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October 16, 2017

Mr. Martin Musonge
Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

RECEIVED

By Alameda County Environmental Health 4:57 pm, Oct 16, 2017

Subject: **File No. 01-0098 (MYM)**

Site Located at 2844 Mountain Boulevard, Oakland, California

Dear Mr. Musonge:

Enclosed for your review is SOMA's "Second Semi-Annual 2017 Groundwater Monitoring Report" for the subject property. It has been uploaded to the State's GeoTracker database and Alameda County's FTP site.

Thank you for your time in reviewing our report. Please do not hesitate to call me at (925) 734-6400, if you have any questions or comments.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mansour Sepehr".

Mansour Sepehr, Ph.D., PE
Principal Hydrogeologist

cc: Mr. Tejindar Singh w/enclosure
Ms. Dilan Roe – Alameda County Env. Health



**Second Semi-Annual 2017
Groundwater Monitoring Report**

**2844 Mountain Boulevard
Oakland, California
Regional Board File Number 01-0098**

October 16, 2017

Project 5081

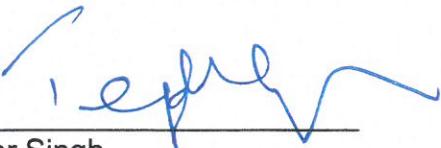
Prepared for

**Tejindar Singh
6400 Dublin Blvd.
Dublin, California, 94568**

ACKNOWLEDGEMENT STATEMENT

Site Location: 2844 Mountain Boulevard, Oakland, California

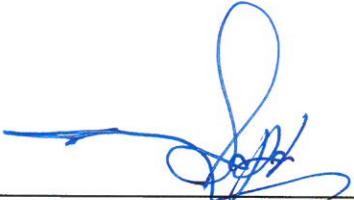
"I have read and acknowledge the content, recommendations and/or conclusions contained in the attached document or report submitted on my behalf to ACDEH's FTP server and the SWRCB's Geotracker website."



Tejindar Singh
6400 Dublin Boulevard
Dublin, California 94568
Responsible Party

CERTIFICATION

SOMA Environmental Engineering, Inc. has prepared this report on behalf of Tejindar Singh, property owner of 2844 Mountain Blvd., Oakland, California, to comply with requirements of the San Francisco Bay Regional Water Quality Control Board for the Second Semi-Annual 2017 groundwater monitoring event.



Mansour Sepehr, PhD, PE
Principal Hydrogeologist



TABLE OF CONTENTS

CERTIFICATION	i
TABLE OF CONTENTS.....	ii
LIST OF FIGURES	iii
LIST OF TABLES.....	iii
LIST OF APPENDICES	iii
1. INTRODUCTION	1
1.1 Previous Activities	1
1.2 Summary of Field Activities and Laboratory Analysis	3
1.2.1 Field Activities	3
1.2.2 Laboratory Analysis	3
2. RESULTS	3
2.1 Field Measurements	4
2.2 Laboratory Analysis	4
3. CONCLUSIONS AND RECOMMENDATIONS.....	5
4. REPORT LIMITATIONS	6

LIST OF FIGURES

- Figure 1 Site Vicinity Map
- Figure 2 Site Map Showing Locations of Former USTs, Soil Borings, and Groundwater Monitoring Wells
- Figure 3 Groundwater Elevation Contour Map in feet, September 1, 2017
- Figure 4 Map Showing TPH-g and Benzene Concentrations in Groundwater, September 1, 2017
- Figure 5 Contour Map Showing TPH-d Concentrations in Groundwater, September 1, 2017
- Figure 6 Contour Map Showing Current MtBE Concentrations in Groundwater
- Figure 7 Contour Map Showing Current TBA Concentrations in Groundwater
- Figure 8 Contour Map Showing Current TAME Concentrations in Groundwater

LIST OF TABLES

- Table 1 Historical Groundwater Analytical Results

LIST OF APPENDICES

- Appendix A Standard Operating Procedures for Conducting Groundwater Monitoring Activities
- Appendix B Tables of Elevations and Coordinates on Wells, Field Measurements of Physical and Chemical Parameters of the Groundwater Samples and Groundwater Gradient Calculations
- Appendix C Laboratory Report and Chain of Custody Form
- Appendix D Laboratory Report for Waste Profiling and Non-Hazardous Waste Manifest

1. INTRODUCTION

SOMA Environmental Engineering, Inc. (SOMA) has prepared this report on behalf of Mr. Tejindar Singh, property owner of 2844 Mountain Blvd., Oakland, California. The site is located east of Highway 13 and west of Joaquin Miller Park (Figure 1). Former underground storage tank (UST) locations and site features are shown in Figure 2.

This report summarizes results of the Second Semi-Annual 2017 groundwater monitoring event conducted at the site on September 1, 2017. It includes physical and chemical properties measured in the field for each groundwater sample and laboratory analytical results for groundwater samples. This monitoring event was conducted based on a request from the San Francisco Regional Water Quality Control Board (SFRWQCB) to reduce the frequency of groundwater monitoring events from quarterly to semi-annual until the site obtains closure.

1.1 Previous Activities

In March 1989 soil contamination was identified during replacement of product lines. Analytical results for a soil sample collected from the southern edge of a premium unleaded tank reported total petroleum hydrocarbons (TPHs) as gasoline (TPH-g) concentration of 8,400 mg/kg. Samples from beneath the lines near the pump islands reported TPH concentrations of less than 100 mg/kg.

In July 1989, contaminated soil was excavated and from the area of the southern end of the premium unleaded UST disposed of. Analysis of 12 soil samples collected from the sides of the excavation reported TPH concentrations ranging between ND to 3,300 mg/kg.

In May 1990, further site investigation including installation of four monitoring wells (RS-1 through RS-4) was conducted. Analysis of soil samples collected above the water table reported TPH concentrations ranging from 1 to 240 mg/kg. Hydrocarbons were detected in groundwater samples collected from all the wells; the highest concentration was found in a sample monitoring well RS-2.

In June 1991 soil vapor extraction began in June 1991. Groundwater remediation began in October 1992. Remediation was suspended in 1992, apparently due to responsible party financial issues.

In April 1994, one 280-gallon waste oil UST was removed with approximately 280 gallons of fluid and rinsate. The site operated as a retail gasoline station. Three USTs, two pump islands and an office/garage building were among the site features. The USTs contained various grades of unleaded gasoline and diesel with storage capacities of 3,000, 4,000, and 10,000 gallons.

In 1996 free product was reported in RS-1.

In July 1998, one 4,000-gallon gasoline UST was excavated and disposed of off-site.

Between July 29 and August 18, 2011, two USTs, one 10,000 gallon and one 3,000 gallon capacity, were excavated and disposed of off-site. The site is currently fenced in, which limits public access to the property.

Further soil and groundwater investigation was conducted at the site in March 2012. In October 2012, two wells (RS-1 and RS-2) were decommissioned in anticipation of excavation activities onsite. Excavation activities commenced on October 3, 2012, and an area of approximately 1,200 square feet was excavated to a depth of 15 feet. A total of 788.65 tons of waste soil was removed and replaced with clean fill material.

On May 9 and 10, 2013, two groundwater monitoring wells (MW-1 and MW-2) and soil and groundwater borings (DPT-5/5W) were installed as approved and requested by the San Francisco Bay Regional Water Quality Control Board (SFRWQCB). All site wells were surveyed by a licensed surveyor on May 28, 2013.

Based on the success of a multi-phase extraction (MPE) pilot test conducted at the site in December 2013, SFRWQCB approved an extended MPE event. This event was conducted at the site from September 17, 2014 to November 5, 2014. Details and results of this event are documented in SOMA's report dated December 12, 2014.

Based on SFRWQCB's approval, SOMA installed an additional MPE well (MW-3) on May 1, 2015, in the vicinity of historical groundwater sample T-1, where high contaminant concentrations were observed during UST removal of August 2011. An extended MPE event was conducted utilizing this well and other site wells during May and June 2015.

SOMA submitted a workplan on December 4, 2015 for delineation of horizontal and vertical extent of soil and groundwater contamination of MtBE and TBA. This workplan was approved on February 11, 2016. Therefore, in March 2016, SOMA advanced four soil borings (DPT-6 through DPT-9) for collection of soil and groundwater samples. Results and recommendations are documented in SOMA's 'Additional Site Investigation Report' dated April 14, 2016.

SOMA submitted a workplan on April 17, 2017 to define the horizontal and vertical extent of soil and groundwater contamination of MtBE and TBA downgradient of previously installed DPT-9. This workplan was approved on May 31, 2017. Therefore, SOMA completed the installation of DPT-10 through DPT-

13 in July 2017. A sensitive receptor survey was also completed. Results were documented in 'Plume Definition Investigation Report' dated September 7, 2017.

1.2 Summary of Field Activities and Laboratory Analysis

1.2.1 Field Activities

On September 1, 2017, five monitoring wells (RS-3, RS-4, MW-1, MW-2, and MW-3) were measured for depth to groundwater. Additional field measurements and groundwater samples were collected from all five wells. Properties measured in the field were pH, temperature, and electrical conductivity (EC). This monitoring event was conducted in accordance with procedures and guidelines of SFBRWQCB.

Figure 2 shows well locations. Appendix A details groundwater monitoring procedures followed during this event.

Purged groundwater was temporarily stored and secured on-site in 55-gallon drums pending transport to an appropriate disposal facility. There were two drums of purged water and three drums of spent granular activated carbon (GAC) stored at the site awaiting disposal. The purged water drums were generated during previous groundwater monitoring events. GAC drums were utilized during the previous multi-phase extraction events that have been conducted at the site. On April 3, 2017, a sample was obtained from the spent GAC drums and sent to the analytical laboratory for waste profiling. All waste drums were hauled off on May 3, 2017 for proper disposal. The laboratory analytical report and waste manifest are attached in Appendix D.

1.2.2 Laboratory Analysis

Groundwater samples were submitted to a California state-certified laboratory Curtis and Tompkins Laboratories, for the following analysis:

- TPH-g (gasoline by EPA Method 8260B),
- TPH-d (diesel by EPA Method 8015B)
- BTEX (benzene, toluene, ethylbenzene, and total xylenes), MtBE, gasoline oxygenates (by EPA Method 8260B).

2. RESULTS

Results of field measurements and laboratory analyses for the groundwater monitoring event conducted on September 1, 2017 follow below.

2.1 Field Measurements

Monitoring wells MW-1, MW-2, MW-3, RS-3 and RS-4 were measured for depth to groundwater (Table 1). Depths to groundwater ranged from 6.25 feet in MW-3 to 9.31 feet in RS-4. Groundwater elevations ranged from 665.96 feet in RS-4 to 669.55 feet in RS-3.

Figure 3 displays the groundwater elevation map. The groundwater flows southeasterly at a gradient of 0.068 ft/ft. Since the previous monitoring event (March 2017), the groundwater flow direction has remained the same and gradient has decreased. Groundwater gradient calculations are included in Appendix B.

2.2 Laboratory Analysis

Groundwater analytical data for this monitoring event is shown in Table 1. Appendix C includes the laboratory report and chain of custody form. No measurable floating product was observed during this monitoring event.

TPH-g was detected in MW-1 and MW-2 at 510 µg/L and 910 µg/L, respectively and was below laboratory-reporting limit in other groundwater samples. Since the previous monitoring event (March 2017), TPH-g concentrations increased in MW-2, decreased in MW-1, and remained below laboratory-reporting limits in RS-3, RS-4, and MW-3. Figure 4 shows a map of TPH-g concentrations in groundwater. The TPH-g plume appears to be centered in the vicinity of the pump islands around MW-2.

TPH-d was below laboratory reporting limit in RS-3 and was detected in concentrations ranging from 390 µg/L in RS-4 to 2,300 µg/L in MW-1. Since the monitoring event of November 2016, TPH-d has decreased in RS-3, RS-4, MW-1, and MW-2 and increased in MW-3. Figure 5 shows a contour map of TPH-d concentrations in groundwater. TPH-d plume appears to be centered southwest of the pump islands in the vicinity of MW-1.

During the analysis of TPH-d, some groundwater samples exhibited chromatographic pattern that did not resemble the standard pattern for diesel. Refer to the laboratory analytical report attached in Appendix C for further clarification of diesel testing and analysis.

The following BTEX concentrations were observed during this monitoring event:

- All BTEX analytes were below laboratory-reporting limits in RS-3, RS-4, MW-1, and MW-3.
- Benzene was detected in MW-2 at 33 µg/L. Other BTEX analytes were below laboratory-reporting limits in this sample.
- Since the previous monitoring event (March 2017) benzene has increased in MW-2. Figure 4 shows a map of benzene concentrations in

groundwater. The benzene plume appears to be centered to the south of the pump islands in the vicinity of MW-2.

Methyl tertiary-butyl ether (MtBE) was detected in concentrations ranging from 1.30 µg/L in RS-3 to 430 µg/L in RS-4. Since the previous monitoring event (March 2017), MtBE has increased in RS-3 and MW-2 and decreased in RS-4, MW-1, and MW-3.

Figure 5 shows a contour map of current MtBE concentrations in groundwater. This figure includes the results of Second Semi-Annual 2017 groundwater monitoring event as well as the results of recent and previous site investigations. As illustrated, high MtBE concentrations were detected in on-site and off-site borings during recent site investigations. The MtBE plume appears to be centered in the southwestern corner of the site.

Tertiary-butyl alcohol (TBA) was below laboratory-reporting limit in RS-3. Detectable TBA concentrations ranged from 55 µg/L in MW-3 to 35,000 µg/L in RS-4. Since the previous monitoring event (March 2017), TBA increased in RS-4, decreased in MW-1 and MW-3, and remained same in MW-2. Since November 2016, TBA has increased significantly in RS-4.

Figure 6 shows a contour map of current TBA concentrations in groundwater. Similar to MtBE, this figure includes the results of Second Semi-Annual 2017 groundwater monitoring event as well as the results of site investigations. As illustrated, high TBA concentrations were detected in on-site and off-site borings during previous site investigations. The TBA plume appears to be centered in the southwestern corner of the site.

Tertiary amyl methyl ether (TAME) was below laboratory reporting-limit in RS-3 and MW-2 and was detected at concentrations ranging from 1.20 µg/L in MW-1 to 23 µg/L in RS-4. Since the previous monitoring event (March 2017), TAME has increased in MW-2 and decreased in RS-4, MW-1, and MW-3. Figure 7 shows a contour map of current TAME concentrations in groundwater. This figure includes the results of Second Semi-Annual 2017 groundwater monitoring event as well as the results of site investigations.

3. CONCLUSIONS AND RECOMMENDATIONS

Conclusions and recommendations based on results of Second Semi-Annual 2017 groundwater monitoring are summarized below.

- The groundwater flows southeasterly across the site.
- No free/floating product was observed in any monitoring wells during this monitoring event.

- The highest TPH-g and benzene was detected to the south of the pump islands around MW-2. The highest TPH-d was detected to the west of the pump islands around MW-1. The highest MtBE, TBA, and TAME concentrations were detected around the southeastern corner of the pump islands in RS-4. Since the previous monitoring event (March 2017), TBA increased in RS-4, decreased in MW-1 and MW-3. TBA has increased significantly in RS-4, since November 2016.
- During the site investigations, significantly high concentrations of MtBE, TBA, and TAME were observed in on and off-site borings, as illustrated in Figures 6 through 8. MtBE and TBA plume appear to be centered in the southwestern corner of the site in the vicinity of DPT-2.
- Since the previous monitoring event in March 2017, TPH-g increased in MW-2, decreased in MW-1 and remained below laboratory-reporting limits in RS-3, RS-4, and MW-3; benzene increased in MW-2; MtBE increased in RS-3 and MW-2 and decreased in RS-4, MW-1, and MW-3; TBA increased in RS-4, decreased in MW-1 and MW-3; and TAME increased in MW-2 and decreased in RS-4, MW-1, and MW-3. Since November 2016, TPH-d decreased in RS-3, RS-4, MW-1, and MW-2 and increased in MW-3.

Based on SFRWQCB's directive dated May 31, 2017, SOMA completed a downgradient investigation for definition of MtBE and TBA plumes. The results and SOMA's recommendations were documented in a report dated September 7, 2017.

4. REPORT LIMITATIONS

This report is the summary of work done by SOMA, including observations and descriptions of site conditions. It includes analytical results produced by Curtis and Tompkins, Laboratories for the current groundwater monitoring event. Quantities and locations of wells were selected to provide the required information, but may not be completely representative of entire site conditions. All conclusions and recommendations are based on results of laboratory analysis. Conclusions beyond those specifically stated in this document should not be inferred from this report.

SOMA warrants that services were provided in accordance with generally accepted environmental engineering and consulting practices at the time of this sampling.

Figures

Second Semi-Annual 2017 Groundwater Monitoring Report



approximate scale in feet
0 100 200

Figure 1: Site Vicinity Map

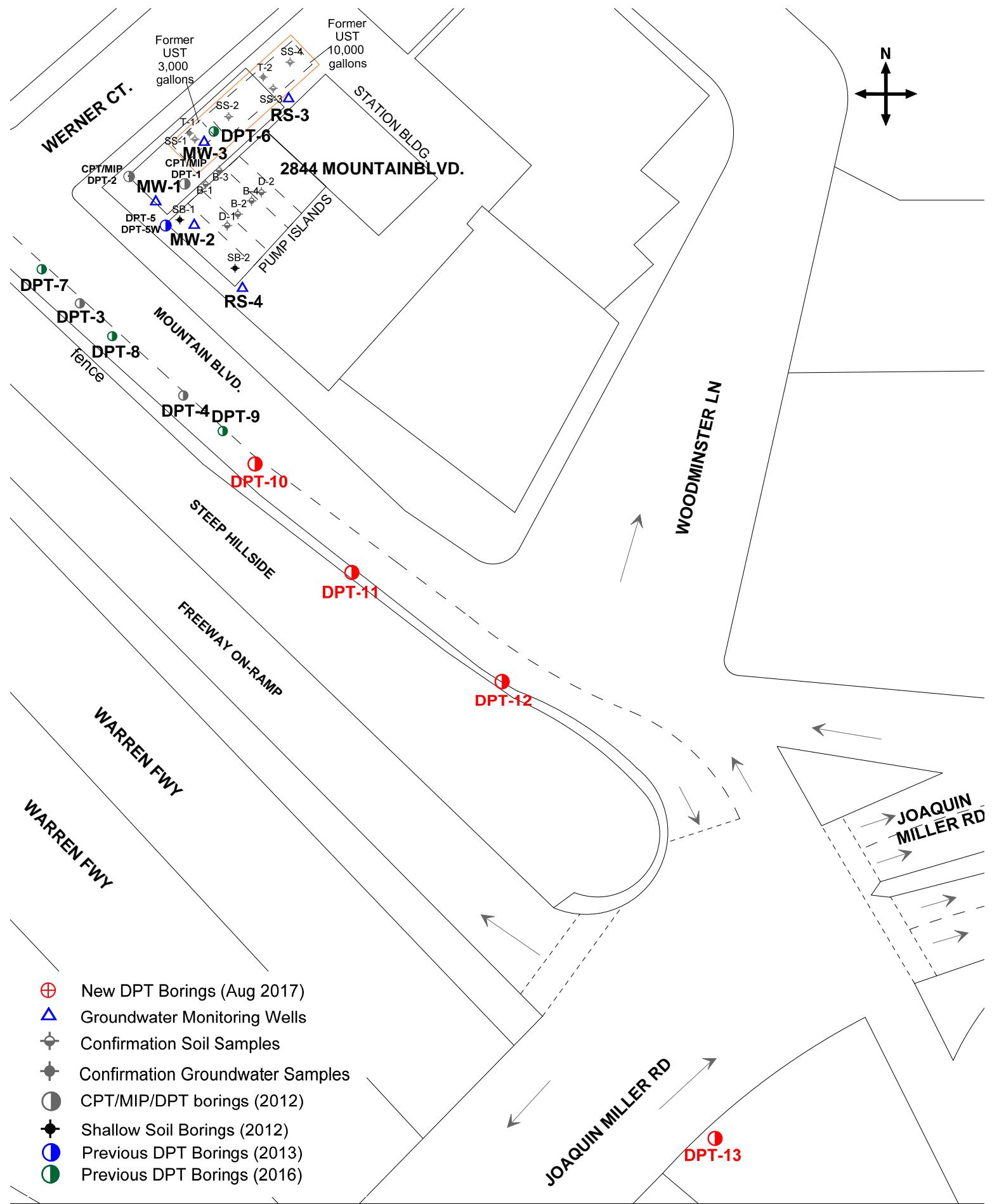
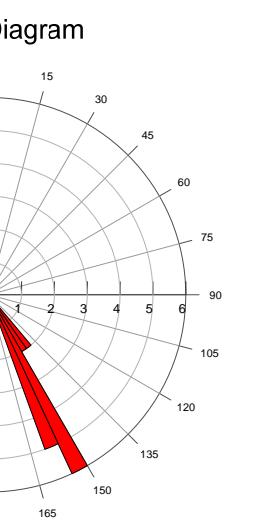
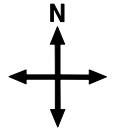


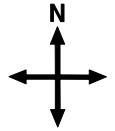
Figure 2: Site Map Showing Locations of Former USTs, Soil Borings, and Groundwater Monitoring Wells



approximate scale in feet



Figure 3: Groundwater Elevation Contour Map in Feet, September 1, 2017

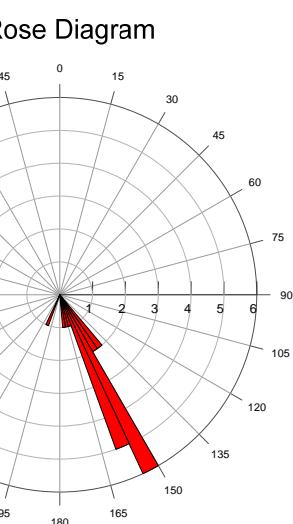


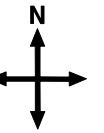
- 0.0 TPH-g Concentrations (ug/L)
- 0.0 Benzene Concentrations (ug/L)
- ▼ Groundwater Monitoring Wells
- ✗ Decommissioned Monitoring Wells
- ◊ Confirmation Soil Samples
- Confirmation Groundwater Samples
- CPT/MIP/DPT borings (2012)
- Shallow Soil Borings (2012)
- ⊕ DPT Boring (2013)
- ⊕ DPT Borings (2016)
- ⊕ Recent DPT Borings (Aug 2017)

approximate scale in feet

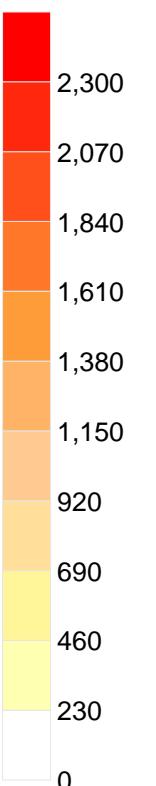


Figure 4: Map Showing TPH-g and Benzene Concentrations in Groundwater, September 1, 2017

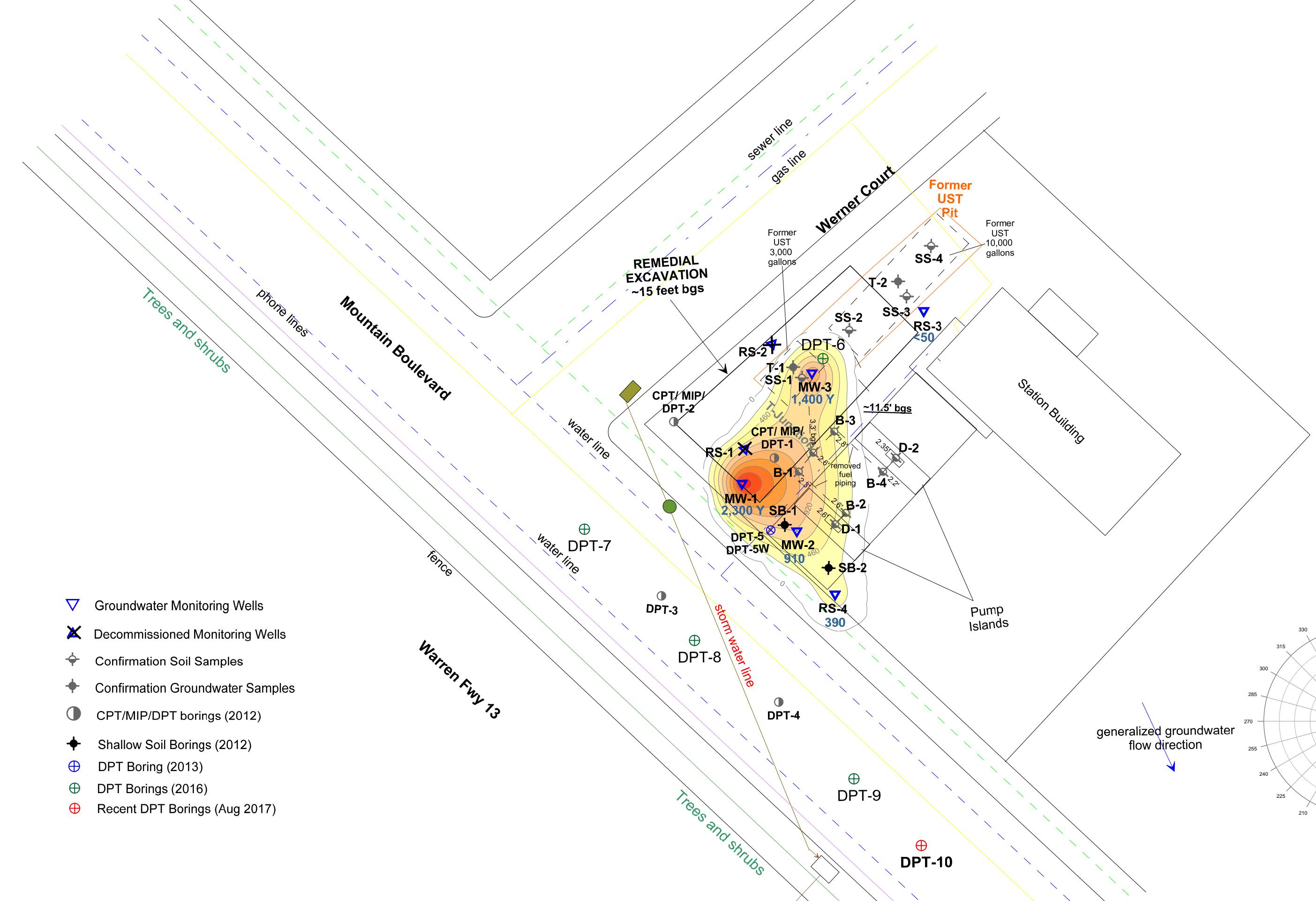
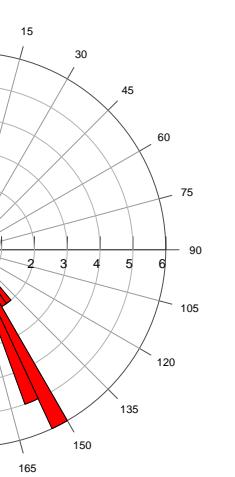




TPH-g
ug/L



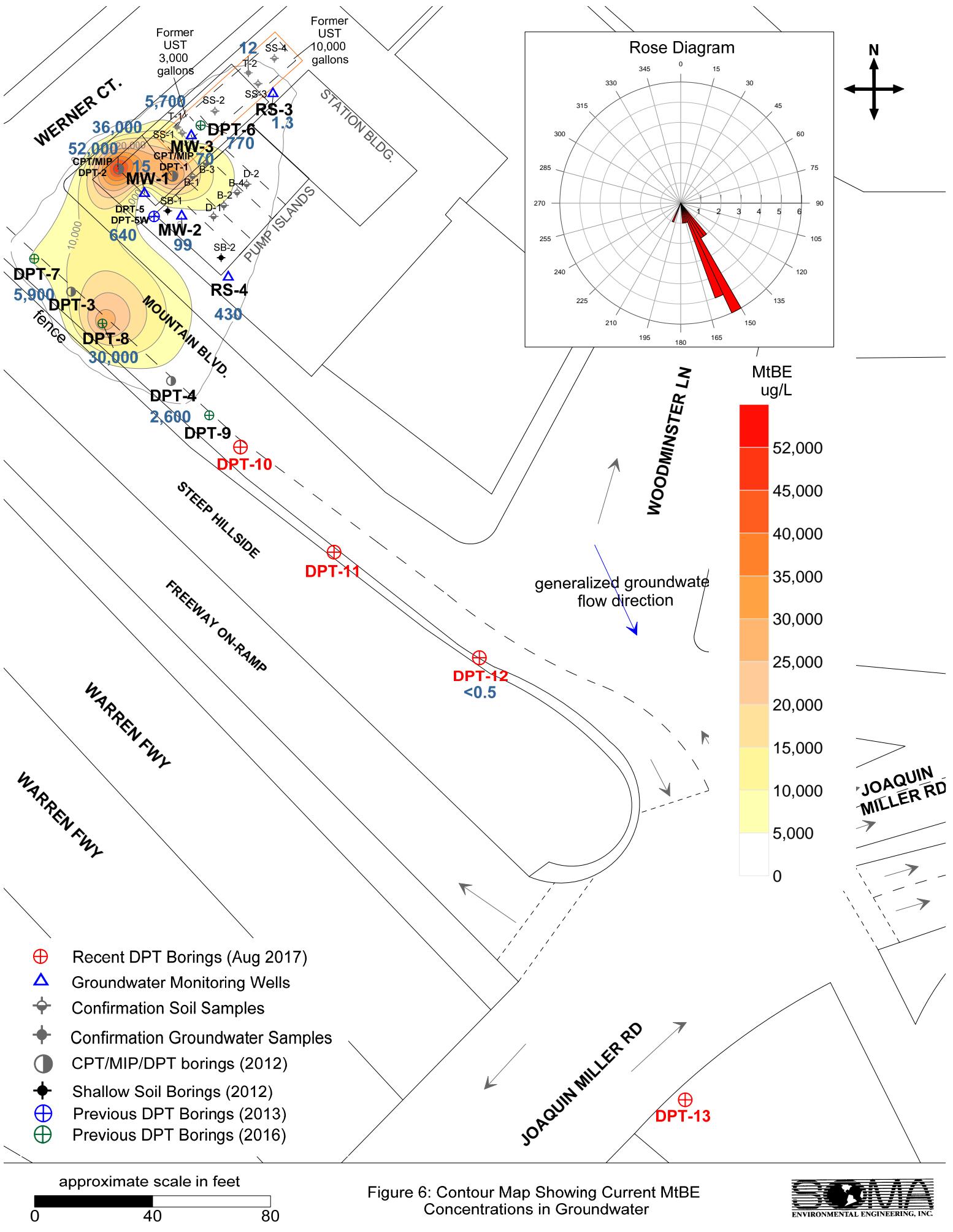
Rose Diagram

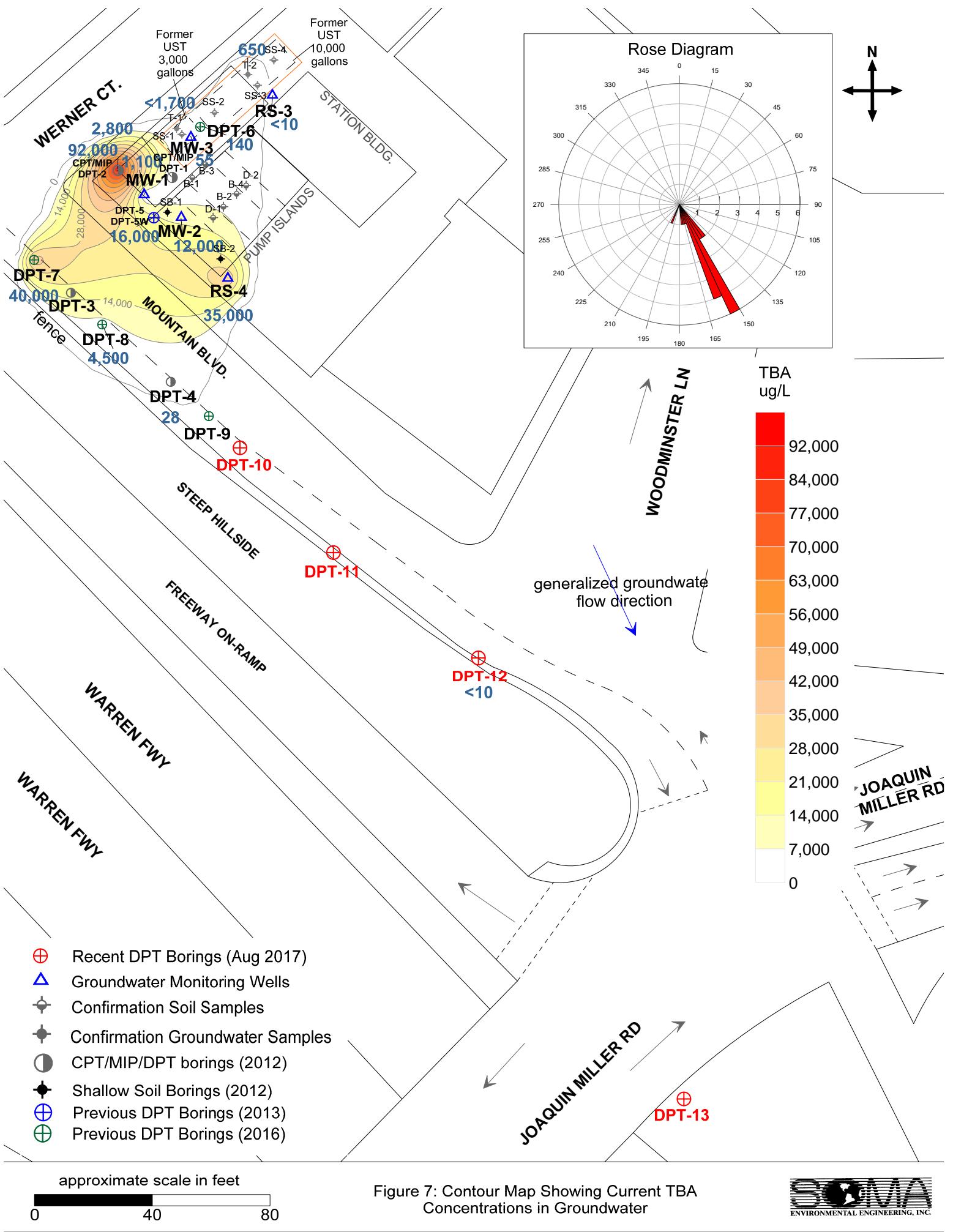


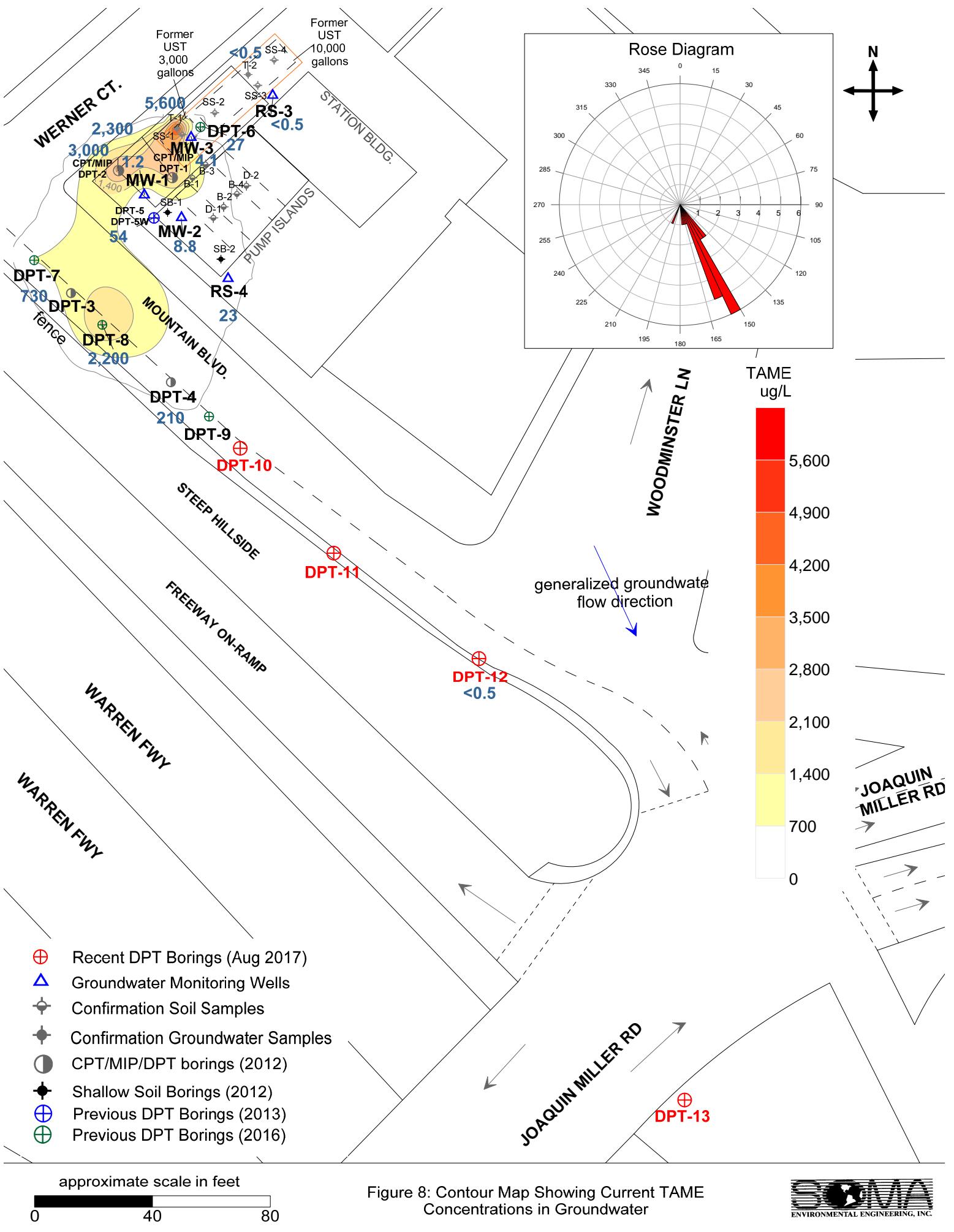
approximate scale in feet



Figure 5: Contour Map Showing TPH-d Concentrations in Groundwater, September 1, 2017







Tables

Second Semi-Annual 2017 Groundwater Monitoring Report

Table 1
Historical Groundwater Analytical Results
2844 Mountain Boulevard, Oakland, CA

Monitoring Well	Date	Casing Elevation (Ft.)	Depth to Top Fluid (Ft.)	Depth to Groundwater (Ft.)	Free-Product Thickness	Groundwater Elevation	TPH-g µg/L	TPH-d µg/L	TPH-mo µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	MtBE µg/L	TBA µg/L	TAME µg/L
RS-1	5/1/90	675.63	7.20	7.20	0.00	668.43	2,700	-	-	370	420	40	320	-	-	-
	5/1/91	675.63	8.35	8.35	0.00	667.28	1,300	-	-	580	130	62	240	-	-	-
	10/1/91	675.63	10.22	10.22	0.00	665.41	1,100	-	-	140	100	45	210	-	-	-
	1/1/92	675.63	8.06	8.06	0.00	667.57	1,700	-	-	9.9	31	9.7	170	-	-	-
	1/1/93	675.63	5.30	5.30	0.00	670.33	3,700	-	-	650	9.2	51	170	-	-	-
	8/1/93	675.63	8.56	8.56	0.00	667.07	900	-	-	14	0.6	2.1	8	-	-	-
	11/1/93	675.63	8.44	8.44	0.00	667.19	1,400	-	-	9.6	ND	0.9	5	-	-	-
	1/1/94	675.63	6.88	6.88	0.00	668.75	4,200	-	-	95	3.1	58	130	-	-	-
	5/1/94	675.63	7.87	7.87	0.00	667.76	7,500	-	-	270	11	37	96	-	-	-
	8/1/94	675.63	16.28	16.28	0.00	659.35	130	-	-	12	0.5	2.6	5	-	-	-
	11/1/94	675.63	8.02	8.02	0.00	667.61	270	-	-	4.7	0.7	0.6	15	-	-	-
	2/1/95	675.63	6.51	6.51	0.00	669.12	12,000	-	-	81	2.3	1	12	-	-	-
	6/1/95	675.63	7.34	7.34	0.00	668.29	37,000	-	-	460	ND	ND	ND	63,000	-	-
	11/1/95	675.63	8.71	8.71	0.00	666.92	ND	-	-	660	16	140	330	31,000	-	-
	2/1/96	675.63	6.95	6.95	0.00	668.68	66,000	-	-	110	ND	12	21	84,000	-	-
	9/18/96	675.63	8.44	8.52	0.08	667.17	1 INCH FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	12/11/96	675.63	6.42	6.62	0.20	669.17	79,000	-	-	4,000	37,000	8,000	45,000	220,000	-	-
	2/21/97	675.63	6.88	6.92	0.04	668.74	1/2 INCH FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	5/28/97	675.63	7.88	7.96	0.08	667.73	156,000	-	-	9,400	51,000	7,000	45,000	112,000	-	-
	9/2/97	675.63	8.34	8.38	0.04	667.28	1/2 INCH FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	11/24/97	675.63	6.98	7.00	0.02	668.65	1/4 INCH FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	2/25/98	675.63	3.51	3.52	0.01	672.12	1/8 INCH FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	5/27/98	675.63	7.31	7.31	0.00	668.32	40,000	-	-	2,200	4,000	2,300	19,000	350,000	-	-
	9/16/98	675.63	8.10	8.10	0.00	667.53	62,000	-	-	2,400	2,300	2,100	14,000	250,000	-	-
	11/23/98	675.63	7.10	7.10	0.00	668.53	99,000	-	-	2,600	5,800	2,500	18,000	130,000	-	-
	2/23/99	675.67	4.82	4.87	0.05	670.84	5/8 INCH FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	5/5/99	675.67	6.86	6.90	0.04	668.80	FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	8/24/99	675.67	7.87	7.90	0.03	667.80	FLOATING PRODUCT	-	-	-	-	-	-	-	-	-
	2/8/12	675.67	6.80	6.80	0.00	668.87	60,000 x	8,200 x	<936	790	<6.4	2,000	430	65,000	41,000	5,100
	5/4/12	675.67	6.57	6.57	0.00	669.10	18,000	10,000	NA	600	<36	2,000	870	22,000	11,000	1,800
	8/6/12	675.67	7.61	7.61	0.00	668.06	16,000	12,000	NA	940	<130	2,000	560	42,000	35,000	3,400
Well Destroyed October 1, 2012																
RS-2	5/1/90	689.00	7.06	7.06	0.00	681.94	23,000	-	-	7,200	4,800	300	3,300	-	-	-
	5/1/91	689.00	7.14	7.14	0.00	681.86	26,000	-	-	14,000	1,800	750	2,900	-	-	-
	10/1/91	688.89	8.84	8.84	0.00	680.05	13,000	-	-	4,300	910	300	2,300	-	-	-
	1/1/92	688.89	7.34	7.34	0.00	681.55	8,300	-	-	1,800	920	140	1,700	-	-	-
	1/1/93	688.89	4.10	4.10	0.00	684.79	41,000	-	-	7,000	210	1,200	4,200	-	-	-
	8/1/93	688.89	7.32	7.32	0.00	681.57	19,000	-	-	5,300	62	810	1,600	-	-	-
	11/1/93	688.89	7.34	7.34	0.00	681.55	9,300	-	-	2,400	3.90	46	800	-	-	-
	1/1/94	688.89	5.52	5.52	0.00	683.37	30,000	-	-	4,900	ND	880	2,600	-	-	-
	5/1/94	675.25	6.40	6.40	0.00	668.85	120,000	-	-	3,300	330	ND	2,200	-	-	-
	8/1/94	675.25	9.82	9.82	0.00	675.25	510	-	-	7.30	3.80	3.50	32	-	-	-
	11/1/94	675.25	9.82	9.82	0.00	665.43	620	-	-	6.60	3.90	1.10	47	-	-	-

Table 1
Historical Groundwater Analytical Results
2844 Mountain Boulevard, Oakland, CA

Monitoring Well	Date	Casing Elevation (Ft.)	Depth to Top Fluid (Ft.)	Depth to Groundwater (Ft.)	Free-Product Thickness	Groundwater Elevation	TPH-g µg/L	TPH-d µg/L	TPH-mo µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	MtBE µg/L	TBA µg/L	TAME µg/L	
RS-2 cont.	2/1/95	675.25	4.81	4.81	0.00	670.44	22,000	-	-	228	80	2	463	-	-	-	
	6/1/95	675.25	5.80	5.80	0.00	669.45	49,000	-	-	1,300	160	200	1,600	71,000	-	-	
	11/1/95	675.25	7.64	7.64	0.00	667.61	ND	-	-	670	25	150	360	65,000	-	-	
	2/1/96	675.25	4.69	4.69	0.00	670.56	75,000	-	-	1,400	170	59	460	71,000	-	-	
	9/18/96	675.25	7.34	7.34	0.00	667.91	6,300	-	-	2,000	48	350	570	160,000	-	-	
	12/11/96	675.25	5.08	5.08	0.00	670.17	16,000	-	-	2,000	840	200	3,200	180,000	-	-	
	2/21/97	675.25	5.42	5.42	0.00	669.83	22,000	-	-	2,100	1,300	600	5,100	56,000	-	-	
	5/28/97	675.25	6.40	6.40	0.00	668.85	156,000	-	-	4,200	89	1,000	6,900	390,000	-	-	
	9/2/97	675.25	6.93	6.93	0.00	668.32	<50	-	-	1,300	25	360	1,400	180,000	-	-	
	11/24/97	675.25	5.93	5.93	0.00	669.32	<50	-	-	600	ND	ND	ND	610,000	-	-	
	2/25/98	675.25	4.59	4.59	0.00	670.66	11,000	-	-	1,100	<50	320	2,400	330,000	-	-	
	5/27/98	675.25	5.61	5.61	0.00	669.64	13,000	-	-	2,000	150	600	2,700	380,000	-	-	
	9/16/98	675.25	6.84	6.84	0.00	668.41	11,000	-	-	1,600	20	1,600	1,600	280,000	-	-	
	11/23/98	675.25	6.24	6.24	0.00	669.01	12,000	-	-	1,200	84	<5	960	140,000	-	-	
	2/23/99	675.28	4.62	4.62	0.00	670.66	8,800	-	-	1,500	650	640	1,500	450,000	-	-	
	5/5/99	675.28	7.55	7.55	0.00	667.73	29,000	-	-	2,000	1,300	500	3,700	270,000	-	-	
	8/24/99	675.28	6.62	6.62	0.00	668.66	12,000	-	-	1,900	20	370	980	340,000	-	-	
	2/8/12	675.28	5.52	5.52	0.00	669.76	18,000 x	6,800 x	<378	540	<6.4	120	710	2,800	64,000	420	
	5/4/12	675.28	5.18	5.18	0.00	670.10	16,000	13,000	NA	690	23	460	1,140	6,800	21,000	960	
	8/6/12	675.28	6.33	6.33	0.00	668.95	11,000	10,000	NA	810	<25	210	473	3,300	18,000	580	
Well Destroyed October 1, 2012																	
RS-3	5/1/90	670.00	6.00	6.00	0.00	664.00	330	-	-	2	1	1	150	-	-	-	
	5/1/91	670.00	6.76	6.76	0.00	663.24	ND	-	-	0.40	ND	0.80	8	-	-	-	
	10/1/91	670.00	8.98	8.98	0.00	661.02	ND	-	-	ND	ND	ND	ND	-	-	-	
	1/1/92	670.00	6.81	6.81	0.00	663.19	ND	-	-	2.20	7.20	0.60	4	-	-	-	
	1/1/93	670.00	4.05	4.05	0.00	665.95	ND	-	-	ND	ND	ND	ND	-	-	-	
	8/1/93	670.00	7.19	7.19	0.00	662.81	ND	-	-	30	6	2.40	5	-	-	-	
	11/1/93	670.00	7.12	7.12	0.00	662.88	ND	-	-	4.80	0.40	0.60	2	-	-	-	
	1/1/94	670.00	5.42	5.42	0.00	664.58	330	-	-	25	3.20	3.90	12	-	-	-	
	5/1/94	676.20	5.78	5.78	0.00	670.42	670	-	-	34	4	28	70	-	-	-	
	8/1/94	676.20	5.86	5.86	0.00	670.34	ND	-	-	ND	ND	ND	ND	-	-	-	
	11/1/94	676.20	5.08	5.08	0.00	671.12	69	-	-	2.50	3.10	1	4	-	-	-	
	2/1/95	676.20	4.51	4.51	0.00	671.69	ND	-	-	0.30	0.40	ND	1	-	-	-	
	6/1/95	676.20	5.29	5.29	0.00	670.91	ND	-	-	ND	ND	ND	ND	66	-	-	
	11/1/95	676.20	7.10	7.10	0.00	669.10	ND	-	-	ND	ND	ND	ND	44	-	-	
	2/1/96	676.20	4.48	4.48	0.00	671.72	120	-	-	ND	ND	ND	ND	110	-	-	
	9/18/96	676.20	6.92	6.92	0.00	669.28	1,000	-	-	13	8.60	10	17	33	-	-	
	12/11/96	676.20	4.90	4.90	0.00	671.30	85	-	-	20	2	<0.5	14	4,700	-	-	
	2/21/97	676.20	4.94	4.94	0.00	671.26	120	-	-	5	2	2	6	850	-	-	
	5/28/97	676.20	7.92	7.92	0.00	668.28	<50	-	-	6	<0.5	<0.5	<2	2,400	-	-	
	9/2/97	676.20	6.60	6.60	0.00	669.60	<50	-	-	0.90	<0.5	<0.5	<2	8,600	-	-	
	11/24/97	676.20	5.89	5.89	0.00	670.31	140	-	-	13	2	1	12	3,600	-	-	
	2/25/98	676.20	4.29	4.29	0.00	671.91	<50	-	-	<0.5	<0.5	<0.5	4	850	-	-	
	5/27/98	676.20	5.01	5.01	0.00	671.19	<50	-	-	7	<0.5	<0.5	11	940	-	-	

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2844 Mountain Boulevard, Oakland, CA

Monitoring Well	Date	Casing Elevation (Ft.)	Depth to Top Fluid (Ft.)	Depth to Groundwater (Ft.)	Free-Product Thickness	Groundwater Elevation	TPH-g µg/L	TPH-d µg/L	TPH-mo µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	MtBE µg/L	TBA µg/L	TAME µg/L
RS-3 cont.	9/16/98	676.20	6.21	6.21	0.00	669.99	<50	-	-	2	2	10	670	-	-	-
	11/24/98	676.20	5.58	5.58	0.00	670.62	85	-	-	9	23	<0.5	19	180	-	-
	2/24/99	676.23	4.30	4.30	0.00	671.93	<50	-	-	<0.5	0.90	<0.5	<1.0	150	-	-
	5/5/99	676.23	4.92	4.92	0.00	671.31	<50	-	-	1	2	1	6	130	-	-
	8/24/99	676.23	6.64	6.64	0.00	669.59	80	-	-	0.80	<0.5	0.60	<1	300	-	-
	2/8/12	676.23	5.72	5.72	0.00	670.51	130 x	<42	<94	<0.13	0.59	2.90	18.1	7.9	<1.5	<0.17
	5/4/12	676.23	5.25	5.25	0.00	670.98	<50	330 Y	NA	<0.5	<0.5	<0.5	<0.5	10	18	2.4
	8/6/12	676.23	6.65	6.65	0.00	669.58	<50	390 Y	NA	<0.5	<0.5	<0.5	<0.5	13	<10	3.2
	3/29/13	676.23	6.01	6.01	0.00	670.22	<50	90 Y	NA	<0.5	<0.5	<0.5	<0.5	3.6	<10	<0.5
	6/6/13	676.08	6.45	6.45	0.00	669.63	<50	66 Y	NA	<0.5	<0.5	<0.5	<0.5	1.5	<10	<0.5
	9/4/13	676.08	6.91	6.91	0.00	669.17	<50	170 Y	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<0.5
	12/30/13	676.08	7.21	7.21	0.00	668.87	<50	61 Y	NA	<0.5	<0.5	<0.5	<0.5	21	680	0.64
	3/10/14	676.08	5.68	5.68	0.00	670.40	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	14	320	0.61
	6/3/14	676.08	6.72	6.72	0.00	669.36	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	41	490	1.70
	8/27/14	676.08	7.10	7.10	0.00	668.98	<50	120 Y	NA	<0.5	<0.5	<0.5	<0.5	27	<10	1.20
	11/13/14	676.08	6.53	6.53	0.00	669.55	<50*	58 Y	NA	<0.5	<0.5	<0.5	<0.5	19	<10	0.60
post-MPE	2/12/15	676.08	5.95	5.95	0.00	670.13	<50	56 Y	NA	<0.5	<0.5	<0.5	<0.5	19	<10	<0.5
	5/13/15	676.08	6.93	6.93	0.00	669.15	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	4.6	<10	<0.5
	6/22/15	676.08	8.87	8.87	0.00	667.21	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<0.5
	8/12/15	676.08	7.79	7.79	0.00	668.29	<50	<52	NA	<0.5	<0.5	<0.5	<0.5	0.57	<10	<0.5
	11/12/15	676.08	7.85	7.85	0.00	668.23	<50	<49	NA	<0.5	<0.5	<0.5	<0.5	1.10	<10	<0.5
	2/15/16	676.08	5.88	5.88	0.00	670.20	<50	<49	NA	<0.5	<0.5	<0.5	<0.5	5.40	<10	<0.5
	5/6/16	676.08	5.93	5.93	0.00	670.15	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	4.80	<10	<0.5
	8/17/16	676.08	6.70	6.70	0.00	669.38	<50	81Y	NA	<0.5	<0.5	<0.5	<0.5	0.51	<10	<0.5
	11/18/16	676.08	6.18	6.18	0.00	669.90	<50	62Y	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<0.5
	3/18/17	676.08	4.65	4.65	0.00	671.43	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<0.5	<10	<0.5
	9/1/17	676.08	6.53	6.53	0.00	669.55	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	1.30	<10	<0.5
RS-4	5/1/90	675.38	8.34	8.34	0.00	667.04	440	-	-	9	11	9	49	-	-	-
	5/1/91	675.38	9.50	9.50	0.00	665.88	ND	-	-	8	4	3	5	-	-	-
	10/1/91	675.38	10.82	10.82	0.00	664.56	830	-	-	280	120	24	170	-	-	-
	1/1/92	675.38	9.31	9.31	0.00	666.07	620	-	-	34	8.30	2.10	21	-	-	-
	1/1/93	675.38	6.89	6.89	0.00	668.49	150	-	-	32	1.70	5.80	13	-	-	-
	8/1/93	675.38	9.68	9.68	0.00	665.70	ND	-	-	0.90	0.70	ND	0	-	-	-
	11/1/93	675.38	9.83	9.83	0.00	665.55	ND	-	-	ND	ND	ND	ND	-	-	-
	1/1/94	675.38	8.17	8.17	0.00	667.21	ND	-	-	1.70	ND	0.81	2	-	-	-
	5/1/94	675.38	8.69	8.69	0.00	666.69	ND	-	-	ND	ND	ND	1	-	-	-
	8/1/94	675.38	9.04	9.04	0.00	666.34	420	-	-	6.50	4.10	1.90	40	-	-	-
	11/1/94	675.38	8.00	8.00	0.00	667.38	130	-	-	4.10	0.70	1.70	8	-	-	-
	2/1/95	675.38	7.93	7.93	0.00	667.45	ND	-	-	6	1.20	3.50	13	-	-	-
	6/1/95	675.38	8.61	8.61	0.00	666.77	ND	-	-	ND	ND	ND	ND	69	-	-
	11/1/95	675.38	10.43	10.43	0.00	664.95	ND	-	-	ND	ND	ND	ND	47	-	-

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Monitoring Well	Date	Casing Elevation (Ft.)	Depth to Top Fluid (Ft.)	Depth to Groundwater (Ft.)	Free-Product Thickness	Groundwater Elevation	TPH-g µg/L	TPH-d µg/L	TPH-mo µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	MtBE µg/L	TBA µg/L	TAME µg/L
RS-4 cont.	2/1/96	675.38	7.44	7.44	0.00	667.94	960	-	-	ND	0.60	ND	80	-	-	-
	9/18/96	675.38	9.58	9.58	0.00	665.80	<50	-	-	<0.5	<0.5	<2	200	-	-	-
	12/11/96	675.38	7.50	7.50	0.00	667.88	75	-	-	<0.5	0.60	<0.5	104	-	-	-
	2/21/97	675.38	8.26	8.26	0.00	667.12	<50	-	-	1	1	<0.5	1	190	-	-
	5/28/97	675.38	8.92	8.92	0.00	666.46	<50	-	-	6	<0.5	<0.5	<2	110	-	-
	9/2/97	675.38	9.39	9.39	0.00	665.99	100	-	-	3	<0.5	<0.5	<2	39	-	-
	11/24/97	675.38	8.22	8.22	0.00	667.16	41	-	-	<0.5	2	<0.5	<2	210	-	-
	2/25/98	675.38	7.19	7.19	0.00	668.19	<50	-	-	3	<0.5	<0.5	<1	5,600	-	-
	5/27/98	675.38	8.40	8.40	0.00	666.98	<50	-	-	<0.5	<0.5	<0.5	<1	2,400	-	-
	9/16/98	675.38	9.26	9.26	0.00	666.12	<50	-	-	<0.5	<0.5	<0.5	<1	230	-	-
	11/24/98	675.38	8.50	8.50	0.00	666.88	<50	-	-	2	<0.5	<0.5	<1	100	-	-
	2/24/99	675.42	7.20	7.20	0.00	668.22	<50	-	-	2	3	0.80	5	670	-	-
	5/5/99	675.42	8.37	8.37	0.00	667.05	100	-	-	<0.5	<0.5	<1	440	-	-	-
	8/24/99	675.42	8.36	8.36	0.00	667.06	<50	-	-	<0.5	<0.5	<1	<500	-	-	-
	2/8/12	675.42	8.11	8.11	0.00	667.31	140,000	130,000 x	<9,360	120	2,600	4,700	28,200	28,000	100,000	1,800
	5/4/12	675.42	8.31	8.31	0.00	667.11	67,000	12,000 Y	NA	61	900	2,100	9,700	32,000	69,000	1,700
	8/6/12	675.42	9.01	9.01	0.00	666.41	49,000	8,900	NA	<130	350	1,700	8,100	19,000	90,000	1,300
	3/29/13	675.42	8.49	8.49	0.00	666.93	14,000	14,000	NA	<100	<100	440	1,340	14,000	110,000	590
	6/6/13	675.27	8.48	8.48	0.00	666.79	12,000	7,200	NA	11	<3.6	420	886	16,000	66,000	970
	9/4/13	675.27	9.39	9.39	0.00	665.88	20,000	5,100	NA	<100	<100	660	2,830	18,000	75,000	1,200
	12/30/13	675.27	9.57	9.57	0.00	665.70	<13,000	9,900	NA	<130	<130	<130	150	16,000	37,000	1,100
	3/10/14	675.27	7.65	7.65	0.00	667.62	<10,000	3,700	NA	<100	<100	<100	<100	11,000	38,000	640
	6/3/14	675.27	9.27	9.27	0.00	666.00	<3,600	4,400	NA	<36	<36	40	<36	3,700	27,000	260
	8/27/14	675.27	9.43	9.43	0.00	665.84	2,500	4,700	NA	<20	<20	40	<20	2,100	28,000	150
	11/13/14	675.27	9.56	9.56	0.00	665.71	2,200*	3,500	NA	<20	<20	36	11,000	15,000	910	
	2/12/15	675.27	8.03	8.03	0.00	667.24	<1,300	1,900	NA	<13	<13	<13	<13	500	14,000	25
	5/13/15	675.27	9.05	9.05	0.00	666.22	<1,300	1,100	NA	<13	<13	<13	<13	460	25,000	21
	6/22/15	675.27	10.62	10.62	0.00	664.65	<1,300	770	NA	<13	<13	<13	<13	5,900	7,900	500
	8/12/15	675.27	9.93	9.93	0.00	665.34	320	1,300	NA	<1.3	<1.3	1.3	1.7	230	6,400	18
	11/12/15	675.27	9.58	9.58	0.00	665.69	170	440	NA	<0.5	<0.5	1.4	0.55	12	1,400	0.66
	2/15/16	675.27	8.43	8.43	0.00	666.84	<100	350 Y	NA	<1.0	<1.0	<1.0	<1.0	8.80	270	<1.0
	5/6/16	675.27	6.47	6.47	0.00	668.80	<50	850 Y	NA	<0.5	<0.5	<0.5	<0.5	160	21	5.60
	8/17/16	675.27	9.38	9.38	0.00	665.89	100	710 Y	NA	<0.5	<0.5	<0.5	<0.5	47	8,100	2.80
	11/18/16	675.27	8.80	8.80	0.00	666.47	<100	690	NA	<1.0	<1.0	<1.0	<1.0	190	5,400	13
	3/18/17	675.27	7.63	7.63	0.00	667.64	<710	NA	NA	<7.1	<7.1	<7.1	<7.1	820	33,000	45
	9/1/17	675.27	9.31	9.31	0.00	665.96	<710	390	NA	<7.1	<7.1	<7.1	<7.1	430	35,000	23
MW-1	6/6/13	674.92	6.03	6.03	0.00	668.89	<17,000	13,000	NA	930	370	470	1,760	55,000	32,000	7,200
	9/4/13	674.92	7.10	7.10	0.00	667.82	<50,000	13,000	NA	2,000	<500	1,400	4,200	70,000	48,000	7,700
	12/30/13	674.92	7.27	7.27	0.00	667.65	34,000	13,000	NA	920	1,000	1,300	4,900	43,000	43,000	4,500
	3/10/14	674.92	5.51	5.51	0.00	669.41	<20,000	11,000	NA	720	<200	890	1,970	25,000	30,000	2,600
	6/3/14	674.92	6.74	6.74	0.00	668.18	8,900	7,400	NA	350	<83	550	1,420	11,000	28,000	1,300
	8/27/14	674.92	7.23	7.23	0.00	667.69	8,100	12,000	NA	640	<63	610	720	8,400	23,000	1,500
	11/13/14	674.92	7.36	7.36	0.00	667.56	7,400*	7,900	NA	270	<63	360	880	6,100	12,000	910

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Historical Groundwater Analytical Results
2844 Mountain Boulevard, Oakland, CA

Monitoring Well	Date	Casing Elevation (Ft.)	Depth to Top Fluid (Ft.)	Depth to Groundwater (Ft.)	Free-Product Thickness	Groundwater Elevation	TPH-g µg/L	TPH-d µg/L	TPH-mo µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	MtBE µg/L	TBA µg/L	TAME µg/L
MW-1 cont.	2/12/15	674.92	5.80	5.80	0.00	669.12	4,300	11,000	NA	200	<25	200	350	3,400	18,000	500
Post-MPE	5/13/15	674.92	7.00	7.00	0.00	667.92	2,700	7,100	NA	150	<8.3	170	76	1,000	12,000	150
	6/22/15	674.92	12.11	12.11	0.00	662.81	<1,300	2,600	NA	<13	<13	<13	<13	4,800	17,000	450
	8/12/15	674.92	8.25	8.25	0.00	666.67	2,000	8,100	NA	31	<8.3	27	46	530	10,000	57
	11/12/15	674.92	7.79	7.79	0.00	667.13	2,500	5,100	NA	16	<5.0	34	6.9	120	6,200	13
	2/15/16	674.92	5.94	5.94	0.00	668.98	970	3,700	NA	3.20	<2.5	27	11	75	4,100	7.40
	5/6/16	674.92	5.92	5.92	0.00	669.00	690	2,900	NA	1.80	<1.7	<1.7	<1.7	26	2,900	2.50
	8/17/16	674.92	6.62	6.62	0.00	668.30	940	5,000 Y	NA	<1.7	<1.7	<1.7	<1.7	17	2,300	<1.7
	11/18/16	674.92	6.08	6.08	0.00	668.84	340	3,900	NA	<2.0	<2.0	<2.0	<2.0	12	1,800	<2.0
	3/18/17	674.92	4.73	4.73	0.00	670.19	920	NA	NA	<2.0	<2.0	<2.0	<2.0	34	2,300	2.40
	9/1/17	674.92	6.92	6.92	0.00	668.00	510	2,300 Y	NA	<1.0	<1.0	<1.0	<1.0	15	1,100	1.20
MW-2	6/6/13	675.02	6.70	6.70	0.00	668.32	16,000	5,400	NA	910	<130	610	2,290	59,000	64,000	7,700
Post-MPE	9/4/13	675.02	7.79	7.79	0.00	667.23	<25,000	3,900	NA	860	<250	710	1,580	32,000	31,000	4,600
	12/30/13	675.02	8.05	8.05	0.00	666.97	<13,000	6,300	NA	180	<130	330	18,000	53,000	1,800	
	3/10/14	675.02	6.08	6.08	0.00	668.94	14,000	11,000	NA	210	<130	360	700	15,000	40,000	1,800
	6/3/14	675.02	7.54	7.54	0.00	667.48	<7,100	6,200	NA	170	<71	310	150	8,000	29,000	920
	8/27/14	675.02	7.90	7.90	0.00	667.12	3,400	5,000	NA	100	<8.3	120	88	2,300	25,000	310
	11/13/14	675.02	8.12	8.12	0.00	666.90	1,000*	4,700	NA	120	<8.3	11	<8.3	4,000	22,000	460
	2/12/15	675.02	6.33	6.33	0.00	668.69	<4,200	5,400	NA	98	<42	58	<42	6,300	42,000	610
	5/13/15	675.02	7.72	7.72	0.00	667.30	<2,000	4,900	NA	86	<20	45	<20	870	34,000	96
	6/22/15	675.02	11.30	11.30	0.00	663.72	<2,000	3,300	NA	<20	<20	<20	<20	3,400	18,000	460
	8/12/15	675.02	8.86	8.86	0.00	666.16	<2,000	2,800 Y	NA	<20	<20	<20	<20	470	23,000	31
Post-MPE	11/12/15	675.02	8.30	8.30	0.00	666.72	<2,000	1,800	NA	<20	<20	<20	<20	340	37,000	25
	2/15/16	675.02	6.67	6.67	0.00	668.35	620	1,900	NA	32	<2.0	8.2	<2.0	180	26,000	15
	5/6/16	675.02	5.72	5.72	0.00	669.30	1,200	1,700	NA	43	<2.5	14	<2.5	220	19,000	20
	8/17/16	675.02	7.67	7.67	0.00	667.35	<710	1,100	NA	20	<7.1	<7.1	<7.1	140	10,000	10
	11/18/16	675.02	6.95	6.95	0.00	668.07	<710	1,100	NA	9.80	<7.1	<7.1	<7.1	40	6,400	<7.1
	3/18/17	675.02	5.68	5.68	0.00	669.34	<50	NA	NA	10	<7.1	<7.1	<7.1	88	12,000	<7.1
	9/1/17	675.02	7.82	7.82	0.00	667.20	910	910	NA	33	<7.1	<7.1	<7.1	99	12,000	8.80
MW-3	5/13/15	675.58	6.60	6.60	0.00	668.98	<50	7,000	NA	<0.5	<0.5	<0.5	0.75	160	380	8.4
Post-MPE	6/22/15	675.58	14.31	14.31	0.00	661.27	<100	650 Y	NA	<1.0	<1.0	<1.0	<1.0	190	17	6.3
	8/12/15	675.58	7.80	7.80	0.00	667.78	<170	410 Y	NA	<1.7	<1.7	<1.7	<1.7	590	41	20
	11/12/15	675.58	7.78	7.78	0.00	667.80	<50	220 Y	NA	<0.5	<0.5	<0.5	<0.5	67	<10	1.70
	2/15/16	675.58	5.40	5.40	0.00	670.18	<50	370 Y	NA	<0.5	<0.5	<0.5	<0.5	140	<10	3.20
	5/6/16	675.58	5.68	5.68	0.00	669.90	140	490 Y	NA	<0.5	<0.5	<0.5	<0.5	190	9,000	10
	8/17/16	675.58	6.37	6.37	0.00	669.21	<50	870 Y	NA	<0.5	<0.5	<0.5	<0.5	30	19	1.30
	11/18/16	675.58	5.71	5.71	0.00	669.87	<50	460 Y	NA	<0.5	<0.5	<0.5	<0.5	2.10	<10	<0.5
ESLs (µg/L)	3/18/17	675.58	4.11	4.11	0.00	671.47	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	160	140	10
	9/1/17	675.58	6.25	6.25	0.00	669.33	<50	1,400 Y	NA	<0.5	<0.5	<0.5	<0.5	70	55	4.10
ESLs (µg/L)	Ground-water					100	100	NA	1.00	40	13	20	5.00	12	NL	
	Vapor Intrusion					NV	NV	NV	1.10	3,600	13	1,300	1,200	NV	NL	

Table 1
Historical Groundwater Analytical Results
2844 Mountain Boulevard, Oakland, CA

Monitoring Well	Date	Casing Elevation (Ft.)	Depth to Top Fluid (Ft.)	Depth to Groundwater (Ft.)	Free-Product Thickness	Groundwater Elevation	TPH-g µg/L	TPH-d µg/L	TPH-mo µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	MtBE µg/L	TBA µg/L	TAME µg/L
-----------------	------	------------------------	--------------------------	----------------------------	------------------------	-----------------------	------------	------------	-------------	--------------	--------------	-------------------	--------------	-----------	----------	-----------

Note:

< : Below Laboratory Reporting Limit (Method Detection Limit)

x : Does not match pattern of reference Gasoline standard/ Not typical of diesel standard pattern (possibly fuel lighter than diesel)

* : Laboratory instruments for EPA8260 were down. Therefore, TPH-g was analyzed by EPA8015B instead of EPA8260 for samples collected on 11/13/2014

ESL: Environmental Screening Level by California Regional Water Quality Control Board San Francisco Bay Region, February 2016

NL: Not Listed

NV: No Value

Appendix A

Standard Operating Procedures for Conducting Groundwater Monitoring Activities

Standard Operating Procedures for Conducting Groundwater Monitoring Activities

Water Level Measurements

Prior to measurement of groundwater depth at each monitoring well, equalization with the surrounding aquifer must be achieved. Initially, the well cap is removed and the pressure is allowed to dissipate, creating a more stable water table level within the well. After about 10-15 minutes, once the water level in the well stabilizes, the depth to groundwater in each monitoring well is measured from the top of the casing to the nearest 0.01 foot using an electric sounder.

Purging and Field Measurements

Prior to sample collection, each monitoring well is purged using a battery-operated, 2-inch-diameter pump (Model ES-60 DC). To ensure that final samples are in equilibrium with, and representative of, the surrounding groundwater, during purging several samples are taken for field measurements of pH, temperature and electrical conductivity (EC). These parameters are measured with a Hanna pH, conductivity, and temperature meter. Equipment is calibrated on-site using standard solutions and procedures provided by the manufacturer.

The pH of groundwater has an effect on the activity of microbial populations in the groundwater. The groundwater temperature affects the metabolic activity of bacteria. The groundwater EC is directly related to the concentration of total dissolved solids (TDS) in solution.

Purging continues until these parameters stabilize or three casing volumes are purged.

Sampling

For sampling purposes, after purging a disposable polyethylene bailer is used to collect sufficient samples from each monitoring well for laboratory analyses. Groundwater samples are transferred to 40-mL VOA vials and preserved with hydrochloric acid. The vials are sealed to prevent air bubbles from forming within the headspace. For TPH-d and TPH-mo analysis, groundwater samples are collected using 1-L, amber, nonpreserved glass containers. Samples are placed in an ice-filled cooler and maintained at 4°C. A chain of custody form for all samples is prepared to accompany the samples, which are promptly delivered to a California state-certified analytical laboratory.

Appendix B

Tables of Elevations and Coordinates on Wells,
Field Measurements of Physical and Chemical
Parameters of the Groundwater Samples
and Groundwater Gradient Calculations

DATE: 5/16/2015
JOB# 15006

TABLE OF ELEVATIONS & COORDINATES ON MONITORING WELLS

SOMA ENVIRONMENTAL ENGINEERING
2844 MOUNTAIN BLVD
OAKLAND, CA 94602

HORIZONTAL CONTROL:

SURVEY BASED ON PREVIOUS SURVEY BY EDGIS LAND SURVEYING DATED: 5/28/2013
COORDINATE VALUES ARE BASED ON THE CALIFORNIA COORDINATE SYSTEM, ZONE 3, NAD83.

VERTICAL CONTROL: BENCH MARK: CITY OF OAKLAND BM 2806

CINCH NAIL IN SOUTHWESTERLY CURB OF MOUNTAIN BLVD, 150' SOUTHEASTERLY FROM THE CENTERLINE OF KEARNEY AVE EXTENDED. NORTHING 2,122,547.687', EASTING 6,070,956.301' ELEVATION= 674.892' NAVD 88 DATUM



EQUIPMENT USED: TRIMBLE TS S6, TOPCON AT-G2 LEVEL

**EDGIS LAND SURVEYING
LAND SURVEYING AND MAPPING**
2519 Shaw Ave., Ste. 111
Fresno, CA 93711
Phone (559) 803-2679
Email: edgis@aol.com

DATE: 5/28/2013
JOB# 13004

**TABLE OF ELEVATIONS & COORDINATES
ON MONITORING WELLS**

SOMA ENVIRONMENTAL ENGINEERING
2844 MOUNTAIN BLVD
OAKLAND, CA 94602

HORIZONTAL CONTROL: CALIFORNIA COORDINATE SYSTEM ZONE 3, NAD83.

ELLIPSOID: WGS 1984

EPOCH: NAD 83 (2011) 2010.0000

GEOID MODEL: GEOID12A

VERTICAL CONTROL: BENCH MARK: CITY OF OAKLAND BM 2806

CINCH NAIL IN SOUTHWESTERLY CURB OF MOUNTAIN BLVD, 150' SOUTHEASTERLY FROM THE CENTERLINE OF KEARNEY AVE EXTENDED. NORTHING 2,122,547.687', EASTING 6,070,956.301' ELEVATION= 674.892' NAVD 88 DATUM



EQUIPMENT USED: TRIMBLE GPS-R8 & TS S6, TOPCON AT-G2 LEVEL

**EDGIS LAND SURVEYING
LAND SURVEYING AND MAPPING**
1374 Garland Avenue, Clovis, CA 93612
Phone (559) 803-2679
email: edgis@aol.com



ENVIRONMENTAL ENGINEERING, INC

Well No.:	<u>RS-3</u>	Project No.:	5081
Casing Diameter:	<u>4"</u> inches	Address:	2844 Mountain Blvd.
Depth of Well:	<u>25.50</u> feet		Oakland, CA
Top of Casing Elevation:	<u>676.08</u> feet	Date:	September 1, 2017
Depth to Groundwater:	<u>6.53</u> feet	Sampler:	Davoud Bazrpash
Groundwater Elevation:	<u>669.55</u> feet		
Water Column Height:	<u>16.97</u> feet		
Purged Volume:	<u>6</u> gallons		

Purging Method: Bailer Pump

Sampling Method: Bailer Pump

Color: Yes No Describe: _____

Sheen: Yes No Describe: _____

Odor: Yes No Describe: _____

Field Measurements:

Time	Vol (gallons)	pH	Temp (°C)	E.C. (µs/cm)
START				
9:10	2	7.05	17.3	561
9:13	4	7.01	16.7	565
9:17	6	7.06	16.5	567
9:25	Sampled			

Notes:



ENVIRONMENTAL ENGINEERING, INC

Well No.: RS-4 Project No.: 5081
Casing Diameter: 4" inches Address: 2844 Mountain Blvd.
Depth of Well: 25.50 feet Oakland, CA
Top of Casing Elevation: 675.27 feet Date: September 1, 2017
Depth to Groundwater: 9.31 feet Sampler: Davoud Bazrpash
Groundwater Elevation: 665.96 feet
Water Column Height: 16.19 feet
Purged Volume: 6 gallons

Purging Method: Bailer Pump

Sampling Method: Bailer Pump

Color: Yes No Describe: _____

Sheen: Yes No Describe: _____

Odor: Yes No Describe: _____

Field Measurements:

Time	Vol (gallons)	pH	Temp (°C)	E.C. (µs/cm)
START				
11:25	2	7.05	17.1	765
11:28	4	7.09	17.5	771
11:31	6	7.02	17.6	778
11:35	Sampled			

Notes:



ENVIRONMENTAL ENGINEERING, INC

Well No.: MW-1 Project No.: 5081
Casing Diameter: 4" inches Address: 2844 Mountain Blvd.
Depth of Well: 19.70 feet Oakland, CA
Top of Casing Elevation: 674.92 feet Date: September 1, 2017
Depth to Groundwater: 6.92 feet Sampler: Davoud Bazrpash
Groundwater Elevation: 668.00 feet
Water Column Height: 12.78 feet
Purged Volume: 6 gallons

Purging Method: Bailer Pump

Sampling Method: Bailer Pump

Color: Yes No Describe: _____

Sheen: Yes No Describe: _____

Odor: Yes No Describe: _____

Field Measurements:

Time	Vol (gallons)	pH	Temp (°C)	E.C. (μs/cm)
START				
10:05	2	7.07	17.7	584
10:08	4	7.12	17.1	589
10:12	6	7.15	17.3	591
10:15	Sampled			

Notes:



ENVIRONMENTAL ENGINEERING, INC

Well No.: MW-2 Project No.: 5081
Casing Diameter: 4" inches Address: 2844 Mountain Blvd.
Depth of Well: 19.75 feet Oakland, CA
Top of Casing Elevation: 675.02 feet Date: September 1, 2017
Depth to Groundwater: 7.82 feet Sampler: Davoud Bazrash
Groundwater Elevation: 667.20 feet
Water Column Height: 11.93 feet
Purged Volume: 6 gallons

Purging Method: Bailer Pump

Sampling Method: Bailer Pump

Color: Yes No Describe: _____

Sheen: Yes No Describe: _____

Odor: Yes No Describe: _____

Field Measurements:

Time	Vol (gallons)	pH	Temp (°C)	E.C. (µs/cm)
10:25	2	7.17	17.6	571
10:28	4	7.21	17.7	579
10:31	6	7.28	17.5	587
10:45	Sampled			

Notes:


ENVIRONMENTAL ENGINEERING, INC

Well No.: MW-3 Project No.: 5081
 Casing Diameter: 4" inches Address: 2844 Mountain Blvd.
 Depth of Well: 24.60 feet Oakland, CA
 Top of Casing Elevation: 675.58 feet Date: September 1, 2017
 Depth to Groundwater: 6.25 feet Sampler: Davoud Bazrpash
 Groundwater Elevation: 669.33 feet
 Water Column Height: 18.35 feet
 Purged Volume: 6 gallons

Purging Method: Bailer Pump

Sampling Method: Bailer Pump

Color: Yes No Describe: _____

Sheen: Yes No Describe: _____

Odor: Yes No Describe: _____

Field Measurements:

Time	Vol (gallons)	pH	Temp (°C)	E.C. (µs/cm)
START				
9:40	2	7.67	19.1	585
9:43	4	7.54	18.7	577
9:46	6	7.71	18.6	581
9:55	Sampled			

Notes:

EPA On-line Tools for Site Assessment Calculation

Hydraulic Gradient -- Magnitude and Direction

Gradient Calculation from fitting a plane to as many as thirty points

$$a x_1 + b y_1 + c = h_1$$

$$a x_2 + b y_2 + c = h_2$$

$$a x_3 + b y_3 + c = h_3$$

...

$$a x_{30} + b y_{30} + c = h_{30}$$

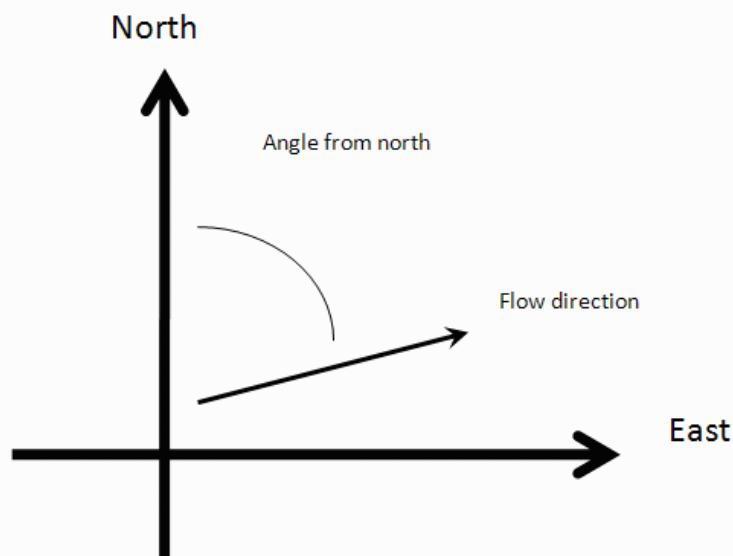
where (x_i, y_i) are the coordinates of the well and

h_i is the head

$i = 1, 2, 3, \dots, 30$

The coefficients a, b, and c are calculated by a least-squares fitting of the data to a plane

The gradient is calculated from the square root of $(a^2 + b^2)$ and the angle from the arctangent of a/b or b/a depending on the quadrant



Inputs

Site Name

Date

Calculation basis

Coordinates

I.D.	x-coordinate	y-coordinate	head	ft
1) RS-3	6071215.111	2122442.671	669.55	
2) RS-4	6071195.458	2122379.324	665.96	
3) MW-1	6071174.931	2122404.178	668.00	
4) MW-2	6071186.39	2122393.492	667.20	
5) MW-3	6071190.453	2122428.874	669.33	
6)				
7)				
8)				
9)				
10)				
11)				
12)				
13)				
14)				
15)				
16)				

17)		
18)		
19)		
20)		
21)		
22)		
23)		
24)		
25)		
26)		
27)		
28)		
29)		
30)		

Results

Number of Points Used in Calculation	5
Max. Difference Between Head Values	1.094
Gradient Magnitude (<i>i</i>)	0.06836
Flow direction as degrees from North (positive y axis)	159.5
Coefficient of Determination (R^2)	0.998

WCMS

Last updated on 2/23/2016

Appendix C

Laboratory Report and Chain of Custody Form



Enthalpy Analytical

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

Laboratory Job Number 292068
ANALYTICAL REPORT

SOMA Environmental Engineering Inc. Project : 5081
6620 Owens Dr. Location : 2844 Mountain Blvd., Oakland
Pleasanton, CA 94588 Level : II

<u>Sample ID</u>	<u>Lab ID</u>
RS-3	292068-001
RS-4	292068-002
MW-1	292068-003
MW-2	292068-004
MW-3	292068-005

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signature. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Signature: 

Date: 09/08/2017

Tracy Babjar
Project Manager
tracy.babjar@enthalpy.com
(510) 204-2226 Ext 13107

CA ELAP# 2896, NELAP# 4044-001

CASE NARRATIVE

Laboratory number: **292068**
Client: **SOMA Environmental Engineering Inc.**
Project: **5081**
Location: **2844 Mountain Blvd., Oakland**
Request Date: **09/01/17**
Samples Received: **09/01/17**

This data package contains sample and QC results for five water samples, requested for the above referenced project on 09/01/17. The samples were received cold and intact.

TPH-Extractables by GC (EPA 8015B):

No analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):

No analytical problems were encountered.

CHAIN OF CUSTODY

Page _____ of _____

Curtis & Tompkins, Ltd

Analytical Laboratory Since 1878
2323 Fifth Street
Berkeley, CA 94710
(510)486-0900 Phone
(510)486-0532 Fax

Project No: 5081

Project Name: 2844 Mountain Blvd., Oakland

Turnaround Time: Standard

LOGIN # 292068

Sampler: Davoud Bazrpash

Report To: Joyce Bobek

Company : SOMA Environmental

Telephone: 925-734-6400

Fax: 925-734-6401

Notes: EDF OUTPUT REQUIRED

RELINQUISHED BY:

9/11/17 12:25 *see* DATE/TIME

RECEIVED BY

Pet Yann 9/1/11 12:22
DATE/TIME

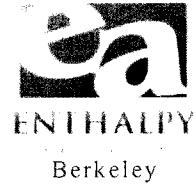
DATE/TIME

DATE/TIME

DATE/TIME

DATE/TIME

COOLER RECEIPT CHECKLIST



Login # 292068 Date Received 09/01/17 Number of coolers 1
 Client SOMA Environmental Project 5081

Date Opened 09/01/17 By (print) HS (sign) [Signature]
 Date Logged in 1 By (print) ↓ (sign) ↓
 Date Labelled 1 By (print) ↓ (sign) ↓

1. Did cooler come with a shipping slip (airbill, etc) _____ YES NO
 Shipping info _____

2A. Were custody seals present? YES (circle) on cooler on samples NO
 How many _____ Name _____ Date _____

2B. Were custody seals intact upon arrival? _____ YES NO N/A

3. Were custody papers dry and intact when received? _____ YES NO

4. Were custody papers filled out properly (ink, signed, etc)? _____ YES NO

5. Is the project identifiable from custody papers? (If so fill out top of form) _____ YES NO

6. Indicate the packing in cooler: (if other, describe) _____

Bubble Wrap Foam blocks Bags None
 Cloth material Cardboard Styrofoam Paper towels

7. Temperature documentation: * Notify PM if temperature exceeds 6°C

Type of ice used: Wet Blue/Gel None Temp(°C) _____

Temperature blank(s) included? Thermometer# _____ IR Gun# _____

Samples received on ice directly from the field. Cooling process had begun

8. Were Method 5035 sampling containers present? _____ YES NO
 If YES, what time were they transferred to freezer? _____

9. Did all bottles arrive unbroken/unopened? _____ YES NO

10. Are there any missing / extra samples? _____ YES NO

11. Are samples in the appropriate containers for indicated tests? _____ YES NO

12. Are sample labels present, in good condition and complete? _____ YES NO

13. Do the sample labels agree with custody papers? _____ YES NO

14. Was sufficient amount of sample sent for tests requested? _____ YES NO

15. Are the samples appropriately preserved? _____ YES NO N/A

16. Did you check preservatives for all bottles for each sample? _____ YES NO N/A

17. Did you document your preservative check? (pH strip lot# _____) YES NO N/A

18. Did you change the hold time in LIMS for unpreserved VOAs? _____ YES NO N/A

19. Did you change the hold time in LIMS for preserved terracores? _____ YES NO N/A

20. Are bubbles > 6mm absent in VOA samples? _____ YES NO N/A

21. Was the client contacted concerning this sample delivery? _____ YES NO

If YES, Who was called? _____ By _____ Date: _____

COMMENTS _____



Detections Summary for 292068

Results for any subcontracted analyses are not included in this summary.

Client : SOMA Environmental Engineering Inc.
Project : 5081
Location : 2844 Mountain Blvd., Oakland

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
MTBE	1.3		0.50	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Diesel C10-C24	390		50	ug/L	As Recd	1.000	EPA 8015B	EPA 3520C
tert-Butyl Alcohol (TBA)	35,000		500	ug/L	As Recd	50.00	EPA 8260B	EPA 5030B
Methyl tert-Amyl Ether (TAME)	23		7.1	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B
MTBE	430		7.1	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Diesel C10-C24	2,300	Y	50	ug/L	As Recd	1.000	EPA 8015B	EPA 3520C
Gasoline C7-C12	510		100	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
tert-Butyl Alcohol (TBA)	1,100		20	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
Methyl tert-Amyl Ether (TAME)	1.2		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
MTBE	15		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Diesel C10-C24	910		50	ug/L	As Recd	1.000	EPA 8015B	EPA 3520C
Gasoline C7-C12	910		710	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B
tert-Butyl Alcohol (TBA)	12,000		140	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B
Methyl tert-Amyl Ether (TAME)	8.8		7.1	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B
MTBE	99		7.1	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B
Benzene	33		7.1	ug/L	As Recd	14.29	EPA 8260B	EPA 5030B

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Diesel C10-C24	1,400	Y	50	ug/L	As Recd	1.000	EPA 8015B	EPA 3520C
tert-Butyl Alcohol (TBA)	55		10	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B
Methyl tert-Amyl Ether (TAME)	4.1		0.50	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B
MTBE	70		0.50	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B

Y = Sample exhibits chromatographic pattern which does not resemble standard
Page 2 of 2

21.0

Total Extractable Hydrocarbons

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3520C
Project#:	5081	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	09/01/17
Units:	ug/L	Received:	09/01/17
Diln Fac:	1.000	Prepared:	09/05/17
Batch#:	251299		

Field ID: RS-3 Lab ID: 292068-001
Type: SAMPLE Analyzed: 09/07/17

Analyte	Result	RL
Diesel C10-C24	ND	50
Surrogate		
o-Terphenyl	102	52-138

Field ID: RS-4 Lab ID: 292068-002
Type: SAMPLE Analyzed: 09/07/17

Analyte	Result	RL
Diesel C10-C24	390	50
Surrogate		
o-Terphenyl	100	52-138

Field ID: MW-1 Lab ID: 292068-003
Type: SAMPLE Analyzed: 09/07/17

Analyte	Result	RL
Diesel C10-C24	2,300 Y	50
Surrogate		
o-Terphenyl	98	52-138

Y= Sample exhibits chromatographic pattern which does not resemble standard

ND= Not Detected

RL= Reporting Limit

Total Extractable Hydrocarbons

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3520C
Project#:	5081	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	09/01/17
Units:	ug/L	Received:	09/01/17
Diln Fac:	1.000	Prepared:	09/05/17
Batch#:	251299		

Field ID: MW-2 Lab ID: 292068-004
Type: SAMPLE Analyzed: 09/07/17

Analyte	Result	RL
Diesel C10-C24	910	50
Surrogate %REC Limits		
o-Terphenyl	92	52-138

Field ID: MW-3 Lab ID: 292068-005
Type: SAMPLE Analyzed: 09/07/17

Analyte	Result	RL
Diesel C10-C24	1,400 Y	50
Surrogate %REC Limits		
o-Terphenyl	101	52-138

Type: BLANK Analyzed: 09/06/17
Lab ID: QC899539

Analyte	Result	RL
Diesel C10-C24	ND	50
Surrogate %REC Limits		
o-Terphenyl	108	52-138

Y= Sample exhibits chromatographic pattern which does not resemble standard

ND= Not Detected

RL= Reporting Limit

Batch QC Report
Total Extractable Hydrocarbons

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3520C
Project#:	5081	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	251299
Units:	ug/L	Prepared:	09/05/17
Diln Fac:	1.000	Analyzed:	09/06/17

Type: BS Lab ID: QC899540

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	2,500	2,584	103	52-124
Surrogate				
o-Terphenyl	109	52-138		

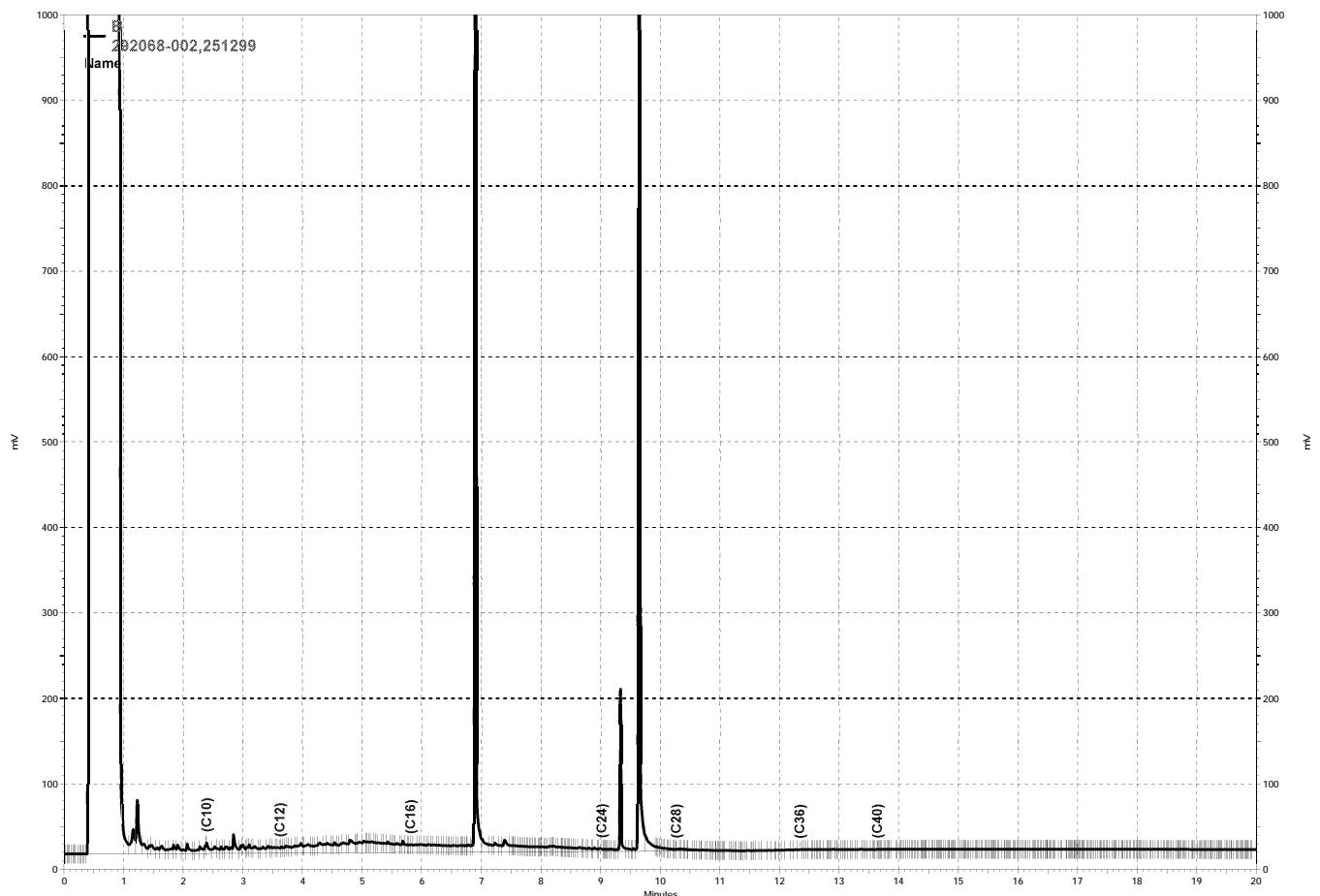
Type: BSD Lab ID: QC899541

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	2,500	2,640	106	52-124	2	34
Surrogate						
o-Terphenyl	112	52-138				

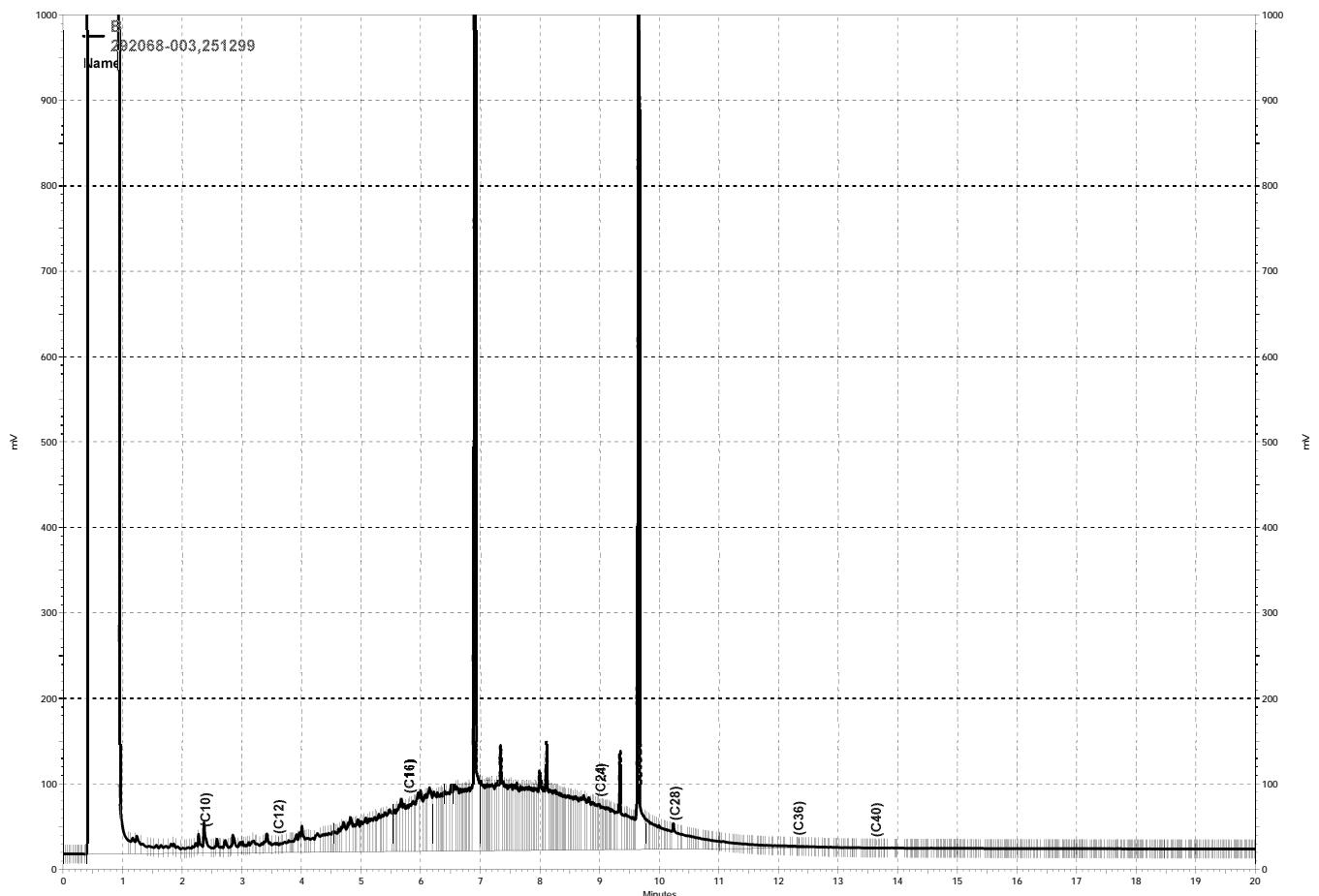
RPD= Relative Percent Difference

Page 1 of 1

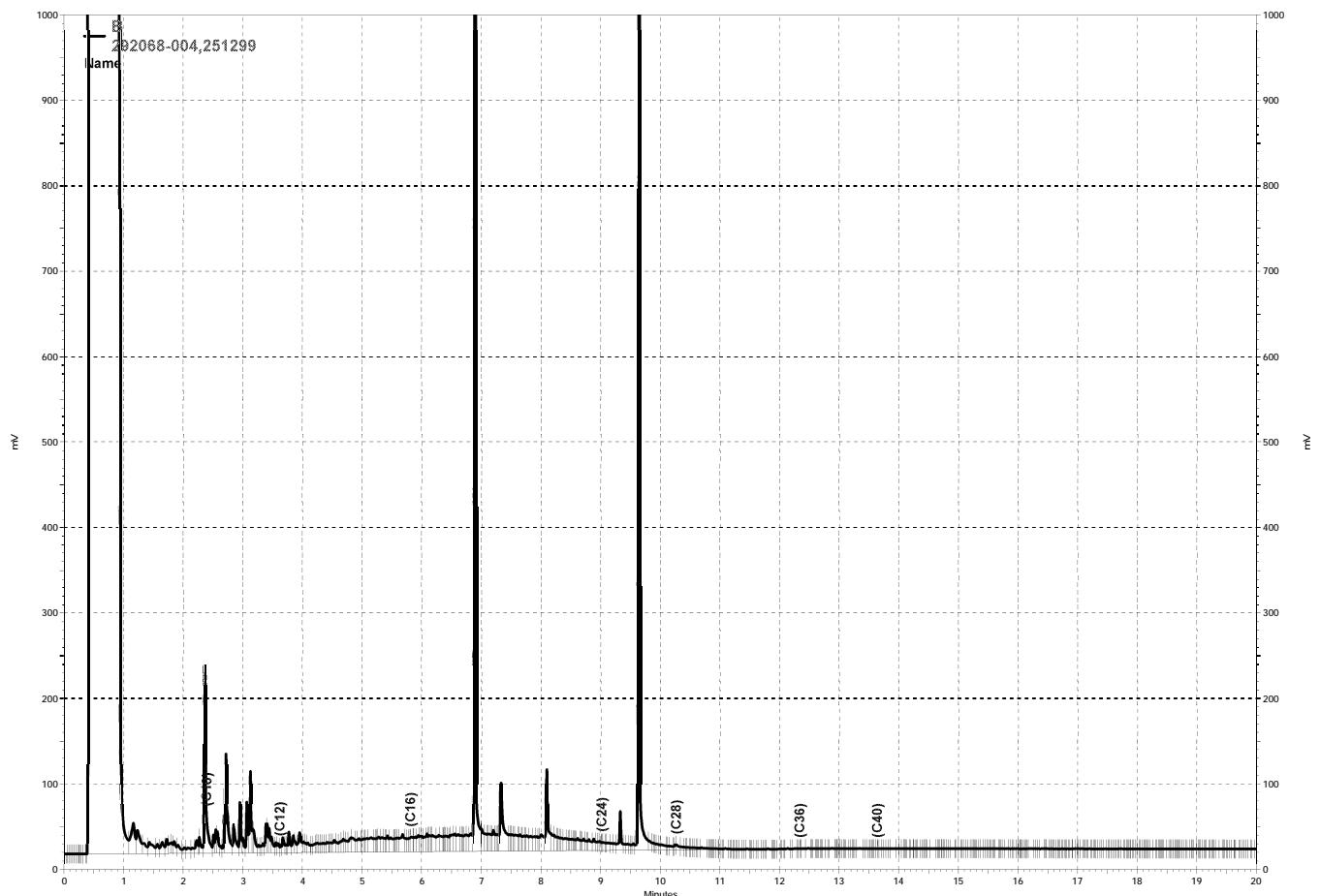
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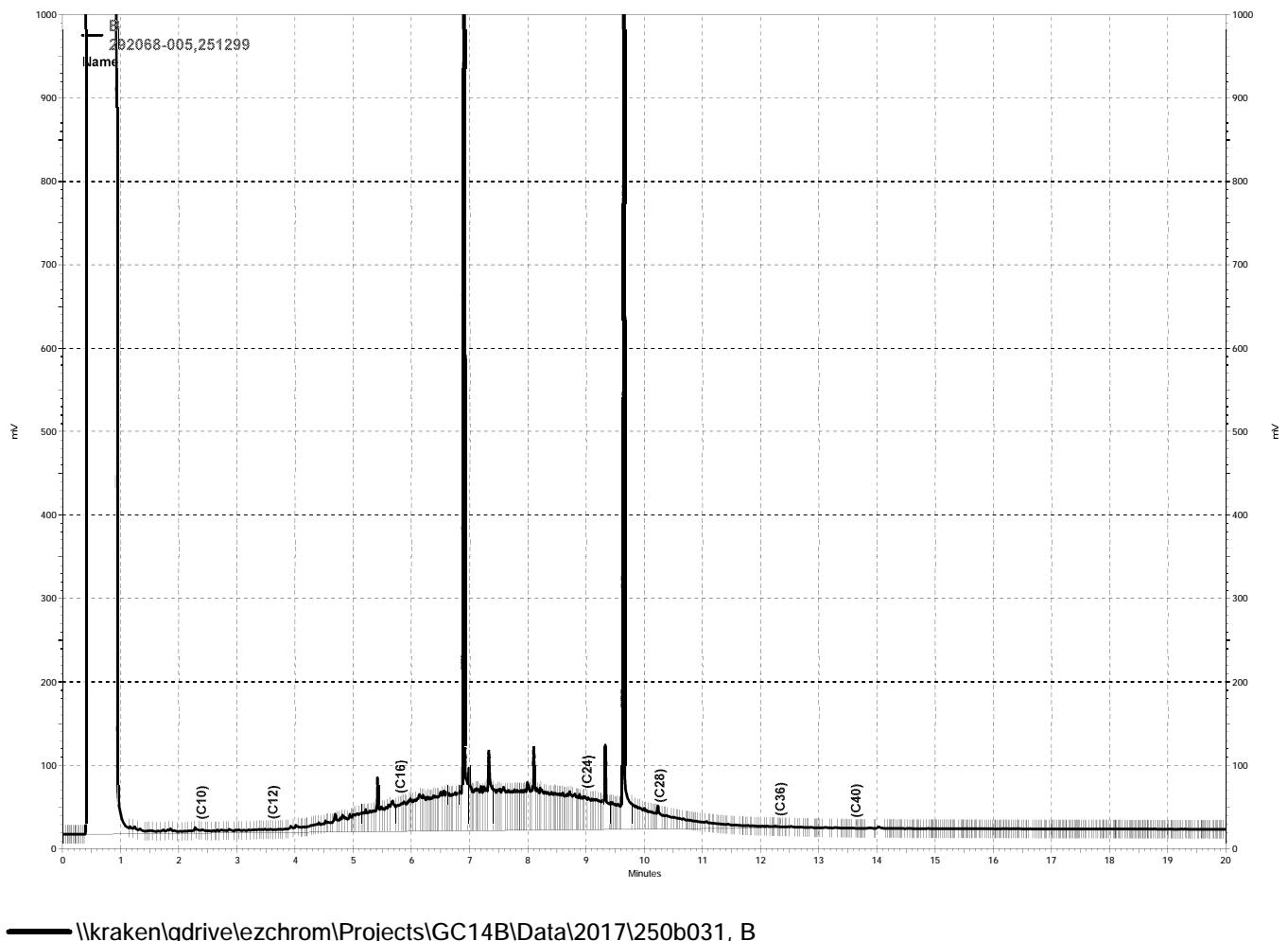
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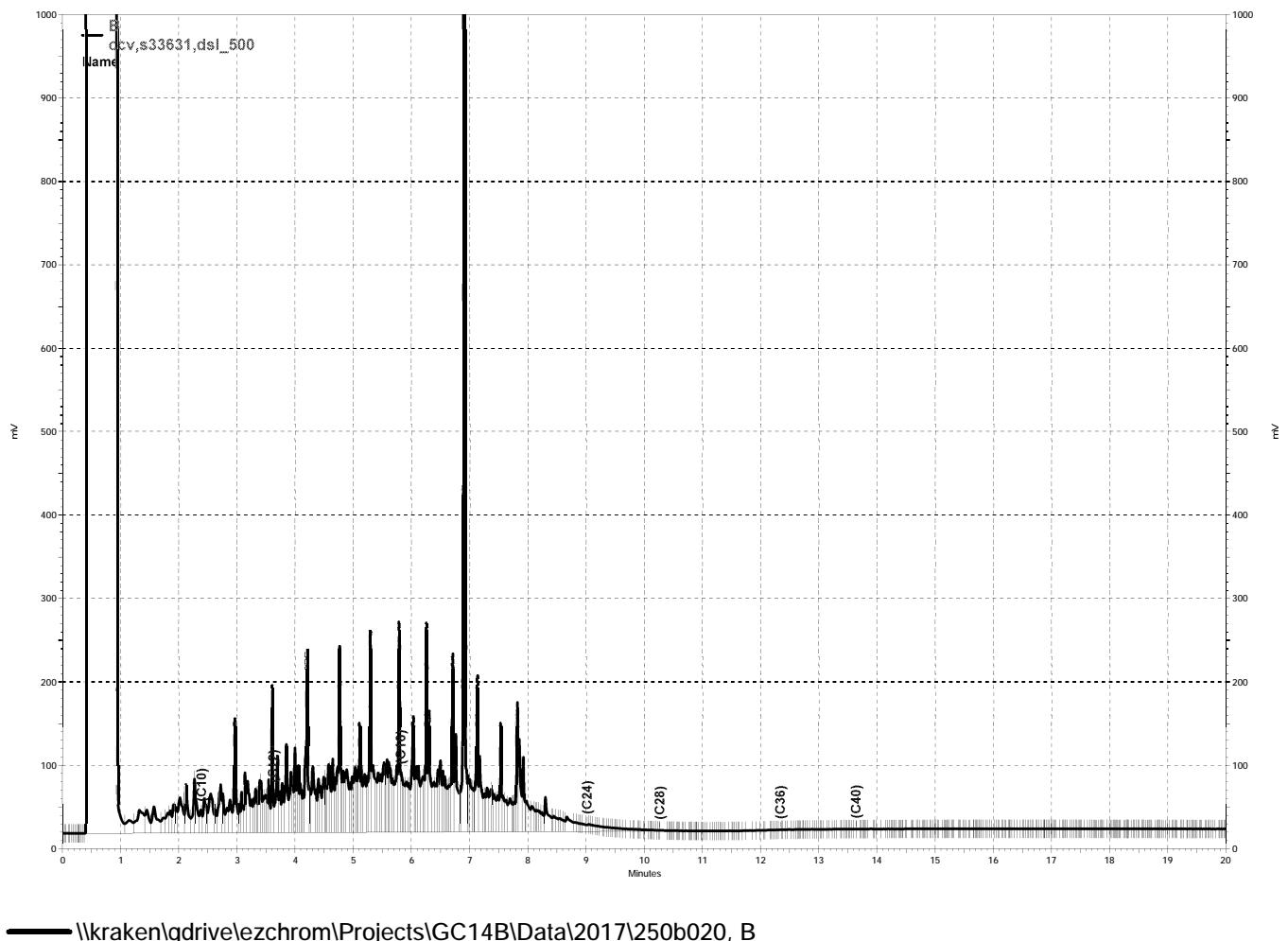
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Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Field ID:	RS-3	Batch#:	251278
Lab ID:	292068-001	Sampled:	09/01/17
Matrix:	Water	Received:	09/01/17
Units:	ug/L	Analyzed:	09/05/17
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C7-C12	ND	50
tert-Butyl Alcohol (TBA)	ND	10
Isopropyl Ether (DIPE)	ND	0.50
Ethyl tert-Butyl Ether (ETBE)	ND	0.50
Methyl tert-Amyl Ether (TAME)	ND	0.50
Ethanol	ND	1,000
MTBE	1.3	0.50
1,2-Dichloroethane	ND	0.50
Benzene	ND	0.50
Toluene	ND	0.50
1,2-Dibromoethane	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	0.50
o-Xylene	ND	0.50

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	110	73-136
Toluene-d8	103	80-120
Bromofluorobenzene	103	80-120

ND= Not Detected

RL= Reporting Limit

Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Field ID:	RS-4	Units:	ug/L
Lab ID:	292068-002	Sampled:	09/01/17
Matrix:	Water	Received:	09/01/17

Analyte	Result	RL	Diln Fac	Batch#	Analyzed
Gasoline C7-C12	ND	710	14.29	251278	09/05/17
tert-Butyl Alcohol (TBA)	35,000	500	50.00	251324	09/06/17
Isopropyl Ether (DIPE)	ND	7.1	14.29	251278	09/05/17
Ethyl tert-Butyl Ether (ETBE)	ND	7.1	14.29	251278	09/05/17
Methyl tert-Amyl Ether (TAME)	23	7.1	14.29	251278	09/05/17
Ethanol	ND	14,000	14.29	251278	09/05/17
MTBE	430	7.1	14.29	251278	09/05/17
1,2-Dichloroethane	ND	7.1	14.29	251278	09/05/17
Benzene	ND	7.1	14.29	251278	09/05/17
Toluene	ND	7.1	14.29	251278	09/05/17
1,2-Dibromoethane	ND	7.1	14.29	251278	09/05/17
Ethylbenzene	ND	7.1	14.29	251278	09/05/17
m,p-Xylenes	ND	7.1	14.29	251278	09/05/17
o-Xylene	ND	7.1	14.29	251278	09/05/17

Surrogate	%REC	Limits	Diln Fac	Batch#	Analyzed
Dibromofluoromethane	106	80-120	14.29	251278	09/05/17
1,2-Dichloroethane-d4	114	73-136	14.29	251278	09/05/17
Toluene-d8	102	80-120	14.29	251278	09/05/17
Bromofluorobenzene	101	80-120	14.29	251278	09/05/17

ND= Not Detected

RL= Reporting Limit

Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Field ID:	MW-1	Batch#:	251324
Lab ID:	292068-003	Sampled:	09/01/17
Matrix:	Water	Received:	09/01/17
Units:	ug/L	Analyzed:	09/06/17
Diln Fac:	2.000		

Analyte	Result	RL
Gasoline C7-C12	510	100
tert-Butyl Alcohol (TBA)	1,100	20
Isopropyl Ether (DIPE)	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	1.0
Methyl tert-Amyl Ether (TAME)	1.2	1.0
Ethanol	ND	2,000
MTBE	15	1.0
1,2-Dichloroethane	ND	1.0
Benzene	ND	1.0
Toluene	ND	1.0
1,2-Dibromoethane	ND	1.0
Ethylbenzene	ND	1.0
m,p-Xylenes	ND	1.0
o-Xylene	ND	1.0

Surrogate	%REC	Limits
Dibromofluoromethane	104	80-120
1,2-Dichloroethane-d4	108	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	103	80-120

ND= Not Detected

RL= Reporting Limit

Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Field ID:	MW-2	Batch#:	251278
Lab ID:	292068-004	Sampled:	09/01/17
Matrix:	Water	Received:	09/01/17
Units:	ug/L	Analyzed:	09/05/17
Diln Fac:	14.29		

Analyte	Result	RL
Gasoline C7-C12	910	710
tert-Butyl Alcohol (TBA)	12,000	140
Isopropyl Ether (DIPE)	ND	7.1
Ethyl tert-Butyl Ether (ETBE)	ND	7.1
Methyl tert-Amyl Ether (TAME)	8.8	7.1
Ethanol	ND	14,000
MTBE	99	7.1
1,2-Dichloroethane	ND	7.1
Benzene	33	7.1
Toluene	ND	7.1
1,2-Dibromoethane	ND	7.1
Ethylbenzene	ND	7.1
m,p-Xylenes	ND	7.1
o-Xylene	ND	7.1

Surrogate	%REC	Limits
Dibromofluoromethane	107	80-120
1,2-Dichloroethane-d4	111	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	101	80-120

ND= Not Detected

RL= Reporting Limit

Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Field ID:	MW-3	Batch#:	251278
Lab ID:	292068-005	Sampled:	09/01/17
Matrix:	Water	Received:	09/01/17
Units:	ug/L	Analyzed:	09/05/17
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C7-C12	ND	50
tert-Butyl Alcohol (TBA)	55	10
Isopropyl Ether (DIPE)	ND	0.50
Ethyl tert-Butyl Ether (ETBE)	ND	0.50
Methyl tert-Amyl Ether (TAME)	4.1	0.50
Ethanol	ND	1,000
MTBE	70	0.50
1,2-Dichloroethane	ND	0.50
Benzene	ND	0.50
Toluene	ND	0.50
1,2-Dibromoethane	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	0.50
o-Xylene	ND	0.50

Surrogate	%REC	Limits
Dibromofluoromethane	106	80-120
1,2-Dichloroethane-d4	108	73-136
Toluene-d8	109	80-120
Bromofluorobenzene	102	80-120

ND= Not Detected

RL= Reporting Limit

Batch QC Report
Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC899465	Batch#:	251278
Matrix:	Water	Analyzed:	09/05/17
Units:	ug/L		

Analyte	Result	RL
Gasoline C7-C12	ND	50
tert-Butyl Alcohol (TBA)	ND	10
Isopropyl Ether (DIPE)	ND	0.50
Ethyl tert-Butyl Ether (ETBE)	ND	0.50
Methyl tert-Amyl Ether (TAME)	ND	0.50
Ethanol	ND	1,000
MTBE	ND	0.50
1,2-Dichloroethane	ND	0.50
Benzene	ND	0.50
Toluene	ND	0.50
1,2-Dibromoethane	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	0.50
o-Xylene	ND	0.50

Surrogate	%REC	Limits
Dibromofluoromethane	104	80-120
1,2-Dichloroethane-d4	108	73-136
Toluene-d8	99	80-120
Bromofluorobenzene	100	80-120

ND= Not Detected

RL= Reporting Limit

Batch QC Report
Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	251278
Units:	ug/L	Analyzed:	09/05/17
Diln Fac:	1.000		

Type: BS Lab ID: QC899466

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	800.0	852.6	107	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	107	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	104	80-120

Type: BSD Lab ID: QC899467

Analyte	Spiked	Result	%REC	Limits	RPD Lim
Gasoline C7-C12	800.0	876.3	110	80-120	3 20

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	107	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	102	80-120

RPD= Relative Percent Difference

Page 1 of 1

9.0

Batch QC Report
Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	251278
Units:	ug/L	Analyzed:	09/05/17
Diln Fac:	1.000		

Type: BS Lab ID: QC899468

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	62.50	65.40	105	42-149
Isopropyl Ether (DIPE)	12.50	11.99	96	57-128
Ethyl tert-Butyl Ether (ETBE)	12.50	12.41	99	67-124
Methyl tert-Amyl Ether (TAME)	12.50	12.26	98	71-120
MTBE	12.50	12.04	96	63-120
1,2-Dichloroethane	12.50	12.92	103	66-130
Benzene	12.50	13.03	104	78-123
Toluene	12.50	13.00	104	80-120
1,2-Dibromoethane	12.50	13.14	105	76-120
Ethylbenzene	12.50	13.17	105	80-122
m,p-Xylenes	25.00	26.59	106	79-123
o-Xylene	12.50	13.00	104	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	106	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	101	80-120

Type: BSD Lab ID: QC899469

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	62.50	64.18	103	42-149	2	38
Isopropyl Ether (DIPE)	12.50	12.21	98	57-128	2	20
Ethyl tert-Butyl Ether (ETBE)	12.50	12.71	102	67-124	2	20
Methyl tert-Amyl Ether (TAME)	12.50	12.45	100	71-120	2	20
MTBE	12.50	12.42	99	63-120	3	20
1,2-Dichloroethane	12.50	12.98	104	66-130	0	20
Benzene	12.50	12.73	102	78-123	2	20
Toluene	12.50	12.74	102	80-120	2	20
1,2-Dibromoethane	12.50	12.89	103	76-120	2	20
Ethylbenzene	12.50	12.88	103	80-122	2	20
m,p-Xylenes	25.00	25.97	104	79-123	2	20
o-Xylene	12.50	12.41	99	77-120	5	20

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	105	73-136
Toluene-d8	100	80-120
Bromofluorobenzene	100	80-120

RPD= Relative Percent Difference

Page 1 of 1

10.0

Batch QC Report
Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC899625	Batch#:	251324
Matrix:	Water	Analyzed:	09/06/17
Units:	ug/L		

Analyte	Result	RL
Gasoline C7-C12	ND	50
tert-Butyl Alcohol (TBA)	ND	10
Isopropyl Ether (DIPE)	ND	0.50
Ethyl tert-Butyl Ether (ETBE)	ND	0.50
Methyl tert-Amyl Ether (TAME)	ND	0.50
Ethanol	ND	1,000
MTBE	ND	0.50
1,2-Dichloroethane	ND	0.50
Benzene	ND	0.50
Toluene	ND	0.50
1,2-Dibromoethane	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	0.50
o-Xylene	ND	0.50

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	108	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	100	80-120

ND= Not Detected

RL= Reporting Limit

Page 1 of 1

11.0

Batch QC Report
Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	251324
Units:	ug/L	Analyzed:	09/06/17
Diln Fac:	1.000		

Type: BS Lab ID: QC899626

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	500.0	541.7	108	80-120

Surrogate	%REC	Limits
Dibromofluoromethane	107	80-120
1,2-Dichloroethane-d4	105	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	100	80-120

Type: BSD Lab ID: QC899627

Analyte	Spiked	Result	%REC	Limits	RPD Lim
Gasoline C7-C12	500.0	563.4	113	80-120	4 20

Surrogate	%REC	Limits
Dibromofluoromethane	106	80-120
1,2-Dichloroethane-d4	109	73-136
Toluene-d8	101	80-120
Bromofluorobenzene	100	80-120

RPD= Relative Percent Difference

Page 1 of 1

12.0

Batch QC Report
Purgeable Organics by GC/MS

Lab #:	292068	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	251324
Units:	ug/L	Analyzed:	09/06/17
Diln Fac:	1.000		

Type: BS Lab ID: QC899628

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	62.50	72.59	116	42-149
Isopropyl Ether (DIPE)	12.50	11.91	95	57-128
Ethyl tert-Butyl Ether (ETBE)	12.50	12.39	99	67-124
Methyl tert-Amyl Ether (TAME)	12.50	12.88	103	71-120
MTBE	12.50	12.36	99	63-120
1,2-Dichloroethane	12.50	13.14	105	66-130
Benzene	12.50	13.39	107	78-123
Toluene	12.50	13.11	105	80-120
1,2-Dibromoethane	12.50	13.26	106	76-120
Ethylbenzene	12.50	13.19	105	80-122
m,p-Xylenes	25.00	26.54	106	79-123
o-Xylene	12.50	13.17	105	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	108	73-136
Toluene-d8	102	80-120
Bromofluorobenzene	100	80-120

Type: BSD Lab ID: QC899629

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	62.50	64.61	103	42-149	12	38
Isopropyl Ether (DIPE)	12.50	11.78	94	57-128	1	20
Ethyl tert-Butyl Ether (ETBE)	12.50	12.14	97	67-124	2	20
Methyl tert-Amyl Ether (TAME)	12.50	12.25	98	71-120	5	20
MTBE	12.50	12.10	97	63-120	2	20
1,2-Dichloroethane	12.50	12.79	102	66-130	3	20
Benzene	12.50	12.54	100	78-123	7	20
Toluene	12.50	12.67	101	80-120	3	20
1,2-Dibromoethane	12.50	13.01	104	76-120	2	20
Ethylbenzene	12.50	12.92	103	80-122	2	20
m,p-Xylenes	25.00	25.76	103	79-123	3	20
o-Xylene	12.50	12.38	99	77-120	6	20

Surrogate	%REC	Limits
Dibromofluoromethane	105	80-120
1,2-Dichloroethane-d4	106	73-136
Toluene-d8	102	80-120
Bromofluorobenzene	101	80-120

RPD= Relative Percent Difference

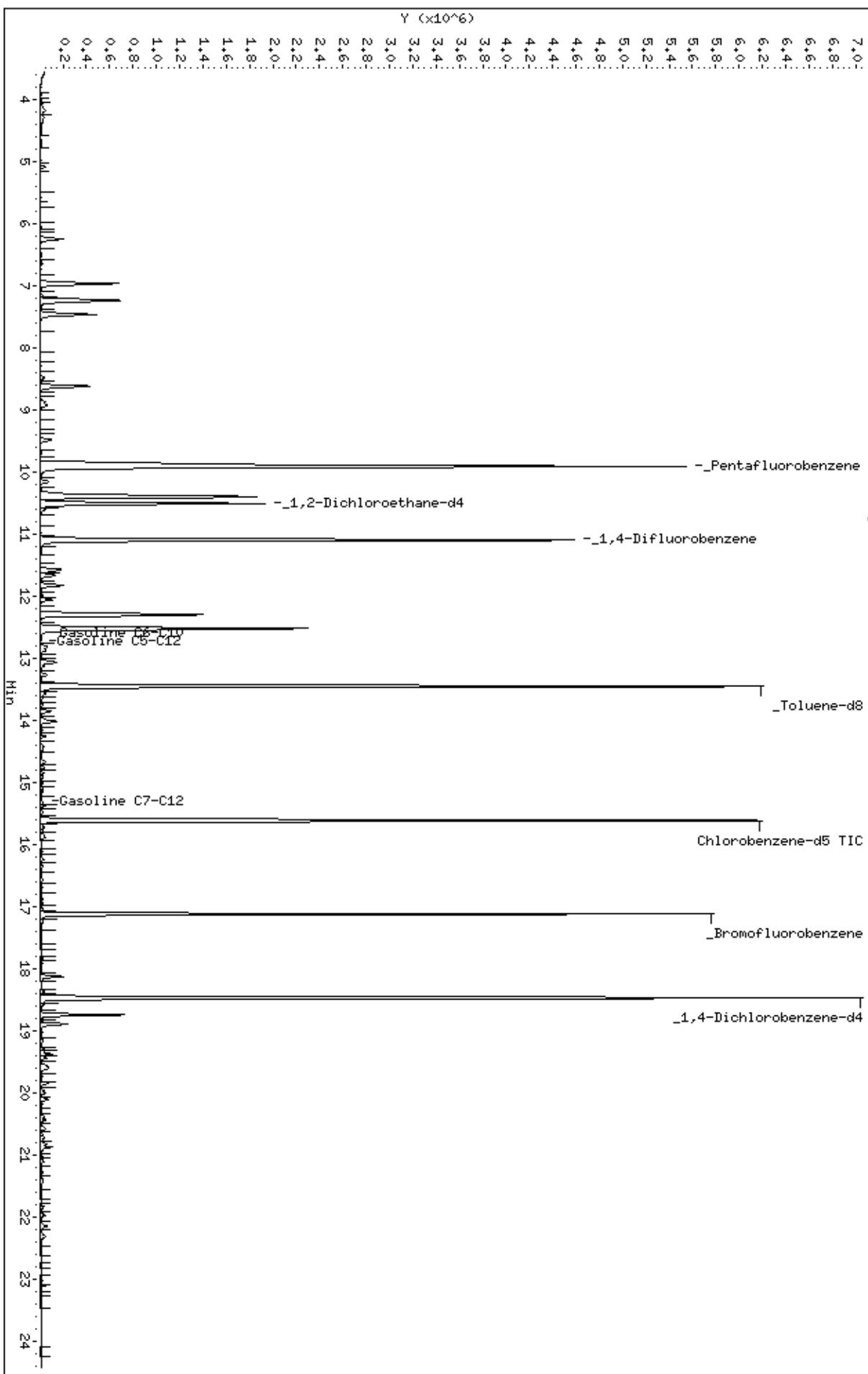
Page 1 of 1

13.0

Column phase:

Instrument: MSWD08.i
Operator: VOC
Column diameter: 2.00

\\\gcmsserver\DD\chem\MSWD08.i\090617\HI619TWH.D

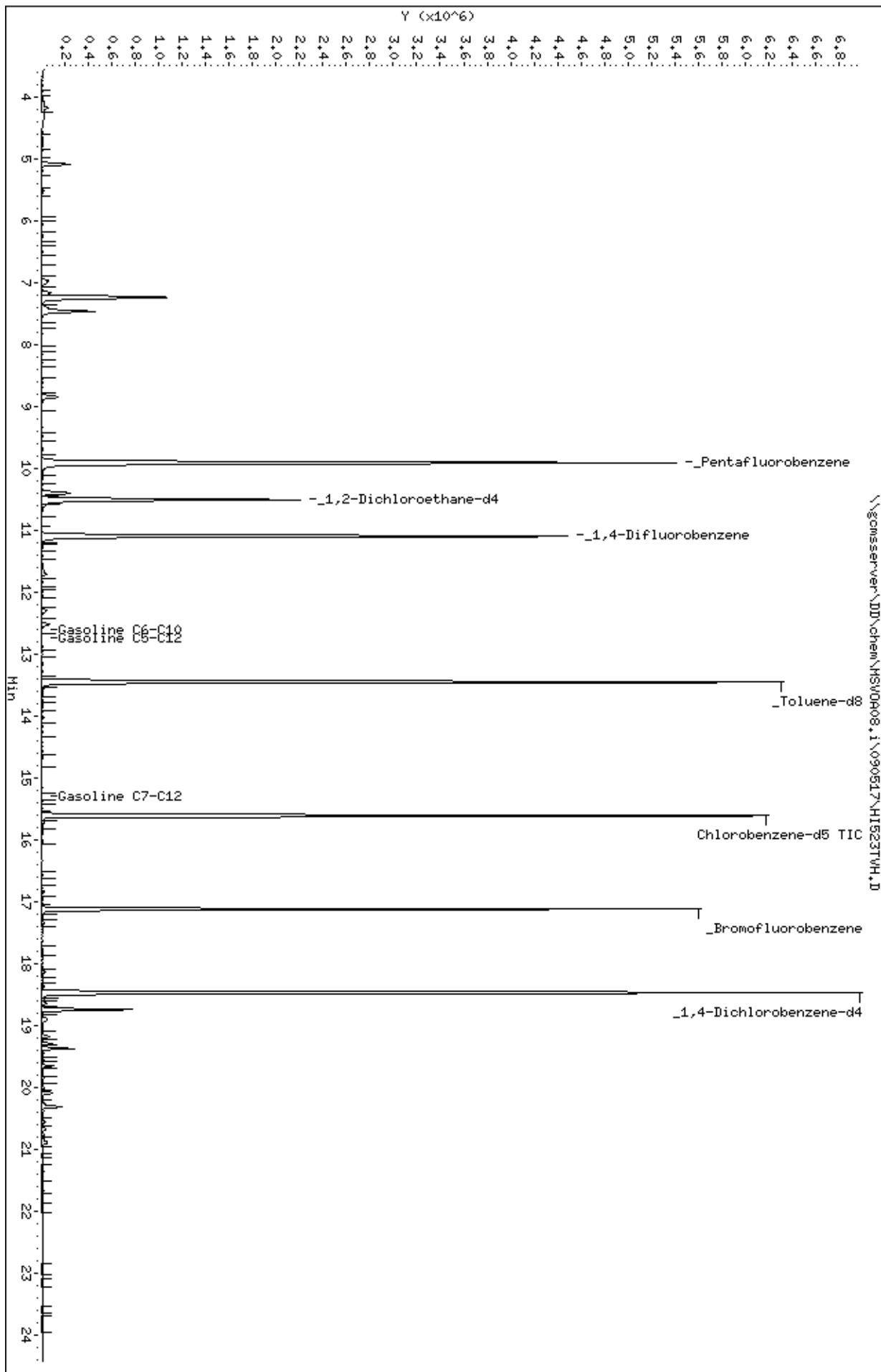


Client ID:
Sample Info: S_292068-004

Column phase:

Instrument: MSWD08.i
Operator: VOC
Column diameter: 2.00

\\gcmsserver\DD\chem\MSWD08.i\090517\H1523TWH.D



Date : 05-SEP-2017 12:26

Client ID:

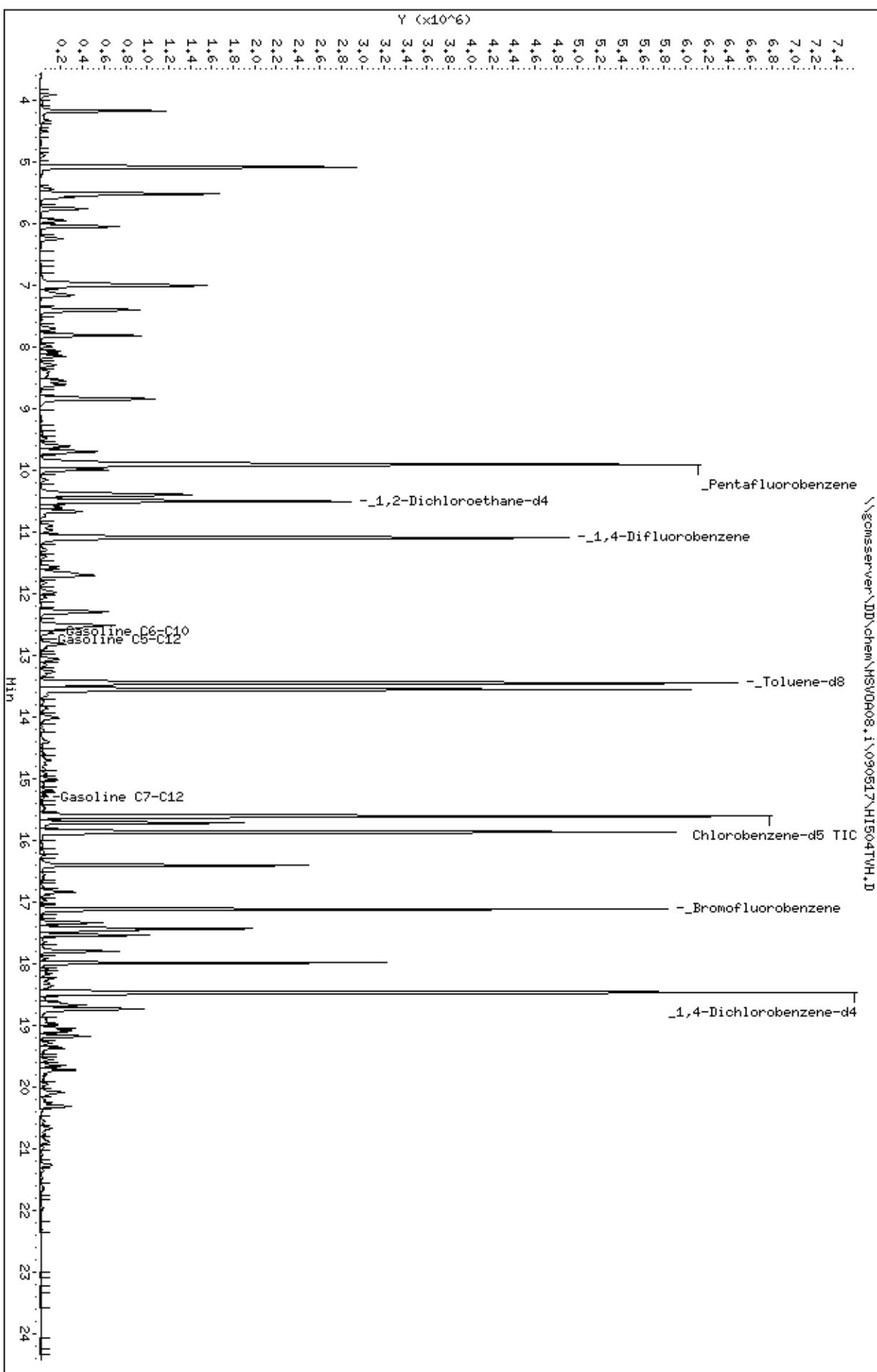
Sample Info: CCW/BS, QC899466, 251278, S33918., .008/100

Column phase:

Instrument: MSWD08.i

Operator: VOC

Column diameter: 2.00



Appendix D

Laboratory Report for Waste Profiling and
Non-Hazardous Waste Manifest



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

**Laboratory Job Number 287604
ANALYTICAL REPORT**

SOMA Environmental Engineering Inc. Project : 5081
6620 Owens Dr. Location : 2844 Mountain Blvd., Oakland
Pleasanton, CA 94588 Level : II

Sample ID
COMP-1

Lab ID
287604-001

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signature. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Signature: 

Date: 04/11/2017

Tracy Babjar
Project Manager
tracy.babjar@ctberk.com
(510) 204-2226 Ext 13107

CA ELAP# 2896, NELAP# 4044-001

CASE NARRATIVE

Laboratory number: **287604**
Client: **SOMA Environmental Engineering Inc.**
Project: **5081**
Location: **2844 Mountain Blvd., Oakland**
Request Date: **04/03/17**
Samples Received: **04/03/17**

This data package contains sample and QC results for one carbon sample, requested for the above referenced project on 04/03/17. The sample was received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):

No analytical problems were encountered.

TPH-Extractables by GC (EPA 8015B):

No analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):

Low surrogate recovery was observed for trifluorotoluene in COMP-1 (lab # 287604-001). No other analytical problems were encountered.

Metals (EPA 6010B):

No analytical problems were encountered.

CHAIN OF CUSTODY

Curtis & Tompkins, Ltd

Analytical Laboratory Since 1878
2323 Fifth Street
Berkeley, CA 94710
(510)486-0900 Phone
(510)486-0532 Fax

LOGIN # 287604

Sampler: Davoud Bazrpassh

Project No: 5081

Project Name: 2844 Mountain Blvd., Oakland

Turnaround Time: Standard

Report To: Joyce Bobek

Company : SOMA Environmental

Telahkan: 925 731 6100

Fax: 035 731 6101

		Preservative					
Matrix	Sample ID.	Sampling Date Time	# of Containers	HCl	H ₂ SO ₄	HNO ₃	ICP
Soil	COMP-1	4/3/17 12:45	*				*
Water							
Waste							
Miscellar							

Notes: ~~FREE~~ ~~CONFIDENTIAL~~

Notes: EDF OUTPUT REQUIRED
Miscellaneous- Granular Activated Carbon

卷之三

REINQUISITION BY: zeta **DATE/TIME** 4/3/17 10:30

DATE/TIME

DATE/TIME

Page 1 of 1

Analyses

RECEIVED BY:

Pat Harms 4/3/77 10:30
DATE/TIME

DATE/TIME

DATE/TIME

Login # 287604 Date Received 4/3/17 Number of coolers 0
Client SOMA ENV. Project 2844 MOUNTAIN BLVD. OAKLAND

Date Opened 4/3/17 By (print) KPC (sign) KSPCwJ
Date Logged in J By (print) J (sign) J
Date Labeled J By (print) J (sign) J

- | | | | | |
|--|---|------------|------------|--|
| 1. Did cooler come with a shipping slip (airbill, etc) | YES | NO | | |
| Shipping info _____ | | | | |
| 2A. Were custody seals present? | <input type="checkbox"/> YES (circle) | on cooler | on samples | <input checked="" type="checkbox"/> NO |
| How many _____ | Name _____ | Date _____ | | |
| 2B. Were custody seals intact upon arrival? | YES | NO | N/A | |
| 3. Were custody papers dry and intact when received? | <input checked="" type="checkbox"/> YES | NO | | |
| 4. Were custody papers filled out properly (ink, signed, etc)? | <input checked="" type="checkbox"/> YES | NO | | |
| 5. Is the project identifiable from custody papers? (If so fill out top of form) | <input checked="" type="checkbox"/> YES | NO | | |
| 6. Indicate the packing in cooler: (if other, describe) | | | | |

Bubble Wrap Foam blocks Bags None
 Cloth material Cardboard Styrofoam Paper towels

7. Temperature documentation: * Notify PM if temperature exceeds 6°C

Type of ice used: Wet Blue/Gel None Temp(°C) _____

Temperature blank(s) included? Thermometer# _____ IR Gun# _____

Samples received on ice directly from the field. Cooling process had begun

8. Were Method 5035 sampling containers present? _____ YES NO

If YES, what time were they transferred to freezer? _____

9. Did all bottles arrive unbroken/unopened? _____ YES NO

10. Are there any missing / extra samples? _____ YES NO

11. Are samples in the appropriate containers for indicated tests? _____ YES NO

12. Are sample labels present, in good condition and complete? _____ YES NO

13. Do the sample labels agree with custody papers? _____ YES NO

14. Was sufficient amount of sample sent for tests requested? _____ YES NO

15. Are the samples appropriately preserved? _____ YES NO N/A

16. Did you check preservatives for all bottles for each sample? _____ YES NO N/A

17. Did you document your preservative check? (pH strip lot# _____) YES NO N/A

18. Did you change the hold time in LIMS for unpreserved VOAs? _____ YES NO N/A

19. Did you change the hold time in LIMS for preserved terracores? _____ YES NO N/A

20. Are bubbles > 6mm absent in VOA samples? _____ YES NO N/A

1. Was the client contacted concerning this sample delivery? _____ YES NO

If YES, Who was called? _____ By _____ Date: _____

COMMENTS



Detections Summary for 287604

Results for any subcontracted analyses are not included in this summary.

Client : SOMA Environmental Engineering Inc.
Project : 5081
Location : 2844 Mountain Blvd., Oakland

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Diesel C10-C24	1,700	Y	50	mg/Kg	As Recd	1.000	EPA 8015B	EPA 3540
MTBE	12,000		500	ug/Kg	As Recd	100.0	EPA 8260B	EPA 5030B

Y = Sample exhibits chromatographic pattern which does not resemble standard

Page 1 of 1

19.0

Total Volatile Hydrocarbons

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8015B
Field ID:	COMP-1	Batch#:	246224
Units:	mg/Kg	Sampled:	04/03/17
Basis:	as received	Received:	04/03/17
Diln Fac:	1.000	Analyzed:	04/03/17

Type: SAMPLE Matrix: Miscell.
 Lab ID: 287604-001

Analyte	Result	RL
Gasoline C7-C12	ND	0.93

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	84	70-138

Type: BLANK Matrix: Soil
 Lab ID: QC879747

Analyte	Result	RL
Gasoline C7-C12	ND	1.0

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	101	70-138

ND= Not Detected

RL= Reporting Limit

Page 1 of 1

3.1

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC879744	Batch#:	246224
Matrix:	Soil	Analyzed:	04/03/17
Units:	mg/Kg		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	1.000	1.002	100	80-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	103	70-138

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Diln Fac:	1.000
MSS Lab ID:	287591-001	Batch#:	246224
Matrix:	Soil	Sampled:	03/28/17
Units:	mg/Kg	Received:	03/31/17
Basis:	as received		

Type: MS Analyzed: 04/03/17
 Lab ID: QC879745

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	0.1051	10.31	7.914	76	49-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	100	70-138

Type: MSD Analyzed: 04/04/17
 Lab ID: QC879746

Analyte	Spiked	Result	%REC	Limits	RPD Lim
Gasoline C7-C12	9.901	7.927	79	49-120	4 32

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	103	70-138

RPD= Relative Percent Difference

Total Extractable Hydrocarbons

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3540
Project#:	5081	Analysis:	EPA 8015B
Field ID:	COMP-1	Batch#:	246337
Matrix:	Miscell.	Sampled:	04/03/17
Units:	mg/Kg	Received:	04/03/17
Basis:	as received	Prepared:	04/05/17
Diln Fac:	1.000	Analyzed:	04/06/17

Type: SAMPLE Lab ID: 287604-001

Analyte	Result	RL
Diesel C10-C24	1,700 Y	50
Surrogate		
o-Terphenyl	100	58-136

Type: BLANK Lab ID: QC880204

Analyte	Result	RL
Diesel C10-C24	ND	25
Surrogate		
o-Terphenyl	93	58-136

Y= Sample exhibits chromatographic pattern which does not resemble standard

ND= Not Detected

RL= Reporting Limit

Batch QC Report
Total Extractable Hydrocarbons

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3540
Project#:	5081	Analysis:	EPA 8015B
Matrix:	Miscell.	Batch#:	246337
Units:	mg/Kg	Prepared:	04/05/17
Diln Fac:	1.000	Analyzed:	04/06/17

Type: BS Lab ID: QC880205

Analyte	Spiked	Result	%REC	Limits
Diesel C10-C24	1,250	1,128	90	56-135
Surrogate				
o-Terphenyl	102	58-136		

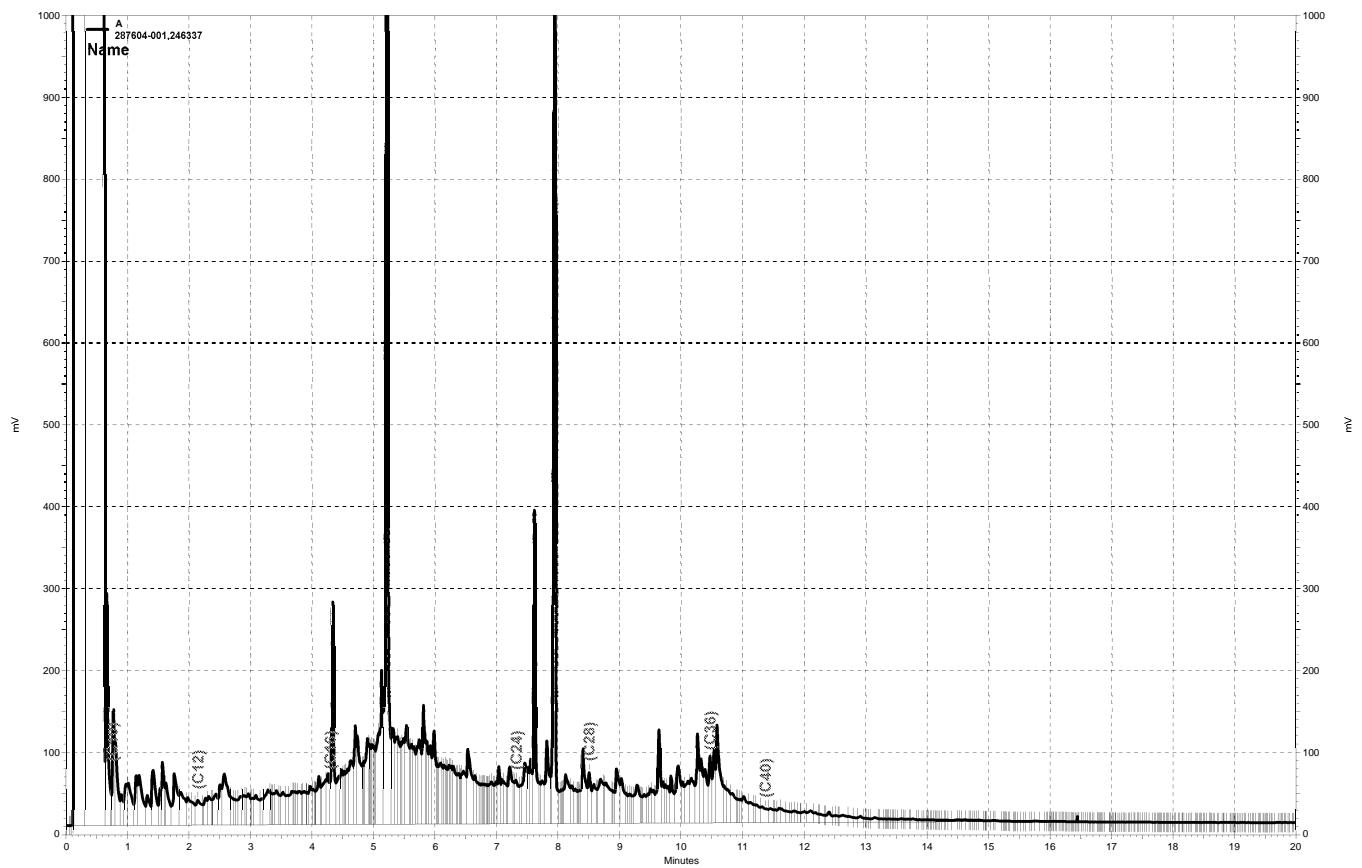
Type: BSD Lab ID: QC880206

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Diesel C10-C24	1,250	1,041	83	56-135	8	20
Surrogate						
o-Terphenyl	96	58-136				

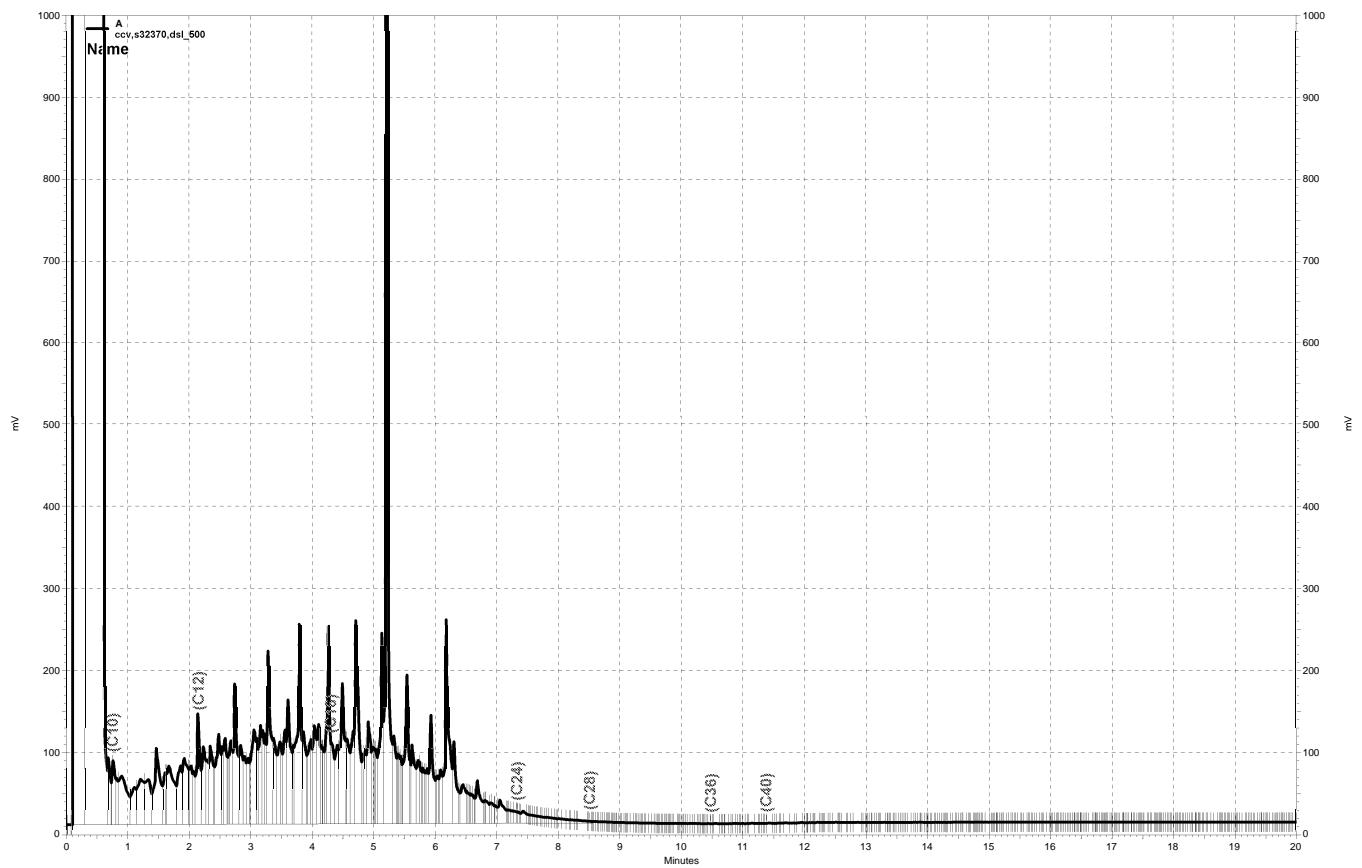
RPD= Relative Percent Difference

Page 1 of 1

13.0



— \\kraken\\gdrive\\ezchrom\\Projects\\GC17a\\Data\\096a012, A



— \\kraken\\gdrive\\ezchrom\\Projects\\GC17a\\Data\\096a003, A

Purgeable Aromatics by GC/MS

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Field ID:	COMP-1	Diln Fac:	100.0
Lab ID:	287604-001	Batch#:	246265
Matrix:	Miscell.	Sampled:	04/03/17
Units:	ug/Kg	Received:	04/03/17
Basis:	as received	Analyzed:	04/04/17

Analyte	Result	RL
MTBE	12,000	500
Benzene	ND	500
Toluene	ND	500
Ethylbenzene	ND	500
m,p-Xylenes	ND	500
o-Xylene	ND	500

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	85	80-136
Toluene-d8	99	80-120
Bromofluorobenzene	98	80-132
Trifluorotoluene (MeOH)	33 *	56-129

*= Value outside of QC limits; see narrative

ND= Not Detected

RL= Reporting Limit

Batch QC Report

Purgeable Aromatics by GC/MS

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5035
Project#:	5081	Analysis:	EPA 8260B
Field ID:	ZZZZZZZZZZ	Batch#:	246265
MSS Lab ID:	287630-007	Sampled:	04/03/17
Matrix:	Soil	Received:	04/03/17
Units:	ug/Kg	Analyzed:	04/04/17
Basis:	as received		

Type: MS Diln Fac: 0.7899
 Lab ID: QC879910

Analyte	MSS Result	Spiked	Result	%REC	Limits
MTBE	<0.3607	39.49	33.26	84	67-124
Benzene	<0.5197	39.49	38.51	98	68-123
Toluene	<0.5693	39.49	38.01	96	64-120
Ethylbenzene	<0.5317	39.49	37.77	96	60-120
m,p-Xylenes	<1.028	78.99	77.33	98	57-120
o-Xylene	<0.4436	39.49	36.77	93	57-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	83	80-136
Toluene-d8	98	80-120
Bromofluorobenzene	91	80-132

Type: MSD Diln Fac: 0.7728
 Lab ID: QC879911

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
MTBE	38.64	36.43	94	67-124	11	29
Benzene	38.64	41.82	108	68-123	10	30
Toluene	38.64	41.61	108	64-120	11	31
Ethylbenzene	38.64	41.30	107	60-120	11	39
m,p-Xylenes	77.28	84.86	110	57-120	11	37
o-Xylene	38.64	40.06	104	57-120	11	36

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	84	80-136
Toluene-d8	99	80-120
Bromofluorobenzene	92	80-132

RPD= Relative Percent Difference

Batch QC Report
Purgeable Aromatics by GC/MS

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC879912	Batch#:	246265
Matrix:	Soil	Analyzed:	04/04/17
Units:	ug/Kg		

Analyte	Result	RL
MTBE	ND	5.0
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
m,p-Xylenes	ND	5.0
o-Xylene	ND	5.0

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	84	80-136
Toluene-d8	99	80-120
Bromofluorobenzene	95	80-132

ND= Not Detected
 RL= Reporting Limit
 Page 1 of 1

Batch QC Report
Purgeable Aromatics by GC/MS

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 5030B
Project#:	5081	Analysis:	EPA 8260B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC879972	Batch#:	246265
Matrix:	Soil	Analyzed:	04/04/17
Units:	ug/Kg		

Analyte	Spiked	Result	%REC	Limits
MTBE	25.00	23.48	94	68-123
Benzene	25.00	25.89	104	75-124
Toluene	25.00	26.15	105	77-120
Ethylbenzene	25.00	25.68	103	78-120
m,p-Xylenes	50.00	52.93	106	77-123
o-Xylene	25.00	25.17	101	75-120

Surrogate	%REC	Limits
1,2-Dichloroethane-d4	83	80-136
Toluene-d8	100	80-120
Bromofluorobenzene	94	80-132

Lead

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3050B
Project#:	5081	Analysis:	EPA 6010B
Analyte:	Lead	Batch#:	246334
Field ID:	COMP-1	Sampled:	04/03/17
Units:	mg/Kg	Received:	04/03/17
Basis:	as received	Prepared:	04/05/17
Diln Fac:	1.000	Analyzed:	04/05/17

Type	Lab ID	Matrix	Result	RL
SAMPLE	287604-001	Miscell.	ND	0.52
BLANK	QC880192	Soil	ND	0.52

ND= Not Detected

RL= Reporting Limit

Page 1 of 1

10.0

Batch QC Report

Lead

Lab #:	287604	Location:	2844 Mountain Blvd., Oakland
Client:	SOMA Environmental Engineering Inc.	Prep:	EPA 3050B
Project#:	5081	Analysis:	EPA 6010B
Analyte:	Lead	Diln Fac:	1.000
Field ID:	ZZZZZZZZZZ	Batch#:	246334
MSS Lab ID:	287630-007	Sampled:	04/03/17
Matrix:	Soil	Received:	04/03/17
Units:	mg/Kg	Prepared:	04/05/17
Basis:	as received		

Type	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Lim	Analyzed
BS	QC880193		49.50	51.48	104	80-120			04/05/17
BSD	QC880194		50.51	51.15	101	80-120	3	20	04/05/17
MS	QC880195	4.013	46.73	44.35	86	50-131			04/06/17
MSD	QC880196		51.02	48.80	88	50-131	1	48	04/05/17

RPD= Relative Percent Difference

Page 1 of 1

11.0

NON-HAZARDOUS WASTE MANIFEST

Please print or type (Form designed for use on elite (12 pitch) typewriter)

NON-HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.		Manifest Document No.		2. Page 1 of 1		
3. Generator's Name and Mailing Address Desert Petroleum 28444 Mountain Blvd Cerritos CA.				Sonoma				
4. Generator's Phone () Instat Inc		6. US EPA ID Number		A. State Transporter's ID B. Transporter 1 Phone 670-7574-3834				
5. Transporter 1 Company Name Instat Inc		7. US EPA ID Number		C. State Transporter's ID D. Transporter 2 Phone				
9. Designated Facility Name and Site Address Instat Inc. 1105 C AIRPORT RD RIO VISTA, CA 94571		10. US EPA ID Number		E. State Facility's ID F. Facility's Phone 707-674-2824				
11. WASTE DESCRIPTION a. Non-Haz Purified Water b. Spent Carbon c. d.				12. Containers No.	Type	13. Total Quantity	14. Unit Wt./Vol.	
				2	Drum	110	550	
				3	Drum	1500	1 lbs.	
G. Additional Descriptions for Materials Listed Above				H. Handling Codes for Wastes Listed Above				
15. Special Handling Instructions and Additional Information								
16. GENERATOR'S CERTIFICATION: I hereby certify that the contents of this shipment are fully and accurately described and are in all respects in proper condition for transport. The materials described on this manifest are not subject to federal hazardous waste regulations.								
Printed/Typed Name				Signature		Date		
						Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials								
Printed/Typed Name				Signature		Date		
						Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials								
Printed/Typed Name				Signature		Date		
						Month	Day	Year
19. Discrepancy Indication Space								
20. Facility Owner or Operator: Certification of receipt of the waste materials covered by this manifest, except as noted in item 19.								
Printed/Typed Name				Signature		Date		
						Month	Day	Year

