RSI REMEDIATION SERVICE, INT'L.

2060 KNOLL DRIVE, SUITE 200, VENTURA, CALIFORNIA 93003
(805) 644-5892 • FAX (805) 654-0720

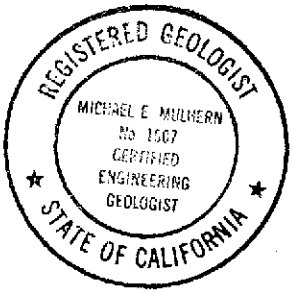
QUARTERLY MONITORING REPORT

for

2844 MOUNTAIN BOULEVARD
OAKLAND, CA

Prepared for:
DESERT PETROLEUM
P.O. Box 1601
Oxnard, CA 93032

Prepared by:
RSI - REMEDIATION SERVICE, INT'L
2060 Knoll Drive
Ventura, CA 93003



Michael Mulhern
E.G. #1507

June 3, 1994

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1.0 INTRODUCTION

This report presents the results of groundwater monitoring and gives an update of remedial activity for the real property located at the intersection of Mountain Boulevard and Werner Court at 2844 Mountain Boulevard in Oakland, Alameda County, California 94602 (Figure 1). The property is currently occupied by a retail gasoline station operating under the ARCO trade name. Site improvements include three underground storage tanks, two pump islands and an office/garage building. The tanks contain various grades of unleaded gasoline and diesel and have individual storage capacities of 3,000, 4,000, and 10,000 gallons.

Elevated concentrations of gasoline have been identified in both the soil and shallow groundwater at this site.

Active remediation of soil contamination began at the site in June, 1991 using an RSI S.A.V.E.™ vapor extraction system. Groundwater extraction and treatment was initiated in October, 1991. Remediation was suspended between February, 1992 and February, 1994; the S.A.V.E.™ System is now in operation ten hours a day at the site.

2.0 GROUNDWATER MONITORING

2.1 Groundwater Monitoring Procedures

On May 23, 1994, four groundwater wells at the site were measured for depth to water and checked for the presence of free product (Table 1). The wells were measured to an accuracy of 0.01 feet and the measuring point for each well was the top of the sleeve of the well casing from a notched point on the north side. After measuring, the wells were purged with a Rediflo pump and sampled. The pump and hoses were decontaminated between wells using a standard 3-bucket wash method with TSP. The wells were purged until dry or three well volumes had been removed. The purged water was monitored for temperature, conductivity and pH. These measurements along with all other pertinent data were recorded on Water Sample Logs (Appendix A).

After the wells had recharged a minimum of 80 percent, they were sampled using disposable bailers. The samples were sealed, labeled and placed on blue ice for transportation to Coast to Coast Analytical, a state certified laboratory. All samples were analyzed for TPH as gasoline using modified EPA method 8015M and for benzene, toluene, ethyl-benzene and xylenes (BTEX) using EPA method 8020. The laboratory reports are contained in Appendix B.

2.2 Groundwater Monitoring Results

As reported on Table 1, depth to groundwater on the site ranged from 5.78 to 8.69 feet below ground surface (bgs). Because the original survey datum for each of the

wells onsite had changed due to damage from heavy equipment and/or wellhead piping modifications, **all wellheads were resurveyed this month** to determine their present relative elevation. A copy of the survey report is found in Appendix C. Groundwater **gradient was calculated to be between 0.049 and 0.057** across the site with groundwater flow in a southwesterly direction. A contour map of groundwater elevations is included as Figure 3.

Analytical results for the samples collected during this sampling episode and all previous monitoring episodes are summarized in Table 2. The official laboratory results and Chain-of-Custody documents are included in Appendix B. As reported on Table 2, hydrocarbon concentrations have increased in wells RS-1, RS-2 and RS-3 since the previous quarterly sampling in January, 1994. Hydrocarbon concentrations have decreased slightly in well RS-4.

3.0 REMEDIATION UPDATE

Vapor extraction and treatment began in June, 1991 with the installation of RSI's S.A.V.E.™ System. Groundwater extraction and treatment began in October, 1991. Groundwater was pumped from wells RS-1 and RS-2 and treated with the S.A.V.E.™ equipment. Due to noise complaints from neighboring residents, the system was operated only sporadically. Remedial operations were suspended on February 10, 1992, due to Desert Petroleum's filing bankruptcy. Up to that date, the system had removed a calculated 170.5 gallons of hydrocarbons by both vapor and groundwater extraction.

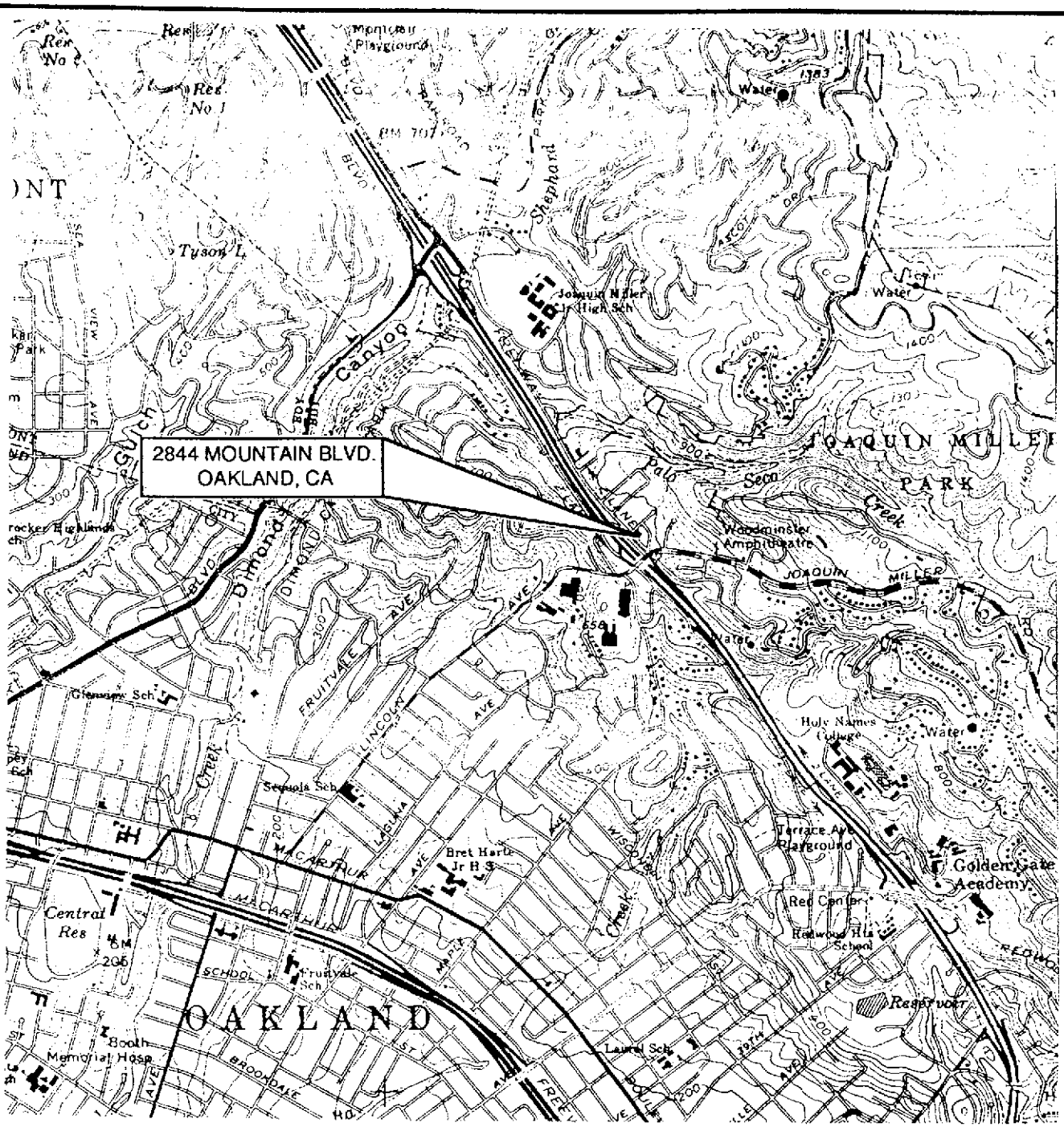
The S.A.V.E.™ System was restarted the February, 1994 for vapor extraction. Groundwater extraction will resume upon receipt of operating permits. The system operates only during daytime hours to comply with residential noise constraints and is maintained and monitored on a weekly basis. **As of April, 1994, the system has removed 2.3 gallons of hydrocarbons from subsurface soils this year.** The most recent vapor inlet sample from April, 1994 revealed a TPH concentration of 290 ppmv. An operation summary with TPH vapor concentrations for 1994 is included as Table 3. The location of the remediation equipment is included as Figure 4.

4.0 LIMITATIONS

The discussion, conclusion and any recommendations presented in this report are based on the professional performance of the personnel who conducted the investigations, the observations of the field personnel, the results of laboratory analyses performed by a state certified laboratory, any referenced documents and our understanding of the regulations of the State of California; also, if applicable, other local regulations.

Variations in the soil and groundwater conditions may exist beyond the points explored in this investigation.

The services performed by Remediation Service, Int'l have been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the State of California. No other warranty, expressed or implied, is made.

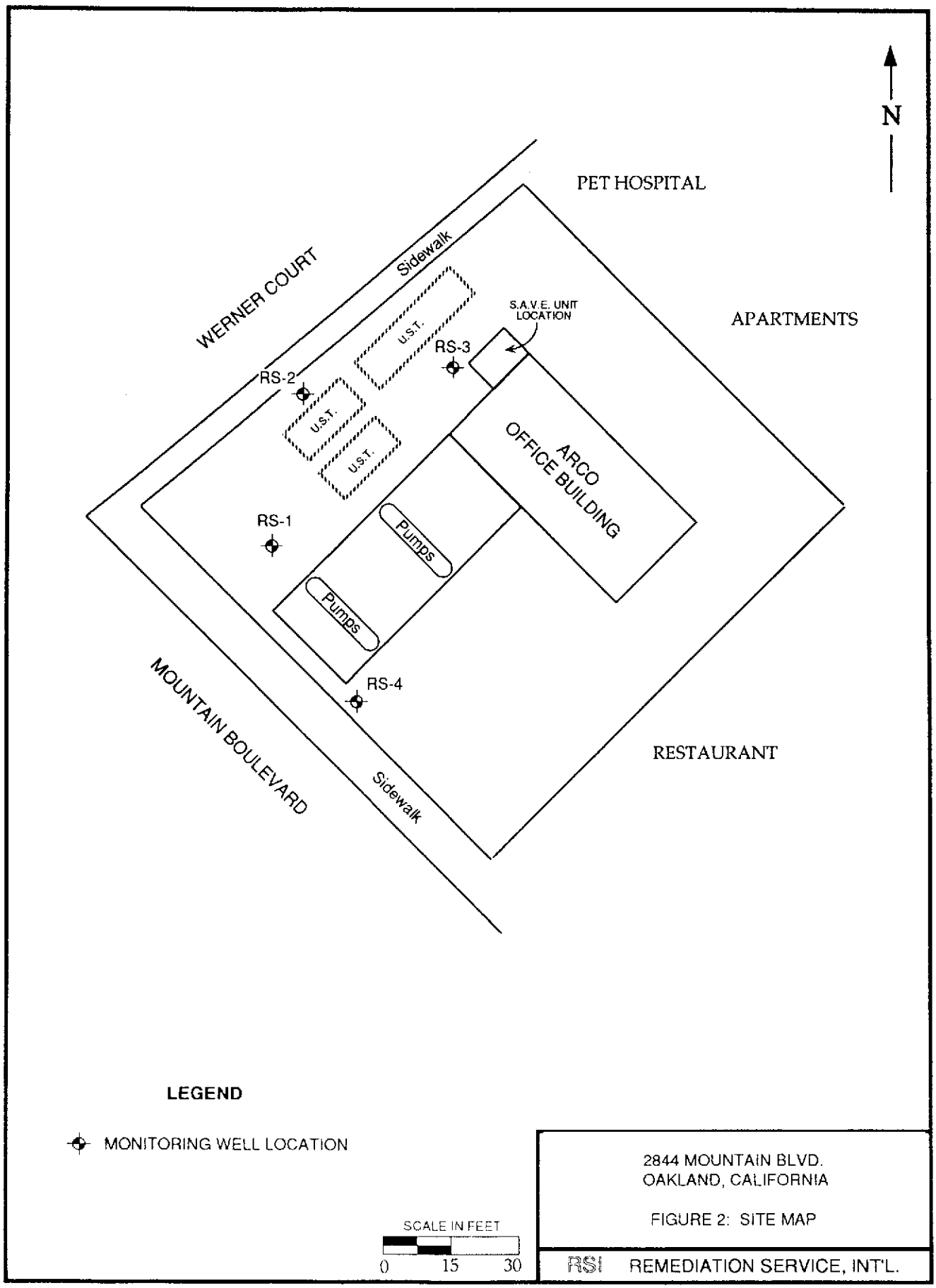


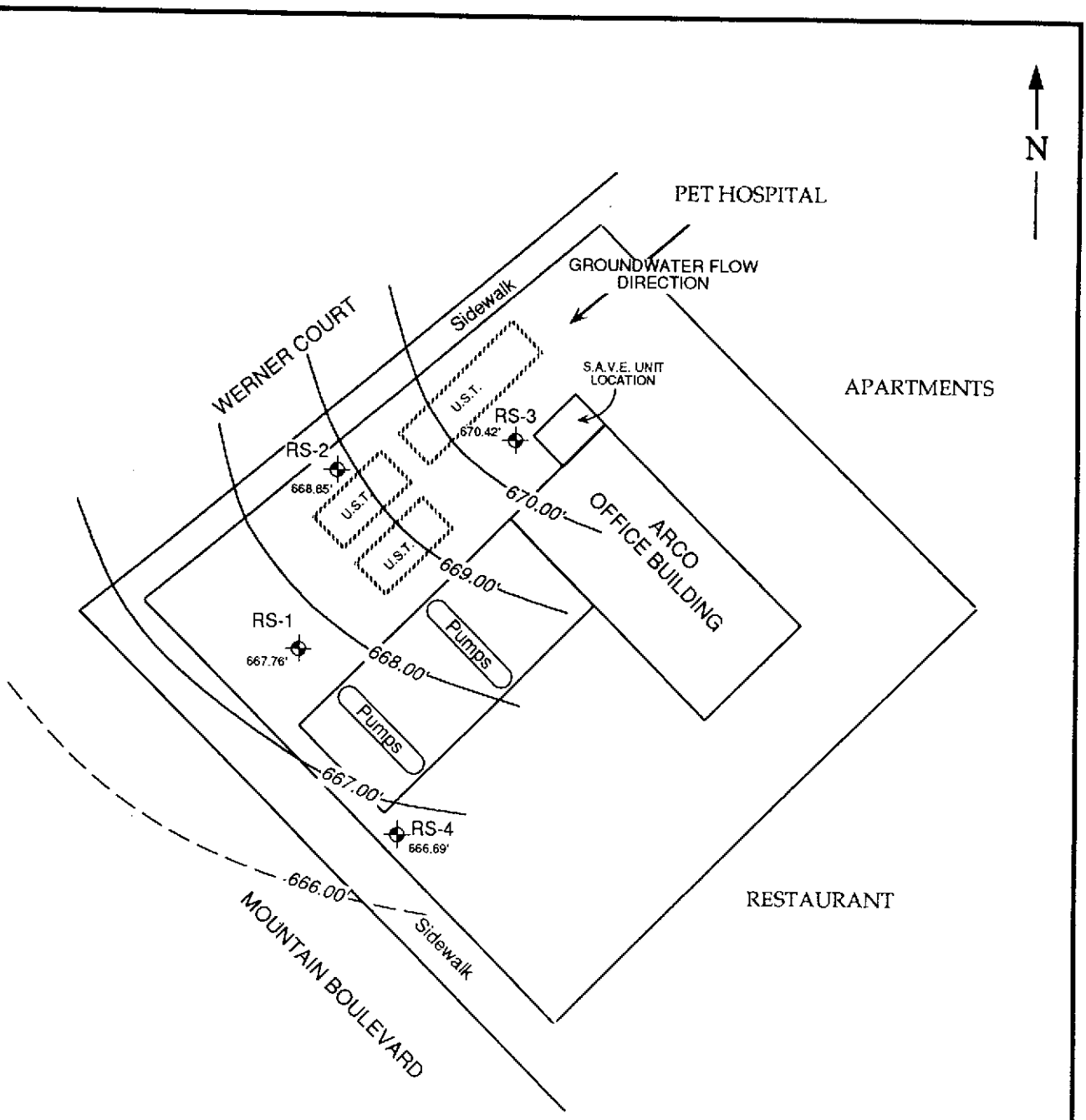
FROM U.S.G.S. 7.5' TOPOGRAPHIC QUADRANGLE "OAKLAND EAST, CALIFORNIA," 1959, PHOTOREVISED 1980

2844 MOUNTAIN BLVD.
OAKLAND, CA

FIGURE 1: LOCATION MAP

RSI - REMEDIATION SERVICE, INT'L


N
PET HOSPITAL
WERNER COURT
Sidewalk
S.A.V.E. UNIT LOCATION
APARTMENTS
U.S.T.
U.S.T.
U.S.T.
RS-1
RS-2
RS-3
RS-4
ARCO OFFICE BUILDING
Pumps
Pumps
MOUNTAIN BOULEVARD
Sidewalk
RESTAURANT
LEGEND
MONITORING WELL LOCATION
SCALE IN FEET
0
15
30
2844 MOUNTAIN BLVD.
OAKLAND, CALIFORNIA
FIGURE 2: SITE MAP
RSI
REMEDIATION SERVICE, INT'L.



LEGEND

668.00 GROUND WATER CONTOUR LINE

RS-4 669.42' MONITORING WELL LOCATION WITH GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL.

SCALE IN FEET

0 15 30

2844 MOUNTAIN BLVD.
OAKLAND, CALIFORNIA

FIGURE 3: GROUNDWATER ELEVATION MAP
MAY 23, 1994

RSI REMEDIATION SERVICE, INT'L.

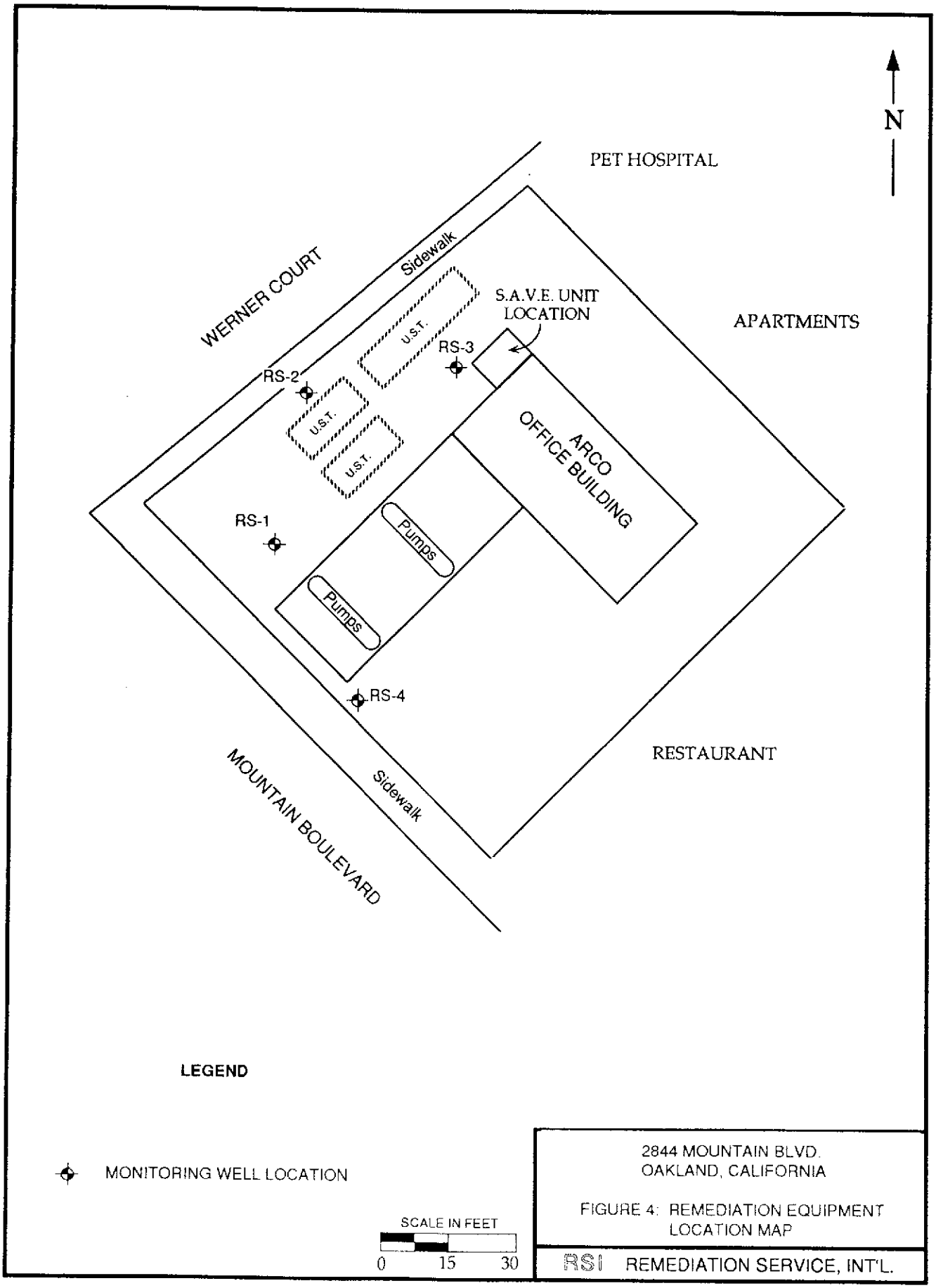

N
PET HOSPITAL
WERNER COURT
Sidewalk
S.A.V.E. UNIT LOCATION
APARTMENTS
U.S.T.
RS-3
RS-2
U.S.T.
U.S.T.
ARCO OFFICE BUILDING
RS-1
Pumps
Pumps
RS-4
RESTAURANT
MOUNTAIN BOULEVARD
Sidewalk
LEGEND
MONITORING WELL LOCATION
SCALE IN FEET
0 15 30
2844 MOUNTAIN BLVD.
OAKLAND, CALIFORNIA
FIGURE 4: REMEDIATION EQUIPMENT LOCATION MAP
RSI REMEDIATION SERVICE, INT'L.

TABLE 1
GROUNDWATER ELEVATION DATA

2844 MOUNTAIN BLVD.
OAKLAND, CA

Measurements are in feet.

Well	Date Measured	Depth to Water*	Well Head Elevation**	Water Table Elevation**	Change in Elevation
RS-1	5/90	7.20	689.25	682.05	
	5/91	8.35		680.90	-1.15
	10/91	10.22	689.17	678.95	—
	1/92	8.06		681.11	2.16
	1/93	5.30		683.87	2.76
	8/93	8.56		680.61	-3.26
	11/93	8.44		680.73	0.12
	1/94	6.88		682.29	1.56
	5/94	7.87	675.63 ✓	667.76	—
RS-2	5/90	7.06	689.00	681.94	
	5/91	7.14		681.86	-0.08
	10/91	8.84	688.89	680.05	—
	1/92	7.34		681.55	1.50
	1/93	4.10		684.79	3.24
	8/93	7.32		681.57	-3.22
	11/93	7.34		681.55	-0.02
	1/94	5.52		683.37	1.82
	5/94	6.40	675.25 ✓	668.85	—
RS-3	5/90	6.00	690.00	684.00	
	5/91	6.76		683.24	-0.76
	10/91	8.98		681.02	-2.22
	1/92	6.81		683.19	2.17
	1/93	4.05		685.95	2.76
	8/93	7.19		682.81	-3.14
	11/93	7.12		682.88	0.07
	1/94	5.42		684.58	1.70
	5/94	5.78	676.20 ✓	670.42	—
RS-4	5/90	8.34	689.06	680.72	
	5/91	9.50		679.56	-1.16
	10/91	10.82	689.10	678.28	—
	1/92	9.31		679.79	1.51
	1/93	6.89		682.21	2.42
	8/93	9.68		679.42	-2.79
	11/93	9.83		679.27	-0.15
	1/94	8.17		680.93	1.66
	5/94	8.69	675.38 ✓	666.69	—

*Depth of water measured from top of well cover.
**Elevations are in feet above mean sea level.
Well Head Elevations surveyed 5/94 to City of Oakland Bench Mark #2804
Bench Mark elevation = 676.08', based on USGS Sea Level Datum 1929.

REMEDIATION SERVICE, INT'L.

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

2844 MOUNTAIN BLVD.
OAKLAND, CA

Results are in µg/L (parts per billion).

WELL #	DATE SAMPLED	TPH	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
RS-1	5/90	2,700	370	420	40	320
	5/91	1,300	580	130	62	240
	10/91	1,100	140	100	45	210
	1/92	1,700	9.9	31	9.7	170
	1/93	3,700	650	9.2	51	170
	8/93	900	14	0.6	2.1	7.8
	11/93	1,400	9.6	ND	0.9	4.9
	1/94	4,200	95	3.1	58	130
	5/94	**7,500**	**270**	11	37	96
RS-2	5/90	23,000	7,200	4,800	300	3,300
	5/91	26,000	14,000	1,800	750	2,900
	10/91	13,000	4,300	910	300	2,300
	1/92	8,300	1,800	920	140	1,700
	1/93	41,000	7,000	210	1,200	4,200
	8/93	19,000	5,300	62	810	1,600
	11/93	9,300	2,400	3.9	46	800
	1/94	30,000	4,900	ND	880	2,600
	5/94	**120,000**	**3,300**	330	ND	2,200
RS-3	5/90	330	2	1	1	150
	5/91	ND	0.4	ND	0.8	8.2
	10/91	ND	ND	ND	ND	ND
	1/92	ND	2.2	7.2	0.6	3.6
	1/93	ND	ND	ND	ND	ND
	8/93	ND	30	6	2.4	5
	11/93	ND	4.8	0.4	0.6	1.9
	1/94	330	25	3.2	3.9	12
	5/94	**670**	**34**	4	28	70
RS-4	5/90	440	9	11	9	49
	5/91	ND	8	4	3	5
	10/91	830	280	120	24	170
	1/92	620	34	8.3	2.1	21
	1/93	150	32	1.7	5.8	13
	8/93	ND	0.9	0.7	ND	0.3
	11/93	ND	ND	ND	ND	ND
	1/94	ND	1.7	ND	0.81	2.2
	5/94	ND	ND	ND	ND	0.7

TPH = Total petroleum hydrocarbons (gasoline)
ND = Not detected above minimum detection levels.

WATER SAMPLE LOG

DATE: 5/23/94

LOCATION: 2844 Mountain Blvd., Oakland, CA

WELL NUMBER: RS-1

WEATHER CONDITIONS: Sunny, warm

FIELD OBSERVATIONS: Well box in good condition. Remediation system intact.
Slow recharge.

TOTAL DEPTH OF WELL: 31.50 feet
DEPTH TO FREE PRODUCT: NONE
DEPTH TO WATER: 7.87 feet
DEPTHS MEASURED FROM: Top of well casing, north side.

CASING DIAMETER: 4 inches
ONE WELL VOLUME = 28.9 gallons
PURGING METHOD: Rediflo pump

WELL PURGING DAT

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
9:58	2.9	6.28	72.4	0.69	Grey, HC order
10:00	8.6	5.70	71.6	0.67	Lt. brown, slt. odor.
10:02	14.3	5.56	71.8	0.67	Lt. brown, slt. odor.
10:04	20.1	5.66	71.9	0.67	Lt. brown, slt. odor.
10:06	25.8	5.62	71.7	0.67	Lt. brown, slt. odor.
10:08	37.3	5.59	71.4	0.67	Lt. brown, slt. odor.
11:30	39.2	5.57	70.9	0.67	Lt. brown, slt. odor.
11:33	44.9	5.58	71.1	0.67	Lt. brown, slt. odor.
11:36	50.5	5.59	71.0	0.67	Lt. brown, slt. odor.

TOTAL DISCHARGE: 50.5 gallons
WELL VOLUMES REMOVED: 1.7

TIME SAMPLE COLLECTED: 2:12 PM
DEPTH TO WATER AT TIME OF SAMPLE: 9.60 feet
PERCENT RECHARGE: 93
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPL: Light brown, slight odor present.
AMOUNT AND SIZE OF SAMPLE CONTAINERS: 4 x 40 ML VOA's
SAMPLE TRANSPORTED TO: Coast to Coast Analytical

SAMPLED BY: JJ

REMEDIATION SERVICE, INT'L.
2060 KNOLL DR., SUITE 200, VENTURA, CA 93003
(805) 644-5892 • FAX (805) 654-0720

WATER SAMPLE LOG

DATE: 5/23/94

LOCATION: 2844 Mountain Blvd., Oakland, CA

WELL NUMBER: RS-2

WEATHER CONDITIONS: Sunny, warm

FIELD OBSERVATIONS: Well box in good condition. Remediation system intact.
Very slow recharge.

TOTAL DEPTH OF WELL: 24.50 feet
DEPTH TO FREE PRODUCT: NONE
DEPTH TO WATER: 6.40 feet
DEPTHS MEASURED FROM: Top of well casing, north side.

CASING DIAMETER: 4 inches
ONE WELL VOLUME = 22.2 gallons
PURGING METHOD: Rediflo pump

WELL PURGING DATA

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
8:54	4.3	4.97	72.2	0.87	Clear, slt. order
8:56	12.8	5.13	71.8	0.86	Lt. brown, slt. odor.
8:59	25.5	5.07	71.4	0.86	Lt. brown, slt. odor.
9:01	34.1	5.15	71.3	0.85	Lt. brown, slt. odor.
10:53	36.9	5.17	71.4	0.85	Lt. brown, slt. odor.
10:54	39.8	5.14	71.1	0.84	Lt. brown, slt. odor.
10:55	42.7	5.18	70.8	0.85	Lt. brown, slt. odor.
10:56	45.5	5.19	71.0	0.84	Lt. brown, slt. odor.
10:58	51.2	5.19	70.9	0.84	Lt. brown, slt. odor.

TOTAL DISCHARGE: 51.2 gallons
WELL VOLUMES REMOVED: 2.3

TIME SAMPLE COLLECTED: 2:03 PM
DEPTH TO WATER AT TIME OF SAMPLE: 15.36 feet
PERCENT RECHARGE: 50
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPL: Clear, slight odor present.
AMOUNT AND SIZE OF SAMPLE CONTAINERS: 4 x 40 ML VOA's
SAMPLE TRANSPORTED TO: Coast to Coast Analytical

SAMPLED BY: JJ

REMEDIATION SERVICE, INT'L.
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WATER SAMPLE LOG

DATE: 5/23/94

LOCATION: 2844 Mountain Blvd., Oakland, CA

WELL NUMBER: RS-3

WEATHER CONDITIONS: Sunny, warm

FIELD OBSERVATIONS: Well box in good condition.
Slow recharge.

TOTAL DEPTH OF WELL: 24.40 feet
DEPTH TO FREE PRODUCT: NONE
DEPTH TO WATER: 5.78 feet
DEPTHS MEASURED FROM: Top of well casing, north side.

CASING DIAMETER: 4 inches
ONE WELL VOLUME = 22.8 gallons
PURGING METHOD: Rediflo pump

WELL PURGING DATA

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
8:23		5.05	71.0	0.77	Clear, slt. product odor
8:27		4.48	70.8	0.79	Clear, slt. product odor
8:31		4.61	70.2	0.74	Clear, slt. product odor
8:34		4.52	70.4	0.80	Clear, slt. product odor
8:35	41.3	5.73	69.9	0.85	Clear, slt. product odor
10:30		5.64	70.1	0.81	Clear, no product odor
10:32		5.64	70.2	0.79	Clear, no product odor
10:35			70.0	0.77	Clear, no product odor
10:38	64.3		69.8	0.77	Clear, no product odor

TOTAL DISCHARGE: 64.3 gallons
WELL VOLUMES REMOVED: 2.8

TIME SAMPLE COLLECTED: 1:55 PM
DEPTH TO WATER AT TIME OF SAMPLE: 6.10 feet
PERCENT RECHARGE: 98
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPLE: Clear, no product odor present.
AMOUNT AND SIZE OF SAMPLE CONTAINERS: 4 x 40 ML VOA's
SAMPLE TRANSPORTED TO: Coast to Coast Analytical

SAMPLED BY: JJ

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WATER SAMPLE LOG

DATE: 5/23/94

LOCATION: 2844 Mountain Blvd., Oakland, CA

WELL NUMBER: RS-4

WEATHER CONDITIONS: Sunny, warm

FIELD OBSERVATIONS: Well box in good condition.
Slow well recharge.

TOTAL DEPTH OF WELL: 25.96 feet
DEPTH TO FREE PRODUCT: NONE
DEPTH TO WATER: 8.69 feet
DEPTHS MEASURED FROM: Top of well casing, north side.

CASING DIAMETER: 4 inches
ONE WELL VOLUME = 21.1 gallons
PURGING METHOD: Rediflo pump

WELL PURGING DATA

Time	Discharge (gallons)	pH	Temp in F.	Specific Conductance (µmhos/cm)	Comments
9:28	1.5	5.56	73.4	0.72	Clear, strong product order
9:30	7.3	5.66	72.6	0.69	Clear, strong product order
9:31	8.7	5.58	72.5	0.68	Clear, strong product order
9:47	32	5.60	72.1	0.68	Clear, slt. product order
11:13	35	5.62	70.9	0.68	Clear, slt. product order
11:15	41.2	5.64	71.6	0.69	Clear, slt. product order
11:16	44.2	5.66	71.5	0.68	Clear, slt. product order
11:17	47.3	5.65	71.7	0.68	Clear, slt. product order
11:19	53.4	5.64	71.6	0.68	Clear, slt. product order

TOTAL DISCHARGE: 53.4 gallons
WELL VOLUMES REMOVED: 2.5

TIME SAMPLE COLLECTED: 2:25 PM
DEPTH TO WATER AT TIME OF SAMPLE: 13.20 feet
PERCENT RECHARGE: 74
METHOD OF SAMPLE COLLECTION: Disposable Bailer
APPEARANCE OF SAMPL: Clear, slight product odor present.
AMOUNT AND SIZE OF SAMPLE CONTAINERS: 4 x 40 ML VOA's
SAMPLE TRANSPORTED TO: Coast to Coast Analytical

SAMPLED BY: JJ

REMEDIATION SERVICE, INT'L.
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(805) 644-5892 • FAX (805) 654-0720

APPENDIX B

LABORATORY REPORTS
AND
CHAIN OF CUSTODY

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.
San Jose, CA 95131
(408) 955-9077

CLIENT: Rick Pilat
R.S.I.
2060 Knoll Drive, Suite 200
Ventura, CA 93003

Lab Number : JK-1652-1
Project : DP796

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	RECEIVED
RS-1	Groundwater	John Jensen	05/23/94	05/23/94

CONSTITUENT	(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline)				1,2
Benzene		10.	270.	
Toluene		10.	11.	
Ethylbenzene		10.	37.	
Xylenes		10.	96.	
Total Petroleum Hydrocarbons (Gasoline)		1000.	7500.	
Percent Surrogate Recovery			105.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)
(2) Elevated PQLs due to sample dilution.

05/31/94
GC#2\527B312
DT/mcca3(dw)/jst
W-BTX-052794

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131
(408) 955-9077

CLIENT: Rick Pilat
R.S.I.
2060 Knoll Drive, Suite 200
Ventura, CA 93003

Lab Number : JK-1652-2
Project : DP796

Analyzed : 05/31/94
Analyzed by: CB
Method : EPA 8020/8015M

REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	RECEIVED
RS-2	Groundwater	John Jensen	05/23/94	05/23/94

CONSTITUENT	(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline)				1,2
Benzene		300.	3300.	
Toluene		300.	330.	
Ethylbenzene		300.	ND	
Xylenes		300.	2200.	
Total Petroleum Hydrocarbons (Gasoline)		30000.	120000.	
Percent Surrogate Recovery			104.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)
(2) Elevated PQLs due to sample dilution.

05/31/94
GC#2\531B306
DT/mcca3(dw)/jst
W-BTX-053194

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.
San Jose, CA 95131
(408) 955-9077

CLIENT: Rick Pilat
R.S.I.
2060 Knoll Drive, Suite 200
Ventura, CA 93003

Lab Number : JK-1652-3
Project : DP796

Analyzed : 05/26/94
Analyzed by: CB
Method : EPA 8020/8015M

REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	RECEIVED
RS-3	Groundwater	John Jensen	05/23/94	05/23/94

CONSTITUENT	(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline)				1
Benzene		0.5	34.	
Toluene		0.5	4.0	
Ethylbenzene		0.5	28.	
Xylenes		0.5	70.	
Total Petroleum Hydrocarbons (Gasoline)		50.	670.	
Percent Surrogate Recovery			102.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\526B319
DT/mcca3(dw)/jst
W-BTX-052694

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131
(408) 955-9077

CLIENT: Rick Pilat
R.S.I.
2060 Knoll Drive, Suite 200
Ventura, CA 93003

Lab Number : JK-1652-4
Project : DP796

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	RECEIVED
RS-4	Groundwater	John Jensen	05/23/94	05/23/94

CONSTITUENT	(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline)				1
Benzene		0.5	ND	
Toluene		0.5	ND	
Ethylbenzene		0.5	ND	
Xylenes		0.5	0.7	
Total Petroleum Hydrocarbons (Gasoline)		50.	ND	
Percent Surrogate Recovery			106.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\527B311
DT/eta3(dw)/jst
W-BTX-052694

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131
(408) 955-9077

QC Batch ID: W-BTX-052694

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

METHOD BLANK
REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	DATE RECEIVED
METHOD BLANK	Aqueous			

CONSTITUENT	(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
BTEX + TPH (Gasoline)				1
Benzene		0.5	ND	
Toluene		0.5	ND	
Ethylbenzene		0.5	ND	
Xylenes		0.5	ND	
Total Petroleum Hydrocarbons (Gasoline)		50.	ND	
Percent Surrogate Recovery			101.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\526B305A
DT/eta3(dw)/jst
JK1652-4

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131
(408) 955-9077

QC Batch ID: W-BTX-052694

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

QC MATRIX SPIKE
REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE	RECEIVED
MATRIX SPIKE	Aqueous			

CONSTITUENT	ORIGINAL RESULT	SPIKE AMOUNT	RESULT µg/L	%REC	NOTE
BTEX + TPH (Gasoline)					1
Benzene	ND	10.	12.	120.	
Toluene	ND	10.	10.	100.	
Ethylbenzene	ND	10.	9.8	98.	
Xylenes	0.7	30.	32.	104.	
Total Petroleum Hydrocarbons (Gasoline)	ND	250.	210.	84.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\526B322
DT/eta3(dw)/jst/mcc
JK1652-4

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres for
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131
(408) 955-9077

QC Batch ID: W-BTX-052694

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

QC MATRIX SPIKE
REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	DATE RECEIVED
MATRIX SPIKE DUPLICATE	Aqueous			

CONSTITUENT	ORIGINAL RESULT	SPIKE AMOUNT	RESULT µg/L	%REC	%DIFF	NOTE
BTEX + TPH (Gasoline)						1
Benzene	ND	10.	12.	120.	0.	
Toluene	ND	10.	10.	100.	0.	
Ethylbenzene	ND	10.	9.9	99.	1.	
Xylenes	0.7	30.	32.	104.	0.	
Total Petroleum Hydrocarbons (Gasoline)	ND	250.	230.	92.	9.1	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\526B323
DT/eta3(dw)/jst
JK1652-4

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.

San Jose, CA 95131
(408) 955-9077

QC Batch ID: W-BTX-052694

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

QC SPIKE
REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	DATE RECEIVED
QC SPIKE	Aqueous			

CONSTITUENT	*PQL µg/L	SPIKE AMOUNT	RESULT µg/L	%REC	NOTE
BTEX + TPH (Gasoline)					1
Benzene	0.5	10.	12.	120.	
Toluene	0.5	10.	11.	110.	
Ethylbenzene	0.5	10.	10.	100.	
Xylenes	0.5	30.	33.	110.	
Total Petroleum Hydrocarbons (Gasoline)	50.	250.	270.	108.	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\526B306
DT/eta3(dw)/jst/mcc
JK1652-4

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

EXCELLENCE IN ANALYSIS

COAST-TO-COAST ANALYTICAL SERVICES, INC.

NorCal Division (San Jose Laboratory)
2059 Junction Ave.
San Jose, CA 95131
(408) 955-9077

QC Batch ID: W-BTX-052694

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 05/27/94
Analyzed by: CB
Method : EPA 8020/8015M

QC SPIKE
REPORT OF ANALYTICAL RESULTS

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED	DATE RECEIVED
QC SPIKE DUPLICATE	Aqueous			

CONSTITUENT	*PQL µg/L	SPIKE AMOUNT	RESULT µg/L	%REC	%DIFF	NOTE
BTEX + TPH (Gasoline)						1
Benzene	0.5	10.	12.	120.	0.	
Toluene	0.5	10.	11.	110.	0.	
Ethylbenzene	0.5	10.	10.	100.	0.	
Xylenes	0.5	30.	32.	107.	3.1	
Total Petroleum Hydrocarbons (Gasoline)	50.	250.	250.	100.	7.7	

San Jose Lab Certifications: CAELAP #1204
*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) EXTRACTED by EPA 5030 (purge-and-trap)

05/31/94
GC#2\526B307
DT/eta3(dw)/jst
JK1652-4

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Dudley Torres
Organics Manager

COAST - TO - COAST ANALYTICAL SERVICES

4765 Calle Quetzal • Camarillo, CA 93012 • (805) 389-1353 FAX (805) 389-1438
7726 Moller Rd. • Indianapolis, IN 46268 • (317) 875-5894 FAX (317) 872-6189
2059 Junction Ave. • San Jose, CA 95131 • (408) 955-9077 FAX (408) 955-9078
141 Suburban Road • San Luis Obispo, CA 93401 • (805) 547-3888 FAX (805) 543-2685
2400 Cumberland Dr. • Valparaiso, IN 46383 • (219) 464-2389 FAX (219) 462-2953
340 County Road No. 5 • Westbrook, ME 04092 • (207) 874-2400 FAX (207) 775-4029

Chain of Custody

• PLEASE PRINT IN PEN

Client: RSI	Contact:	Phone # (805) 644-5892	FAX # (805) 654-0720
Address: 2600 Knoll Dr Ste 200	City: Ventura	State: CA	Zip: 93003
Project Name/Number: DP796		Project MGR: Rick Pilat	
Bill (If different than above)	Address		
Sampler (Print and sign): John Jensen [signature]	Due Date / Circle for RUSH*	Copies To:	Auth. Init.

Sample Description	Date/Time Coll'd	*Matrix	# of Containers	Pres.	Filt. y/n	Analysis (* Subject to Availability)	Remarks	Lab ID #
RS-1	5/23/94	GW	4	HCL	n	8015g / 8020 BTEX		[illegible] 1
RS-2	↓	↓	↓	↓	↓	↓		-2
RS-3	↓	↓	↓	↓	↓	↓		-3
RS-4	↓	↓	↓	↓	↓	↓		-4

Relinquished By	Date/Time	Received By	Relinquished By	Date/Time	Received By
John Jensen [signature]	5/23/94 2:35	[signature]			

FOR LAB USE ONLY

Shipping Method	Shipping #	Received By	Date/Time	Condition (See Remarks) Cold	Sealed	Intact
World Courier		[signature] Abraham	05/23/94 1640	✓		✓

REMARKS: [illegible] in good bottles & [illegible]

*Matrix:
DW - Drinking Water
WW - Wastewater
GW - Groundwater
SW - Surface Water
IM - Impinger
FI - Filter
FP - Free Product
A/G - Air/Gas
SL - Sludge/Soil/Solid
OT - Other

INVOICE

APPENDIX C

MONITORING WELL ELEVATION SURVEY

Brian Kangas Foulk

Consulting Engineers
1990 N. California Blvd.
Suite 250
Walnut Creek, CA 94596
510/937-6202
FAX 510/937-6260

May 25, 1994
BKF No. 945037

Mr. Kevin Fritz
Remediation Services Int'l.
2060 Knoll Dr.
Suite 200
Ventura,Ca. 93003

Subject: Monitor Well Surveys- Oakland, San Leandro, San Jose.

Dear Mr. Fritz,

The wells for the sites above were surveyed for elevation by field methods using local bench marks tied to N.G.V.D. 1927 datum. The findings are as follows:

Site	Well No.	Elevation, North rim	Elevation, Top casing
15201 Washington San Leandro	GX135A	20.36'	19.72'
	GX135B	19.51'	19.04'
	GX135C	19.26'	18.81'
4035 Park Ave. Oakland	RS1	228.84'	228.15'
	RS2	227.82'	227.19'
	RS4	196.37'	195.92'
	RS5	228.18'	227.65'
	RS6	227.93'	227.22'
2844 Mountain Oakland	RS1	675.96'	675.63'
	RS2	675.78'	675.25'
	RS3	676.66'	676.20'
	RS4	675.81'	675.38'
5350 Monterey Rd San Jose	MW1	189.44'	189.02'
	MW4	190.51'	190.22'
	MW5	190.96'	190.71'
	MW6	190.01'	189.70'
	MW7	190.49'	189.87'
	MW8	190.95'	190.77'
	RS9	189.33'	189.01'

If you have any questions please call.

Sincerely,

BRIAN KANGAS FOULK

Barry Williams
Supervisor of Surveys
Professional Land Surveyor #6711
Expires 6-30-96.