desert petroleum inc.

John Rutherford
Director
Environmental Affairs

ENVINOUSERTAL PROCESSION

95 APR 26 PM 2: 04

April 19, 1995

Ms. Eva Chu County of Alameda Department of Environmental Health Hazardous Materials Division 80 Swan Way, Room 200 Oakland, CA 94621

Subject: Quarterly Report of March 13, 1995

2008 First St. Livermore, CA

Dear Ms. Chu:

Enclosed is the Groundwater Monitoring Report for the recent sampling of groundwater monitoring at the subject property.

Any questions regarding this report should be directed to our project manager Mr. Rick Pilat at Remediation Services Int'1., 805-644-5892.

Very truly yours,

Jokn' Rutherford

JR:js

cc: R. Pilat

SWRCB Chron File

Enclosure



EMVIRONMENTAL PROTECTION

2060 KNOLL DRIVE, SUITE 200, VENTURA, CALIFORNIA 93003 (805) 644-5892 • FAX (805) 654-0720

95 APR 26 PH 2: 04

QUARTERLY REPORT

of

MARCH 13, 1995

GROUNDWATER SAMPLING AND
WATER QUALITY MONITORING

2008 First street Livermore, California

Prepared for: DESERT PETROLEUM P.O. Box 1601 Oxnard, CA 93032 (805) 644-6784

Prepared by: RSI - REMEDIATION SERVICE, INT'L

2060 Knoll Drive, Suite 200 Ventura, CA 93003 (805) 644-5892

Michael E. Mulhern

E.G. #1507

Exp. 10/31/96

Richard W. Pilat

**RSI Program Director** 

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### 1.0 INTRODUCTION

This report presents the results of quarterly groundwater monitoring for the real property located at 2008 First Street, Livermore, Alameda County, California (Figure 1). The site is currently occupied by a retail gasoline station operating under the British Petroleum trade name. Site improvements include three underground storage tanks, two pump islands and an office/garage building (Figure 2).

A site assessment conducted in February, 1988 indicated that both soil and groundwater contained elevated concentrations of petroleum hydrocarbons. One groundwater monitoring well was installed in September, 1988 and three additional wells were installed in June, 1994.

### 2.0 GROUNDWATER MONITORING

### 2.1 Groundwater Monitoring Procedures

On March 13, 1995 groundwater monitoring wells MW-1, MW-2, MW-3 and MW-4 were monitored for water quality. The wells were measured for depth to water to an accuracy of 0.01 feet and checked for the presence of free product. The measuring point for each well was the survey point at the top of the well casing on the north side. Approximately 0.42 feet of free product was found in well MW-2; this well was therefore not sampled. The wells which did not contain free product were then purged using a Grundfos Rediflo pump. The pump and hoses were decontaminated between wells using TSP and a standard 3-bucket wash method. Purging continued until temperature, electrical conductivity and pH stabilized or approximately three well volumes had been purged. These measurements, along with all other pertinent data, were recorded on Water Sample Logs (Appendix A). The purged water was placed in 55 gallon DOT drums which were sealed, labeled as pending laboratory analysis and stored on-site.

The wells were allowed to recharge to a minimum of 80 percent, then sampled using disposable polyethylene bailers. The samples were sealed, labeled and placed on blue ice for transportation under standard chain-of-custody to Onsite Environmental, a state certified laboratory in Fremont, California. All samples were analyzed to minimum detection limits for TPH as gasoline and benzene, toluene, ethyl benzene and total xylenes (BTEX) using standard EPA approved methods. Laboratory Reports for Water Sample Analyses are included in Appendix B.

### 2.2 Groundwater Monitoring Results

As reported on Table 1 and in Appendix A, the groundwater elevation on March 13, 1995 ranged between 455.47 to 457.04 feet above mean sea level. Groundwater gradient was calculated to be approximately 0.011 ft/ft with groundwater flow in a northwesterly direction (Figure 3).

Analytical results for groundwater samples collected on March 13, 1995 are summarized in Table 2 and shown on Figure 4. The complete laboratory report is contained in Appendix B. State of California concentrations for drinking water standards are included in Table 2. TPH was detected in groundwater monitoring wells MW-1, MW-3 and MW-4 at concentrations ranging from 1.3 to 44 mg/L. Benzene was also detected in all three wells at concentrations between 180 to 1,600 µg/L; these concentrations exceed the California Department of Health Services Drinking Water Maximum Contamination Level of 1 part per billion for benzene (CCR Title 22, Section 64444.5).

On March 9, 1995, a representative of RSI and B.J. Angle, the current operator of the property, checked groundwater monitoring well MW-2 for the presence of free product. 0.82 feet of free product was measured in the well. On March 13, 1995, a 0.41 foot thick immiscible layer was measured in the well.

### 3.0 LIMITATIONS

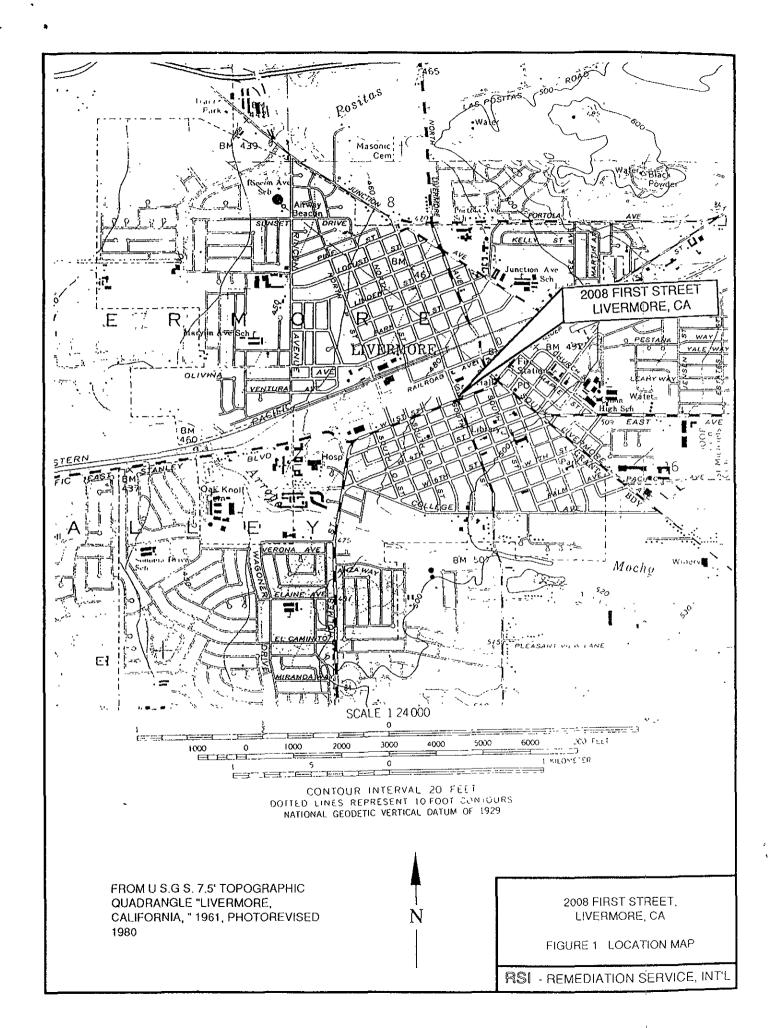
The discussion, conclusion and any recommendations presented in this report are based on the professional performance of the personnel who conducted the investigations, the observations of the field personnel, the results of laboratory analyses performed by a state certified laboratory, any referenced documents and our understanding of the regulations of the State of California and any other applicable local regulations.

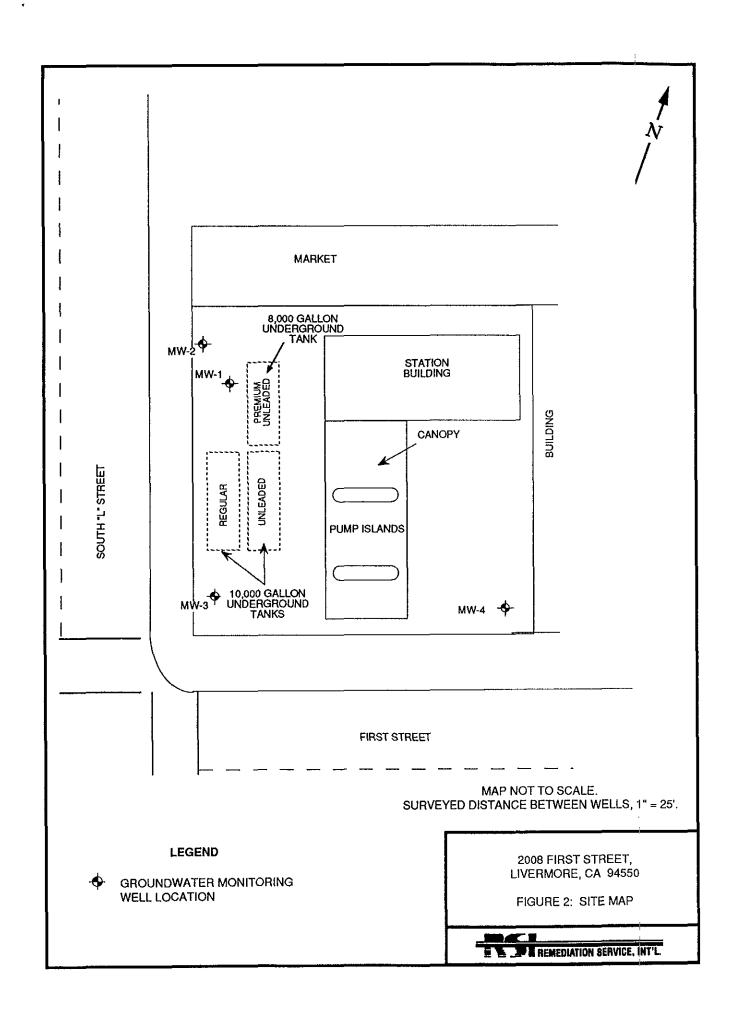
Variations in the soil and groundwater conditions may exist beyond the points explored in this and previous investigations.

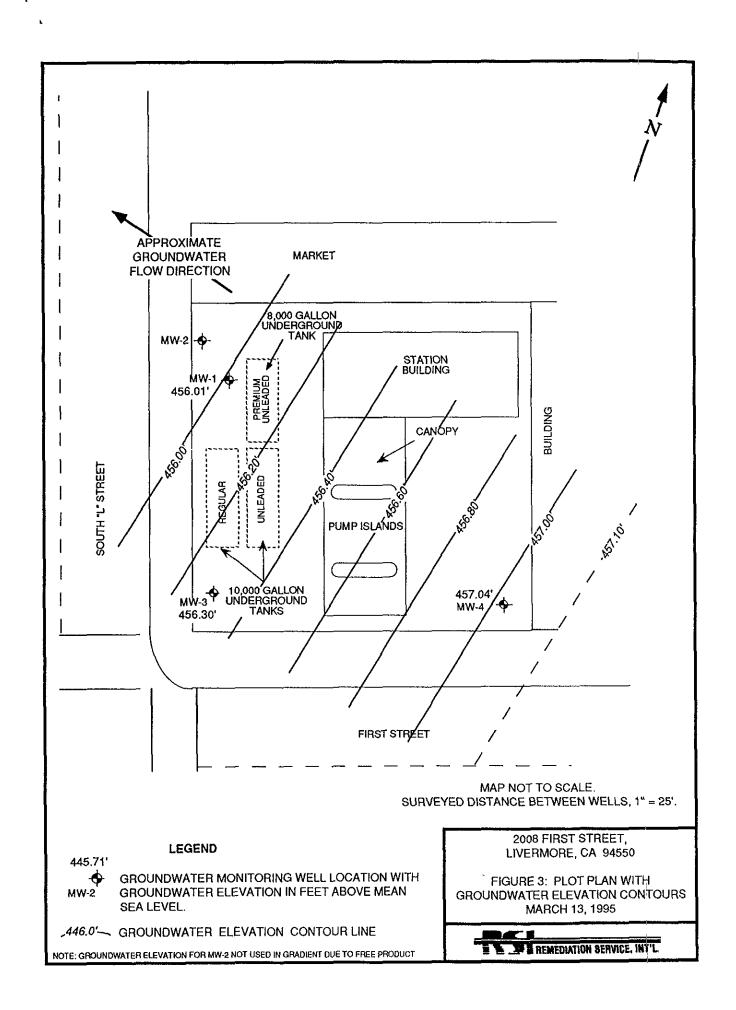
The services performed by Remediation Service, Int'l have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California.

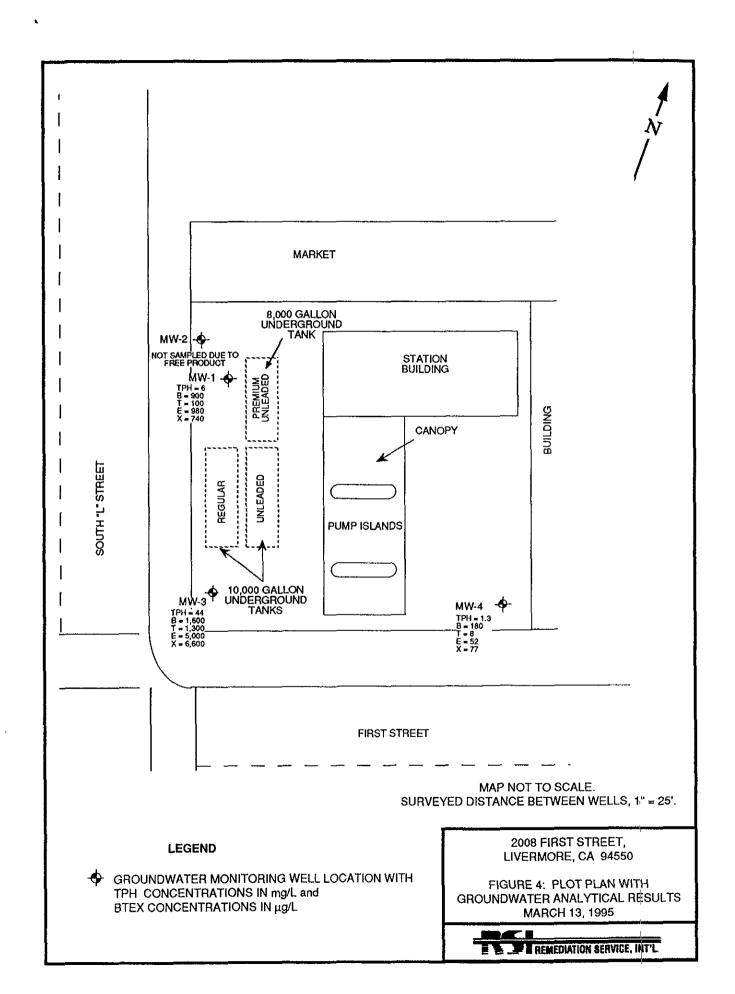
Please note that contamination of soil and/or groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.

# **FIGURES**









# **TABLES**

# TABLE 4 GROUNDWATER ELEVATION DATA

### 2008 FIRST STREET LIVERMORE, CA

Measurements are in feet.

	Date	Depth to	Depth to	Free Product	Corrected Depth	Well Head	Water Table	Change in
Well	Measured	Free Product	Water*	Thickness	to Water Table **	Elevation*	Elevation*	Elevation
MW-1	9/22/88		60.50			487,00	426.50	
	8/2/90	<del></del>	43.10				443.90	17.40
	10/10/91		66.39				420.61	-23.29
	1/8/92	<del></del>	68.72				418.28	-2.33
	5/11/93		34.76				452.24	33.96
	9/21/93		38.70		<del></del>		448.30	-3.94
	5/22/94		33.57				453.43	5.13
	6/19/94		37.51			484.07	446.56	
	8/25/94		43.27				440.80	-5.76
	11/22/94	<del></del> -	40.58	-			443.49	2.69
	3/13/95		28.06		<del></del>		456.01	12.52
MW-2	6/19/94		38.15			483.86	445.71	
	8/25/94	43.47	44.13	0.66	43.63		440.23	-5.48
	11/22/94	40.92	40.96	0.04	40.93		442.93	2.70
	3/9/95	28.47	29.28	0.81	28.67		455.19	12.26
	3/13/95	28.29	28.71	0.42	28.39		455.47	0.28
MW-3	6/19/94		37.15			484.24	447.09	
	8/25/94	_	42.31				441.93	-5.16
	11/22/94	<u></u>	40.07	<del></del>			444.17	2.24
	3/13/95		27.94	_			456.30	12.13
MW-4	6/19/94		37.49			485.04	447.55	
	8/25/94	<del></del>	42.25				442.79	-4.76
	11/22/94	<del>,,,,,</del>	40.59	_			444.45	1.66
	3/13/95	******	28.00				457.04	12.59

<sup>\*</sup>Elevations are in feet above mean sea level.

Well Head Elevations to top of casing surveyed 6/94 to City of Livermore Bench Mark: street monument located at the intersection of 1st. street and S. L street. Bench Mark elevation = 483.82', based on USGS Sea Level Datum 1929.



<sup>\*\*</sup>Corrected depth  $\approx$  Depth to water - (Free product thickness x Specific gravity of product).

### TABLE 2 SUMMARY OF LABORATORY ANALYSIS OF GROUNDWATER

## 2008 FIRST STREET LIVERMORE, CA

TPH & Total Lead Concentrations are in mg/L (parts per million) BTEX Concentrations are in µg/L (parts per billion)

	DATE				ETHYL-	TOTAL	TOTAL	SOLUBLE
WELL#	SAMPLED	TPH	BENZENE	TOLUENE	BENZENE	XYLENES	LEAD;	· LEAD
MW-1	8/2/90	24	1,300	1,300	400	2,700	NA	NA
	10/10/91	2	430	170	100	290	NA	NA
	1/8/92	1	200	120	30	150	NA	NA
	5/11/93	1	66	8	41	90	NA	NA
	9/21/93	2	311	118	33.8	112	NA	NA
	5/22/94	10	690	1100	340	1200	NA	NA
	8/26/94	13	290	690	120	670	NA	ND
	11/22/94	19	400	770	230	1300	NA	NA
	3/13/95	6	900	100	980	740	NA	NA
MW-2	6/19/94	290	18,000	36,000	4,600	26,000	0.016	0.016
–	8/26/94	NS*	NS*	NS*	NS*	NS*	NA	NA
	11/22/94	NS*	NS*	NS*	NS*	NS*	NA	NA
	3/13/95	NS*	NS*	NS*	NS*	NS*	NA	NA
MW-3	6/19/94	11	640	580	270	790	ND	ND
	8/26/94	41	1,600	2,300	330	1,800	NA	ND
	11/22/94	18	8,000	10,000	900	5,000	NA	NA
	3/13/95	44	1,600	1,300	5,000	6,600	NA	NA
MW-4	6/19/94	1	12	25	ND	22	0.007	0.007
	8/26/94	1	37	51	9.5	35	NA	ND
	11/22/94	2	110	110	5.8	58	NA	NA
	3/13/95	1.3	180	8	52	77	NA	NA
itle 22 CCR	MCL		1	150	700	1,750		

TPH = Total petroleum hydrocarbons (gasoline) NA = Not analyzed for this constituent.

ND = Not detected at or above minimum detection limit.

NS\* = Not sampled due to the presence of free product.

# **APPENDICES**

# APPENDIX A WATER SAMPLE LOGS

# **WATER SAMPLE LOG**

PROJECT LOCATION:		2008 First St	t., Livermore,	, CA	DATE: 3/13/95
WELL NUMBER:		MW-1			-
WEATHER CONDITIONS:					
DEPTH TO FE	EE PRODUCT:	NONE 28.06	feet	ONE WELL VO	METER: 2 inches OLUME = 37.71 gallons THOD: Grundfos Rediflo Pump side.
			WELL PURG	INC DATA	
Time 11:15	Discharge (gallons) 5.0	pH 7.49	Temp in F. 60.4	Specific Conductance (µmhos/cm) 1.98	l .
11:19 11:35 11:51 12:06	10.0 30.0 50.0 65.0	7.61 7.41 7.42	59.7 59.0 59.2	1.31 1.32 1.31	
	HARGE:		gallons	WELL VOLUM	MES REMOVED: 1.7
DEPTH TO W METHOD OF APPEARANC AMOUNT AN	VATER AT TIM SAMPLE COL SE OF SAMPLE D SIZE OF SAM	E OF SAMPLE LECTION: : MPLE CONTAIN	disposable b Clear, stron NERS:		OAs
SAMPLED B		R. Pilat		-	2060 KNOLL DR., SUITE 200, VENTURA, CA' 93003  (805) 644-5892 • FAX (805) 654-0720

## FREE PRODUCT REMOVAL LOG DATE: 3/13/95 TIME: 2:00 PM PROJECT: 2008 First St., Livermore, CA WELL NUMBER: MW-2 WEATHER CONDITIONS: Rainy, overcast FIELD OBSERVATIONS: Water present in well box. TOTAL DEPTH OF WELL: 57.00 feet CASING DIAMETER: 4 in DEPTH TO FREE PRODUCT: 28.29 FREE PRODUCT THICKNESS: 0.42 4 inches DEPTH TO FREE PRODUCT: 28.29 feet 28.71 feet PURGING METHOD: Vacuum DEPTH TO WATER: DEPTHS MEASURED FROM: Top of well casing, north side. **WELL PURGING DATA** ODOR: APPEARANCE: **ESTIMATED CONSTITUENT:** X GASOLINE ODOR X FRESH GASOLINE CLEAR DIESEL ODOR FRESH DIESEL X AMBER **CHLORINATED BROWN** FRESH OIL SOLVENT ODOR GREY DEGRADED GASOLINE OTHER: D. BROWN DEGRADED DIESEL **DEGRADED OIL BLACK** SHEEN THIN THICK TOTAL FREE PRODUCT & GROUNDWATER REMOVED: 20 gallons DEPTH TO WATER, OTHER WELLS: MW-1 28.06' MW-3 27.94' MW-4 28.001 差量 ■ REMEDIATION SERVICE, INT'L. FREE PRODUCT REMOVED BY: R. Pilat 2060 KNOLL DR., SUITE 200, VENTURA, CA 93003 NM = No measurements taken. (805) 644-5892 \* FAX (805) 654-0720

# **WATER SAMPLE LOG**

PROJECTIO	OCATION:	2008 First S	t., Livermore	, CA	DATE:	3/13/95	·
WELL NUM	BER:	MW-3					
WEATHER CONDITIONS: _ FIELD OBSERVATIONS: _							
DEPTH TO V	VATER:	27.94	feet	CASING DIAM ONE WELL VO PURGING MET casing, north s	HOD:	4 39.24 Grundfos Rediflo	inches gallons Pump
,			WELL PURC	GING DATA	····		
Time	Discharge (gallons)	рН	Temp in F.	Specific Conductance (µmhos/cm)		Comments	
9:15	10.0	7.08	59.5	1,33			***************************************
9:30	30.0	7.31	59.6	1.31			
9:45	50.0	7.44	59.2	1.34			
9:57	65.0	7.13	59.3	1.31			
TOTAL BIOG		05.0		WELL VOLUM		4.7	
TOTAL DISC	HARGE:	65.0	gallons	WELL VOLUM	ES REMOVED:	1.7	····
	LE COLLECTED		: 27.95	feet	PERCENT REC	HARGE:	100
METHOD OF	SAMPLE COL	LECTION:	disposable t Clear, stron	pailer g product odor	present.		
				3 x 40 ml. VC ronmental, Fre	·		
SAMPLED E		R. Pilat		_	2060 KNOLL I	E REMEDIATION SERV	i e

# **WATER SAMPLE LOG**

PROJECT LOCATION:		2008 First St	t., Livermore	, CA	DAT	TE: <u>3/13/95</u>					
WELL NUME	BER:	MW-4									
WEATHER C	ONDITIONS: _										
FIELD OBSERVATIONS:		Water preser	nt inside well								
TOTAL DED		60.00	foot	CASING DIAM	CTCD.		inches				
	REE PRODUCT:	NONE	1861	ONE WELL VO	DIEME	4 39.17	dallone				
				PLIBRING ME	7LONIL =	Grundfos Rediflo	Pumo				
	ASURED FROM			casing, north s		Ciditalos Hodillo	i ump				
	<u> </u>										
	·	T	WELL PURG	T							
				Specific							
Discharge Time (gallons)				Conductance		Comments					
		рН		(µmhos/cm)							
7:00	2.0	7.04	60.2	1.55	No produc	ot odor					
7:08	10.0	7.28	60.42	1.57							
7:15	20.0	6.85	59.2	1.55							
7:31	40.0	6.91	59.3	1.56							
7:51	65.0	7.43	59.44	1.55		· · · · · · · · · · · · · · · · · · ·					
			<u> </u>			· · · · · · · · · · · · · · · · · · ·					
	HARGE:		gallons	WELL VOLUM	ES REMOVE	ED: 1.7					
	VATER AT TIME		28.00	feet	PERCENT F	RECHARGE:	100				
	SAMPLE COLL										
	E OF SAMPLE				present.						
	ID SIZE OF SAN										
SAMPLE TR	ANSPORTED T	· O:	Onsite Envir	onmental, Fre	mont, CA						
	Y:			_		E REMEDIATION SERV					

# APPENDIX B

## LABORATORY REPORT AND CHAIN OF CUSTODY



### **Analytical Laboratory Report** EPA Methods 8015 Modified / 8020

180

1600

900

Date Sampled:

13-Mar-95

14-Mar-95

Date Received: Date Analyzed:

24-Mar-95

Date Reported:

25-Mar-95

Report Number:

1B068B.RPT

Lab Number:

Lab ID No.

1B068B-014

-15

-16

1B068B.RPT

Field ID No.

MW-4

MW-3

MW-1

Proj Mg: Rick Pilat

Client: RSI

Project: Desert Petroluem

Project#: DP#795

Matrix: Water

Unit:

ug/L

COC#:

TPH-BTEX TPHg Benzene Toluene Ethyl-Xylene Surrogate benzene total Gasoline % DLX DLX 8.0 1300 NC 1 52 77 1 5000 1300 6600 44000 NC 10 10 100 6000 109 5 980 740 1

							į
_							
	Detection Limits:	0.5	0.5	0.5	0.5	50	Ė

NR - Not requested

COC - Chain of custody

ND - Analytes not detected at, or above the stated detection limit

DLX - Dilution Factor

TPHg - Total petroleum hydrocarbons as gasoline

NC - Not Calculated

ug/L - Micrograms per liter (ppb)

#### PROCEDURES:

BTEX - This analysis was performed using EPA Method 8020, and EPA Method 5030 TPHg - This analysis was performed using EPA Method 8015 Mod and EPA method 5030

#### CERTIFICATION:

California Department of Health Services ELAP Certificate #2010 Onsite Environmental Laboratories, 5500 Boscell Common, Fremont, CA 94538 (510) 490-8571

Carros Vosko Laboratory Director

# Atkins Environmental

# HELP LABS

On-Site Fremont, CA (510) 490-8571

2889 Bunsen Ave, Suite A Ventura, CA 93003

Chain of Custody Record
Analytica Services Request

805-644-1044 Fax 8	05-644-0236			, , , , , , , , , , , , , , , , , , , ,		٠.						A	na				ervic				<u>.                                    </u>
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9		SAMPLER (S)	1	.O. NO	5 DA	Y:									-	•	. /		-	•	
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