REMEDIATION SERVICE, INT'L.
a division of Convenience Management Group, Inc.

FIRST QUARTER 1997

GROUNDWATER SAMPLING AND WATER QUALITY MONITORING

British Petroleum Service Station
2008 First Street
Livermore California

Prepared for:
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P.O. Box 1601
Oxnard, CA 93032
(805) 644-6784

Prepared by:
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Program Director, RSI

February 1997

TABLE OF CONTENTS

Quarterly Monitoring Report
February 1997

2008 First Street
Livermore, CA

1.0 INTRODUCTION

This report presents the results of the February 2, 1997 groundwater monitoring for the real property located at 2008 First Street, Livermore, Alameda County, California (Figure 1). Remediation Service, Int'l. (RSI) is under contract to Desert Petroleum, Inc. to provide limited environmental services as mandated by the California Regional Water Quality Control Board (CRWQCB) and the Alameda County Department of Environmental Health (ACDEH).

The site is currently occupied by a retail gasoline station operating under the British Petroleum trade name. A site assessment conducted in February 1988 indicated that both soil and groundwater contained elevated concentrations of fuel hydrocarbons (FHCs). One groundwater monitoring well was installed in September 1988 and three additional wells were installed in June 1994.

RSI conducted further offsite soil and groundwater assessment and results are documented in RSI's March 1995 Soil and Groundwater Investigation Report. In the March 1995 assessment FHCs were discovered in groundwater at elevated levels offsite to the west. Offsite to the south FHCs were discovered in low levels in the groundwater. Soils in both locations near the soil water interface contained corresponding levels of FHCs.

After the March 1995 assessment a second recent release from the underground storage tanks on site was confirmed by the ACDEH. Due to elevated levels of MTBE discovered offsite and chromatogram analysis by other consultants it is believed the second release has impacted offsite soil and groundwater west and northwest of the site.

In October 1995, two additional wells MW-5 and MW-6 were installed (Figure 2) and a qualitative groundwater assessment was performed to the west. FHCs were discovered in capillary fringe soil and groundwater in all locations explored. (See RSI Soil and Groundwater Investigation dated October 1995).

According to discussions with ACEHD and Mr. B. J. Angle, the property owner, all tanks and piping on site have been replaced with new double walled equipment. During the course of the tank installation, the existing wells in the immediate tank area were damaged. There was no access to well MW-1 at the time of this sampling event.

2.0 GROUNDWATER MONITORING

2.1 Groundwater Monitoring Procedures

On February 2, 1997, groundwater monitoring wells MW-2, MW-3, MW-4, MW-5 and MW-6 were monitored for water quality. Depth to water was measured to an accuracy of 0.01 feet and all wells were checked for the presence of free product with an interface probe and free product bailer for verification of the presence of a sheen. There was no access to MW-1, it was reportedly damaged during tank replacement. Of the three wells sampled, MW-6 contained construction debris. Analytical results from samples from this well is considered to be qualitative.

Purging was accomplished with a truck mounted vacuum extraction unit utilizing dedicated stingers. Any purging or sampling equipment with the potential for cross contamination was triple rinsed between wells using a standard three stage method with tri-sodium phosphate followed by tap water and distilled water.

Purging continued until temperature, electrical conductivity and pH stabilized or approximately three well volumes had been purged. These measurements, along with all other pertinent data, were recorded on Water Sample Logs (Appendix A). The purged water is contained onsite pending analysis for recycling.

The wells were allowed to recharge to a minimum of 80 percent, then sampled using disposable polyethylene bailers. The samples were sealed, labeled and placed on ice for transportation under standard chain-of-custody to State-certified Onsite Laboratories Inc.. All samples were analyzed to minimum detection limits for TPH as gasoline, BTEX and MTBE using standard EPA/CDHS approved methods.

2.2 Groundwater Monitoring Results

FHCs or MTBE were present in all samples except the upgradient well (MW-4). MW-4 contained only trace levels of MTBE. Generally higher concentrations were present in samples from the wells closest to the former tank area and downgradient.

Analytical results for groundwater samples collected on February 2, 1997 are summarized in Table 2. The complete laboratory report is contained in Appendix B.

3.0 LIMITATIONS

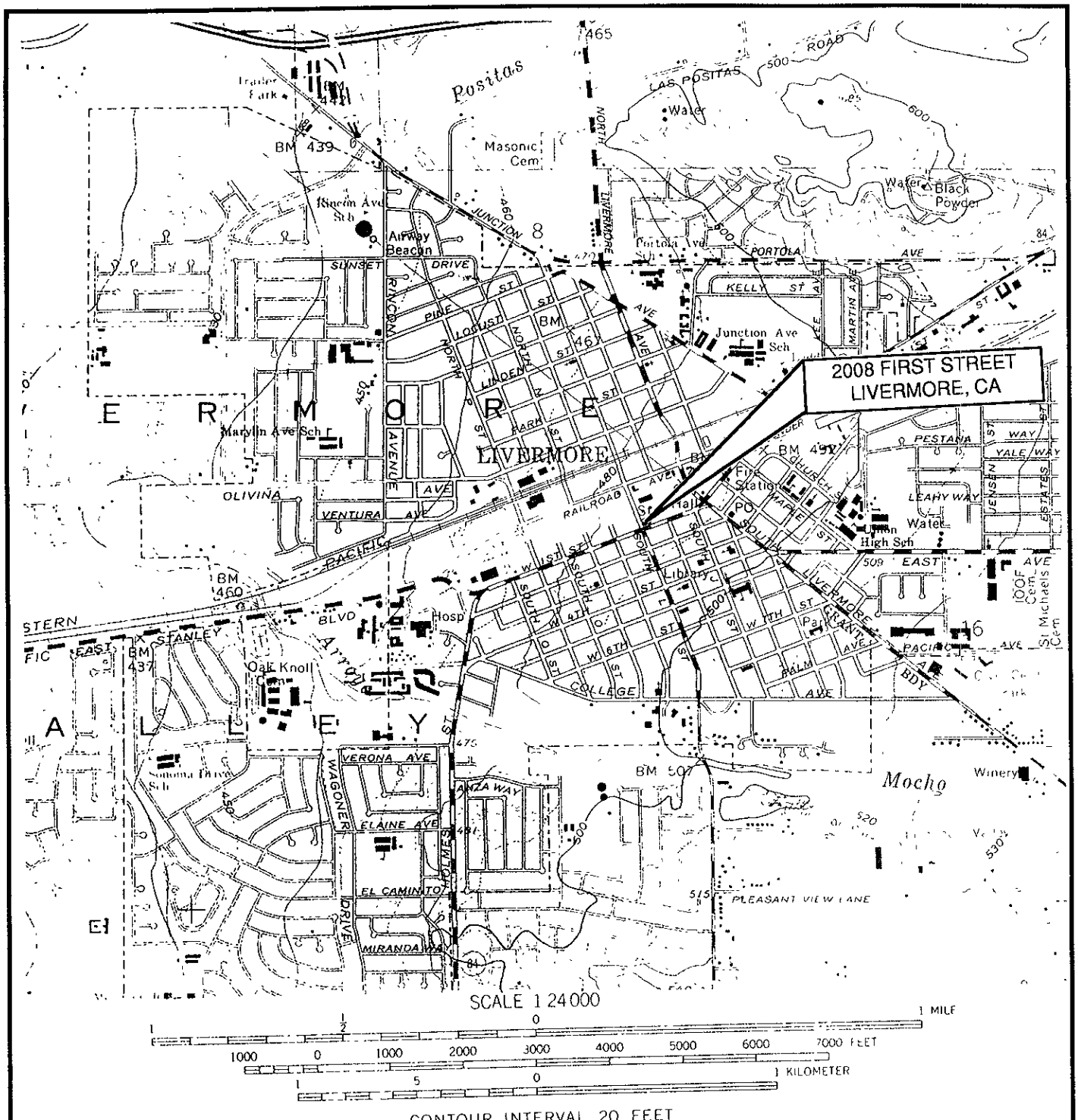
The discussion, conclusion and any recommendations presented in this report are based on the professional performance of the personnel who conducted the investigations, the observations of the field personnel, the results of laboratory analyses performed by a state certified laboratory, any referenced documents and our understanding of the regulations of the State of California and any other applicable local regulations.

Variations in the soil and groundwater conditions may exist beyond the points explored in this and previous investigations.

The services performed by Remediation Service Int'l have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California.

Please note that contamination of soil and/or groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

FIGURES



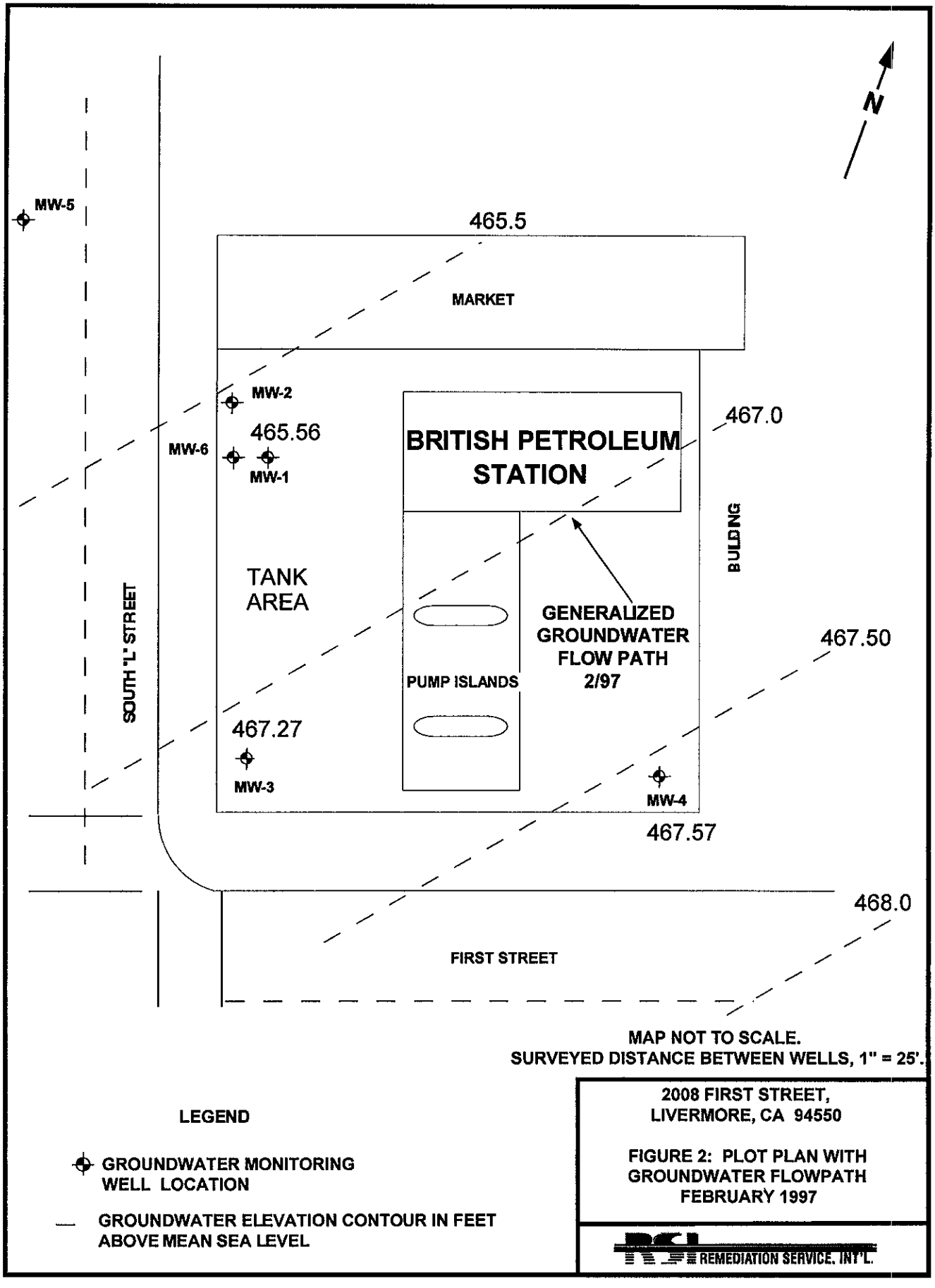
FROM U.S.G.S. 7.5' TOPOGRAPHIC QUADRANGLE "LIVERMORE, CALIFORNIA, " 1961, PHOTOREVISED 1980

N

2008 FIRST STREET,
LIVERMORE, CA

FIGURE 1: LOCATION MAP

RSI - REMEDIATION SERVICE, INT'L


N
MW-5
465.5
MARKET
MW-2
465.56
MW-6
MW-1
BRITISH PETROLEUM
STATION
467.0
BULDNG
TANK
AREA
SOUTH 'L' STREET
GENERALIZED
GROUNDWATER
FLOW PATH
2/97
467.50
PUMP ISLANDS
467.27
MW-3
MW-4
467.57
468.0
FIRST STREET
MAP NOT TO SCALE.
SURVEYED DISTANCE BETWEEN WELLS, 1" = 25'.
LEGEND
GROUNDWATER MONITORING
WELL LOCATION
GROUNDWATER ELEVATION CONTOUR IN FEET
ABOVE MEAN SEA LEVEL
2008 FIRST STREET,
LIVERMORE, CA 94550
FIGURE 2: PLOT PLAN WITH
GROUNDWATER FLOWPATH
FEBRUARY 1997
REMEDIATION SERVICE, INT'L.

TABLES

Table 1

Summary of Groundwater Elevations

2008 FIRST STREET LIVERMORE CA

Well	Date Measured	Depth to Free Product	Depth to Water	Free Product Thickness	Corrected Depth to Water **	Casing Elevation*	Water Table Elevation*	Change in Elevation
MW-1	Sep-88		60.50			487.00	426.50	
	Aug-90		43.10				443.90	17.40
	Oct-91		66.39				420.61	23.29
	Jan-92		68.72				418.28	2.33
	May-93		34.76				452.24	33.96
	Sep-93		38.70				448.30	3.94
	May-94		33.57				453.43	5.13
	Jun-94		37.51			484.07	446.56	
	Aug-94		43.27				440.80	5.76
	Nov-94		40.58				443.49	2.69
	Mar-95		28.06				456.01	12.52
	Jun-95		22.10				461.97	5.96
	Feb-96		18.86				465.21	3.24
	Feb-97		NO ACCESS					
MW-2	Jun-94		38.15			483.86	445.71	
	Aug-94	43.47	44.13	0.66	43.63		440.23	5.48
	Nov-94	40.92	40.96	0.04	40.93		442.93	2.70
	Mar-95	28.47	29.28	0.81	28.67		455.19	12.26
	Mar-95	28.29	28.71	0.42	28.39		455.47	0.28
	Jun-95		22.81				461.05	5.58
	Feb-96		20.05				463.81	2.76
	Feb-97		18.30				465.56	1.75
MW-3	Jun-94		37.15			484.24	447.09	
	Aug-94		42.31				441.93	5.16
	Nov-94		40.07				444.17	2.24
	Mar-95		27.94				456.30	12.13
	Jun-95		21.68				462.56	6.26
	Feb-96		18.78				465.46	2.90
	Feb-97		16.97				467.27	1.81
MW-4	Jun-94		37.49			485.04	447.55	
	Aug-94		42.25				442.79	4.76
	Nov-94		40.59				444.45	1.66
	Mar-95		28.00				457.04	12.59
	Jun-95		21.89				463.15	6.11
	Feb-96		18.42				466.62	3.47
	Feb-97		17.47				467.57	0.95
Mw-5	Feb-96		19.35			***	***	
	Feb-97		18.19			***	***	1.16
MW-6	Feb-96		20.32			***	***	
	Feb-97		18.92			***	***	1.40

*Elevations are in feet above mean sea level.
Casing elevations surveyed 6/94 to City of Livermore Bench Mark:
Bench Mark elevation = 483.82', based on USGS Sea Level Datum 1929.
**Corrected depth = Depth to water - (Free product thickness x Specific gravity of product).
*** Survey Required

Table 2

Summary of Groundwater Analytical Results

2008 FIRST STREET LIVERMORE CA

DATE WELL #	SAMPLED	TPHg mg/L	BENZENE ug/L	TOLUENE ug/L	ETHYL-BENZENE ug/L	TOTAL XYLENES ug/L	MTBE ug/L
MW-1	Aug-90	24	1,300	1,300	400	2,700	
	Oct-91	2.20	430	170	100	290	
	Jan-92	1.20	200	120	30	150	
	May-93	0.96	66	8	41	90	
	Sep-93	1.90	311	118	33.8	112	
	May-94	10	690	1,100	340	1,200	
	Aug-94	13	290	690	120	670	
	Nov-94	19	400	770	230	1300	
	Mar-95	6	900	100	980	740	
	Jun-95	2.40	210	380	53	280	1.30
	Feb-96	0.12	4.2	1.4	4.7	5.6	14
	Feb-97	No Access-	Not Sampled				
MW-2	Jun-94	290	18,000	36,000	4,600	26,000	
	Aug-94	NS*	NS*	NS*	NS*	NS*	
	Nov-94	NS*	NS*	NS*	NS*	NS*	
	Mar-95	NS*	NS*	NS*	NS*	NS*	
	Jun-95	25	2,300	3,400	720	3,100	16.00
	Feb-96	57	2,500	650	3,700	3,100	6,500
	Feb-97	20	860	1,500	480	1,000	1,300

TPHg - Total Petroleum Hydrocarbons (Gasoline)

MTBE - Methyl Tertiary Butyl Ether

NS* - Not sampled due to the presence of free product.

CONTINUED

Table 2 (cont.)

Summary of Groundwater Analytical Results (cont.)

2008 FIRST STREET LIVERMORE CA

WELL #	DATE SAMPLED	TPHg mg/L	BENZENE ug/L	TOLUENE ug/L	ETHYL-BENZENE ug/L	TOTAL XYLENES ug/L	MTBE ug/L
MW-3	Jun-94	11	640	580	270	790	
	Aug-94	41	1,600	2,300	330	1,800	
	Nov-94	18	8,000	10,000	900	5,000	
	Mar-95	44	1,600	1,300	5,000	6,600	
	Jun-95	15	600	1,900	490	2,600	4.20
	Feb-96	13	230	200	200	1,100	1,500
	Feb-97	11	260	550	170	600	900
MW-4	Jun-94	0.81	12	25	ND	22	
	Aug-94	0.85	37	51	9.5	35	
	Nov-94	1.70	110	110	5.8	58	
	Mar-95	1.30	180.0	8.0	52.0	77.0	
	Jun-95	ND	3.0	1.0	ND	1.0	ND
	Feb-96	87	ND	ND	ND	ND	ND
	Feb-97	ND	ND	ND	ND	ND	2.9
MW-5	Feb-96	47	3,400	860	4,200	4,100	20,000
	Feb-97	28	1,300	1,500	480	1,000	2,200
MW-6	Feb-96	23	2,000	460	2,900	2,600	6,300
	Feb-97	12	450	780	200	590	790

TPHg - Total Petroleum Hydrocarbons (Gasoline)

MTBE - Methyl Tertiary Butyl Ether

ND - Not Detected at Reporting Limit

NS* - Not sampled due to the presence of free product.

APPENDICES

WATER SAMPLE LOG

PROJECT LOCATION: British Petroleum
2001 First Street
Livermore, CA

DATE: 2/2/97

WELL NUMBER: **MW-2**

WEATHER CONDITIONS: Sunny Cool
FIELD OBSERVATIONS:

TOTAL DEPTH OF WELL:	56.10	feet	GAUGE TYPE:	Interface
DEPTH TO WATER:	18.30	feet	PURGING METHOD:	Vacuum

DEPTHS MEASURED FROM: Survey Point on Top of Well Casing

WELL PURGING DATA					
Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
10:52 AM	5	7.30	68.2	1083	CLR
11:07 AM	20	7.16	68.0	1065	SLIGHT
11:15 AM	50	7.22	67.8	1057	ODOR
11:24 AM	75	7.26	67.6	1064	

TOTAL DISCHARGE:	75.00	Gallons
DEPTH TO WATER AT SAMPLE TIME:	27.85	Feet
METHOD OF SAMPLE COLLECTION:	Disposable Bailer	
APPEARANCE OF SAMPLE:	Cloudy	
SAMPLE CONTAINER - # TYPE	3 x 40 ml. VOAs	
SAMPLE TRANSPORTED TO:	Onsite	

SAMPLED BY: AES Walt Lubke

WATER SAMPLE LOG

PROJECT LOCATION: British Petroleum
2001 First Street
Livermore, CA

DATE: 2/2/97

WELL NUMBER: **MW-3**

WEATHER CONDITIONS: Sunny Cool
FIELD OBSERVATIONS: Casing Has Been Cut Off - Debris in Well - No Cap On Well

TOTAL DEPTH OF WELL:	57.70	feet	GAUGE TYPE:	Interface
DEPTH TO WATER:	16.97	feet	PURGING METHOD:	Vacuum

DEPTHS MEASURED FROM: Top of Casing

WELL PURGING DATA

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
12:48 PM	5	7.18	70.9	1232	SLIGHT
01:00 PM	25	7.19	68.2	1169	ODOR
01:11 PM	50	7.25	68.4	1107	
01:22 PM	75	7.30	68.7	1122	

TOTAL DISCHARGE: 80.00 Gallons
DEPTH TO WATER AT SAMPLE TIME: 17.39 Feet
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPLE: Clear
SAMPLE CONTAINER - # TYPE 3 x 40 ml. VOAs
SAMPLE TRANSPORTED TO: Onsite

SAMPLED BY: AES Walt Lubke

WATER SAMPLE LOG

PROJECT LOCATION: British Petroleum
2001 First Street
Livermore, CA

DATE: 2/2/97

WELL NUMBER: **MW-4**

WEATHER CONDITIONS: Sunny Cool
FIELD OBSERVATIONS: Christy Intact

TOTAL DEPTH OF WELL: 60.00 feet
DEPTH TO WATER: 17.47 feet
GAUGE TYPE: Interface
PURGING METHOD: Vacuum

DEPTHS MEASURED FROM: Top of Well Casing

WELL PURGING DATA					
Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
01:55 PM	1	7.48	68.7	1190	CLR
02:06 PM	25	7.28	67.3	1131	NPO
02:16 PM	50	7.24	67.1	1132	
02:24 PM	75	7.33	66.9	1127	
02:30 PM	85	7.37	66.7	1122	

TOTAL DISCHARGE: 85.00 Gallons
DEPTH TO WATER AT SAMPLE TIME: 19.45 Feet
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPLE: Clear
SAMPLE CONTAINER - # TYPE 6 x 40 ml. VOAs
SAMPLE TRANSPORTED TO: Onsite

SAMPLED BY: AES Walt Lubke

WATER SAMPLE LOG

PROJECT LOCATION: British Petroleum
2001 First Street
Livermore, CA

DATE: 2/2/97

WELL NUMBER: **MW-5**

WEATHER CONDITIONS: Sunny Cool
FIELD OBSERVATIONS: Locking Cap Broken

TOTAL DEPTH OF WELL:	40.00	feet	GAUGE TYPE:	Interface
DEPTH TO WATER:	18.19	feet	PURGING METHOD:	Vacuum

DEPTHS MEASURED FROM: Top of Well Casing

WELL PURGING DATA

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
09:45 AM	1	4.90	64.9	1035	CLR
09:58 AM	15	4.99	66.7	1010	STRONG
10:05 AM	30	5.07	66.4	1036	ODOR
10:12 AM	45	5.11	66.8	1047	

TOTAL DISCHARGE: 70.00 Gallons
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPLE: Clear
SAMPLE CONTAINER - # TYPE 6 x 40 ml. VOAs
SAMPLE TRANSPORTED TO: Onsite

SAMPLED BY: AES Walt Lubke

WATER SAMPLE LOG

PROJECT LOCATION: British Petroleum
2001 First Street
Livermore, CA

DATE: 2/2/97

WELL NUMBER: **MW-6**

WEATHER CONDITIONS: Hot and Sunny
FIELD OBSERVATIONS: Casing Has Been Cut Off - Debris in Well - No Cap On Well

TOTAL DEPTH OF WELL: 27.65 feet
DEPTH TO WATER: 18.92 feet
GAUGE TYPE: Interface
PURGING METHOD: Vacuum

DEPTHS MEASURED FROM: Top of Casing

WELL PURGING DATA

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
11:56 AM	1	7.18	69.4	1092	SLIGHT
12:00 PM	10	7.30	69.3	1100	ODOR
12:05 PM	15	7.36	69.5	1058	
12:09 PM	20	7.36	68.9	1060	
12:13 PM	25	7.35	68.2	1071	
12:20 PM	35	7.30	68.7	1052	
12:27 PM	45	7.36	68.5	1073	

TOTAL DISCHARGE: 50.00 Gallons
DEPTH TO WATER AT SAMPLE TIME: 19.04 Feet
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPLE: Clear
SAMPLE CONTAINER - # TYPE 3 x 40 ml. VOAs
SAMPLE TRANSPORTED TO: Onsite

SAMPLED BY: AES Walt Lubke

ONSITE
ENVIRONMENTAL
LABORATORIES, INC.

Analytical Laboratory Report
MTBE, BTEX, TPH-GASOLINE
EPA Methods 8020/8015M

Date Sampled:	2/5/97	**Proj Mgr:**	Rick Pilat
Date Received:	2/5/97	**Client:**	Convenience Management Group
Date Analyzed:	2/7/97	**Project:**	D.P.#795
Report Number:	2D022.RPT	**Units Soil:**	mg/Kg
Lab Number:	2D022	**Units Water:**	ug/L
Date Reported:	2/10/97		

Lab ID No.	Field ID No.	MTBE	Benzene	Toluene	Ethyl-benzene	Xylenes total	TPH-Gasoline	Sur Rec. %	DF	Matrix
2D022-01	*TRIP-BLANK*	ND	ND	ND	ND	ND	ND	102	1	Water
2D022-02	**MW#5**	2200	1300	2500	540	2000	28,000	84	50	Water
2D022-03	**MW#2**	1300	860	1500	480	1000	20,000	94	50	Water
2D022-04	**MW#6**	790	450	780	200	590	12,000	94	50	Water
2D022-05	**MW#3**	900	260	550	170	600	11,000	93	50	Water
2D022-06	**MW#4**	2.9	ND	ND	ND	ND	ND	97	1	Water

Reporting Limits SOIL mg/Kg	0.005	0.005	0 005	0.005	0.005	1
Reporting Limits WATER ug/L	1.0	1.0	1.0	1.0	1.0	50

NOTES:
(A) - Result from a 10X dilution
(B) - Result from a 50X dilution
NR - Not requested
NC - Not confirmed
COC - Chain of custody
ND - Analytes not detected at or above the reporting limit
Sur % - Percent surrogate recovery
mg/Kg - Milligrams per kilogram (PPM)
ug/L - Micrograms per liter (PPB)
PQL - Practical Quantitation Limit. Equals detection limit times the dilution factor
D - Surrogate was diluted out
M - Matrix effects
DF - Dilution Factor
* - Sample chromatogram does not match standard chromatogram

PROCEDURES:
BTEX - This analysis was performed using EPA Method 8020 and EPA Method 5030
TPH Gasoline - This analysis was performed using EPA Method 8015 Mod and EPA Method 5030

CERTIFICATION
California Department of Health Services ELAP
Onsite Environmental Laboratories, 5500 Bolsell Common, Fremont CA 94538 (510) 490-8571

Laboratory Director

MAR 6 1997
Date

ONSITE
ENVIRONMENTAL
LABORATORIES, INC.

QC DATA REPORT
MTBE, BTEX, TPH-GASOLINE
EPA Methods 8020/8015M

		Proj Mgr:	Rick Pilat
Date Sampled:	2/5/97	**Client:**	Convenience Management Group
Date Received:	2/5/97	**Project:**	D.P.#795
Date Analyzed:	2/6/97	**Matrix:**	Water
Report Number:	0206GB.QAC	**Units:**	ug/L
Lab Number:	2D022-01, TRIP BLANK		

Parameter	Blank Result ug/L	Spike Level ug/L	LCS Result ug/L	LCS Recov. %	Sample Result ug/L	MS Result ug/L	MS Recov. %	MSD Result ug/L	MSD Recov. %	RPD %
MTBE	ND	-	-	-	1.5	-	-	-	-	-
Benzene	ND	20	18.9	95	ND	17.1	86	18.5	93	7.9
Toluene	ND	20	18.1	91	0.7	16.9	81	18.2	88	7.7
Ethyl benzene	ND	20	19.5	98	ND	17.6	88	19.1	96	8.2
total Xylenes	ND	60	48.4	81	ND	52.7	88	56.9	95	7.7
TPH-Gas	ND	1000	1270	127	ND	1230	123	1130	113	8.5
surr %rec	87	-	-	83	89	-	80	-	87	-

DEFINITION OF TERMS:
ND - Analytes not detected at, or above the reporting limit
MS - Matrix Spike
MSD - Matrix Spike Duplicate
RPD - Relative Percent Difference. (MS - MSD) /((MS + MSD)/2) X 100
LCS - Laboratory Control Spike
LCSD- Laboratory Control Spike Duplicate

LABORATORY QC CRITERIA

Parameter	Acceptable % Recoveries		
Benzene	70%	to	130%
Toluene	70%	to	130%
Ethylbenzene	70%	to	130%
Xylenes Total	70%	to	130%
TPH-Gasoline	70%	to	130%
%RPD	0%	to	30%

Chain of Custody and Analysis Request

Page ___ of ___

Company: CONVENIENCE MANAGEMENT GROUP
Address: P.O. BOX 1601
City, State, Zip: OXNARD, CA. 93032
Phone: 805-644-6784 Fax: 805-654 0720
Project Manager: RICK PRATT
Alternate Contact:
Project No.: D.P.#2795 P.O. No.

TURN AROUND TIME
(circle one)
Same Day 72 Hrs.
24 Hrs. 48 Hrs.
Normal 5 Day

Samples to:
AUTOMATED ENVIRONMENTAL
209-524-6564

Section II: Analysis Request

Sampler: Rick Pratt
Regulatory Agency:

	Sample Identification	Matrix (S=Soil A=Air W=Water)	~~8015M (gas)~~	8015M/8020	~~8015M (diesel)~~ MTBE	8020	8010	8240	8270	418.1	5520F	8080	Metals		Date Sampled	Time Sampled	# of Containers	Preservatives (yes or no)	Sampling Remarks Bioremediation UST Monitoring Recent Contamination Unknown Compounds COMMENTS:
1	TRIP BLANK	W		X	X										2-5-97	9:05	2	Y	20029-01
2	MW # 5			X	X											10:25	3		-02
3	MW # 2			X	X											11:45	3		-03
4	MW # 6			X	X											12:36	3		-04
5	MW # 3			X	X											13:55	3		-05
6	MW #4			X	X											14:52	3		-06
7															↓		3	↓	~~-07~~
8																			
9																			
10																			
11																			
12																			

Relinquished By: Rick Pratt	Date/Time 2-5-97 16:41	Received By: Hank Voget	Date/Time	Lab: Please initial the following:
Organization: AES		Organization: Onsite		
Reliquished By:	Date/Time	Received By:	Date/Time	Samples Stored in Ice:
Organization:		Organization:		Appropriate Containers:
Relinquished By:	Date/Time	Received By:	Date/Time	Samples Preserved:
Organization:		Laboratory:		VOAs without headspace:
				Comments: