



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

91 NOV 19 10:58:39

Marketing Department

November 14, 1991

Mr. Scott Seery
Alameda County Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-2960
2416 Grove Way, Castro Valley, CA 94546

Mr. Seery:

Enclosed is the quarterly groundwater monitoring and sampling report dated November 8, 1991. Briefly, groundwater samples from monitoring wells, C-5, C-6, and C-7, had nondetectable levels of hydrocarbon constituents. A sample from well, C-4, has for the first time 87 parts per billion (ppb) of total petroleum hydrocarbon as gasoline (TPH-G) that does not match the standard gasoline pattern. Sample from well, C-3, had a decline in TPH-G, benzene, toluene, ethylbenzene, and xylene (BTEX) while a sample from well, C-2, had an increase in these same constituents. Free product was present in well, C-4 which 2 gallons were removed at the same time the wells were being sampled, and another gallon was removed in October. Both the rinsate and travel blank were nondetect for all hydrocarbon constituents. During this sampling period depth to groundwater ranged from 16.66 feet to 20.91 feet.

Chevron will continue to monitor these wells and will continue to bail any free product on a monthly basis.

If you have any questions or comments, please feel free to call me at (510) 842-8752.

Sincerely,

Kenneth Kan
Engineer

LKAN/MacFile 9-2960R1

Enclosure

cc: Mr. Rich Hiatt, RWQCB-S.F. Bay Region
1111 Jackson Street, Room 6040, Oakland, CA 94607

Ms. Bette Owen, Chevron U.S.A., Inc.

November 8, 1991

Mr. Kenneth Kan
Chevron U.S.A., Inc.
Post Office Box 5004
San Ramon, California 94583-0804

310-563

Subject: Quarterly Ground Water Monitoring Report
Former Chevron Station No. 9-2960
2416 Grove Way
Castro Valley, California

Dear Mr. Kan:

In accordance with our agreement, Alton Geoscience transmits this Quarterly Ground Water Monitoring and Sampling Report for former Chevron Station No. 9-2960, 2416 Grove Way, Castro Valley, California. Figure 1 shows the site location.

Monitoring and sampling of the ground water monitoring wells was performed on September 24, 1991, in accordance with the requirements and procedures of the California Regional Water Quality Control Board (RWQCB) and local regulatory agencies.

FIELD PROCEDURES

Prior to purging and sampling the wells, each well was checked for liquid-phase hydrocarbons or sheen. The depth to ground water and, if present, free product thickness was measured in each well from the top of casing using an electronic interface probe with 0.01 foot tolerance.

Ground water samples were collected after more than 3 casing volumes of ground water was purged from each well. Each sample was collected using a clean bailer. Ground water samples were then decanted into the appropriate clean sample containers for delivery to a California-certified laboratory following proper preservation and chain of custody procedures. Purged ground water was stored onsite in DOT-approved, 55-gallon drums pending removal by Erickson Inc., a licensed hauler. The purged ground water was transported as non-hazardous to Gibson Oil/ Pilot Petroleum of Redwood City, California for recycling.

Mr. Kenneth Kan
November 8, 1991
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SAMPLING AND ANALYTICAL RESULTS

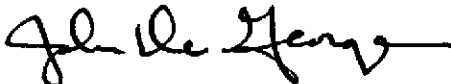
The results of the monitoring and laboratory analyses of ground water samples for this quarter, as well as the results of previous monitoring and sampling events, are summarized in Table 1. Based on the previous wellhead elevation survey data and depth to water measurements collected during this monitoring event, ground water elevations and the general ground water gradient direction at this site are presented in Figure 2.

Free product was noted in monitoring well C-1 and was subsequently removed by use of a bailer or skimmer. Approximately 2 gallons of free product was removed from C-1 on September 24, 1991, and approximately 1 gallon of free product was removed from C-1 on October 23, 1991. The official laboratory reports and chain of custody records are included in Appendix A.

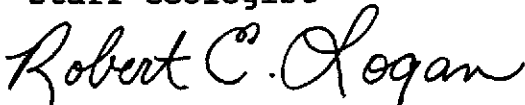
Please call John De George at (510) 682-1582 if you have any questions concerning this report.

Sincerely,

ALTON GEOSCIENCE,



John De George
Staff Geologist



Robert E. Logan R. G. 5088
Manager, Concord Operations

wp92960jd

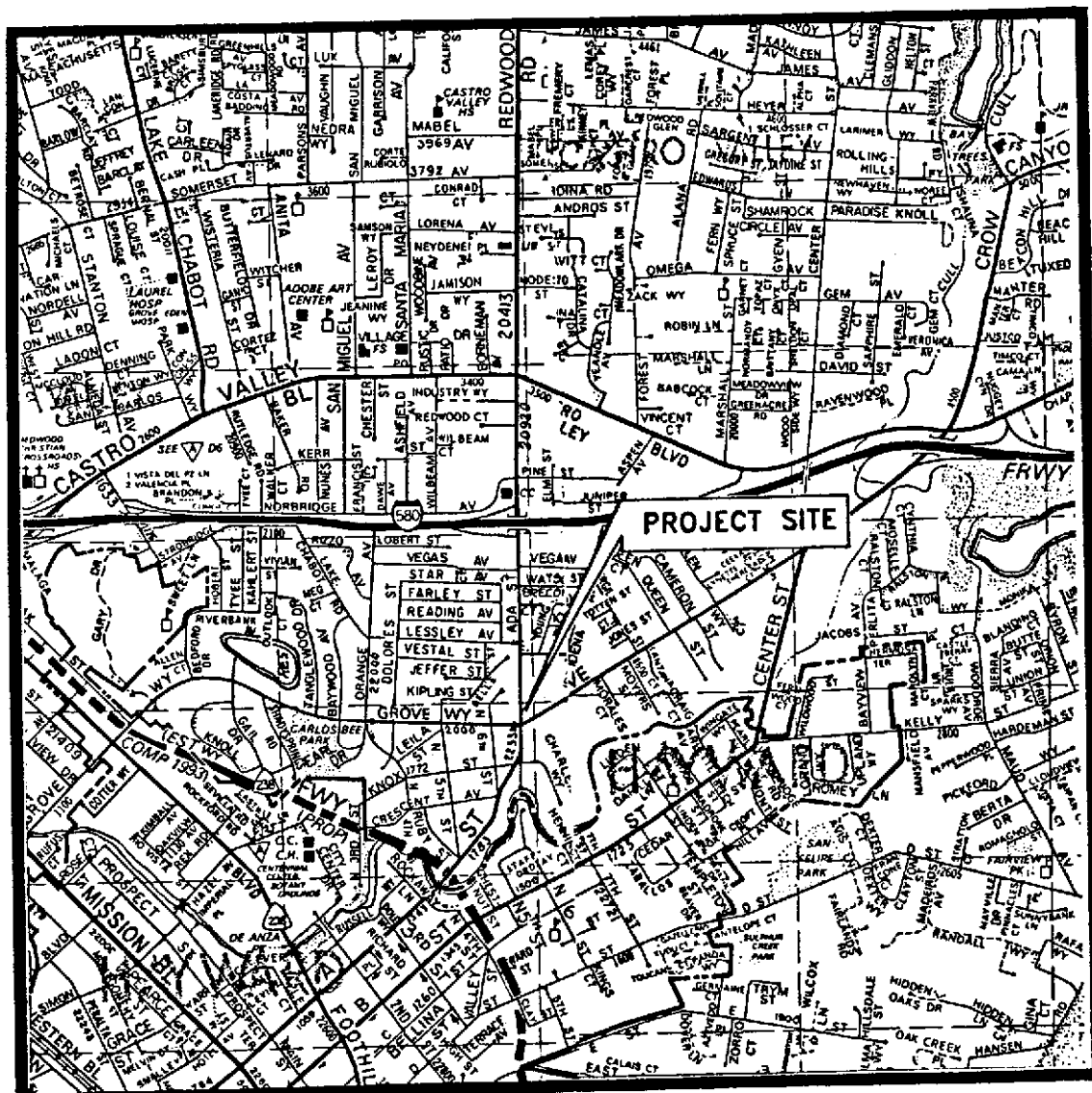


FIGURE 1: SITE VICINITY MAP

FORMER CHEVRON SERVICE
 STATION NO. 9-2960
 2416 GROVE WAY
 CASTRO VALLEY, CALIFORNIA

SOURCE: THE THOMAS GUIDE
 ALAMEDA COUNTY STREET
 GUIDE & DIRECTORY

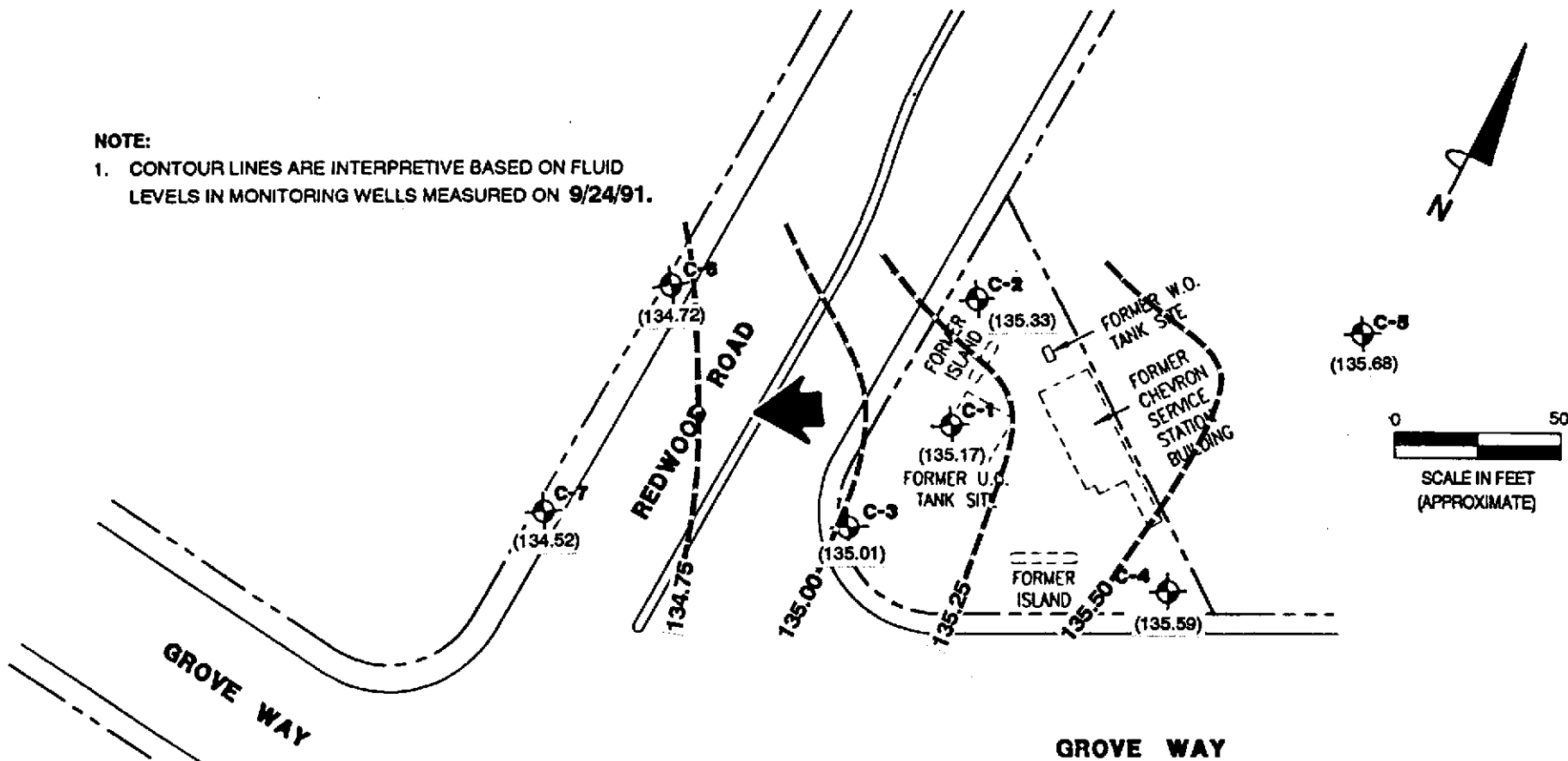
PROJECT NO. 310-563



ALTON GEOSCIENCE
 1000 Burnett Ave. Ste. 140
 Concord, California

NOTE:

1. CONTOUR LINES ARE INTERPRETIVE BASED ON FLUID LEVELS IN MONITORING WELLS MEASURED ON 9/24/91.



LEGEND:

- GROUND WATER MONITORING WELL
- (135.17) GROUND WATER ELEVATION (FEET ABOVE MEAN SEA LEVEL [NGVD-1929])
- GROUND WATER ELEVATION CONTOUR
- GENERAL GROUND WATER GRADIENT DIRECTION

FIGURE 2.

GROUND WATER ELEVATION CONTOUR MAP

FORMER CHEVRON SERVICE STATION NO. 9-2960
2416 GROVE WAY
CASTRO VALLEY, CALIFORNIA

ALTON GEOSCIENCE
1000 Burnett Ave. Ste. 140
Concord, California

Table 1
 Summary of Results of Ground Water Sampling
 Former Chevron Service Station # 9-2960
 2416 Grove Way/Redwood Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	TOP OF WELL BOX ELEVATION	DEPTH TO WATER	FREE PRODUCT THICKNESS	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-1	10/23/86	---	---	---	---	37000	6400	3700	---	4300	TMA
C-1	09/10/87	---	---	---	---	120000	25000	60000	13000	56000 *	ENS
C-1	10/03/90	153.36	18.67	---	134.69	---	---	---	---	---	NA
C-1	10/25/90	153.36	18.71	0.71	135.22	---	---	---	---	---	NA
C-1	01/22/91	153.36	18.70	0.70	135.22	---	---	---	---	---	NA
C-1	02/21/91	153.36	18.62	0.88	135.44	---	---	---	---	---	NA
C-1	04/01/91	153.36	16.91	0.03	136.47	---	---	---	---	---	NA
C-1	04/11/91	153.36	16.90	0.04	136.49	---	---	---	---	---	NA
C-1	07/01/91	153.36	17.61	0.00	135.75	---	---	---	---	---	NA
C-1	09/24/91	153.36	18.98	0.99	135.17	---	---	---	---	---	NA
C-1	10/23/91	153.36	19.32	1.24	135.03	---	---	---	---	---	NA
C-2	10/23/86	---	---	---	---	30000	2700	1900	---	1500	TMA
C-2	09/10/87	---	---	---	---	14000	2600	2900	500	1200 *	ENS
C-2	10/16/89	---	---	---	---	600	260	34	1.7	41	NA
C-2	01/04/90	---	---	---	---	2600	470	150	23	130	NA
C-2	04/05/90	---	---	---	---	500	280	29	6.3	19	NA
C-2	07/02/90	---	---	---	---	2400	670	110	17	76	NA
C-2	10/03/90	---	---	---	---	---	---	---	---	---	NA
C-2	10/25/90	151.84	16.60	---	135.24	1300	390	47	9	58	SAL
C-2	01/22/91	151.84	16.69	---	135.15	2600	680	88	29	130	SAL
C-2	02/21/91	151.84	16.31	---	135.53	---	---	---	---	---	NA
C-2	04/01/91	151.84	15.08	---	136.76	---	---	---	---	---	NA
C-2	04/11/91	151.84	15.23	---	136.61	---	---	---	---	---	NA
C-2	07/01/91	151.84	15.96	---	135.88	---	---	---	---	---	NA
C-2	09/24/91	151.84	16.51	---	135.33	3600	1400	63	6.9	63	SAL
C-2	10/23/91	151.84	16.66	---	135.18	---	---	---	---	---	NA

Table 1
 Summary of Results of Ground Water Sampling
 Former Chevron Service Station # 9-2960
 2416 Grove Way/Redwood Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	TOP OF WELL BOX ELEVATION	DEPTH TO WATER	FREE PRODUCT THICKNESS	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-3	10/23/86	---	---	---	---	3300	49	24	---	20	TMA
C-3	09/10/87	---	---	---	---	200	110	2.6	ND<2.0	ND<2.0	ENS
C-3	10/16/89	---	---	---	---	900	640	4.2	1.6	16	NA
C-3	01/04/90	---	---	---	---	920	430	7	6	7	NA
C-3	04/05/90	---	---	---	---	930	690	3.4	5.1	4.8	NA
C-3	07/02/90	---	---	---	---	1700	590	11	4.8	9.4	NA
C-3	10/03/90	154.13	19.16	---	134.97	---	---	---	---	---	NA
C-3	10/25/90	154.13	19.28	---	134.85	750	510	2	6	5	SAL
C-3	01/22/91	154.13	19.18	---	134.95	430	260	2	2	5	SAL
C-3D	01/22/91	154.13	19.18	---	134.95	400	250	2	2	5	SAL
C-3	02/21/91	154.13	18.88	---	135.25	---	---	---	---	---	NA
C-3	04/01/91	154.13	17.59	---	136.54	---	---	---	---	---	NA
C-3	04/11/91	154.13	17.81	---	136.32	---	---	---	---	---	NA
C-3	07/01/91	154.13	18.56	---	135.57	---	---	---	---	---	NA
C-3	09/24/91	154.13	19.12	---	135.01	260	52	0.7	0.8	2.2	SAL
C-3	10/23/91	154.13	19.24	---	134.89	---	---	---	---	---	NA
C-4	10/23/86	---	---	---	---	570	3	4	---	5	TMA
C-4	09/10/87	---	---	---	---	500	3.0	ND<0.5	ND<0.5	ND<0.5	ENS
C-4	10/16/89	---	---	---	---	ND<500	12	1.0	ND<0.5	0.8	NA
C-4	01/04/90	---	---	---	---	ND<500	5	ND<0.5	ND<0.5	0.9	NA
C-4	04/05/90	---	---	---	---	ND<50	6.6	ND<0.5	ND<0.5	0.7	NA
C-4	07/02/90	---	---	---	---	71	4.1	ND<0.5	ND<0.5	ND<0.5	NA
C-4	10/03/90	---	---	---	---	---	---	---	---	---	NA
C-4	10/25/90	156.00	20.43	---	135.57	ND<50	2	ND<0.5	ND<0.5	ND<0.5	SAL
C-4	01/22/91	156.00	20.50	---	135.50	ND<50	3	ND<0.5	ND<0.5	ND<0.5	SAL
C-4	02/21/91	156.00	20.23	---	135.77	---	---	---	---	---	NA
C-4	04/01/91	156.00	19.03	---	136.97	---	---	---	---	---	NA
C-4	04/11/91	156.00	19.05	---	136.95	---	---	---	---	---	NA
C-4	07/01/91	156.00	19.90	---	136.10	---	---	---	---	---	NA
C-4	09/24/91	156.00	20.41	---	135.59	87 **	1.6	ND<0.5	ND<0.5	ND<0.5	SAL
C-4	10/23/91	156.00	20.53	---	135.47	---	---	---	---	---	NA

Table 1
 Summary of Results of Ground Water Sampling
 Former Chevron Service Station # 9-2960
 2416 Grove Way/Redwood Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	TOP OF WELL BOX ELEVATION	DEPTH TO WATER	FREE PRODUCT THICKNESS	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
C-5	10/03/90	153.38	17.78	---	135.60	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	10/25/90	153.38	17.92	---	135.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	11/09/90	153.38	17.92	---	135.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	01/22/91	153.38	17.80	---	135.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	02/21/91	153.38	17.51	---	135.87	---	---	---	---	---	NA
C-5	04/01/91	153.38	16.31	---	137.07	---	---	---	---	---	NA
C-5	04/11/91	153.38	16.36	---	137.02	---	---	---	---	---	NA
C-5	07/01/91	153.38	17.12	---	136.26	---	---	---	---	---	NA
C-5	09/24/91	153.38	17.70	---	135.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5D	09/24/91	153.38	17.70	---	135.68	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-5	10/23/91	153.38	17.82	---	135.56	---	---	---	---	---	NA
C-6	10/03/90	152.84	18.14	---	134.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-6	10/25/90	152.84	18.29	---	134.55	ND<50	ND<0.5	1	ND<0.5	ND<0.5	SAL
C-6	11/09/90	152.84	18.26	---	134.58	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-6	01/22/91	152.84	18.15	---	134.69	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-6	02/21/91	152.84	17.92	---	134.92	---	---	---	---	---	NA
C-6	04/01/91	152.84	17.11	---	135.73	---	---	---	---	---	NA
C-6	04/11/91	152.84	17.01	---	135.83	---	---	---	---	---	NA
C-6	07/01/91	152.84	17.72	---	135.12	---	---	---	---	---	NA
C-6	09/24/91	152.84	18.12	---	134.72	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-6	10/23/91	152.84	18.25	---	134.59	---	---	---	---	---	NA
C-7	10/03/90	155.34	20.82	---	134.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-7	10/25/90	155.34	20.91	---	134.43	ND<50	ND<0.5	1	ND<0.5	ND<0.5	SAL
C-7	11/09/90	155.34	20.94	---	134.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-7	01/22/91	155.34	21.50	---	133.84	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-7	02/21/91	155.34	20.71	---	134.63	---	---	---	---	---	NA
C-7	04/01/91	155.34	20.00	---	135.34	---	---	---	---	---	NA
C-7	04/11/91	155.34	20.05	---	135.29	---	---	---	---	---	NA
C-7	07/01/91	155.34	20.52	---	134.82	---	---	---	---	---	NA
C-7	09/24/91	155.34	20.82	---	134.52	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
C-7	10/23/91	155.34	20.91	---	134.43	---	---	---	---	---	NA

6 mos gap in
data !!

Table 1
 Summary of Results of Ground Water Sampling
 Former Chevron Service Station # 9-2960
 2416 Grove Way/Redwood Road, Castro Valley, California

Concentrations in parts per billion (ppb)

WELL ID	DATE OF SAMPLING/ MONITORING	TOP OF WELL BOX ELEVATION	DEPTH TO WATER	FREE PRODUCT THICKNESS	GROUND WATER ELEVATION	TPH-G	B	T	E	X	LAB
TB	10/03/90	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
TB	10/25/90	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
TB	11/09/90	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
TB	01/22/91	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
TB	09/24/91	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
RINSATE	09/10/87	NA	NA	NA	NA	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ENS
RINSATE	10/25/90	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL
RINSATE	09/24/90	NA	NA	NA	NA	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	SAL

EXPLANATION OF ABBREVIATIONS:

TPH-G	:Total Petroleum Hydrocarbons as Gasoline (EPA method 8015 modified)	---	:Not analyzed/Not measured
B	:Benzene (EPA method 8020 or 8240)	NA	:Not applicable/Not available
T	:Toluene (EPA method 8020 or 8240)	TMA	:Thermo Analytical Inc.
E	:Ethylbenzene (EPA method 8020 or 8240)	ENS	:Enseco
X	:Xylenes (EPA method 8020 or 8240)	SAL	:Superior Analytical Laboratory
TB	:Trip Blank	*	:Concentration for m-Xylene only.
D	:Duplicate	**	:Non-standard gasoline pattern observed in chromatogram.

Note: Top of casing and Ground Water Elevations are expressed at feet above mean sea level (NGVD - 1929)

APPENDIX A
OFFICIAL LABORATORY RESULTS
AND
CHAIN OF CUSTODY FORMS



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

OCT - 3 1991

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 83976
CLIENT: Alton Geoscience
CLIENT JOB NO.: 310-563

DATE RECEIVED: 09/24/91
DATE REPORTED: 10/01/91

Page 1 of 2

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
83976- 1	TB	09/24/91	09/26/91
83976- 2	RIN	09/24/91	09/26/91
83976- 3	C-5	09/24/91	09/26/91
83976- 4	C-5D	09/24/91	09/26/91
83976- 5	C-6	09/24/91	09/26/91
83976- 6	C-7	09/24/91	09/27/91
83976- 7	C-4	09/24/91	09/27/91
83976- 8	C-3	09/24/91	09/27/91
83976- 9	C-2	09/24/91	09/27/91

Laboratory Number:	83976 1	83976 2	83976 3	83976 4	83976 5
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ANALYTE LIST	Amounts/Quantitation Limits (ug/L)				
OIL AND GREASE:	NA	NA	NA	NA	NA
TPH/GASOLINE RANGE:	ND <50	ND <50	ND <50	ND <50	ND <50
TPH/DIESEL RANGE:	NA	NA	NA	NA	NA
BENZENE:	ND <0.5	ND <0.5	ND <0.5	ND <0.5	ND <0.5
TOLUENE:	ND <0.5	ND <0.5	ND <0.5	ND <0.5	ND <0.5
ETHYL BENZENE:	ND <0.5	ND <0.5	ND <0.5	ND <0.5	ND <0.5
XYLENES:	ND <0.5	ND <0.5	ND <0.5	ND <0.5	ND <0.5

Laboratory Number:	83976 6	83976 7	83976 8	83976 9
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ANALYTE LIST	Amounts/Quantitation Limits (ug/L)			
OIL AND GREASE:	NA	NA	NA	NA
TPH/GASOLINE RANGE:	ND <50	*87	260	3600
TPH/DIESEL RANGE:	NA	NA	NA	NA
BENZENE:	ND <0.5	1.6	52	1400
TOLUENE:	ND <0.5	ND <0.5	0.7	63
ETHYL BENZENE:	ND <0.5	ND <0.5	0.8	6.9
XYLENES:	ND <0.5	ND <0.5	2.2	63



C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2
QA/QC INFORMATION
SET: 83976

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = part per billion (ppb)
* - Gasoline range concentration reported. A non-standard gasoline pattern was observed in the chromatogram.

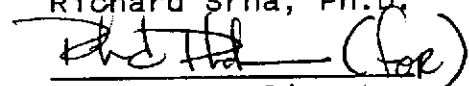
OIL AND GREASE ANALYSIS By Standard Methods Method 503E:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L
Standard Reference: 06/26/91

SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L
Standard Reference: 07/08/91

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	NA
Diesel	NA	NA	NA	NA	NA
Gasoline	06/26/91	200 ng	110/118	7	70-130
Benzene	07/08/91	200 ng	93/88	5	70-130
Toluene	07/08/91	200 ng	97/95	2	70-130
Ethyl Benzene	07/08/91	200 ng	102/99	3	70-130
Total Xylenes	07/08/91	200 ng	99/95	3	70-130

Richard Srna, Ph.D.

Laboratory Director

Fax copy of Lab Report and COC to Chevron Contact: No Yes

Chain-of-Custody-Record

Chevron U.S.A. Inc.
 P.O. BOX 5004
 San Ramon, CA 94583
 FAX (415)842-9591

Chevron Facility Number 9-2960
 Facility Address 2416 Greenway, Castro Valley
 Consultant Project Number 310-563
 Consultant Name Alton GeoScience
 Address 1000 Burnett Ave., Concord
 Project Contact (Name) John De George
 (510) Phone 682-1582 (Fax Number) 682-8921

Chevron Contact (Name) Nancy Vukelich
 (Phone) (415) 842-9581
 Laboratory Name SAL
 Laboratory Release Number 2512110
 Samples Collected by (Name) Larry
 Collection Date 9/24/91
 Signature Larry Brennend

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed										Remarks	
								BTX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Greases (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)				
TB	1	1	W	G	1213	HCL	yes	X											Please Run TPH-G & BTXE in Series
RIN	2	2			1222														
C-5	3				1224														
C-5D	4				1224														
C-6	5				1236														
C-7	6				1244														
C-4	7				1309														
C-3	8				133A														
C-2	9	↓	↓	↓	1344	↓	↓	↓											

Please maintain NW
 Samples Stored in ice. NW
 Appropriate containers NW
 Samples preserved NW
 VOA's without headspace NW
 Comments: _____

Relinquished By (Signature) <u>Jerry Brennend</u>	Organization <u>Alton</u>	Date/Time <u>9/24/91/1557</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>[Blank]</u>	Date/Time <u>[Blank]</u>	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. <input checked="" type="radio"/> 5 Days 10 Days As Contracted
Relinquished By (Signature) <u>[Blank]</u>	Organization <u>[Blank]</u>	Date/Time <u>[Blank]</u>	Received By (Signature) <u>[Blank]</u>	Organization <u>[Blank]</u>	Date/Time <u>[Blank]</u>	
Relinquished By (Signature) <u>[Blank]</u>	Organization <u>[Blank]</u>	Date/Time <u>[Blank]</u>	Received For Laboratory By (Signature) <u>[Signature]</u>	Organization <u>[Blank]</u>	Date/Time <u>9/24/91 1557</u>	

COC-3, UNIS, COC/SAL/PTC-COC