FAXED 5306766005

4/30/12

Mr. Jerry Wickham
Alameda County
Environmental Health Department
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: B&C Gas Mini Mart, 2008 First Street, Livermore, California
(ACEHD Case No. RO0000278)

Dear Mr. Wickham:

Stratus Environmental, Inc. (Stratus) has recently prepared a document titled *Quarterly Groundwater Monitoring Report, First Quarter 2012* on my behalf. The report was prepared in regards to Alameda County Fuel Leak Case No. RO0000278, located at 2008 First Street, Livermore, California.

I have reviewed a copy of this report, sent to me by representatives of Stratus, and "I declare, under penalty of perjury, that the information and or/recommendations contained in the attached document or report is true and correct to the best of my knowledge."

Sincerely,

4/30/12

Balaji Angle
B&C Gas Mini Mart

STRATUS
ENVIRONMENTAL, INC.

3330 Cameron Park Drive, Ste 550
Cameron Park, California 95682
**(530) 676-6004** ~ Fax: (530) 676-6005

April 30, 2012
Project No. 2146-2008-01

Mr. Jerry Wickham
Alameda County
Environmental Health Department
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Quarterly Groundwater Monitoring and Remediation Report, First Quarter 2012,** B&C Gas Mini Mart, located at 2008 First Street, Livermore, California (ACEHD Case No. RO0000278)

Dear Mr. Wickham:

Stratus Environmental, Inc. (Stratus) is submitting the attached report, on behalf of Mr. Balaji Angle, to document work performed during the first quarter 2012 at the B&C Gas Mini Mart, located at 2008 First Street, Livermore, California. This report has been prepared in compliance with Alameda County Environmental Health Department (ACEHD) requirements for underground storage tank (UST) investigations.

If you have any questions regarding this report, please contact Scott Bittinger at (530) 676-2062 or Gowri Kowtha at (530) 676-6001.

Sincerely,

***STRATUS ENVIRONMENTAL INC.***

REGISTERED GEOLOGIST
Scott G. Bittinger
No. 7477
STATE OF CALIFORNIA

Scott G. Bittinger, P.G.
Project Manager

Gowri S. Kowtha, P.E.
Principal Engineer

Attachment: Quarterly Groundwater Monitoring and Remediation Report, First Quarter 2012

cc: Mr. Balaji Angle, B&C Gas Mini Mart

Date April 30, 2012

# B&C GAS MINI MART
# QUARTERLY GROUNDWATER MONITORING AND REMEDIATION REPORT

| | |
|---|---|
| Facility Address: | 2008 First Street, Livermore, California |
| Consulting Co./Contact Person: | Stratus Environmental, Inc. / Scott Bittinger, P.G. |
| Consultant Project No: | 2146-2008-01 |
| Primary Agency/Regulatory ID No: | Alameda County Environmental Health Department (ACEHD) / Case No. RO0000278 |

## WORK PERFORMED THIS PERIOD (First Quarter 2012):

1. Stratus conducted semi-annual groundwater monitoring and sampling activities on January 25 and 26, 2012. During this event, all monitoring wells, with the exception of MW-6 which was damaged, were gauged for depth to water and evaluated for the presence of free product. Following gauging, wells MW-2, MW-3, MW-4, and MW-7 through MW-13 were purged and sampled. CMT-2 Z1, and D-2 were no purge sampled. Samples were be forwarded to a state-certified analytical laboratory for analysis. Field data sheets, sampling procedures and laboratory analytical reports are included as Appendices A, B and C, respectively. Analytical results for sampled wells and depth to groundwater measurements have been uploaded to the State of California's GeoTracker database. Documentation of these data uploads is attached in Appendix D.

2. After conducting repairs on the ozone injection system, the remediation equipment was re-started for continuous operation on February 28, 2012. A total of four site visits were conducted during the first quarter 2012 to inspect, repair, re-start, operate, and maintain the ozone injection system.

3. Stratus uploaded depth to groundwater measurement data collected by a previous consultant at the site during the first and third quarters 2011 to the GeoTracker database in order to resolve this deficiency. Documentation of these data uploads are included in Appendix D.

## WORK PROPOSED FOR NEXT PERIOD (Second Quarter 2012):

1. In accordance with SWRCB Resolution No. 2009-0042, this site is under a semi-annual groundwater monitoring and sampling program, with these activities performed during the first and third quarters of each calendar year; therefore, no groundwater monitoring/sampling will be conducted during the second quarter 2012.

2. Stratus will continue operation of the ozone injection system.

| | |
|---|---|
| Current Phase of Project: | Groundwater Monitoring, Onsite Ozone Injection (CAP/REM – O&M) |
| Frequency of Groundwater Sampling: | MW-2 though MW-7, MW-13, CMT-1 Z1, CMT-2 Z1, CMT-3 Z1, and CMT-4 Z2 = semi-annually (first & third calendar quarter); MW-8 through MW-12 and D-2 = annually (third calendar quarter) |
| Frequency of Groundwater Monitoring: | MW-2, MW-3, MW-4, & MW-6 = quarterly All wells = semi-annual ($1^{st}$ & $3^{rd}$) |
| Groundwater Sampling Dates: | January 25 and 26, 2012 |
| Is Free Product (FP) Present on Site: | No |

| | |
|---|---|
| Approximate Depth to Groundwater: | 35.25 to 45.14 ft bgs |
| Groundwater Flow Direction: | Northwest |
| Groundwater Gradient: | 0.03 ft/ft |

## IN-SITU GROUNDWATER REMEDIATION SYSTEM

| | |
|---|---|
| Equipment Inventory: | Calcon Environmental (Calcon) HiPro™ 2500 Ozone Injection System |
| Ozone Injection System Status: | Non-Operational until February 28, 2012; Operational since February 28, 2012. |
| Injection wells: | SP-1A/B, SP-2A/B, SP-4A/B (ozone not being injected into well SP-3A/B). Offsite wells SP-5 A/B/C and SP-6 A/B/C not connected to remediation system). |

## DISCUSSION:

Stratus conducted groundwater monitoring and sampling activities on January 25 and 26, 2012. During this event, all monitoring wells, with the exception of MW-6 which was damaged, were gauged for depth to water and evaluated for the presence of free product. Following gauging, wells MW-2, MW-3, MW-4, and MW-7 through MW-13 were purged and groundwater samples were collected. Wells CMT-2 Z1 and D-2 were no purge sampled. Collected groundwater samples were forwarded to a state-certified analytical laboratory and analyzed for gasoline range organics (GRO) using EPA Method 8015B, for benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds), methyl tertiary butyl ether (MTBE), and tertiary butyl ether (TBA) using EPA Method 8260B. Additionally, wells MW-2, MW-4, MW-13 and CMT-2 Z1 were analyzed for Nitrate and Sulfate EPA Method 300.0, manganese and iron by EPA Method 200.8, and for alkalinity by EPA Method SM2320B.

At the time of the first quarter 2012 groundwater monitoring/sampling event, depth to groundwater was measured between 35.25 to 45.14 feet below ground surface (bgs) in the monitoring wells. Groundwater monitoring data was converted to feet above mean sea level (MSL) and used to prepare groundwater elevation contour map (Figure 3). The groundwater flow direction was to the northwest at a calculated gradient of 0.03 ft/ft. Northwest groundwater flow is consistent with the findings of previous work.

During the first quarter 2012 monitoring and sampling event, GRO was reported in three of the twelve sampled wells with a concentration range between 170 micrograms per liter (µg/L), (well MW-13) and 600 µg/L (well MW-3). Benzene was reported in the samples collected from wells MW-2 (5.5 µg/L), MW-3 (19 µg/L), and MW-11 (9.0 µg/L), and MTBE was reported in the MW-3 (8.7 µg/L) and MW-13 (13 µg/L) well samples. No concentrations of GRO, BTEX, MTBE or TBA were reported in wells MW-4, MW-7 through MW-10, MW-12, CMT-2 Z1 or D-2. Figure 4 summarizes analytical data from the first quarter 2012 well sampling event. Figures 5 through 7 depict the generalized extent of GRO, benzene, and MTBE in groundwater based on data collected during the first quarter 2012.

## REMEDIATION SYSTEM

### Ozone Injection System Description and First Quarter 2012 Operation and Maintenance

A Calcon HiPro™ 2500 ozone injection system is currently being used to complete remedial work. The remediation system is situated within a locked, fenced remedial compound located immediately adjacent to a convenience store building located on the property (see Figure 2). The system is currently configured to cyclically inject an air/ozone mixture into wells SP-1A/B, SP-2A/B, and SP-4A/B. Subgrade piping with conveyance tubing extends from the remediation compound area to well SP-3A/B, however this tubing is not currently connected to the ozone injection system. Conveyance piping and tubing has not been installed to offsite wells SP-5A/B/C or SP-6A/B/C.

Stratus personnel visited the site on January 18, February 28, March 6, and March 29, 2012 in order to inspect and repair the ozone injection system, re-start the system for continuous operation, and perform operation and maintenance visits on the equipment. On March 29, 2012, ozone leakages within the vaults of wells SP-1 and SP-4 were discovered and repaired on the same day. Field data sheets documenting observations and work performed by Stratus personnel are included in Appendix A.

Well MW-6, which is situated approximately 2 to 3 feet bgs from injection well SP-2A/B, is damaged (obstructed below grade). Stratus recommends that MW-6 be overdrilled and reconstructed, as the well cannot currently be sampled and obtaining data at this location would be useful in evaluating the performance of remedial efforts.

During a December 8, 2011 meeting between ACEHD, Stratus, and Mr. Angle, ACEHD personnel indicated interest in expanding the ozone injection system offsite for connection to wells SP-5A/B/C and SP-6A/B/C in order to allow for remediation of dissolved fuel contaminants across a larger area of the subsurface (see Figure 2 for well locations). Stratus concurs with ACEHD's assessment that the groundwater treatment area should be expanded. However, at this time, California's Underground Storage Tank Cleanup Fund (USTCF) has not allocated sufficient funds to cover costs associated with an expansion of the ozone injection system. We are hopeful that in the future, funding to perform offsite remediation work can become available, however, for the current fiscal year (2011/2012), cleanup efforts will likely be limited to injection of ozone through the wells currently connected to the system (SP-1A/B, SP-2A/B, and SP-4A/B).

**ATTACHMENTS:**

- Table 1 Historical Groundwater Elevation and Analytical Summary
- Figure 1 Site Location Map
- Figure 2 Site Plan
- Figure 3 Groundwater Elevation Contour Map (First Quarter 2012)
- Figure 4 Groundwater Analytical Summary (First Quarter 2012)
- Figure 5 GRO Iso-Concentration Contour Map (First Quarter 2012)
- Figure 6 Benzene Iso-Concentration Contour Map (First Quarter 2012)
- Figure 7 MTBE Iso-Concentration Contour Map (First Quarter 2012)
- Appendix A Field Data Sheets
- Appendix B Sampling and Analyses Procedures
- Appendix C Laboratory Analytical Reports and Chain-of-Custody Documentation
- Appendix D GeoTracker Electronic Submittal Confirmations

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MS (MW-1) | 03/21/07 | 32.57 | 477.79 | 445.22 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/23/07 | -- | -- | -- | 770 | 1.0 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <5.0 |
| | 06/21/07 | 40.40 | 477.79 | 437.39 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | 48.16 | 477.79 | 429.63 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | 48.35 | 477.79 | 429.44 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 36.20 | 477.79 | 441.59 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 41.50 | 477.79 | 436.29 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | 50.58 | 477.79 | 427.21 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | 52.12 | 477.79 | 425.67 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/31/08 | -- | -- | -- | 560 | 16 | 0.68 | 4.6 | 1.4 | 11 | <0.050 | <10 |
| | | | | | Well Destroyed | | | | | | | |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-2 | 03/21/07 | 28.77 | 486.25 | 457.48 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/07 | -- | 486.25 | -- | 7,800 | 330 | 91 | 810 | 870 | 34 | -- | <7.0 |
| | 06/21/07 | 36.10 | 486.25 | 450.15 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 486.25 | -- | 2,400 | 150 | 12 | 130 | 23 | 23 | -- | <40 |
| | 09/25/07 | 44.99 | 486.25 | 441.26 | 10,000 | 270 | 17 | 230 | 31 | 15 | -- | 43 |
| | 12/17/07 | 44.89 | 486.25 | 441.36 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 486.25 | -- | 4,500 | 51 | 4.7 | 58 | 32 | 10 | <0.50 | <10 |
| | 03/03/08 | 32.42 | 486.25 | 453.83 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 486.25 | -- | 3,600 | 70 | 7.2 | 70 | 120 | 6.3 | -- | <50 |
| | 06/09/08 | 37.39 | 486.25 | 448.86 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/10/08 | -- | 486.25 | -- | <50 | 59 | 6.5 | 19 | 65 | 12 | -- | <10 |
| | 08/26/08 | 46.79 | 486.25 | 439.46 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/27/08 | -- | 486.25 | -- | 360 | 5.9 | <0.50 | 0.56 | <1.0 | 0.74 | -- | <10 |
| | 12/08/08 | 49.12 | 486.25 | 437.13 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/10/08 | -- | 486.25 | -- | 4,800 | 37 | 11 | 26 | 310 | 14 | -- | <100 |
| | 03/26/09 | 38.90 | 486.25 | 447.35 | 2,000 | 3.6 | <0.50 | <0.50 | 3.8 | 0.84 | -- | <10 |
| | 02/18/11 | 33.40 | 486.25 | 452.85 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | -- |
| | 09/27/11 | 33.83 | 486.25 | 452.42 | 100 | 1.0 | <0.50 | 0.66 | <1.0 | <0.50 | -- | <10 |
| | 01/25/12 | 39.57 | 486.25 | 446.68 | 210 | 5.5 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-3 | 03/21/07 | 28.09 | 486.39 | 458.30 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/22/07 | -- | 486.39 | -- | 130 | 2.5 | <0.50 | 0.98 | <0.50 | 16 | -- | <5.0 |
| | 06/21/07 | 35.30 | 486.39 | 451.09 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 486.39 | -- | 180 | 6.4 | <0.50 | <0.50 | <0.50 | 46 | -- | <20 |
| | 09/24/07 | 43.72 | 486.39 | 442.67 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/25/07 | -- | 486.39 | -- | 6,500 | 29 | 2.0 | 76 | 42 | 8.6 | -- | 33 |
| | 12/17/07 | 43.87 | 486.39 | 442.52 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 486.39 | -- | 7,200 | 93 | 6.8 | 70 | 73 | 24 | <0.50 | <10 |
| | 03/03/08 | 31.59 | 486.39 | 454.80 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 486.39 | -- | 1,400 | 1.1 | <0.50 | 6.6 | 6.2 | 6.2 | -- | <10 |
| | 06/09/08 | 36.62 | 486.39 | 449.77 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/10/08 | -- | 486.39 | -- | <50 | 1.4 | <0.50 | 0.60 | <1.0 | 2.2 | -- | <10 |
| | 08/26/08 | 45.72 | 486.39 | 440.67 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/27/08 | -- | 486.39 | -- | 2,600 | 160 | 9.8 | 56 | 30 | 100 | -- | <10 |
| | 12/08/08 | 48.22 | 486.39 | 438.17 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/10/08 | -- | 486.39 | -- | 3,200 | 440 | 20 | 79 | 30 | 380 | -- | <100 |
| | 03/26/09 | 37.92 | 486.39 | 448.47 | 830 | 34 | 1.6 | <0.50 | 3.5 | 42 | -- | <10 |
| | 02/18/11 | 32.26 | 486.39 | 454.13 | 120 | 1.2 | <0.50 | <0.50 | <1.0 | 4.1 | -- | -- |
| | 09/27/11 | 32.79 | 486.39 | 453.60 | 490 | 2.0 | <0.50 | 1.4 | <1.0 | 19.0 | -- | <10 |
| | 01/25/12 | 38.66 | 486.39 | 447.73 | 600 | 19 | <0.50 | 2.3 | 0.82 | 8.7 | -- | <10 |

# TABLE 1
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## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-4 | 03/21/07 | 28.67 | 487.43 | 458.76 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/07 | -- | 487.43 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <5.0 |
| | 06/21/07 | 32.20 | 487.43 | 455.23 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 487.43 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 1.1 | -- | <20 |
| | 09/24/07 | 44.57 | 487.43 | 442.86 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/25/07 | -- | 487.43 | -- | 140 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |
| | 12/17/07 | 44.67 | 487.43 | 442.76 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 487.43 | -- | 350 | 0.53 | <0.50 | 0.72 | <1.0 | <0.50 | <0.50 | <10 |
| | 03/03/08 | 32.20 | 487.43 | 455.23 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 487.43 | -- | 93 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 06/09/08 | 37.28 | 487.43 | 450.15 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/10/08 | -- | 487.43 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 08/26/08 | 46.63 | 487.43 | 440.80 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/27/08 | -- | 487.43 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 12/08/08 | 49.23 | 487.43 | 438.20 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/09/08 | -- | 487.43 | -- | 340 | 3.30 | 1.2 | <0.50 | 2.8 | <0.50 | -- | <10 |
| | 03/26/09 | 38.83 | 487.43 | 448.60 | 290 | 0.94 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 02/18/11 | 29.98 | 487.43 | 457.45 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | -- |
| | 09/27/11 | 33.61 | 487.43 | 453.82 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 01/25/12 | 39.42 | 487.43 | 448.01 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
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## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-5 | 03/21/07 | 28.47 | 484.33 | 455.86 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/07 | -- | 484.33 | -- | 4,000 | 140 | 4.2 | 300 | 64 | 23 | -- | <5.0 |
| | 06/21/07 | 35.30 | 484.33 | 449.03 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 484.33 | -- | 4,200 | 180 | 5.5 | 200 | 18 | 29 | -- | <20 |
| | 09/24/07 | 38.72 | 484.33 | 445.61 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/25/07 | -- | 484.33 | -- | 6,000 | 420 | 27 | 560 | 110 | 56 | -- | 98 |
| | 12/17/07 | 38.71 | 484.33 | 445.62 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 32.10 | 484.33 | 452.23 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 484.33 | -- | 12,000 | 550 | 48 | 1,000 | 260 | 78 | -- | <100 |
| | 06/09/08 | 37.02 | 484.33 | 447.31 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/11/08 | -- | 484.33 | -- | <50 | 720 | 33 | 1,200 | 97 | 77 | -- | <10 |
| | 08/26/08 | -- | 484.33 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 484.33 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/26/09 | -- | 484.33 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 32.79 | 484.33 | 451.54 | 4,500 | 230 | <10 | 140 | <20 | 21 | -- | -- |
| | 09/27/11 | 33.62 | 484.33 | 450.71 | 1,800 | 34 | 1.9 | 8.5 | 2.2 | <0.50 | -- | <10 |
| | 01/25/12 | 38.62 | 484.33 | 445.71 | -- | -- | -- | -- | -- | -- | -- | -- |
| MW-6 | 09/27/11 | -- | 486.29 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/12 | -- | 486.29 | -- | Well Damaged | | | | | | | |

# TABLE 1
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## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-7 | 03/21/07 | 28.86 | 480.54 | 451.68 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/23/07 | -- | 480.54 | -- | 560 | 4.3 | <0.50 | 0.83 | <0.50 | 22 | -- | <5.0 |
| | 06/21/07 | 35.70 | 480.54 | 444.84 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 480.54 | -- | 4,200 | 9.1 | <0.50 | 18 | 4.1 | 9.9 | -- | <20 |
| | 09/24/07 | 44.07 | 480.54 | 436.47 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/25/07 | -- | 480.54 | -- | 590 | 0.56 | <0.50 | 0.52 | <0.50 | 14 | -- | <10 |
| | 12/17/07 | 44.13 | 480.54 | 436.41 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 480.54 | -- | 1,800 | 2.2 | <0.50 | 1.9 | 0.58 | 16 | <0.50 | <10 |
| | 03/03/08 | 31.89 | 480.54 | 448.65 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 480.54 | -- | 3,700 | 85 | 6.7 | 180 | 25 | 49 | -- | <10 |
| | 06/09/08 | 37.21 | 480.54 | 443.33 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/10/08 | -- | 480.54 | -- | <50 | 76 | 6.5 | 95 | 13 | 53 | -- | <10 |
| | 08/26/08 | 46.11 | 480.54 | 434.43 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/27/08 | -- | 480.54 | -- | 650 | 11 | 0.56 | 4.0 | <1.0 | 15 | -- | <10 |
| | 12/08/08 | 48.02 | 480.54 | 432.52 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/09/08 | -- | 480.54 | -- | 1,600 | 7.2 | <0.50 | <0.50 | <1.0 | 9.6 | -- | <10 |
| | 03/26/09 | 37.77 | 480.54 | 442.77 | 850 | 49 | 2.0 | 22 | 2.1 | 37 | -- | <10 |
| | 02/18/11 | 32.51 | 480.54 | 448.03 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | 0.98 | -- | -- |
| | 09/27/11 | 33.59 | 480.54 | 446.95 | 690 | 13 | <0.50 | <0.50 | <1.0 | 23 | -- | <10 |
| | 01/26/12 | 39.07 | 480.54 | 441.47 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-8 | 03/21/07 | 33.76 | 475.62 | 441.86 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 42.10 | 475.62 | 433.52 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | 51.04 | 475.62 | 424.58 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | 50.18 | 475.62 | 425.44 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 475.62 | -- | 54 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | <0.50 | <10 |
| | 03/03/08 | 37.84 | 475.62 | 437.78 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 43.50 | 475.62 | 432.12 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | 44.53 | 475.62 | 431.09 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 475.62 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 37.59 | 475.62 | 438.03 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | -- |
| | 09/27/11 | 39.76 | 475.62 | 435.86 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/26/12 | 44.27 | 475.62 | 431.35 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-9 | 03/21/07 | 30.76 | 479.48 | 448.72 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 38.10 | 479.48 | 441.38 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | 43.30 | 479.48 | 436.18 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | 43.34 | 479.48 | 436.14 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 34.35 | 479.48 | 445.13 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 39.64 | 479.48 | 439.84 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | 43.33 | 479.48 | 436.15 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 479.48 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/12 | 41.12 | 479.48 | 438.36 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-10 | 03/21/07 | 34.01 | 473.84 | 439.83 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 42.30 | 473.84 | 431.54 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | 51.43 | 473.84 | 422.41 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | 50.37 | 473.84 | 423.47 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 473.84 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | <0.50 | <10 |
| | 03/03/08 | 38.22 | 473.84 | 435.62 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 44.28 | 473.84 | 429.56 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | 44.88 | 473.84 | 428.96 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 473.84 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 37.88 | 473.84 | 435.96 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | -- |
| | 09/27/11 | 40.12 | 473.84 | 433.72 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/26/12 | 44.65 | 473.84 | 429.19 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-11 | 03/21/07 | 30.49 | 467.32 | 436.83 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 38.30 | 467.32 | 429.02 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | 43.22 | 467.32 | 424.10 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | 43.18 | 467.32 | 424.14 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 34.72 | 467.32 | 432.60 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 40.42 | 467.32 | 426.90 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | 43.57 | 467.32 | 423.75 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | 50.18 | 467.32 | 417.14 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/27/11 | 36.35 | 467.32 | 430.97 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/26/12 | 40.72 | 467.32 | 426.60 | <50 | 9.0 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-12 | 03/21/07 | 24.77 | 460.73 | 435.96 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 32.90 | 460.73 | 427.83 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | 42.20 | 460.73 | 418.53 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | 40.93 | 460.73 | 419.80 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 460.73 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | <0.50 | <10 |
| | 03/03/08 | 28.99 | 460.73 | 431.74 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 35.10 | 460.73 | 425.63 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | 42.55 | 460.73 | 418.18 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 460.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/27/11 | 30.80 | 460.73 | 429.93 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/26/12 | 35.25 | 460.73 | 425.48 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-13 | 03/21/07 | 30.37 | 477.18 | 446.81 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/07 | -- | 477.18 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 4.6 | -- | <5.0 |
| | 06/21/07 | 37.60 | 477.18 | 439.58 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 477.18 | -- | 180 | 0.52 | <0.50 | <0.50 | <0.50 | 23 | -- | <200 |
| | 09/24/07 | 45.60 | 477.18 | 431.58 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/25/07 | -- | 477.18 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 6.9 | -- | <10 |
| | 12/17/07 | 45.13 | 477.18 | 432.05 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 477.18 | -- | 73 | <0.50 | <0.50 | <0.50 | <1.0 | 2.8 | <0.50 | <10 |
| | 03/03/08 | 33.82 | 477.18 | 443.36 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 477.18 | -- | 740 | 20 | 0.76 | 5.8 | 2.0 | 35 | -- | <10 |
| | 06/09/08 | 39.02 | 477.18 | 438.16 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/10/08 | -- | 477.18 | -- | <50 | 27 | 0.5 | 1.9 | <1.0 | 39 | -- | <10 |
| | 08/26/08 | 47.52 | 477.18 | 429.66 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/27/08 | -- | 477.18 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | 2.9 | -- | <10 |
| | 12/08/08 | 49.02 | 477.18 | 428.16 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/10/08 | -- | 477.18 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 03/26/09 | 39.59 | 477.18 | 437.59 | 350 | 15 | 0.52 | <0.50 | <1.0 | 19 | -- | <10 |
| | 02/18/11 | 34.27 | 477.18 | 442.91 | <50 | 1.1 | <0.50 | <0.50 | <1.0 | 8.4 | -- | -- |
| | 09/27/11 | 35.86 | 477.18 | 441.32 | 74 | <0.50 | <0.50 | <0.50 | <1.0 | 7.2 | -- | <10 |
| | 01/25/12 | 40.65 | 477.18 | 436.53 | 170 | <0.50 | <0.50 | <0.50 | <0.50 | 13 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CMT-1 Z1 | 03/21/07 | 35.26 | 471.96 | 436.70 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/22/07 | -- | 471.96 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <5.0 |
| | 06/21/07 | 43.40 | 471.96 | 428.56 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | -- | 471.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | -- | 471.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 39.80 | 471.96 | 432.16 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/05/08 | -- | 471.96 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | <0.50 | <10 |
| | 06/09/08 | -- | 471.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | -- | 471.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 471.96 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 38.38 | 471.96 | 433.58 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | -- |
| | 09/27/11 | 41.31 | 471.96 | 430.65 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 01/25/12 | 45.30 | 471.96 | 426.66 | -- | -- | -- | -- | -- | -- | -- | -- |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CMT-2 Z1 | 03/21/07 | 34.15 | 472.53 | 438.38 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 42.90 | 472.53 | 429.63 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | -- | 472.53 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | -- | 472.53 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 38.63 | 472.53 | 433.90 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | 44.58 | 472.53 | 427.95 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | -- | 472.53 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 472.53 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 37.62 | 472.53 | 434.91 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | -- |
| | 09/27/11 | 40.59 | 472.53 | 431.94 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 01/25/12 | 45.14 | 472.53 | 427.39 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CMT-3 Z1 | 03/21/07 | 34.40 | 476.28 | 441.88 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/21/07 | 42.60 | 476.28 | 433.68 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | -- | 476.28 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | -- | 476.28 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 38.45 | 476.28 | 437.83 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/08 | -- | 476.28 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | -- | 476.28 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 476.28 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 38.48 | 476.28 | 437.80 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | -- |
| | 09/27/11 | 40.64 | 476.28 | 435.64 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | 25.00 |
| | 01/25/12 | 43.20 | 476.28 | 433.08 | -- | -- | -- | -- | -- | -- | -- | -- |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CMT-4 Z2 | 03/21/07 | 28.22 | 485.82 | 457.60 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/22/07 | -- | 485.82 | -- | 5,800 | 1,800 | 130 | 190 | 180 | 1,700 | -- | 140 |
| | 06/21/07 | 35.20 | 485.82 | 450.62 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/24/07 | -- | 485.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/17/07 | -- | 485.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/08 | 32.12 | 485.82 | 453.70 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/05/08 | -- | 485.82 | -- | 8,200 | 1,600 | 160 | 290 | 690 | 900 | <12 | <250 |
| | 06/09/08 | 36.71 | 485.82 | 449.11 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/26/08 | -- | 485.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/08/08 | -- | 485.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/27/09 | -- | 485.82 | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/18/11 | 37.70 | 485.82 | 448.12 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/27/11 | 33.22 | 485.82 | 452.60 | 1,400 | 210 | 10 | 66 | 140 | 150 | <2.5 | <50 |
| | 01/25/12 | 37.40 | 485.82 | 448.42 | -- | -- | -- | -- | -- | -- | -- | -- |

# TABLE 1
## HISTORICAL GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY
## B&C Gas Mini Mart
## 2008 First Street, Livermore

| Well Number | Date Collected | Depth to Water (feet) | Well Elevation (ft msl) | Groundwater Elevation (ft msl) | GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethyl-benzene (µg/L) | Total Xylenes (µg/L) | MTBE (µg/L) | TAME (µg/L) | TBA (µg/L) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| D-2 | 03/21/07 | 26.50 | 460.01 | 433.51 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/22/07 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <5.0 |
| | 06/21/07 | 34.40 | 460.01 | 425.61 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/22/07 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <20 |
| | 09/24/07 | 43.61 | 460.01 | 416.40 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 09/25/07 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |
| | 12/17/07 | 39.07 | 460.01 | 420.94 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/18/07 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | <0.50 | <10 |
| | 03/03/08 | 28.07 | 460.01 | 431.94 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 03/04/08 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 06/09/08 | 36.42 | 460.01 | 423.59 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 06/10/08 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 08/26/08 | 45.39 | 460.01 | 414.62 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/28/08 | -- | 460.01 | -- | 230 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 12/08/08 | 43.07 | 460.01 | 416.94 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 12/09/08 | -- | 460.01 | -- | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 03/26/09 | 34.33 | 460.01 | 425.68 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | <0.50 | -- | <10 |
| | 09/27/11 | 31.46 | 460.01 | 428.55 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/26/12 | 41.38 | 460.01 | 418.63 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <0.50 | -- | <10 |

Notes:

GRO = Gasoline Range Organics C4-C13

MTBE = Methyl tert-butyl ether

TAME=Tert amyl-methyl ether

TBA=Tert-butyl alcohol

msl = Mean sea level

µg/L = Micrograms per liter

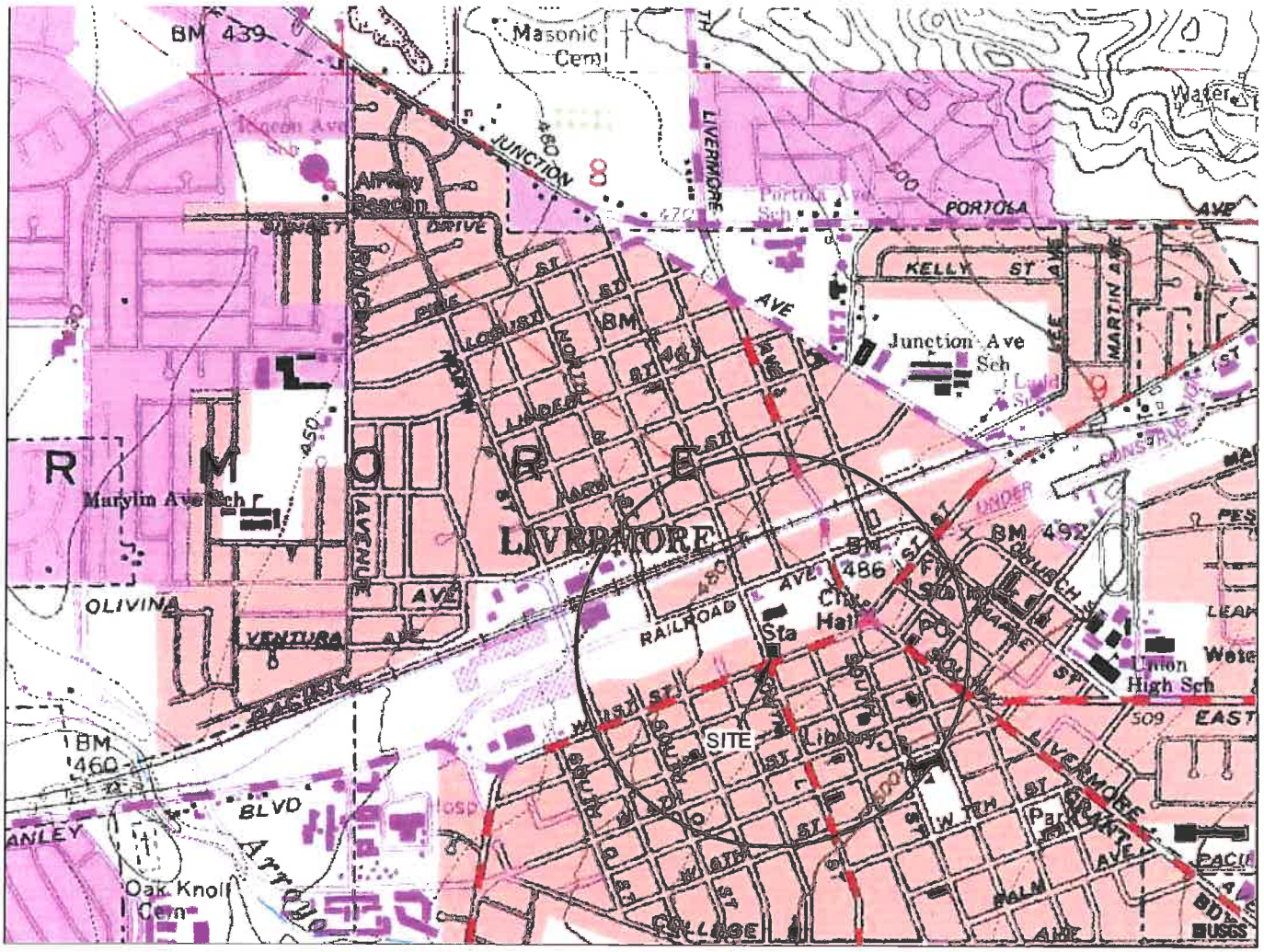
-- = Not analyzed/Not measured

Analysis:

GRO analyzed using EPA Method SW8015B.

All remaining analytes analyzed using EPA Method SW8260B.

All data taken from Golder Associates, 2011 Second Semi-Annual Groundwater Monitoring Report, dated November 2, 2011.




GENERAL NOTES:
BASE MAP FROM U.S.G.S.
LIVERMORE, CA.
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1999

N

QUADRANGLE LOCATION

0 1800 FT

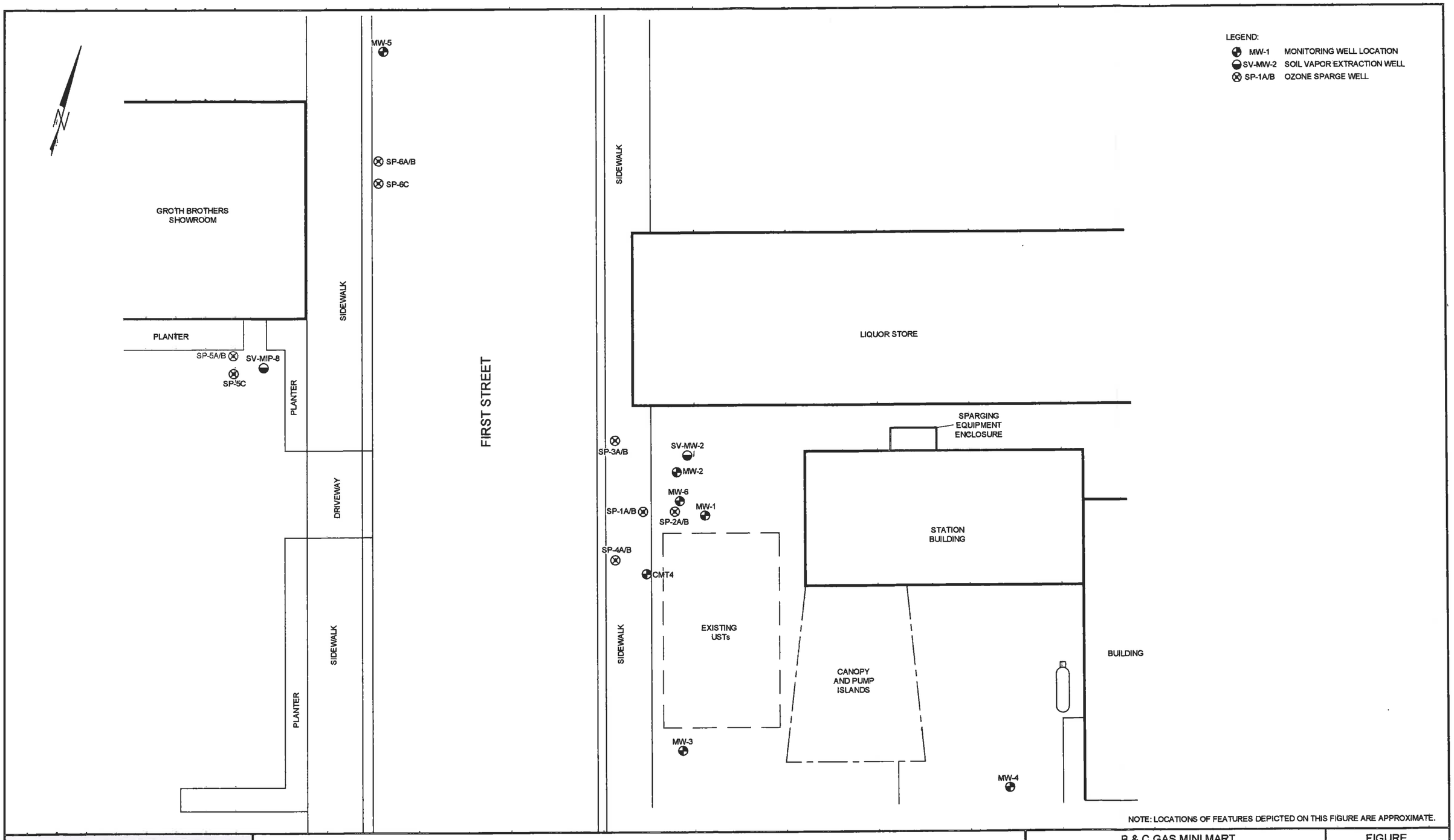
APPROXIMATE SCALE

STRATUS
ENVIRONMENTAL, INC.

B & C GAS MINI MART
2008 FIRST STREET
LIVERMOORE, CALIFORNIA

SITE LOCATION MAP

FIGURE
1
PROJECT NO.
2146-2008-01




NOTE: LOCATIONS OF FEATURES DEPICTED ON THIS FIGURE ARE APPROXIMATE.

STRATUS ENVIRONMENTAL, INC.

0 20 FT

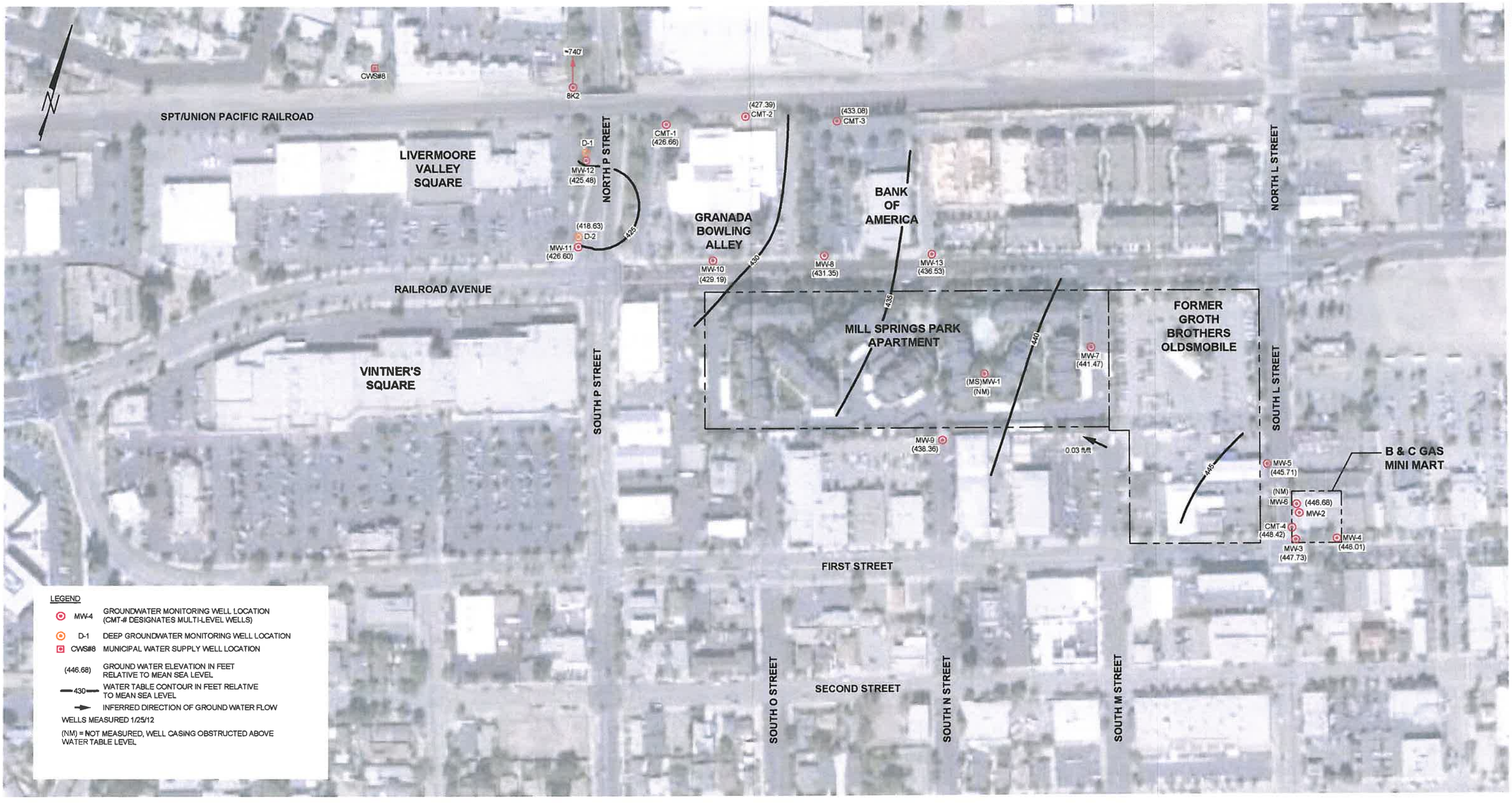
APPROXIMATE SCALE

B & C GAS MINI MART
2008 1st STREET
LIVERMOORE, CALIFORNIA

SITE PLAN

FIGURE
2

PROJECT NO.
2146-2008-01




LEGEND

- MW-4 — GROUNDWATER MONITORING WELL LOCATION (CMT-# DESIGNATES MULTI-LEVEL WELLS)
- D-1 — DEEP GROUNDWATER MONITORING WELL LOCATION
- CWS#8 — MUNICIPAL WATER SUPPLY WELL LOCATION
- (446.68) — GROUND WATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL
- 430 — WATER TABLE CONTOUR IN FEET RELATIVE TO MEAN SEA LEVEL
- INFERRED DIRECTION OF GROUND WATER FLOW

WELLS MEASURED 1/25/12

(NM) = NOT MEASURED, WELL CASING OBSTRUCTED ABOVE WATER TABLE LEVEL

STRATUS ENVIRONMENTAL, INC.

0 200 FT

APPROXIMATE SCALE

B & C GAS MINI MART
2008 1st STREET
LIVERMORE, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
1st QUARTER 2012

FIGURE
3

PROJECT NO.
2146-2008-01


STRATUS ENVIRONMENTAL, INC.

0 200 FT

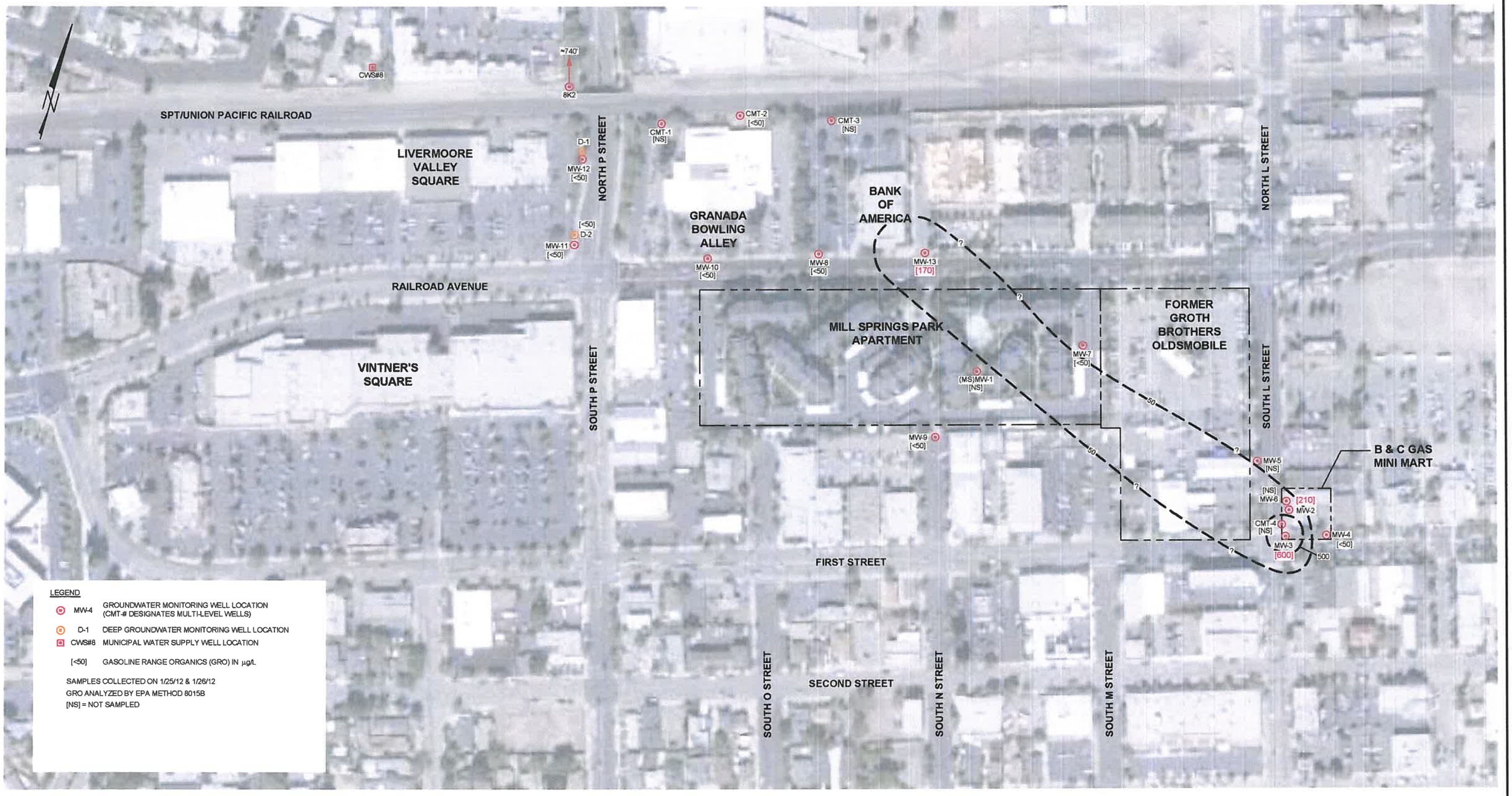
APPROXIMATE SCALE

B & C GAS MINI MART
2008 1st STREET
LIVERMORE, CALIFORNIA

GROUNDWATER ANALYTICAL SUMMARY
1st QUARTER 2012

FIGURE
4

PROJECT NO.
2146-2008-01




LEGEND

| | |
|---|---|
| MW-4 | GROUNDWATER MONITORING WELL LOCATION (CMT-# DESIGNATES MULTI-LEVEL WELLS) |
| D-1 | DEEP GROUNDWATER MONITORING WELL LOCATION |
| CWS#8 | MUNICIPAL WATER SUPPLY WELL LOCATION |
| [<50] | GASOLINE RANGE ORGANICS (GRO) IN µg/L |

SAMPLES COLLECTED ON 1/25/12 & 1/26/12
GRO ANALYZED BY EPA METHOD 8015B
[NS] = NOT SAMPLED

STRATUS ENVIRONMENTAL, INC.

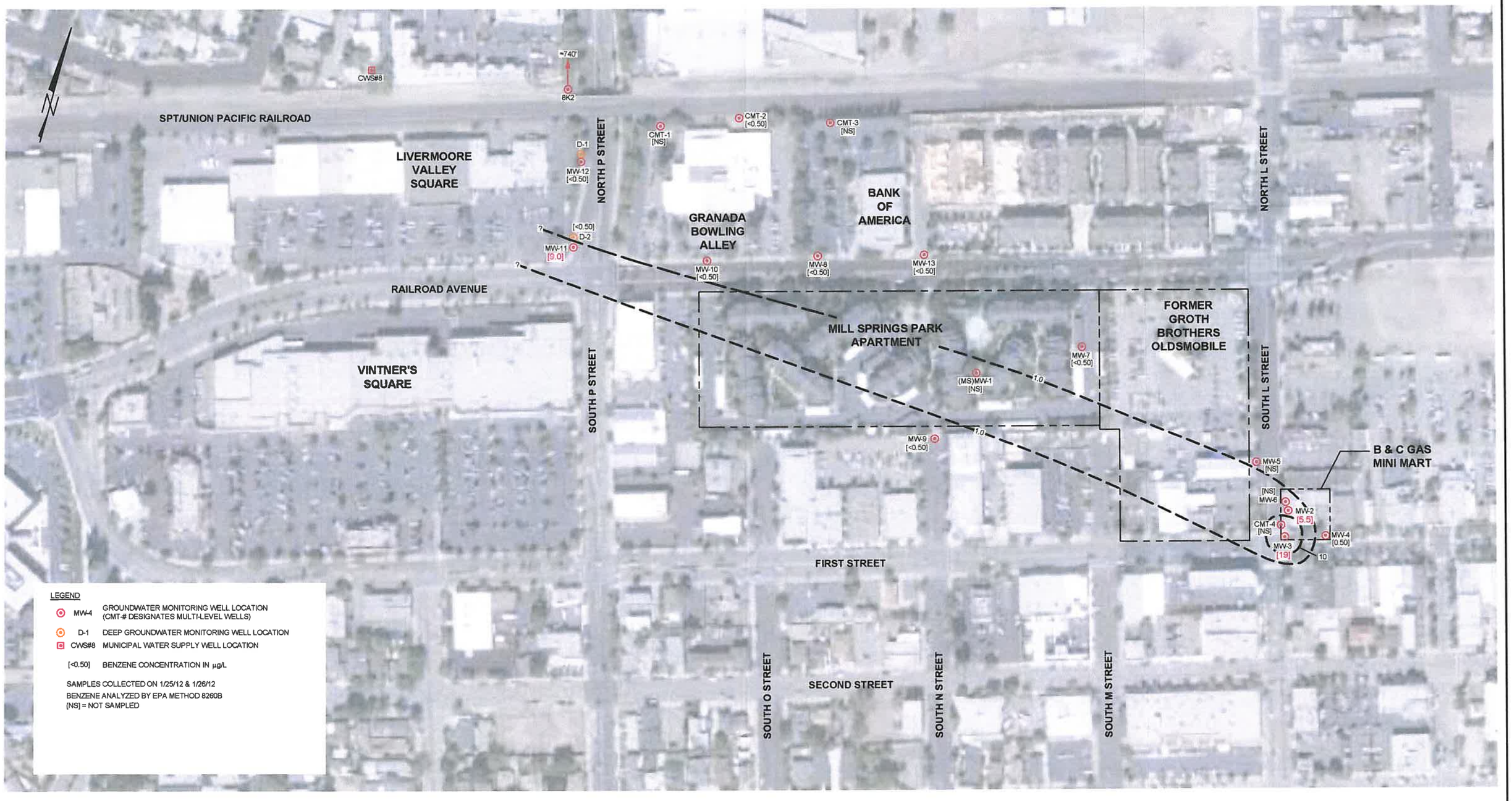
0 200 FT
APPROXIMATE SCALE

B & C GAS MINI MART
2008 1st STREET
LIVERMORE, CALIFORNIA

GRO ISO-CONCENTRATION CONTOUR MAP
1st QUARTER 2012

FIGURE
5

PROJECT NO.
2146-2008-01




STRATUS ENVIRONMENTAL, INC.

0 200 FT

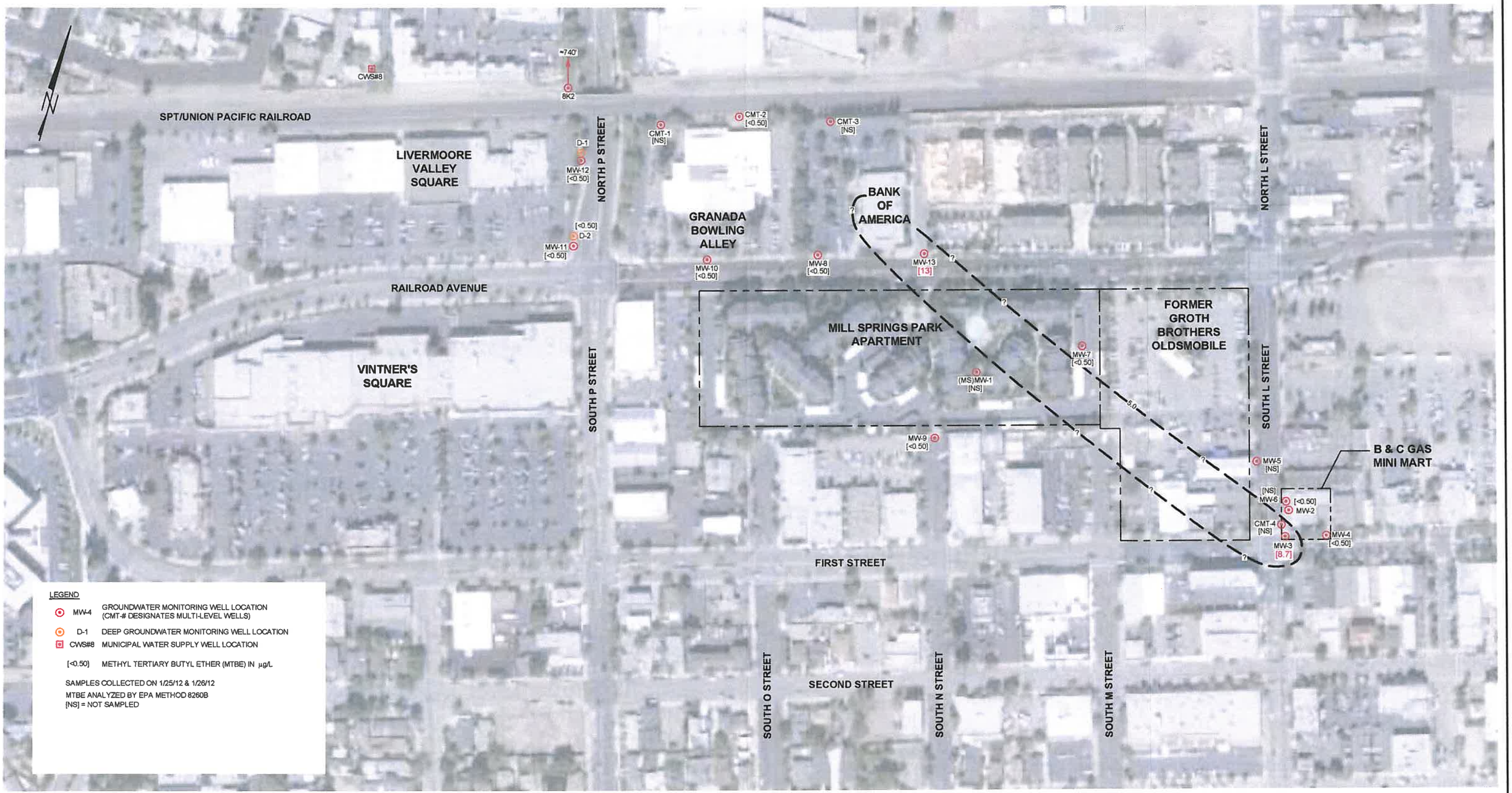
APPROXIMATE SCALE

B & C GAS MINI MART
2008 1st STREET
LIVERMORE, CALIFORNIA

BENZENE ISO-CONCENTRATION CONTOUR MAP
1st QUARTER 2012

FIGURE
6

PROJECT NO.
2146-2008-01




STRATUS ENVIRONMENTAL, INC.

0 200 FT

APPROXIMATE SCALE

B & C GAS MINI MART
2008 1st STREET
LIVERMORE, CALIFORNIA

MTBE ISO-CONCENTRATION CONTOUR MAP
1st QUARTER 2012

FIGURE
7

PROJECT NO.
2146-2008-01

# APPENDIX A

# FIELD DATA SHEETS

1-18-12 B+C Gas Mart Livermore
CHILL

0630 onsite Try set ozone system up

Try To start Compressor - overloads Are Tripped

Reset - Trips breaker in station - Reset Breaker
Turn overloads Down - Trips overloads - Push contact in Manually motor Hums But Not Rotate Bad motor

Weg Motor 230 Volt 21. Amp
01FEV07-CA26298
6X4 FF CSA
Ser AII65Z911
Product 815210 1310

Talk with owner on Phone Told Him whats up - Said To Fix it - get it going - I will Call Gowri

0815 offsite system Down

6X2

2-28-12 B+C Mart OHS Livermore (42)
CHILL

ORIGINAL

0545 onsite Install other compressor To get system up And Running -

8 HRS
15 PSI
1.2 CFM #2 sol.

Comp HRS 9266

0500 offsite system in HRO

Weg 01FLV07 CHZ6298

230 Volts 5 HP
60 Hrs 3525 min
21.4 Amp
.91 CIS

3612 B+C Mnt Livermore

CHILL

(44)

1130 onsite check system

37 PSI
1.0 CFM Flow

9472 HRS

1215 offsite

(45) 3-29-12 B+C Mark Livermore
CHILL - Mark

ORIGINAL

0845 onsite go through system -

SP 4 + SP 1 Fittings AT well Not glued

SP 2 good
SP 3 Not on system

| | Sol. |
|---|---|
| SP 1 A - | 2 |
| 1 B - | 4 |
| 2 A - | 6 |
| 2 B - | 8 |
| 4 A - | 1 |
| 4 B - | 3 |

3.8 CFM Flow
6 PSI on Valve 4
12 SCFH Flow $O^2$
Ozone 100%

8.8 HRS ozone system
316 HRS Compressor

1130 offsite system in Hach

STRATUS ENVIRONMENTAL, INC.

Site Address: 2008 First Street
City: Livermore, CA
Sampled By: Vince Zalutka
Signature: VZ

Site Number: B & C Gas
Project Number: 2146-2008-01
Project PM: Scott Bittinger
DATE: 1-25-12
* = 1-26-12

| Water Level Data | | | | | Purge Volume Calculations | | | | | Purge Method | | | | Sample Record | | | Field Data |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Well ID | Time | Depth to Product (feet) | Depth to Water (feet) | Total Depth (feet) | Water Column (feet) | Diamater (inches) | Multiplier | 3 casing volumes (gallons | Actual Water Purged (gallons) | No Purge | Bailer | Pump | Other | DTW at sample time (feet) | Sample I.D. | Sample Time | DO (mg/L) |
| MS-MW-1 | — | | | | | Destroyed | | — | | — | — | — | — | — | MS-MW-1 | N/A | — |
| MW-2 | 0452 | | 39.57 | 56.00 | 16.42 | 4 | 2 | 32.84 | 33.00 | | X | | | 39.90 | MW-2 | 0731 | 1.84 |
| MW-3 | 0449 | | 38.66 | 57.30 | 18.34 | 4 | 2 | 36.68 | 37 | | X | | | 38.78 | MW-3 | 0707 | 1.64 |
| MW-4 | 0446 | | 39.42 | 59.60 | 20.58 | 4 | 2 | 41.16 | 41 | | X | | | 39.48 | MW-4 | 0723 | 3.72 |
| MW-5 | 0405 | | 38.62 | 39.40 | .78 | 4 | 2 | Dry | Dry | X | | | X | — | MW-5 | N/S | — |
| MW-6 | 0440 | | Damaged | | | 4 | 2 | Sec | CHILL | | — | — | — | — | MW-6 | N/S | — |
| MW-7 | 0953 | | 39.07 | 49.00 | 9.93 | 2 | 0.5 | 4.97 | 5.00 | | X | | | 39.07 | MW-7 | 0703 | 1.48 * |
| MW-8 | 0816 | | 44.27 | 52.61 | 8.34 | 2 | 0.5 | 4.17 | 4.00 | | X | | | 44.27 | MW-8 | 0443 | 1.82 * |
| MW-9 | 0959 | | 41.12 | 43.80 | 2.68 | 2 | 0.5 | 1.34 | 1.50 | | X | | | 41.37 | MW-9 | 1021 | 2.09 |
| MW-10 | 0821 | | 44.65 | 47.75 | 3.10 | 2 | 0.5 | 1.50 | 2.00 | | X | | | 44.65 | MW-10 | 0512 | 2.32 * |
| MW-11 | 0924 | | 40.72 | 48.50 | 7.78 | 2 | 0.5 | 3.89 | 4.00 | | X | | | 41.52 | MW-11 | 0547 | 1.27 * |
| MA-12 | 0935 | | 35.25 | 43.00 | 7.75 | 2 | 0.5 | 3.88 | 4.00 | | X | | | 35.25 | MA-12 | 0625 | 2.21 * |
| MW-13 | 0895 | | 40.65 | 53.85 | 13.20 | 2 | 0.5 | 6.60 | 6.50 | | X | | | 40.65 | MW-13 | 1300 | 1.05 |
| CMT-1 z1 | 0905 | | 45.30 | 45.30 | ~~Dry~~ | 1.7 | NP | NP | — | — | — | — | — | — | CMT-1 z1 | N/S | — |
| CMT-2 z1 | 0844 | | 45.14 | 48.74 | NP | 1.7 | NP | NP | — | — | — | — | — | — | CMT-2 z1 | 1213 | 2.72 |
| CMT-3 z1 | 0851 | | 43.20 | 43.20 | Dry | 1.7 | NP | NP | — | — | — | — | — | — | CMT-3 z1 | N/S | — |
| CMT-4 z2 | 0655 | | 37.40 | 37.40 | Dry | 1.7 | NP | NP | — | — | — | — | — | — | CMT-4 z2 | N/S | — |
| D-2 | 0926 | | 41.38 | 123.25 | ~~NP~~ | 2 | 0.5 | NP | — | — | — | — | — | 41.38 | D-2 | 0603 | 3.40 * |
| | | | | | | | | | | | | | | | | | |
| | | | MW | -B | the | PVC | is | Cracked off in well | | | | | | | | | |
| | | | | -5 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |

Multiplier
2" = 0.5, 3" = 1.0, 4" = 2.0, 6" = 4.4

Please refer to groundwater sampling field procedures
pH/Conductivity/temperature Meter - Oakton Model )PC-10
DO Meter - Oakton 300 Series (DO is always mesured before purge)

CALIBRATION DATE

| | | |
|---|---|---|
| pH | VZ | 1-25-12 |
| Conductivity | 2 | 2 |
| DO | | |

STRATUS ENVIRONMENTAL, INC.

Site Address 2008 1st
City Livermore
Sampled By:
Signature VJ

Site Number B+C GAS
Project Number
Project PM
DATE 1-25-12

0446
39.42
59.60
20.58
41

Well ID MW 4

| Purge start time | | | Odor Y (N) | |
|---|---|---|---|---|
| | Temp C | pH | cond | gallons |
| time 0511 | 16.0 | 7.73 | 648 | 8 |
| time 0525 | 17.1 | 7.35 | 712 | 20 |
| time 0537 | 17.6 | 7.34 | 725 | 41 |
| time | | | | |
| purge stop time 3.72 DO | | | ORP 288 | |

Well ID CMT-2 Z1

| Purge start time 1213 | | | Odor Y (N) | |
|---|---|---|---|---|
| NP | Temp C | pH | cond | gallons |
| time 1213 | 15.7 | 7.21 | 902 | 8 |
| time | | | | |
| time | | | | |
| time | | | | |
| purge stop time | | | ORP 133 | |

0449
38.66
57.30
18.34
37

Well ID MW-3

| Purge start time | | | Odor (Y) N | |
|---|---|---|---|---|
| | Temp C | pH | cond | gallons |
| time 0545 | 17.1 | 7.11 | 781 | 8 |
| time 0556 | 17.6 | 7.20 | 782 | 18 |
| time 0610 | 17.8 | 7.17 | 784 | 37 |
| time | | | | |
| purge stop time 1.64 DO | | | ORP 346 | |

Well ID MW-13

| Purge start time 1245 | | | Odor Y (N) | |
|---|---|---|---|---|
| Bail | Temp C | pH | cond | gallons |
| time 1245 | 17.9 | 7.23 | 935 | 8 |
| time 1253 | 17.5 | 7.27 | 956 | 3.25 |
| time 1300 | 17.6 | 7.39 | 907 | 6.5 |
| time | | | | |
| purge stop time 1300 | | | ORP 130 | |

0452
39.57
56.00
16.43
33

Well ID MW-2

| Purge start time | | | Odor (Y) N | |
|---|---|---|---|---|
| | Temp C | pH | cond | gallons |
| time 0630 | 17.1 | 6.83 | 802 | 8 |
| time 0653 | 17.4 | 6.99 | 821 | 16 |
| time 0722 | 17.0 | 6.98 | 821 | 33 |
| time | | | | |
| purge stop time 1.84 DO | | | ORP 354 | |

Well ID

| Purge start time | | | Odor Y N | |
|---|---|---|---|---|
| | Temp C | pH | cond | gallons |
| time | | | | |
| time | | | | |
| time | | | | |
| time | | | | |
| purge stop time | | | ORP | |

Well ID MW-9

| Purge start time 1005 | | | Odor Y (N) | |
|---|---|---|---|---|
| Bail | Temp C | pH | cond | gallons |
| time 1005 | 17.6 | 7.40 | 700 | 8 |
| time 1010 | 18.1 | 7.31 | 760 | 1.0 |
| time 1015 | Low @ 1.50 | | | |
| time 1021 | 18.5 | 7.29 | 771 | (1.5) |
| purge stop time 1015 | | | ORP 134 | |

Well ID

| Purge start time | | | Odor Y N | |
|---|---|---|---|---|
| | Temp C | pH | cond | gallons |
| time | | | | |
| time | | | | |
| time | | | | |
| time | | | | |
| purge stop time | | | ORP | |

STRATUS ENVIRONMENTAL INC

Site Address 2008 First Street
City Livermore
Sampled By: V. Zalutka
Signature VZ

Site Number B&C Gas
Project Number 2146-2008-01
Project PM S. Bittinger
DATE 1-26-12

| Well ID | MW-8 | | | |
|---|---|---|---|---|
| Purge start time | 0430 | Odor | Y (N) | |
| Bail | Temp C | pH | cond | gallons |
| time 0430 | 16.5 | 7.32 | 862 | 2 |
| time 0436 | 17.7 | 7.13 | 859 | 2 |
| time 0443 | 17.8 | 7.18 | 858 | 4 |
| time | | | | |
| purge stop time | 0443 | ORP | 146 | |

| Well ID | MW-10 | | | |
|---|---|---|---|---|
| Purge start time | 0501 | Odor | Y (N) | |
| Bail | Temp C | pH | cond | gallons |
| time 0501 | 17.2 | 7.38 | 812 | 2 |
| time 0505 | 17.7 | 7.29 | 802 | .75 |
| time 0512 | 18.0 | 7.34 | 805 | 2.0 |
| time | | | | |
| purge stop time | 0512 | ORP | 147 | |

| Well ID | MW-11 | | | |
|---|---|---|---|---|
| Purge start time | 0530 | Odor | Y (N) | |
| Bail | Temp C | pH | cond | gallons |
| time 0530 | 18.5 | 7.38 | 941 | 2 |
| time 0538 | 19.3 | 7.41 | 942 | 2 |
| time 0547 | 19.4 | 7.43 | 937 | 4 |
| time | | | | |
| purge stop time | 0547 | ORP | 157 | |

| Well ID | D-2 | | | |
|---|---|---|---|---|
| Purge start time | 0603 | Odor | Y (N) | |
| NP | Temp C | pH | cond | gallons |
| time 0603 | 18.9 | 7.72 | 839 | 2 |
| time | | | | |
| time | | | | |
| time | | | | |
| purge stop time | 0603 | ORP | 149 | |

| Well ID | MW-12 | | | |
|---|---|---|---|---|
| Purge start time | 0610 | Odor | Y (N) | |
| Bail | Temp C | pH | cond | gallons |
| time 0610 | 18.7 | 7.36 | 835 | 2 |
| time 0617 | 18.5 | 7.41 | 835 | 2 |
| time 0625 | 18.3 | 7.38 | 839 | 4 |
| time | | | | |
| purge stop time | 0625 | ORP | 156 | |

| Well ID | MW-7 | | | |
|---|---|---|---|---|
| Purge start time | 0650 | Odor | Y (N) | |
| Bail | Temp C | pH | cond | gallons |
| time 0650 | 18.2 | 7.43 | 834 | 2 |
| time 0656 | 18.3 | 7.48 | 831 | 2.5 |
| time 0703 | 18.4 | 7.50 | 835 | 5.0 |
| time | | | | |
| purge stop time | 0703 | ORP | 151 | |

| Well ID | | | | |
|---|---|---|---|---|
| Purge start time | | Odor | Y N | |
| | Temp C | pH | cond | gallons |
| time | | | | |
| time | | | | |
| time | | | | |
| time | | | | |
| purge stop time | | ORP | | |

| Well ID | | | | |
|---|---|---|---|---|
| Purge start time | | Odor | Y N | |
| | Temp C | pH | cond | gallons |
| time | | | | |
| time | | | | |
| time | | | | |
| time | | | | |
| purge stop time | | ORP | | |

# APPENDIX B

# SAMPLING AND ANALYSES PROCEDURES

# SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

## Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typical a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

## Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

## Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of accruing to regulatory accepted method pertaining to the site.

## QUALITY ASSURANCE PLAN

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconforments, defective material, services, and/or equipment, can be promptly identified and corrected.

### General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

### Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc® type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon® sheeting and plastic caps. The sample is then placed in a Ziploc® type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

### Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

## Equipment Cleaning

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

## Internal Quality Assurance Checks

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

- Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use of spiked samples, duplicate samples, split samples, use of reference blanks, and check standards to check method accuracy and precision)

- Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

**Types of Quality Control Checks**

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks – reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples – a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples – a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples – samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts – graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples – when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

- Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks – reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality. Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates – duplicate or triplicate samples are collected and analyzed to assess the reproducibility of the analytical data. One replicate groundwater sample per twenty samples collected will be analyzed per sampling event, unless otherwise specified. Triplicate samples will be collected only when specific conditions warrant and generally are sent to an alternate laboratory to confirm the accuracy of the routinely used laboratory.
- Trip blanks – reagent water samples are prepared before field work, transported and stored with the samples and analyzed to assess the impact of sample transport and storage for data quality. In the event that any analyte is detected in the field blank, a trip blank will be included in the subsequent groundwater sampling event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.

# APPENDIX C

# LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


## ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Scott Bittinger
Phone: (530) 676-2062
Fax: (530) 676-6005
Date Received : 01/27/12

Job: B & C Gas

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B
Volatile Organic Compounds (VOCs) EPA Method SW8260B

| | | Parameter | Concentration | Reporting Limit | Date Extracted | Date Analyzed |
|---|---|---|---|---|---|---|
| Client ID : | **MW-8** | | | | | |
| Lab ID : | STR12012704-01A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/26/12 04:43 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-10** | | | | | |
| Lab ID : | STR12012704-02A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/26/12 05:12 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-11** | | | | | |
| Lab ID : | STR12012704-03A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/26/12 05:47 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | 9.0 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-12** | | | | | |
| Lab ID : | STR12012704-04A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/26/12 06:25 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


## ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Scott Bittinger
Phone: (530) 676-2062
Fax: (530) 676-6005
Date Received : 01/26/12

Job: B & C Gas

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B
Volatile Organic Compounds (VOCs) EPA Method SW8260B

| | | Parameter | Concentration | Reporting Limit | Date Extracted | Date Analyzed |
|---|---|---|---|---|---|---|
| Client ID : | **MW-2** | | | | | |
| Lab ID : | STR12012602-01A | TPH-P (GRO) | 210 | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/25/12 07:31 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | 5.5 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-4** | | | | | |
| Lab ID : | STR12012602-02A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/25/12 07:23 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-13** | | | | | |
| Lab ID : | STR12012602-03A | TPH-P (GRO) | 170 | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/25/12 13:00 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | 13 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **CMT-2-Z1** | | | | | |
| Lab ID : | STR12012602-04A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/25/12 12:13 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |

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| | | | | | | |
|---|---|---|---|---|---|---|
| Client ID : | **MW-9** | | | | | |
| Lab ID : | STR12012602-05A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/25/12 10:21 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-3** | | | | | |
| Lab ID : | STR12012602-06A | TPH-P (GRO) | 600 | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/25/12 07:07 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | 8.7 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | 19 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | 2.3 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | 0.82 | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |

Gasoline Range Organics (GRO) C4-C13

ND = Not Detected
Reported in micrograms per Liter, per client request.

Roger Scholl  Randy Gardner  Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / Carson, CA • (714) 386-2901 / info@alpha-analytical.com
Alpha Analytical, Inc. certifies that the test results meet all requirements of NELAC unless footnoted otherwise.
Statement of Data Authenticity : Alpha Analytical, Inc. attests that the data reported has not been altered an any way.
Alpha Analytical, Inc. currently holds appropriate and available California (#2019) and NELAC (01154CA) certifications for the data reported. Test results relate only to reported samples.

**2/2/12**
**Report Date**

# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


| | | | | | | |
|---|---|---|---|---|---|---|
| Client ID : | **D-2** | | | | | |
| Lab ID : | STR12012704-05A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/26/12 06:03 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| Client ID : | **MW-7** | | | | | |
| Lab ID : | STR12012704-06A | TPH-P (GRO) | ND | 50 µg/L | 01/30/12 | 01/30/12 |
| Date Sampled | 01/26/12 07:03 | Tertiary Butyl Alcohol (TBA) | ND | 10 µg/L | 01/30/12 | 01/30/12 |
| | | Methyl tert-butyl ether (MTBE) | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Benzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Toluene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | Ethylbenzene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | m,p-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |
| | | o-Xylene | ND | 0.50 µg/L | 01/30/12 | 01/30/12 |

Gasoline Range Organics (GRO) C4-C13

ND = Not Detected

Reported in micrograms per Liter, per client request.

Roger Scholl Randy Gardner Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer

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**2/3/12**

**Report Date**

# *Alpha Analytical, Inc.*

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


## ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Scott Bittinger
Phone: (530) 676-2062
Fax: (530) 676-6005
Date Received : 01/26/12

Job: B & C Gas

Anions by IC
EPA Method 300.0

| | Parameter | Concentration | Reporting Limit | Date Extracted | Date Analyzed |
|---|---|---|---|---|---|
| Client ID: **MW-2** | | | | | |
| Lab ID : STR12012602-01A | Nitrate (NO3) - N | 1,600 | 250 µg/L | 01/26/12 10:23 | 01/26/12 19:18 |
| Date Sampled 01/25/12 07:31 | Sulfate (SO4) | 53,000 | 500 µg/L | 01/26/12 10:23 | 01/26/12 19:18 |
| Client ID: **MW-4** | | | | | |
| Lab ID : STR12012602-02A | Nitrate (NO3) - N | 5,200 | 250 µg/L | 01/26/12 10:23 | 01/26/12 19:36 |
| Date Sampled 01/25/12 07:23 | Sulfate (SO4) | 58,000 | 500 µg/L | 01/26/12 10:23 | 01/26/12 19:36 |
| Client ID: **MW-13** | | | | | |
| Lab ID : STR12012602-03A | Nitrate (NO3) - N | 410 | 250 µg/L | 01/26/12 10:23 | 01/26/12 19:55 |
| Date Sampled 01/25/12 13:00 | Sulfate (SO4) | 34,000 | 500 µg/L | 01/26/12 10:23 | 01/26/12 19:55 |
| Client ID: **CMT-2-Z1** | | | | | |
| Lab ID : STR12012602-04A | Nitrate (NO3) - N | 1,300 | 250 µg/L | 01/26/12 10:23 | 01/26/12 20:13 |
| Date Sampled 01/25/12 12:13 | Sulfate (SO4) | 41,000 | 500 µg/L | 01/26/12 10:23 | 01/26/12 20:13 |

Reported in micrograms per Liter, per client request.

Roger Scholl Randy Gardner Walter Hinchman

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2/2/12
**Report Date**

# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


## ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Scott Bittinger
Phone: (530) 676-2062
Fax: (530) 676-6005
Date Received : 01/26/12

Job: B & C Gas

Alkalinity
SM2320B

| Parameter | | Concentration | Reporting Limit | Date Extracted | Date Analyzed |
|---|---|---|---|---|---|
| Client ID: **MW-2** | | | | | |
| Lab ID : STR12012602-01A | Alkalinity, Total (As CaCO3 at pH 4.5) | 370,000 | 10,000 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 07:31 | | | | | |
| Client ID: **MW-4** | | | | | |
| Lab ID : STR12012602-02A | Alkalinity, Total (As CaCO3 at pH 4.5) | 320,000 | 10,000 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 07:23 | | | | | |
| Client ID: **MW-13** | | | | | |
| Lab ID : STR12012602-03A | Alkalinity, Total (As CaCO3 at pH 4.5) | 380,000 | 10,000 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 13:00 | | | | | |
| Client ID: **CMT-2-Z1** | | | | | |
| Lab ID : STR12012602-04A | Alkalinity, Total (As CaCO3 at pH 4.5) | 370,000 | 10,000 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 12:13 | | | | | |

Reported in micrograms per Liter, per client request.

Roger Scholl Randy Gardner Walter Hinchman

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2/2/12
**Report Date**

# *Alpha Analytical, Inc.*

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## ANALYTICAL REPORT

Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

Attn: Scott Bittinger
Phone: (530) 676-2062
Fax: (530) 676-6005
Date Received : 01/26/12

Job: B & C Gas

Dissolved Metals by ICPMS
EPA Method 200.8

| | Parameter | Concentration | Reporting Limit | Date Extracted | Date Analyzed |
|---|---|---|---|---|---|
| Client ID: **MW-2** | | | | | |
| Lab ID : STR12012602-01A | Manganese (Mn), Dissolved | 620 | 5.0 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 07:31 | Iron (Fe), Dissolved | ND | 300 µg/L | 01/27/12 | 01/27/12 |
| Client ID: **MW-4** | | | | | |
| Lab ID : STR12012602-02A | Manganese (Mn), Dissolved | ND | 5.0 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 07:23 | Iron (Fe), Dissolved | ND | 300 µg/L | 01/27/12 | 01/27/12 |
| Client ID: **MW-13** | | | | | |
| Lab ID : STR12012602-03A | Manganese (Mn), Dissolved | 510 | 5.0 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 13:00 | Lead (Pb), Dissolved | ND | 5.0 µg/L | 01/27/12 | 01/27/12 |
| Client ID: **CMT-2-Z1** | | | | | |
| Lab ID : STR12012602-04A | Manganese (Mn), Dissolved | ND | 5.0 µg/L | 01/27/12 | 01/27/12 |
| Date Sampled 01/25/12 12:13 | Iron (Fe), Dissolved | ND | 300 µg/L | 01/27/12 | 01/27/12 |

ND = Not Detected
Reported in micrograms per Liter, per client request.

Roger Scholl Randy Gardner Walter Hinchman

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2/2/12
**Report Date**

*Alpha Analytical, Inc.*
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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

# VOC Sample Preservation Report

**Work Order:** STR12012704 **Job:** B & C Gas

| Alpha's Sample ID | Client's Sample ID | Matrix | pH |
|---|---|---|---|
| 12012704-01A | MW-8 | Aqueous | 2 |
| 12012704-02A | MW-10 | Aqueous | 2 |
| 12012704-03A | MW-11 | Aqueous | 2 |
| 12012704-04A | MW-12 | Aqueous | 2 |
| 12012704-05A | D-2 | Aqueous | 2 |
| 12012704-06A | MW-7 | Aqueous | 2 |

**2/3/12**
**Report Date**

# *Alpha Analytical, Inc.*

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** *31-Jan-12*

## QC Summary Report

**Work Order:** 12012704

### Method Blank

Type **MBLK** Test Code: **EPA Method SW8015B/C**

File ID: **12013005.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 11:53**

Sample ID: **MBLK MS09W0130B** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:53**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | ND | 50 | | | | | | | | |
| Surr: 1,2-Dichloroethane-d4 | 9 | | 10 | | 90 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.9 | | 10 | | 109 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 11.2 | | 10 | | 112 | 70 | 130 | | | |

### Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8015B/C**

File ID: **12013004.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 11:29**

Sample ID: **GLCS MS09W0130B** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:29**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | 442 | 50 | 400 | | 110 | 70 | 130 | | | |
| Surr: 1,2-Dichloroethane-d4 | 9.25 | | 10 | | 93 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.6 | | 10 | | 106 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 10.8 | | 10 | | 108 | 70 | 130 | | | |

### Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8015B/C**

File ID: **12013019.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 17:18**

Sample ID: **12012704-01AGS** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 17:18**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | 2310 | 250 | 2000 | 0 | 115 | 51 | 144 | | | |
| Surr: 1,2-Dichloroethane-d4 | 46.1 | | 50 | | 92 | 70 | 130 | | | |
| Surr: Toluene-d8 | 54.6 | | 50 | | 109 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 53 | | 50 | | 106 | 70 | 130 | | | |

### Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8015B/C**

File ID: **12013020.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 17:40**

Sample ID: **12012704-01AGSD** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 17:40**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | 2240 | 250 | 2000 | 0 | 112 | 51 | 144 | 2309 | 3.0(29) | |
| Surr: 1,2-Dichloroethane-d4 | 43.7 | | 50 | | 87 | 70 | 130 | | | |
| Surr: Toluene-d8 | 55.7 | | 50 | | 111 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 55.4 | | 50 | | 111 | 70 | 130 | | | |

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** 31-Jan-12

## QC Summary Report

**Work Order:** 12012704

### Method Blank

Type **MBLK** Test Code: **EPA Method SW8260B**

File ID: **12013005.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 11:53**

Sample ID: **MBLK MS09W0130A** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:53**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Tertiary Butyl Alcohol (TBA) | ND | 10 | | | | | | | | |
| Methyl tert-butyl ether (MTBE) | ND | 0.5 | | | | | | | | |
| Benzene | ND | 0.5 | | | | | | | | |
| Toluene | ND | 0.5 | | | | | | | | |
| Ethylbenzene | ND | 0.5 | | | | | | | | |
| m,p-Xylene | ND | 0.5 | | | | | | | | |
| o-Xylene | ND | 0.5 | | | | | | | | |
| Surr: 1,2-Dichloroethane-d4 | 9 | | 10 | | 90 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.9 | | 10 | | 109 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 11.2 | | 10 | | 112 | 70 | 130 | | | |

### Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8260B**

File ID: **12013003.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 11:05**

Sample ID: **LCS MS09W0130A** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:05**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Methyl tert-butyl ether (MTBE) | 9.14 | 0.5 | 10 | | 91 | 65 | 140 | | | |
| Benzene | 10 | 0.5 | 10 | | 100 | 70 | 130 | | | |
| Toluene | 10.4 | 0.5 | 10 | | 104 | 80 | 120 | | | |
| Ethylbenzene | 10.3 | 0.5 | 10 | | 103 | 80 | 120 | | | |
| m,p-Xylene | 10.4 | 0.5 | 10 | | 104 | 70 | 130 | | | |
| o-Xylene | 10.4 | 0.5 | 10 | | 104 | 70 | 130 | | | |
| Surr: 1,2-Dichloroethane-d4 | 10 | | 10 | | 100 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.3 | | 10 | | 103 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 9.89 | | 10 | | 99 | 70 | 130 | | | |

### Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8260B**

File ID: **12013017.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 16:32**

Sample ID: **12012704-01AMS** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 16:32**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Methyl tert-butyl ether (MTBE) | 47.8 | 1.3 | 50 | 0 | 96 | 47 | 150 | | | |
| Benzene | 54.5 | 1.3 | 50 | 0 | 109 | 59 | 138 | | | |
| Toluene | 55.9 | 1.3 | 50 | 0 | 112 | 68 | 130 | | | |
| Ethylbenzene | 56.8 | 1.3 | 50 | 0 | 114 | 68 | 130 | | | |
| m,p-Xylene | 56.8 | 1.3 | 50 | 0 | 114 | 68 | 131 | | | |
| o-Xylene | 57.3 | 1.3 | 50 | 0 | 115 | 70 | 130 | | | |
| Surr: 1,2-Dichloroethane-d4 | 50.5 | | 50 | | 101 | 70 | 130 | | | |
| Surr: Toluene-d8 | 49.9 | | 50 | | 99.8 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 48.3 | | 50 | | 97 | 70 | 130 | | | |

### Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8260B**

File ID: **12013018.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 16:54**

Sample ID: **12012704-01AMSD** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 16:54**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Methyl tert-butyl ether (MTBE) | 45.9 | 1.3 | 50 | 0 | 92 | 47 | 150 | 47.8 | 4.0(40) | |
| Benzene | 50.1 | 1.3 | 50 | 0 | 100 | 59 | 138 | 54.48 | 8.5(21) | |
| Toluene | 51.7 | 1.3 | 50 | 0 | 103 | 68 | 130 | 55.87 | 7.7(20) | |
| Ethylbenzene | 51.1 | 1.3 | 50 | 0 | 102 | 68 | 130 | 56.79 | 10.6(20) | |
| m,p-Xylene | 50.9 | 1.3 | 50 | 0 | 102 | 68 | 131 | 56.83 | 11.0(20) | |
| o-Xylene | 51.6 | 1.3 | 50 | 0 | 103 | 70 | 130 | 57.29 | 10.5(20) | |
| Surr: 1,2-Dichloroethane-d4 | 49.2 | | 50 | | 98 | 70 | 130 | | | |
| Surr: Toluene-d8 | 51.6 | | 50 | | 103 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 48.6 | | 50 | | 97 | 70 | 130 | | | |

# *Alpha Analytical, Inc.*

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** *31-Jan-12*

## QC Summary Report

**Work Order:** 12012704

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Billing Information :

# CHAIN-OF-CUSTODY RECORD


**Alpha Analytical, Inc.**
255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778
TEL: (775) 355-1044 FAX: (775) 355-0406




CA

**WorkOrder : STR12012704**

**Report Due By : 5:00 PM On : 03-Feb-12**

Client:
Stratus Environmental
3330 Cameron Park Drive
Suite 550
Cameron Park, CA 95682-8861

| Report Attention | Phone Number | EMail Address |
|---|---|---|
| Scott Bittinger | (530) 676-2062 x | sbittinger@stratusinc.net |

EDD Required : **Yes**

Sampled by : Vince Z.

PO :

Client's COC # : 57488 Job : B & C Gas

| Cooler Temp | Samples Received | Date Printed |
|---|---|---|
| **0 °C** | 27-Jan-12 | **27-Jan-12** |

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

| Alpha Sample ID | Client Sample ID | Matrix | Collection Date | No. of Bottles Alpha | Sub | TAT | Requested Tests TPH/P_W | VOC_W | | | | | | Sample Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| STR12012704-01A | MW-8 | AQ | 01/26/12 04:43 | 4 | 0 | 5 | GAS-C | BTXE/MTBE /TBA_C | | | | | | |
| STR12012704-02A | MW-10 | AQ | 01/26/12 05:12 | 4 | 0 | 5 | GAS-C | BTXE/MTBE /TBA_C | | | | | | |
| STR12012704-03A | MW-11 | AQ | 01/26/12 05:47 | 4 | 0 | 5 | GAS-C | BTXE/MTBE /TBA_C | | | | | | |
| STR12012704-04A | MW-12 | AQ | 01/26/12 06:25 | 4 | 0 | 5 | GAS-C | BTXE/MTBE /TBA_C | | | | | | |
| STR12012704-05A | D-2 | AQ | 01/26/12 06:03 | 4 | 0 | 5 | GAS-C | BTXE/MTBE /TBA_C | | | | | | |
| STR12012704-06A | MW-7 | AQ | 01/26/12 07:03 | 4 | 0 | 5 | GAS-C | BTXE/MTBE /TBA_C | | | | | | |

**Comments:** Security seals intact. Frozen ice. :

| | Signature | Print Name | Company | Date/Time |
|---|---|---|---|---|
| **Logged in by:** | | Sarah Neri | Alpha Analytical, Inc. | 1/27/12 10:35 |

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.
The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.
Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

57488

**Billing Information:**
Company Name STRATUS ENV.
Attn: Scott
Address 3330 Cameron Park Dr #550
City, State, Zip Cameron Park CA
Phone Number 530-676-6004 Fax 530-676-6005

**Alpha Analytical, Inc.**
255 Glendale Avenue, Suite 21
Sparks, Nevada 89431-5778
Phone (775) 355-1044
Fax (775) 355-0406

**Samples Collected From Which State?**
AZ ___ CA X NV ___ WA ___ DOD Site ___
ID ___ OR ___ OTHER ___ Page # 1 of 1

| Consultant / Client Name | Job # | Job Name |
|---|---|---|
| B & C Gas | | |
| Address 2008 1st St | Report Attention / Project Manager | |
| City, State, Zip Livermore CA | Name: Scott B. | |
| | Email: | |
| | Phone: ___ Mobile: ___ | |

Data Validation Level: III or IV

EDD / EDF? YES X NO ___
Global ID # T0600100930

| Time Sampled | Date Sampled 2012 | Matrix* See Key Below | P.O. # / Lab ID Number (Office Use Only) | Sample Description | TAT | Field Filtered | # Containers** | GRO | BTEX | MTBE | TBA | | | | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0443 | 0126 | AQ | STR120127 04-01A | MW-8 | Std | | 4V | X | X | X | X | | | | |
| 0512 | 〃 | 〃 | 02A | MW-10 | 〃 | | 〃 | 〃 | 〃 | 〃 | 〃 | | | | |
| 0547 | 〃 | 〃 | 03A | MW-11 | 〃 | | 〃 | 〃 | 〃 | 〃 | 〃 | | | | |
| 0625 | 〃 | 〃 | 04A | MW-12 | 〃 | | 〃 | 〃 | 〃 | 〃 | 〃 | | | | |
| 0603 | 〃 | 〃 | 05A | D-2 | 〃 | | 〃 | 〃 | 〃 | 〃 | 〃 | | | | |
| 0703 | 0126 | 〃 | 06A | MW-7 | 〃 | | 〃 | X | X | X | X | | | | |

FOR LAB USE ONLY

**ADDITIONAL INSTRUCTIONS:**

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled By: Vinnie Gabriele

| Relinquished by: (Signature/Affiliation) | Received by: (Signature/Affiliation) | Date: | Time: |
|---|---|---|---|
| Vinnie | | 1-26-12 | 1015 |
| Relinquished by: (Signature/Affiliation) | Received by: (Signature/Affiliation) | Date: | Time: |
| | Alpha | 1/27/12 | 10:35 |
| Relinquished by: (Signature/Affiliation) | Received by: (Signature/Affiliation) | Date: | Time: |
| | | | |

*Key: AQ - Aqueous SO - Soil WA - Waste OT - Other AR - Air **: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

**NOTE:** Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.

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# VOC Sample Preservation Report

**Work Order:** STR12012602 **Job:** B & C Gas

| Alpha's Sample ID | Client's Sample ID | Matrix | pH |
|---|---|---|---|
| 12012602-01A | MW-2 | Aqueous | 2 |
| 12012602-02A | MW-4 | Aqueous | 2 |
| 12012602-03A | MW-13 | Aqueous | 2 |
| 12012602-04A | CMT-2-Z1 | Aqueous | 2 |
| 12012602-05A | MW-9 | Aqueous | 2 |
| 12012602-06A | MW-3 | Aqueous | 2 |

**2/2/12**

**Report Date**

# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** *01-Feb-12*

## QC Summary Report

**Work Order:** 12012602

### Method Blank

Type: **MBLK** Test Code: **EPA Method 300.0**

File ID: **28** Batch ID: **28087** Analysis Date: **01/26/2012 11:35**

Sample ID: **MB-28087** Units : **µg/L** Run ID: **IC_1_120126A** Prep Date: **01/26/2012 10:23**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Nitrate (NO3) - N | ND | 250 | | | | | | | | |
| Sulfate (SO4) | ND | 500 | | | | | | | | |

### Laboratory Fortified Blank

Type: **LFB** Test Code: **EPA Method 300.0**

File ID: **29** Batch ID: **28087** Analysis Date: **01/26/2012 11:53**

Sample ID: **LFB-28087** Units : **µg/L** Run ID: **IC_1_120126A** Prep Date: **01/26/2012 10:23**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Nitrate (NO3) - N | 5260 | 250 | 5000 | | 105 | 90 | 110 | | | |
| Sulfate (SO4) | 101000 | 500 | 100000 | | 101 | 90 | 110 | | | |

### Sample Matrix Spike

Type: **LFM** Test Code: **EPA Method 300.0**

File ID: **33** Batch ID: **28087** Analysis Date: **01/26/2012 13:07**

Sample ID: **12012642-01ALFM** Units : **µg/L** Run ID: **IC_1_120126A** Prep Date: **01/26/2012 10:23**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Nitrate (NO3) - N | 27300 | 630 | 25000 | 0 | 109 | 80 | 120 | | | |
| Sulfate (SO4) | 536000 | 1300 | 500000 | 42450 | 99 | 80 | 120 | | | |

### Sample Matrix Spike Duplicate

Type: **LFMD** Test Code: **EPA Method 300.0**

File ID: **34** Batch ID: **28087** Analysis Date: **01/26/2012 13:26**

Sample ID: **12012642-01ALFMD** Units : **µg/L** Run ID: **IC_1_120126A** Prep Date: **01/26/2012 10:23**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Nitrate (NO3) - N | 27300 | 630 | 25000 | 0 | 109 | 80 | 120 | 27300 | 0.1(15) | |
| Sulfate (SO4) | 539000 | 1300 | 500000 | 42450 | 99 | 80 | 120 | 536500 | 0.4(15) | |

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per Liter, per client request.

# *Alpha Analytical, Inc.*

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**Date:** *27-Jan-12*

## QC Summary Report

**Work Order:** 12012602

**Laboratory Control Spike** Type: **LCS** Test Code: **SM2320B**

File ID: Batch ID: **W0127AL** Analysis Date: **01/27/2012 08:42**

Sample ID: **LCS-W0127AL** Units : **µg/L** Run ID: **WETLAB_120127A** Prep Date: **01/27/2012 08:42**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Alkalinity, Total (As CaCO3 at pH 4.5) | 274000 | 10000 | 250000 | | 109 | 80 | 120 | | | |

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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**Date:** *01-Feb-12*

## QC Summary Report

**Work Order:** 12012602

### Method Blank

Type: **MBLK** Test Code: **EPA Method 200.8**
File ID: **012612.B\163_M.D** Batch ID: **28096** Analysis Date: **01/27/2012 13:42**
Sample ID: **MB-28096** Units : **µg/L** Run ID: **ICP/MS_120127D** Prep Date: **01/27/2012 08:46**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Manganese (Mn), Dissolved | ND | 5 | | | | | | | | |
| Iron (Fe), Dissolved | ND | 300 | | | | | | | | |
| Lead (Pb), Dissolved | ND | 5 | | | | | | | | |

### Laboratory Control Spike

Type: **LCS** Test Code: **EPA Method 200.8**
File ID: **012612.B\164_M.D** Batch ID: **28096** Analysis Date: **01/27/2012 13:48**
Sample ID: **LCS-28096** Units : **µg/L** Run ID: **ICP/MS_120127D** Prep Date: **01/27/2012 08:46**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Manganese (Mn), Dissolved | 47.4 | 5 | 50 | | 95 | 80 | 120 | | | |
| Iron (Fe), Dissolved | 4960 | 300 | 5000 | | 99 | 80 | 120 | | | |
| Lead (Pb), Dissolved | 49.2 | 5 | 50 | | 98 | 80 | 120 | | | |

### Sample Matrix Spike

Type: **MS** Test Code: **EPA Method 200.8**
File ID: **012612.B\186_M.D** Batch ID: **28096** Analysis Date: **01/27/2012 17:03**
Sample ID: **12012602-01AMS** Units : **µg/L** Run ID: **ICP/MS_120127D** Prep Date: **01/27/2012 08:46**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Manganese (Mn), Dissolved | 679 | 5 | 50 | 624.3 | 110 | 75 | 125 | | | |
| Iron (Fe), Dissolved | 5040 | 300 | 5000 | 0 | 101 | 75 | 125 | | | |
| Lead (Pb), Dissolved | 52.5 | 5 | 50 | 0 | 105 | 75 | 125 | | | |

### Sample Matrix Spike Duplicate

Type: **MSD** Test Code: **EPA Method 200.8**
File ID: **012612.B\187_M.D** Batch ID: **28096** Analysis Date: **01/27/2012 17:09**
Sample ID: **12012602-01AMSD** Units : **µg/L** Run ID: **ICP/MS_120127D** Prep Date: **01/27/2012 08:46**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Manganese (Mn), Dissolved | 671 | 5 | 50 | 624.3 | 94 | 75 | 125 | 679.4 | 1.2(20) | |
| Iron (Fe), Dissolved | 4820 | 300 | 5000 | 0 | 96 | 75 | 125 | 5039 | 4.5(20) | |
| Lead (Pb), Dissolved | 50.3 | 5 | 50 | 0 | 101 | 75 | 125 | 52.45 | 4.2(20) | |

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Reported in micrograms per Liter, per client request.

# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** *31-Jan-12*

## QC Summary Report

**Work Order:** 12012602

### Method Blank

Type **MBLK** Test Code: **EPA Method SW8015B/C**

File ID: **12013005.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 11:53**

Sample ID: **MBLK MS09W0130B** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:53**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | ND | 50 | | | | | | | | |
| Surr: 1,2-Dichloroethane-d4 | 9 | | 10 | | 90 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.9 | | 10 | | 109 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 11.2 | | 10 | | 112 | 70 | 130 | | | |

### Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8015B/C**

File ID: **12013004.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 11:29**

Sample ID: **GLCS MS09W0130B** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:29**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | 442 | 50 | 400 | | 110 | 70 | 130 | | | |
| Surr: 1,2-Dichloroethane-d4 | 9.25 | | 10 | | 93 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.6 | | 10 | | 106 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 10.8 | | 10 | | 108 | 70 | 130 | | | |

### Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8015B/C**

File ID: **12013019.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 17:18**

Sample ID: **12012704-01AGS** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 17:18**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | 2310 | 250 | 2000 | 0 | 115 | 51 | 144 | | | |
| Surr: 1,2-Dichloroethane-d4 | 46.1 | | 50 | | 92 | 70 | 130 | | | |
| Surr: Toluene-d8 | 54.6 | | 50 | | 109 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 53 | | 50 | | 106 | 70 | 130 | | | |

### Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8015B/C**

File ID: **12013020.D** Batch ID: **MS09W0130B** Analysis Date: **01/30/2012 17:40**

Sample ID: **12012704-01AGSD** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 17:40**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| TPH-P (GRO) | 2240 | 250 | 2000 | 0 | 112 | 51 | 144 | 2309 | 3.0(29) | |
| Surr: 1,2-Dichloroethane-d4 | 43.7 | | 50 | | 87 | 70 | 130 | | | |
| Surr: Toluene-d8 | 55.7 | | 50 | | 111 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 55.4 | | 50 | | 111 | 70 | 130 | | | |

**Comments:**

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# Alpha Analytical, Inc.

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(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** *31-Jan-12*

## QC Summary Report

**Work Order:** 12012602

### Method Blank

Type **MBLK** Test Code: **EPA Method SW8260B**

File ID: **12013005.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 11:53**

Sample ID: **MBLK MS09W0130A** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:53**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Tertiary Butyl Alcohol (TBA) | ND | 10 | | | | | | | | |
| Methyl tert-butyl ether (MTBE) | ND | 0.5 | | | | | | | | |
| Benzene | ND | 0.5 | | | | | | | | |
| Toluene | ND | 0.5 | | | | | | | | |
| Ethylbenzene | ND | 0.5 | | | | | | | | |
| m,p-Xylene | ND | 0.5 | | | | | | | | |
| o-Xylene | ND | 0.5 | | | | | | | | |
| Surr: 1,2-Dichloroethane-d4 | 9 | | 10 | | 90 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.9 | | 10 | | 109 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 11.2 | | 10 | | 112 | 70 | 130 | | | |

### Laboratory Control Spike

Type **LCS** Test Code: **EPA Method SW8260B**

File ID: **12013003.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 11:05**

Sample ID: **LCS MS09W0130A** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 11:05**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Methyl tert-butyl ether (MTBE) | 9.14 | 0.5 | 10 | | 91 | 65 | 140 | | | |
| Benzene | 10 | 0.5 | 10 | | 100 | 70 | 130 | | | |
| Toluene | 10.4 | 0.5 | 10 | | 104 | 80 | 120 | | | |
| Ethylbenzene | 10.3 | 0.5 | 10 | | 103 | 80 | 120 | | | |
| m,p-Xylene | 10.4 | 0.5 | 10 | | 104 | 70 | 130 | | | |
| o-Xylene | 10.4 | 0.5 | 10 | | 104 | 70 | 130 | | | |
| Surr: 1,2-Dichloroethane-d4 | 10 | | 10 | | 100 | 70 | 130 | | | |
| Surr: Toluene-d8 | 10.3 | | 10 | | 103 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 9.89 | | 10 | | 99 | 70 | 130 | | | |

### Sample Matrix Spike

Type **MS** Test Code: **EPA Method SW8260B**

File ID: **12013017.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 16:32**

Sample ID: **12012704-01AMS** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 16:32**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Methyl tert-butyl ether (MTBE) | 47.8 | 1.3 | 50 | 0 | 96 | 47 | 150 | | | |
| Benzene | 54.5 | 1.3 | 50 | 0 | 109 | 59 | 138 | | | |
| Toluene | 55.9 | 1.3 | 50 | 0 | 112 | 68 | 130 | | | |
| Ethylbenzene | 56.8 | 1.3 | 50 | 0 | 114 | 68 | 130 | | | |
| m,p-Xylene | 56.8 | 1.3 | 50 | 0 | 114 | 68 | 131 | | | |
| o-Xylene | 57.3 | 1.3 | 50 | 0 | 115 | 70 | 130 | | | |
| Surr: 1,2-Dichloroethane-d4 | 50.5 | | 50 | | 101 | 70 | 130 | | | |
| Surr: Toluene-d8 | 49.9 | | 50 | | 99.8 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 48.3 | | 50 | | 97 | 70 | 130 | | | |

### Sample Matrix Spike Duplicate

Type **MSD** Test Code: **EPA Method SW8260B**

File ID: **12013018.D** Batch ID: **MS09W0130A** Analysis Date: **01/30/2012 16:54**

Sample ID: **12012704-01AMSD** Units : **µg/L** Run ID: **MSD_09_120130A** Prep Date: **01/30/2012 16:54**

| Analyte | Result | PQL | SpkVal | SpkRefVal | %REC | LCL(ME) | UCL(ME) | RPDRefVal | %RPD(Limit) | Qual |
|---|---|---|---|---|---|---|---|---|---|---|
| Methyl tert-butyl ether (MTBE) | 45.9 | 1.3 | 50 | 0 | 92 | 47 | 150 | 47.8 | 4.0(40) | |
| Benzene | 50.1 | 1.3 | 50 | 0 | 100 | 59 | 138 | 54.48 | 8.5(21) | |
| Toluene | 51.7 | 1.3 | 50 | 0 | 103 | 68 | 130 | 55.87 | 7.7(20) | |
| Ethylbenzene | 51.1 | 1.3 | 50 | 0 | 102 | 68 | 130 | 56.79 | 10.6(20) | |
| m,p-Xylene | 50.9 | 1.3 | 50 | 0 | 102 | 68 | 131 | 56.83 | 11.0(20) | |
| o-Xylene | 51.6 | 1.3 | 50 | 0 | 103 | 70 | 130 | 57.29 | 10.5(20) | |
| Surr: 1,2-Dichloroethane-d4 | 49.2 | | 50 | | 98 | 70 | 130 | | | |
| Surr: Toluene-d8 | 51.6 | | 50 | | 103 | 70 | 130 | | | |
| Surr: 4-Bromofluorobenzene | 48.6 | | 50 | | 97 | 70 | 130 | | | |

# *Alpha Analytical, Inc.*

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183


**Date:** *31-Jan-12*

## QC Summary Report

**Work Order:** 12012602

**Comments:**

Calculations are based off of raw (non-rounded) data. However, for reporting purposes, all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Billing Information :

# CHAIN-OF-CUSTODY RECORD


**Alpha Analytical, Inc.**
255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778
TEL: (775) 355-1044 FAX: (775) 355-0406




CA

**WorkOrder : STR12012602**

**Report Due By : 5:00 PM On : 02-Feb-12**

Client:
Stratus Environmental
3330 Cameron Park Drive
Suite 550
Cameron Park, CA 95682-8861

| Report Attention | Phone Number | EMail Address |
|---|---|---|
| Scott Bittinger | (530) 676-2062 x | sbittinger@stratusinc.net |

EDD Required : **Yes**

Sampled by : Vince Z.

PO :

Client's COC # : 57668 Job : B & C Gas

| Cooler Temp | Samples Received | Date Printed |
|---|---|---|
| **0 °C** | 26-Jan-12 | **26-Jan-12** |

QC Level : S3 = Final Rpt, MBLK, LCS, MS/MSD With Surrogates

| Alpha Sample ID | Client Sample ID | Matrix | Collection Date | No. of Bottles Alpha | Sub | TAT | Requested Tests 300_0_W | ALKALINITY_W | METALS_DS | TPH/P_W | VOC_W | | | | Sample Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| STR12012602-01A | MW-2 | AQ | 01/25/12 07:31 | 7 | 0 | 5 | NO3, SO4 | Alk | Fe, Mn | GAS-C | BTXE/MTBE /TBA_C | | | | |
| STR12012602-02A | MW-4 | AQ | 01/25/12 07:23 | 7 | 0 | 5 | NO3, SO4 | Alk | Fe, Mn | GAS-C | BTXE/MTBE /TBA_C | | | | |
| STR12012602-03A | MW-13 | AQ | 01/25/12 13:00 | 7 | 0 | 5 | NO3, SO4 | Alk | Fe, Mn | GAS-C | BTXE/MTBE /TBA_C | | | | |
| STR12012602-04A | CMT-2-Z1 | AQ | 01/25/12 12:13 | 7 | 0 | 5 | NO3, SO4 | Alk | Fe, Mn | GAS-C | BTXE/MTBE /TBA_C | | | | |
| STR12012602-05A | MW-9 | AQ | 01/25/12 10:21 | 4 | 0 | 5 | | | | GAS-C | BTXE/MTBE /TBA_C | | | | |
| STR12012602-06A | MW-3 | AQ | 01/25/12 07:07 | 4 | 0 | 5 | | | | GAS-C | BTXE/MTBE /TBA_C | | | | |

**Comments:** Security seals intact. Frozen ice. :

| | Signature | Print Name | Company | Date/Time |
|---|---|---|---|---|
| **Logged in by:** | | Sarah Nen | **Alpha Analytical, Inc.** | 1/26/12 1043 |

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.
The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.
Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

57668

**Billing Information:**
Company Name: Stratus Env
Attn: Scott
Address: 3330 Cameron Park Dr
City, State, Zip: Cameron Park CA
Phone Number: 530-676-6004 Fax: 530-676-6005

**Alpha Analytical, Inc.**
255 Glendale Avenue, Suite 21
Sparks, Nevada 89431-5778
Phone (775) 355-1044
Fax (775) 355-0406

**Samples Collected From Which State?** AZ ___ CA X NV ___ WA ___ DOD Site ___
ID ___ OR ___ OTHER ___ Page # 1 of 1

Consultant / Client Name: BJC Gas
Address: 2008 1st St
City, State, Zip: Livermore CA
Job #: ___ Job Name: ___
Report Attention / Project Manager
Name: Scott B.
Email: ___
Phone: ___ Mobile: ___

Data Validation Level: III or IV
EDD / EDF? YES X NO ___
Global ID # T0600100930

| Time Sampled | Date Sampled 2012 | Matrix* See Key Below | P.O. # / Lab ID Number (Office Use Only) | Sample Description | TAT | Field Filtered | # Containers** | GRO/BTEX | MTBE/TBA | Dissolved Fe, Mn, Mo | Alkalinity | Nitrate | Sulfate | REMARKS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0731 | 0125 | AQ | STR 120260L-01A | MW-2 | Std | | 4v3P | X | X | X | X | X | X | |
| 0723 | 〃 | 〃 | 02A | MW-4 | 〃 | | 〃 | X | X | X | X | X | X | |
| 1300 | 〃 | 〃 | 03A | MW-13 | 〃 | | 〃 | X | X | X | X | X | X | |
| 1213 | 0125 | AQ | 04A | CMT2-21 | 〃 | | 4v3P | X | X | X | X | X | X | |
| 1021 | 〃 | AQ | 05A | MW-9 | 〃 | | 〃 | X | X | | | | | |
| 0707 | 〃 | AQ | 06A | MW-3 | 〃 | | 〃 | X | X | | | | | |

FOR LAB USE ONLY

**ADDITIONAL INSTRUCTIONS:**

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled By: Vince Zaldivar

| Relinquished by: (Signature/Affiliation) | Received by: (Signature/Affiliation) | Date: | Time: |
|---|---|---|---|
| Vince Zaldivar | | 1-25-12 | 15:35 |
| Relinquished by: (Signature/Affiliation) | Received by: (Signature/Affiliation) | Date: | Time: |
| | Alpha | 1/26/12 | 1045 |
| Relinquished by: (Signature/Affiliation) | Received by: (Signature/Affiliation) | Date: | Time: |
| | | | |

*Key: AQ - Aqueous SO - Soil WA - Waste OT - Other AR - Air **: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

**NOTE:** Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.

# APPENDIX D

# GEOTRACKER ELECTRONIC SUBMITTAL CONFIRMATIONS

STATE WATER RESOURCES CONTROL BOARD

# GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

## SUCCESS

**Processing is complete. No errors were found!**
**Your file has been successfully submitted!**

| | |
|---|---|
| **Submittal Type:** | **GEO_WELL** |
| **Submittal Title:** | **GeoWell 1-25-12** |
| **Facility Global ID:** | **T0600100930** |
| **Facility Name:** | **DESERT PETROLEUM #795** |
| **File Name:** | **GEO_WELL.zip** |
| **Organization Name:** | **Stratus Environmental, Inc.** |
| **Username:** | **STRATUS NOCAL** |
| **IP Address:** | **12.186.106.98** |
| **Submittal Date/Time:** | **2/21/2012 2:47:45 PM** |
| **Confirmation Number:** | 2389327943 |

STATE WATER RESOURCES CONTROL BOARD

# GEOTRACKER ESI

UPLOADING A EDF FILE

## SUCCESS

**Processing is complete. No errors were found!**
**Your file has been successfully submitted!**

| | |
|---|---|
| **Submittal Type:** | **EDF - Monitoring Report - Quarterly** |
| **Submittal Title:** | **Analytical 1-25-12** |
| **Facility Global ID:** | **T0600100930** |
| **Facility Name:** | **DESERT PETROLEUM #795** |
| **File Name:** | **12012602_EDF.zip** |
| **Organization Name:** | **Stratus Environmental, Inc.** |
| **Username:** | **STRATUS NOCAL** |
| **IP Address:** | **12.186.106.98** |
| **Submittal Date/Time:** | **2/21/2012 2:54:17 PM** |
| **Confirmation Number:** | 4782088518 |

VIEW QC REPORT

VIEW DETECTIONS REPORT

STATE WATER RESOURCES CONTROL BOARD

# GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

## SUCCESS

**Processing is complete. No errors were found!**
**Your file has been successfully submitted!**

| | |
|---|---|
| **Submittal Type:** | **GEO_WELL** |
| **Submittal Title:** | **GeoWell 2-16-11** |
| **Facility Global ID:** | **T0600100930** |
| **Facility Name:** | **DESERT PETROLEUM #795** |
| **File Name:** | **GEO_WELL.zip** |
| **Organization Name:** | **Stratus Environmental, Inc.** |
| **Username:** | **STRATUS NOCAL** |
| **IP Address:** | **12.186.106.98** |
| **Submittal Date/Time:** | **3/14/2012 11:18:00 AM** |
| **Confirmation Number:** | **7857024431** |

STATE WATER RESOURCES CONTROL BOARD

# GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

## SUCCESS

**Processing is complete. No errors were found!**
**Your file has been successfully submitted!**

| | |
|---|---|
| **Submittal Type:** | **GEO_WELL** |
| **Submittal Title:** | **GeoWell 9-27-11** |
| **Facility Global ID:** | **T0600100930** |
| **Facility Name:** | **DESERT PETROLEUM #795** |
| **File Name:** | **GEO_WELL.zip** |
| **Organization Name:** | **Stratus Environmental, Inc.** |
| **Username:** | **STRATUS NOCAL** |
| **IP Address:** | **12.186.106.98** |
| **Submittal Date/Time:** | **3/14/2012 11:20:01 AM** |
| **Confirmation Number:** | **8347625672** |