

ALCO HAZMAT

2060 KNOLL DRIVE, SUITE 200, VENTURA, CALIFORNIA 93003 (805) 644-5892 • FAX (805) 654-0720

S4 SEP 27 AMM: 28

September 19, 1994

Ms. Jennifer Eberle, Haz. Mat. Specialist Alameda County Health Care Service Department of Environmental Health 80 Swan Way, Rm. 200 Oakland, CA 94621

Subject:

2844 Mountain Blvd.

Oakland, California 94602

Dear Ms. Eberle:

Enclosed is the most recent Groundwater Monitoring Report for the real property located at 2844 Mountain Blvd. in Oakland, California.

Please call Mr. Rick Pilat at RSI if you have any questions regarding this report.

Sincerely,

Heather Davis

Remediation Service, Int'l.

CC:

John Rutherford Desert Petroleum

enclosure



2060 KNOLL DRIVE, SUITE 200, VENTURA, CALIFORNIA 93003 (805) 644-5892 • FAX (805) 654-0720

QUARTERLY MONITORING REPORT

for

2844 MOUNTAIN BOULEVARD OAKLAND, CA

Prepared for: **DESERT PETROLEUM** P.O. Box 1601 Oxnard, CA 93032

Prepared by:

RSI - REMEDIATION SERVICE, INT'L

2060 Knoll Drive

Ventura, CA 93003

Michael E. Mulhern

E.G. #1507

Exp. 10/31/96

Richard W. Pilat RSI Program Director

September 9, 1994

TABLE OF CONTENTS

1.0	INTRODUCTION	Page 1
2.0	BACKGROUND	Page 1
3.0	GROUNDWATER MONITORING 3.1 Groundwater Monitoring Procedures 3.2 Groundwater Monitoring Results	Page 2 Page 2 Page 2
4.0	REMEDIATION UPDATE	Page 2
5.0	LIMITATIONS	Page 3
FIG	SURES 1. Location Map 2. Site Plan 3. Groundwater Elevation Map, August 25, 1994 4. Remediation Equipment Location	
TA]	BLES 1. Groundwater Elevation Data 2. Summary of Analytical Results 3. Remedial System Performance Data for 1994	

APPENDICES

- A. Groundwater Sample Logs
 B. Laboratory Reports and Chain of Custody Documents



1.0 INTRODUCTION

This report presents the results of groundwater monitoring and gives an update of remedial activity for the real property located at the intersection of Mountain Boulevard and Werner Court at 2844 Mountain Boulevard in Oakland, Alameda County, California 94602 (Figure 1). The property is currently occupied by a retail gasoline station operating under the ARCO trade name. Site improvements include three underground storage tanks, two pump islands and an office/garage building. The tanks contain various grades of unleaded gasoline and diesel and have individual storage capacities of 3,000, 4,000, and 10,000 gallons.

Elevated concentrations of gasoline have been identified in both the soil and shallow groundwater at this site.

2.0 BACKGROUND

Soil contamination was originally identified during replacement of the product lines in March, 1989. Analytical results of soil samples collected from beneath the lines near the pump islands reported total petroleum hydrocarbons as gasoline (TPH) concentrations of less than 100 parts per million (ppm). Another sample from the southern edge of the premium unleaded tank contained a TPH concentration of 8,400 ppm. In July, 1989, On-Site Technologies excavated and disposed of contaminated soil from the southern end of the premium unleaded tank (On-Site Technologies technical report dated 8/31/89).

In May, 1990 RSI conducted further assessment of the site (RSI technical report dated July 25, 1990). Four groundwater monitoring wells (RS-1 through RS-4, Figure 2) were installed and sampled. Analysis of soil samples collected above the water table reported TPH concentrations ranging from 1 to 240 mg/Kg (ppm). TPH concentrations were detected in the groundwater samples collected from all the wells; the highest concentration (23 mg/L) was found in monitoring well RS-2 (Table 2).

Active remediation of soil contamination began at the site in June, 1991 using an RSI S.A.V.E.TM System to vacuum extract gasoline hydrocarbons from the soil. Groundwater remediation began in October, 1991. Active remediation was suspended between February, 1992 and February, 1994; the S.A.V.E.TM System is currently in operation ten hours a day at the site.

3.0 GROUNDWATER MONITORING

3.1 Groundwater Monitoring Procedures

On August 25, 1994, coundwater monitoring wells RS-1, RS-2, RS-3 and RS-4, were measured for depth to water and checked for the presence of free product (Table 1). The wells were measured to an accuracy of 0.01 feet and the measuring point for each well was the top of the sleeve of the well casing from a notched point on the north side. After measuring, the wells were purged with a Rediflo pump and sampled. The pump and hoses were decontaminated between wells using a standard 3-bucket wash method with TSP. The wells were purged until dry or three well volumes had been removed. The purged water was monitored for temperature, conductivity and pH. These measurements along with all other pertinent data were recorded on Water Sample Logs (Appendix A).

After the wells had recharged a minimum of 80 percent, they were sampled using disposable bailers. The samples were sealed, labeled and placed on blue ice for transportation to Pace Environmental Laboratory, a state certified laboratory in Camarillo, California. All samples were analyzed for TPH as gasoline using modified EPA Method 8015M and for benzene, toluene, ethyl-benzene and xylenes (BTEX) using EPA Method 8020/602. The laboratory reports are contained in Appendix B.

3.2 Groundwater Monitoring Results

As reported on Table 1, depth to groundwater on the site ranged between 5.86 and 22.11 feet below ground surface (bgs). Groundwater gradient was calculated to be approximately 0.194 across the site with groundwater flow in a generally southwesterly direction. The steep gradient suggests influence by the S.A.V.E.TM System pumping from extraction wells RS-1 and RS-2, and/or local off-site pumping operations. A contour map of groundwater elevations is included as Figure 3.

Analytical results for the samples collected during this sampling episode and all previous monitoring episodes are summarized in Table 2. The official laboratory results and Chain-of-Custody documents are included in Appendix B. As reported on Table 2, hydrocarbon concentrations have decreased significantly in all four wells since the previous quarterly sampling in May, 1994.

4.0 REMEDIATION UPDATE

Vapor extraction and treatment began in June, 1991 with the installation of RSI's S.A.V.E.™ System. Groundwater extraction and treatment began in October, 1991. Croundwater was pumped from wells RS-1 and RS-2 and treated with the S.A.V.E.™ equipment. Due to noise complaints from neighboring residents, the system was operated only sporadically. Remedial operations were suspended on

February 10, 1992, due to Desert Petroleum's filing bankruptcy. Up to that date, the system had removed a calculated 170.5 gallons of hydrocarbons by both vapor and groundwater extraction.

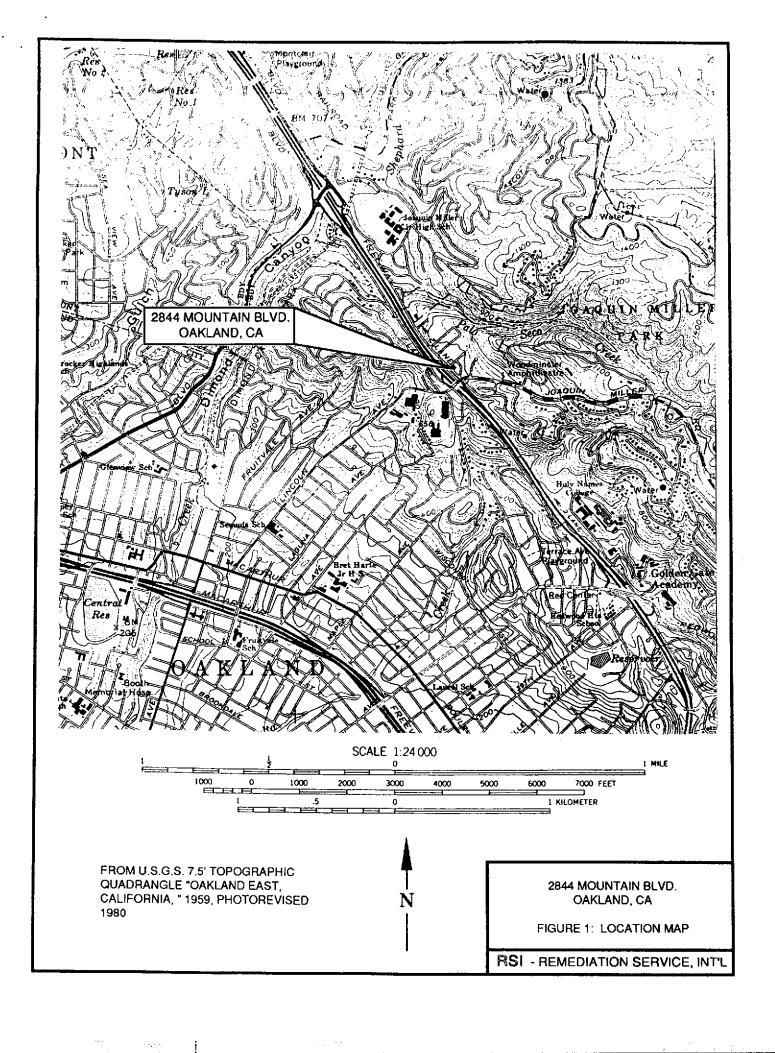
The S.A.V.E.TM System was restarted the February, 1994 for vapor extraction. Groundwater extraction will resume upon receipt of operating permits. The system operates only during daytime hours to comply with residential noise constraints and is maintained and monitored on a weekly basis. As the August 1994 the system has removed approximately 25 gallons of hydrocarbons from subsurface soils this year. The most recent vapor inlet sample from August 31, 1994 revealed a TPH concentration of 430 ppmv. An operation summary with TPH vapor concentrations for 1994 is included as Table 3. The location of the remediation equipment is included as Figure 4.

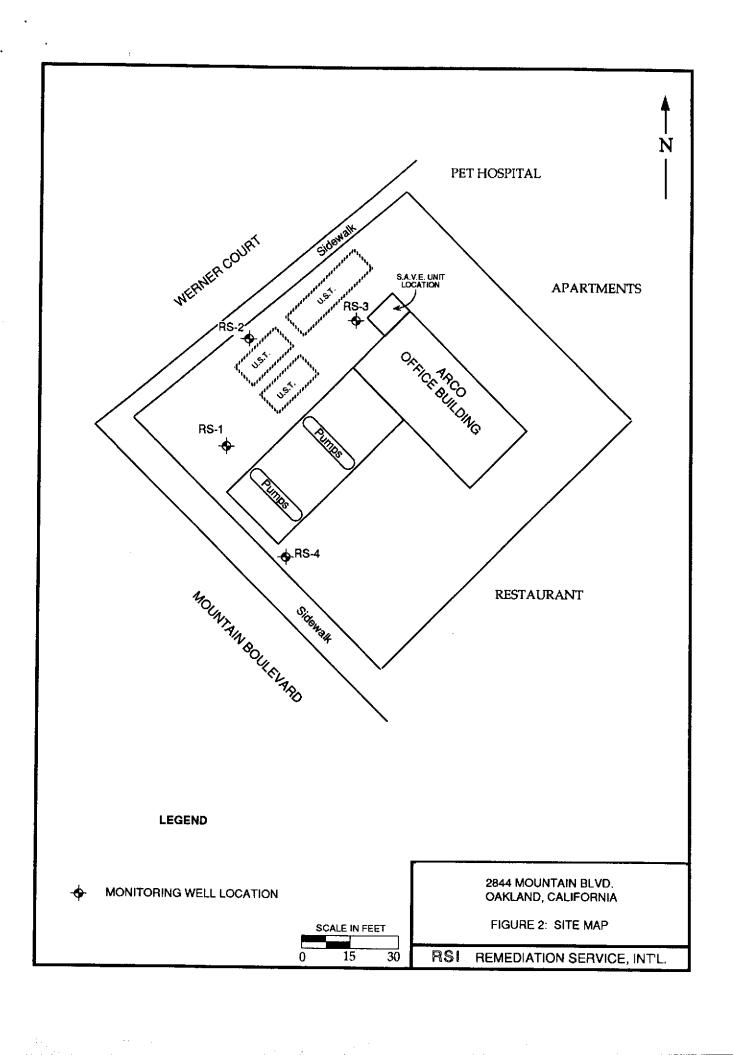
5.0 LIMITATIONS

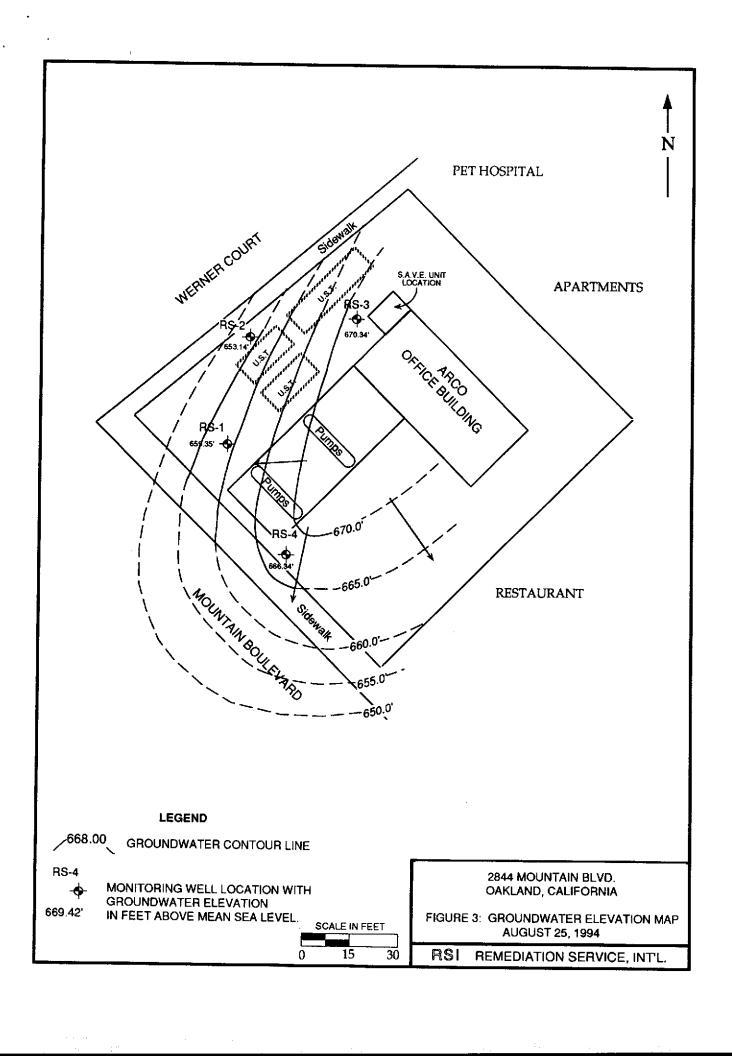
The discussion, conclusion and any recommendations presented in this report are based on the professional performance of the personnel who conducted the investigations, the observations of the field personnel, the results of laboratory analyses performed by a state certified laboratory, any referenced documents and our understanding of the regulations of the State of California; also, if applicable, other local regulations.

Variations in the soil and groundwater conditions may exist beyond the points explored in this investigation.

The services performed by Remediation Service, Int'l. have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California. No other warranty, expressed or implied, is made.







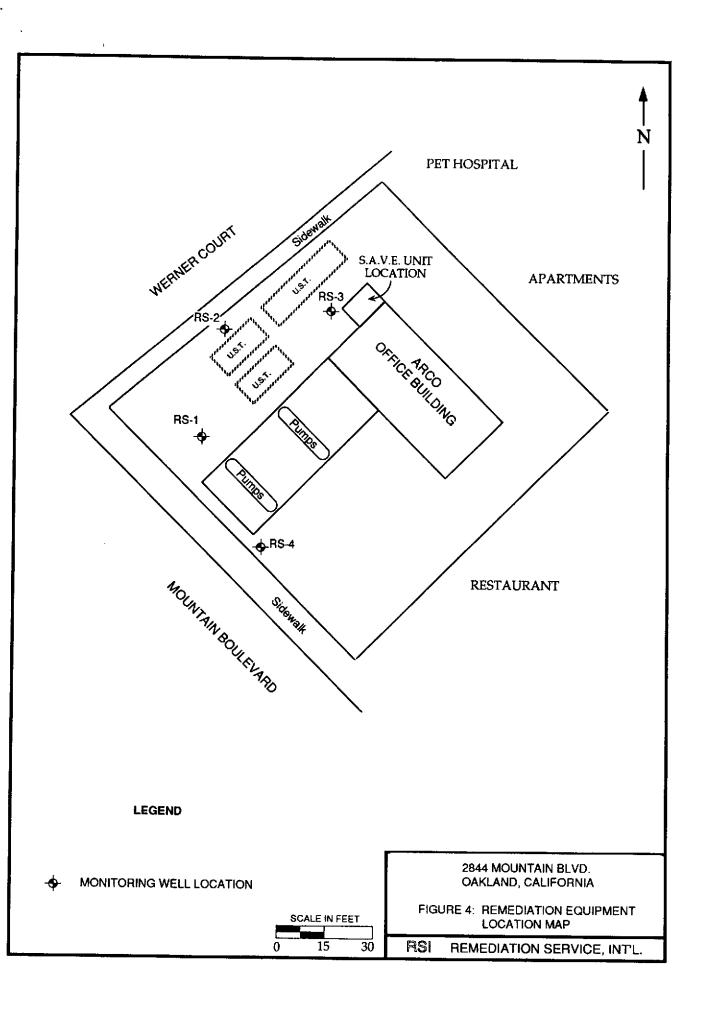


TABLE 1 GROUNDWATER ELEVATION DATA

2844 MOUNTAIN BLVD. OAKLAND, CA

Measurements are in feet.

	Date	Depth to	Well Head	Water Table	Change in
Well	Measured	Water*	Elevation**	Elevation**	Elevation
RS-1	5/90	7.20	689.25	682.05	300
	5/91	8.35		680.90	-1.15
	10/91	10.22	689.17	678.95	
	1/92	8.06		681.11	2.16
	1/93	5.30		683.87	2.76
	8/93	8.56		680.61	-3.26
	11/93	8.44		680.73	0.12
	1/94	6.88		682.29	1.56
	5/94	7.87	675.63	667.76	
	8/94	16.28		659.35	-8.41
RS-2	5/90	7.06	689.00	681.94	
	5/91	7.14		681.86	-0.08
	10/91	8.84	688.89	680.05	
	1/92	7.34		681.55	1.50
	1/93	4.10		684.79	3.24
	8/93	7.32		681.57	-3.22
	11/93	7.34		681.55	-0.02
	1/94	5.52		683.37	1.82
	5/94	6.40	675.25	668.85	
	8/94	22.11		653.14	-15.71 🛰
RS-3	5/90	6.00	690.00	684.00	
	5/91	6.76		683.24	-0.76
	10/91	8.98		681,02	-2.22
	1/92	6.81		683.19	2.17
	1/93	4.05		685.95	2.76
	8/93	7.19		682.81	-3.14
	11/93	7.12		682.88	0.07
	1/94	5.42		684.58	1.70
	5/94	5.78	676.20	670.42	_
	8/94	5.86		670.34	-0.08
RS-4	5/90	8.34	689.06	680.72	
	5/91	9.50		679.56	-1.16
	10/91	10.82	689.10	678.28	
	1/92	9.31		679.79	1.51
	1/93	6.89		682.21	2.42
	8/93	9.68		679.42	-2.79
	11/93	9.83		679.27	-0.15
	1/94	8.17		680.93	1.66
	5/94	8.69	675.38	666.69	
	8/94	9.04		666.34	-0.35

^{*}Depth of water measured from top of well cover.

Well Head Elevations surveyed 5/94 to City of Oakland Bench Mark #2804 Bench Mark elevation = 676.08', based on USGS Sea Level Datum 1929.



^{**}Elevations are in feet above mean sea level.

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

2844 MOUNTAIN BLVD. OAKLAND, CA

Results are in µg/L (parts per billion).

	DATE				ETHYL-	TOTAL
WELL#	SAMPLED	TPH	BENZENE	TOLUENE	BENZENE	XYLENES
RS-1	5/90	2,700	370	420	40	320
	5/91	1,300	580	130	62	240
	10/91	1,100	140	100	45	210
	1/92	1,700	9.9	31	9.7	170
	1/93	3,700	650	9.2	51	170
	8/93	900	14	0.6	2.1	7.8
	11/93	1,400	9.6	ND	0.9	4.9
	1/94	4,200	95	3.1	58	130
	5/94	7,500	270	11	37	96
	8/94	130	12	0.5	2.6	4.7
RS-2	5/90	23,000	7,200	4,800	300	3,300
	5/91	26,000	14,000	1,800	750	2,900
	10/91	13,000	4,300	910	300	2,300
	1/92	8,300	1,800	920	140	1,700
	1/93	41,000	7,000	210	1,200	4,200
	8/93	19,000	5,300	62	810	1,600
	11/93	9,300	2,400	3.9	46	800
	1/94	30,000	4,900	ND	880	2,600
	5/94	120,000	3,300	330	ND	2,200
	8/94	510	**	3.8	3.5	32
RS-3	5/90	330	2	1	1	150
	5/91	ND	0.4	ND	0.8	8.2
	10/91	ND	ND	ND	ND	ND
	1/92	ND	2.2	7.2	0.6	3.6
	1/93	ND	ND	ND	ND	ND
	8/93	ND	30	6	2.4	5
	11/93	ND	4.8	0.4	0.6	1.9
	1/94	330	25	3.2	3.9	12
	5/94	670	34	4	28	70
	8/94	ND	ND	ND	ND,	ND
RS-4	5/90	440	9	11	9	49
	5/91	ND	8	4	3	5
	10/91	830	280	120	24	170
	1/92	620	34	8.3	2.1	21
	1/93	150	32	1.7	5.8	13
	8/93	ND	0.9	0.7	ND	0.3
	11/93	ND	ND	ND	ND	ND
	1/94	ND	1.7	ND	0.81	2.2
	5/94	ND	ND	ND	ND	0.7
	8/94	420	6.5	4.1	1.9	40

TPH = Total petroleum hydrocarbons (gasoline)

ND = Not detected above minimum detection levels.



TABLE 3 REMEDIAL SYSTEM PERFORMANCE DATA FOR 1994

2844 MOUNTAIN BLVD. OAKLAND, CA

SUMMARY OF OPERATIONS FOR	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	YTD-Summary
Period Beginning	2/8	2/23	3/31	4/28	5/24	6/29	7/28	2/8/94
Period Ending	2/23	3/31	4/28	5/24	6/29	7/28	8/31	8/31/94
Days in Period	15	36	28	26	36	30	34	204
Hour meter - begin	775.8	891.2	1217.4	1333	1397.2	1668.8	1973.0	
Hour meter - end	891.2	1217.4	1333	1397.2	1668.8	1973.0	2241.2	
Hours of Operation	115.4	326.2	115.6	64.2	271.6	304.2	268.2	1465.4
Percent Run Time	76.9%	90.6%	41.3%	24.7%	75.4%	100.0%	78.9%	71.8%
Total Pounds of HC's Removed	2.6	6.2	3.9	2.3	57.3	53.3	14.1	139.6
Total Gallons of HC's Removed	0.5	1.1	0.7	0.4	10.4	9.7	2.6	- (4.8)
TPH Concentration of Vapors (ppm-v)	190	330	290	290	1800	1400	430	
Average Vapor Flowrate from wells (cfm)	9.2	4.5	10	10	10	10	10	9
Average Vacuum on wells ("H20)	24	24	50	50	48	48	40	41
Average Ambient Temperature (°F)	60	60	70	75	76	69	64	68
Total Pounds of HC's Removed from vapor	2.6	6.2	3.9	2.2	57.0	50.3	14.1	136.3
Total Gallons of HC's Removed from vapor	0.5	1.1	0.7	0.4	10.4	9.1	2.6	24.8
Water Flow Meter - begin	7909.4	7909.4	7909.4	7909.4	8000	8244	11227	
Water Flow Meter - end	7909.4	7909.4	7909.4	8000	8244	11227	13366	
Gallons of Water Treated	0	0	0	90.6	244	2983	2139	5456.6
TPH Concentration of Water (ppm)	30	30	30	120	120	120	0.51	
Pounds of HC's Removed from Water	0.0000	0.0000	0.0000	0.0907	0.2443	2.9870	0.0091	3.3311
Gallons of HC's Removed from Water	0.0000	0.0000	0.0000	0.0165	0.0444	0.5424	0.0017	0.000

NOTE: Percent run time based operation of only 10 hours/day

No water sample collected in 2/94, 3/94 & 4/94, 6/94 & 7/94. TPH concentration used in calculation from earliest prior sampling.

No vapor inlet sample collected in 5/94. TPH concentration used in calculation from earliest prior sampling.

Average Vapor Flowrate on wells 5/94, 7/94 & 8/94 from earliest prior reading.

Average Vacuum on wells 3/94 from earliest prior reading.

Average Ambient Temp. 2/94 & 3/94 from earliest prior reading.



					DATE:	8/25/94	
LOCATION:	2844 Mountai	in Blvd., Oakla	ınd, CA		_		_
WELL NUME	3ER:	RS-1					
WEATHER CO	ONDITIONS:	Sunny, warm					
FIELD OBSE	RVATIONS:	Well box in g	ood conditio	n. Leak in hos	e on remediation	on system.	
	_						
TOTAL DEPT	TH OF WELL:	31.50	feet	CASING DIAM	ETER:	4	inches
DEPTH TO FE	REE PRODUCT:	NONE		ONE WELL VO	DLUME =	18.6	
						Rediflo pump	
	ASURED FROM			casing, north s			
	<u> </u>	I I	WELL PUF	RGING DATA			
	D' b			Specific			İ
T :	Discharge	l [Conductance		Comments	
Time	(gallons)	pH		(µmhos/cm)	N -114 - 14 -		
12:40	5	8.84	76.6	0.63	V. silty, slt. o		
12:42	10	7.40	76.3	0.58	Sit. silty, sit.		
12:44 12:46	15 20	7.44 7.38	76.5	0.59 0.59	Sit. silty, sit.		
12:48	25		76.7		Sit. silty, sit.		
12.40	25	7.40	76.6	0,59	Sit. Spare		
	<u> </u>						
						 	
TOTAL DISC	HARGE:	56	gallons	WELL VOLUM	ES REMOVED:	3.0	
	E COLLECTED		2:49 PM				
	ATER AT TIME			feet	PERCENT RECH	IARGE:	91
	SAMPLE COLL		Disposable E	Bailer			
	E OF SAMPLE:						
	D SIZE OF SAN			4 x 40 ML VC			
SAMPLE TRA	ANSPORTED T	O:	Pace Enviro	nmental Labor	atory		
CALADI CO O	M.	DM.				DEMENIATION OFFICE	PE MATE
SAMPLED B	r	DW		-		REMEDIATION SERVI SUITE 200, VENTURA, CA S	
						FAX (805) 654-0720	

					DATE:	8/25/94	
LOCATION:	2844 Mountai	n Blvd., Oakla	and, CA		_		
WELL NUME	3ER:	RS-2	· · · · · · · · · · · · · · · · · · ·		-		
WEATHER C	ONDITIONS:	Sunny, warm					
FIELD OBSER	RVATIONS:	Well box in g					
							·
TOTAL DEPT	TH OF WELL:	24.50	feet	CASING DIAM	IETER:	4	inches
DEPTH TO FE	REE PRODUCT:	NONE		ONE WELL VO	OLUME =	2.9	gallons
DEPTH TO W	/ATER:				THOD: F		
	ASURED FROM			casing, north s			
		.					
			WELL DIE	RGING DATA	<u> </u>		
			WLLL PUP	1	\		
	Discharge			Specific Conductance		Comments	
Time	(gallons)	рН	Temp in E			Comments	
11:45	5	7.24	71,4	(μmhos/cm) 0.60	Murky,		<u>2</u>
11:47	9	7.22	70.8	0.60	Murky, st		*
				3.33			

	<u>.</u>						
TOTAL DISCH	HARGE:	9	gallons	WELL VOLUM	ES REMOVED:	3.1	
TIME SAMPLE	E COLLECTED:		2:35 PM	,			
	ATER AT TIME	=	22.12	feet	PERCENT RECHA	RGE:	100
	SAMPLE COLL		Disposable B	ailer	.		
	E OF SAMPLE:						
	D SIZE OF SAM			4 x 40 ML V			
SAMPLE TRA	INSPORTED TO	0:	Pace Enviro	nmental Labor	atory		
OAMBI ED SI	,	544		Γ	PCI		
SAMPLED BY	r:	DW		.		MEDIATION SERVIC	
					(805) 644-5892 • F/	TE 200, VENTURA,CA 9 AX (805) 654-0720	30/U3

LOCATION:	2844 Mounta	in Blvd., Oakl	and, CA		DATE:	8/25/94	
WELL NUM	BER:	RS-3			na.		
WEATHER C	ONDITIONS:	Sunny, warm	1				
FIELD OBSE	RVATIONS:	Well box in g	good conditio	n.			
TOTAL DED	THOS WELL.						
DEDTUTO E	REE PRODUCT:				IETER:		inches
				ONE WELL VO	DLUME =	22.7	gallons
DEPTH (UV)	ASURED FROM				THOD:	Redific pump	
DEF I HO IVIE	ASURED FRUIV	4:	op of well	casing, north s	side.		
			WELL PUR	RGING DATA			
				Specific			
	Discharge	l		Conductance		Comments	
Time	(gallons)	рН	Temp in F.	(µmhos/cm)			1
12:10	5	7.57	76.4	0.59	Clear, no odor	,	
12:12	10	7.30	78.7	0.57	Clear, no odor		
12:14	15	7.35	78.6	0.57	Clear, no odor		
12:16	20	7.35	77.7	0.59	Clear, no odor	•	
12:18	25	7.35	77.6	0.59	Dry		
			·				
			·				
TOTAL DISCI	HARGE:	68	gallons	WELL VOLUM	ÉS REMOVED:	3.0	
	E COLLECTED:		2:30 PM				
	ATER AT TIME			feet	PERCENT RECH	ARGE:	87
	SAMPLE COLL		Disposable B	Bailer			
	E OF SAMPLE:						
	D SIZE OF SAM			4 x 40 ML VC			
SAMPLE TRA	ANSPORTED TO	O:	Pace Enviro	nmental Labor	atory		
SAMPLED BY	Y :	DW		-		REMEDIATION SERVICE UITE 200, VENTURA, CA 9	

LOCATION;	2844 Mounta	in Blvd., Oakl	and, CA			DATE: 8/25/94	
WELL NUM	BER:	RS-4			_		
	ONDITIONS:	Sunny, warm					
FIELD OBSE	RVATIONS:	Well box in g	good condition	าก	_		
		Slow recharg	<u>je.</u>				
TOTAL DEP	TH OF WELL:	25.96	feet	CASING DIAM	IETER:	4	inches
DEPTH TO F	REE PRODUCT:	NONE		ONE WELL V	 O! UMF =	=20.7	gallons
DEPTH TO W	VATER:	9.04	feet	PURGING ME	THOD:	Rediflo pump	gallons
DEPTHS ME	ASURED FROM	•	Top of well	casing, north s	ide.	rteamo punt	
							
			WELL BUI	20010 0474			
			WELL PUR	RGING DATA	<u> </u>		<u>.</u>
	Discharge			Specific			
Time	i	-44		Conductance		Comments	
12:05	(gallons) 5	pH	Temp in F.				
12:07		7.11	<u>76.0</u>	0.59		strong oder	
	10	7.23	75.7	0.60	Clear,	strong eger	
12:09	15	7.28	76.1	0.59	Clear,	streng offer	
12:11	20	7.26	76.0	0.59	Clear,	stronggeter	
12:13	25	7.30	76.0	0.60	. Clear,	special de la constant de la constan	
12:15	30	7.28	76.0	0.60	Clear,	STORE BANK	
							
TOTAL DISCH	HARGE:	51 (gallons	WELL VOLUM	ES REMO	OVED: 2.5	
TIME SAMPLE	COLLECTED:		2:43 PM				
DEPTH TO W	ATER AT TIME			feet	PERCEN	TRECHARGE:	35
METHOD OF S	SAMPLE COLLE	CTION: [Disposable B				
APPEARANCE	OF SAMPLE:			· · · · · · · · · · · · · · · · · · ·	—		
AMOUNT AND	SIZE OF SAME	PLE CONTAINE	ERS:	4 x 40 ML VO	A's		
SAMPLE TRA	NSPORTED TO): F	Pace Environ	mental Labora	atory		
						4	
SAMPLED BY	:	DW			2060 21	REMEDIATION SERV	ACE. INT'L

(805) 644-5892 • FAX (805) 654-0720

APPENDIX B

LABORATORY REPORTS AND CHAIN OF CUSTODY



2889 Bunsen Ave, Suite A Ventura, CA 93003 805-644-1044

LABORATORY RESULTS

PAGE 1 OF 1

HELP LABS JOB #:

Client Name:

RSI

Sample Matrix:

WATER

SEE UNDER SAMPLE I. D. COLUMN

Client Reference:

DP 796

Date Sampled:

08/25/94 NA

Sample I.D: Lab Number:

000755-000758

Date Extracted: Date Analyzed:

09/08/94

VOLATILE ORGANIC COMPOUNDS E.P.A. METHOD 8260

TPH GASOLINE BY MS DETECTOR

WATER *MDL SAMPLE I. D.	DF	0.3 BENZENE	0.3 TOLUENE	0.3 E. BENZENE	0.6 T. XYLENE	40 T. P. H. G.	ug/L UNITS
RS-1	1	12	0.5	2.6	4.7	130	ug/L
RS-2	1	7.3	3.8	3.5	32	510	
RS-3	1	ND	ND	ND	ND	ND	ug/L
RS-4	1	6.5	4.1	1.9	40	420	ug/L ug/L

Certificate Number: E.L.A.P. #1966

THE TEST RESULTS REPORTED REPRESENT ONLY THE ITEMS BEING TESTED AND MAY NOT REPRESENT THE ENTIRE MATERIAL FROM WHICH THE SAMPLE WAS TAKEN



4765 Calle Quetzal 7726 Moller Rd. 2059 Junction Ave. 141 Suburban Road

Camarillo, CA 93012

FAX (805) 389-1438

Chain of Ostody

Page ____ of ___

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PLEASE PRINT IN PEN		VA, IVID UNOZ	/) 8/4-2 4 00 FAX (207) 775-4(644-5	·891	
Client PSI		Contact 1	Teather Davis	Phone # 54 -	FAX	654-6720
Address 2600 Knoll DI	C STE 200 City	Vertura	State	CA	Zip	1012
Project Name/Number DP 79	6			Project M		^ -
Bill (If different than above)					R. FII	<u>-[] </u>
Sampler (Print and sign) John	Jensen John G	MULL Due!	Date Circle fo RUSH	or Copies To:		Auth. Init.
Sample Description	Date/Time / # Coll'd / Matrix Conta	f Filt.	* Subject to An Analysis		Remarks	Lab ID#
RS-1 155	81599 GW 4	y w	8015cas /80	20 BTEX		
RS-2 256						
RS-3 752						
RS-4 258						
a de la companya de l						
Delice, visited at De						
Relinquished By	Date/Time	Received By	Relinquished By	Date/Time	Receiv	ed By
Mulusus	1244 2	()=	Heat ?	6/29/21	of Jean	e -
V. T.						
Spipping Method Shippi	ng.# Reçeived	By Date/	Time Conditio	n (See Remarks)	* Matrix: DW - Drin	king Water
			200	Sealed Intact	WW · Was	itewater undwater
REMARKS	98				IM - Impi	ace Water inger
<u>ያ</u>					- FI - Filte FP - Free A/G - Air/0	Product
3	To State on				SL - Slud	lge/Soil/Solid

INVOICE