		0.1	20	
<b>Batch 5F30023 - General Preparation / SM 2320B</b>										
<b>Blank (5F30023-BLK1)</b> Prepared & Analyzed: 06/23/05										
Total Alkalinity	ND		5.0 mg/l							
<b>Laboratory Control Sample (5F30023-BS1)</b> Prepared & Analyzed: 06/23/05										
Total Alkalinity	95.1		5.0 mg/l	100		95	85-110			
<b>Matrix Spike (5F30023-MS1)</b> Source: MOF0779-02RE1 Prepared & Analyzed: 06/23/05										
Total Alkalinity	320		5.0 mg/l	100	230	90	85-110			
<b>Matrix Spike Dup (5F30023-MSD1)</b> Source: MOF0779-02RE1 Prepared & Analyzed: 06/23/05										
Total Alkalinity	322		5.0 mg/l	100	230	92	85-110	0.6	10	

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimat Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimat Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0612 Reported: 07/05/05 09:27
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**Anions by EPA Method 300.0 - Quality Control**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 5F20018 - General Preparation / EPA 300.0</b>										
<b>Blank (5F20018-BLK1)</b>				Prepared & Analyzed: 06/17/05						
Sulfate as SO4	ND	0.50	mg/l							
Nitrate as N	ND	0.10	"							
<b>Laboratory Control Sample (5F20018-BS1)</b>				Prepared & Analyzed: 06/17/05						
Nitrate as N	2.25	0.10	mg/l	2.26		100	80-110			
Sulfate as SO4	10.7	0.50	"	10.0		107	80-120			
<b>Matrix Spike (5F20018-MS1)</b>				Source: MOF0501-01 Prepared & Analyzed: 06/17/05						
Sulfate as SO4	278	5.0	mg/l	100	150	128	80-120			A-01, QM01
Nitrate as N	23.5	1.0	"	22.6	ND	104	80-110			
<b>Matrix Spike Dup (5F20018-MSD1)</b>				Source: MOF0501-01 Prepared & Analyzed: 06/17/05						
Nitrate as N	23.5	1.0	mg/l	22.6	ND	104	80-110	0	10	
Sulfate as SO4	279	5.0	"	100	150	129	80-120	0.4	10	A-01, QM01

**Notes and Definitions**

- QM01 The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
- HT-05 This sample was requested to be analyzed beyond the EPA recommended holding time.
- HT-04 This sample was analyzed beyond the EPA recommended holding time.
- A-01 MS/MSd data was out of calibration range.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference





30 June, 2005

Joseph Cotton  
Golder Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA 94043

RE: B-N-C Gas Minimart  
Work Order: MOF0715

Enclosed are the results of analyses for samples received by the laboratory on 06/20/05 16:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen  
Project Manager

CA ELAP Certificate #1210

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT1-Z2	MOF0715-01	Water	06/16/05 16:00	06/20/05 16:00
CMT4-Z7	MOF0715-02	Water	06/16/05 13:30	06/20/05 16:00
CMT4-Z6	MOF0715-03	Water	06/16/05 12:05	06/20/05 16:00
CMT4-Z5	MOF0715-04	Water	06/16/05 11:00	06/20/05 16:00

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Note
		Limit	Units						
<b>CMT1-Z2 (MOF0715-01) Water</b> Sampled: 06/16/05 16:00 Received: 06/20/05 16:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		92 %		60-135	"	"	"	"	
<b>CMT4-Z7 (MOF0715-02) Water</b> Sampled: 06/16/05 13:30 Received: 06/20/05 16:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	0.60	0.50	"	"	"	"	"	"	
Toluene	0.81	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	0.73	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		95 %		60-135	"	"	"	"	
<b>CMT4-Z6 (MOF0715-03) Water</b> Sampled: 06/16/05 12:05 Received: 06/20/05 16:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	1.8	0.50	"	"	"	"	"	"	
Toluene	1.7	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	1.0	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		94 %		60-135	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Note
		Limit	Units						
<b>CMT4-Z5 (MOF0715-04) Water</b> Sampled: 06/16/05 11:00 Received: 06/20/05 16:00									
Methyl tert-butyl ether	2.1	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	7.7	0.50	"	"	"	"	"	"	
Toluene	6.4	0.50	"	"	"	"	"	"	
Ethylbenzene	0.82	0.50	"	"	"	"	"	"	
Xylenes (total)	3.5	0.50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		100 %		60-135	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F27006 - EPA 5030B P/T / EPA 8260B**

<b>Blank (5F27006-BLK1)</b>										
Prepared & Analyzed: 06/27/05										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							

Surrogate: 1,2-Dichloroethane-d4 4.83 " 5.00 97 60-135

**Laboratory Control Sample (5F27006-BS1)**

Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	10.4	0.50	ug/l	10.0		104	63-137			
Benzene	10.5	0.50	"	10.0		105	69-124			
Toluene	10.5	0.50	"	10.0		105	78-129			
Ethylbenzene	9.34	0.50	"	10.0		93	84-132			
Xylenes (total)	28.3	0.50	"	30.0		94	83-137			

Surrogate: 1,2-Dichloroethane-d4 5.40 " 5.00 108 60-135

**Laboratory Control Sample (5F27006-BS2)**

Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	7.68	0.50	ug/l	9.60		80	63-137			
Gasoline Range Organics (C4-C12)	370	50	"	440		84	53-126			
Benzene	5.61	0.50	"	6.08		92	69-124			
Toluene	36.8	0.50	"	32.9		112	78-129			
Ethylbenzene	7.45	0.50	"	7.84		95	84-132			
Xylenes (total)	39.4	0.50	"	38.5		102	83-137			

Surrogate: 1,2-Dichloroethane-d4 4.45 " 5.00 89 60-135

**Laboratory Control Sample Dup (5F27006-BSD1)**

Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	10.2	0.50	ug/l	10.0		102	63-137	2	20	
Benzene	10.0	0.50	"	10.0		100	69-124	5	20	
Toluene	10.3	0.50	"	10.0		103	78-129	2	20	
Ethylbenzene	9.09	0.50	"	10.0		91	84-132	3	20	
Xylenes (total)	27.0	0.50	"	30.0		90	83-137	5	20	

Surrogate: 1,2-Dichloroethane-d4 5.47 " 5.00 109 60-135

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F27006 - EPA 5030B P/T / EPA 8260B**

<b>Matrix Spike (5F27006-MS1)</b>										
Source: MOF0622-26 Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	448	25	ug/l	480	ND	93	63-137			
Gasoline Range Organics (C4-C12)	44500	2500	"	22000	24000	93	53-126			
Benzene	298	25	"	304	ND	98	69-124			
Toluene	1910	25	"	1640	24	115	78-129			
Ethylbenzene	1230	25	"	392	830	102	84-132			
Xylenes (total)	5340	25	"	1920	3200	111	83-137			

Surrogate: 1,2-Dichloroethane-d4 4.92 " 5.00 98 60-135

**Matrix Spike Dup (5F27006-MSD1)**

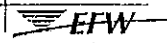
Source: MOF0622-26 Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	433	25	ug/l	480	ND	90	63-137	3	20	
Gasoline Range Organics (C4-C12)	45600	2500	"	22000	24000	98	53-126	2	20	
Benzene	295	25	"	304	ND	97	69-124	1	20	
Toluene	1910	25	"	1640	24	115	78-129	0	20	
Ethylbenzene	1240	25	"	392	830	105	84-132	0.8	20	
Xylenes (total)	5470	25	"	1920	3200	118	83-137	2	20	

Surrogate: 1,2-Dichloroethane-d4 4.71 " 5.00 94 60-135

Sequoia Analytical - Morgan Hill

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PROJECT NO.: 0537466		SITE NAME: B-N-C Gas Mini Mart		ANALYSES										EDD required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
SAMPLER(S): R. HARRISON		R. A. (Signature)		TPH-GAS BTX-MTBE by EPA 8260														
CONTRACT LABORATORY: Sequoia - Morgan Hill				Container Info														
TURN-AROUND TIME: Standard																		
Sample I.D.	Lab I.D.	Collection		Matrix	Depth	Type/Vol.	VOA #0	VOA #0									Cont. Qty.	Remarks
		Date	Time			Filter	N	N	Preserv.	HCl	HCl							
CMT4-22	01	6/16/05	1600	water			3	3									6	MOF0715 Provide EDF add the LOCID (well ID) to the EDF sent to the state
CMT4-27	02		1330				3	3									6	
CMT4-26	03		1205				3	3									6	
CMT4-25	04		1100				3	3									6	
Retrieved by: (signature)				Retrieved by: (signature)				Date/Time: 10.20.05/9:50 AM				SEND RESULTS TO:						
Retrieved by: (signature)				Retrieved by: (signature)				Date/Time: 10.20.05/10:00 AM				Attn: Joseph Cotton						
Retrieved by: (signature)				Retrieved by: (signature)				Date/Time:				Conor Pacific - Golden Assoc.						
												2580 Wyandotte St., Suite G						
												Mountain View, CA 94043						
												Phone (650) 386-3828						
												Fax (650) 386-3815						

1885 Jencks Drive  
Morgan Hill, CA 95037  
(408) 776-9660  
FAX (408) 782-4308  
www.sequoialabs.com

MOF0715  
Reported:  
06/30/05 09:17

Project: B-N-C Gas Minimart  
Project Number: 053-7466  
Project Manager: Joseph Cotton

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



Golden Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA, 94043

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Sequoia Analytical - Morgan Hill





30 June, 2005

Joseph Cotton  
Golder Associates Inc. (Conor Pacific)  
2580 Wyandotte St., Ste. G  
Mountain View, CA 94043

RE: B-N-C Gas Minimart  
Work Order: MOF0715

Enclosed are the results of analyses for samples received by the laboratory on 06/20/05 16:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

*Theresa Allen*

Theresa Allen  
Project Manager

CA ELAP Certificate #1210

Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CMT1-Z2	MOF0715-01	Water	06/16/05 16:00	06/20/05 16:00
CMT4-Z7	MOF0715-02	Water	06/16/05 13:30	06/20/05 16:00
CMT4-Z6	MOF0715-03	Water	06/16/05 12:05	06/20/05 16:00
CMT4-Z5	MOF0715-04	Water	06/16/05 11:00	06/20/05 16:00

Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0715  
 Reported:  
 06/30/05 09:17

**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>CMT1-Z2 (MOF0715-01) Water</b> Sampled: 06/16/05 16:00 Received: 06/20/05 16:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	92 %	60-135	"	"	"	"	"	"	
<b>CMT4-Z7 (MOF0715-02) Water</b> Sampled: 06/16/05 13:30 Received: 06/20/05 16:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	0.60	0.50	"	"	"	"	"	"	
Toluene	0.81	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	0.73	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	95 %	60-135	"	"	"	"	"	"	
<b>CMT4-Z6 (MOF0715-03) Water</b> Sampled: 06/16/05 12:05 Received: 06/20/05 16:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	1.8	0.50	"	"	"	"	"	"	
Toluene	1.7	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	1.0	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	94 %	60-135	"	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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 Golder Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

 Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

 MOF0715  
 Reported:  
 06/30/05 09:17

**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>CMT4-Z5 (MOF0715-04) Water</b> Sampled: 06/16/05 11:00 Received: 06/20/05 16:00									
Methyl tert-butyl ether	2.1	0.50	ug/l	1	5F27006	06/27/05	06/28/05	EPA 8260B	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Benzene	7.7	0.50	"	"	"	"	"	"	
Toluene	6.4	0.50	"	"	"	"	"	"	
Ethylbenzene	0.82	0.50	"	"	"	"	"	"	
Xylenes (total)	3.5	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	100 %	60-135	"	"	"	"	"	"	

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F27006 - EPA 5030B P/T / EPA 8260B**

Blank (5F27006-BLK1) Prepared & Analyzed: 06/27/05										
Methyl tert-butyl ether	ND	0.50	ug/l							
Gasoline Range Organics (C4-C12)	ND	50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Surrogate: 1,2-Dichloroethane-d4	4.83		"	5.00	97	60-135				

Laboratory Control Sample (5F27006-BS1) Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	10.4	0.50	ug/l	10.0	104	63-137				
Benzene	10.5	0.50	"	10.0	105	69-124				
Toluene	10.5	0.50	"	10.0	105	78-129				
Ethylbenzene	9.34	0.50	"	10.0	93	84-132				
Xylenes (total)	28.3	0.50	"	30.0	94	83-137				
Surrogate: 1,2-Dichloroethane-d4	5.40		"	5.00	108	60-135				

Laboratory Control Sample (5F27006-BS2) Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	7.68	0.50	ug/l	9.60	80	63-137				
Gasoline Range Organics (C4-C12)	370	50	"	440	84	53-126				
Benzene	5.61	0.50	"	6.08	92	69-124				
Toluene	36.8	0.50	"	32.9	112	78-129				
Ethylbenzene	7.45	0.50	"	7.84	95	84-132				
Xylenes (total)	39.4	0.50	"	38.5	102	83-137				
Surrogate: 1,2-Dichloroethane-d4	4.45		"	5.00	89	60-135				

Laboratory Control Sample Dup (5F27006-BSD1) Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	10.2	0.50	ug/l	10.0	102	63-137	2	20		
Benzene	10.0	0.50	"	10.0	100	69-124	5	20		
Toluene	10.3	0.50	"	10.0	103	78-129	2	20		
Ethylbenzene	9.09	0.50	"	10.0	91	84-132	3	20		
Xylenes (total)	27.0	0.50	"	30.0	90	83-137	5	20		
Surrogate: 1,2-Dichloroethane-d4	5.47		"	5.00	109	60-135				

Sequoia Analytical - Morgan Hill

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Golder Associates Inc. (Conor Pacific) 2580 Wyandotte St., Ste. G Mountain View CA, 94043	Project: B-N-C Gas Minimart Project Number: 053-7466 Project Manager: Joseph Cotton	MOF0715 Reported: 06/30/05 09:17
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**Purgeable Hydrocarbons and Volatile Organic Compounds by EPA method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 5F27006 - EPA 5030B P/T / EPA 8260B**

Matrix Spike (5F27006-MS1) Source: MOF0622-26 Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	448	25	ug/l	480	ND	93	63-137			
Gasoline Range Organics (C4-C12)	44500	2500	"	22000	24000	93	53-126			
Benzene	298	25	"	304	ND	98	69-124			
Toluene	1910	25	"	1640	24	115	78-129			
Ethylbenzene	1230	25	"	392	830	102	84-132			
Xylenes (total)	5340	25	"	1920	3200	111	83-137			
Surrogate: 1,2-Dichloroethane-d4	4.92		"	5.00	98	60-135				

Matrix Spike Dup (5F27006-MSD1) Source: MOF0622-26 Prepared: 06/27/05 Analyzed: 06/28/05										
Methyl tert-butyl ether	433	25	ug/l	480	ND	90	63-137	3	20	
Gasoline Range Organics (C4-C12)	45600	2500	"	22000	24000	98	53-126	2	20	
Benzene	295	25	"	304	ND	97	69-124	1	20	
Toluene	1910	25	"	1640	24	115	78-129	0	20	
Ethylbenzene	1240	25	"	392	830	105	84-132	0.8	20	
Xylenes (total)	5470	25	"	1920	3200	118	83-137	2	20	
Surrogate: 1,2-Dichloroethane-d4	4.71		"	5.00	94	60-135				

Sequoia Analytical - Morgan Hill

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.*

PROJECT NO.: <b>0537466</b>		SITE NAME: <b>B-N-C Gas Mini Mart</b>		ANALYSES										EDD required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
SAMPLER(S): <b>R. HARRISON</b> <small>(printed)</small>		<b>R. A.</b> <small>(signature)</small>		TPH-GAS BTEX/MTBE by EPA 8260											
CONTRACT LABORATORY: <b>Sequoia-Morgan Hill</b>		Container Info													
TURN-AROUND TIME: <b>Standard</b>															
Sample I.D.	Lab I.D.	Collection		Matrix	Depth	Type/Vol.	Filter	Preserv.					Cont. Qty.	Remarks	
		Date	Time			VOA 40	VOA 40	N	N	HCl	HCl				
<b>CMT4-22</b>	<b>01</b>	<b>6/16/05</b>	<b>1600</b>	<b>Water</b>					<b>3</b>	<b>3</b>			<b>6</b>	<b>Provide EDF</b>	
<b>CMT4-27</b>	<b>02</b>		<b>1330</b>						<b>3</b>	<b>3</b>			<b>6</b>	<b>add the LOC ID</b>	
<b>CMT4-26</b>	<b>03</b>		<b>1205</b>						<b>3</b>	<b>3</b>			<b>6</b>	<b>(well ID) to the</b>	
<b>CMT4-25</b>	<b>04</b>		<b>1100</b>						<b>3</b>	<b>3</b>			<b>6</b>	<b>EDF sent to the state</b>	
Relinquished by: (signature) <i>[Signature]</i>		Received by: (signature) <i>[Signature]</i>		Date/Time: <b>6/20/05/9:50 AM</b>		SEND RESULTS TO:		Attn: <b>Joseph Cotton</b> Conor Pacific/EFW - Golden Assoc. 2580 Wyandotte St., Suite G Mountain View, CA 94043 Phone (650) 386-3828 Fax (650) 386-3815							
Relinquished by: (signature) <i>[Signature]</i>		Received by: (signature) <i>[Signature]</i>		Date/Time: <b>6/20/05/10:00 AM</b>											
Relinquished by: (signature)		Received by: (signature)		Date/Time:											

yellow: project file

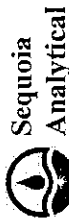
1885 York Drive  
 Morgan Hill, CA 95037  
 (408) 776-9600  
 FAX (408) 762-6308  
 www.sequoialabs.com

MOP0715  
 Reported:  
 06/20/05 09:17

Project: B-N-C Gas Minimart  
 Project Number: 053-7466  
 Project Manager: Joseph Cotton

**Notes and Definitions**

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference



Golden Associates Inc. (Conor Pacific)  
 2580 Wyandotte St., Ste. G  
 Mountain View CA, 94043

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Sequoia Analytical - Morgan Hill

SEQUIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Genova, Victor REC. BY (PRINT) John WORKORDER: 1107215  
 DATE REC'D AT LAB: 6/22/05 TIME REC'D AT LAB: 6:08 DATE LOGGED IN: 6/27/05  
 For Regulatory Purposes? DRINKING WATER YES  NO  WASTE WATER YES  NO

CIRCLE THE APPROPRIATE RESPONSE

LAB	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	PH	MATRIX	SAMPLE DATE	REMARKS: CONDITION (ETC.)
02	47	CM74-22	GLWA	HCl	-	W	6/16/05	
03	24	T-26	GLWA	HCl	-	W	6/16/05	
01	107	8	GLWA	HCl	-	W	6/16/05	

1. Custody Seal(s) Present/Absent?  Present /  Absent  
 2. Chain-of-Custody Present/Absent?  Present /  Absent  
 3. Traffic Reports or Packing List Present/Absent?  Present /  Absent  
 4. Airbill: Present/Absent?  Present /  Absent  
 5. Airbill #: \_\_\_\_\_

6. Sample Labels: Present/Absent?  Present /  Absent  
 7. Sample IDs: Listed / Not Listed?  Listed /  Not Listed  
 8. Sample Condition: Leaking?  Leaking /  Not Leaking  
 9. Does information on chain-of-custody, traffic reports and sample labels agree?  Yes /  No

10. Sample received within hold time?  Yes /  No  
 11. Adequate sample volume received?  Yes /  No  
 12. Proper Preservatives used?  Yes /  No  
 13. Trip Blank / Temp Blank Received?  Yes /  No

14. Temp Rec. at Lab: (circle which, if yes)  Yes /  No  
 Is temp 4 +/- 2°C?  Yes /  No  
 (Acceptance range for samples requiring thermal pres.)  
 Exception (if any): METALS / DFF ON ICE or Problem COC

IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

APPENDIX C

Historical Groundwater Elevations and Analytical Results



Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	Ethyl-													m,p-Xylene	o-Xylene			
								TPH-G	Benzene	Toluene	benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA					
MW-1		487.00	09/22/88	60.50	426.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		487.00	08/02/90	43.10	443.9			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	08/02/90	NA	NA	NA	NA	24000	1300	1300	400	2700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		487.00	10/10/91	66.39	420.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	10/10/91	NA	NA	NA	NA	2000	430	170	100	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		487.00	01/08/92	68.72	418.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	01/08/92	NA	NA	NA	NA	1000	200	120	30	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		487.00	05/11/93	34.76	452.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	05/11/93	NA	NA	NA	NA	960	66	8	41	90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		487.00	09/21/93	38.70	448.3			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	09/21/93	NA	NA	NA	NA	1900	311	118	34	112	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		487.00	05/22/94	33.57	453.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	05/22/94	NA	NA	NA	NA	10000	690	1100	340	1200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/19/94	37.51	446.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	08/25/94	43.27	440.8			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	08/26/94	NA	NA	NA	NA	13000	290	690	120	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	11/22/94	40.58	443.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	11/22/94	NA	NA	NA	NA	19000	400	770	230	130	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	03/13/95	28.06	456.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	03/13/95	NA	NA	NA	NA	6000	900	100	980	740	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/01/95	21.76	462.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	06/21/95	NA	NA	NA	NA	2400	210	380	53	280	13000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	09/14/95	NA	NA	NA	NA	7800	69	1300	220	1200	2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	02/29/96	18.86	465.21			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	02/29/96	NA	NA	NA	NA	120	4.2	1.4	4.7	5.6	14	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	02/01/97	NM				NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	02/01/97	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	07/30/98	25.90	458.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	07/30/98	NA	NA	NA	NA	1400	26	110	57	243	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	11/05/98	33.23	450.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	11/05/98	NA	NA	NA	NA	6000	230	330	240	1060	<100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	03/23/99	25.49	458.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	03/23/99	NA	NA	NA	NA	6600	280	420	240	990	60	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/08/99	27.78	456.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	06/08/99	NA	NA	NA	NA	1630	70	51.7	54.6	138	66.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	09/27/99	30.65	453.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	12/20/99	32.99	451.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	03/21/00	23.95	460.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	03/22/00	NA	NA	NA	NA	300	17.6	14.2	9.89	40.7	7.84	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	06/21/00	26.55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	09/12/00	29.58	454.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	09/13/00	NA	NA	NA	NA	1500	105	50.7	46.5	157	45.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	12/07/00	30.70	453.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		484.07	03/18/03	31.57	452.5			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-1		NA	03/19/03	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**
MW-1		484.07	06/09/03	30.66	453.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	06/09/03	NA	NA	NA	NA	6700	52	32	110	460	4.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-1		484.07	08/04/03	34.15	449.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	08/04/03	NA	NA	NA	NA	2700	150	32	97	450	43	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-1		484.07	11/24/03	34.49	449.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	11/25/03	NA	NA	NA	NA	11000	27	17	29	140	4.2	<0.5	<0.5	<1	<5,000	<1	<1	<1,000	NA	NA
MW-1		483.68	02/16/04	27.54	456.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	02/17/04	NA	NA	NA	NA	7200	250	23	210	220	360	<0.5	<0.5	<1	<100	<1	4.60	<20	NA	NA
MW-1		483.68	06/21/04	32.26	451.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	06/22/04	NA	NA	NA	NA	4800	4.9	1.1	28	110	<0.5	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-1		483.68	09/07/04	36.53	447.15			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	09/07/04	NA	NA	NA	NA	12000	34	5.9	100	510	7.6	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-1		483.68	12/13/04	34.12	449.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	12/13/04	NA	NA	NA	NA	9,600	11	<10	36	190	<10	<10	NA	NA	NA	NA	NA	<10	NA	NA
MW-1		483.68	03/02/05	25.59	458.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	03/12/05	NA	NA	NA	NA	4,300	<25	<25	<25	160	<25	NA	NA	NA	NA	NA	<25	NA	NA	NA
MW-1		483.68	06/13/05	25.89	457.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1		NA	06/13/05	NA	NA	NA	NA	5000	97	4.3	120	130	31	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/19/94	38.15	445.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	08/25/94	44.13	439.73	43.47	0.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	11/22/94	40.96	442.9	40.92	0.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/09/95	29.28	454.58	28.47	0.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/13/95	28.71	455.15	28.29	0.42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/01/95	22.61	461.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	09/14/95	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	02/29/96	20.05	463.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	02/29/96	NA	NA	NA	NA	2500	650	3700	3100	6500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	02/01/97	18.30	465.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	02/01/97	NA	NA	NA	NA	860	1500	480	1000	1300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	07/30/98	25.75	458.11	25.74	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	07/30/98	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	11/05/98	33.31	450.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	11/05/98	NA	NA	NA	NA	2400	2500	2100	7200	1200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/23/99	25.51	458.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	03/23/99	NA	NA	NA	NA	780	880	780	1730	300	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/08/99	27.54	456.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	06/08/99	NA	NA	NA	NA	11200	352	454	540	639	343	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	09/27/99	30.73	453.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	09/28/99	NA	NA	NA	NA	18000	992	331	901	2140	225	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	12/20/99	33.02	450.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	12/21/99	NA	NA	NA	NA	19200	1340	818	1050	2130	579	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/21/00	24.13	459.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	03/23/00	NA	NA	NA	NA	6340	281	184	233	348	90.2	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	Product														m,p-Xylene	o-Xylene			
								TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA						
MW-2		483.86	06/21/00	26.26	457.6			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	06/22/00	NA	NA	NA	NA	5820	128	94.4	155	161	67.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	09/12/00	29.40	454.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	09/13/00	NA	NA	NA	NA	18100	981	926	1080	2630	239	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	12/08/00	30.60	453.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	12/08/00	NA	NA	NA	NA	8010	548	172	453	621	142	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	03/01/01	NA	NA	NA	NA	18800	1300	790	1150	2250	372	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/21/01	29.63	454.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	06/01/01	NA	NA	NA	NA	20000	1800	750	1800	2700	330	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/20/01	34.68	449.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	09/16/02	37.42	446.44	37.41	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	09/16/02	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	12/23/02	31.46	452.4	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/18/03	31.42	452.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	03/20/03	NA	NA	NA	NA	10000	608	99	1080	NA	<200	<20	<20	<40	<2000	<40	<40	<2,000	352	27.5	NA	NA	NA	NA
MW-2		483.86	06/09/03	30.41	453.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	06/10/03	NA	NA	NA	NA	12000	650	94	1100	570	280	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA	NA	NA	NA	NA
MW-2		483.86	08/04/03	33.87	449.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	08/04/03	NA	NA	NA	NA	12000	300	56	450	230	61	<12	<12	<25	<2,500	<25	<25	<500	NA	NA	NA	NA	NA	NA
MW-2		483.86	11/24/03	34.29	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	11/25/03	NA	NA	NA	NA	6500	310	63	520	180	47	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA	NA	NA	NA
MW-2		483.86	02/16/04	27.77	456.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	02/16/04	NA	NA	NA	NA	8700	590	35	1200	240	640	<2.5	<2.5	<5	<500	<5	6.10	<100	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/21/04	32.48	451.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	06/21/04	NA	NA	NA	NA	1200	57	6	49	15	13	<5	<5	<10	<1,000	<10	<10	<200	NA	NA	NA	NA	NA	NA
MW-2		483.86	09/07/04	36.69	447.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	09/08/04	NA	NA	NA	NA	4600	300	25	250	88	41	<5	<5	<10	<1,000	<10	<10	<200	NA	NA	NA	NA	NA	NA
MW-2		483.86	12/13/04	34.29	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	12/13/04	NA	NA	NA	NA	3100	120	19	160	120	23	NA	NA	NA	NA	NA	NA	<10	NA	NA	NA	NA	NA	NA
MW-2		483.86	03/02/05	25.93	457.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	03/02/05	NA	NA	NA	NA	1,800	180	<25	210	87	69	NA	NA	NA	NA	NA	NA	<100	NA	NA	NA	NA	NA	NA
MW-2		483.86	06/13/05	26.01	457.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2		NA	06/14/05	NA	NA	NA	NA	2000	82	16	110	34	16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	06/19/94	37.15	447.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	06/19/94	NA	NA	NA	NA	11000	640	580	270	790	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	08/25/94	42.31	441.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	08/26/94	NA	NA	NA	NA	41000	1600	2300	330	1800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	11/22/94	40.07	444.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	11/22/94	NA	NA	NA	NA	18000	8000	10000	900	5000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	03/13/95	27.94	456.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	03/13/95	NA	NA	NA	NA	44000	1600	1300	5000	6600	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	06/01/95	21.31	462.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	06/21/95	NA	NA	NA	NA	15000	600	1900	490	2600	4200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	09/14/95	NA	NA	NA	NA	8000	710	1100	180	870	2700	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-3		484.24	02/29/96	18.78	465.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	02/29/96	NA	NA	NA	NA	13000	230	200	200	1100	1500	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	02/01/97	16.97	467.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	02/01/97	NA	NA	NA	NA	11000	260	550	170	600	900	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	07/30/98	24.88	459.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	07/30/98	NA	NA	NA	NA	25000	330	1200	490	1860	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	11/05/98	32.09	451.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	11/05/98	NA	NA	NA	NA	26000	400	2100	820	3600	300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	03/23/99	24.49	459.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	03/23/99	NA	NA	NA	NA	6900	100	160	110	265	220	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	06/08/99	26.77	457.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	06/08/99	NA	NA	NA	NA	1210	5.44	9.02	6.9	4.27	53.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	09/27/99	29.52	454.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	12/20/99	31.85	452.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	03/21/00	22.95	460.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	03/23/00	NA	NA	NA	NA	465	4.56	1.87	6.2	7.45	15.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	06/21/00	25.60	458.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	09/12/00	28.40	455.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	09/13/00	NA	NA	NA	NA	488	37.3	5.64	7.25	15.9	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	12/07/00	29.56	454.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	03/21/01	28.69	455.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	06/20/01	33.61	450.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	09/16/02	36.30	447.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	12/23/02	30.38	453.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		484.24	03/18/03	30.56	453.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	03/19/03	NA	NA	NA	NA	2300	118	14.6	46.1	NA	121	<0.5	<0.5	<1	<50	<1	<1	<50	24.10	7.57
MW-3		484.24	06/09/03	29.51	454.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	06/09/03	NA	NA	NA	NA	870	79	5.30	13	10	180	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-3		484.24	08/04/03	32.02	451.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	08/04/03	NA	NA	NA	NA	530	7	<2.5	6.8	4	19	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3		484.24	11/24/03	33.32	450.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	11/26/03	NA	NA	NA	NA	970	33	<2.5	7.2	5.7	190	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
MW-3		484.24	02/16/04	26.93	456.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	02/18/04	NA	NA	NA	NA	460	9	0.74	4.00	2.60	32	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-3		484.24	06/21/04	31.78	452.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	06/22/04	NA	NA	NA	NA	230	1.3	<0.5	1.2	0.59	7.4	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3		484.24	09/07/04	35.83	448.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	09/08/04	NA	NA	NA	NA	490	4.1	<0.5	2.7	1	16	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
MW-3		484.24	12/13/04	33.44	450.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	12/13/04	NA	NA	NA	NA	180.00	180	5.4	<5.0	<5.0	<5.0	79	NA	NA	NA	NA	NA	<0.50	NA	NA
MW-3		484.24	03/02/05	27.03	456.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	03/03/05	NA	NA	NA	NA	110	2.3	<1.0	<1.0	<1.0	3.7	NA	NA	NA	NA	NA	<1.0	NA	NA	NA
MW-3		484.24	06/13/05	25.64	458.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3		NA	06/13/05	NA	NA	NA	NA	320	1	<0.50	1.7	<0.50	0.55	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of	Date	Depth	Ground-	Depth to	Product														m,p-		o-
		Casing	Measured	to	water	Free	Thickness	TPH-G	Benzene	Toluene	Ethyl-	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	Xylene	Xylene	
		Elevation		Water	Elevation	Product	(feet)				benzene												
		(feet, MSL)		(feet)	(feet, MSL)	(feet)																	
MW-4		485.04	06/19/94	37.49	447.55			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	06/19/94	NA	NA	NA	NA	810	12	25	<0.5	22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	08/25/94	42.25	442.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	08/26/94	NA	NA	NA	NA	850	37	51	9.5	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	11/22/94	40.59	444.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	11/22/94	NA	NA	NA	NA	1700	110	110	5.8	58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	03/13/95	28.00	457.04			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	03/13/95	NA	NA	NA	NA	1300	180	8	52	77	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	06/01/95	21.51	463.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	06/21/95	NA	NA	NA	NA	ND	3	1	ND	1	ND	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	09/14/95	NA	NA	NA	NA	<50	0.69	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	02/29/96	18.42	466.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	02/29/96	NA	NA	NA	NA	87	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	02/01/97	17.47	467.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	02/01/97	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	2.90	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	07/30/98	25.47	459.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	07/30/98	NA	NA	NA	NA	<50	<0.4	0.6	<0.3	0.8	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	11/05/98	32.67	451.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	11/05/98	NA	NA	NA	NA	<50	0.7	<0.3	<0.3	<0.8	27.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	03/23/99	25.09	458.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	03/23/99	NA	NA	NA	NA	<50	<0.4	<0.3	<0.3	<0.8	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	06/08/99	27.43	457.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	06/08/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	09/27/99	30.16	453.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	12/20/99	32.52	451.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	03/21/00	23.43	460.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	03/22/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	06/21/00	26.14	457.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	09/12/00	29.03	454.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	12/07/00	29.15	454.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	03/21/01	29.35	454.51			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	06/20/01	34.40	449.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	09/16/02	36.30	447.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	12/23/02	30.93	452.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	03/18/03	31.11	452.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	03/20/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5	<0.5
MW-4		485.04	06/09/03	30.21	453.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	06/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
MW-4		485.04	08/04/03	33.60	450.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	08/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
MW-4		485.04	11/24/03	34.04	449.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	11/26/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
MW-4		485.04	02/16/04	27.75	456.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene	
MW-4		485.04	06/21/04	32.39	451.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	06/23/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	09/07/04	36.51	447.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	09/08/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		485.04	12/13/04	34.14	449.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	12/13/04	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	NA	NA	NA	NA
MW-4		485.04	03/02/05	25.59	458.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	03/03/05	NA	NA	NA	NA	50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	<0.50	NA	NA	NA	NA
MW-4		485.04	06/13/05	26.14	457.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4		NA	06/14/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	10/26/95	NA	NA	NA	NA	16000	26000	3100	15000	39000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	02/29/96	19.35	462.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	02/29/96	NA	NA	NA	NA	47000	3400	4200	860	4100	20000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	02/01/97	18.19	463.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	02/01/97	NA	NA	NA	NA	28000	1300	1500	480	1000	2200	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	07/30/98	25.25	456.72	25.24	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	07/30/98	NA	NA	NA	NA	47000	1400	4000	2000	8500	600	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	11/05/98	32.70	449.27	32.48	0.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	11/05/98	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	03/23/99	25.15	456.82			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	03/23/99	NA	NA	NA	NA	36000	1500	2400	1500	5500	900	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	06/08/99	27.27	454.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	06/08/99	NA	NA	NA	NA	34500	722	1980	1720	7170	765	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	09/27/99	30.00	451.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	09/28/99	NA	NA	NA	NA	49100	540	2500	1730	8040	255	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	12/20/99	32.30	449.67	32.23	0.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	12/21/99	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	03/21/00	23.55	458.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	03/23/00	NA	NA	NA	NA	10700	217	300	332	1480	160	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	06/21/00	26.04	455.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	06/22/00	NA	NA	NA	NA	23000	537	533	1040	2590	131***	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	09/12/00	28.90	453.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	09/13/00	NA	NA	NA	NA	41300	780	551	1140	3390	243***	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	12/07/00	29.89	452.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	12/08/00	NA	NA	NA	NA	21700	600	328	527	1450	285***	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	03/01/01	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	03/21/01	29.16	452.81	29.15	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	06/20/01	34.04	447.93	33.89	0.15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	09/16/02	36.70	445.27	36.69	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	09/16/02	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	12/23/02	31.36	450.61	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		481.97	03/18/03	31.45	450.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	03/20/03	NA	NA	NA	NA	17000	682	36.70	936	NA	250 - R	<0.5	<0.5	<1	<50	<1	<1	<50	620	35.20	
MW-5		481.97	06/09/03	30.48	451.49			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	Product														
								TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-5		NA	06/10/03	NA	NA	NA	NA	23000	770	<100	1000	680	350	<100	<100	<200	<20,000	<200	<200	<4,000	NA	NA
MW-5		481.97	08/04/03	33.51	448.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	08/05/03	NA	NA	NA	NA	17000	1200	100	930	500	980	<25	<25	<50	<5,000	<50	<50	<1,000	NA	NA
MW-5		481.97	11/24/03	34.31	447.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	11/24/03	NA	NA	NA	NA	18000	1300	120	1300	420	690	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5		481.97	02/16/04	27.47	454.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	02/16/04	NA	NA	NA	NA	17000	1000	57	1300	860	360	<2.5	<2.5	<5	<500	<5	13	<100	NA	NA
MW-5		481.97	06/21/04	31.91	450.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	06/21/04	NA	NA	NA	NA	18000	1200	<50	1300	330	410	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5		481.97	09/07/04	35.83	446.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	09/08/04	NA	NA	NA	NA	18000	1500	130	1600	410	840	<50	<50	<100	<10,000	<100	<100	<2,000	NA	NA
MW-5		481.97	12/13/04	34.23	447.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	12/13/04	NA	NA	NA	NA	9600	830	64	1100	190	280	NA	NA	NA	NA	NA	<50	NA	NA	NA
MW-5		481.97	03/02/05	25.52	456.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	03/02/05	NA	NA	NA	NA	8,300	870	<100	1,000	890	230	NA	NA	NA	NA	NA	<100	NA	NA	NA
MW-5		481.97	06/13/05	25.89	456.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5		NA	06/13/05	NA	NA	NA	NA	8800	260	5.4	480	230	<5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	10/26/95	NA	NA	NA	NA	110000	9900	22000	3200	17000	47000	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	02/29/96	20.32	463.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	02/29/96	NA	NA	NA	NA	23000	2000	460	2900	2600	6300	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	02/01/97	18.92	465.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	12/01/97	NA	NA	NA	NA	12000	450	780	200	590	790	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	07/30/98	25.59	458.65	25.58	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	07/30/98	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	11/05/98	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	11/05/98	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	03/23/99	25.43	458.81			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	03/23/99	NA	NA	NA	NA	5700	240	260	120	440	150	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	06/08/99	27.43	456.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	06/08/99	NA	NA	NA	NA	7610	259	334	283	567	275	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	09/27/99	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	12/20/99	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	12/21/99	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	03/21/00	24.02 *	459.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	03/22/00	NA	NA	NA	NA	10100	276	170	200	673	159	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	06/21/00	26.04 *	457.89			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	06/22/00	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	09/12/00	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	12/07/00	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	03/21/01	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	06/20/01	NM >28.	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	09/16/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	12/23/02	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	03/18/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-6		NA	03/19/03	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6		483.93	06/09/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	06/09/03	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6		483.93	08/04/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	08/04/03	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6		483.93	11/24/03	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	11/24/03	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6		483.93	02/16/04	27.61	456.63			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		NA	02/16/04	NA	NA	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*	NS*
MW-6		483.93	06/21/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	09/07/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	12/13/04	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	03/02/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-6		483.93	06/13/05	NM*	NM			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	07/01/99	NA	NA	NA	NA	5090	31.9	4.81	60	219	43.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	07/12/99	28.37	449.77			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	09/27/99	30.20	447.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	09/28/99	NA	NA	NA	NA	2160	2.75	8.16	5.91	27.3	14	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	12/20/99	32.44	445.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	12/21/99	NA	NA	NA	NA	2630	<2.5	<2.5	13.8	44.9	26.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	03/21/00	24.18	453.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	03/23/00	NA	NA	NA	NA	624	<0.5	<0.5	<0.5	1.61	3.87	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	06/21/00	26.70	451.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	06/22/00	NA	NA	NA	NA	435	<0.5	<0.5	0.88	1.28	4.87	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	09/12/00	29.28	448.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	09/13/00	NA	NA	NA	NA	327	<0.5	<0.5	0.6	1.56	3.77	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	12/07/00	30.23	447.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	12/08/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	03/01/01	NA	NA	NA	NA	569	<0.5	2.05	0.53	0.7	4.16	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	03/21/01	29.39	448.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	06/01/01	NA	NA	NA	NA	3900	3.50	14	29	55	18	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	06/02/01	34.38	443.76			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	09/16/02	37.05	441.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	09/16/02	NA	NA	NA	NA	4500	47	6.8	99	19	120	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	12/23/02	31.47	446.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	12/23/02	NA	NA	NA	NA	860	12	1.3	7.6	1.9	45	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	03/18/03	31.39	446.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	03/19/03	NA	NA	NA	NA	500	15	1.22	15.80	NA	18.8	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1
MW-7		478.14	06/09/03	30.48	447.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	06/11/03	NA	NA	NA	NA	170	1	<1	1.8	<1	4.7	<1	<1	<2	<200	<2	<2	<40	NA	NA
MW-7		478.14	08/04/03	33.95	444.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	08/05/03	NA	NA	NA	NA	330	2.9	<0.5	3.9	<0.5	11	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-7		478.14	11/24/03	33.98	444.16			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	11/25/03	NA	NA	NA	NA	1400	18	1.6	17	1.30	43	<0.5	<0.5	<1	<100	<1	1.10	<20	NA	NA



Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	Product														m,p-Xylene	o-Xylene		
								TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA					
MW-7		478.14	02/16/04	27.76	450.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	02/17/04	NA	NA	NA	NA	210	1.1	<0.5	2	<0.5	5.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA	NA	NA
MW-7		478.14	06/21/04	32.68	445.46			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	06/23/04	NA	NA	NA	NA	1500	32	<10	35	<10	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	09/07/04	36.77	441.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	09/08/04	NA	NA	NA	NA	2100	20	<10	70	<10	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		478.14	12/13/04	33.90	444.24			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	12/14/04	NA	NA	NA	NA	2500	23	1.8	43	1.4	37	NA	NA	NA	NA	NA	NA	<0.50	NA	NA	NA	NA	NA
MW-7		478.14	03/02/05	26.09	452.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	03/02/05	NA	NA	NA	NA	230	1.4	<0.50	0.76	<0.50	7.3	NA	NA	NA	NA	NA	NA	<0.50	NA	NA	NA	NA	NA
MW-7		478.14	06/13/05	26.73	451.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7		NA	06/14/05	NA	NA	NA	NA	960	33	1.6	14	1.2	65	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	06/24/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	88.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	07/12/99	34.29	438.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	09/27/99	37.11	436.12			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	09/28/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	52	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	12/20/99	39.79	433.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	12/21/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	47.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	03/21/00	29.10	444.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	03/21/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	4.65	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	06/21/00	31.90	441.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	06/22/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	5.56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	09/12/00	35.75	437.48			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	14.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	12/07/00	36.88	436.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	12/07/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	7.83	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	03/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.93	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	03/21/01	35.25	437.98			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	06/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	06/02/01	41.78	431.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	09/16/02	43.32	429.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	09/16/02	NA	NA	NA	NA	<50	0.52	<0.5	<0.5	<0.5	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	12/23/02	38.28	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	12/23/02	NA	NA	NA	NA	<50	0.52	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	03/18/03	38.28	434.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	03/19/03	NA	NA	NA	NA	<50	<1	<1	<1	NA	8.81	<0.5	<0.5	<1	<50	<1	<1	<50	<2	<1	NA	NA	
MW-8		473.23	06/09/03	36.49	436.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	06/11/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	5.4	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA	NA	NA	
MW-8		473.23	08/04/03	40.15	433.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	08/05/03	NA	NA	NA	NA	<50	<2.5	<2.5	<2.5	<2.5	23	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA	NA	NA	
MW-8		473.23	11/24/03	39.85	433.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	11/25/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA	NA	
MW-8		473.23	02/16/04	31.82	441.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA	NA	

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-8		473.23	06/21/04	39.04	434.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	09/07/04	42.92	430.31			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	12/13/04	39.43	433.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		NA	12/13/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-8		473.23	03/02/05	30.04	443.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8		473.23	06/13/05	30.93	442.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	06/24/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	12/20/99	34.99	442.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	12/21/99	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	03/21/00	26.75	450.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	03/21/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	06/21/00	29.28	447.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	09/12/00	31.65	445.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	12/07/00	32.67	444.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	03/21/01	31.47	445.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	06/02/01	37.40	439.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	09/16/02	39.13	437.95			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	09/16/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	12/23/02	33.89	443.19			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	12/23/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	03/18/03	33.66	443.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	03/20/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	NA	<3	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<0.5
MW-9		477.08	06/09/03	32.65	444.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	06/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-9		477.08	08/04/03	36.09	440.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	08/05/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9		477.08	11/24/03	36.03	441.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	11/25/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9		477.08	02/16/04	29.61	447.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-9		477.08	06/21/04	34.97	442.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	09/07/04	38.82	438.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	12/13/04	35.76	441.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		NA	12/14/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-9		477.08	03/02/05	27.91	449.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-9		477.08	06/13/05	29.01	448.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	06/24/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	07/12/99	34.60	450.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	09/27/99	37.62	447.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	09/28/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	12/20/99	40.04	445.00			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	12/21/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	46.5	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing	Date Measured	Depth to Water	Ground-water Elevation	Depth to Free Product	Product Thickness														m,p-Xylene	o-Xylene				
		(feet, MSL)		(feet)	(feet, MSL)	(feet)	(feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA						
MW-10		471.42	03/21/00	29.50	455.54			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	03/21/00	NA	NA	NA	NA	52.7	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	06/21/00	32.19	452.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	06/21/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	09/12/00	36.19	448.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	12/07/00	37.24	447.80			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	12/07/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	03/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	03/21/01	35.77	449.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	06/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	06/02/01	42.25	442.79			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	09/16/02	44.03	441.01			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	09/16/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	12/23/02	39.02	446.02			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	12/23/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	03/18/03	38.40	446.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	03/19/03	NA	NA	NA	NA	<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<1	<50	<1	<1	<1	<1	<1
MW-10		471.42	06/09/03	37.34	447.70			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	06/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<1	<100	<1	<1	<1	<0.5	NA	NA	NA	NA	NA
MW-10		471.42	08/04/03	40.78	444.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	08/05/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	6.5	<0.5	<0.5	<1	<100	<1	<1	<1	<20	NA	NA	NA	NA	NA
MW-10		471.42	11/24/03	40.18	444.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	11/25/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<1	<20	NA	NA	NA	NA	NA
MW-10		471.42	02/16/04	32.19	452.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<1	<20	NA	NA	NA	NA	NA
MW-10		471.42	06/21/04	39.45	445.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	09/07/04	43.43	441.61			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	12/13/04	39.84	445.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		NA	12/13/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	<0.50	NA	NA	NA	NA	NA
MW-10		471.42	03/02/05	30.36	454.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10		471.42	06/13/05	31.29	453.75			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	06/28/99	NA	NA	NA	NA	91.3	0.68	2.02	1.07	2.62	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	07/12/99	31.00	450.97			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	09/27/99	33.83	448.14			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	09/28/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	12/20/99	35.91	446.06			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	12/21/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	03/21/00	26.41	455.56			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	03/22/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/21/00	28.79	453.18			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	09/12/00	32.56	449.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	12/07/00	33.40	448.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
MW-11		464.93	03/21/01	31.92	450.05			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/20/01	38.24	443.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	09/16/02	39.87	442.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	12/23/02	35.54	446.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	03/18/03	34.32	447.65			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	03/18/03	NA	NA	NA	NA	<50	<1	<1	<1	NA	<5	<0.5		NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/09/03	33.65	448.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	06/10/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5		NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	08/04/03	37.05	444.92			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	08/05/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	11/24/03	36.29	445.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	11/25/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	02/16/04	28.75	453.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/21/04	35.60	446.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	09/07/04	39.87	442.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	12/13/04	35.88	446.09			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	03/02/05	27.09	454.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11		464.93	06/13/05	28.25	453.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	06/28/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	07/12/99	25.50	456.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	09/27/99	28.28	453.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	09/28/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	12/20/99	30.26	451.71			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	12/21/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	03/21/00	20.70	461.27			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	03/22/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	06/21/00	23.11	458.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	06/21/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	09/12/00	27.04	454.93			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	12/07/00	27.67	454.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	12/07/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	03/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	03/21/01	26.24	455.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	06/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	06/20/01	32.89	449.08			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	09/16/02	34.63	447.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	09/16/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	12/23/02	29.84	452.13			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	12/24/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	03/18/03	28.64	453.33			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	03/18/03	NA	NA	NA	NA	<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-12		458.34	06/09/03	28.06	453.91			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)														m,p-Xylene	o-Xylene
								TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA		
MW-12		NA	06/10/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<1	<0.5	NA	NA
MW-12		458.34	08/04/03	31.58	450.39			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	08/05/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
MW-12		458.34	11/24/03	30.68	451.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	11/24/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
MW-12		458.34	02/16/04	22.98	458.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
MW-12		458.34	06/21/04	30.14	451.83			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	09/07/04	34.56	447.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	12/13/04	30.39	451.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		NA	12/14/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-12		458.34	03/02/05	21.28	460.69			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12		458.34	06/13/05	22.68	459.29			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	07/12/99	30.65	451.32			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	07/12/99	NA	NA	NA	NA	214	42.8	<0.5	4.48	<0.5	332	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	09/27/99	32.74	449.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	09/28/99	NA	NA	NA	NA	<100	5.78	<1	<1	<1	160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	12/20/99	34.98	446.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	12/21/99	NA	NA	NA	NA	71	6.69	<0.5	1.38	<0.5	132	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	03/21/00	26.03	455.94			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	03/21/00	NA	NA	NA	NA	<50	2.32	<0.5	<0.5	<0.5	53.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	06/21/00	28.74	453.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	06/22/00	NA	NA	NA	NA	<50	7.83	<0.5	0.73	<0.5	38.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	09/12/00	31.62	450.35			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	09/13/00	NA	NA	NA	NA	<50	6.01	<0.5	<0.5	<0.5	77.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	12/07/00	32.71	449.26			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	12/07/00	NA	NA	NA	NA	<50	1.51	<0.5	<0.5	<0.5	25	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	03/01/01	NA	NA	NA	NA	83.9	4.92	<0.5	<0.5	1.02	64.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	03/21/01	31.25	450.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	06/01/01	NA	NA	NA	NA	190	14	<0.5	4.9	0.91	100	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	06/20/01	36.55	445.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	09/16/02	38.98	442.99			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	09/16/02	NA	NA	NA	NA	150	7	<0.5	5.5	<0.5	27	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	12/23/02	33.39	448.58			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	12/23/02	NA	NA	NA	NA	210	9.3	<0.5	5.1	<0.5	55	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	03/18/03	33.44	448.53			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	03/19/03	NA	NA	NA	NA	100	7.19	<1	<1	NA	34.8	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
MW-13		474.79	06/09/03	32.24	449.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	06/11/03	NA	NA	NA	NA	77	4	<0.5	<0.5	<0.5	28	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
MW-13		474.79	08/04/03	35.60	446.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	08/05/03	NA	NA	NA	NA	240	8.4	<5	<5	<5	65	<5	<5	<10	<1,000	<10	<10	<200	NA	NA
MW-13		474.79	11/24/03	35.60	446.37			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	11/25/03	NA	NA	NA	NA	170	5.6	<0.5	<0.5	<0.5	67	<0.5	<0.5	<1	<100	<1	1	<20	NA	NA
MW-13		474.79	02/16/04	29.25	452.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	Xylene	o-Xylene
MW-13		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
MW-13		NA	03/02/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	13	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13		474.79	06/21/04	34.90	447.07			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	06/23/04	NA	NA	NA	NA	<50	0.86	<0.5	<0.5	<0.5	12	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	09/07/04	38.75	443.22			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	09/08/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	4.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	12/13/04	35.53	446.44			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	12/13/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	13	NA	NA	NA	NA	NA	<0.50	NA	NA	NA
MW-13		474.79	03/02/05	27.40	454.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		474.79	06/13/05	28.25	453.72			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13		NA	06/14/05	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	08/11/03	41.81	427.70	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	08/12/03	42.18	427.33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	08/13/03	42.61	426.90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	NA	08/18/03	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA
CMT-1	Z1	469.51	08/18/03	43.03	426.48	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	08/19/03	43.06	426.45	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	11/24/03	41.77	427.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	11/24/03	41.77	427.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	NA	12/03/03	NA	NA	NA	NA	<50	<0.5	0.56	<0.5	<0.5	7.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1	469.51	02/16/04	32.97	436.54	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	0.6	<0.5	<0.5	6.3	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z1	469.51	06/21/04	40.62	428.89	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	NA	06/23/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.8	NS	NS	NS	NS	NS	NS	NS	NS	NA
CMT-1	Z1	469.51	09/07/04	45.29	424.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	12/13/04	41.18	428.33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	NA	12/13/04	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NS	NS	NS	NS	<0.5	NS	NA	NA
CMT-1	Z1	469.51	03/02/05	31.45	438.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	469.51	06/13/05	32.80	436.71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z1	NA	06/14/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/11/03	42.75	426.76	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/12/03	43.69	425.82	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/13/03	43.63	425.88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/18/03	44.05	425.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2	469.51	08/19/03	43.97	425.54	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	11/24/03	41.89	427.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2	469.51	02/16/04	34.44	435.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z2	469.51	06/21/04	41.52	427.99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing	Date Measured	Depth to	Ground-water	Depth to	Product															m,p-Xylene	o-Xylene
		Elevation (feet, MSL)		Water (feet)	Elevation (feet, MSL)	Free Product (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA				
CMT-1	Z2	NA	06/22/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-1	Z2	469.51	09/07/04	45.89	423.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	NA	09/08/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	0.72	NS	NS	NS	NS	NS	NS	NS	NS	NA
CMT-1	Z2	469.51	12/13/04	41.60	427.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	NA	12/14/04	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.71	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-1	Z2	469.51	03/02/05	32.80	436.71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	469.51	06/13/05	34.33	435.18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z2	NA	06/16/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	08/11/03	43.34	426.17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	NA	08/11/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	0.59	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3	469.51	08/12/03	43.48	426.03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	08/13/03	43.54	425.97	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	08/18/03	43.81	425.70	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	08/19/03	43.85	425.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	11/24/03	41.84	427.67	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	NA	12/03/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z3	469.51	02/16/04	34.34	435.17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<2	<20	NA	NA
CMT-1	Z3	469.51	06/21/04	41.55	427.96	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	09/07/04	45.83	423.68	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	12/13/04	41.64	427.87	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	NA	12/14/04	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.5	NS	NS	NS	NS	NS	<0.5	NS	NA	NA	
CMT-1	Z3	469.51	03/02/05	32.88	436.63	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	469.51	06/13/05	34.36	435.15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z3	NA	06/21/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	08/11/03	42.76	426.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	08/12/03	43.22	426.29	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	08/13/03	42.77	426.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	NA	08/14/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-1	Z4	469.51	08/18/03	42.93	426.58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	08/19/03	43.07	426.44	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	11/24/03	39.27	430.24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	NA	12/03/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-1	Z4	469.51	02/16/04	32.89	436.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	06/21/04	41.04	428.47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	09/07/04	45.20	424.31	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	12/13/04	39.77	429.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	03/02/05	31.97	437.54	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	469.51	06/13/05	34.41	435.10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z4	NA	06/21/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA



Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-1	Z5	469.51	08/11/03	42.79	426.72	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	08/12/03	42.73	426.78	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	NA	08/12/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5	469.51	08/13/03	42.76	426.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	08/18/03	43.04	426.47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	08/19/03	43.05	426.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	11/24/03	39.20	430.31	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z5	469.51	02/16/04	32.85	436.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	06/21/04	41.07	428.44	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	09/07/04	45.46	424.05	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	12/13/04	39.70	429.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	03/02/05	31.88	437.63	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	469.51	06/13/05	34.45	435.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z5	NA	06/21/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	08/11/03	42.94	426.57	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	08/12/03	42.88	426.63	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	NA	08/12/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6	469.51	08/13/03	43.33	426.18	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	08/18/03	43.29	426.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	08/19/03	43.34	426.17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	11/24/03	39.25	430.26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z6	469.51	02/16/04	32.96	436.55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	06/21/04	41.17	428.34	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	09/07/04	45.30	424.21	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	12/13/04	39.82	429.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	03/02/05	31.99	437.52	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	469.51	06/13/05	34.56	434.95	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z6	NA	06/21/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	08/11/03	45.38	424.13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	08/12/03	45.51	424.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	08/13/03	45.55	423.96	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	NA	08/13/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7	469.51	08/18/03	45.90	423.61	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	08/19/03	45.93	423.58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	11/24/03	40.85	428.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-1	Z7	469.51	02/16/04	34.18	435.33	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	06/21/04	43.72	425.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



Well Number	Zone	Top of Casing	Date Measured	Depth to Water	Ground-water Elevation	Depth to Free Product	Product Thickness														m,p-Xylene	o-Xylene	
		Elevation		(feet)	(feet, MSL)	(feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA				
		(feet, MSL)					(feet)																
CMT-1	Z7	469.51	09/07/04	47.79	421.72	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	12/13/04	41.13	428.38	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	03/02/05	33.57	435.94	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	469.51	06/13/05	37.02	432.49	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-1	Z7	NA	06/21/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	08/12/03	34.48	435.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	08/13/03	34.94	435.20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	08/18/03	36.12	434.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	08/19/03	43.33	426.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	NA	08/19/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.8	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-2	Z1	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	11/24/03	41.45	428.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	NA	12/02/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-2	Z1	470.14	02/16/04	31.68	438.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	06/21/04	39.55	430.59	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	09/07/04	Dry	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	12/13/04	40.68	429.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	NA	12/15/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-2	Z1	470.14	03/02/05	30.12	440.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	470.14	06/13/05	31.38	438.76	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z1	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	08/12/03	40.80	429.34	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	08/13/03	42.37	427.77	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	08/18/03	43.20	426.94	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	38	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-2	Z2	470.14	08/19/03	43.14	427.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	11/24/03	41.62	428.52	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	12/02/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	49	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-2	Z2	470.14	02/16/04	34.10	436.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	02/19/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-2	Z2	470.14	06/21/04	41.37	428.77	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	06/22/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA	NA
CMT-2	Z2	470.14	09/07/04	44.58	425.56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	09/09/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	0.83	NS	NS	NS	NS	NS	NS	NS	NS	NA	NA
CMT-2	Z2	470.14	12/13/04	41.46	428.68	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	12/15/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	0.57	NS	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-2	Z2	470.14	03/02/05	32.57	437.57	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	470.14	06/13/05	34.10	436.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z2	NA	06/15/05	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-2	Z3	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	08/13/03	43.34	426.80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	08/18/03	43.55	426.59	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3	470.14	08/19/03	43.67	426.47	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	11/24/03	41.60	428.54	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	NA	12/02/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3	470.14	02/16/04	34.13	436.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	NA	02/19/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z3	470.14	06/21/04	41.40	428.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	09/07/04	45.75	424.39	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	12/13/04	41.50	428.64	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	NA	12/15/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z3	470.14	03/02/05	32.59	437.55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	470.14	06/13/05	34.14	436.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z3	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	08/12/03	43.04	427.10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	08/13/03	43.06	427.08	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	08/18/03	43.25	426.89	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4	470.14	08/19/03	43.42	426.72	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	11/24/03	39.71	430.43	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	NA	12/02/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z4	470.14	02/16/04	33.25	436.89	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	06/21/04	41.30	428.84	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	09/07/04	46.60	423.54	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	12/13/04	40.14	430.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	NA	12/15/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	NS	<0.50	NS	NA	NA
CMT-2	Z4	470.14	03/02/05	32.12	438.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	470.14	06/13/05	34.60	435.54	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z4	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	08/12/03	43.01	427.13	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	08/13/03	43.06	427.08	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	08/18/03	43.23	426.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-2	Z5	470.14	08/19/03	43.71	426.43	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing	Date Measured	Depth to Water	Ground-water Elevation	Depth to Free Product	Product Thickness															mp-o-	
		Elevation		(feet)	(feet, MSL)	(feet)	(feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	Xylene	Xylene	
		(feet, MSL)																					
CMT-2	Z5	470.14	11/24/03	39.89	430.25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	NA	12/02/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-2	Z5	470.14	02/16/04	33.18	436.96	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	06/21/04	41.29	428.85	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	09/07/04	47.71	422.43	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	12/13/04	40.07	430.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	03/02/05	32.12	438.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	470.14	06/13/05	34.61	435.53	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z5	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	08/12/03	43.10	427.04	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	08/13/03	43.17	426.97	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	08/18/03	43.31	426.83	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-2	Z6	470.14	08/19/03	43.52	426.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	11/24/03	39.59	430.55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	NA	12/02/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-2	Z6	470.14	02/16/04	33.27	436.87	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	06/21/04	41.45	428.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	09/07/04	47.86	422.28	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	12/13/04	40.16	429.98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	03/02/05	32.24	437.90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	470.14	06/13/05	34.84	435.30	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z6	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	08/12/03	43.49	426.65	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	08/13/03	43.54	426.60	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	08/18/03	43.92	426.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	08/19/03	44.11	426.03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	NA	08/19/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-2	Z7	470.14	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	11/24/03	39.68	430.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	NA	12/03/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-2	Z7	NA	12/03/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-2	Z7	470.14	02/16/04	33.43	436.71	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	06/21/04	41.76	428.38	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	09/07/04	48.33	421.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	12/13/04	40.33	429.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	03/02/05	NM <sup>1</sup>	NM <sup>1</sup>	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	470.14	06/13/05	35.13	435.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-2	Z7	NA	06/21/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z1	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	08/18/03	40.42	433.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	08/19/03	41.51	431.93	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	NA	08/19/03	NA	NA	NA	NA	<100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	11/24/03	40.92	432.52	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	7.6	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1	473.44	02/16/04	32.83	440.61	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z1	473.44	06/21/04	39.85	433.59	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	09/07/04	Dry	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	12/13/04	40.60	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	NA	12/14/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	72*	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z1	473.44	03/02/05	30.95	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	473.44	06/13/05	32.00	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z1	NA	06/21/05	32.00	Dry	NA	NA	<250	<2.5	<2.5	<2.5	<2.5	140	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/18/03	42.46	430.98	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	34	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2	473.44	08/19/03	42.49	430.95	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	11/24/03	40.88	432.56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	12/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.3	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2	473.44	02/16/04	32.91	440.53	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	4.2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z2	473.44	06/21/04	37.65	435.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	06/22/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.9	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2	473.44	09/07/04	44.58	428.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	09/09/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1.8	<0.5	<0.5	<0.5	<100	<0.5	<0.5	<20	NA	NA
CMT-3	Z2	473.44	12/13/04	40.63	432.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	12/14/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	0.67	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2	NA	12/14/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA
CMT-3	Z2	473.44	03/02/05	31.04	442.40	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	473.44	06/13/05	32.18	441.26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z2	NA	06/14/05	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	5.80	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z3	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing	Date Measured	Depth to Water	Ground-water Elevation	Depth to Free Product	Product Thickness															m,p-o-	
		Elevation (feet, MSL)		(feet)	(feet, MSL)	(feet)	(feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	Xylene	Xylene	
CMT-3	Z3	473.44	08/18/03	43.45	429.99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	2.6	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-3	Z3	473.44	08/19/03	43.68	429.76	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	473.44	11/24/03	41.99	431.45	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-3	Z3	473.44	02/16/04	34.20	439.24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-3	Z3	473.44	06/21/04	41.28	432.16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	473.44	09/07/04	45.75	427.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	473.44	12/13/04	41.71	431.73	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	NA	12/15/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	NS	NS	NS	NS	<0.50	NS	NS	NA	NA	
CMT-3	Z3	473.44	03/02/05	32.60	440.84	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	473.44	06/13/05	33.83	439.61	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z3	NA	06/14/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	08/18/03	45.64	427.80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-3	Z4	473.44	08/19/03	45.78	427.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	11/24/03	42.21	431.23	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	NA	12/04/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA		
CMT-3	Z4	473.44	02/16/04	35.43	438.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	06/21/04	41.82	431.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	09/07/04	46.60	426.84	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	12/13/04	42.43	431.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	03/02/05	34.12	439.32	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	473.44	06/13/05	36.79	436.65	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z4	NA	06/14/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	08/18/03	45.55	427.89	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	NA	08/18/03	NA	NA	NA	NA	<50	<0.5	0.56	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-3	Z5	473.44	08/19/03	46.25	427.19	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	11/24/03	43.03	430.41	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	NA	12/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-3	Z5	473.44	02/16/04	35.63	437.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	06/21/04	42.52	430.92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-3	Z5	473.44	09/07/04	47.71	425.73	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-3	Z5	473.44	12/13/04	42.60	430.84	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5	473.44	03/02/05	34.78	438.66	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5	473.44	06/13/05	37.13	436.31	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z5	NA	06/14/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	08/18/03	45.75	427.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	08/19/03	45.86	427.58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	NA	08/19/03	NA	NA	NA	NA	<50	<0.5	0.51	<0.5	<0.5	0.56	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	11/24/03	42.64	430.80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	NA	12/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z6	473.44	02/16/04	35.63	437.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	06/21/04	43.77	429.67	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	09/07/04	47.86	425.58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	12/13/04	42.68	430.76	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	03/02/05	34.79	438.65	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	473.44	06/13/05	37.09	436.35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z6	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/18/03	46.28	427.16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/19/03	46.37	427.07	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	08/21/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	NA	08/21/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	1	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7	473.44	11/24/03	43.53	429.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	NA	12/09/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-3	Z7	473.44	02/16/04	35.27	438.17	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	06/21/04	43.38	430.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	09/07/04	48.33	425.11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	12/13/04	42.68	430.76	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	03/02/05	34.52	438.92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	473.44	06/13/05	37.15	436.29	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-3	Z7	NA	06/15/05	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	NA	08/18/03	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA
CMT-4	Z1	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-		MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene	
											benzene	Xylenes											
CMT-4	Z1	483.38	08/21/03	24.83	458.55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	11/24/03	Dry	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	NA	12/01/03	NA	NA	NA	NA	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
CMT-4	Z1	483.38	02/16/04	Dry	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	06/21/04	Dry	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	09/07/04	Dry	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	12/13/04	25.54	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	03/02/05	25.40	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z1	483.38	06/13/05	25.17	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	08/21/03	33.10	450.28	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	NA	08/21/03	NA	NA	NA	NA	430	20	21	<2.5	9.1	12	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA	NA
CMT-4	Z2	483.38	11/24/03	33.92	449.46	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	NA	12/02/03	NA	NA	NA	NA	32000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	02/16/04	27.45	455.93	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	NA	02/18/04	NA	NA	NA	NA	7100	3000	1200	180	690	3300	<5	<5	<10	<1,000	<10	120	<200	NA	NA	NA
CMT-4	Z2	483.38	06/21/04	31.96	451.42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	09/07/04	35.94	447.44	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	12/13/04	33.74	449.64	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	NA	12/15/04	NA	NA	NA	NA	12000	2900	660	140	420	4100	NS	NS	NS	NS	NS	NS	<50	NS	NA	NA
CMT-4	Z2	483.38	03/02/05	25.59	457.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	483.38	06/13/05	25.81	457.57	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z2	NA	06/15/05	NA	NA	NA	NA	10000	3400	560	240	410	3100	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	08/21/03	33.57	449.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	NA	08/21/03	NA	NA	NA	NA	170	4.8	17	7.8	35	2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-4	Z3	483.38	11/24/03	33.64	449.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	NA	12/01/03	NA	NA	NA	NA	110	15	11	3.9	6.6	1.6	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-4	Z3	483.38	02/16/04	27.09	456.29	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	NA	02/19/04	NA	NA	NA	NA	130	23	19	1.3	5	0.75	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	NA
CMT-4	Z3	483.38	06/21/04	31.76	451.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	09/07/04	35.88	447.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	483.38	12/13/04	33.49	449.89	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	NA	12/14/04	NA	NA	NA	NA	320	62	26	3.1	9.1	6.4	NS	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z3	483.38	03/02/05	24.98	458.40	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
CMT-4	Z3	483.38	06/13/05	25.50	457.88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z3	NA	06/15/05	NA	NA	NA	NA	370	100	66	8.4	22	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	08/21/03	33.82	449.56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	NA	08/21/03	NA	NA	NA	NA	94	1.6	5	1.6	10	1.2	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4	483.38	11/24/03	33.55	449.83	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	NA	12/01/03	NA	NA	NA	NA	<50	2.8	3.5	<0.5	0.84	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4	483.38	02/16/04	27.13	456.25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	NA	02/18/04	NA	NA	NA	NA	93	23	25	2	7.1	0.60	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z4	483.38	06/21/04	31.87	451.51	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	09/07/04	36.00	447.38	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	12/13/04	33.52	449.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	NA	12/14/04	NA	NA	NA	NA	120	29	13	1.3	4.7	4.2	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z4	483.38	03/02/05	24.96	458.42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	483.38	06/13/05	25.59	457.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z4	NA	06/15/05	NA	NA	NA	NA	120	32	24	2.1	7.2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	08/21/03	33.80	449.58	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	NA	08/21/03	NA	NA	NA	NA	130	1.3	3.9	1.3	17	0.73	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5	483.38	11/24/03	33.64	449.74	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	NA	12/01/03	NA	NA	NA	NA	<50	<0.5	0.52	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5	483.38	02/16/04	27.11	456.27	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	NA	02/19/04	NA	NA	NA	NA	<50	0.74	1.5	<0.5	0.81	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
CMT-4	Z5	483.38	06/21/04	31.85	451.53	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	09/07/04	35.99	447.39	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	12/13/04	33.52	449.86	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	NA	12/14/04	NA	NA	NA	NA	74	160(E)	230(E)	66(E)	310(E)	100(E)	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5	NA	12/14/04	NA	NA	NA	NA	74	<2.5	4.4	3	0.81	150	NS	NS	NS	NS	NS	<1	NS	NA	NA
CMT-4	Z5	483.38	03/02/05	24.98	458.40	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	483.38	06/13/05	25.63	457.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z5	NA	06/16/05	NA	NA	NA	NA	<50	7.7	6.4	0.82	3.5	2.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
CMT-4	Z6	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



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Well Number	Zone	Top of	Date	Depth	Ground-	Depth to	Product															m,p- Xylene	o- Xylene
		Casing	Measured	to	water	Free	Thickness																
		Elevation		Water	Elevation	Product	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA				
(feet, MSL)	(feet)	(feet, MSL)	(feet)	(feet)	(feet)																		
CMT-4	Z6	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	483.38	08/21/03	39.95	443.43	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	NA	08/21/03	NA	NA	NA	NA	140	6	8.8	0.63	41	3.7	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-4	Z6	483.38	11/24/03	38.44	444.94	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	NA	12/01/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	0.59	0.57	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-4	Z6	483.38	02/16/04	31.57	451.81	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	NA	02/18/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-4	Z6	483.38	06/21/04	37.35	446.03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	483.38	09/07/04	42.13	441.25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	483.38	12/13/04	38.44	444.94	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	483.38	03/02/05	29.47	453.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	483.38	06/13/05	30.85	452.53	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z6	NA	06/16/05	NA	NA	NA	NA	<50	1.8	1.7	<0.5	1	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	08/11/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	08/12/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	08/13/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	08/18/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	08/19/03	NM	NM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	08/21/03	41.54	441.84	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	NA	08/21/03	NA	NA	NA	NA	220	4.7	8	1.2	43	2.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-4	Z7	483.38	11/24/03	40.82	442.56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	NA	12/01/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA	
CMT-4	Z7	483.38	02/16/04	32.50	450.88	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	06/21/04	38.00	445.38	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	09/07/04	42.63	440.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	12/13/04	39.69	443.69	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	03/02/05	30.48	452.90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	483.38	06/13/05	32.14	451.24	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
CMT-4	Z7	NA	06/16/05	NA	NA	NA	NA	<50	0.6	<0.81	<0.5	0.73	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		NA	06/29/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	07/12/99	30.67	434.03			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	09/27/99	35.32	429.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		NA	09/28/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	12/20/99	36.32	428.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		NA	12/21/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	03/21/00	27.84	436.86			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		NA	03/22/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	06/21/00	30.40	434.30			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	09/12/00	34.11	430.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	12/07/00	33.97	430.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D-1		464.70	03/21/01	32.32	432.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	

Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
D-1		464.70	06/20/01	41.80	422.90			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	09/16/02	43.53	421.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	12/23/02	37.23	427.47			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	03/18/03	35.50	429.20			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		NA	03/18/03	NA	NA	NA	NA	<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-1		464.70	06/09/03	36.20	428.50			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		NA	06/10/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-1		464.70	08/04/03	39.53	425.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		NA	08/05/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1		464.70	11/24/03	35.13	429.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		NA	11/25/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1		464.70	02/16/04	29.36	435.34			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		NA	02/17/04	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
D-1		464.70	06/21/04	38.28	426.42			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	09/07/04	42.30	422.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	12/13/04	35.82	428.88			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	03/02/05	29.30	435.40			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-1		464.70	06/13/05	32.08	432.62			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	07/12/99	25.72	451.36			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	09/27/99	28.44	448.64			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	12/20/99	29.40	447.68			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	12/21/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	03/21/00	20.91	456.17			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	03/22/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	06/21/00	23.56	453.52			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	06/21/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	09/12/00	27.23	449.85			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	09/13/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	12/07/00	27.98	449.10			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	12/07/00	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	03/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	03/21/01	25.42	451.66			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	06/01/01	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	06/20/01	34.97	442.11			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	09/16/02	34.80	442.28			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	09/16/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	12/23/02	30.34	446.74			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	12/24/02	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		457.61	03/18/03	28.63	448.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	03/18/03	NA	NA	NA	NA	<50	<1	<1	<1	NA	<5	<0.5	<0.5	<1	<50	<1	<1	<50	<1	<1
D-2		457.61	06/09/03	29.35	447.73			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	06/10/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<0.5	NA	NA
D-2		457.61	08/04/03	32.65	444.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D-2		NA	08/05/03	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA



Well Number	Zone	Top of Casing Elevation (feet, MSL)	Date Measured	Depth to Water (feet)	Ground-water Elevation (feet, MSL)	Depth to Free Product (feet)	Product Thickness (feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene
(MS)MW-1		NA	07/30/98	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	11/05/98	38.01	439.78	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	11/05/98	NA	NA	NA	NA	10000	260	120	500	1100	200	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/23/99	29.44	448.35	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	03/23/99	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	06/08/99	31.70	446.09	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	06/08/99	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	09/27/99	34.38	443.41			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	12/20/99	37.36	440.43			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	12/21/99	NA	NA	NA	NA	661	9.68	3.49	21.7	31.1	7.18	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/21/00	28.22	449.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	03/23/00	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	06/21/00	30.95	446.84			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	06/21/00	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	09/12/00	33.54	444.25			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	09/13/00	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	12/07/00	34.56	443.23			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	12/07/00	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	03/01/01	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/21/01	33.24	444.55	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	06/01/01	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	06/20/01	39.35	438.44	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	09/16/02	41.07	436.72	41.06	0.01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	12/23/02	35.80	441.99	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/18/03	35.82	441.97	FP		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	03/19/03	NA	NA	NA	NA	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**	NS**
(MS)MW-1		477.79	06/09/03	34.20	443.59			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	06/11/03	NA	NA	NA	NA	370	<1	<1	1.2	<1	<1	<1	<1	<2	<200	<2	<2	<40	NA	NA
(MS)MW-1		477.79	08/04/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	08/05/03	NA	NA	NA	NA	1900	25	<10	55	<10	<10	<10	<10	<20	<2,000	<20	<20	<400	NA	NA
(MS)MW-1		477.79	11/24/03	38.01	439.78			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	11/24/03	NA	NA	NA	NA	3000	31	2.6	61	7.4	8.7	<2.5	<2.5	<5	<500	<5	<5	<100	NA	NA
(MS)MW-1		477.79	02/16/04	31.22	446.57			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		NA	02/17/04	NA	NA	NA	NA	5700	28	2.3	48	4.5	8.9	<0.5	<0.5	<1	<100	<1	<1	<20	NA	NA
(MS)MW-1		477.79	06/21/04	37.12	440.67			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	09/07/04	40.92	436.87			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	12/13/04	37.83	439.96			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	03/02/05	29.41	448.38			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
(MS)MW-1		477.79	06/13/05	30.34	447.45			NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

**SimulProbe Samples**

MW-7-36'	NA	06/16/99	NA	NA	NA	NA	NA	1740	194	18.60	103	<2.5	593	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-41'	NA	06/16/99	NA	NA	NA	NA	NA	45400	524	357	1440	3780	2160	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-46'	NA	06/16/99	NA	NA	NA	NA	NA	10800	112	69.2	506	1250	527	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7-51'	NA	06/16/99	NA	NA	NA	NA	NA	24900	173	136	848	2140	1090	NA	NA	NA	NA	NA	NA	NA	NA	NA

Well Number	Zone	Top of Casing	Date Measured	Depth to Water	Ground-water Elevation	Depth to Free Product	Product Thickness																
		Elevation (feet, MSL)		(feet)	(feet, MSL)	(feet)	(feet)	TPH-G	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	EDB	EDC	DIPE	Ethanol	ETBE	TAME	TBA	m,p-Xylene	o-Xylene	
MW-7-61'		NA	06/17/99	NA	NA	NA	NA	25300	42.3	31.4	588	1390	271	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-41'		NA	06/17/99	NA	NA	NA	NA	<50	<0.5	<0.5	0.98	<0.5	32.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-46'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	1.20	137	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-51'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	0.51	0.61	137	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-8-56'		NA	06/18/99	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	7.93	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
<b>Hydropunch Samples</b>																							
G-1		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-1		NA	10/11/95	NA	NA	NA	NA	380	61	0.8	<0.5	1.50	80	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-2		NA	10/11/95	NA	NA	NA	NA	14	2.50	<0.5	<0.5	<0.5	9.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-3		NA	10/11/95	NA	NA	NA	NA	92000	11000	18000	2200	11000	18000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
G-4		NA	10/11/95	NA	NA	NA	NA	8000	46	24	8	28	150	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	08/11/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-01		NA	09/13/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-02		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-03		NA	08/11/95	NA	NA	NA	NA	<50	10	<0.5	<0.5	<0.5	26	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-04		NA	08/14/95	NA	NA	NA	NA	<50	9.2	<0.5	<0.5	4.8	29	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/11/95	NA	NA	NA	NA	<50	1300	270	43	350	14000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-05		NA	08/16/95	NA	NA	NA	NA	<50	340	<0.5	<0.5	80	4800	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-06		NA	08/14/95	NA	NA	NA	NA	<50	7700	1100	120	800	67000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	08/11/95	NA	NA	NA	NA	<50	3200	820	740	1900	14000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-07		NA	09/13/95	NA	NA	NA	NA	<50	2800	77	280	510	11000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	08/11/95	NA	NA	NA	NA	<50	3000	89	140	230	15000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-08		NA	09/13/95	NA	NA	NA	NA	<50	2200	61	42	120	8000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	0.8	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-09		NA	08/16/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-10		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-11		NA	08/14/95	NA	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	<2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-4		NA	03/08/95	NA	NA	NA	NA	<50	57	33	9.4	42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
H-5		NA	03/08/95	NA	NA	NA	NA	<50	22	24	8	42	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-1		NA	09/08/97	NA	NA	NA	NA	<50	1.2	<0.50	<0.50	<0.50	60	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
B97-2		NA	09/09/97	NA	NA	NA	NA	51	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-3		NA	09/09/97	NA	NA	NA	NA	58	<0.50	<0.50	<0.50	<0.50	46	<0.01	<0.50	NA	NA	NA	NA	NA	NA	NA	NA
B97-4		NA	09/10/97	NA	NA	NA	NA	340	<0.50	0.68	<0.50	<0.50	470	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B97-5		NA	09/10/97	NA	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA