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CALIF CONTRACTOR # 513857 A CORPORATION  
REGISTERED GEOLOGISTS

March 19, 1997

Mr. John Rutherford  
Desert Petroleum Inc.  
P.O. Box 1601  
Oxnard, California 93032  
(805) 644-6784  
FAX (805) 654-0720

RE: February, 1997 Quarterly Groundwater Sampling Report for  
Former Desert Petroleum Station #796, 2844 Mountain  
Boulevard, Oakland, California.

Dear Mr. Rutherford:

As you requested Western Geo-Engineers (WEGE) has performed the quarterly monitoring/sampling of this site. The following report represents WEGE's February, 1997 Quarterly Groundwater Sampling.

#### INTRODUCTION

A WEGE sample technician monitored and sampled the four existing groundwater monitoring wells on February 21, 1997. During this site visit, free product was found in RS-1.

#### GROUNDWATER SAMPLE RESULTS, February 21, 1997

Table 1 is a summary of groundwater monitoring of this site since May, 1990. The most recent sampling/monitoring, February 21, 1997 found 0.04 feet of free product in monitor well RS-1. RS-2 contains high levels of dissolved gasoline range hydrocarbons. RS-3 and RS-4 contain minor amounts of dissolved gasoline range hydrocarbons. Samples from RS-2, RS-3 and RS-4 were tested for MTBE. All three wells contained MTBE, which was confirmed with the GC/MS 8260 method, see Appendix A for Laboratory report.

#### LOCATION

The site is an operating ARCO service station that retails regular unleaded, super unleaded gasoline and diesel and is also an operating garage performing automobile maintenance. The site is located East of Highway 13 at 2844 Mountain Blvd., Oakland, California, west of Joaquin Miller Park.

#### GROUNDWATER GRADIENT "FLOW DIRECTION"

Figure 4 depicts groundwater elevations as measured on February 21, 1997. This figure shows a gradient flow to the southwest, which concurs with the local topography, see Figure 2.

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## GROUNDWATER QUALITY

WEGE obtained groundwater samples from monitor wells RS-2, RS-3, RS-4 on February 21, 1997. RS-1 contained 0.04 feet of free phase product and was not sampled, see Table 1 and Figure 5 and Appendix A.

### TIME FRAME

April/May, 1997 UST Tank Lining, over-excavation of gasoline tainted soils near RS1 and SPS test hole M7.

June, 1997 Monitoring and sampling groundwater from wells RS-1, RS-2, RS-3 and RS-4.

### HEALTH AND SAFETY

This site is being treated as a class D site, normal common sense is to be used.

### SAMPLE METHODS

A WEGE technician working directly under California Registered Geologist #3037 using approved methods gauged, purged and sampled the monitor wells on December 11, 1996, see Appendix B.

### SAMPLE PRESERVATION.

Each sample was placed into two, certified clean, glass, 40 ml VOAs with laboratory installed HCl preservative and 1 liter amber.

### ANALYTICAL METHODS AND DHS LABORATORY SELECTED.

WEGE contracted North State Environmental (NSE), DHS #1753, P.O. Box 5624, South San Francisco, CA 94083 (415) 588-2863 to perform the analysis of the ground water samples.

NSE analyzed the samples for Total Petroleum Hydrocarbons as gasoline (TPHg) w/ BTEX distinction utilizing EPA Methods 8020 (GC/FID) with 3050 extraction method and TPH as diesel and oil range utilizing EPA Methods 8015 with 3510 extraction method as described on page 17, Table 2 of the TRI-REGIONAL BOARD STAFF RECOMMENDATIONS FOR PRELIMINARY EVALUATION AND INVESTIGATION OF UNDERGROUND TANK SITES, 10 AUGUST 1990.

NSE noted that Methyl Tert Butyl Ether (MTBE) was evident in the samples (RS-2, RS-3 and RS-4), see Table 1 and Appendix A. The detection limits in water are: TPH G 50 ug/L; Benzene, Toluene and Ethylbenzene 0.5 ug/L, Xylenes 1 ug/L and MTBE 0.5 ug/L.

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**RINSEATES AND PURGED GROUNDWATER STORAGE/TREATMENT.**

All rinseates and purged water produced from the groundwater sampling and weekly purging of the wells is transferred into 55 gallon DOT H17 drums for later removal by Evergreen Services to be recycled.

**LIMITATIONS**

The information presented in this report is based on the following:

1. The observations and data collected by field personnel.
2. The results of laboratory analyses performed by a state certified analytical laboratory.
3. Our understanding of the regulations of Alameda County, the City of Oakland and the State of California.
4. References reviewed for this report.

Changes in groundwater conditions can occur due to variations in rainfall, temperature, local and regional water use, and local construction practices. In addition, variations in the soil and groundwater conditions could exist beyond the points explored in this investigation.

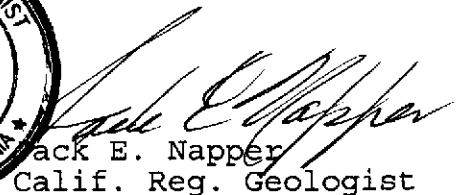
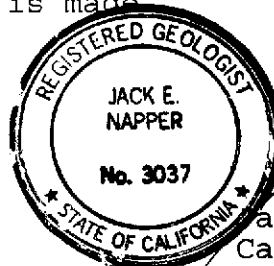
State Certified Laboratory analytical results are included in this report. This laboratory follows EPA and State of California approved procedures; however, WEGE is not responsible for errors in these laboratory results.

The services performed by Western Geo-Engineers, a corporation under California Registered Geologist #3037 and/or Contractors License #513857, have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California, the City of Oakland and Alameda County. Our work and/or supervision of remediation and/or abatement operations, active or preliminary at this site is no way meant to imply that we are owners or operators of this site. Please note that the known contamination of soil and/or groundwater must be reported to the appropriate agencies in a timely manner. No other warranty expressed or implied, is made.

Sincerely yours,



George L. Converse  
Project Manager/Geologist-WEGE



Jack E. Napper  
Calif. Reg. Geologist

cc: Ms. Jennifer Eberle, Alameda County Health

DP796, Feb., 1997 RPT

TABLE 1  
SUMMARY OF GROUNDWATER MONITORING  
DP 796  
2844 MOUNTAIN BOULEVARD, OAKLAND, CALIFORNIA 94602

WELL DATE	CASING ELEVATION	DEPTH TO TOP FLUID	DEPTH TO FREE TOP WATER	GROUND PRODUCT THICKNESS	: WATER ELEVATION	TPH GASOLINE mg/L	BENZENE ug/L	TOLUENE ug/L	ETHYL-BENZENE ug/L	XYLENES ug/L	MTBE ug/L	SAMPLED BY
RS-1 MAY-90	689.25	7.2	7.2	0.00	682.05	2.7	370	420	40	320		RSI
MAY-91	689.25	8.35	8.35	0.00	680.9	1.3	580	130	62	240		RSI
OCT.-91	689.17	10.22	10.22	0.00	678.95	1.1	140	100	45	210		RSI
JAN.-92	689.17	8.06	8.06	0.00	681.11	1.7	9.9	31	9.7	170		RSI
JAN.-93	689.17	5.3	5.3	0.00	683.87	3.7	650	9.2	51	170		RSI
AUG.-93	689.17	8.56	8.56	0.00	680.61	0.9	14	0.6	2.1	8		RSI
NOV.-93	689.17	8.44	8.44	0.00	680.73	1.4	9.6	ND	0.9	5		RSI
JAN.-94	689.17	6.88	6.88	0.00	682.29	4.2	95	3.1	58	130		RSI
MAY-94	675.63	7.87	7.87	0.00	667.76	7.5	270	11	37	96		RSI
AUG.-94	675.63	16.28	16.28	0.00	659.35	0.13	12	0.5	2.6	5		RSI
NOV.-94	675.63	8.02	8.02	0.00	667.61	0.27	4.7	0.7	0.6	15		RSI
FEB.-95	675.63	6.51	6.51	0.00	669.12	12	81	2.3	1	12		RSI
JUN.-95	675.63	7.34	7.34	0.00	668.29	37	460	ND	ND	ND	63000	RSI
NOV.-95	675.63	8.71	8.71	0.00	666.92	ND	660	16	140	330	31000	RSI
FEB.-96	675.63	6.95	6.95	0.00	668.68	66	110	ND	12	21	84000	RSI
09/18/96	675.63	8.44	8.52	0.08	667.17	ONE INCH FREE PRODUCT						WEGE
12/11/96	675.63	6.42	6.62	0.20	669.17	79	4000	37000	8000	45000	220000*	WEGE
02/21/97	675.63	6.92	6.96	0.04	668.70	1/2 INCH FREE PRODUCT						WEGE
RS-2 MAY-90	689	7.06	7.06	0.00	681.94	23	7200	4800	300	3300		RSI
MAY-91	689	7.14	7.14	0.00	681.86	26	14000	1800	750	2900		RSI
OCT.-91	688.89	8.84	8.84	0.00	680.05	13	4300	910	300	2300		RSI
JAN.-92	688.89	7.34	7.34	0.00	681.55	8.3	1800	920	140	1700		RSI
JAN.-93	688.89	4.1	4.1	0.00	684.79	41	7000	210	1200	4200		RSI
AUG.-93	688.89	7.32	7.32	0.00	681.57	19	5300	62	810	1600		RSI
NOV.-93	688.89	7.34	7.34	0.00	681.55	9.3	2400	3.9	46	800		RSI
JAN.-94	688.89	5.52	5.52	0.00	683.37	30	4900	ND	880	2600		RSI
MAY-94	675.25	6.4	6.4	0.00	668.85	120	3300	330	ND	2200		RSI
AUG.-94	675.25	22.11	22.11	0.00	653.14	0.51	7.3	3.8	3.5	32		RSI
NOV.-94	675.25	9.82	9.82	0.00	665.43	0.62	6.6	3.9	1.1	47		RSI
FEB.-95	675.25	4.81	4.81	0.00	670.44	22	228	80	2	463		RSI
JUN.-95	675.25	5.8	5.8	0.00	669.45	49	1300	160	200	1600	71000	RSI
NOV.-95	675.25	7.64	7.64	0.00	667.61	ND	670	25	150	360	65000	RSI
FEB.-96	675.25	4.69	4.69	0.00	670.56	75	1400	170	59	460	71000	RSI
09/18/96	675.25	7.34	7.34	0.00	667.91	6.3	2000	48	350	570	160000	WEGE
12/11/96	675.25	5.08	5.08	0.00	670.17	16	2000	840	200	3200	180000	WEGE
02/21/97	675.25	5.42	5.42	0.00	669.83	22	2100	1300	600	5100	45000	WEGE
RS-3 MAY-90	670	6	6	0.00	664.00	0.33	2	1	1	150		RSI
MAY-91	670	6.76	6.76	0.00	663.24	ND	0.4	ND	0.8	8		RSI
OCT.-91	670	8.98	8.98	0.00	661.02	ND	ND	ND	ND	ND		RSI
JAN.-92	670	6.81	6.81	0.00	663.19	ND	2.2	7.2	0.6	4		RSI
JAN.-93	670	4.05	4.05	0.00	665.95	ND	ND	ND	ND	ND		RSI

TABLE 1  
SUMMARY OF GROUNDWATER MONITORING  
DP 796  
2844 MOUNTAIN BOULEVARD, OAKLAND, CALIFORNIA 94602

WELL DATE	CASING ELEVATION	DEPTH TO TOP FLUID	DEPTH TO FREE TOP WATER	GROUND PRODUCT THICKNESS	WATER ELEVATION	TPH					ETHYL-BENZENE ug/L	XYLENES ug/L	MTBE ug/L	SAMPLED BY
						GASOLINE mg/L	BENZENE ug/L	TOLUENE ug/L	BENZENE ug/L	XYLENES ug/L				
AUG.-93	670	7.19	7.19	0.00	662.81	ND	30	6	2.4	5			RSI	
NOV.-93	670	7.12	7.12	0.00	662.88	ND	4.8	0.4	0.6	2			RSI	
JAN.-94	670	5.42	5.42	0.00	664.58	0.33	25	3.2	3.9	12			RSI	
MAY-94	676.2	5.78	5.78	0.00	670.42	0.67	34	4	28	70			RSI	
AUG.-94	676.2	5.86	5.86	0.00	670.34	ND	ND	ND	ND	ND			RSI	
NOV.-94	676.2	5.08	5.08	0.00	671.12	0.069	2.5	3.1	1	4			RSI	
FEB.-95	676.2	4.51	4.51	0.00	671.69	ND	0.3	0.4	ND	1			RSI	
JUN.-95	676.2	5.29	5.29	0.00	670.91	ND	ND	ND	ND	ND	66		RSI	
NOV.-95	676.2	7.1	7.1	0.00	669.10	ND	ND	ND	ND	ND	44		RSI	
FEB.-96	676.2	4.48	4.48	0.00	671.72	0.12	ND	ND	ND	ND	110		RSI	
09/18/96	676.2	6.92	6.92	0.00	669.28	1	13	8.6	10	17	33		WEGE	
12/11/96	676.2	4.9	4.9	0.00	671.30	0.085	20	2	<0.5	14	4700		WEGE	
02/21/97	676.2	4.94	4.94	0.00	671.26	0.12	5	2	2	6	*650		WEGE	
RS-4 MAY-90	689.06	8.34	8.34	0.00	680.72	0.44	9	11	9	49			RSI	
MAY-91	689.06	9.5	9.5	0.00	679.56	ND	8	4	3	5			RSI	
OCT.-91	689.1	10.82	10.82	0.00	678.28	0.83	280	120	24	170			RSI	
JAN.-92	689.1	9.31	9.31	0.00	679.79	0.62	34	8.3	2.1	21			RSI	
JAN.-93	689.1	6.89	6.89	0.00	682.21	0.15	32	1.7	5.8	13			RSI	
AUG.-93	689.1	9.68	9.68	0.00	679.42	ND	0.9	0.7	ND	0			RSI	
NOV.-93	689.1	9.83	9.83	0.00	679.27	ND	ND	ND	ND	ND			RSI	
JAN.-94	689.1	8.17	8.17	0.00	680.93	ND	1.7	ND	0.81	2			RSI	
MAY-94	675.38	8.69	8.69	0.00	666.69	ND	ND	ND	ND	1			RSI	
AUG.-94	675.38	9.04	9.04	0.00	666.34	0.42	6.5	4.1	1.9	40			RSI	
NOV.-94	675.38	8	8	0.00	667.38	0.13	4.1	0.7	1.7	8			RSI	
FEB.-95	675.38	7.93	7.93	0.00	667.45	ND	6	1.2	3.5	13			RSI	
JUN.-95	675.38	8.61	8.61	0.00	666.77	ND	ND	ND	ND	ND	69		RSI	
NOV.-95	675.38	10.43	10.43	0.00	664.95	ND	ND	ND	ND	ND	47		RSI	
FEB.-96	675.38	7.44	7.44	0.00	667.94	0.96	ND	ND	0.6	ND	80		RSI	
09/18/96	675.38	9.58	9.58	0.00	665.80	<0.05	<0.5	<0.5	<0.5	<2	200		WEGE	
12/11/96	675.38	7.5	7.5	0.00	667.88	0.075	<0.5	0.6	<0.5	<2	104		WEGE	
02/21/97	675.38	8.26	8.26	0.00	667.12	<0.05	1	1	<0.5	1	*190		WEGE	

MTBE Methyl t-Butyl Ether                      TPH Total Petroleum Hydrocarbons                      mg/L Milligrams per liter (ppm)  
 ND or < Below laboratory detection limits                      ug/L Micrograms per liter (ppb)  
 \* confirmed by GC/MS 8260 method.

**-WEGE-**

FORMER DESERT PETROLEUM #796  
2844 MOUNTAIN BOULEVARD  
OAKLAND, CALIFORNIA

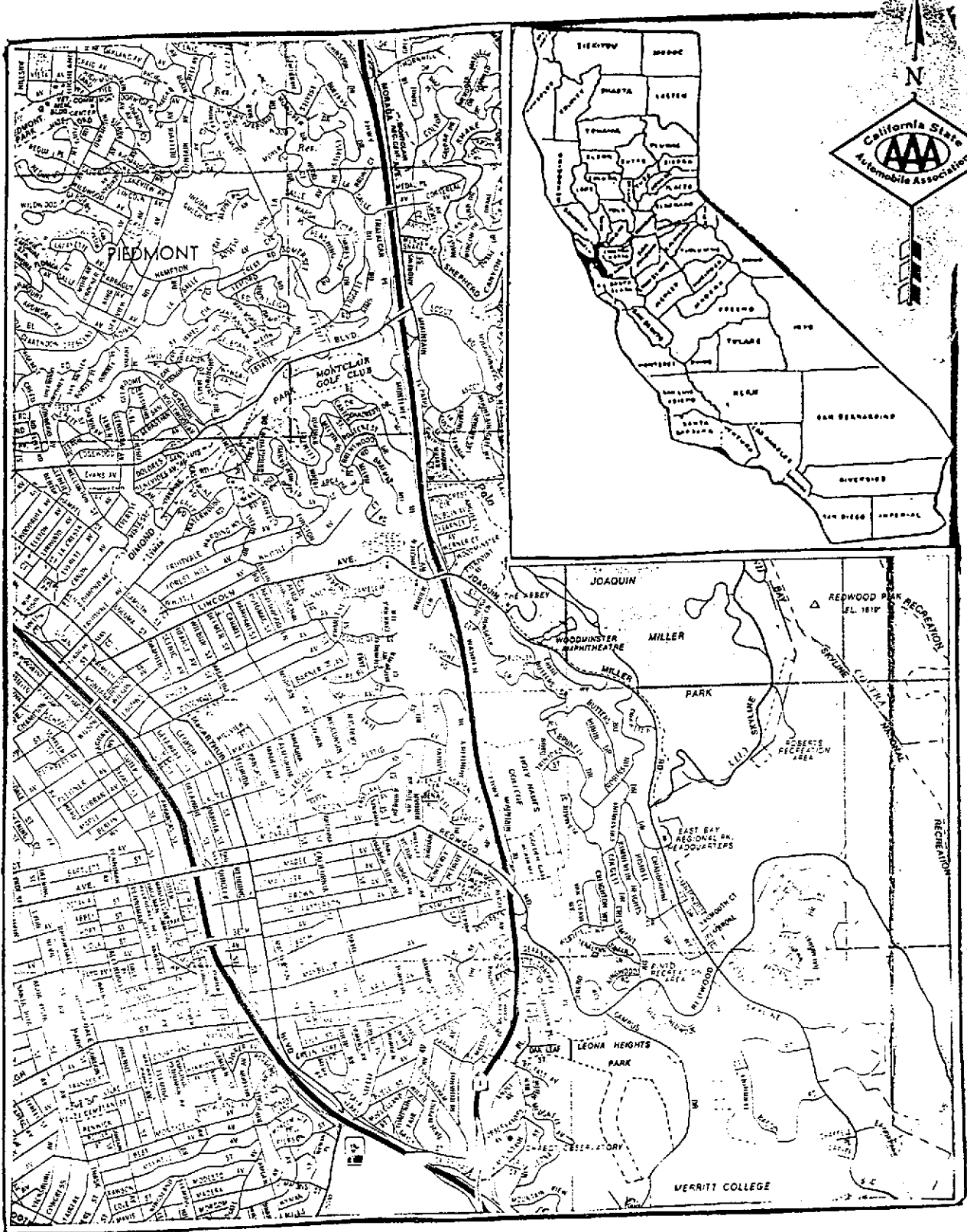


FIGURE 1

Location (AAA Map)

-WEGE-

FORMER DESERT PETROLEUM #79  
2844 MOUNTAIN BOULEVARD  
OAKLAND, CALIFORNIA

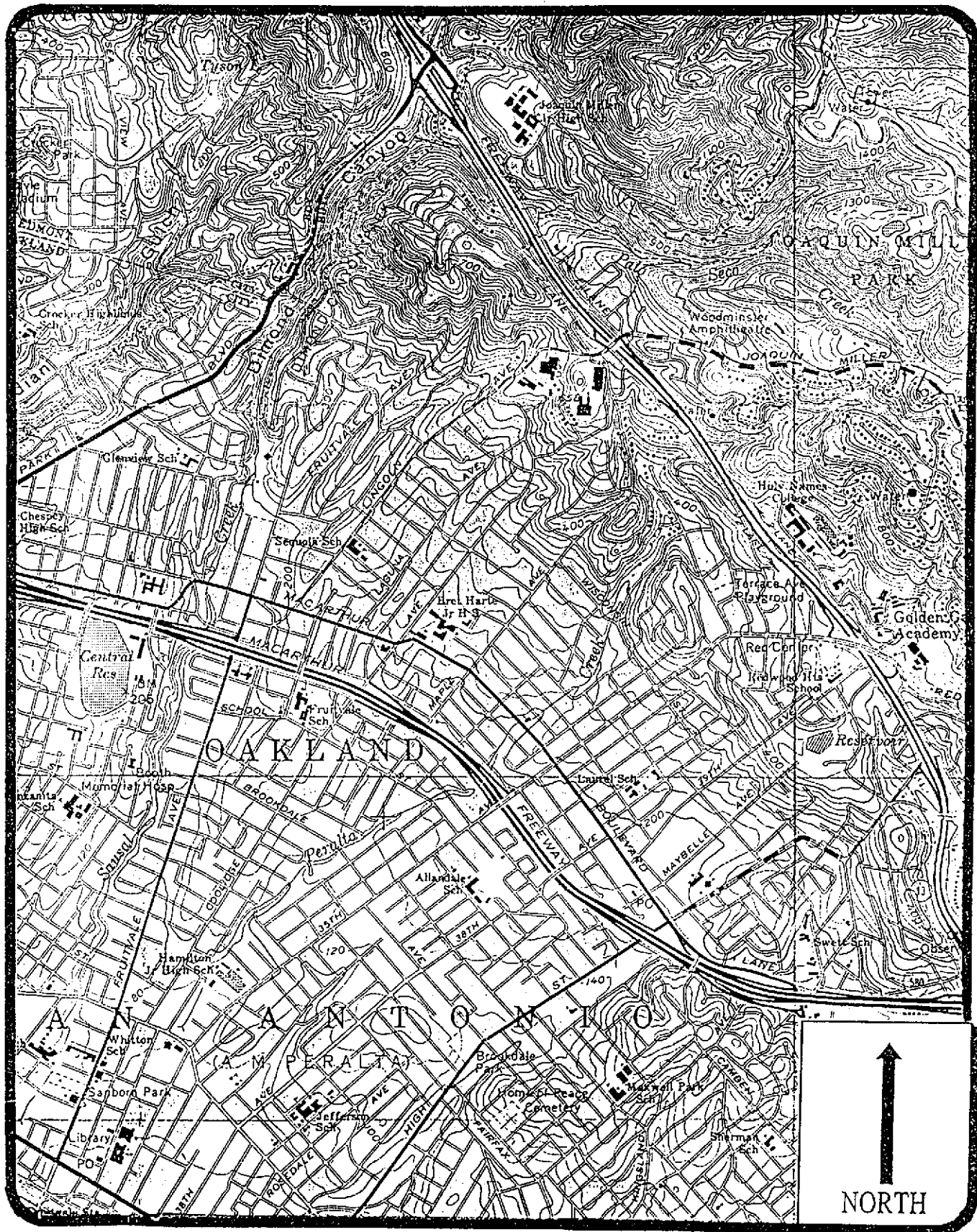
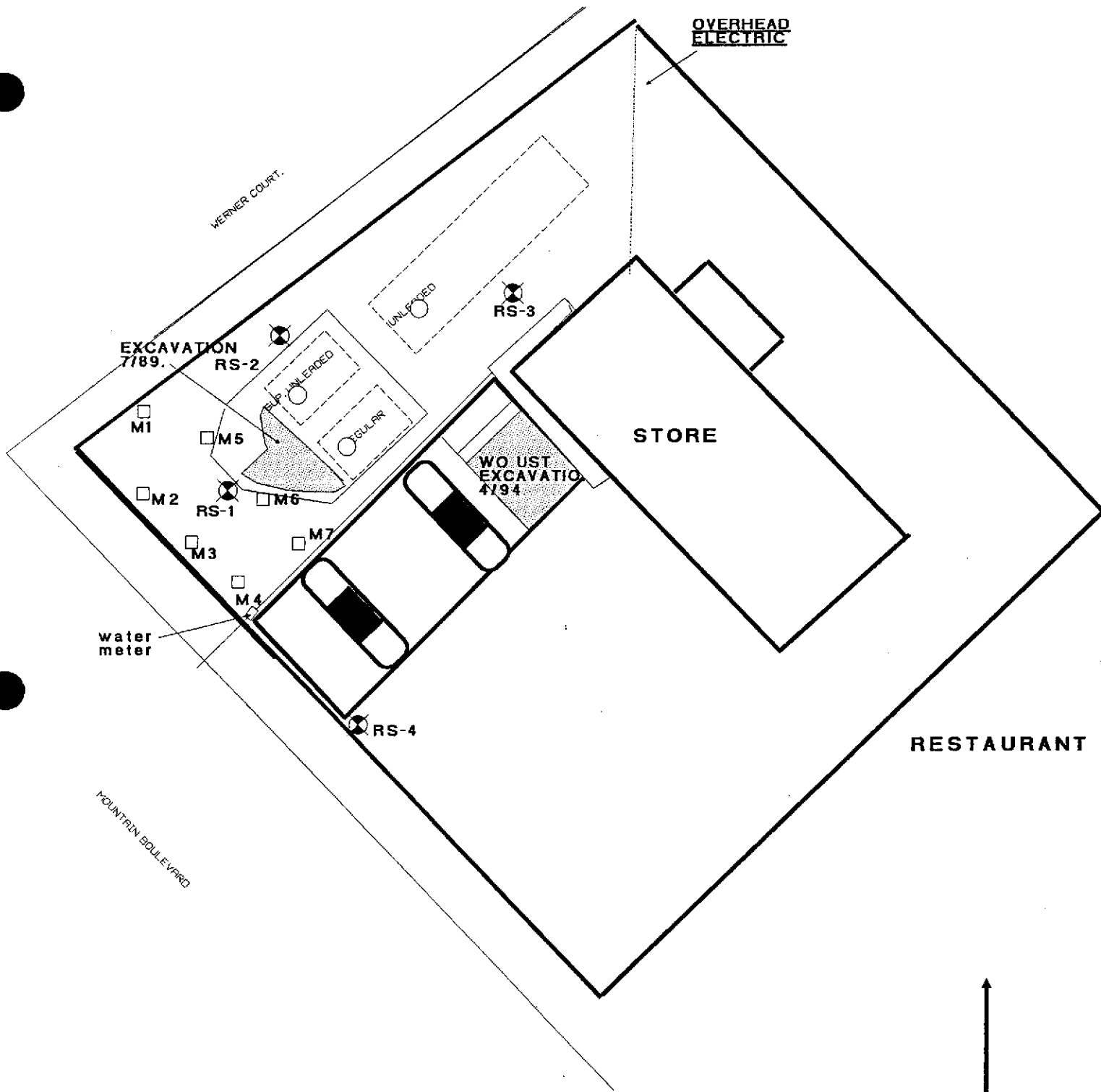


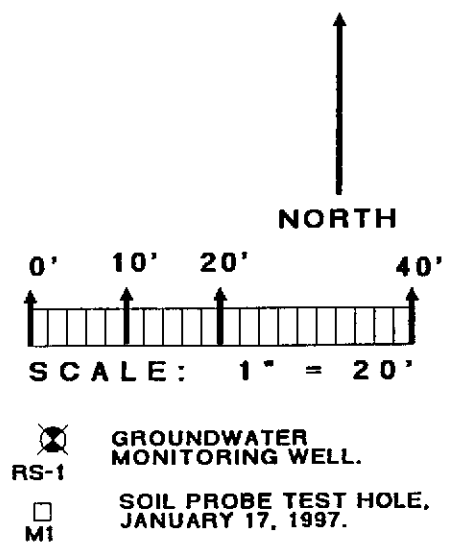
FIGURE 2, USGS TOPOGRAPHIC MAP  
7



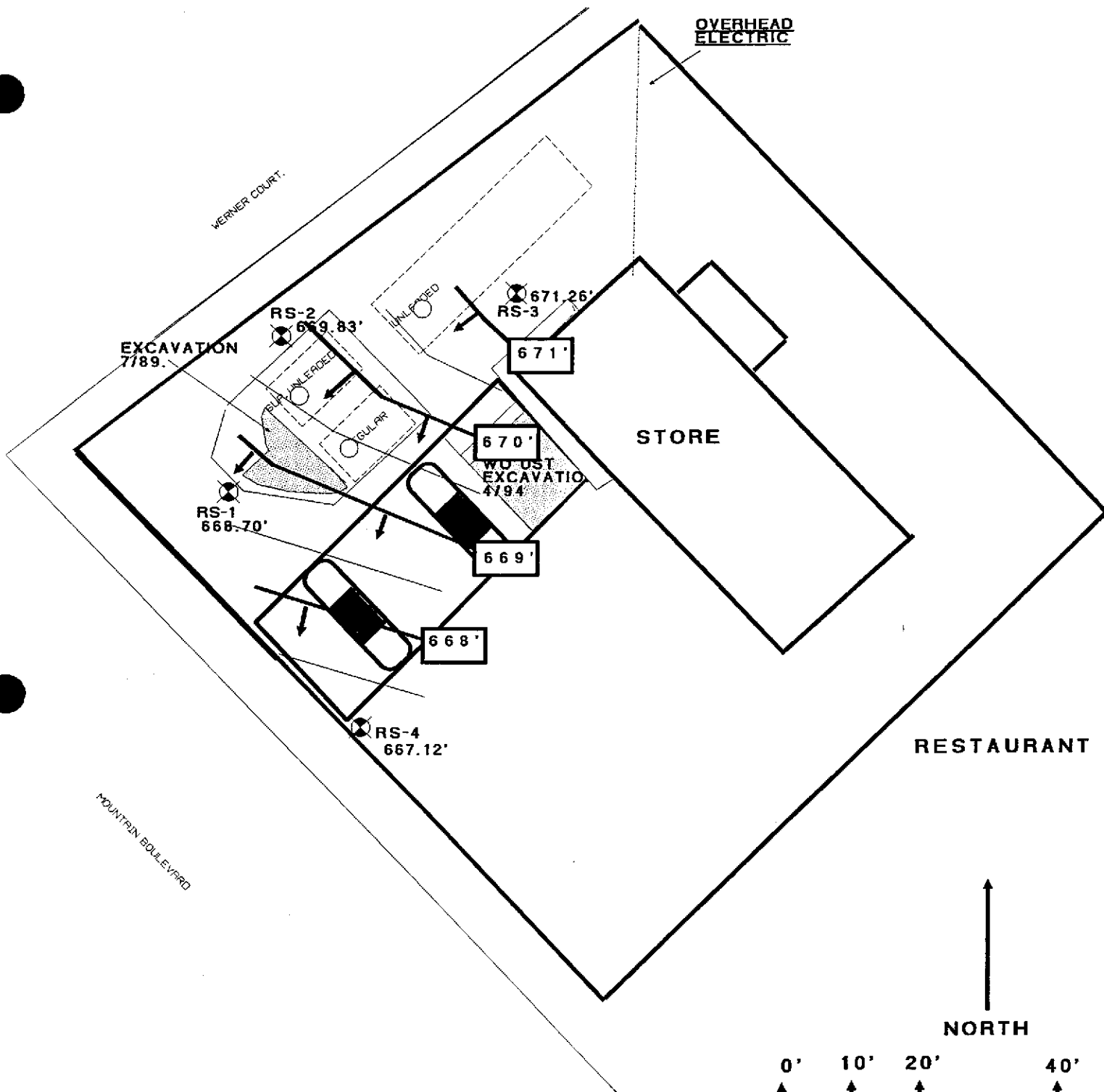
**FIGURE 3**

**FORMER DESERT PETROLEUM #796  
2844 MOUNTAIN BOULEVARD  
OAKLAND, CALIFORNIA**

**SITE CONDITIONS  
JANUARY 17, 1997.**








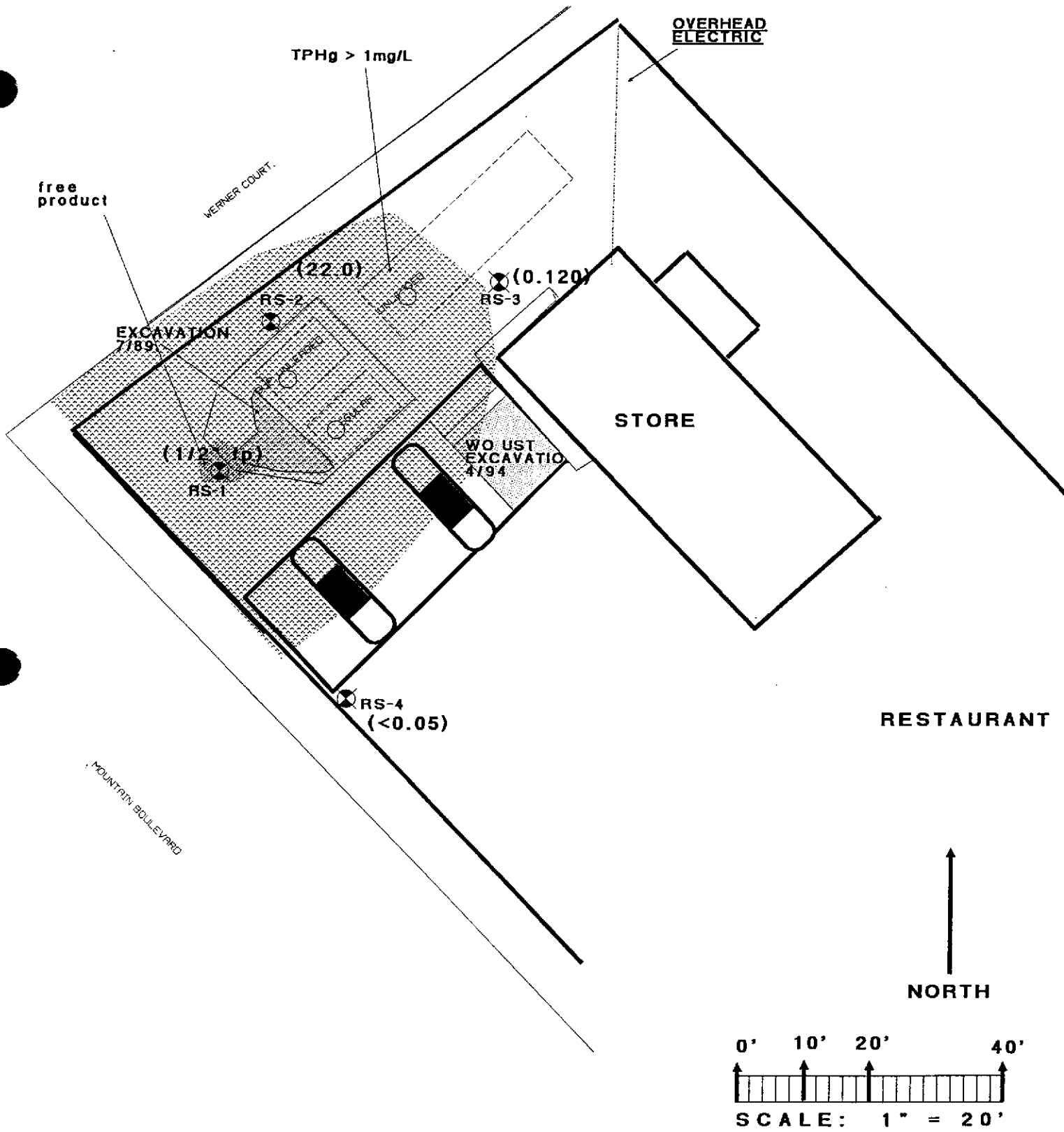


**FIGURE 4**

**FORMER DESERT PETROLEUM #796  
2844 MOUNTAIN BOULEVARD  
OAKLAND, CALIFORNIA**

**GROUNDWATER CONDITIONS  
FEBRUARY 21, 1997.**

-  GROUNDWATER CONTOUR  
LEVEL 0.5 FOOT INTERVALS
-  GROUNDWATER FLOW  
DIRECTION VECTOR.
-  GROUNDWATER  
MONITORING WELL.  
RS-1



**FIGURE 5**

**FORMER DESERT PETROLEUM #796  
2844 MOUNTAIN BOULEVARD  
OAKLAND, CALIFORNIA**

**GROUNDWATER PETROLEUM  
HYDROCARBON PLUME (TPHg)  
FEBRUARY 21, 1997.**


**GROUNDWATER  
MONITORING WELL.**  
 RS-1 (16) well designation with mg/L  
 TPHg in water.



North State Environmental  
Chemical Waste Disposal • Trucking • Consulting

## CERTIFICATE OF ANALYSIS

Lab No: 97-157  
Client: Western Geo-Engineers  
Project: DP 796

Date Sampled: 02-21-97  
Date Analyzed: 02-28-97  
Date Reported: 03-03-97  
Date Revised: 03-11-97

MTBE, Benzene, Toluene, Ethylbenzene and Xylenes by EPA Method 8020  
Gasoline Range Hydrocarbons by EPA Method 8015M

SAMPLE NO	CLIENT ID	ANALYTE	METHOD	RESULT
97-157-01	RS-2 WATER	MTBE	8020	*56000 ug/L
		Benzene	8020	2100 ug/L
		Toluene	8020	1300 ug/L
		Ethylbenzene	8020	600 ug/L
		Xylenes	8020	5100 ug/L
		Gasoline	8015M	22000 ug/L
97-157-02	RS-3 WATER	MTBE	8020	*850 ug/L
		Benzene	8020	5 ug/L
		Toluene	8020	2 ug/L
		Ethylbenzene	8020	2 ug/L
		Xylenes	8020	6 ug/L
		Gasoline	8015M	120 ug/L
97-157-03	RS-4 WATER	MTBE	8020	*190 ug/L
		Benzene	8020	1 ug/L
		Toluene	8020	1 ug/L
		Ethylbenzene	8020	ND
		Xylenes	8020	1 ug/L
		Gasoline	8015M	ND



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Lab No: 97-157  
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Date Sampled: 02-21-97  
Date Analyzed: 02-28-97  
Date Reported: 03-03-97

MTBE, Benzene, Toluene, Ethylbenzene and Xylenes by EPA Method 8020  
Gasoline Range Hydrocarbons by EPA Method 8015M


### Quality Control/Quality Assurance Summary-Water

Analyte	Method	Reporting Limit	Blank	MS/MSD Recovery	RPD
MTBE	8020	0.5 ug/L	ND	84	3
Benzene	8020	0.5 ug/L	ND	93	4
Toluene	8020	0.5 ug/L	ND	104	8
Ethylbenzene	8020	0.5 ug/L	ND	105	9
Xylenes	8020	1.0 ug/L	ND	103	7
Gasoline	8015M	50 ug/L	ND	84	9

\* Result confirmed by EPA Method 8260 (GC/MS)

ELAP Certificate NO: 1753

Reviewed and Approved:

  
John A. Murphy, Laboratory Director



## APPENDIX B.

### METHODS AND PROCEDURES, QA/QC

*This Appendix documents the specific methods, procedures, and materials used to collect and analyze groundwater samples and monitoring the vapor recovery system.*

#### Gauging and Measuring Monitor Wells

Prior to sampling a well, WEGE personnel obtain three measurements: 1) the depth to groundwater (DTW); 2) the product thickness using a battery powered depth to water-product interface probe and or by using a specially designed bailer; and 3) the total depth of casing, to calculate the total water head in the well. The DTW-product interface probe is lowered into the well casing until the instrument signals when the top of free phase floating product (if present) and/or the top of water is reached. The distance from the top of free phase floating product and/or water to the top of casing is read from the tape that is attached to the probe. The probe is then lowered to the bottom of the well and the tape is read again. The tape is calibrated in 0.01 foot intervals for accuracy to 0.01 foot. The measured distance is subtracted from the established elevation at the top of casing to determine the elevation of groundwater with respect to mean sea level and the difference between the top of groundwater and the base of the well is noted to establish water head in the well. The probe and tape is washed with TSP (Tri Sodium Phosphate) and rinsed in distilled water before each measurement. WEGE has designed and built bailers that will collect a sample of the contents of a well to show the exact thickness of any floating product. Some of the abbreviations used in water sampling and or measuring or monitoring are: DTW, Depth to Water (from surface reference ie usually TOC); TOC, Top of Casing; MSL, Mean Sea Level; AMSL and BMSL, Above and Below MSL; BS, Below Surface; TOW, Top of Water; TSP, Tri Sodium Phosphate.

#### Purging Standing Water from Monitor Wells

If no product is present, WEGE personnel purge the well by removing groundwater until the water quality parameters (temperature, pH, and conductivity) stabilize, or until the well is emptied of water. Periodic measurements of groundwater temperature, pH, and conductivity are taken with a Hydac Monitor or other meter and recorded along with the volume of groundwater removed from the well. Purging is done by one or more methods singularly or in combination. Bailers, pneumatic or electric sample pumps, or vacuum pump tanks or trucks may be used. The usual amount of water removed is three borehole volumes.

$$BV = (7.48\pi/4) \times (CD^2 + P(BD^2 - CD^2)) \times (WD - GW)$$

BV borehole volume (gallons)  
 BD borehole diameter (feet)  
 CD casing diameter (feet)  
 WD well depth (feet)  
 GW depth to groundwater (feet)  
 P porosity of the gravel pack, 25%

Table of Selected Boring and Casing Diameters

Boring diameter inches	Casing diameter inches	Volume gallons foot	3 Volumes X (WD-GW) gallons
4	1	0.042	
6	1	0.082	
6	2	0.173	
8	2	0.277	
8	4	0.671	
10	2	0.572	
10	4	0.844	

For a 8 inch boring with 2 inch casing:  $0.277 \times (WD - GW) \times 3$  for three volumes of water in gallons.

The water collected during purging is either safely stored on-site in 55 gallon DOT 17H drums for later disposition, transported to an approved on-site off-site treatment or sewer discharge system.

#### Collection of Water Sample for Analysis

The well is allowed to recover, to at least 80% if practical, after purging and a groundwater sample is collected.

$$\text{Percent Recovery} = (1 - \frac{\text{Residual drawdown}}{\text{Maximum drawdown}}) \times 100.$$

A fresh bailer is used to collect enough water for the requirements of the laboratory for the analyses needed or required. The water samples are decanted from the bailer into the appropriate number and size containers. These containers are furnished pre-cleaned to exact EPA protocols, with and without preservatives added, by the analytical laboratory or a chemical supply company. The bottles are filled, with no headspace, and then capped with plastic caps with teflon liners.

The vials or bottles containing the groundwater samples are labeled with site name, station, date, time, sampler, and analyses to be performed, and documented on a chain of custody form. They were placed in ziplock bags and stored in a chest cooled to 4°C with ice. The preserved samples are chain of

custody delivered to the chosen laboratory.

### Analytical Results

TPH is the abbreviations used for Total Petroleum Hydrocarbons used by the laboratories for water and soil analyses. The letter following TPH indicates a particular distinction or grouping for the results. The letters "g", "d", "k", or "o" indicate gasoline, diesel, kerosene, or oil, respectively, ie TPH-d for diesel range TPH.

BTEX or MTBE are acronyms or abbreviations used for Benzene, Toluene, Ethylbenzene and all of the Xylenes (BTEX) and Methyl Tertiary Butyl Ether (MTBE), respectively.

MBTEX is the designation for the combination of the above five compounds.

The less than symbol, <, used with a "parts per value" indicates the lower detection limit for a given analytical result and the level, if present, of that particular analyte is below or less than that lower detection limit.

Other abbreviations commonly used are ppm, ppb, mg/Kg, ug/Kg, ml/l and ul/l are parts per million, parts per billion, milligrams per kilogram, micrograms per kilogram, milliliters per liter, microliters per liter, respectively.

### Chain of Custody Documentation

All water samples that are collected by WEGE and transported to a certified analytical laboratory are accompanied by chain-of-custody (COC) documentation. This documentation is used to record the movement and custody of a sample from collection in the field to final analysis and storage. Samples to be analyzed at the certified laboratory were logged on the COC sheet provided by the laboratory. The same information provided on the sample labels (site name, sample location, date, time, and analysis to be performed) are also noted on the COC form. Each person relinquishing custody of the sample set signs the COC form indicating the date and time of the transfer to the recipient. A copy of the COC follows the samples or their extracts throughout the laboratory to aid the analyst in identifying the samples and to assure analysis within holding times.

Copies of the COC documentation are included with the laboratory results in Appendix A of this report.





## WELL SAMPLING DATA SHEET

SITE DP 796	DATE 2-21-97	TIME 1:26
WELL RS-1	SAMPLED BY. mp	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER DTW: 6.96 DTB: 29.66		
FLUID ELEVATION		
BAILER TYPE disposable bailer		
PUMP David LTT		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
	1st bailer			X1000
No test				
1/2 inch product No sample				

FINAL VOLUME PURGED	44 gal
TIME SAMPLED	No sample
SAMPLE ID.	RS-1
SAMPLE CONTAINERS	2 voas
ANALYSIS TO BE RUN	TPH <sub>g</sub> /BTEX MTBE
LABORATORY	NES
NOTES:	1st bailer
	1/2 inch <sup>GS</sup> product
	No sample
	No test

## WELL SAMPLING DATA SHEET

SITE DP 796	DATE 2-21-97	TIME 11:25
WELL RS-2	SAMPLED BY. mp	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER DTW: 5.42 DTB: 25.02		
FLUID ELEVATION		
BAILER TYPE disposable bailer		
PUMP David LTT		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
11:29	1st bailer	68.4	7.89	.90 x1000
11:45	28 gal	66.5	8.40	.92
11:50		66.4	8.06	.91
11:55	2	66.4	8.43	.93
11:57		68.4	8.21	.94
11:59	6	67.9	8.28	.94
		68.0	8.26	.94
		<del>sampled</del>		

FINAL VOLUME PURGED 37 1/4 gal
TIME SAMPLED 12:00
SAMPLE ID. RS-2
SAMPLE CONTAINERS 2 voas
ANALYSIS TO BE RUN TPH <sub>9</sub> /BTEX MTBE
LABORATORY NES
NOTES: 1st bailer clear Bio Gas odor

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## WELL SAMPLING DATA SHEET

SITE DP 796	DATE 2-21-97	TIME 12:08
WELL RS-3	SAMPLED BY. mp	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER DTW: 4.74 DTB: 24.40		
FLUID ELEVATION		
BAILER TYPE disposable bailer		
PUMP David LTT		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
12:10	1st bailer	65.1	8.77	.68 X1000
12:14	30	60.6	8.82	.65
12:21		61.8	8.86	.65
12:25	8	61.6	8.82	.64
12:26		61.9	8.84	.65
12:28		61.8	8.82	.65
		sampled		

FINAL VOLUME PURGED 39 1/2 gal
TIME SAMPLED 12:30
SAMPLE ID. RS-3
SAMPLE CONTAINERS 2 vials
ANALYSIS TO BE RUN TPHg/BTEX MTBE
LABORATORY NES
NOTES: 1st bailer clear No odor

## WELL SAMPLING DATA SHEET

SITE DP 796	DATE 2-21-97	TIME 12:50
WELL RS-4	SAMPLED BY. mp	
WELL ELEVATION		
PRODUCT THICKNESS		
DEPTH TO WATER DTW: 8.26 DTB: 25.14		
FLUID ELEVATION		
BAILER TYPE disposable bailer		
PUMP David LTT		

WELL PURGING RECORD				
TIME	VOLUME REMOVED	TEMP.	pH	COND.
12:52	1st bailer	68.6	8.36	.91 X1000
1:05	30	73.7	8.50	.92
1:06		72.4	8.50	.94
1:09		71.4	8.50	.91
1:11		68.3	8.50	.91
1:13		69.2	8.50	.91
1:14		69.4	8.50	.91
			SAMPLED	

FINAL VOLUME PURGED 3 1/4 gal
TIME SAMPLED 1:15
SAMPLE ID. RS-4
SAMPLE CONTAINERS 2 vials
ANALYSIS TO BE RUN TPH <sub>g</sub> /BTEX MTBE
LABORATORY NES
NOTES: 1st bailer clear light light gas odor



# North State Environmental Analytical Laboratory

Phone: (415) 588-9652 Fax: (415) 588-1950

Chain of Custody / Request for Analysis

Lab Job No.: \_\_\_\_\_ Page 1 of 1

Client: <u>LP 796</u>	Report to: <u>Western Geo Engineers</u>	Phone: <u>(916) 668-5300</u>	Turnaround Time <u>5 day</u>
Mailing Address: <u>1386 E Beamer St. Woodland CA</u>	Billing to: <u>same as</u> ←	Fax: <u>(916) 662-0273</u>	
		PO# / Billing Reference: <u>DP 796</u>	
			Sampler: <u>Matt Perich</u>

Project / Site Address: <u>2841 Mountain Blvd.</u>					Analysis Requested							Comments/Hazards
Sample ID	Sample Type	Container No./Type	Pres.	Sampling Date/Time	TIC/MS/TOX	MTE						
<del>MS-1</del>	H <sub>2</sub> O	<u>2 V095</u>	<u>HCL</u>	<u>2-21-97</u>	<u>MS</u>	<u>MS</u>						
<u>RS-2</u>					✓	✓						
<u>RS-3</u>					✓	✓						
<u>RS-4</u>					✓	✓						

Relinquished by: <u>Matt Perich</u>	Date: <u>2-21-97</u> Time: <u>3:05</u>	Received by: <u>[Signature]</u>	Lab Comments
Relinquished by:	Date: Time:	Received by:	
Relinquished by:	Date: Time:	Received by:	