



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

91 JUL 25 PM 12:45

Marketing Department

July 23, 1991

Mr. Scott Seery
Alameda County
Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Re: Former Chevron Station #9-2960
2416 Grove Way/Redwood Road
Castro Valley, CA

Dear Mr. Seery:

Enclosed we are forwarding the Quarterly Groundwater Sampling Report dated July 18, 1991, conducted by our consultant GeoStrategies, Inc. for the above referenced site. As indicated in the report, groundwater samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. Non-detectable to negligible concentrations were detected in all monitor wells with the exception of monitor wells C-1 and C-2. C-1 exhibited phase-separated material at a measured thickness of .02 feet and C-2 reported Benzene at a concentration of 4,100 ppb. Depth to groundwater was measured at approximately 19-feet below grade, and the direction of flow is to the southwest. Purging of the phase-separated material will continue until a dedicated recovery system can be installed.

As stated to you in my letter dated June 19, 1991, we are pending formal approval from the property owners on the groundwater treatment system location. Upon concurrence of the location, the work plan will be finalized and submitted to you for your review.

If you have any questions or comments, please do not hesitate to contact me at (415) 842-9581.

Very truly yours,
CHEVRON U.S.A. INC.

Nancy Vukelich
Environmental Engineer

Attachment

cc: Mr. Rich Hiett, RWQCB-Bay Area
Ms. B.C. Brummett-Owen
File (#9-2960Q6 Listing)

Ms. Jerri Garber
First Presbyterian Church
2490 Grove Way
Castro Valley, CA 95646



GeoStrategies Inc.

2140 WEST WINTON AVENUE
HAYWARD, CALIFORNIA 94545

(415) 352-4800

July 18, 1991

RECEIVED

JUL 19 1991

Chevron U.S.A.
2410 Camino Ramon
San Ramon, California 94583

GETTLER-RYAN INC.
GENERAL CONTRACTORS

Attn: Nancy Vukelich

Re: SITE UPDATE
Chevron Service Station No. 2960
2416 Grove Way
Castro Valley, California

Gentlemen:

This Site Update has been prepared by GeoStrategies Inc. (GSI) and presents the results of the 1991 third quarter ground-water sampling performed by Gettler-Ryan Inc. (G-R) for the above-referenced site (Plate 1). The contents of this document are being furnished at the direction of Chevron U.S.A.

Ground-water sampling was performed by G-R on July 1, 1991. Purge water was collected in 55-gallon drums and stored onsite. Purge water was disposed of at an appropriate treatment and disposal facility determined by Chevron U.S.A.

The certified analytical report and Chain-of-Custody documentation are attached. Data have been summarized in Table 1.

GeoStrategies Inc.

Chevron U.S.A.
July 18, 1991
Page 2

If you have any questions, please call.

GeoStrategies Inc. by,

Noreen Moyle

Noreen Moyle
Environmental Scientist

Randall Young

Randall S. Young
Project Geologist

NM/RSY/mlg

Table 1. Field Monitoring and Ground-water Analysis Data

Plate 1. Site Plan/Potentiometric Map

Attachments: Analytical Laboratory Report and Chain-of-Custody

TABLE 1

FIELD MONITORING AND GROUND-WATER ANALYSIS DATA
2416 GROVE WAY
CASTRO VALLEY, CA

WELL NUMBER	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	WELL ELEV. (FT)	STATIC WATER ELEV. (FT)	PRODUCT THICKNESS (FT)	DEPTH TO WATER (FT)
C-1	23-Oct-86	37000.	6400.	3700.	----	4300.	----	----	----	----
C-1	16-Oct-89	----	----	----	----	----	92.34	74.36	0.91	18.69
C-1	04-Jan-90	----	----	----	----	----	92.34	74.19	1.01	18.96
C-1	05-Apr-90	----	----	----	----	----	92.34	74.75	0.06	17.64
C-1	02-Jul-90	----	----	----	----	----	92.34	74.61	0.04	17.76
C-1	03-Oct-90	----	----	----	----	----	153.36	135.21	0.65	18.67
C-1	25-Oct-90	----	----	----	----	----	153.36	135.22	0.71	18.71
C-1	22-Jan-91	----	----	----	----	----	153.36	135.22	0.70	18.70
C-1	01-Apr-91	----	----	----	----	----	153.36	136.47	0.03	16.91
C-1	01-Jul-91	----	----	----	----	----	153.36	135.77	0.02	17.61
C-2	23-Oct-86	30000.	2700.	1900.	----	1500.	----	----	----	----
C-2	16-Oct-89	600	260	34	1.7	41	90.79	74.43	----	16.36
C-2	04-Jan-90	2600	470	150	23	130	90.79	74.23	----	16.56
C-2	05-Apr-90	500	280	29	6.3	19	90.79	74.86	----	15.93
C-2	02-Jul-90	2400	670	110	17	76	90.79	74.68	----	16.11
C-2	25-Oct-90	1300	390	47	9	58	151.84	135.24	----	16.60
C-2	22-Jan-91	2600	680	88	29	130	151.84	135.15	----	16.69
C-2	01-Apr-91	20000	1500	2200	570	2300	151.84	136.76	----	15.08
C-2	01-Jul-91	9200	4100	1200	260	1200	151.84	135.88	----	15.96
C-3	23-Oct-86	3300.	49.	24.	----	20.	----	----	----	----
C-3	16-Oct-89	900	640	4.2	1.6	16	93.09	74.14	----	18.95
C-3	04-Jan-90	920	430	7	6	7	93.09	73.98	----	19.11
C-3	05-Apr-90	930	690	3.4	5.1	4.8	93.09	74.56	----	18.53
C-3	02-Jul-90	1700	590	11	4.8	9.4	93.09	74.39	----	18.70
C-3	03-Oct-90	----	----	----	----	----	154.13	134.97	----	19.16
C-3	25-Oct-90	750	510	2	6	5	154.13	134.85	----	19.28
C-3	22-Jan-91	430	260	2	2	5	154.13	134.95	----	19.18

TABLE 1

FIELD MONITORING AND GROUND-WATER ANALYSIS DATA
2416 GROVE WAY
CASTRO VALLEY, CA

WELL NUMBER	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	WELL ELEV. (FT)	STATIC WATER ELEV. (FT)	PRODUCT THICKNESS (FT)	DEPTH TO WATER (FT)
C-3	01-Apr-91	240	55	0.8	<0.3	0.9	154.13	136.54	----	17.59
C-3	01-Jul-91	180*	120	5.4	0.9	3.8	154.13	135.57	----	18.56
C-4	23-Oct-86	570.	3.	4.	----	5.	----	----	----	----
C-4	16-Oct-89	<500	12	1.0	<0.5	0.8	94.99	74.73	----	20.26
C-4	04-Jan-90	<500	5	<0.5	<0.5	0.9	94.99	74.54	----	20.45
C-4	05-Apr-90	<50	6.6	<0.5	<0.5	0.7	94.99	75.20	----	19.79
C-4	02-Jul-90	71	4.1	<0.5	<0.5	<0.5	94.99	75.02	----	19.97
C-4	25-Oct-90	<50	2	<0.5	<0.5	<0.5	156.00	135.57	----	20.43
C-4	22-Jan-91	<50	3	<0.5	<0.5	<0.5	156.00	135.50	----	20.50
C-4	01-Apr-91	120	12	<0.3	<0.3	<0.4	156.00	136.97	----	19.03
C-4	01-Jul-91	<50	1.9	<0.3	<0.3	<0.4	156.00	136.10	----	19.90
C-5	03-Oct-90	<50	<0.5	<0.5	<0.5	<0.5	153.38	135.60	----	17.78
C-5	25-Oct-90	<50	<0.5	<0.5	<0.5	<0.5	153.38	135.46	----	17.92
C-5	09-Nov-90	<50	<0.5	<0.5	<0.5	<0.5	153.38	135.46	----	17.92
C-5	22-Jan-91	<50	<0.5	<0.5	<0.5	<0.5	153.38	135.58	----	17.80
C-5	01-Apr-91	<50	<0.4	<0.3	<0.3	<0.4	153.38	137.07	----	16.31
C-5	01-Jul-91	<50	<0.4	<0.3	<0.3	<0.4	153.38	136.26	----	17.12
C-6	03-Oct-90	<50	<0.5	<0.5	<0.5	<0.5	152.84	134.70	----	18.14
C-6	25-Oct-90	<50	<0.5	1	<0.5	<0.5	152.84	134.55	----	18.26
C-6	09-Nov-90	<50	<0.5	<0.5	<0.5	<0.5	152.84	134.55	----	18.26
C-6	22-Jan-91	<50	<0.5	<0.5	<0.5	<0.5	152.84	134.69	----	18.15
C-6	01-Apr-91	<50	<0.4	<0.3	<0.3	<0.4	152.84	135.73	----	17.11
C-6	01-Jul-91	<50	<0.4	<0.3	<0.3	<0.4	152.84	135.12	----	17.72
C-7	03-Oct-90	<50	<0.5	<0.5	<0.5	<0.5	155.34	134.52	----	20.82
C-7	25-Oct-90	<50	<0.5	1	<0.5	<0.5	155.34	134.43	----	20.91
C-7	09-Nov-90	<50	<0.5	<0.5	<0.5	<0.5	155.34	134.40	----	20.94

TABLE 1

FIELD MONITORING AND GROUND-WATER ANALYSIS DATA
2416 GROVE WAY
CASTRO VALLEY, CA

WELL NUMBER	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	WELL ELEV. (FT)	STATIC WATER ELEV. (FT)	PRODUCT THICKNESS (FT)	DEPTH TO WATER (FT)
C-7	22-Jan-91	<50	4	<0.5	<0.5	<0.5	155.34	133.84	----	21.50
C-7	01-Apr-91	<50	3.4	<0.3	<0.3	<0.4	155.34	135.34	----	20.00
C-7	01-Jul-91	<50	<0.4	<0.3	<0.3	<0.4	155.34	134.82	----	20.52
CD-2	01-Jul-91	14000	4300	1000	240	1100	----	----	----	----
TB	01-Jul-91	<50	<0.4	<0.3	<0.3	<0.4	----	----	----	----

Current Regional Water Quality Control Board Maximum Contaminant Levels

Benzene 1. ppb Xylenes 1750. ppb Ethylbenzene 680. ppb

Current DHS Action Levels Toluene 100.0 ppb

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline

PPB = Parts Per Billion CD = Duplicate Sample TB = Trip Blank

* Chromatographic pattern does not match gasoline. May contain non-petroleum solvents.

NOTE: 1. DHS Action levels and MCL's are subject to change pending State of California review.

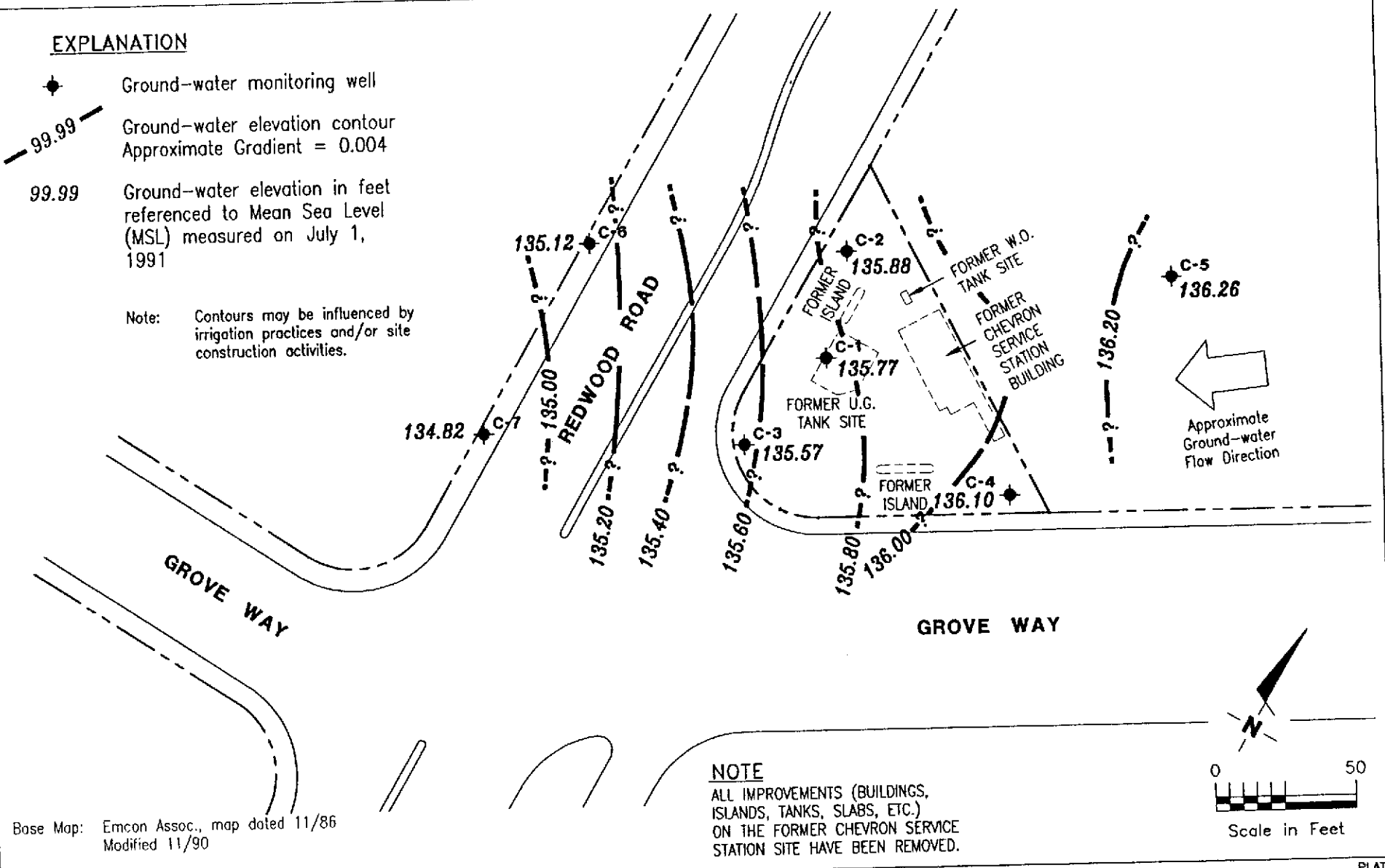
2. All data shown as <X are reported as ND (none detected).

3. Ethylbenzene and Xylenes were combined prior to October, 1989

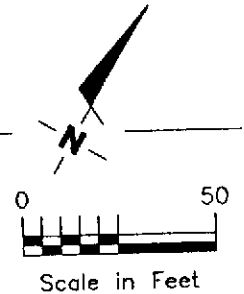
EXPLANATION

- ◆ Ground-water monitoring well
- 99.99--- Ground-water elevation contour
Approximate Gradient = 0.004
- 99.99 Ground-water elevation in feet
referenced to Mean Sea Level
(MSL) measured on July 1,
1991

Note: Contours may be influenced by irrigation practices and/or site construction activities.



NOTE
ALL IMPROVEMENTS (BUILDINGS,
ISLANDS, TANKS, SLABS, ETC.)
ON THE FORMER CHEVRON SERVICE
STATION SITE HAVE BEEN REMOVED.



Base Map: Emcon Assoc., map dated 11/86
Modified 11/90



GeoStrategies Inc.

SITE PLAN/POTENTIOMETRIC MAP
Former Chevron Service Station #2960
2416 Grove Way
Castro Valley, California

PLATE

1

JOB NUMBER
717001-13

REVIEWED BY
RSY

DATE
7/91

REVISED DATE

Results of Analysis
 for
 Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
 Clayton Project No. 91070.18

Sample Identification: C-2	Date Sampled: 07/01/91
Lab Number: 9107018-01A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	4,100	0.4
Toluene	108-88-3	1,200	0.3
Ethylbenzene	100-41-4	260	0.3
Xylenes	1330-20-7	1,200	0.4
Gasoline	-----	9,200	50

ND Not detected at or above limit of detection
 -- Information not available or not applicable

Results of Analysis
 for
 Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
 Clayton Project No. 91070.18

Sample Identification: C-2	Date Sampled: 07/01/91
Lab Number: 9107018-01A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	4,100	0.4
Toluene	108-88-3	1,200	0.3
Ethylbenzene	100-41-4	260	0.3
Xylenes	1330-20-7	1,200	0.4
Gasoline	-----	9,200	50

ND Not detected at or above limit of detection
 -- Information not available or not applicable

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification: C-2	Date Sampled: 07/01/91
Lab Number: 9107018-01A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	4,100	0.4
Toluene	108-88-3	1,200	0.3
Ethylbenzene	100-41-4	260	0.3
Xylenes	1330-20-7	1,200	0.4
Gasoline	-----	9,200	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification: C-3	Date Sampled: 07/01/91
Lab Number: 9107018-02A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	120	0.4
Toluene	108-88-3	5.4	0.3
Ethylbenzene	100-41-4	0.9	0.3
Xylenes	1330-20-7	3.8	0.4
Gasoline	-----	180*	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

* Chromatographic pattern does not match gasoline. May contain non-petroleum solvents.

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification: C-4	Date Sampled: 07/01/91
Lab Number: 9107018-03A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	1.9	0.4
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes	1330-20-7	ND	0.4
Gasoline	-----	ND	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

C

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification: C-5	Date Sampled: 07/01/91
Lab Number: 9107018-04A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	ND	0.4
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes	1330-20-7	ND	0.4
Gasoline	-----	ND	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification: C-6	Date Sampled: 07/01/91
Lab Number: 9107018-05A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	ND	0.4
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes	1330-20-7	ND	0.4
Gasoline	-----	ND	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

Results of Analysis
 for
 Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
 Clayton Project No. 91070.18

Sample Identification: C-7	Date Sampled: 07/01/91
Lab Number: 9107018-06A	Date Received: 07/02/91
Sample Matrix/Media: WATER	Date Prepared: 07/03/91
Preparation Method: EPA 5030	Date Analyzed: 07/03/91
Analytical Method: EPA 8015/8020	

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	ND	0.4
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes	1330-20-7	ND	0.4
Gasoline	-----	ND	50

ND Not detected at or above limit of detection
 -- Information not available or not applicable

C

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification:	CD-2	Date Sampled:	07/01/91
Lab Number:	9107018-07A	Date Received:	07/02/91
Sample Matrix/Media:	WATER	Date Prepared:	07/03/91
Preparation Method:	EPA 5030	Date Analyzed:	07/03/91
Analytical Method:	EPA 8015/8020		

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	4,300	20
Toluene	108-88-3	1,000	20
Ethylbenzene	100-41-4	240	20
Xylenes	1330-20-7	1,100	20
Gasoline	-----	14,000	3,000

ND Not detected at or above limit of detection
-- Information not available or not applicable

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification:	TRIP	Date Sampled:	--
Lab Number:	9107018-08A	Date Received:	07/02/91
Sample Matrix/Media:	WATER	Date Prepared:	07/03/91
Preparation Method:	EPA 5030	Date Analyzed:	07/03/91
Analytical Method:	EPA 8015/8020		

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	ND	0.4
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes	1330-20-7	ND	0.4
Gasoline	-----	ND	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

Results of Analysis
for
Chevron U.S.A., Inc./Gettler Ryan, Inc.

Client Reference: 2960/3170.01
Clayton Project No. 91070.18

Sample Identification:	METHOD BLANK	Date Sampled:	--
Lab Number:	9107018-09A	Date Received:	--
Sample Matrix/Media:	WATER	Date Prepared:	07/03/91
Preparation Method:	EPA 5030	Date Analyzed:	07/03/91
Analytical Method:	EPA 8015/8020		

Analyte	CAS #	Concentration (ug/L)	Limit of Detection (ug/L)
<u>BTEX/Gasoline</u>			
Benzene	71-43-2	ND	0.4
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes	1330-20-7	ND	0.4
Gasoline	-----	ND	50

ND Not detected at or above limit of detection
-- Information not available or not applicable

Quality Assurance Results Summary
for
Clayton Project No. 91070.18

Clayton Lab Number: 9107029-01A
Ext./Prep. Method:
Date: / /
Analyst:
Std. Source: V910613-04W

Analytical Method: EPA8015_8020
Instrument ID: 05587
Date: 07/03/91
Analyst: PF
Sample Matrix/Media: WATER
Units: UG/L

Analyte		Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
BENZENE	(PID)	ND	7.36	6.93	94	7.55	103	98	80	120	8.6	20
GASOLINE	(FID)	32.0	200	258	113	251	110	111	80	120	2.8	20
TOLUENE	(PID)	1.30	22.0	21.6	92	23.3	100	96	80	120	7.6	20

LCS = Laboratory Control Sample
ND = Not detected at or above limit of detection

LCL = Lower Control Limit

UCL = Upper Control Limit
SOR = Spike out of range due to high sample concentration.

Quality Assurance Results Summary
for
Clayton Project No. 91070.18

Analytical Method: EPA8015 8020
Instrument ID: 02857
Date: 07/03/91
Analyst: PF
Sample Matrix/Media: WATER
Units: UG/L

Clayton Lab Number: 9107018-04A
Ext./Prep. Method:
Date: / /
Analyst:
Std. Source: V910613-04W

Analyte	Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
BENZENE	(PID) ND	6.92	6.70	97	7.23	104	101	80	120	7.6	20
GASOLINE	(FID) ND	200	197	99	212	106	102	80	120	7.3	20
TOLUENE	(PID) ND	18.4	18.2	99	20.1	109	104	80	120	9.9	20

LCS = Laboratory Control Sample
ND = Not detected at or above limit of detection

LCL = Lower Control Limit

UCL = Upper Control Limit
SOR = Spike out of range due to high sample concentration.

Chevron U.S.A. Inc.
 P.O. BOX 5004
 San Ramon, CA 94583
 FAX (415)842-9591

Chevron Facility Number 2960
 Facility Address 2416 Grove Av
 Consultant Project Number 3170.01
 Consultant Name Gettler Ryan Inc.
 Address 2150 W. Winton Av, Hayward
 Project Contact (Name) TOM Paulson
 (Phone) 783-7500 (Fax Number) _____

Chevron Contact (Name) N. Vukelich
 (Phone) _____
 Laboratory Name Clayton
 Laboratory Release Number 4911550
 Samples Collected by (Name) Randall F. Hedegaard
 Collection Date 7-1-91
 Signature Randall F. Hedegaard

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed											Remarks	
							BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Chlorinated HC (8010)	Non Chlorinated HC (8020)	Total Lead (AA)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)						
C-2	2	W		0955	HCl	yes	X												
C-3				1100			X												
C-4				0921			X												
C-5				0849			X												
C-6				1048			X												
C-7				1112			X												
ED-2	2			-			X												
Trip	1			-			X												

Relinquished By (Signature) <u>Randall F. Hedegaard</u>	Organization G/R	Date/Time 7-1-91 1200	Received By (Signature) Refrigt #1	Organization G/R	Date/Time 7-1-91 1200	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days (As Contracted)
Relinquished By (Signature) <u>Refrigt #1</u>	Organization G/R	Date/Time 7-2-91 1030	Received By (Signature) <u>[Signature]</u>	Organization G/R	Date/Time 7-2-91 1030	
Relinquished By (Signature) <u>[Signature]</u>	Organization G/R	Date/Time 7-2-91 11:08	Received For Laboratory By (Signature) <u>Tracy B. Bullock</u>	Organization G/R	Date/Time 7/2/91 11:08am	