### **HEALTH CARE SERVICES**

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

FAX (510) 337-9335

StID 3066

February 16, 2001

Mr. Mike Gilmore Carolyn McElhinney Trust 123 Scenic Drive Orinda, CA 94563

Re: Fuel Leak Site Case Closure for 5865 Broadway Terrace, Oakland, CA

Dear Mr. Gilmore:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

#### SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- up to 310ppm TPH as gasoline, and 0.70ppm benzene exists in soil beneath the site;
- a site safety plan is required for the protection of construction workers in the event excavation/trenching is proposed in the vicinity of residual soil contamination.

If you have any questions, please contact me at (510) 567-6762.

eva chu

Hazardous Materials Specialist

enlosures:

1. Case Closure Letter

2. Case Closure Summary

c: Leroy Griffin, Oakland Fire Department

files (carservices7)

AGENCY



DAVID J. KEARS, Agency Director

# REMEDIAL ACTION COMPLETION CERTIFICATION

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

StID 3066 - 5865 Broadway Terrace, Oakland, CA
(3 underground storage tanks removed on October 7, 1998)

February 16, 2001

Mr. Mike Gilmore Carolyn McElhinney Trust 123 Scenic Drive Orinda, CA 94563

Dear Mr. Gilmore:

This letter confirms the completion of site investigation and corrective action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc: Chuck Headlee, RWQCB Allan Patton, SWRCB Leroy Griffin, OFD files-ec (carservices6)

并N-2530

#### CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. **AGENCY INFORMATION**  Date: January 3, 2001

AUG 0 7 2007 Address: 1131 Harbor Bay Pkwy

Agency name: Alameda County-HazMat

City/State/Zip: Alameda, CA 94502

Phone: (510) 567-6700

Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: C.A.R. Services

Responsible staff person: Eva Chu

Site facility address: 5865 Broadway Terrace, Oakland, CA 94618

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 3066 /20-277

URF filing date: 12/7/98 SWEEPS No: N/A

Responsible Parties: Addresses: **Phone Numbers:** 

Mike Gilmore 123 Scenic Drive (925) 254-2882

Carolyn E McElhinney Trust Orinda, CA 94563

Tank Size in Closed in-place Contents: Date: No: <u>gal.:</u> or removed?: 1 3,000 Gasoline Removed 10/7/98 2 7.500 Gasoline 250 3 Waste Oil

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown cause of gasoline release

Site characterization complete? YES

Date approved by oversight agency: 12/22/2000

Monitoring Wells installed? No Proper screened interval? NA

Highest GW depth below ground surface: Groundwater was encountered at approximately 14 to 16 feet

bgs in boreholes advanced using direct push system

Flow direction: Based on topography, groundwater is assumed to flow west/southwest

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name:

Is surface water affected? No Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County Oakland Fire Dept-OES

1131 Harbor Bay Pkwy and 1605 MLK Jr Wy Alameda, CA 94502 Oakland, CA 94612

Page 1 of 4

#### Treatment and Disposal of Affected Material:

<u>Material</u>	<u>Amount</u>	Action (Treatment	<u>Date</u>
	(include units)	or Disposal w/destination)	
Tank	3 USTs	Disposed by Erickson, in Richmond, CA	10/7/98
Soil	788 tons	Disposed at Kelly Canyon L.F. in Pittsburg, CA	5/22 - 6/28/00
Groundwater	625 gallons	Disposed at Alviso Oil in Alviso, CA	5/23/00

# Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (ppi	m)	Water (ppb)			
	Before <sup>1</sup>	<u>After</u> <sup>2</sup>	Before <sup>3</sup> After	.4		
TPH (Gas)	3,800	310	2,200 ND	,		
Benzene	2	0.70	7.3 < 0.5	5		
Toluene	ND	1.2	7.9 < 0.5	5		
Ethylbenzene	11	0.46	41 < 0.5	5		
Xylenes	16	1.3	100 < 0.5	5		
MTBE	11	4.0	160 72	<u>&gt;</u>		

Heavy Metals with geogenic levels TOG ND

NOTE: 1 soil concentration from tank pit at time of UST removal, 10/98

2 soil concentration after tank pit overexcavation, 6/00

grab groundwater collected after overexcavation and after 625 gallons was purged from pit, 5/00

4 grab groundwater collected from soil boring advanced downgradient of tank pit, 4/99

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the
Regional Board Basin Plan?
Does completed corrective action protect potential beneficial uses per the
Regional Board Basin Plan?
Does corrective action protect public health for current land use? YES
Site management requirements: A site safety plan must be prepared for construction workers in the
event excavation/trenching is proposed in the vicinity of residual soil and groundwater contamination.
Should corrective action be reviewed if land use changes? YES
Monitoring wells Decommissioned: NA
Number Decommissioned: 0 Number Retained: 0
ist enforcement actions taken: NA

List enforcement actions taken: NA
List enforcement actions rescinded: NA

#### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu Title: Haz Mat Specialist

Signature: Date: 1/5/01

Reviewed by

Name: Barney Chan Title: Haz Mat Specialist

Signature: Barrey Cha Date: 1/3/01

Name: Thomas Peacock Title: Supervisor

Signature: Date: (-4-D)

VI. RWQCB NOTIFICATION

Date Submitted to RB: 1/5/01

RB Response: Coneur

RWQCB Staff Name: Chuck Headlee Title: AEG

Signature: Chuel Heallle Date: 2/8/01

#### VII. ADDITIONAL COMMENTS, DATA, ETC.

The site currently consists of a gasoline service station with an auto repair facility. A new 20,000-gallon UST (split into two compartments of 12,000 and 8,000 gallons) for the storage of gasoline was installed in May 2000. New dispensers also installed. (See Figs 1 and 2)

In October 1998 the first generation dispenser islands, product piping and three USTs (1-7.5K and 1-3K gallon gasoline UST and a 250-gallon waste oil tank) were removed from the site. Soil samples collected beneath the USTs contained up to 3,800ppm TPHg, 2ppm benzene, and 11ppm MTBE. A four into one composite sample of the stockpiled soil contained up to 1,100ppm TPHg. The stockpiled soil was reused to backfill the excavation. (See Fig 3, Table 1)

In April 1999, five direct push borings (AEI-1 through AEI-5) were advanced to delineate the extent of soil and possible groundwater contamination at the site. Borings AEI-1 and AEI-2 were advanced to a depth of 6'bgs adjacent to the former dispensers. Soil samples collected at 3 feet bgs did not contain petroleum hydrocarbon constituents. Borings AEI-4 and AEI-5 were advanced to 15' and 11.5'bgs, respectively, when refusal was encountered. Groundwater was not encountered in AEI-4 or AEI-5. Soil from boring AEI-4 contained up to 10ppm TPHg, 9.2ppm TPHd, 0.93ppm MTBE and 0.18ppm benzene at 10 feet bgs. The hydrocarbon concentrations decreased at 15 feet bgs. Boring AEI-5 did not contain analytes sought at 5 feet bgs, except for 6.8ppm TPHd. Boring AEI-3 was advanced to 16'bgs. Groundwater was initially encountered at 13 feet bgs. Soil from 5 feet and 10 feet bgs did not contain

hydrocarbon constituents. However, groundwater contained 72ppb MTBE and 11ppb TAME. (See Fig 3 and Tables 2 and 3)

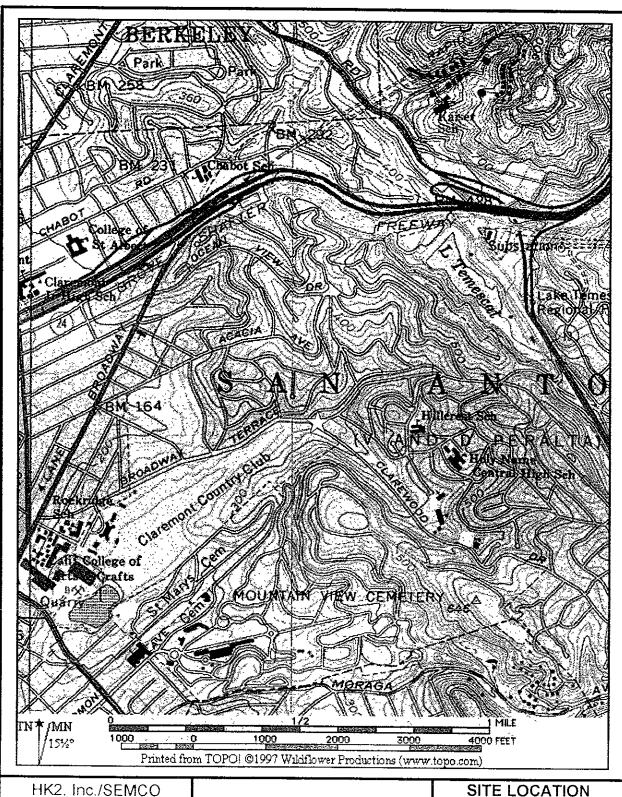
Overexcavation of the former tank pit was performed in May 2000. Approximately 5 feet more of the west wall was removed (to accommodate the installation of a 20K, two-compartment UST). A soil sample was taken from the west wall at 14 feet bgs. Black, silty clay with moderate hydrocarbon odor was noted. A grab groundwater sample was also collected after 625 gallons were purged and groundwater allowed to recharge. Approximately 788 tons of contaminated soil was off-hauled and disposed at Keller Canyon Landfill. (See Fig 5)

The soil sample collected at 14 feet bgs from the west wall contained 310ppm TPHg, 2.8ppm MTBE (Method 8260), 0.13ppm TAME and 0.70ppm benzene. The grab water sample contained 2,200ppb TPHg, 160ppb MTBE, and 7.3ppb benzene. (See Tables 4 and 5)

Based on analytical results of soil samples collected from the tank excavation and soil borings advanced in April 1999, it appears that the extent of soil contamination is limited to the immediate vicinity of the tank pit. Bedrock is encountered at the site at various depths, beginning at ~12 to 15 feet bgs at the former tank pit (see Boring Logs). Perched groundwater has been impacted by MTBE. However, the levels do not exceed the RWQCB's RBSL of 1800ppb. A well and conduit survey did not identify any potential sensitive receptors within 1000 feet of the site. A man-made channel/storm drain located within 200 feet of the site is at approximately 8 feet bgs. Unless there is significant seasonal water table fluctuations at the site, the channel should not act as a preferential pathway for contaminants to migrate from the site. Permanent groundwater monitoring wells are not warranted at the site.

In summary, case closure is recommended because:

- the leak and ongoing sources have been removed;
- the site has been adequately characterized;
- the dissolved hydrocarbon plume is not migrating;
- no preferential pathways exist at the site;
- no water wells, deeper drinking water aquifers, surface water, or other sensitive receptors are likely to be impacted; and,
- the site presents no significant risk to human health or the environment.



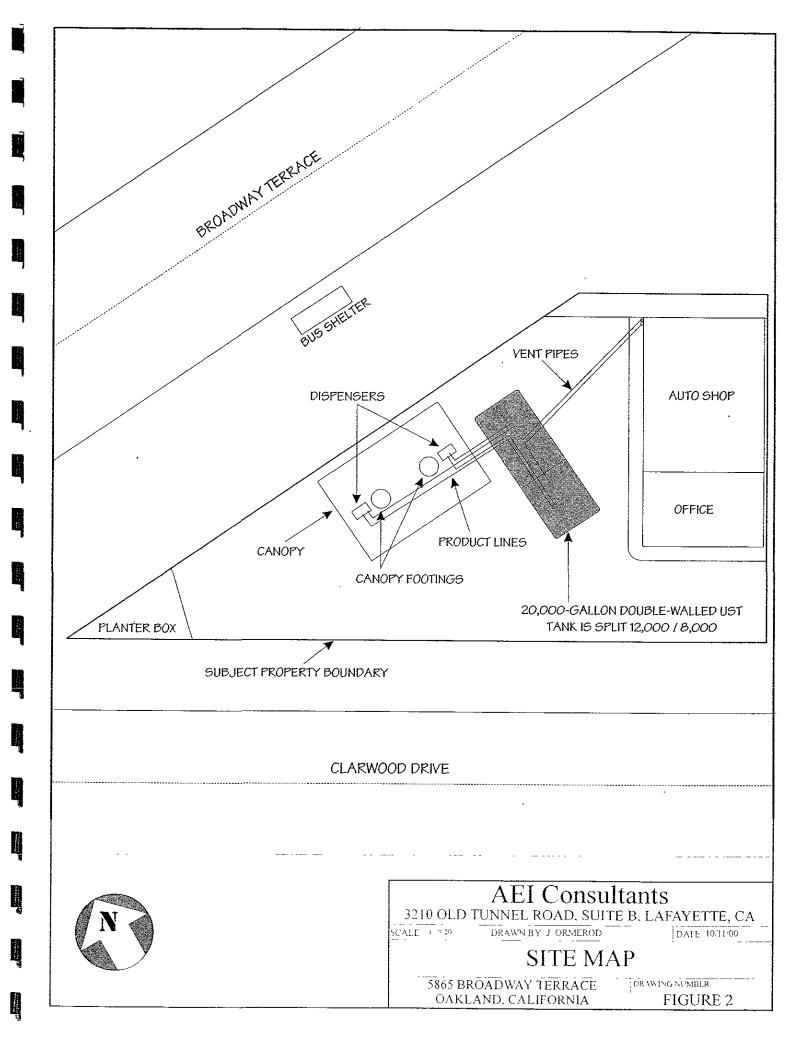
70 Chemical Way Redwood City, CA 94063

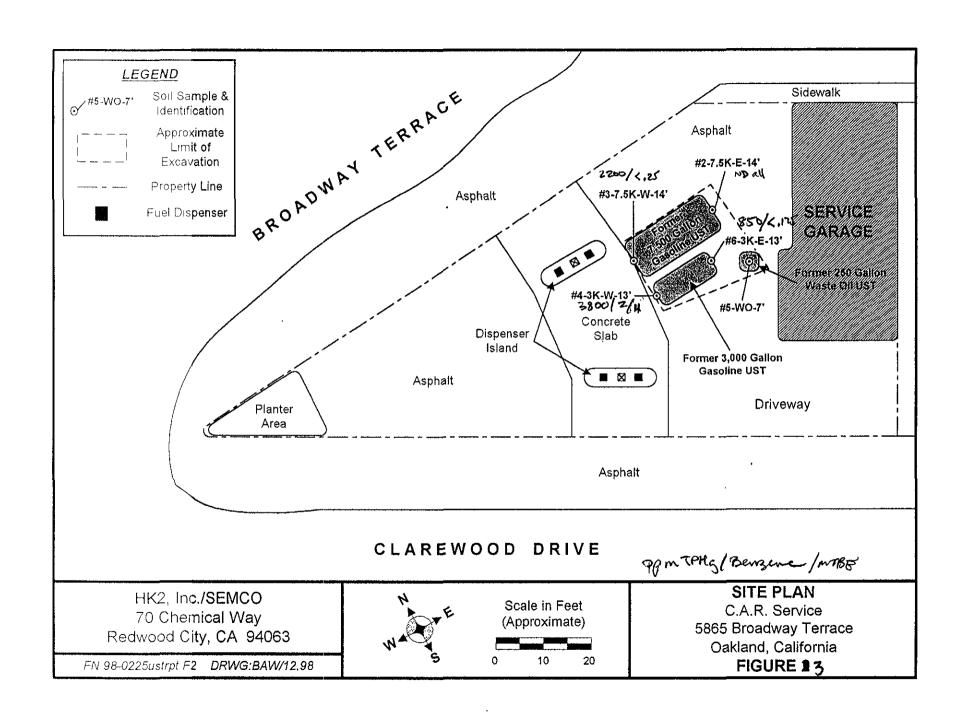
SITE LOCATION

CA.R Service 5865 Broadway Terrace Oakland, California

FIGURE 1

FN 98-0225ustrpt F1 DRWG BAW/12 98





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Table 1



# CERTIFICATE OF ANALYSIS

·į

Lab Number:

98-1289

Client:

Serco

Project:

5865 Broadway Torrace

Date Reported: 10/23/98

Casoline, BTEX and MTRE by Methods 8015M and 8020 Total Cd, Cr. Ni, Ph and Nn by AA Spectroscopy

Total Extractable Petroleum Hydrocarbons by SM 5520 E & F

ethod	Result	Unit	Date Sampico	Date Analyze
9-01 Clic		2	10/07/98	SOIL COMP.
3015M	1100	mg/Kg		10/14/98
8020	ND (0.125	mq/Ky		
8029	4	mg/Ka		
8020	*2 `	mg/Ky		
8020	2.	mg/Xg		
8020	47	mg/Kg		
7420	20	mg/Kg		10/14/98
9-02 Cli	ent 1D: #2-7	.5K-E-14'	10/07/98	SOLL
8015M	ÜM			10/14/98
9020	ND			
8020	ND			
8020	→ND			
8020	ND			
8020	ND			
7420	12	mg/Ky		10/14/98
39-03 Cli	ent ID: #3-7	.5K-W-14'	10/07/93	2017
8015M	2200	mg/Kg		10/14/98
8020	MD<0.25	mg/Kg		
9020	11	mg/Kg		
8020	*ND<0.25	ng/Kg		
CSCB	ND<0.25	mg/Kg		25.45
	9-01 Clic 8015M 8020 8020 8020 8020 8020 8020 9-02 Clic 8015M 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020 8020	9-01 Client ID: #1-5  8015M 1100  8020 NDRC.125  8020 4  8020 +2  8020 2  8020 47  7420 20  9-02 Client ID: #2-7  8015M ND  8020 ND	9-01 Client ID: #1-52  8015M	10/07/98   10/07/98

Date Sampled Date Analyzed



# CERTIFICATE OF ANALYSIS

Lab Number:

98-1289

Client:

<u>nalvte</u>

Semco

Project:

5865 Broadway Terrace

Method Result

Date Reported: 10/23/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020 Total Cd, Cr, Ni, Pb and Zn by AA Spectroscopy

Unit

Total Extractable Petroleum Hydrocarbons by SM 5520 E  $_{\&}$  F

ample: 98-12	89-03	Client ID:	#3-7.	5K-W-14'		10/07/98	S	OIL
ylenes	8020	16		mg/Kg				
ead	7420	3	:	mg/Kg				10/14/98
ample: 98-12	89-04	Client ID:	#4-3K	-W-13'		10/07/98	S	OIL
asoline	8015N	1 3800	;	mg/Kg				10/14/98
enzene	8020	2	:	mg/Kg				
thylbenzene	8020	ND<0.	.25	mg/Kg				
TBE	8020	*11	:	mg/Kg				
oluene	8020	ND<0.	.25	mg/Kg				
ylenes	8020	ND<0.	.5	mg/Kg				
ead	7420	3	1	mg/Kg				10/14/98
ample: 98-128	39-05	Client ID:	#5-WO	<del>-</del> 7'	**	10/07/98	S	OIL
admium	7130	ND			- <u></u>		-	10/14/98
hromium	7190	47	1	mg/Kg				
ead	7420	15	:	mg/Kg				
ickel	7520	63		mg/Kg				
inc	7950	71		mg/Kg				
asoline	8015M	1 2	:	mg/Kg				10/14/98
enzene	8020	ND						,
thylbenzene	8020	0.017	7	mg/Kg				
TBE	8020	*ND						
oluene	8020	0.005		mg/Kg				

Page

2

\*Confirmed by GC/MS method 8260.
P O Box 5624 • South San Francisco, California 94083 • 650-588-2838 FAX 588-1950



# CERTIFICATE OF ANALYSIS

) Number:

98-1289

.ent:

Semco

oject:

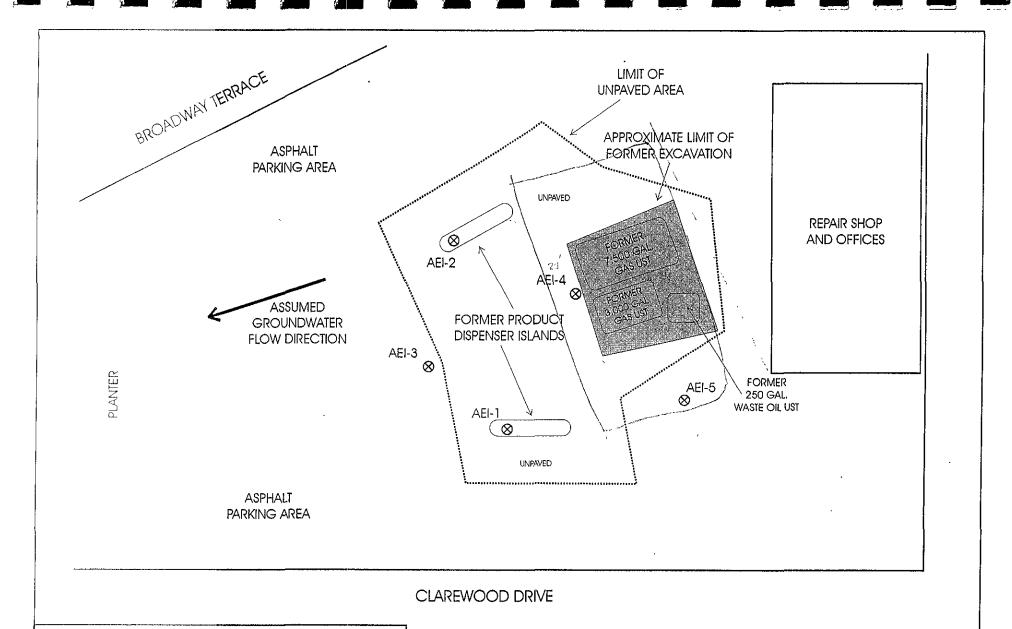
5865 Broadway Terrace

te Reported: 10/23/98

Gasoline, BTEX and MTBE by Methods 8015M and 8020 Total Cd, Cr, Ni, Pb and Zn by AA Spectroscopy

Total Extractable Petroleum Hydrocarbons by SM 5520 E & F

.yte	Method	Result	Unit	Date Sampled	Date Analyzed
ple: 98-12	89-05 Cli	ent ID: #5-W	io-7 '	10/07/98	SOIL
nes	8020	ND			·
Ĺ	5520F	ND			10/12/98
ole: 98-12	89-06 Cli	ent ID: #6-3	K-E-13'	10/07/98	SOIL
line	8015M	850	mg/Kg		10/14/98
:ene B	8020	ND<0.125	mg/Kg		_0, _1, _0
'lbenzene	8020	1	mg/Kg		
: MABE	8020	*ND<0.12	mg/Kg		
iene T	8020	ND<0.125	mg/Kg		
nes 🗴	8020	ND<0.25	mg/Kg		
1	7420	3	mg/Kg		10/14/98



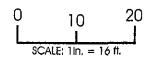
# ALL ENVIRONMENTAL, INC. 901 MORAGA ROAD, SUITE C, LAFAYETTE, CA

# SITE PLAN

5865 BROADWAY TERRACE OAKLAND, CALIFORN**IA** 

FIGURE 44

SOIL BORING LOCATIONS
AEI-1 AND IDENTIFICATION





# Table 12 Soil Sample Analytical Results

April 5, 1999

Sample	TPH 🥼	TPH		Fuel Oxyg	enates by	EPA 8260	)	Benzene	Toluene	Ethylbenzene	Xŷlenes	PAHs*
ID	as gasoli <b>ne</b>	as diesel	DIPE	ETBE	MTBE	TAME	t-Butanol	mg/kg	mg/kg	S.15905-42400-244 30-0 x	mg/kg	mg/kg
	mg/kg	mg/kg	μg/kg	μg/kg	μg/kg		μg/kg					
AEI-1 3'	<1.0	<1.0	-	-	<50	-		< 0.005	< 0.005	< 0.005	<0.005	-
AEI-2 31	<1.0	<1.0	-	<b>]</b> -	<50	-	-	< 0.005	< 0.005	<0.005	< 0.005	-
AEI-3 5'	<1.0	<1.0	-	•	<50	-	-	< 0.005	< 0.005	< 0.005	< 0.005	-
AEI-3 101	<1.0	<1.0	-	•	<50	-	-	< 0.005	< 0.005	<0.005	< 0.005	-
AEI-4 10'	19	9.2	<50	<50	930	< 50	<250	0.18	0.076	0.15	0.45	<0.33
AEI-4 15'	<1.0	<1.0	-	-	130	-	-	<0.005	0.011	<0.005	0.007	-
AEI-5 5'	<10	6.8	-	-	<50	-	-	< 0.005	<0.005	< 0.005	< 0.005	•
AEI-5 9'	<1.0	<1.0	-	-	<50	-	-	<0.005	< 0.005	< 0.005	< 0.005	-
											Ì	
MDL	1.0	1.0	50	50	50	50	250	0.005	0.005	0.005	0.005	0.33

MDI = Method Detection Limit

ND = Not detected above the Method Detection Limit (unless otherwise noted)

ug/kg = micrograms per kilogram (ppb)

mg/kg = milligrams per kilogram (ppm)

- Not Analyzed

<sup>\* -</sup> All Polynuclear Aromatic Hydrocarbons (PAH) by EPA method 8270 were not detected above the MDL

# Table ♣3 Groundwater Sample Analytical Results

April 5, 1999

Sample	TPH		Fuel Oxy	genates by	EPA 826	0	Benzene	Toluene	Ethylbenzene	Xylenes	VOCs*
TD	as gasoline	DIPE	ETBE	MTBE	TAME	t-Butanol	μg/L	μ <b>g/L</b>	μ <b>g/L</b>	μ <b>g/L</b>	μg/L
	μ <b>g/L</b>	μg/L	μg/L	μ <b>g/L</b>	μg/L	μg/L/	1		NE SHOWER		
AEI-3 W	<50	<1.0	<1.0	72	11	<5.0	<0.5	<0.5	< 0.5	<0.5	<1.0
MDL	50	1.0	1.0	1.0	1.0	5.0	0.5	0.5	0.5	0.5	1.0

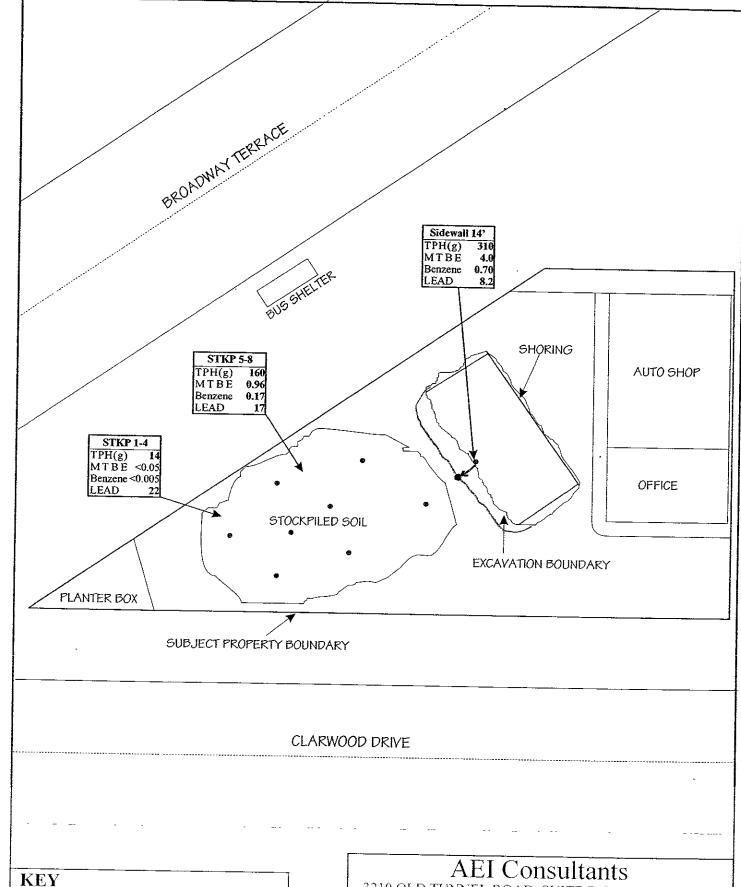
MDL = Method Detection Limit

ND = Not detected above the Method Detection Limit (unless otherwise noted)

µg/L = micrograms per liter (ppb)

mg/L = nulligrams per liter (ppm)

<sup>\* -</sup> All Volatile Organic Compounds (VOC) analyzed by EPA method 8260 were not detected above the MDL



#### SOIL SAMPLE LOCATION

IPH(g) FOTAL PETROLLUM HYDROCARBON AS GASOLING MEBL METHYL LERTIARY BUTYLEHHER LEAD TOTAL LEAD

SOIL SAMPLE RESULTS IN mg kg

3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA SCALE 1 = 20 DRAWN BY J ORMEROD DATE 10.11 00

# SAMPLE LOCATION MAP

5865 BROADWAY TERRACE DRAWING NUMBER OAKLAND, CALIFORNIA

FIGURE 15

TABLE4-Soil Sample Analyses

	Sidewall 14'	STKP 1-4	STKP 5-8
TPH-GASOLINE (mg/kg)	310	14	160
MTBE (mg/kg)	4.0	< 0.05	0.96
Di-isopropyl Ether (µg/kg)	<100	NA	NA
Ethyl tert-Butyl Ether (µg/kg)	<100	NA	NA NA
Methyl-tert Butyl Ether (µg/kg)	2800	NA ·	NA NA
tert-Amyl Methyl Ether (µg/kg)	130	NA	NA
tert-Butanol (µg/kg)	<500	NA	'NA
BENZENE (mg/kg)	0.70	<0.005	0.17
FOLUENE (mg/kg)	1.2	0.057	0.86
ETHYL BENZENE (mg/kg)	0.46	0.10 · ···	0.26
TOTAL XYLENES (mg/kg)	1.3	0.36	0.40
TOTAL LEAD (mg/kg)	8.2	22	4 17 ·

mg/kg = milligrams per kilogram (parts per million)

mg/kg = micrograms per kilogram (parts per billion)

NA = not analyzed

AEI Consultants Job #3616 October 11, 2000 Page 4

TABLE 5 - Groundwater Sample Analyses

- ^/ ` ` · · · · · · · · · · · · · · · · ·		1	GW:147
TPH-GASOLINE (µ	g/L)		2200
MTBE (μg/L)		<del>~ }</del>	160
BENZENE (μg/L)	-	1	7.3
FOLUENE (µg/L)	4 - 8		7.9
ETHYL BENZENE (	μg/L)	44 %	41
FOTAL XYLENES (	μg/L)	<del>~                                     </del>	100
/T	<del></del>	<u>l</u>	

 $\mu g/L = micrograms per liter (ppb)$ 

mg'L = milligrams per liter (ppm)

Project No: 3177

Sheet: 1 of 1

Project Name: Broadway Terrace

Log of Borehole: AEI-1

Client: Mike Gilmore

Location: South Dispenser

				Samp	le Data	<del></del>	T *	
Depth	Soil Symbol	Subsurface Description	Sample Label	Type	Blow Counts/	Rесоvеry	Well Data	Remarks
0 m 0		Ground Surface						Disease
1 -								Discrete sampling
2-	7,17,17,1	SAND		<u> </u>				Slight product odor
3-1		Fine sand with minor silt and gravel	AEI-1 3'	SS	NA	60		PID = 0.0 ppm
4-							-	
5		Clay increasing	AEI-1 5'	SS	NA	60		PID = 3 ppm
7-2		End of Borehole						
1 + /								
8-								
9-								
10 - 3								
11_								
12								
13-4								
14 🕂								
15								
16-								
5 17								
18-								
19			, I	1	!	!	. 1	
; 6 20 -	1		ı		,			
20 -	<del></del>							

Drill Date 4/5/99

Drill Method Direct Push

Total Depth 6
Depth to Water NA

Reviewed by JPD

Logged by PJM

All Environmental Inc 901 Moraga Road, Suite C Lafayette, CA 94549 (800) 801-3224 Project No: 3177

Sheet: 1 of 1

Project Name: Broadway Terrace

Log of Borehole: AEI-2

Client: Mike Gilmore

Location: North Dispenser

	1			Samo	le Data		Ŧ I	
Depth	Soil Symbol	Subsurface Description	Sample Label	Туре	Blow Counts/	Recovery	Well Data	Remarks
oft m		Ground Surface						
1-								Discrete sampling
2 -	1,11,11,1	SAND						No product odor
3 - 1		Fine silty sand with minor silt and gravel up to 1 cm	AEI-2 3'	ss	NA	60		PID = 5 ppm
5-1		Minor clay	AEI-2 5'	ss	NA	90		PID = 0 ppm
6_	1 19 10 19	End of Borehole						
7-1 2		Lind of Bolefiole						
8-								
9								
10 - 3								
11-								
12					:			
13-4								
14-}								
15						'		
16-			•					
17								
18-	Ì							
19 -					i			
20- 6							1	

Drill Date 4/5/99

Drill Method Direct Push

Total Depth 6
Depth to Water NA

Reviewed by JPD

Logged by PJM

All Environmental, Inc 901 Moraga Road, Suite C Lafayette, CA 94549 (800) 801-3224

Sheet: 1 of 1

Project No: 3177

Project Name: Broadway Terrace

Log of Borehole: AEI-3

Client: Mike Gilmore

Location: West of excavation

F			Sample Data					
Depth	Soil Symbol	Subsurface Description	Sample Label	Туре	Blow Counts/	Recovery	Well Data	Remarks
0 0 0	<b>****</b>	Ground Surface PEA GRAVEL AND SAND FILL						Continuous coring
1		. SAND Silty sand with minor clay and gravel up to 1 cm						PID = 8 ppm
5-		CLAY	AEI-3 5'	SS	NA	-		DID = 6
62		Clay with silt and sand and 10% gravels up to 3 cm, damp						PID = 6 ppm
7-]								No product odor
8 =								
9 -								PID = 6 ppm
10-3			AEI-3 10'	SS	NA NA	-		Static Water Level at 10 feet bgs
11								
12								No product odor
134		Saturated	A 551 (A 4 A)	00			■ ■	Initial Water Level
14			AEI-3 13'	55	NA	-	1	
		SILT						
15		Silt with sand and clasts up to 1.5 cm, saturated						
16-		End of Borehole						
17-								
18							ļ	
19 ;		•		;				
20-	;							
L			٠					

Drill Date 4/5/99

Drill Method Direct Push

Total Depth 16 Depth to Water 13 Reviewed by JPD

Logged by PJM

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Sheet: 1 of 1

Project No: 3177

Project Name: Broadway Terrace

Log of Borehole: AEI-4

Client: Mike Gilmore

Location: Near former USTs

			Sample Data					
Depth	Soil Symbol	Subsurface Description	Sample Label	Type	Blow Counts/	Recovery	Well Data	Remarks
0 tt m 0 0		Ground Surface PEA GRAVEL AND SAND FILL						_ Continuous coring
2 - 1 3 - 1 4 - 1		SAND Sand with silt and angular clasts up to 2 cm						PID Malfunction
5 2 7 2		SAND and CLAY Interbedded sand and clay with angular clasts up to 2 cm	AEI-4 5'	SS	NA	-		Strong Hydrocarbon Odor
9 10 3		Sand decreasing	AEI-4 10'	SS	NA	-		Strong Hydrocarbon Odor
12 - 4 13 - 4 14 - 7 15 - 5 17		Angular clasts > 50%  End of Borehole	AEI-4 15'	SS	NA	-		Strong Hydrocarbon Odor No Groundwater Generated Refusal Encountered
19 - 6								

Drill Date 4/5/99

Drill Method Direct Push

Total Depth 15 Depth to Water NA Reviewed by JPD

Logged by PJM

All Environmental, Inc 901 Moraga Road, Suite C Lafayette, CA 94549 (800) 801-3224 Project No: 3177

Sheet: 1 of 1

Project Name: Broadway Terrace

Log of Borehole: AEI-5

Client: Mike Gilmore

Location: South of Excavation

			Sample Data				<u> </u>	
Depth	Soil Symbol	Subsurface Description	Sample Label	Туре	Blow Counts/	Recovery	Well Data	Remarks
0 m	XXXX	Ground Surface	_					
1-		ASPHALT and FILL						Continuous coring
2 - 1 3 - 1 4 - 1	XXXX	SAND Coarse sand with clay and coarse gravel up to 3 cm, loose						PID Malfunction
5			AEI-5 5'	SS	NA	-		No Hydrocarbon Odor
72								
9		Sand decreasing	AEI-5 9'	SS	NA			No Hydrocarbbon Odor
10=3	77777	Clay increasing	112.00			_		
11 -		CLAY Sandy clay with angular clasts, wet End of Borehole						Wet sample, no significant water generated
13-1-4		End of Boreffole						Refusal Encountered
14								
15_ 16_								
17 - 18 -							na la	
19 <sup>-</sup> 20 6	· ·					!		

Drill Date 4/5/99

Drill Method Direct Push

Total Depth 11.5
Depth to Water NA

Reviewed by JPD

Logged by PJM

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