

2060 KNOLL DRIVE, SUITE 200, VENTURA, CALIFORNIA 93003 (805) 644-5892 • FAX (805) 654-0720

HAZMAT 94 JUN 20 PH 4: 34

June 13, 1994

Ms. Eva Chu, Haz. Mat. Specialist Alameda County Health Care Service Department of Environmental Health 80 Swan Way, Rm. 200 Oakland, CA 94621

Re:

2008 First Street

Livermore, California

Dear Ms. Chu:

Enclosed is the most recent Quarterly Monitoring Report for the real property located at 2008 First Street in Livermore, California.

Please contact Mr. Richard W. Pilat at RSI if you have any questions regarding this report.

Sincerely,

Heather Davis

Remediation Service, Int'l.

CC:

Mr. John Rutherford Desert Petroleum, Inc.

Mr. Sumadhu Arigala RWQCB, San Francisco Bay Area 2101 Webster St., Suite 500 Oakland, CA 94612

enclosure



2060 KNOLL DRIVE, SUITE 200, VENTURA, CALIFORNIA 93003 (805) 644-5892 • FAX (805) 654-0720

QUARTERLY MONITORING REPORT

for

2008 FIRST STREET LIVERMORE, CALIFORNIA

Prepared for: **DESERT PETROLEUM**P.O. Box 1601
Oxnard, CA 93032
(805) 644-6784

Prepared by: RSI - REMEDIATION SERVICE, INT'L

2060 Knoll Drive, Suite 200 Ventura, CA 93003 (805) 644-5892

STERED GEOLOGIO

MICHAEL E MULHERN No 1507 Certified Ergineering Geologist

GEOLOGIST OF CALIFORNIE

Michael Mulhern

E.G. #1507

June 3, 1994

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1.0 INTRODUCTION

This report presents the results of quarterly groundwater monitoring for the real property located at 2008 First Street, Livermore, Alameda County, California (Figure 1). The site is currently occupied by a retail gasoline station operating under the British Petroleum trade name. Site improvements include three underground storage tanks, two pump islands and an office/garage building (Figure 2).

A site assessment conducted in February, 1988 indicated that both soil and groundwater contained elevated concentrations of petroleum hydrocarbons. In September, 1988, one groundwater monitoring well was installed northwest of the tank locations.

2.0 GROUNDWATER MONITORING

2.1 Groundwater Monitoring Procedures

On May 22, 1994, groundwater monitoring well MW-1 was measured for depth to groundwater, purged and sampled. The well was measured to an accuracy of 0.01 feet and the measuring point was the top of the well casing. The well was purged with a clean Rediflo pump and sampled. Purging continued until temperature, electrical conductivity and pH stabilized and three well volumes had been removed. The purged water was monitored for temperature, conductivity and pH. These measurements, along with all other pertinent data were recorded on a Water Sample Log (Appendix A). The purged water was placed in a 55 gallon DOT drum which was sealed, labeled as pending laboratory analysis and stored on site.

The well was allowed to recharge to a minimum of 80% of initial static water level and a sample was collected with a disposable bailer. The sample was placed in four 40-milliliter VOA vials which were labeled and placed blue ice for transportation to Coast to Coast Analytical, a state certified laboratory. All samples were analyzed for total petroleum hydrocarbons as gasoline (TPH) using EPA Method 8015M, and benzene, toluene, ethyl-benzene and total xylenes (BTEX) using EPA Method 8020. The laboratory reports for Water Sample Analyses are included in Appendix B.

2.2 Groundwater Monitoring Results

The depth to groundwater in MW-1 was 33.57 feet on May 22, 1994. Because only one groundwater monitoring well is present at the site, the direction of groundwater flow and gradient cannot be determined.



As reported on Table 2, the water sample collected from MW-1 contained a TPH concentration of 10,000 $\mu g/L$. BTEX concentrations of 690 $\mu g/L$ benzene, 1,100 $\mu g/L$ toluene, 340 $\mu g/L$ ethyl benzene and 1200 $\mu g/L$, total xylenes were also detected in the sample.

The concentration of benzene exceeds the maximum contaminant level (MCL) for drinking water as per Title 22 of the California Code of Regulations (CCR). However, the concentrations of ethylbenzene and total xylenes are below the MCL. Appendix B contains the lab report and chain of custody.

3.0 LIMITATIONS

The discussion, conclusion and any recommendations presented in this report are based on the professional performance of the personnel who conducted the investigations, the observations of the field personnel, the results of laboratory analyses performed by a state certified laboratory, any referenced documents and our understanding of the regulations of the State of California and any other applicable local regulations.

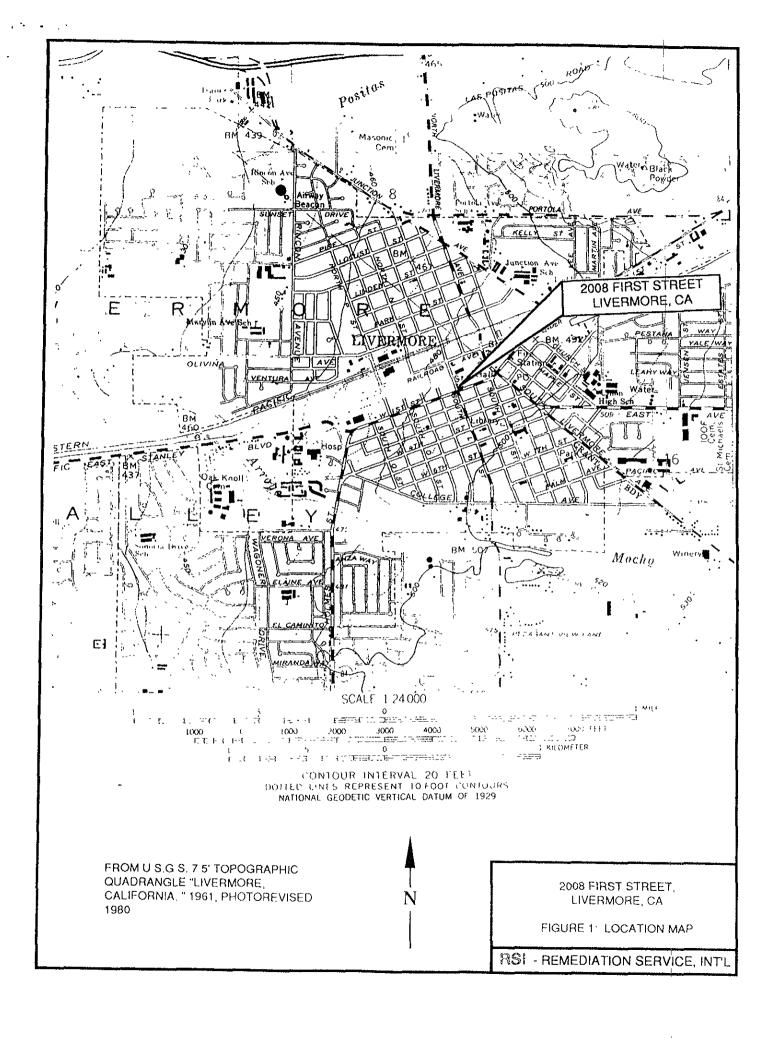
Variations in the soil and groundwater conditions may exist beyond the points explored in this investigation.

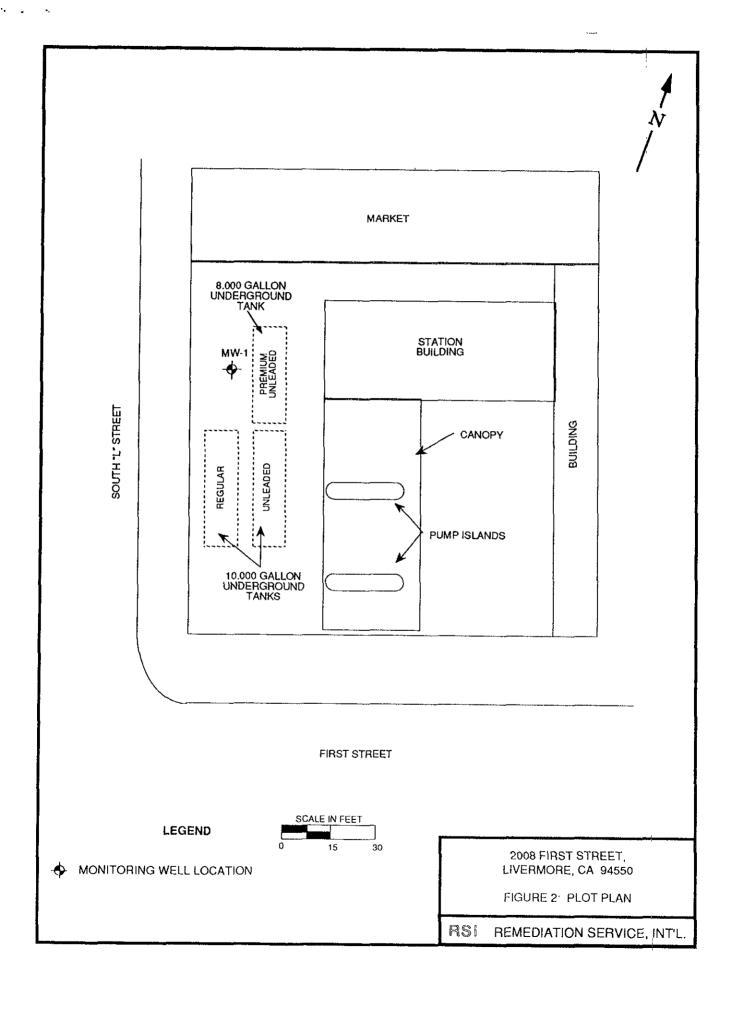
The services performed by Remediation Service, Int'l have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California.

Please note that contamination of soil and/or groundwater must be reported to the appropriate agencies in a timely manner. No other warranty, expressed or implied, is made.



FIGURES





TABLES

TABLE 1 GROUNDWATER ELEVATION DATA

2008 FIRST STREET LIVERMORE, CA

Measurements are in feet.

Well	Date Measured	Depth to Water*	Well Head Elevation*	Water Table Elevation*	Change ir Elevation
MW-1	9/22/88	60.50	487.00	426.50	
	8/2/90	43.10		443.90	17.40
	10/10/91	66.39		420.61	-23.29
	1/8/92	68.72		418.28	-2.33
	5/11/93	34.76		452.24	33.96
	9/21/93	38.70		448.30	-3.94
	5/22/94	33.57		453.43	5.13

^{*}Elevations are in feet above mean sea level.

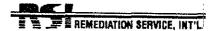


TABLE 2 SUMMARY OF LABORATORY ANALYSIS OF GROUNDWATER

2008 FIRST STREET LIVERMORE, CA

Concentrations are in µg/L (parts per billion)

WELL#	DATE SAMPLED	TPH	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES
MW-1	8/2/90 10/10/91 1/8/92 5/11/93 9/21/93 5/22/94	24,000 2,200 1,200 960 1,900 10,000	1,300 430 200 66 311 690	1,300 170 120 8 118 1100	400 100 30 41 33.8 340	2,700 290 150 90 112 1200
Fitle 22 CCR	MCL		1		680	1,750

TPH = Total petroleum hydrocarbons (gasoline)



APPENDICES

APPENDIX A WATER SAMPLE LOG

WATER SAMPLE LOG

LOCATION:2008	3 First Street Liv	ermore CA		DATE:	5/22/94	
	7 1 11 0 11 0 11 0 11 1 1 1 1 1 1 1 1 1	omnore, OA.				
WELL NUMBER:	MW-1			<u></u>		
WEATHER CONDITIO	NS: Sunnv. cle	ar				
FIELD OBSERVATIO			n need of re	placement		
TOTAL DEBTH OF M	1511 70.05		0400000			
TOTAL DEPTH OF W	VELL. /6.65	1001	CASING DIAM	METER:	2	inches
DEPTH TO WATER	20.57		ONE WELL V	OLUME =	33.7	gallons
DEPTH TO WATER:	33.57	1991	PURGING ME	THOD:	Rediflo pump	
DEPTHS MEASURED	THOW,	Top of Well	casing, norti	h side.		
		WELL PU	RGING DAT	4	· · · · · · · · · · · · · · · · · · ·	
			Specific			
Disch	narge		Conductance		Comments	Ī
Time (galle	ons) pH	Temp in F.	(µmhos/cm)			
12:05 2.7	8,84	71.2	0.81	Tan/grey, no	HC odor, silty	,
12:07 8.2	8.63	69.8	0.71	Tan/grey, no	HC odor, silty	
12:09 13.7	7 8.63	67.7	0.85	Tan/grey, no	HC odor, silty	
12:12 21.9	8.66	68.2	0.68	Tan/grey, no	HC odor, silty	
12:14 27.4	8.69	67.9	0.68	Tan/grey, no	HC odor, silty	
12:16 32.9	8.71	67.9	0.67	Lt. tan, no H	C odor, silty	
12:17 35.7		68.0	0.67	Lt. tan, no H	C odor, silty	
12:18 38.4	8.68	67.7	0.65	Lt. tan, no H	C odor, silty	
TOTAL DISCHARGE:	38.4	gallons	WELL VOLUM	MES REMOVED:	1.1	
TIME SAMPLE COLLE	ECTED:	12:30 PM				
DEPTH TO WATER A	T TIME OF SAMPLI	33.99	feet	PERCENT RECHA	ARGE:	99
METHOD OF SAMPLE	COLLECTION:	Disposable				
APPEARANCE OF SA	AMPL Tan, no p	product odor				
AMOUNT AND SIZE O	OF SAMPLE CONTA	AINERS:	4 x 40 ML VC	DA's		,
SAMPLE TRANSPOR			oast Analytic			
SAMPLED BY:	_ D. W.			星雀、芦苇RE	MEDIATION SERVICE	. INT'L.
			Į.	2060 KNOLL DR SU# (805) 644-5892 + FA	TE 200 VENTURA CA 930	003

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY



COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Rick Pilat

R.S.T.

2060 Knoll Drive, Suite 200

Ventura, CA 93003

Lab Number : JK-1651-1

Project : DP795

Analyzed : 05/31/94

Analyzed by: CB

Method : EPA 8020/8015M

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY		SAMPLED	RECEIVED	
MW-1	Groundwater John Jensen			05/22/94	05/23/94	
CONSTITUENT		(CAS RN)	*PQL μg/L	RESULT µg/L	NOTE	
BTEX + TPH (Gasoline)					1	
Benzene			10.	690.		
Toluene			10.	1100.		
Ethylbenzene			10.	340.		
Xylenes			10.	1200.		
Total Petroleum Hydrocarbons (Gasoline	∍)	:	1000.	10000.		
Percent Surrogate Recovery				104.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) EXTRACTED by EPA 5030 (purge-and-trap)

06/01/94 GC2-531B313 DT/eta3(dw)/cb W-BTX-053194

Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley forres

Organics Manager

COAST - TO -COAST ANALYTICAL SERVICES

4765 Calle Quetzal 7726 Moller Rd. 2059 Junction Ave. 141 Suburban Road

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foller Rd.
f

(805) 389-1353 (317) 875-5894 (408) 955-9077 FAX (805) 389-1438 FAX (317) 872-6189

Page _____ **of** _____

Chain of Custody

141 Suburban Road 2400 Cumberland Dr.

2400 Cumberland Dr. Valparaiso, IN 46383 340 County Road No. 5 Westbrook, ME 04092 (805) 547-3888 (219) 464-2389 (207) 874-2400 FAX (408) 955-9078 FAX (805) 543-2685 FAX (219) 462-2953 FAX (207) 775-4029

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