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8:43 am, Apr 28, 2010

Alameda County
Environmental Health

Aaron Costa
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
6111 Bollinger Canyon Road
San Ramon, CA 94583
Tel (925) 543-2961
Fax (925) 543-2324
acosta@chevron.com

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station No. 9-3322
7225 Bancroft Avenue
Oakland, CA

I have reviewed the attached report dated April 28, 2009.

The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in black ink that reads "Aaron Costa".

Aaron Costa
Project Manager

Attachment: Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

April 28, 2010

Reference No. 311806

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Third Quarter 2009 Groundwater Monitoring and Sampling Report
Former Chevron Service Station 9-3322
7225 Bancroft Avenue
Oakland, California
Fuel Leak Case No. RO0000274

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates is submitting this *Third Quarter 2009 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron).

On August 26, 2009, groundwater monitoring and sampling was performed by Blaine Tech Services of San Jose, California (Blaine Tech). Groundwater potentiometric and concentration data from this event are presented on Figure 2. Groundwater monitoring and sampling data are presented in Tables 1 and 2. Blaine Tech's August 27, 2009 *Third Quarter 2009 Monitoring* report is included as Attachment A. The Lancaster Laboratories groundwater analytical report is included as Attachment B.

Equal
Employment Opportunity
Employer



**CONESTOGA-ROVERS
& ASSOCIATES**

April 28, 2010

Reference No. 311806

- 2 -

Please contact Brandon Wilken at (510) 420-3355 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Ian Hull

Brandon S. Wilken, P.G. #7564



IH/doh/3

Encl.

| | |
|--------------|---------------------------------------------------------------------------|
| Figure 1 | Vicinity Map |
| Figure 2 | Groundwater Elevation and Hydrocarbon Concentration Map |
| Table 1 | Groundwater Monitoring Data and Analytical Results |
| Table 2 | Groundwater Analytical Results - Oxygenate Compounds |
| Attachment A | Blaine Tech's August 27, 2009 <i>Third Quarter 2009 Monitoring</i> report |
| Attachment B | Lancaster Laboratories' September 10, 2009 analytical report |

cc: Mr. Aaron Costa, Chevron
Mr. Dean Najdawi, Property Owner

FIGURES



FIGURE 1

0 1/8 1/4 1/2 1
 SCALE : 1" = 1/4 MILE

Chevron Service Station 9-3322
 7225 Bancroft Avenue
 Oakland, California



CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

I:\9-3322 OAKLAND\FIGURES\VICINITY-MAP.A1

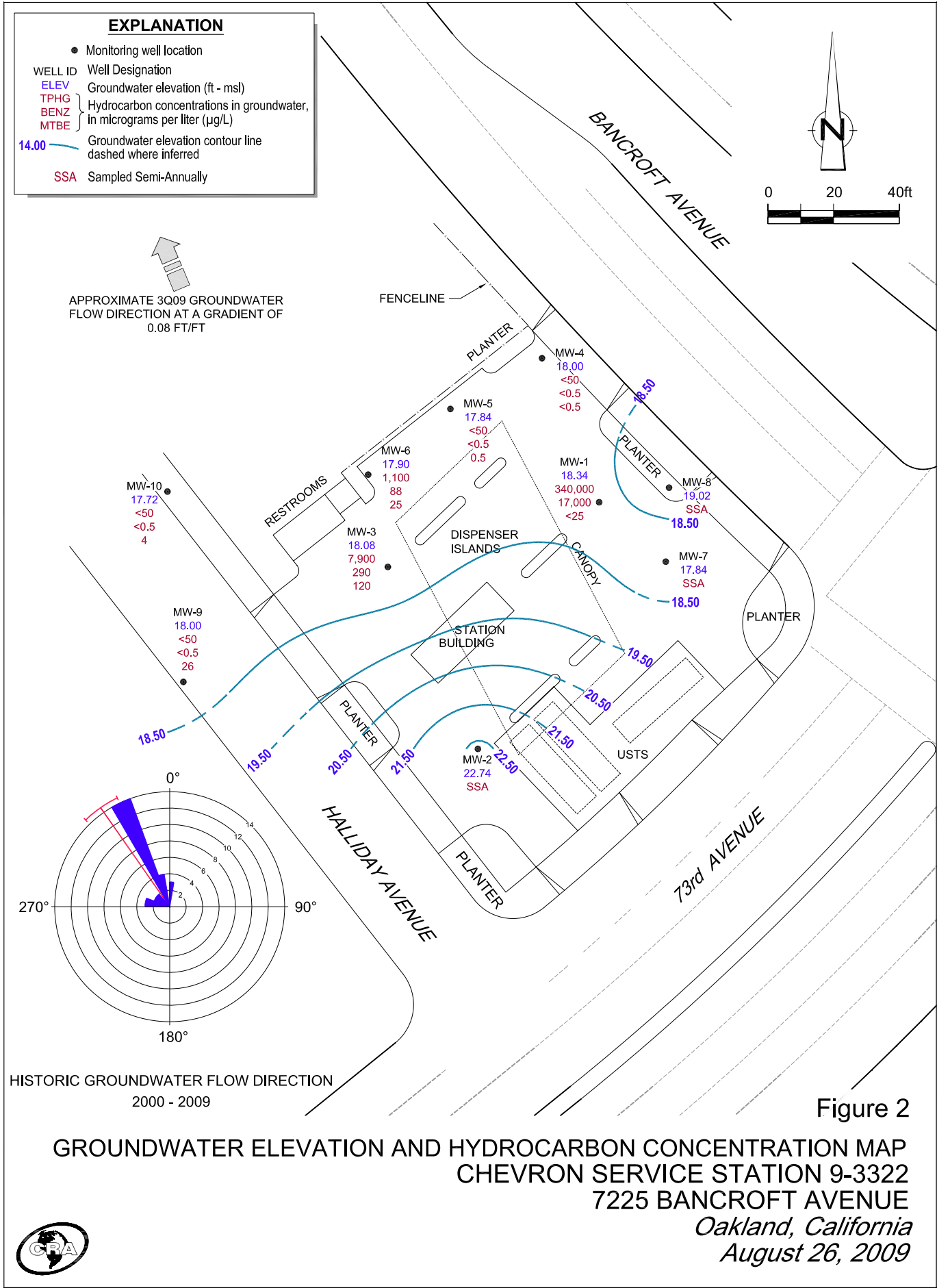


Figure 2

GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
 CHEVRON SERVICE STATION 9-3322
 7225 BANCROFT AVENUE
 Oakland, California
 August 26, 2009



TABLES

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | |
|-----------------------|---------------|--------------|--------------|---------------|----------------------|----------------------------------------|-------------|-------------|-------------|-------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
| MW-1 | | | | | | | | | | | |
| 02/08/98 | 40.41 | 26.53 | 13.88 | -- | -- | 130,000 | 9,700 | 8,200 | 3,200 | 15,000 | <250 |
| 06/16/98 | 40.41 | 26.18 | 14.23 | -- | -- | 96,000 | 15,000 | 12,000 | 2,600 | 11,000 | 1,300 |
| 07/29/98 | 40.41 | 22.59 | 17.82 | -- | -- | 370,000 | 19,000 | 14,000 | 5,800 | 15,000 | <2,500 |
| 08/13/98 | 40.41 | 22.01 | 18.40 | -- | -- | 120,000 | 19,000 | 16,000 | 2,900 | 14,000 | <1,000 |
| 11/24/98 | 40.41 | 19.61 | 20.80 | -- | -- | 100,000 | 26,000 | 18,000 | 4,000 | 22,000 | 2,000 |
| 02/03/99 | 40.41 | 22.96 | 17.45 | -- | -- | 110,000 | 27,000 | 16,000 | 3,800 | 22,000 | <2.5 |
| 06/07/99 | 40.41 | 24.29** | 16.44 | 0.40 | 0.03 | -- | -- | -- | -- | -- | -- |
| 09/07/99 | 40.41 | 19.97** | 20.71 | 0.34 | 0.01 | -- | -- | -- | -- | -- | -- |
| 10/27/99 | 40.41 | 18.93** | 21.75 | 0.34 | 0.03 | -- | -- | -- | -- | -- | -- |
| 02/08/00 | 40.41 | 22.44 | 17.97 | 0.00 | 0.00 | 147,000 | 19,600 | 13,700 | 4,020 | 21,300 | <2,500 |
| 05/05/00 | 40.41 | 24.36 | 16.05 | 0.00 | 0.00 | 150,000 ² | 28,000 | 17,000 | 4,400 | 23,000 | <1,000 |
| 07/28/00 | 40.41 | 21.21 | 19.20 | 0.00 | 0.00 | 76,000 ² | 20,000 | 15,000 | 3,400 | 23,000 | 1,200 |
| 11/26/00 | 40.41 | 20.44** | 20.18 | 0.26 | 0.26 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 02/09/01 | 40.41 | 22.40** | 18.03 | 0.03 | 0.26 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 05/11/01 | 40.41 | 25.31 | 15.10 | 0.00 | 0.00 | 89,000 ² | 21,000 | 12,000 | 3,200 | 14,000 | <500 |
| 08/30/01 | 40.41 | 20.05** | 20.42 | 0.07 | 0.26 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 11/21/01 | 40.41 | 20.11** | 20.52 | 0.27 | 0.00 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 02/05/02 | 40.41 | 25.79** | 14.63 | 0.01 | 0.00 | 130,000 | 16,000 | 13,000 | 4,200 | 23,000 | <30 |
| 04/01/02 | 37.40 | 25.03 | 12.37 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/05/02 | 37.40 | 24.46 | 12.94 | 0.00 | 0.00 | 230,000 | 12,000 | 9,000 | 5,500 | 28,000 | 280 |
| 11/04/02 | 37.40 | 17.37 | 20.03 | 0.00 | 0.00 | 130,000 | 24,000 | 15,000 | 3,900 | 20,000 | <60 |
| 02/03/03 | 37.40 | 23.22 | 14.18 | 0.00 | 0.00 | 100,000 | 13,000 | 8,900 | 3,000 | 15,000 | <130 |
| 05/02/03 | 37.40 | 24.12 | 13.28 | 0.00 | 0.00 | 140,000 | 9,900 | 5,900 | 4,200 | 21,000 | <130 |
| 08/01/03 ⁷ | 37.40 | 20.58 | 16.82 | 0.00 | 0.00 | 250,000 | 16,000 | 7,300 | 3,700 | 19,000 | 45 |
| 11/21/03 ⁷ | 37.40 | 19.06 | 18.34 | 0.00 | 0.00 | 110,000 | 18,000 | 9,500 | 3,000 | 17,000 | <10 |
| 02/10/04 ⁷ | 37.40 | 23.89 | 13.51 | 0.00 | 0.00 | 51,000 | 4,800 | 1,700 | 760 | 6,400 | 20 |
| 05/11/04 ⁷ | 37.40 | 23.05 | 14.35 | 0.00 | 0.00 | 80,000 | 13,000 | 6,500 | 2,800 | 14,000 | 61 |
| 08/10/04 ⁷ | 37.40 | 20.61** | 16.80 | 0.01 | 0.00 | 100,000 | 14,000 | 8,700 | 3,200 | 17,000 | <25 |
| 11/08/04 | 37.40 | 21.89** | 15.63 | 0.15 | 1.30 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 02/21/05 | 37.40 | 25.98** | 11.84 | 0.52 | 0.60 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 05/10/05 | 37.40 | 26.11** | 11.49 | 0.25 | 1.11 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 05/12/05 | 37.40 | 22.98** | 14.44 | 0.03 | 1.01 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 11/11/05 | 37.40 | 19.13** | 18.58 | 0.39 | 0.75 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 02/20/06 | 37.40 | 25.33** | 12.66 | 0.74 | 0.25 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |
| 05/12/06 | 37.40 | 26.92** | 10.71 | 0.29 | 0.05 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | -- | -- |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | | |
|-----------------------------|---------------|--------------|--------------|---------------|----------------------|----------------------------------------|---------------|---------------|--------------|---------------|----------------|----|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) | |
| MW-1 (cont) | | | | | | | | | | | | |
| 08/14/06 | 37.40 | 21.78** | 15.82 | 0.25 | 0.02 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | | -- | -- |
| 11/08/06 | 37.40 | 19.21** | 18.49 | 0.38 | 0.55 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | | -- | -- |
| 02/07/07 | 37.40 | 21.98** | 15.48 | 0.08 | 0.06 ¹⁰ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | | -- | -- |
| 05/07/07 | 37.40 | 32.77** | 4.83 | 0.25 | 0.39 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | | -- | -- |
| 08/03/07 | 37.40 | 19.76** | 18.06 | 0.52 | 0.52 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | | -- | -- |
| 10/12/07 | 37.40 | 18.13** | 19.29 | 0.03 | 0.16 ⁴ | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | | | -- | -- |
| 11/02/07 ⁷ | 37.40 | 18.22 | 19.18 | 0.00 | 0.00 | 140,000 | 9,800 | 9,500 | 4,100 | 20,000 | <10 | |
| 12/07/07 ⁷ | 37.40 | 18.34 | 19.06 | 0.00 | 0.00 | 130,000 | 11,000 | 11,000 | 3,800 | 20,000 | 10 | |
| 02/01/08 ⁷ | 37.40 | 23.95 | 13.45 | 0.00 | 0.00 | 61,000 | 2,200 | 2,000 | 2,000 | 10,000 | 11 | |
| 05/09/08 ⁷ | 37.40 | 22.30 | 15.10 | 0.00 | 0.00 | 81,000 | 13,000 | 10,000 | 3,500 | 18,000 | 30 | |
| 08/22/08 ⁷ | 37.40 | 18.77 | 18.63 | 0.00 | 0.00 | 210,000 | 13,000 | 8,800 | 7,300 | 37,000 | <50 | |
| 11/26/08 ⁷ | 37.40 | 17.31 | 20.09 | 0.00 | 0.00 | 68,000 | 15,000 | 9,100 | 3,600 | 17,000 | <25 | |
| 02/26/09 ⁷ | 37.40 | 22.47 | 14.93 | 0.00 | 0.00 | 42,000 | 2,700 | 1,600 | 2,000 | 8,400 | 14 | |
| 05/20/09 ⁷ | 37.40 | 17.92 | 19.48 | 0.00 | 0.00 | 58,000 | 11,000 | 12,000 | 15,000 | 59,000 | <50 | |
| 08/26/09⁷ | 37.40 | 18.34 | 19.06 | 0.00 | 0.00 | 340,000 | 17,000 | 13,000 | 8,000 | 43,000 | <25 | |
| MW-2 | | | | | | | | | | | | |
| 02/08/98 | 38.73 | 31.13 | 7.60 | -- | -- | 24,000 | 130 | 170 | 450 | 1,900 | 2,300 | |
| 06/16/98 | 38.73 | 29.61 | 9.12 | -- | -- | 8,900 | 31 | 46 | 310 | 1,100 | 260 | |
| 07/29/98 | 38.73 | 27.06 | 11.67 | -- | -- | 7,600 | 15 | 21 | 150 | 480 | 82 | |
| 08/13/98 | 38.73 | 26.32 | 12.41 | -- | -- | 14,000 | 26 | 80 | 500 | 2,100 | 32 | |
| 11/24/98 | 38.73 | 23.10 | 15.63 | -- | -- | 37,000 | 63 | 220 | 1,300 | 7,100 | 770 | |
| 02/03/99 | 38.73 | 27.16 | 11.57 | -- | -- | 16,000 | 140 | 110 | 850 | 3,100 | 900 | |
| 06/07/99 | 38.73 | 27.78 | 10.95 | -- | -- | 4,300 | <10 | <10 | 120 | 260 | 160 | |
| 09/07/99 | 38.73 | 26.00 | 12.73 | -- | -- | 10,700 | 50.5 | <25 | 297 | 1,020 | <250 | |
| 10/27/99 | 38.73 | 26.02 | 12.71 | -- | -- | 7,240 | 53.8 | 31.9 | 234 | 654 | 448 | |
| 02/08/00 | 38.73 | 28.59 | 10.14 | -- | -- | 10,100 | 42.9 | 18.4 | 424 | 1,480 | 206 | |
| 05/05/00 | 38.73 | 28.61 | 10.12 | 0.00 | 0.00 | 7,800 ² | 34 | 22 | 320 | 1,100 | 170 | |
| 07/28/00 | 38.73 | 26.16 | 12.57 | 0.00 | 0.00 | 6,700 ² | 40 | 13 | 490 | 540 | 190 | |
| 11/26/00 | 38.73 | 26.83 | 11.90 | 0.00 | 0.00 | 8,200 ² | 21 | 9.5 | 400 | 1,100 | 120 | |
| 02/09/01 | 38.73 | 26.53 | 12.20 | 0.00 | 0.00 | 11,200 ³ | <50.0 | <50.0 | 629 | 1,380 | 282 | |
| 05/11/01 | 38.73 | 29.75 | 8.98 | 0.00 | 0.00 | 6,800 ² | 39 | 19 | 370 | 1,100 | 67 | |
| 08/30/01 | 38.73 | 25.83 | 12.90 | 0.00 | 0.00 | 17,000 | 67 | <25 | 750 | 2,100 | 360 | |
| 11/21/01 | 38.73 | 25.61 | 13.12 | 0.00 | 0.00 | 3,500 | 14 | <5.0 | 100 | 51 | 610 | |
| 02/05/02 | 38.73 | 30.38 | 8.35 | 0.00 | 0.00 | 10,000 | 5.5 | <10 | 330 | 960 | 63 | |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | |
|-----------------------------|---------------|--------------|--------------|---------------|----------------------|------------------------------|-------------|-------------|-------------|-------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
| MW-2 (cont) | | | | | | | | | | | |
| 04/01/02 | 35.72 | 27.91 | 7.81 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/05/02 | 35.72 | 19.81 | 15.91 | 0.00 | 0.00 | 8,800 | 18 | 8.2 | 220 | 630 | 220 |
| 11/04/02 | 35.72 | 21.58 | 14.14 | 0.00 | 0.00 | 14,000 | 28 | 10 | 670 | 1,600 | 440 |
| 02/03/03 | 35.72 | 25.72 | 10.00 | 0.00 | 0.00 | 7,200 | 6.2 | 2.7 | 140 | 430 | 50 |
| 05/02/03 | 35.72 | 27.41 | 8.31 | 0.00 | 0.00 | 12,000 | <20 | 3.9 | 350 | 1,500 | 150 |
| 08/01/03 ⁷ | 35.72 | 23.06 | 12.66 | 0.00 | 0.00 | 12,000 | 14 | 4 | 330 | 730 | 140 |
| 11/21/03 ⁷ | 35.72 | 23.05 | 12.67 | 0.00 | 0.00 | 15,000 | 13 | 4 | 400 | 1,500 | 100 |
| 02/10/04 ⁷ | 35.72 | 30.52 | 5.20 | 0.00 | 0.00 | 17,000 | 9 | 3 | 420 | 1,600 | 72 |
| 05/11/04 ⁷ | 35.72 | 25.89 | 9.83 | 0.00 | 0.00 | 4,800 | 1 | 0.6 | 140 | 440 | 81 |
| 08/10/04 ⁷ | 35.72 | 23.91 | 11.81 | 0.00 | 0.00 | 11,000 | 8 | 1 | 340 | 1,100 | 35 |
| 11/08/04 ⁷ | 35.72 | 24.13 | 11.59 | 0.00 | 0.00 | 11,000 | 6 | 2 | 260 | 810 | 25 |
| 02/21/05 ⁷ | 35.72 | 27.98 | 7.74 | 0.00 | 0.00 | 16,000 | 5 | 2 | 500 | 1,700 | 10 |
| 05/10/05 ⁷ | 35.72 | 27.61 | 8.11 | 0.00 | 0.00 | 8,400 | 3 | <1 | 290 | 750 | 6 |
| 08/12/05 ⁷ | 35.72 | 24.40 | 11.32 | 0.00 | 0.00 | 5,800 | 4 | 0.7 | 150 | 370 | 30 |
| 11/11/05 ⁷ | 35.72 | 23.14 | 12.58 | 0.00 | 0.00 | 4,500 | 4 | 1 | 120 | 310 | 7 |
| 02/20/06 ⁷ | 35.72 | 28.31 | 7.41 | 0.00 | 0.00 | 5,700 | 1 | <0.5 | 190 | 380 | 0.7 |
| 05/12/06 ⁷ | 35.72 | 28.70 | 7.02 | 0.00 | 0.00 | 9,100 | 2 | <0.5 | 210 | 440 | 1 |
| 08/14/06 ⁷ | 35.72 | 24.34 | 11.38 | 0.00 | 0.00 | 2,400 | 2 | <0.5 | 42 | 98 | 20 |
| 11/08/06 ⁷ | 35.72 | 22.30 | 13.42 | 0.00 | 0.00 | 5,700 | 4 | 0.9 | 87 | 190 | 7 |
| 02/07/07 ⁷ | 35.72 | 23.74 | 11.98 | 0.00 | 0.00 | 5,500 | 9 | 2 | 85 | 120 | 7 |
| 05/07/07 ⁷ | 35.72 | 24.50 | 11.22 | 0.00 | 0.00 | 8,700 | 1 | <0.5 | 150 | 330 | 5 |
| 08/03/07 ⁷ | 35.72 | 18.53 | 17.19 | 0.00 | 0.00 | 2,600 | <0.5 | <0.5 | 10 | 28 | 2 |
| 10/12/07 ⁷ | 35.72 | 20.83 | 14.89 | 0.00 | 0.00 | 9,300 | 7 | 0.6 | 100 | 120 | 4 |
| 11/02/07 ⁷ | 35.72 | 20.14 | 15.58 | 0.00 | 0.00 | 11,000 | 3 | 0.7 | 220 | 590 | 2 |
| 12/07/07 ⁷ | 35.72 | 16.43 | 19.29 | 0.00 | 0.00 | 9,500 | 3 | <1 | 210 | 480 | 2 |
| 02/01/08 ⁷ | 35.72 | 26.96 | 8.76 | 0.00 | 0.00 | 8,100 | 2 | 0.7 | 190 | 440 | 4 |
| 05/09/08 ⁷ | 35.72 | 24.50 | 11.22 | 0.00 | 0.00 | 4,000 | 1 | <0.5 | 98 | 110 | 3 |
| 08/22/08 ⁷ | 35.72 | 21.85 | 13.87 | 0.00 | 0.00 | 9,600 ¹² | 1 | <0.5 | 230 | 360 | 0.9 |
| 11/26/08 ⁷ | 35.72 | 18.24 | 17.48 | 0.00 | 0.00 | 13,000 | 9 | 1 | 340 | 570 | 3 |
| 02/26/09 ⁷ | 35.72 | 26.58 | 9.14 | 0.00 | 0.00 | 6,700 | 4 | 0.8 | 87 | 220 | 4 |
| 05/20/09 ⁷ | 35.72 | 25.02 | 10.70 | 0.00 | 0.00 | 12,000 | 3 | <1 | 250 | 290 | 2 J |
| 08/26/09⁷ | 35.72 | 22.74 | 12.98 | 0.00 | 0.00 | SAMPLED SEMI-ANNUALLY | | | -- | -- | -- |
| MW-3 | | | | | | | | | | | |
| 02/08/98 | 39.51 | 24.91 | 14.60 | -- | -- | 94,000 | 12,000 | 4,400 | 2,000 | 10,000 | 8,000 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|-----------------------|---------------|--------------|--------------|---------------|----------------------|--|---------------------|-------------|-------------|-------------|-------------|--------------------------|
| | | | | | REMOVED (gallons) | | | | | | | |
| MW-3 (cont) | | | | | | | | | | | | |
| 06/16/98 | 39.51 | 25.53 | 13.98 | -- | -- | | 38,000 | 5,600 | 1,400 | 1,200 | 4,700 | 6,300/4,600 ¹ |
| 07/29/98 | 39.51 | 22.14 | 17.37 | -- | -- | | 58,000 | 4,100 | 700 | 1,300 | 4,200 | 4,100 |
| 08/13/98 | 39.51 | 21.29 | 18.22 | -- | -- | | 43,000 | 6,800 | 1,900 | 1,600 | 6,800 | 2,300 |
| 11/24/98 | 39.51 | 19.06 | 20.45 | -- | -- | | 40,000 | 5,000 | 800 | 1,600 | 6,800 | 6,000/4,400 ¹ |
| 02/03/99 | 39.51 | 22.03 | 17.48 | -- | -- | | 47,000 | 7,100 | 1,600 | 1,900 | 9,000 | 5,000 |
| 06/07/99 | 39.51 | 23.76 | 15.75 | -- | -- | | 27,000 | 2,500 | 540 | 1,200 | 3,900 | 2,800 |
| 09/07/99 | 39.51 | 19.80 | 19.71 | -- | -- | | 44,000 | 3,930 | 1,170 | 1,760 | 7,130 | 3,440 |
| 10/27/99 | 39.51 | 19.09 | 20.42 | -- | -- | | 28,200 | 2,030 | 620 | 1,260 | 5,080 | 1,710 |
| 02/08/00 | 39.51 | 21.76 | 17.75 | -- | -- | | 25,300 | 2,000 | 668 | 1,210 | 5,330 | 1,760 |
| 05/05/00 | 39.51 | 23.87 | 15.64 | 0.00 | 0.00 | | 27,000 ² | 2,600 | 960 | 1,500 | 5,200 | 2,500 |
| 07/28/00 | 39.51 | 21.28 | 18.23 | 0.00 | 0.00 | | 7,400 ² | 950 | 360 | 840 | 3,200 | 1,700 |
| 11/26/00 | 39.51 | 20.13 | 19.38 | 0.00 | 0.00 | | 20,000 ² | 1,800 | 690 | 1,400 | 5,500 | 1,600 |
| 02/09/01 | 39.51 | 21.79 | 17.72 | 0.00 | 0.00 | | 31,200 ³ | 1,980 | <50.0 | 1,770 | 7,220 | 2,170 |
| 05/11/01 | 39.51 | 24.86 | 14.65 | 0.00 | 0.00 | | 18,000 ² | 3,000 | 780 | 1,600 | 5,500 | 1,800 |
| 08/30/01 | 39.51 | 20.16 | 19.35 | 0.00 | 0.00 | | 9,400 | 570 | 180 | 610 | 1,900 | 880 |
| 11/21/01 | 39.51 | 19.47 | 20.04 | 0.00 | 0.00 | | 29,000 | 1,100 | 450 | 1,500 | 6,100 | 1,200 |
| 02/05/02 | 39.51 | 25.42 | 14.09 | 0.00 | 0.00 | | 16,000 | 820 | 210 | 830 | 2,400 | 1,100 |
| 04/01/02 | 36.53 | 24.32 | 12.21 | 0.00 | 0.00 | | -- | -- | -- | -- | -- | -- |
| 08/05/02 | 36.53 | 22.22 | 14.31 | 0.00 | 0.00 | | 11,000 | 310 | 92 | 380 | 820 | 830 |
| 11/04/02 | 36.53 | 17.50 | 19.03 | 0.00 | 0.00 | | 32,000 | 1,900 | 540 | 1,800 | 5,900 | 1,500 |
| 02/03/03 | 36.53 | 22.58 | 13.95 | 0.00 | 0.00 | | 19,000 | 1,100 | 240 | 920 | 2,900 | 1,100 |
| 05/02/03 | 36.53 | 23.46 | 13.07 | 0.00 | 0.00 | | 18,000 | 1,200 | 270 | 1,100 | 2,500 | 1,400 |
| 08/01/03 ⁷ | 36.53 | 20.22 | 16.31 | 0.00 | 0.00 | | 7,700 | 300 | 79 | 410 | 820 | 780 |
| 11/21/03 ⁷ | 36.53 | 18.64 | 17.89 | 0.00 | 0.00 | | 7,600 | 270 | 100 | 470 | 1,300 | 700 |
| 02/10/04 ⁷ | 36.53 | 23.47 | 13.06 | 0.00 | 0.00 | | 3,800 | 250 | 28 | 170 | 300 | 650 |
| 05/11/04 ⁷ | 36.53 | 22.80 | 13.73 | 0.00 | 0.00 | | 1,200 | 60 | 9 | 76 | 62 | 530 |
| 08/10/04 ⁷ | 36.53 | 20.44 | 16.09 | 0.00 | 0.00 | | 1,600 | 70 | 9 | 86 | 62 | 500 |
| 11/08/04 ⁷ | 36.53 | 21.42 | 15.11 | 0.00 | 0.00 | | 4,800 | 280 | 37 | 260 | 400 | 760 |
| 02/21/05 ⁷ | 36.53 | 25.08 | 11.45 | 0.00 | 0.00 | | 450 | 0.8 | <0.5 | 0.7 | <0.5 | 200 |
| 05/10/05 ⁷ | 36.53 | 26.27 | 10.26 | 0.00 | 0.00 | | 220 | <0.5 | <0.5 | <0.5 | <0.5 | 250 |
| 08/12/05 ⁷ | 36.53 | 20.11 | 16.42 | 0.00 | 0.00 | | 2,800 | 94 | 32 | 150 | 390 | 370 |
| 11/11/05 ⁷ | 36.53 | 18.94 | 17.59 | 0.00 | 0.00 | | 3,800 | 140 | 46 | 230 | 430 | 440 |
| 02/20/06 ⁷ | 36.53 | 24.61 | 11.92 | 0.00 | 0.00 | | 390 | 4 | 0.9 | 5 | 4 | 290 |
| 05/12/06 ⁷ | 36.53 | 27.15 | 9.38 | 0.00 | 0.00 | | 1,100 | 2 | <0.5 | 3 | 2 | 91 |
| 08/14/06 ⁷ | 36.53 | 21.85 | 14.68 | 0.00 | 0.00 | | 170 | <0.5 | <0.5 | <0.5 | 0.8 | 21 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | |
|-----------------------------|---------------|--------------|--------------|---------------|----------------------|-----------------|-------------|-------------|-------------|-------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
| MW-3 (cont) | | | | | | | | | | | |
| 11/08/06 ⁷ | 36.53 | 19.10 | 17.43 | 0.00 | 0.00 | 1,900 | 83 | 17 | 120 | 130 | 100 |
| 02/07/07 ⁷ | 36.53 | 21.46 | 15.07 | 0.00 | 0.00 | 7,400 | 340 | 42 | 310 | 530 | 170 |
| 05/07/07 ⁷ | 36.53 | 23.21 | 13.32 | 0.00 | 0.00 | 1,200 | 7 | <0.5 | 5 | 6 | 17 |
| 08/03/07 ⁷ | 36.53 | 19.48 | 17.05 | 0.00 | 0.00 | 740 | 44 | 2 | 12 | 9 | 77 |
| 10/12/07 ⁷ | 36.53 | 17.83 | 18.70 | 0.00 | 0.00 | 5,800 | 250 | 28 | 240 | 290 | 170 |
| 11/02/07 ⁷ | 36.53 | 17.72 | 18.81 | 0.00 | 0.00 | 2,400 | 160 | 8 | 33 | 19 | 140 |
| 12/07/07 ⁷ | 36.53 | 17.88 | 18.65 | 0.00 | 0.00 | 2,100 | 180 | 11 | 41 | 33 | 160 |
| 02/01/08 ⁷ | 36.53 | 21.94 | 14.59 | 0.00 | 0.00 | 3,600 | 570 | 45 | 81 | 140 | 180 |
| 05/09/08 ⁷ | 36.53 | 21.78 | 14.75 | 0.00 | 0.00 | 460 | 49 | 3 | 5 | 2 | 35 |
| 08/22/08 ⁷ | 36.53 | 18.55 | 17.98 | 0.00 | 0.00 | 5,400 | 200 | 16 | 160 | 150 | 84 |
| 11/26/08 ⁷ | 36.53 | 17.12 | 19.41 | 0.00 | 0.00 | 2,600 | 80 | 4 | 20 | 7 | 55 |
| 02/26/09 ⁷ | 36.53 | 21.44 | 15.09 | 0.00 | 0.00 | 9,600 | 2,500 | 83 | 250 | 170 | 370 |
| 05/20/09 ⁷ | 36.53 | 22.03 | 14.50 | 0.00 | 0.00 | 6,600 | 510 | 33 | 200 | 170 | 130 |
| 08/26/09⁷ | 36.53 | 18.08 | 18.45 | 0.00 | 0.00 | 7,900 | 290 | 18 | 180 | 110 | 120 |
| MW-4 | | | | | | | | | | | |
| 02/02/99 | 40.24 | 27.07 | 13.17 | -- | -- | <50 | 0.52 | <0.5 | <0.5 | <0.5 | 6.0 |
| 06/07/99 | 40.24 | 23.83 | 16.41 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/07/99 | 40.24 | 19.34 | 20.90 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 10/27/99 | 40.24 | 18.65 | 21.59 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 02/08/00 | 40.24 | 23.08 | 17.16 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 05/05/00 | 40.24 | 24.22 | 16.02 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 07/28/00 | 40.24 | 21.12 | 19.12 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 11/26/00 | 40.24 | 20.32 | 19.92 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 02/09/01 | 40.24 | 22.79 | 17.45 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 05/11/01 | 40.24 | 25.22 | 15.02 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 08/30/01 | 40.24 | 19.91 | 20.33 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 11/21/01 | 40.24 | 20.49 | 19.75 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 02/05/02 | 40.24 | 26.18 | 14.06 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 04/01/02 | 37.29 | 25.23 | 12.06 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/05/02 | 37.29 | 20.24 | 17.05 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 11/04/02 | 37.29 | 17.56 | 19.73 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 02/03/03 | 37.29 | 23.24 | 14.05 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 05/02/03 | 37.29 | 24.44 | 12.85 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | <2.5 |
| 08/01/03 ⁷ | 37.29 | 20.35 | 16.94 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | |
|-----------------------------|---------------|--------------|--------------|---------------|----------------------|-----------------|----------------|----------------|----------------|----------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
| MW-4 (cont) | | | | | | | | | | | |
| 11/21/03 ⁷ | 37.29 | 19.14 | 18.15 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/10/04 ⁷ | 37.29 | 24.27 | 13.02 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 05/11/04 ⁷ | 37.29 | 23.14 | 14.15 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/10/04 ⁷ | 37.29 | 20.82 | 16.47 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/08/04 ⁷ | 37.29 | 22.43 | 14.86 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/21/05 ⁷ | 37.29 | 26.53 | 10.76 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/10/05 ⁷ | 37.29 | 27.04 | 10.25 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 08/12/05 ⁷ | 37.29 | 22.04 | 15.25 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/11/05 ⁷ | 37.29 | 18.93 | 18.36 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/20/06 ⁷ | 37.29 | 25.70 | 11.59 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 05/12/06 ⁷ | 37.29 | 27.42 | 9.87 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 |
| 08/14/06 ⁷ | 37.29 | 21.94 | 15.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/08/06 ⁷ | 37.29 | 19.01 | 18.28 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/07/07 ⁷ | 37.29 | 21.89 | 15.40 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/07/07 ⁷ | 37.29 | 23.73 | 13.56 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/03/07 ⁷ | 37.29 | 19.59 | 17.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 10/12/07 ⁷ | 37.29 | 17.81 | 19.48 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/02/07 ⁷ | 37.29 | 17.88 | 19.41 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/07/07 ⁷ | 37.29 | 17.84 | 19.45 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/01/08 ⁷ | 37.29 | 24.14 | 13.15 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/09/08 ⁷ | 37.29 | 22.31 | 14.98 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/22/08 ⁷ | 37.29 | 18.62 | 18.67 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/26/08 ⁷ | 37.29 | 17.26 | 20.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/26/09 ⁷ | 37.29 | 23.03 | 14.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/20/09 ⁷ | 37.29 | 22.40 | 14.89 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/26/09⁷ | 37.29 | 18.00 | 19.29 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-5 | | | | | | | | | | | |
| 02/02/99 | 40.37 | 21.57 | 18.80 | -- | -- | 72 | 2.7 | <0.5 | <0.5 | <0.5 | 11 |
| 06/07/99 | 40.37 | 23.39 | 16.98 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/07/99 | 40.37 | 19.24 | 21.13 | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 6.92 |
| 10/27/99 | 40.37 | 18.45 | 21.92 | -- | -- | <50 | 2.39 | <0.5 | <0.5 | <0.5 | 21.3 |
| 02/08/00 | 40.37 | 21.39 | 18.98 | -- | -- | <50 | 10.6 | <0.5 | <0.5 | <0.5 | 21.7 |
| 05/05/00 | 40.37 | 23.48 | 16.89 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 3.8 |
| 07/28/00 | 40.37 | 20.88 | 19.49 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | |
|-----------------------|---------------|-----------------------------------------|--------------|---------------|----------------------|-----------------|-------------|-------------|-------------|-------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
| MW-5 (cont) | | | | | | | | | | | |
| 11/26/00 | 40.37 | 19.68 | 20.69 | 0.00 | 0.00 | <50 | 0.57 | <0.50 | <0.50 | <0.50 | 15 |
| 02/09/01 | 40.37 | 21.50 | 18.87 | 0.00 | 0.00 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | 9.11 |
| 05/11/01 | 40.37 | 24.47 | 15.90 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 08/30/01 | 40.37 | 19.76 | 20.61 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <0.50 | 9.5 |
| 11/21/01 | 40.37 | 19.33 | 21.04 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 7.3 |
| 02/05/02 | 40.37 | 25.16 | 15.21 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 04/01/02 | 37.40 | 23.95 | 13.45 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/05/02 | 37.40 | 19.86 | 17.54 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 2.7 |
| 11/04/02 | 37.40 | 17.33 | 20.07 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 6.3 |
| 02/03/03 | 37.40 | 22.37 | 15.03 | 0.00 | 0.00 | <50 | <0.50 | 0.60 | <0.50 | <1.5 | <2.5 |
| 05/02/03 | 37.40 | 23.44 | 13.96 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | <2.5 |
| 08/01/03 ⁷ | 37.40 | 20.00 | 17.40 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/21/03 ⁷ | 37.40 | 18.83 | 18.57 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/10/04 ⁷ | 37.40 | 23.26 | 14.14 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/11/04 ⁷ | 37.40 | 22.70 | 14.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/10/04 ⁷ | 37.40 | 20.32 | 17.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/08/04 ⁷ | 37.40 | 21.42 | 15.98 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/21/05 | 37.40 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | -- | -- | -- | -- | -- | -- |
| 05/10/05 ⁷ | 37.40 | 25.52 | 11.88 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 08/12/05 ⁷ | 37.40 | 21.77 | 15.63 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/11/05 ⁷ | 37.40 | 18.72 | 18.68 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 |
| 02/20/06 ⁷ | 37.40 | 24.83 | 12.57 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/12/06 ⁷ | 37.40 | 26.34 | 11.06 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |
| 08/14/06 ⁷ | 37.40 | 21.67 | 15.73 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |
| 11/08/06 ⁷ | 37.40 | 18.89 | 18.51 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 02/07/07 ⁷ | 37.40 | 21.38 | 16.02 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 |
| 05/07/07 ⁷ | 37.40 | 23.08 | 14.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/03/07 ⁷ | 37.40 | 19.32 | 18.08 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 |
| 10/12/07 ⁷ | 37.40 | 17.66 | 19.74 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 |
| 11/02/07 ⁷ | 37.40 | 17.62 | 19.78 | 0.00 | 0.00 | 61 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/07/07 ⁷ | 37.40 | 17.69 | 19.71 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/01/08 ⁷ | 37.40 | 23.06 | 14.34 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/09/08 ⁷ | 37.40 | 21.78 | 15.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/22/08 ⁷ | 37.40 | 18.44 | 18.96 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/26/08 ⁷ | 37.40 | 17.05 | 20.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|-----------------------------|---------------|-----------------------------------------|--------------|---------------|----------------------|---------------------|----------------|----------------|----------------|----------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | | | | | |
| MW-5 (cont) | | | | | | | | | | | |
| 02/26/09 ⁷ | 37.40 | 21.69 | 15.71 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/20/09 ⁷ | 37.40 | 21.84 | 15.56 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/26/09⁷ | 37.40 | 17.84 | 19.56 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.5 J |
| MW-6 | | | | | | | | | | | |
| 02/02/99 | 39.84 | 21.36 | 18.48 | -- | -- | 14,000 | 5,600 | <50 | 150 | 160 | <250 |
| 06/07/99 | 39.84 | 23.39 | 16.45 | -- | -- | 1,500 | 1,100 | 33 | 25 | 34 | 200 |
| 09/07/99 | 39.84 | 19.35 | 20.49 | -- | -- | 6,550 | 2,940 | 81.5 | 177 | 84 | 865 |
| 10/27/99 | 39.84 | 18.61 | 21.23 | -- | -- | 3,680 | 1,240 | 29.6 | 115 | 14.9 | 735 |
| 02/08/00 | 39.84 | 21.44 | 18.40 | -- | -- | 17,300 | 8,920 | <100 | 378 | 211 | 2,610 |
| 05/05/00 | 39.84 | 23.48 | 16.36 | 0.00 | 0.00 | 4,200 ² | 1,900 | 98 | 170 | 290 | 1,300 |
| 07/28/00 | 39.84 | 20.90 | 18.94 | 0.00 | 0.00 | 1,200 ² | 660 | 30 | 83 | 36 | 650 |
| 11/26/00 | 39.84 | 19.71 | 20.13 | 0.00 | 0.00 | 7,600 ² | 4,300 | 63 | 360 | 110 | 2,000 |
| 02/09/01 | 39.84 | 21.44 | 18.40 | 0.00 | 0.00 | 18,200 ³ | 7,090 | <100 | 457 | 169 | 2,930 |
| 05/11/01 | 39.84 | 24.39 | 15.45 | 0.00 | 0.00 | 2,600 ² | 2,300 | 31 | 88 | 40 | 990 |
| 08/30/01 | 39.84 | 19.82 | 20.02 | 0.00 | 0.00 | 2,500 | 1,600 | 50 | 160 | 100 | 1,900 |
| 11/21/01 | 39.84 | 19.22 | 20.62 | 0.00 | 0.00 | 25,000 | 8,800 | 150 | 620 | 330 | 2,900 |
| 02/05/02 | 39.84 | 24.04 | 15.80 | 0.00 | 0.00 | 1,400 | 400 | 6.8 | 27 | 20 | 480 |
| 04/01/02 | 36.90 | 23.08 | 13.82 | 0.00 | 0.00 | -- | -- | -- | -- | -- | -- |
| 08/05/02 | 36.90 | 19.85 | 17.05 | 0.00 | 0.00 | 1,200 | 300 | 5.1 | 11 | 3.7 | 250 |
| 11/04/02 | 36.90 | 17.34 | 19.56 | 0.00 | 0.00 | 7,500 | 2,000 | 29 | 140 | 39 | 1,300 |
| 02/03/03 | 36.90 | 22.28 | 14.62 | 0.00 | 0.00 | 630 | 160 | <5.0 | 9.2 | 2.7 | 260 |
| 05/02/03 | 36.90 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | -- | -- | -- | -- | -- | -- |
| 08/01/03 ⁷ | 36.90 | 20.02 | 16.88 | 0.00 | 0.00 | 1,500 | 400 | 3 | 14 | 3 | 540 |
| 11/21/03 ⁷ | 36.90 | 18.49 | 18.41 | 0.00 | 0.00 | 4,400 | 1,300 | 12 | 98 | 18 | 540 |
| 02/10/04 ⁷ | 36.90 | 23.20 | 13.70 | 0.00 | 0.00 | 430 | 110 | 1 | 4 | 0.7 | 150 |
| 05/11/04 ⁷ | 36.90 | 22.63 | 14.27 | 0.00 | 0.00 | 95 | 11 | <0.5 | 1 | 0.6 | 120 |
| 08/10/04 ⁷ | 36.90 | 20.26 | 16.64 | 0.00 | 0.00 | 430 | 46 | <0.5 | 3 | <0.5 | 140 |
| 11/08/04 ⁷ | 36.90 | 21.27 | 15.63 | 0.00 | 0.00 | 750 | 50 | <0.5 | 2 | <0.5 | 81 |
| 02/21/05 ⁷ | 36.90 | 25.47 | 11.43 | 0.00 | 0.00 | 130 | 8 | <0.5 | <0.5 | <0.5 | 60 |
| 05/10/05 ⁷ | 36.90 | 25.49 | 11.41 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/12/05 ⁷ | 36.90 | 21.82 | 15.08 | 0.00 | 0.00 | 75 | <0.5 | <0.5 | <0.5 | <0.5 | 82 |
| 11/11/05 ⁷ | 36.90 | 18.74 | 18.16 | 0.00 | 0.00 | 1,100 | 270 | 12 | 19 | 46 | 350 |
| 02/20/06 ⁷ | 36.90 | 24.75 | 12.15 | 0.00 | 0.00 | 1,100 | 250 | 3 | 22 | 9 | 130 |
| 05/12/06 ⁷ | 36.90 | 26.58 | 10.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 84 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|-----------------------------|------------------|--------------|--------------|---------------|----------------------|------------------|-------------|--------------|--------------|----------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | | | | | |
| MW-6 (cont) | | | | | | | | | | | |
| 08/14/06 ⁷ | 36.90 | 21.69 | 15.21 | 0.00 | 0.00 | 51 | <0.5 | <0.5 | <0.5 | <0.5 | 75 |
| 11/08/06 ⁷ | 36.90 | 18.93 | 17.97 | 0.00 | 0.00 | 200 | 3 | <0.5 | <0.5 | <0.5 | 27 |
| 02/07/07 ⁷ | 36.90 | 21.30 | 15.60 | 0.00 | 0.00 | 1,500 | 120 | 0.8 | 5 | 1 | 54 |
| 05/07/07 ⁷ | 36.90 | 22.12 | 14.78 | 0.00 | 0.00 | 740 | 98 | 0.5 | 2 | 2 | 31 |
| 08/03/07 ⁷ | 36.90 | 19.33 | 17.57 | 0.00 | 0.00 | 1,600 | 410 | 4 | 2 | 3 | 80 |
| 10/12/07 ⁷ | 36.90 | 17.70 | 19.20 | 0.00 | 0.00 | 1,100 | 130 | 0.9 | 0.9 | <0.5 | 79 |
| 11/02/07 ⁷ | 36.90 | 17.47 | 19.43 | 0.00 | 0.00 | 1,500 | 240 | 1 | 0.7 | 0.5 | 70 |
| 12/07/07 ⁷ | 36.90 | 17.79 | 19.11 | 0.00 | 0.00 | 770 | 84 | <0.5 | <0.5 | <0.5 | 60 |
| 02/01/08 ⁷ | 36.90 | 22.87 | 14.03 | 0.00 | 0.00 | 650 | 89 | <0.5 | 1 | 0.7 | 24 |
| 05/09/08 ⁷ | 36.90 | 21.68 | 15.22 | 0.00 | 0.00 | 680 | 87 | <0.5 | <0.5 | <0.5 | 19 |
| 08/22/08 ⁷ | 36.90 | 18.44 | 18.46 | 0.00 | 0.00 | 950 | 43 | <0.5 | <0.5 | <0.5 | 38 |
| 11/26/08 ⁷ | 36.90 | 17.03 | 19.87 | 0.00 | 0.00 | 1,500 | 190 | 1 | 0.6 | 0.5 | 71 |
| 02/26/09 ⁷ | 36.90 | 22.42 | 14.48 | 0.00 | 0.00 | 600 | 35 | <0.5 | 2 | 0.6 | 12 |
| 05/20/09 ⁷ | 36.90 | 21.87 | 15.03 | 0.00 | 0.00 | 580 | 23 | <0.5 | 0.7 J | <0.5 | 11 |
| 08/26/09⁷ | 36.90 | 17.90 | 19.00 | 0.00 | 0.00 | 1,100 | 88 | 0.8 J | 0.6 J | <0.5 | 25 |
| MW-7 | | | | | | | | | | | |
| 02/21/05 ⁷ | 36.84 | 26.43 | 10.41 | 0.00 | 0.00 | 7,600 | 2,200 | 6 | 210 | 920 | 53 |
| 05/10/05 ⁷ | 36.84 | 27.25 | 9.59 | 0.00 | 0.00 | 3,900 | 700 | <0.5 | <0.5 | 650 | 77 |
| 08/12/05 ⁷ | 36.84 | 24.01 | 12.83 | 0.00 | 0.00 | 18,000 | 7,300 | 12 | 1,100 | 2,500 | 80 |
| 11/11/05 ⁷ | NP ⁸ | 20.20 | 16.64 | 0.00 | 0.00 | 39,000 | 11,000 | 38 | 1,700 | 2,900 | 100 |
| 02/20/06 ⁷ | 36.84 | 26.45 | 10.39 | 0.00 | 0.00 | 17,000 | 4,400 | 18 | 470 | 1,500 | 62 |
| 05/12/06 ⁷ | 36.84 | 28.05 | 8.79 | 0.00 | 0.00 | 15,000 | 5,100 | 12 | 370 | 880 | 73 |
| 08/14/06 ⁷ | 36.84 | 22.96 | 13.88 | 0.00 | 0.00 | 30,000 | 8,100 | 18 | 1,500 | 3,600 | 74 |
| 11/08/06 ⁷ | 36.84 | 19.97 | 16.87 | 0.00 | 0.00 | 39,000 | 10,000 | 28 | 1,400 | 2,300 | 89 |
| 02/07/07 ⁷ | 36.84 | 22.41 | 14.43 | 0.00 | 0.00 | 43,000 | 9,400 | 51 | 1,800 | 4,400 | 80 |
| 05/07/07 ⁷ | 36.84 | 24.27 | 12.57 | 0.00 | 0.00 | 50,000 | 8,800 | 35 | 1,700 | 3,700 | 72 |
| 08/03/07 ⁷ | NP ¹¹ | 20.74 | 16.10 | 0.00 | 0.00 | 57,000 | 12,000 | 41 | 2,400 | 4,400 | 84 |
| 10/12/07 ⁷ | 36.84 | 18.68 | 18.16 | 0.00 | 0.00 | 15,000 | 2,300 | 63 | 270 | 730 | 58 |
| 11/02/07 ⁷ | 36.84 | 18.83 | 18.01 | 0.00 | 0.00 | 21,000 | 5,000 | 120 | 820 | 2,300 | 59 |
| 12/07/07 | 36.84 | 17.92 | 18.92 | 0.00 | 0.00 | UNABLE TO SAMPLE | | -- | -- | -- | -- |
| 02/01/08 | 36.84 | 24.06 | 12.78 | 0.00 | 0.00 | UNABLE TO SAMPLE | | -- | -- | -- | -- |
| 05/09/08 ⁷ | 36.84 | 22.86 | 13.98 | 0.00 | 0.00 | 24,000 | 4,600 | 99 | 1,000 | 3,400 | 57 |
| 08/22/08 ⁷ | 36.84 | 19.65 | 17.19 | 0.00 | 0.00 | 32,000 | 9,500 | 240 | 1,900 | 4,800 | 76 |
| 11/26/08 ⁷ | 36.84 | 17.83 | 19.01 | 0.00 | 0.00 | 39,000 | 9,700 | 840 | 1,600 | 5,700 | 62 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPH | | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|-----------------------------|---------------|--------------|--------------|---------------------------------------|----------------------|------------------------------|-------------|-------------|-------------|-------------|------------------------|
| | | | | SPHT (ft.) | REMOVED (gallons) | | | | | | |
| MW-7 (cont) | | | | | | | | | | | |
| 02/26/09 ⁷ | 36.84 | 22.16 | 14.68 | NOT SAMPLED DUE TO INSUFFICIENT WATER | | | | -- | -- | -- | -- |
| 05/20/09 ⁷ | 36.84 | 23.13 | 13.71 | 0.00 | 0.00 | 24,000 | 5,400 | 190 | 810 | 2,800 | 66 |
| 08/26/09⁷ | 36.84 | 17.84 | 19.00 | 0.00 | 0.00 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- |
| MW-8 | | | | | | | | | | | |
| 04/01/02 ⁶ | 37.21 | 26.11 | 11.10 | 0.00 | 0.00 | 1,200 | 8.6 | <0.50 | 2.5 | 2.5 | <2.5/<2 ⁵ |
| 08/05/02 | 37.21 | 21.07 | 16.14 | 0.00 | 0.00 | 560 | 11 | <0.50 | <0.50 | <1.5 | <2.5/<2 ⁵ |
| 11/04/02 | 37.21 | 18.24 | 18.97 | 0.00 | 0.00 | 780 | 5.1 | <0.50 | 1.1 | 1.9 | <2.5/<2 ⁵ |
| 02/03/03 | 37.21 | 24.00 | 13.21 | 0.00 | 0.00 | 230 | 3.7 | <0.50 | 0.54 | <1.5 | <10/0.6 ⁵ |
| 05/02/03 | 37.21 | 25.09 | 12.12 | 0.00 | 0.00 | 180 | 2.5 | <0.5 | <0.5 | <1.5 | <2.5/<0.5 ⁵ |
| 08/01/03 ⁷ | 37.21 | 21.10 | 16.11 | 0.00 | 0.00 | 220 | 2 | <0.5 | <0.5 | <0.5 | 0.8 |
| 11/21/03 ⁷ | 37.21 | 20.04 | 17.17 | 0.00 | 0.00 | 140 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 02/10/04 ⁷ | 37.21 | 25.08 | 12.13 | 0.00 | 0.00 | 150 | 2 | <0.5 | <0.5 | <0.5 | 0.8 |
| 05/11/04 ⁷ | 37.21 | 23.74 | 13.47 | 0.00 | 0.00 | 86 | 4 | <0.5 | <0.5 | <0.5 | 1 |
| 08/10/04 ⁷ | 37.21 | 21.56 | 15.65 | 0.00 | 0.00 | 80 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 |
| 11/08/04 ⁷ | 37.21 | 23.23 | 13.98 | 0.00 | 0.00 | 110 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 02/21/05 ⁷ | 37.21 | 27.12 | 10.09 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/10/05 ⁷ | 37.21 | 26.61 | 10.60 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 08/12/05 ⁷ | 37.21 | 24.63 | 12.58 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/11/05 ⁷ | 37.21 | 19.80 | 17.41 | 0.00 | 0.00 | 96 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 02/20/06 ⁷ | 37.21 | 26.42 | 10.79 | 0.00 | 0.00 | 81 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 |
| 05/12/06 ⁷ | 37.21 | 27.97 | 9.24 | 0.00 | 0.00 | 72 | 1 | <0.5 | <0.5 | <0.5 | 2 |
| 08/14/06 ⁷ | 37.21 | 22.54 | 14.67 | 0.00 | 0.00 | 110 | 3 | <0.5 | <0.5 | <0.5 | 2 |
| 11/08/06 ⁷ | 37.21 | 19.80 | 17.41 | 0.00 | 0.00 | 310 | 2 | 1 | <0.5 | 2 | 3 |
| 02/07/07 ⁷ | 37.21 | 22.63 | 14.58 | 0.00 | 0.00 | 310 | 0.6 | <0.5 | <0.5 | <0.5 | 2 |
| 05/07/07 ⁷ | 37.21 | 24.43 | 12.78 | 0.00 | 0.00 | 95 | 0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 08/03/07 ⁷ | 37.21 | 20.51 | 16.70 | 0.00 | 0.00 | 130 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 10/12/07 ⁷ | 37.21 | 18.70 | 18.51 | 0.00 | 0.00 | 340 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 11/02/07 ⁷ | 37.21 | 18.40 | 18.81 | 0.00 | 0.00 | 210 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 12/07/07 ⁷ | 37.21 | 18.59 | 18.62 | 0.00 | 0.00 | 230 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 02/01/08 ⁷ | 37.21 | 23.03 | 14.18 | 0.00 | 0.00 | 96 | <0.5 | <0.5 | <0.5 | <0.5 | 0.8 |
| 05/09/08 ⁷ | 37.21 | 22.88 | 14.33 | 0.00 | 0.00 | 120 | 2 | <0.5 | <0.5 | <0.5 | 2 |
| 08/22/08 ⁷ | 37.21 | 19.33 | 17.88 | 0.00 | 0.00 | 180 | 0.9 | <0.5 | <0.5 | <0.5 | 4 |
| 11/26/08 ⁷ | 37.21 | 17.69 | 19.52 | 0.00 | 0.00 | 350 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 02/26/09 ⁷ | 37.21 | 23.62 | 13.59 | 0.00 | 0.00 | 200 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) | |
|-----------------------------|---------------|-----------------------------------------|--------------|---------------|----------------------|------------------------------|-----------------|-------------|-------------|-------------|-------------|--------------------|----|
| | | | | | REMOVED (gallons) | | | | | | | | |
| MW-8 (cont) | | | | | | | | | | | | | |
| 05/20/09 ⁷ | 37.21 | 23.10 | 14.11 | 0.00 | 0.00 | | 310 | 3 | <0.5 | <0.5 | <0.5 | 0.7 J | |
| 08/26/09⁷ | 37.21 | 19.02 | 18.19 | 0.00 | 0.00 | SAMPLED SEMI-ANNUALLY | | | -- | -- | -- | | |
| MW-9 | | | | | | | | | | | | | |
| 04/01/02 ⁶ | 35.03 | 24.41 | 10.62 | 0.00 | 0.00 | | 94 | 1.5 | <0.50 | <0.50 | <1.5 | 25/19 ⁵ | |
| 08/05/02 | 35.03 | 20.18 | 14.85 | 0.00 | 0.00 | | <50 | <0.50 | <0.50 | <0.50 | <1.5 | 18/15 ⁵ | |
| 11/04/02 | 35.03 | 17.55 | 17.48 | 0.00 | 0.00 | | <50 | <0.50 | 1.7 | <0.50 | 2.1 | 24/21 ⁵ | |
| 02/03/03 | 35.03 | 22.52 | 12.51 | 0.00 | 0.00 | | <50 | 1.9 | <0.50 | <0.50 | <1.5 | 17/16 ⁵ | |
| 05/02/03 | 35.03 | 23.35 | 11.68 | 0.00 | 0.00 | | <50 | 0.6 | <0.5 | <0.5 | <1.5 | 21/18 ⁵ | |
| 08/01/03 ⁷ | 35.03 | 20.34 | 14.69 | 0.00 | 0.00 | | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 22 | |
| 11/21/03 ⁷ | 35.03 | 18.68 | 16.35 | 0.00 | 0.00 | | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 18 | |
| 02/10/04 ⁷ | 35.03 | 23.34 | 11.69 | 0.00 | 0.00 | | 210 | 7 | 0.5 | 1 | 1 | 31 | |
| 05/11/04 ⁷ | 35.03 | 22.91 | 12.12 | 0.00 | 0.00 | | 230 | 17 | <0.5 | <0.5 | <0.5 | 72 | |
| 08/10/04 ⁷ | 35.03 | 20.45 | 14.58 | 0.00 | 0.00 | | 250 | 5 | <0.5 | <0.5 | <0.5 | 66 | |
| 11/08/04 | 35.03 | INACCESSIBLE | | -- | -- | | -- | -- | -- | -- | -- | -- | |
| 02/21/05 ⁷ | 35.03 | 25.51 | 9.52 | 0.00 | 0.00 | | 510 | 6 | <0.5 | 1 | 3 | 79 | |
| 05/10/05 ⁷ | 35.03 | 26.18 | 8.85 | 0.00 | 0.00 | | 670 | 11 | 0.7 | 0.5 | 2 | 100 | |
| 08/12/05 ⁷ | 35.03 | 23.97 | 11.06 | 0.00 | 0.00 | | 390 | 4 | <0.5 | <0.5 | 0.7 | 89 | |
| 11/11/05 ⁷ | 35.03 | 19.05 | 15.98 | 0.00 | 0.00 | | 2,500 | 48 | 5 | 21 | 33 | 140 | |
| 02/20/06 ⁷ | 35.03 | 24.95 | 10.08 | 0.00 | 0.00 | | 3,200 | 47 | 5 | 30 | 32 | 130 | |
| 05/12/06 ⁷ | 35.03 | 26.95 | 8.08 | 0.00 | 0.00 | | 1,800 | 19 | 1 | 1 | 4 | 89 | |
| 08/14/06 | 35.03 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | | | -- | -- | -- | -- | -- | -- |
| 11/08/06 | 35.03 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | | | -- | -- | -- | -- | -- | -- |
| 02/07/07 ⁷ | 35.03 | 21.46 | 13.57 | 0.00 | 0.00 | | 2,000 | 22 | 2 | 1 | 8 | 78 | |
| 05/07/07 ⁷ | 35.03 | 23.18 | 11.85 | 0.00 | 0.00 | | 1,800 | 17 | 2 | 1 | 5 | 67 | |
| 08/03/07 | 35.03 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | | | -- | -- | -- | -- | -- | -- |
| 10/12/07 ⁷ | 35.03 | 17.83 | 17.20 | 0.00 | 0.00 | | 55 | <0.5 | <0.5 | <0.5 | <0.5 | 30 | |
| 11/02/07 ⁷ | 35.03 | 17.75 | 17.28 | 0.00 | 0.00 | | 72 | <0.5 | <0.5 | <0.5 | 0.9 | 57 | |
| 12/07/07 ⁷ | 35.03 | 17.91 | 17.12 | 0.00 | 0.00 | | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 59 | |
| 02/01/08 ⁷ | 35.03 | 22.80 | 12.23 | 0.00 | 0.00 | | 61 | <0.5 | <0.5 | <0.5 | <0.5 | 50 | |
| 05/09/08 | 35.03 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | | | -- | -- | -- | -- | -- | -- |
| 05/16/08 ⁷ | 35.03 | 21.69 | 13.34 | 0.00 | 0.00 | | 51 | 0.5 | 6 | 0.5 | 3 | 35 | |
| 08/22/08 ⁷ | 35.03 | 18.71 | 16.32 | 0.00 | 0.00 | | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 35 | |
| 11/26/08 ⁷ | 35.03 | 17.19 | 17.84 | 0.00 | 0.00 | | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 33 | |
| 02/26/09 ⁷ | 35.03 | 21.20 | 13.83 | 0.00 | 0.00 | | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 20 | |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | | | | | | MTBE (ug/L) |
|-----------------------------|---------------|-----------------------------------------|--------------|---------------|----------------------|-----------------|----------------|----------------|----------------|----------------|----------------|------------------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | | |
| MW-9 (cont) | | | | | | | | | | | | |
| 05/20/09 ⁷ | 35.03 | 21.85 | 13.18 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 18 |
| 08/26/09⁷ | 35.03 | 18.00 | 17.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 26 |
| MW-10 | | | | | | | | | | | | |
| 04/01/02 ⁶ | 35.53 | 23.81 | 11.72 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <1.5 | 6.1/5 ⁵ |
| 08/05/02 | 35.53 | 19.73 | 15.80 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <1.5 | 5.1/5 ⁵ |
| 11/04/02 | 35.53 | 17.22 | 18.31 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <1.5 | 5.5/5 ⁵ |
| 02/03/03 | 35.53 | 22.11 | 13.42 | 0.00 | 0.00 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <1.5 | 2.8/3 ⁵ |
| 05/02/03 | 35.53 | 23.08 | 12.45 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <1.5 | <1.5 | <2.5/<0.5 ⁵ |
| 08/01/03 ⁷ | 35.53 | 19.91 | 15.62 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 11/21/03 ⁷ | 35.53 | 18.27 | 17.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 02/10/04 ⁷ | 35.53 | 23.01 | 12.52 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/11/04 ⁷ | 35.53 | 22.47 | 13.06 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 08/10/04 ⁷ | 35.53 | 20.08 | 15.45 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 11/08/04 ⁷ | 35.53 | 20.85 | 14.68 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | 0.9 | 5 | <0.5 | <0.5 |
| 02/21/05 ⁷ | 35.53 | 25.21 | 10.32 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/10/05 ⁷ | 35.53 | 24.49 | 11.04 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 08/12/05 ⁷ | 35.53 | 22.95 | 12.58 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 1 |
| 11/11/05 ⁷ | 35.53 | 18.64 | 16.89 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 02/20/06 ⁷ | 35.53 | 24.62 | 10.91 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/12/06 ⁷ | 35.53 | 26.27 | 9.26 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.6 |
| 08/14/06 ⁷ | 35.53 | 21.57 | 13.96 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 11/08/06 | 35.53 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | -- | -- | -- | -- | -- | -- | -- |
| 02/07/07 ⁷ | 35.53 | 21.08 | 14.45 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 05/07/07 ⁷ | 35.53 | 22.72 | 12.81 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.9 |
| 08/03/07 ⁷ | 35.53 | 19.18 | 16.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 10/12/07 ⁷ | 35.53 | 17.60 | 17.93 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 11/02/07 ⁷ | 35.53 | 17.49 | 18.04 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 12/07/07 ⁷ | 35.53 | 17.72 | 17.81 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |
| 02/01/08 ⁷ | 35.53 | 22.18 | 13.35 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/09/08 ⁷ | 35.53 | 21.42 | 14.11 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 2 |
| 08/22/08 ⁷ | 35.53 | 17.83 | 17.70 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 5 |
| 11/26/08 ⁷ | 35.53 | 16.92 | 18.61 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 02/26/09 ⁷ | 35.53 | 20.78 | 14.75 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 05/20/09 ⁷ | 35.53 | 21.50 | 14.03 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | 3 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|--------------------------|-----------------------|----------------------|----------------------|-----------------------|--------------------------------------|-------------------------|---------------------|---------------------|---------------------|---------------------|------------------------|
| MW-10 (cont) | | | | | | | | | | | |
| 08/26/09 ⁷ | 35.53 | 17.72 | 17.81 | 0.00 | 0.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| TRIP BLANK | | | | | | | | | | | |
| 02/08/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/16/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 07/29/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 08/13/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 11/24/98 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 02/02/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 02/03/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 06/07/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 09/07/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 10/27/99 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <2.5 |
| 05/05/00 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 02/08/00 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 07/28/00 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 11/26/00 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 02/09/01 | -- | -- | -- | -- | -- | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 |
| 05/11/01 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| 08/30/01 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <0.50 | <2.5 |
| QA | | | | | | | | | | | |
| 11/21/01 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 02/05/02 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 04/01/02 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 08/05/02 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 10/04/02 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 02/03/03 | -- | -- | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 05/02/03 | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <1.5 | <2.5 |
| 08/01/03 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/21/03 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/10/04 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/11/04 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/10/04 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/08/04 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/21/05 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH | | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|-----------------------------|---------------|--------------|--------------|---------------|----------------------|-----------------|-------------|------------------|-------------|-------------|----------------|
| | | | | | REMOVED (gallons) | TPH-G (ug/L) | | | | | |
| QA (cont) | | | | | | | | | | | |
| 05/10/05 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/12/05 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/11/05 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/20/06 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/12/06 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | 0.5 ⁹ | <0.5 | <0.5 | <0.5 |
| 08/14/06 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/08/06 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/07/07 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/07/07 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/03/07 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 10/12/07 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/02/07 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/07/07 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/01/08 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/09/08 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/16/08 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/22/08 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/26/08 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/26/09 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/20/09 ⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/26/09⁷ | -- | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

TABLE 1
GROUNDWATER MONITORING DATA AND ANALYTICAL RESULTS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID/ DATE | TOC* (ft.) | GWE (msl) | DTW (ft.) | SPHT (ft.) | SPH REMOVED (gallons) | TPH-G (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE (ug/L) |
|------------------|---------------|--------------|--------------|---------------|-----------------------------|-----------------|-------------|-------------|-------------|-------------|----------------|
|------------------|---------------|--------------|--------------|---------------|-----------------------------|-----------------|-------------|-------------|-------------|-------------|----------------|

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 5, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet

GWE = Groundwater Elevation
(msl) = Mean sea level

DTW = Depth to Water

SPHT = Separate Phase Hydrocarbon Thickness

SPH = Separate Phase Hydrocarbons

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl Tertiary Butyl Ether

(µg/L) = Micrograms per liter

NP = No Purge

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

* TOC elevations were re-surveyed on May 31, 2005, by Morrow Surveying Land Surveyors using the previous benchmark. TOC elevations were surveyed in April 2002, by Morrow Surveying. Elevations are based on City of Oakland Benchmark designated 3787 in field book 1595, page 50; cut square northerly curb on Krause Ave., approx. 37 feet westerly of PL westerly of 73rd Ave., (Elevation = 33.82 feet).

** GWE corrected for the presence of free product; correction factor: [(TOC - DTW) + (SPHT x 0.8)].

1 Confirmation run.

2 Laboratory report indicates gasoline C6-C12.

3 Laboratory report indicates weathered gasoline C6-C12.

4 Product and water removed.

5 MTBE by EPA Method 8260.

6 Well development performed.

7 BTEX and MTBE by EPA Method 8260.

8 Unable to purge well due to insufficient water.

9 Laboratory report indicates the trip blank results were investigated and the source of contamination did not occur during analysis.

10 Product removed; no water removed.

11 No purge, grab sample.

12 Laboratory report indicates the value for the TPH-GRO is estimated because the value is over the calibration range of the system. The surrogate recovery is outside the upper statistical QC limit. The sample was not reanalyzed because the hold time had expired

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|-----------------|------------------|----------------------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-1 | 08/01/03 | <2,000 | -- | 45 | -- | -- | -- |
| | 11/21/03 | <1,000 | -- | <10 | -- | -- | -- |
| | 02/10/04 | <250 | -- | 20 | -- | -- | -- |
| | 05/11/04 | <500 | -- | 61 | -- | -- | -- |
| | 08/10/04 | <2,500 | -- | <25 | -- | -- | -- |
| | 11/08/04 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 02/21/05 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 05/10/05 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 08/12/05 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 11/11/05 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 02/20/06 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 05/12/06 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 08/14/06 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 11/08/06 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 02/07/07 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 05/07/07 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 08/03/07 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 10/12/07 | NOT SAMPLED DUE TO THE PRESENCE OF SPH | | | -- | -- | -- |
| | 11/02/07 | <1,000 | -- | <10 | -- | -- | -- |
| | 12/07/07 | <1,000 | -- | 10 | -- | -- | -- |
| | 02/01/08 | <250 | -- | 11 | -- | -- | -- |
| | 05/09/08 | <1,300 | -- | 30 | -- | -- | -- |
| | 08/22/08 | <5,000 | -- | <50 | -- | -- | -- |
| 11/26/08 | <2,500 | -- | <25 | -- | -- | -- | |
| 02/26/09 | <250 | -- | 14 | -- | -- | -- | |
| 05/20/09 | <5,000 | -- | <50 | -- | -- | -- | |
| 08/26/09 | <2,500 | -- | <25 | -- | -- | -- | |
| MW-2 | 08/01/03 | <100 | -- | 140 | -- | -- | -- |
| | 11/21/03 | <100 | -- | 100 | -- | -- | -- |
| | 02/10/04 | <100 | -- | 72 | -- | -- | -- |
| | 05/11/04 | <50 | -- | 81 | -- | -- | -- |
| | 08/10/04 | <100 | -- | 35 | -- | -- | -- |
| | 11/08/04 | <50 | -- | 25 | -- | -- | -- |
| | 02/21/05 | <100 | -- | 10 | -- | -- | -- |
| | 05/10/05 | <100 | -- | 6 | -- | -- | -- |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|--------------------|------------------------------|---------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-2 (cont) | 08/12/05 | <50 | -- | 30 | -- | -- | -- |
| | 11/11/05 | <50 | -- | 7 | -- | -- | -- |
| | 02/20/06 | <50 | -- | 0.7 | -- | -- | -- |
| | 05/12/06 | <50 | -- | 1 | -- | -- | -- |
| | 08/14/06 | <50 | -- | 20 | -- | -- | -- |
| | 11/08/06 | <50 | -- | 7 | -- | -- | -- |
| | 02/07/07 | <50 | -- | 7 | -- | -- | -- |
| | 05/07/07 | <50 | -- | 5 | -- | -- | -- |
| | 08/03/07 | <50 | -- | 2 | -- | -- | -- |
| | 10/12/07 | <50 | -- | 4 | -- | -- | -- |
| | 11/02/07 | <50 | -- | 2 | -- | -- | -- |
| | 12/07/07 | <130 | -- | 2 | -- | -- | -- |
| | 02/01/08 | <50 | -- | 4 | -- | -- | -- |
| | 05/09/08 | <50 | -- | 3 | -- | -- | -- |
| | 08/22/08 | <50 | -- | 0.9 | -- | -- | -- |
| | 11/26/08 | <100 | -- | 3 | -- | -- | -- |
| | 02/26/09 | <50 | -- | 4 | -- | -- | -- |
| | 05/20/09 | <130 | -- | 2 J | -- | -- | -- |
| 08/26/09 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- | |
| MW-3 | 08/01/03 | <130 | -- | 780 | -- | -- | -- |
| | 11/21/03 | <50 | -- | 700 | -- | -- | -- |
| | 02/10/04 | <50 | -- | 650 | -- | -- | -- |
| | 05/11/04 | <50 | -- | 530 | -- | -- | -- |
| | 08/10/04 | <100 | -- | 500 | -- | -- | -- |
| | 11/08/04 | <50 | -- | 760 | -- | -- | -- |
| | 02/21/05 | <50 | -- | 200 | -- | -- | -- |
| | 05/10/05 | <50 | -- | 250 | -- | -- | -- |
| | 08/12/05 | <50 | -- | 370 | -- | -- | -- |
| | 11/11/05 | <50 | -- | 440 | -- | -- | -- |
| | 02/20/06 | <50 | -- | 290 | -- | -- | -- |
| | 05/12/06 | <50 | -- | 91 | -- | -- | -- |
| | 08/14/06 | <50 | -- | 21 | -- | -- | -- |
| | 11/08/06 | <50 | -- | 100 | -- | -- | -- |
| | 02/07/07 | <50 | -- | 170 | -- | -- | -- |
| 05/07/07 | <50 | -- | 17 | -- | -- | -- | |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|--------------------|-----------------|---------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-3 (cont) | 08/03/07 | <50 | -- | 77 | -- | -- | -- |
| | 10/12/07 | <50 | -- | 170 | -- | -- | -- |
| | 11/02/07 | <50 | -- | 140 | -- | -- | -- |
| | 12/07/07 | <50 | -- | 160 | -- | -- | -- |
| | 02/01/08 | <50 | -- | 180 | -- | -- | -- |
| | 05/09/08 | <50 | -- | 35 | -- | -- | -- |
| | 08/22/08 | <50 | -- | 84 | -- | -- | -- |
| | 11/26/08 | <50 | -- | 55 | -- | -- | -- |
| | 02/26/09 | <250 | -- | 370 | -- | -- | -- |
| | 05/20/09 | <50 | -- | 130 | -- | -- | -- |
| | 08/26/09 | <50 | -- | 120 | -- | -- | -- |
| MW-4 | 08/01/03 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/21/03 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/10/04 | <50 | -- | 1 | -- | -- | -- |
| | 05/11/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/10/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/08/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/21/05 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/10/05 | <50 | -- | 1 | -- | -- | -- |
| | 08/12/05 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/11/05 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/20/06 | <50 | -- | 1 | -- | -- | -- |
| | 05/12/06 | <50 | -- | 0.8 | -- | -- | -- |
| | 08/14/06 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/08/06 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/07/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/07/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/03/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 10/12/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/02/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 12/07/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/01/08 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/09/08 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/22/08 | <50 | -- | <0.5 | -- | -- | -- |
| 11/26/08 | <50 | -- | <0.5 | -- | -- | -- | |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|--------------------|-----------------|-----------------------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-4 (cont) | 02/26/09 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/20/09 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/26/09 | <50 | -- | <0.5 | -- | -- | -- |
| MW-5 | 08/01/03 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/21/03 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/10/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/11/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/10/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/08/04 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/21/05 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | -- | -- | -- | -- |
| | 05/10/05 | <50 | -- | 1 | -- | -- | -- |
| | 08/12/05 | <50 | -- | <0.5 | -- | -- | -- |
| | 11/11/05 | <50 | -- | 0.8 | -- | -- | -- |
| | 02/20/06 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/12/06 | <50 | -- | 0.9 | -- | -- | -- |
| | 08/14/06 | <50 | -- | 0.9 | -- | -- | -- |
| | 11/08/06 | <50 | -- | 1 | -- | -- | -- |
| | 02/07/07 | <50 | -- | 0.6 | -- | -- | -- |
| | 05/07/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/03/07 | <50 | -- | 0.6 | -- | -- | -- |
| | 10/12/07 | <50 | -- | 0.8 | -- | -- | -- |
| | 11/02/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 12/07/07 | <50 | -- | <0.5 | -- | -- | -- |
| | 02/01/08 | <50 | -- | <0.5 | -- | -- | -- |
| | 05/09/08 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/22/08 | <50 | -- | <0.5 | -- | -- | -- |
| 11/26/08 | <50 | -- | 0.9 | -- | -- | -- | |
| 02/26/09 | <50 | -- | <0.5 | -- | -- | -- | |
| 05/20/09 | <50 | -- | <0.5 | -- | -- | -- | |
| 08/26/09 | <50 | -- | 0.5 J | -- | -- | -- | |
| MW-6 | 08/01/03 | <100 | -- | 540 | -- | -- | -- |
| | 11/21/03 | <50 | -- | 540 | -- | -- | -- |
| | 02/10/04 | <50 | -- | 150 | -- | -- | -- |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|--------------------|---------------|---------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-6 (cont) | 05/11/04 | <50 | -- | 120 | -- | -- | -- |
| | 08/10/04 | <50 | -- | 140 | -- | -- | -- |
| | 11/08/04 | <50 | -- | 81 | -- | -- | -- |
| | 02/21/05 | <50 | -- | 60 | -- | -- | -- |
| | 05/10/05 | <50 | -- | <0.5 | -- | -- | -- |
| | 08/12/05 | <50 | -- | 82 | -- | -- | -- |
| | 11/11/05 | <50 | -- | 350 | -- | -- | -- |
| | 02/20/06 | <50 | -- | 130 | -- | -- | -- |
| | 05/12/06 | <50 | -- | 84 | -- | -- | -- |
| | 08/14/06 | <50 | -- | 75 | -- | -- | -- |
| | 11/08/06 | <50 | -- | 27 | -- | -- | -- |
| | 02/07/07 | <50 | -- | 54 | -- | -- | -- |
| | 05/07/07 | <50 | -- | 31 | -- | -- | -- |
| | 08/03/07 | <100 | -- | 80 | -- | -- | -- |
| | 10/12/07 | <50 | -- | 79 | -- | -- | -- |
| | 11/02/07 | <50 | -- | 70 | -- | -- | -- |
| | 12/07/07 | <50 | -- | 60 | -- | -- | -- |
| | 02/01/08 | <50 | -- | 24 | -- | -- | -- |
| | 05/09/08 | <50 | -- | 19 | -- | -- | -- |
| | 08/22/08 | <50 | -- | 38 | -- | -- | -- |
| 11/26/08 | <50 | -- | 71 | -- | -- | -- | |
| 02/26/09 | <50 | -- | 12 | -- | -- | -- | |
| 05/20/09 | <50 | -- | 11 | -- | -- | -- | |
| 08/26/09 | <50 | -- | 25 | -- | -- | -- | |
| MW-7 | 02/21/05 | <100 | 130 | 53 | <1 | <1 | <1 |
| | 05/10/05 | <50 | 140 | 77 | <0.5 | <0.5 | <0.5 |
| | 08/12/05 | <500 | 280 | 80 | <5 | <5 | <5 |
| | 11/11/05 | <1,000 | 340 | 100 | <10 | <10 | <10 |
| | 02/20/06 | <500 | 200 | 62 | <5 | <5 | <5 |
| | 05/12/06 | <500 | 200 | 73 | <5 | <5 | <5 |
| | 08/14/06 | <1,000 | 280 | 74 | <10 | <10 | <10 |
| | 11/08/06 | <1,000 | 330 | 89 | <10 | <10 | <10 |
| | 02/07/07 | <500 | 280 | 80 | <5 | <5 | <5 |
| | 05/07/07 | <1,000 | 240 | 72 | <10 | <10 | <10 |
| | 08/03/07 | <2,500 | 300 | 84 | <25 | <25 | <25 |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|--------------------|-----------------|---------------------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-7 (cont) | 10/12/07 | <1,000 | 290 | 58 | <10 | <10 | <10 |
| | 11/02/07 | <500 | 280 | 59 | <5 | <5 | <5 |
| | 02/01/08 | UNABLE TO SAMPLE | | -- | -- | -- | -- |
| | 05/09/08 | <250 | 240 | 57 | <3 | <3 | <3 |
| | 08/22/08 | <1,000 | 270 | 76 | <10 | <10 | <10 |
| | 11/26/08 | <1,300 | 280 | 62 | <13 | <13 | <13 |
| | 02/26/09 | NOT SAMPLED DUE TO INSUFFICIENT WATER | | -- | -- | -- | -- |
| | 05/20/09 | <250 | 260 | 66 | <3 | <3 | <3 |
| | 08/26/09 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- |
| MW-8 | 04/01/02 | -- | <100 | <2 | <2 | <2 | <2 |
| | 08/05/02 | -- | <100 | <2 | <2 | <2 | <2 |
| | 11/04/02 | -- | <100 | <2 | <2 | <2 | <2 |
| | 02/03/03 | -- | <5 | 0.6 | <0.5 | <0.5 | <0.5 |
| | 05/02/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 08/01/03 | <50 | <5 | 0.8 | <0.5 | <0.5 | <0.5 |
| | 11/21/03 | <50 | <5 | 0.7 | <0.5 | <0.5 | <0.5 |
| | 02/10/04 | <50 | <5 | 0.8 | <0.5 | <0.5 | <0.5 |
| | 05/11/04 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 |
| | 08/10/04 | <50 | <5 | 0.8 | <0.5 | <0.5 | <0.5 |
| | 11/08/04 | <50 | 7 | 1 | <0.5 | <0.5 | <0.5 |
| | 02/21/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 05/10/05 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 |
| | 08/12/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 11/11/05 | <50 | 6 | 2 | <0.5 | <0.5 | <0.5 |
| | 02/20/06 | <50 | <5 | 0.6 | <0.5 | <0.5 | <0.5 |
| | 05/12/06 | <50 | 6 | 2 | <0.5 | <0.5 | <0.5 |
| | 08/14/06 | <50 | 7 | 2 | <0.5 | <0.5 | <0.5 |
| | 11/08/06 | <50 | 13 | 3 | <0.5 | <0.5 | <0.5 |
| | 02/07/07 | <50 | 7 | 2 | <0.5 | <0.5 | <0.5 |
| | 05/07/07 | <50 | 6 | 2 | <0.5 | <0.5 | <0.5 |
| | 08/03/07 | <50 | 8 | 2 | <0.5 | <0.5 | <0.5 |
| | 10/12/07 | <50 | 20 | 5 | <0.5 | <0.5 | <0.5 |
| | 11/02/07 | <50 | 5 | 2 | <0.5 | <0.5 | <0.5 |
| 12/07/07 | <50 | 5 | 2 | <0.5 | <0.5 | <0.5 | |
| 02/01/08 | <50 | <2 | 0.8 | <0.5 | <0.5 | <0.5 | |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) |
|--------------------|-----------------|-----------------------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|
| MW-8 (cont) | 05/09/08 | <50 | 6 | 2 | <0.5 | <0.5 | <0.5 |
| | 08/22/08 | <50 | 14 | 4 | <0.5 | <0.5 | <0.5 |
| | 11/26/08 | <50 | 2 | 1 | <0.5 | <0.5 | <0.5 |
| | 02/26/09 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 05/20/09 | <50 | <2 | 0.7 J | <0.5 | <0.5 | <0.5 |
| | 08/26/09 | SAMPLED SEMI-ANNUALLY | | -- | -- | -- | -- |
| MW-9 | 04/01/02 | -- | <100 | 19 | <2 | <2 | <2 |
| | 08/05/02 | -- | <100 | 15 | <2 | <2 | <2 |
| | 11/04/02 | -- | <100 | 21 | <2 | <2 | <2 |
| | 02/03/03 | -- | <5 | 16 | <0.5 | <0.5 | 0.8 |
| | 05/02/03 | -- | <5 | 18 | <0.5 | <0.5 | 0.8 |
| | 08/01/03 | <50 | 7 | 22 | 0.9 | <0.5 | 1 |
| | 11/21/03 | <50 | <5 | 18 | 0.8 | <0.5 | 1 |
| | 02/10/04 | <50 | 9 | 31 | 0.6 | <0.5 | 2 |
| | 05/11/04 | <50 | 16 | 72 | <0.5 | <0.5 | 4 |
| | 08/10/04 | <50 | <5 | 66 | 0.9 | <0.5 | 3 |
| | 11/08/04 | INACCESSIBLE | -- | -- | -- | -- | -- |
| | 02/21/05 | <50 | 17 | 79 | 0.5 | <0.5 | 4 |
| | 05/10/05 | <50 | 20 | 100 | <0.5 | <0.5 | 4 |
| | 08/12/05 | <50 | 18 | 89 | <0.5 | <0.5 | 4 |
| | 11/11/05 | <50 | 25 | 140 | <0.5 | <0.5 | 6 |
| | 02/20/06 | <50 | 22 | 130 | <0.5 | <0.5 | 5 |
| | 05/12/06 | <50 | 14 | 89 | <0.5 | <0.5 | 4 |
| | 08/14/06 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | -- | -- | -- |
| | 11/08/06 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | -- | -- | -- |
| | 02/07/07 | <50 | 14 | 78 | <0.5 | <0.5 | 3 |
| | 05/07/07 | <50 | 13 | 67 | <0.5 | <0.5 | 3 |
| | 08/03/07 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | -- | -- | -- |
| | 10/12/07 | <50 | 4 | 30 | <0.5 | <0.5 | 1 |
| 11/02/07 | <50 | 8 | 57 | <0.5 | <0.5 | 2 | |
| MW-9 (cont) | 12/07/07 | <50 | 9 | 59 | <0.5 | <0.5 | 2 |
| | 02/01/08 | <50 | 11 | 50 | <0.5 | <0.5 | 2 |
| | 05/09/08 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | -- | -- | -- |
| | 05/16/08 | <50 | 11 | 35 | <0.5 | <0.5 | 1 |
| | 08/22/08 | <50 | 6 | 35 | <0.5 | <0.5 | 0.9 |

TABLE 2

GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL (ug/L) | TBA (ug/L) | MTBE (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | |
|-------------|-----------------|-----------------------------------------|---------------|----------------|----------------|----------------|----------------|----|
| MW-9 (cont) | 11/26/08 | <50 | 4 | 33 | <0.5 | <0.5 | 0.7 | |
| | 02/26/09 | <50 | 9 | 20 | <0.5 | <0.5 | <0.5 | |
| | 05/20/09 | <50 | 7 | 18 | <0.5 | <0.5 | <0.5 | |
| | 08/26/09 | <50 | <2 | 26 | <0.5 | <0.5 | <0.5 | |
| MW-10 | 04/01/02 | -- | <100 | 5 | <2 | <2 | <2 | |
| | 08/05/02 | -- | <100 | 5 | <2 | <2 | <2 | |
| | 11/04/02 | -- | <100 | 5 | <2 | <2 | <2 | |
| | 02/03/03 | -- | <5 | 3 | <0.5 | <0.5 | <0.5 | |
| | 05/02/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 08/01/03 | <50 | <5 | 2 | <0.5 | <0.5 | <0.5 | |
| | 11/21/03 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 | |
| | 02/10/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 05/11/04 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 | |
| | 08/10/04 | <50 | <5 | 3 | <0.5 | <0.5 | <0.5 | |
| | 11/08/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 02/21/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 05/10/05 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 | |
| | 08/12/05 | <50 | <5 | 1 | <0.5 | <0.5 | <0.5 | |
| | 11/11/05 | <50 | <5 | 5 | <0.5 | <0.5 | <0.5 | |
| | 02/20/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 05/12/06 | <50 | <5 | 0.6 | <0.5 | <0.5 | <0.5 | |
| | 08/14/06 | <50 | <5 | 2 | <0.5 | <0.5 | <0.5 | |
| | 11/08/06 | INACCESSIBLE - VEHICLE PARKED OVER WELL | | | | -- | -- | -- |
| | 02/07/07 | <50 | <2 | 2 | <0.5 | <0.5 | <0.5 | |
| | 05/07/07 | <50 | <2 | 0.9 | <0.5 | <0.5 | <0.5 | |
| | 08/03/07 | <50 | <2 | 3 | <0.5 | <0.5 | <0.5 | |
| | 10/12/07 | <50 | <2 | 5 | <0.5 | <0.5 | <0.5 | |
| | 11/02/07 | <50 | <2 | 4 | <0.5 | <0.5 | <0.5 | |
| | 12/07/07 | <50 | <2 | 3 | <0.5 | <0.5 | <0.5 | |
| | 02/01/08 | <50 | <2 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 05/09/08 | <50 | <2 | 2 | <0.5 | <0.5 | <0.5 | |
| 08/22/08 | <50 | <2 | 5 | <0.5 | <0.5 | <0.5 | | |
| 11/26/08 | <50 | <2 | 4 | <0.5 | <0.5 | <0.5 | | |
| 02/26/09 | <50 | <2 | 0.7 | <0.5 | <0.5 | <0.5 | | |
| 05/20/09 | <50 | <2 | 3 | <0.5 | <0.5 | <0.5 | | |

TABLE 2
GROUNDWATER ANALYTICAL RESULTS - OXYGENATE COMPOUNDS
CHEVRON SERVICE STATION 9-3322
7225 BANCROFT AVE., OAKLAND, CALIFORNIA

| WELL ID | DATE | ETHANOL <i>(ug/L)</i> | TBA <i>(ug/L)</i> | MTBE <i>(ug/L)</i> | DIPE <i>(ug/L)</i> | ETBE <i>(ug/L)</i> | TAME <i>(ug/L)</i> |
|---------------------|-----------------|---------------------------------|-----------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| MW-10 (cont) | 08/26/09 | <50 | <2 | 4 | <0.5 | <0.5 | <0.5 |

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

 $(\mu\text{g/L})$ = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

ATTACHMENT A

BLAINE TECH'S AUGUST 27, 2009 *THIRD QUARTER 2009 MONITORING REPORT*



August 27, 2009

Chevron Environmental Management Company
Aaron Costa
6111 Bollinger Canyon Rd.
San Ramon, CA 94583

Third Quarter 2009 Monitoring at
Chevron Service Station 93322
7225 Bancroft Ave.
Oakland, CA

Monitoring performed on August 25, 2009

Blaine Tech Services, Inc. Groundwater Monitoring Event 090825-DR1

This submission covers the routine monitoring of groundwater wells conducted on August 25, 2009 at this location. 10 monitoring wells were measured for depth to groundwater (DTW). 7 monitoring wells were sampled. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air-displacement pumps or stainless steel, Teflon or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols using disposable bailers. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to IWM facilities of San Jose, California.

Third Quarter Groundwater Monitoring at Chevron 93322, 7225 Bancroft Ave., Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,



Pete Cornish
Blaine Tech Services, Inc.
Project Manager

attachments: SOP
Well Gauging Sheet
Individual Well Monitoring Data Sheets
Chain of Custody
Wellhead Inspection Form
Bill of Lading

cc: CRA
Attn: Charlotte Evans
5900 Hollis St. Suite A
Emeryville, CA 94608

Third Quarter Groundwater Monitoring at Chevron 93322, 7225 Bancroft Ave., Oakland, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE

SAN JOSE, CA 95112-1105

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LIC. 746684

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BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing over two-hundredths of a foot (0.02') of product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be

evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

MEASURING RECHARGE

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site. The Duplicate sample is collected, typically from the well containing the most measurable contaminants. The Duplicate sample is labeled the same as the original.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

DISSOLVED OXYGEN READINGS

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 090826-DRI Date 8/26/09 Client Chexren

Site 7225 Bancroft Ave. Oakland CA.

| Well ID | Time | Well Size (in.) | Sheen / Odor | Depth to Immiscible Liquid (ft.) | Thickness of Immiscible Liquid (ft.) | Volume of Immiscibles Removed (ml) | Depth to water (ft.) | Depth to well bottom (ft.) | Survey Point: TOB or <u>TOC</u> | Notes |
|---------|------|-----------------|--------------|----------------------------------|--------------------------------------|------------------------------------|----------------------|----------------------------|---------------------------------|--------|
| mw-1 | 0815 | 2 | | | | | 19.06 | 34.84 | ↓ | SPIT ✓ |
| mw-2 | 0826 | 2 | | | | 12.96 | 29.72 | | | |
| mw-3 | 0845 | 2 | | | | 18.45 | 32.64 | | | |
| mw-4 | 0827 | 2 | | | | 19.29 | 30.16 | | | |
| mw-5 | 0831 | 2 | | | | 19.56 | 31.40 | | | |
| mw-6 | 0820 | 2 | | | | 19.00 | 31.30 | | | |
| mw-7 | 0815 | 3/4" | | | | 19.00 | 21.42 | | | |
| mw-8 | 0823 | 2 | | | | 18.19 | 29.90 | | | |
| mw-9 | 0839 | 2 | | | | 17.03 | 29.88 | | | |
| mw-10 | 0835 | 2 | | | | 17.81 | 29.80 | ↓ | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
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CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------------------------------------------|-----------------------------------------|
| Project #: <u>090826- DRI</u> | Station #: <u>9-3322</u> |
| Sampler: <u>DR, (SD)</u> | Date: <u>8-26-09</u> |
| Weather: <u>Sunny</u> | Ambient Air Temperature: <u>75° F</u> |
| Well I.D.: <u>MW-1</u> | Well Diameter: <u>(2)</u> 3 4 6 8 _____ |
| Total Well Depth: <u>32.84</u> | Depth to Water: <u>19.06</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>(PVC)</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>22.02</u> | |

Purge Method:

- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other _____

Sampling Method:

- Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| <u>2.4</u> | (Gals.) X | <u>3</u> | = | <u>7.2</u> | Gals. |
| 1 Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|-----------------------|------------------|---------------|--------------|
| 0950 | 67.7 | 6.82 | 1301 | 892 | 2.4 | odor / sheen |
| 0955 | 67.9 | 6.77 | 1280 | >1000 | 4.8 | ↓ |
| 1000 | 68.1 | 6.78 | 1281 | >1000 | 7.2 | |

sampled out of order disposable equipment used. (scope of work chem)

| | |
|---------------------------------------------------------------------------------------|----------------------------------------|
| Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Gallons actually evacuated: <u>7.2</u> |
| Sampling Date: <u>8-26-09</u> Sampling Time: <u>1005</u> Depth to Water: <u>21.87</u> | |
| Sample I.D.: <u>MW-1</u> Laboratory: <u>(Lancaster)</u> Other _____ | |
| Analyzed for: TPH-G BTEX MTBE OXYS Other: <u>see coc</u> | |
| Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____ | |
| D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L | |
| O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV | |

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------------------------------------------|-----------------------------------------|
| Project #: <u>090826- DRI</u> | Station #: <u>9-3322</u> |
| Sampler: <u>PR (SD)</u> | Date: <u>8-26-09</u> |
| Weather: <u>overcast</u> | Ambient Air Temperature: <u>70° F</u> |
| Well I.D.: <u>MW-3</u> | Well Diameter: <u>(2)</u> 3 4 6 8 _____ |
| Total Well Depth: <u>31.64</u> | Depth to Water: <u>19.45</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>(PVC)</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>21.08</u> | |

Purge Method: Disposible Bailer Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Disposible Bailer Extraction Port Dedicated Tubing Other: _____

21 (Gals.) X 3 = 6.3 Gals.
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or <u>µS</u>) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|--------------------------|------------------|---------------|---------------|
| 0932 | 67.3 | 6.79 | 1346 | 662 | 2.1 | color / sheen |
| 0935 | 67.1 | 6.77 | 1323 | 721 | 4.2 | ↓ |
| 0938 | 67.2 | 6.71 | 1342 | 862 | 6.3 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes (No) Gallons actually evacuated: 6.3

Sampling Date: 8-26-09 Sampling Time: 0945 Depth to Water: 19.31

Sample I.D.: MW-3 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 090826- DRI | Station #: 9-3322 |
| Sampler: PD, JD | Date: 8-26-09 |
| Weather: Clear | Ambient Air Temperature: 65°F |
| Well I.D.: MW-4 | Well Diameter: (2) 3 4 6 8 |
| Total Well Depth: 30.16 | Depth to Water: 19.29 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: PVC Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.46 | |

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Sampling Method: Waterra Disposable Bailer Extraction Port Dedicated Tubing

Peristaltic Extraction Pump Other: _____

1.7 (Gals.) X 3 = 5.1 Gals.

I Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or µS) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|-----|------------------------------|------------------|---------------|--------------|
| 0908 | 65.8 | 6.5 | 523 | >1000 | 1.7 | cloudy |
| 0911 | 65.7 | 6.6 | 520 | >1000 | 3.4 | " |
| 0914 | 65.5 | 6.7 | 519 | >1000 | 5.1 | " |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 5.1

Sampling Date: 8-26-09 Sampling Time: 0920 Depth to Water: 19.70

Sample I.D.: MW-4 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 090826- DRI | Station #: 9-3322 |
| Sampler: (P/B), JD | Date: 8-26-09 |
| Weather: (C)w | Ambient Air Temperature: 70°F |
| Well I.D.: MW-5 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth: 31.40 | Depth to Water: 19.56 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.93 | |

Purge Method: Bailer Waterra Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| 1.9 | (Gals.) X | 3 | = | 5.7 | Gals. |
| I Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|-----|-----------------------|------------------|---------------|--------------|
| 0949 | 65.6 | 7.0 | 652 | 722 | 1.9 | cloudy |
| 0956 | 65.5 | 6.9 | 661 | >1000 | 3.8 | " |
| 1000 | 65.4 | 6.9 | 664 | >1000 | 5.7 | " |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 5.7

Sampling Date: 8-26-09 Sampling Time: 1005 Depth to Water: 20.19

Sample I.D.: MW-5 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | | | |
|------------------|--------------------|------------|-------------|-------------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: |

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------------------------------------------|-----------------------------------------|
| Project #: 090826- DRI | Station #: 9-3322 |
| Sampler: DR, (SD) | Date: 8-26-09 |
| Weather: overcast | Ambient Air Temperature: 68° F |
| Well I.D.: MW-6 | Well Diameter: (2) 3 4 6 8 _____ |
| Total Well Depth: 31.30 | Depth to Water: 19.00 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: (PVC) Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 21.46 | |

Purge Method: Bailer **Disposable Bailer** Waterra Peristaltic Extraction Pump Electric Submersible Other _____

Sampling Method: Bailer **Disposable Bailer** Extraction Port Dedicated Tubing Other: _____

| | | |
|----------------------|----------------------------|--------------------------------------|
| 1.9 (Gals.) X | 3 Specified Volumes | = 5.7 Gals. Calculated Volume |
| I Case Volume | Specified Volumes | Calculated Volume |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|------|-----------------------|------------------|---------------|--------------|
| 0909 | 66.2 | 6.91 | 1245 | 274 | 1.9 | odor |
| 0907 | 65.5 | 6.85 | 1276 | 307 | 3.8 | ↓ |
| 0910 | 65.3 | 6.81 | 1294 | 349 | 5.7 | |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes **No** Gallons actually evacuated: **5.7**

Sampling Date: **8-26-09** Sampling Time: **0915** Depth to Water: **20.33**

Sample I.D.: **MW-6** Laboratory: **(Lancaster)** Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **see coc**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

| | | |
|--------------------|-----------------------|------------------------|
| D.O. (if req'd): | Pre-purge: _____ mg/L | Post-purge: _____ mg/L |
| O.R.P. (if req'd): | Pre-purge: _____ mV | Post-purge: _____ mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------------------------------------|-----------------------------------|
| Project #: 090826- DRI | Station #: 9-3322 |
| Sampler: <u>JD</u> | Date: 8-26-09 |
| Weather: <u>Clear</u> | Ambient Air Temperature: 77°F |
| Well I.D.: MW-9 | Well Diameter: <u>2</u> 3 4 6 8 |
| Total Well Depth: 29.88 | Depth to Water: 17.03 |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>PVC</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 19.60 | |

Purge Method: Bailer Waterra Disposable Bailer Extraction Port Dedicated Tubing
 Disposable Bailer Peristaltic Other: _____
 Positive Air Displacement Extraction Pump
 Electric Submersible Other: _____

2.1 (Gals.) X 3 = 6.3 Gals.
 1 Case Volume Specified Volumes Calculated Volume

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or <u>μS</u>) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|-----------------|--------------------------|------------------|---------------|--------------|
| 1022 | 67.8 | 7.29 | 935.7 | >1000 | 2.1 | Brown |
| 1026 | 68.0 | 7.28 | 955.8 | >1000 | 4.2 | ↓ |
| 1030 | 68.1 | 7.33 | 944.0 | >1000 | 6.3 | ↓ |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 6.3

Sampling Date: 8-26-09 Sampling Time: 1035 Depth to Water: 18.84

Sample I.D.: MW-9 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

| | | | | |
|--------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| O.R.P. (if req'd): | Pre-purge: | mV | Post-purge: | mV |

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------------------------------------------|---------------------------------------|
| Project #: <u>090826- DRI</u> | Station #: <u>9-3322</u> |
| Sampler: <u>(PB), JD</u> | Date: <u>8-26-09</u> |
| Weather: <u>Clear</u> | Ambient Air Temperature: <u>70°F</u> |
| Well I.D.: <u>MW-10</u> | Well Diameter: <u>3</u> 3 4 6 8 _____ |
| Total Well Depth: <u>29.80</u> | Depth to Water: <u>17.81</u> |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Referenced to: <u>(PVC)</u> Grade | D.O. Meter (if req'd): YSI HACH |
| DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>20.21</u> | |

Purge Method: Bailer Waterra Disposable Bailer Extraction Port Dedicated Tubing
 Disposable Bailer Peristaltic Other: _____
 Positive Air Displacement Extraction Pump
 Electric Submersible Other: _____

| | | | | | |
|---------------|-----------|-------------------|---|-------------------|-------|
| <u>1.9</u> | (Gals.) X | <u>3</u> | = | <u>5.7</u> | Gals. |
| 1 Case Volume | | Specified Volumes | | Calculated Volume | |

| Well Diameter | Multiplier | Well Diameter | Multiplier |
|---------------|------------|---------------|-----------------------------|
| 1" | 0.04 | 4" | 0.65 |
| 2" | 0.16 | 6" | 1.47 |
| 3" | 0.37 | Other | radius ² * 0.163 |

| Time | Temp (°F) | pH | Cond. (mS or μ S) | Turbidity (NTUs) | Gals. Removed | Observations |
|------|-----------|-----|-----------------------|------------------|---------------|--------------|
| 1019 | 66.2 | 7.0 | 985 | >1000 | 1.9 | cloudy |
| 1024 | 66.3 | 7.0 | 995 | 71000 | 3.8 | " |
| 1028 | 66.3 | 6.4 | 1001 | 71000 | 5.7 | " |
| | | | | | | |
| | | | | | | |

Did well dewater? Yes No Gallons actually evacuated: 5.7

Sampling Date: 8-26-09 Sampling Time: 1035 Depth to Water: 20.02

Sample I.D.: MW-10 Laboratory: (Lancaster) Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

| | | | | |
|------------------|------------|------|-------------|------|
| D.O. (if req'd): | Pre-purge: | mg/L | Post-purge: | mg/L |
| | Pre-purge: | mV | Post-purge: | mV |

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 1 of 1

Chevron Site Number: 93322
 Chevron Site Global ID: T0600102079
 Chevron Site Address: 7225 Bancroft Ave., Oakland, CA
 Chevron PM: AARON COSTA
 Chevron PM Phone No.: (925)543-2961
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: CRA
 Address: 5900 Hollis St. Suite A Emeryville,
 CA Consultant Contact: Charlotte Evans
 Consultant Phone No. 510-420-3351
 Consultant Project No. 090826-DR1
 Sampling Company: Blaine Tech Services
 Sampled By (Print): D. Ruppel / J. Orton
 Sampler Signature: [Signature]

| ANALYSES REQUIRED | | | | | | | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-----------------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| EPA 8260B/GC/MS TPH/G | BTEX | MTBE | OXYGENATES | HVOC | EPA 8015B GRO | DRO | ORO | HC SCREEN | EPA 8021B BTEX | MTBE | EPA 6010 Ca, Fe, K, Mg, Mn, Na |
| | | | | | | | | | | | EPA 6010/7000 TITLE 22 METALS |
| | | | | | | | | | | | TTL |
| | | | | | | | | | | | STLC |
| | | | | | | | | | | | EPA 310.1 ALKALINITY |
| | | | | | | | | | | | SM2510B SPECIFIC CONDUCTIVITY |
| | | | | | | | | | | | EPA 418.1 TRPH |
| | | | | | | | | | | | EPA 413.1 OIL & GREASE |
| | | | | | | | | | | | |

Charge Code: NWR TB-0093322-0-OML
 NWR TB 00SITE NUMBER-0- WBS
WBS ELEMENTS:
 SITE ASSESSMENT: **A1L** REMEDIATION IMPLEMENTATION: **R5L**
 SITE MONITORING: **OML** OPERATION MAINTENANCE & MONITORING: **M1L**
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA
 Lab Contact: Jill Parker
 2425 New Holland Pike,
 Lancaster, PA 17601
 Phone No:
 (717)656-2300

| Other Lab | Temp. Blank Check Time | Temp. |
|-----------|------------------------|-------|
| | 0900 | 6°C |
| | 1600 | 0°C |
| | 1800 | 20°C |
| | | |
| | | |

Preservation Codes
 H = HCL T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other
 Special Instructions
 Must meet lowest detection limits possible for 8260 Compounds
 5 bags (8260)

| SAMPLE ID | | | | Sample Time | # of Containers | Container Type | ANALYSES REQUIRED | | | | | | | | | | | | Notes/Comments | | | | | | | |
|------------------|--------|-----------|----------------|-------------|-----------------|----------------|--------------------------|------|------|------------|------|------------------|-----|-----|-----------|-------------------|------|-----------------------------------|----------------|----------------------------------|-----|------|-------------------------|----------------------------------|-------------------|---------------------------|
| Field Point Name | Matrix | Top Depth | Date (yyymmdd) | | | | EPA 8260B/GC/MS TPH/G | BTEX | MTBE | OXYGENATES | HVOC | EPA 8015B GRO | DRO | ORO | HC SCREEN | EPA 8021B BTEX | MTBE | EPA 6010 Ca, Fe, K, Mg, Mn, Na | | EPA 6010/7000 TITLE 22 METALS | TTL | STLC | EPA 310.1 ALKALINITY | SM2510B SPECIFIC CONDUCTIVITY | EPA 418.1 TRPH | EPA 413.1 OIL & GREASE |
| QA | w | | 090826 | 0830 | 2 | 1726 v095 | X | X | | | | | | | | | | | | | | | | | | |
| MW-4 | w | | ↓ | 0920 | 6 | | X | X | | | | | | | | | | | | | | | | X | | |
| MW-5 | w | | | 1005 | 6 | | X | X | | | | | | | | | | | | | | | | X | | |
| MW-10 | w | | | 1035 | 6 | | X | X | | | | | | | | | | | | | | | | X | X | |
| MW-9 | w | | | 1035 | 6 | | X | X | | | | | | | | | | | | | | | | X | X | |
| MW-6 | w | | | 0915 | 6 | | X | X | | | | | | | | | | | | | | | | X | | |
| MW-3 | w | | | 0945 | 6 | | X | X | | | | | | | | | | | | | | | | X | | |
| MW-1 | w | | | 1005 | 6 | | X | X | | | | | | | | | | | | | | | | X | | |

| | | | | | | |
|-------------------------------------|---------------------|--------------------------------|-------------------------------------|---------------------|--------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Relinquished By: <u>[Signature]</u> | Company: <u>BTS</u> | Date/Time: <u>8/26/09 1115</u> | Relinquished To: <u>[Signature]</u> | Company: <u>BTS</u> | Date/Time: <u>8/26/09 1520</u> | Turnaround Time: Standard <input checked="" type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/> |
| Relinquished By: | Company: | Date/Time: | Relinquished To: | Company: | Date/Time: | Sample Integrity: (Check by lab on arrival) |
| Relinquished By: | Company: | Date/Time: | Relinquished To: | Company: | Date/Time: | Intact: _____ On Ice: _____ Temp: _____ COC # _____ |

COPY

WELLHEAD INSPECTION CHECKLIST

Client Chevron Date 8-26-09

Site Address 7225 Bancroft Oakland CA

Job Number 090826-DR1 Technician DR, JO

| Well ID | Well Inspected - No Corrective Action Required | WELL IS SECURABLE BY DESIGN (12" or less) | WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12" or less) | Water Bailed From Wellbox | Wellbox Components Cleaned | Cap Replaced | Lock Replaced | Other Action Taken (explain below) | Well Not Inspected (explain below) | Repair Order Submitted |
|---------|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------------|---------------------------|----------------------------|--------------|---------------|------------------------------------|------------------------------------|------------------------|
| MW-1 | | X | X | | | | | X | | |
| MW-2 | | X | X | | | | | X | | |
| MW-3 | | X | X | | | | | X | | |
| MW-4 | X | X | X | | | | | | | |
| MW-5 | | X | X | | | | | | | |
| MW-6 | | X | X | | | | | X | | |
| MW-7 | X | X | | | | | | | | |
| MW-8 | X | X | X | | | | | | | |
| MW-9 | X | X | X | | | | | | | |
| MW-10 | X | X | X | | | | | | | |
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NOTES: MW-4 Apron is cracked but box is not loose
MW-5 1 tab broken. other tab is stripped. MW-1 3/3 tabs stripped, MW-6
2/2 bolts missing, MW-3 3/3 tabs stripped, MW-6 3/3 tabs stripped.

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-3322 CHEVRON # Aaron Costin Chevron Engineer
7225 Bancroft Ave Oakland CA
 street number street name city state

| WELL I.D. | GALS. | WELL I.D. | GALS. |
|-----------------------------|-----------------------------|-----------------------------------------|-----------------------------|
| <u>MW-10</u> | <u>1 5.7</u> | <u> </u> | <u> </u> |
| <u>MW-5</u> | <u>1 5.7</u> | <u> </u> | <u> </u> |
| <u>MW-4</u> | <u>1 5.1</u> | <u> </u> | <u> </u> |
| <u>MW-9</u> | <u>1 6.3</u> | <u> </u> | <u> </u> |
| <u>MW-1</u> | <u>1 7.2</u> | <u> </u> | <u> </u> |
| <u>MW-3</u> | <u>1 6.3</u> | <u> </u> | <u> </u> |
| <u>MW-6</u> | <u>1 5.7</u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| added equip. | | any other | |
| rinse water <u>1 5.0</u> | | adjustments <u> </u> | |

TOTAL GALS. RECOVERED 46.9 loaded onto BTS vehicle # 73

BTS event # 090926-DR1 time 1115 date 8/26/09
 signature D.C.

REC'D AT BTS SJ time date 8/26/09

unloaded by signature D.C.

ATTACHMENT B

LANCASTER LABS' SEPTEMBER 10, 2009 ANALYTICAL REPORT

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

September 10, 2009

SAMPLE GROUP

The sample group for this submittal is 1159817. Samples arrived at the laboratory on Saturday, August 29, 2009. The PO# for this group is 0015040460 and the release number is COSTA.

| <u>Client Description</u> | <u>Lancaster Labs Number</u> |
|---------------------------|------------------------------|
| QA-T-090826 NA Water | 5764175 |
| MW-4-W-090826 NA Water | 5764176 |
| MW-5-W-090826 NA Water | 5764177 |
| MW-10-W-090826 NA Water | 5764178 |
| MW-9-W-090826 NA Water | 5764179 |
| MW-6-W-090826 NA Water | 5764180 |
| MW-3-W-090826 NA Water | 5764181 |
| MW-1-W-090826 NA Water | 5764182 |

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC Chevron c/o CRA
COPY TO
ELECTRONIC CRA
COPY TO

Attn: Report Contact

Attn: Charlotte Evans

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300

Respectfully Submitted,



Robin C. Runkle
Senior Specialist

Lancaster Laboratories Sample No. WW 5764175

Group No. 1159817
CA

QA-T-090826 NA Water
Facility# 93322 BTST
7225 Bancroft Ave-Oakland T0600102079 QA

Collected: 08/26/2009 08:30

Account Number: 10991

Submitted: 08/29/2009 10:20
Reported: 09/10/2009 at 16:29
Discard: 10/11/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

BAOQA

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|--------------|-----------------------------|---------------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS | Volatiles | SW-846 8260B | ug/l | ug/l | ug/l | |
| 06054 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 06054 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 06054 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 06054 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 06054 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC | Volatiles | SW-846 8015B | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 06054 | BTEX+MTBE by 8260B | SW-846 8260B | 1 | D092462AA | 09/03/2009 23:56 | Florida A Cimino | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092462AA | 09/03/2009 23:56 | Florida A Cimino | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245A20A | 09/03/2009 00:03 | Tyler O Griffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245A20A | 09/03/2009 00:03 | Tyler O Griffin | 1 |

Lancaster Laboratories Sample No. WW 5764176

Group No. 1159817
CA

MW-4-W-090826 NA Water

Facility# 93322 BTST

7225 Bancroft Ave-Oakland T0600102079 MW-4

Collected: 08/26/2009 09:20 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20

Chevron

Reported: 09/10/2009 at 16:29

6001 Bollinger Canyon Rd L4310

Discard: 10/11/2009

San Ramon CA 94583

BAO04

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|--------------|-----------------------------|---------------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS | Volatiles | SW-846 8260B | ug/l | ug/l | ug/l | |
| 06067 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 06067 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 06067 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 06067 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 | 1 |
| 06067 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 06067 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC | Volatiles | SW-846 8015B | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092461AA | 09/03/2009 17:32 | Florida A Cimino | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092461AA | 09/03/2009 17:32 | Florida A Cimino | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245B20A | 09/03/2009 02:02 | Tyler O Griffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245B20A | 09/03/2009 02:02 | Tyler O Griffin | 1 |

Lancaster Laboratories Sample No. WW 5764177

Group No. 1159817
CA

MW-5-W-090826 NA Water

Facility# 93322 BTST

7225 Bancroft Ave-Oakland T0600102079 MW-5

Collected: 08/26/2009 10:05 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20

Chevron

Reported: 09/10/2009 at 16:29

6001 Bollinger Canyon Rd L4310

Discard: 10/11/2009

San Ramon CA 94583

BAO05

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|--------------|-----------------------------|---------------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS | Volatiles | SW-846 8260B | ug/l | ug/l | ug/l | |
| 06067 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 06067 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 06067 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 06067 | Methyl Tertiary Butyl Ether | 1634-04-4 | 0.5 J | 0.5 | 1 | 1 |
| 06067 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 06067 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC | Volatiles | SW-846 8015B | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-------------------|-----------------|
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092471AA | 09/04/2009 13:20 | GINELLE L FEISTER | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092471AA | 09/04/2009 13:20 | GINELLE L FEISTER | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245B20A | 09/03/2009 02:24 | TYLER O GRIFFIN | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245B20A | 09/03/2009 02:24 | TYLER O GRIFFIN | 1 |



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5764178

Group No. 1159817
CA

MW-10-W-090826 NA Water

Facility# 93322 BTST

7225 Bancroft Ave-Oakland T0600102079 MW-10

Collected: 08/26/2009 10:35 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20

Chevron

Reported: 09/10/2009 at 16:29

6001 Bollinger Canyon Rd L4310

Discard: 10/11/2009

San Ramon CA 94583

BAO10

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | ug/l | |
| 06059 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | 1 | 1 |
| 06059 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 06059 | t-Butyl alcohol | 75-65-0 | N.D. | 2 | 5 | 1 |
| 06059 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 06059 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | 1 | 1 |
| 06059 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 06059 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | 1 | 1 |
| 06059 | Methyl Tertiary Butyl Ether | 1634-04-4 | 4 | 0.5 | 1 | 1 |
| 06059 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 06059 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | D092452AA | 09/03/2009 00:02 | Florida A Cimino | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092452AA | 09/03/2009 00:02 | Florida A Cimino | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245B20A | 09/03/2009 02:45 | Tyler O Griffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245B20A | 09/03/2009 02:45 | Tyler O Griffin | 1 |

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5764179

Group No. 1159817
CA

MW-9-W-090826 NA Water
Facility# 93322 BTST
7225 Bancroft Ave-Oakland T0600102079 MW-9

Collected: 08/26/2009 10:35 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20
Reported: 09/10/2009 at 16:29
Discard: 10/11/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

BAO09

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | ug/l | |
| 06059 | t-Amyl methyl ether | 994-05-8 | N.D. | 0.5 | 1 | 1 |
| 06059 | Benzene | 71-43-2 | N.D. | 0.5 | 1 | 1 |
| 06059 | t-Butyl alcohol | 75-65-0 | N.D. | 2 | 5 | 1 |
| 06059 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 06059 | Ethyl t-butyl ether | 637-92-3 | N.D. | 0.5 | 1 | 1 |
| 06059 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 | 1 |
| 06059 | di-Isopropyl ether | 108-20-3 | N.D. | 0.5 | 1 | 1 |
| 06059 | Methyl Tertiary Butyl Ether | 1634-04-4 | 26 | 0.5 | 1 | 1 |
| 06059 | Toluene | 108-88-3 | N.D. | 0.5 | 1 | 1 |
| 06059 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 100 | 1 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|-------------------|-----------------|
| 06059 | BTEX+5 Oxygenates+ETOH | SW-846 8260B | 1 | D092471AA | 09/04/2009 13:44 | Ginelle L Feister | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092471AA | 09/04/2009 13:44 | Ginelle L Feister | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245B20A | 09/03/2009 03:07 | Tyler O Griffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245B20A | 09/03/2009 03:07 | Tyler O Griffin | 1 |

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5764180

Group No. 1159817
CA

MW-6-W-090826 NA Water

Facility# 93322 BTST

7225 Bancroft Ave-Oakland T0600102079 MW-6

Collected: 08/26/2009 09:15 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20

Chevron

Reported: 09/10/2009 at 16:29

6001 Bollinger Canyon Rd L4310

Discard: 10/11/2009

San Ramon CA 94583

BAO06

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 06067 | Benzene | 71-43-2 | 88 | ug/l 0.5 | ug/l 1 | 1 |
| 06067 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 06067 | Ethylbenzene | 100-41-4 | 0.6 J | 0.5 | 1 | 1 |
| 06067 | Methyl Tertiary Butyl Ether | 1634-04-4 | 25 | 0.5 | 1 | 1 |
| 06067 | Toluene | 108-88-3 | 0.8 J | 0.5 | 1 | 1 |
| 06067 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 1,100 | ug/l 50 | ug/l 100 | 1 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092452AA | 09/03/2009 00:49 | Florida A Cimino | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092452AA | 09/03/2009 00:49 | Florida A Cimino | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245B20A | 09/03/2009 04:34 | Tyler O Griffin | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245B20A | 09/03/2009 04:34 | Tyler O Griffin | 1 |

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5764181

Group No. 1159817
CA

MW-3-W-090826 NA Water
Facility# 93322 BTST
7225 Bancroft Ave-Oakland T0600102079 MW-3

Collected: 08/26/2009 09:45 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20
Reported: 09/10/2009 at 16:29
Discard: 10/11/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

BAO03

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | | | | |
| 06067 | Benzene | 71-43-2 | 290 | 5 | 10 | 10 |
| 06067 | Ethanol | 64-17-5 | N.D. | 50 | 250 | 1 |
| 06067 | Ethylbenzene | 100-41-4 | 180 | 0.5 | 1 | 1 |
| 06067 | Methyl Tertiary Butyl Ether | 1634-04-4 | 120 | 0.5 | 1 | 1 |
| 06067 | Toluene | 108-88-3 | 18 | 0.5 | 1 | 1 |
| 06067 | Xylene (Total) | 1330-20-7 | 110 | 0.5 | 1 | 1 |
| GC Volatiles SW-846 8015B | | | | | | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 7,900 | 250 | 500 | 5 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092452AA | 09/03/2009 01:12 | Florida A Cimino | 1 |
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092452AA | 09/03/2009 01:35 | Florida A Cimino | 10 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092452AA | 09/03/2009 01:12 | Florida A Cimino | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 2 | D092452AA | 09/03/2009 01:35 | Florida A Cimino | 10 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09245B20A | 09/03/2009 06:44 | Tyler O Griffin | 5 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09245B20A | 09/03/2009 06:44 | Tyler O Griffin | 5 |

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Lancaster Laboratories Sample No. WW 5764182

Group No. 1159817
CA

MW-1-W-090826 NA Water
Facility# 93322 BTST
7225 Bancroft Ave-Oakland T0600102079 MW-1

Collected: 08/26/2009 10:05 by DR

Account Number: 10991

Submitted: 08/29/2009 10:20
Reported: 09/10/2009 at 16:29
Discard: 10/11/2009

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

BAO01

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit* | As Received Limit of Quantitation | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------------------|-------------------------------------|-----------------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | ug/l | |
| 06067 | Benzene | 71-43-2 | 17,000 | 250 | 500 | 500 |
| 06067 | Ethanol | 64-17-5 | N.D. | 2,500 | 13,000 | 50 |
| 06067 | Ethylbenzene | 100-41-4 | 8,000 | 25 | 50 | 50 |
| 06067 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 25 | 50 | 50 |
| 06067 | Toluene | 108-88-3 | 13,000 | 250 | 500 | 500 |
| 06067 | Xylene (Total) | 1330-20-7 | 43,000 | 250 | 500 | 500 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 340,000 | 50,000 | 100,000 | 1000 |

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092452AA | 09/03/2009 01:59 | Florida A Cimino | 50 |
| 06067 | BTEX, MTBE, ETOH | SW-846 8260B | 1 | D092452AA | 09/03/2009 02:22 | Florida A Cimino | 500 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D092452AA | 09/03/2009 01:59 | Florida A Cimino | 50 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 2 | D092452AA | 09/03/2009 02:22 | Florida A Cimino | 500 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 09247C20A | 09/09/2009 00:34 | Tyler O Griffin | 1000 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 09247C20A | 09/09/2009 00:34 | Tyler O Griffin | 1000 |

*=This limit was used in the evaluation of the final result

Quality Control Summary

 Client Name: Chevron
 Reported: 09/10/09 at 04:29 PM

Group Number: 1159817

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

| <u>Analysis Name</u> | <u>Blank Result</u> | <u>Blank MDL**</u> | <u>Blank LOQ</u> | <u>Report Units</u> | <u>LCS %REC</u> | <u>LCSD %REC</u> | <u>LCS/LCSD Limits</u> | <u>RPD</u> | <u>RPD Max</u> |
|-----------------------------|---------------------|--------------------|------------------|---------------------|-----------------|------------------|------------------------|------------|----------------|
| Batch number: D092452AA | | | | | | | | | |
| t-Amyl methyl ether | N.D. | 0.5 | 1 | ug/l | 103 | | 77-120 | | |
| Benzene | N.D. | 0.5 | 1 | ug/l | 101 | | 79-120 | | |
| t-Butyl alcohol | N.D. | 2. | 5 | ug/l | 88 | | 73-120 | | |
| Ethanol | N.D. | 50. | 250 | ug/l | 105 | | 40-158 | | |
| Ethyl t-butyl ether | N.D. | 0.5 | 1 | ug/l | 100 | | 76-120 | | |
| Ethylbenzene | N.D. | 0.5 | 1 | ug/l | 97 | | 79-120 | | |
| di-Isopropyl ether | N.D. | 0.5 | 1 | ug/l | 101 | | 71-124 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | 1 | ug/l | 100 | | 76-120 | | |
| Toluene | N.D. | 0.5 | 1 | ug/l | 99 | | 79-120 | | |
| Xylene (Total) | N.D. | 0.5 | 1 | ug/l | 99 | | 80-120 | | |
| Batch number: D092461AA | | | | | | | | | |
| Benzene | N.D. | 0.5 | 1 | ug/l | 117 | | 79-120 | | |
| Ethanol | N.D. | 50. | 250 | ug/l | 111 | | 40-158 | | |
| Ethylbenzene | N.D. | 0.5 | 1 | ug/l | 111 | | 79-120 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | 1 | ug/l | 110 | | 76-120 | | |
| Toluene | N.D. | 0.5 | 1 | ug/l | 113 | | 79-120 | | |
| Xylene (Total) | N.D. | 0.5 | 1 | ug/l | 114 | | 80-120 | | |
| Batch number: D092462AA | | | | | | | | | |
| Benzene | N.D. | 0.5 | 1 | ug/l | 98 | | 79-120 | | |
| Ethylbenzene | N.D. | 0.5 | 1 | ug/l | 95 | | 79-120 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | 1 | ug/l | 96 | | 76-120 | | |
| Toluene | N.D. | 0.5 | 1 | ug/l | 97 | | 79-120 | | |
| Xylene (Total) | N.D. | 0.5 | 1 | ug/l | 96 | | 80-120 | | |
| Batch number: D092471AA | | | | | | | | | |
| t-Amyl methyl ether | N.D. | 0.5 | 1 | ug/l | 103 | | 77-120 | | |
| Benzene | N.D. | 0.5 | 1 | ug/l | 106 | | 79-120 | | |
| t-Butyl alcohol | N.D. | 2. | 5 | ug/l | 95 | | 73-120 | | |
| Ethanol | N.D. | 50. | 250 | ug/l | 102 | | 40-158 | | |
| Ethyl t-butyl ether | N.D. | 0.5 | 1 | ug/l | 103 | | 76-120 | | |
| Ethylbenzene | N.D. | 0.5 | 1 | ug/l | 101 | | 79-120 | | |
| di-Isopropyl ether | N.D. | 0.5 | 1 | ug/l | 103 | | 71-124 | | |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 | 1 | ug/l | 100 | | 76-120 | | |
| Toluene | N.D. | 0.5 | 1 | ug/l | 102 | | 79-120 | | |
| Xylene (Total) | N.D. | 0.5 | 1 | ug/l | 103 | | 80-120 | | |
| Batch number: 09245A20A | | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50. | 100 | ug/l | 109 | 118 | 75-135 | 8 | 30 |
| Batch number: 09245B20A | | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50. | 100 | ug/l | 100 | 109 | 75-135 | 9 | 30 |
| Batch number: 09247C20A | | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50. | 100 | ug/l | 118 | 118 | 75-135 | 0 | 30 |

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron

Group Number: 1159817

Reported: 09/10/09 at 04:29 PM

Laboratory Compliance Quality Control

| <u>Analysis Name</u> | <u>Blank Result</u> | <u>Blank MDL**</u> | <u>Blank LOQ</u> | <u>Report Units</u> | <u>LCS %REC</u> | <u>LCSD %REC</u> | <u>LCS/LCSD Limits</u> | <u>RPD</u> | <u>RPD Max</u> |
|----------------------|---------------------|--------------------|------------------|---------------------|-----------------|------------------|------------------------|------------|----------------|
|----------------------|---------------------|--------------------|------------------|---------------------|-----------------|------------------|------------------------|------------|----------------|

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Background (BKG) = the sample used in conjunction with the duplicate

| <u>Analysis Name</u> | <u>MS %REC</u> | <u>MSD %REC</u> | <u>MS/MSD Limits</u> | <u>RPD</u> | <u>RPD MAX</u> | <u>BKG Conc</u> | <u>DUP Conc</u> | <u>DUP RPD</u> | <u>Dup RPD Max</u> |
|-----------------------------|-----------------------------------------------------------|-----------------|----------------------|------------|----------------|-----------------|-----------------|----------------|--------------------|
| Batch number: D092452AA | Sample number(s): 5764178, 5764180-5764182 UNSPK: P764114 | | | | | | | | |
| t-Amyl methyl ether | 113 | 97 | 75-122 | 15 | 30 | | | | |
| Benzene | 118 | 101 | 80-126 | 16 | 30 | | | | |
| t-Butyl alcohol | 99 | 83 | 67-119 | 18 | 30 | | | | |
| Ethanol | 97 | 79 | 37-164 | 20 | 30 | | | | |
| Ethyl t-butyl ether | 113 | 96 | 74-122 | 16 | 30 | | | | |
| Ethylbenzene | 113 | 96 | 71-134 | 17 | 30 | | | | |
| di-Isopropyl ether | 116 | 98 | 70-129 | 16 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 106 | 96 | 72-126 | 10 | 30 | | | | |
| Toluene | 116 | 99 | 80-125 | 16 | 30 | | | | |
| Xylene (Total) | 114 | 97 | 79-125 | 16 | 30 | | | | |
| Batch number: D092461AA | Sample number(s): 5764176 UNSPK: 5764176 | | | | | | | | |
| Benzene | 106 | 111 | 80-126 | 5 | 30 | | | | |
| Ethanol | 91 | 94 | 37-164 | 3 | 30 | | | | |
| Ethylbenzene | 101 | 105 | 71-134 | 4 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 95 | 102 | 72-126 | 8 | 30 | | | | |
| Toluene | 104 | 108 | 80-125 | 3 | 30 | | | | |
| Xylene (Total) | 103 | 106 | 79-125 | 3 | 30 | | | | |
| Batch number: D092462AA | Sample number(s): 5764175 UNSPK: P764161 | | | | | | | | |
| Benzene | 108 | 111 | 80-126 | 3 | 30 | | | | |
| Ethylbenzene | 104 | 106 | 71-134 | 2 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 103 | 104 | 72-126 | 1 | 30 | | | | |
| Toluene | 105 | 107 | 80-125 | 2 | 30 | | | | |
| Xylene (Total) | 103 | 105 | 79-125 | 2 | 30 | | | | |
| Batch number: D092471AA | Sample number(s): 5764177, 5764179 UNSPK: P763415 | | | | | | | | |
| t-Amyl methyl ether | 107 | 111 | 75-122 | 3 | 30 | | | | |
| Benzene | 110 | 113 | 80-126 | 2 | 30 | | | | |
| t-Butyl alcohol | 96 | 96 | 67-119 | 1 | 30 | | | | |
| Ethanol | 125 | 121 | 37-164 | 3 | 30 | | | | |
| Ethyl t-butyl ether | 106 | 107 | 74-122 | 1 | 30 | | | | |
| Ethylbenzene | 105 | 107 | 71-134 | 3 | 30 | | | | |
| di-Isopropyl ether | 107 | 109 | 70-129 | 1 | 30 | | | | |
| Methyl Tertiary Butyl Ether | 34 (2) | 87 (2) | 72-126 | 9 | 30 | | | | |
| Toluene | 108 | 108 | 80-125 | 0 | 30 | | | | |
| Xylene (Total) | 107 | 109 | 79-125 | 1 | 30 | | | | |
| Batch number: 09245A20A | Sample number(s): 5764175 UNSPK: P763291 | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | 127 | | 63-154 | | | | | | |
| Batch number: 09245B20A | Sample number(s): 5764176-5764181 UNSPK: P763281 | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | 100 | | 63-154 | | | | | | |

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 09/10/09 at 04:29 PM

Group Number: 1159817

Sample Matrix Quality Control

 Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
 Background (BKG) = the sample used in conjunction with the duplicate

| <u>Analysis Name</u> | <u>MS</u> <u>%REC</u> | <u>MSD</u> <u>%REC</u> | <u>MS/MSD</u> <u>Limits</u> | <u>RPD</u> <u>MAX</u> | <u>BKG</u> <u>Conc</u> | <u>DUP</u> <u>Conc</u> | <u>DUP</u> <u>RPD</u> | <u>Dup RPD</u> <u>Max</u> |
|-------------------------------------------------------|--------------------------|----------------------------------|--------------------------------|--------------------------|---------------------------|---------------------------|--------------------------|------------------------------|
| Batch number: 09247C20A TPH-GRO N. CA water C6-C12 | | | | | | | | |
| | | Sample number(s): 5764182 136 | UNSPK: P767787 63-154 | | | | | |

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX+5 Oxygenates+ETOH

Batch number: D092452AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 5764178 | 94 | 88 | 88 | 92 |
| 5764180 | 92 | 87 | 90 | 95 |
| 5764181 | 92 | 88 | 90 | 105 |
| 5764182 | 91 | 86 | 89 | 102 |
| Blank | 92 | 88 | 88 | 92 |
| LCS | 93 | 89 | 87 | 95 |
| MS | 95 | 89 | 88 | 96 |
| MSD | 93 | 89 | 89 | 96 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

Analysis Name: BTEX, MTBE, ETOH

Batch number: D092461AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 5764176 | 98 | 91 | 90 | 94 |
| Blank | 98 | 93 | 90 | 94 |
| LCS | 97 | 92 | 89 | 98 |
| MS | 98 | 94 | 91 | 98 |
| MSD | 98 | 94 | 89 | 97 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

Analysis Name: BTEX+MTBE by 8260B

Batch number: D092462AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 5764175 | 93 | 88 | 89 | 93 |
| Blank | 94 | 89 | 88 | 94 |
| LCS | 95 | 89 | 88 | 97 |
| MS | 94 | 92 | 89 | 97 |
| MSD | 95 | 90 | 88 | 98 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

Analysis Name: BTEX+5 Oxygenates+ETOH

Batch number: D092471AA

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

 Client Name: Chevron
 Reported: 09/10/09 at 04:29 PM

Group Number: 1159817

Surrogate Quality Control

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 5764177 | 97 | 91 | 90 | 92 |
| 5764179 | 98 | 92 | 90 | 93 |
| Blank | 99 | 92 | 89 | 93 |
| LCS | 97 | 93 | 90 | 99 |
| MS | 99 | 94 | 89 | 98 |
| MSD | 100 | 94 | 89 | 98 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

 Analysis Name: TPH-GRO N. CA water C6-C12
 Batch number: 09245A20A
 Trifluorotoluene-F

| | |
|---------|-----|
| 5764175 | 85 |
| Blank | 85 |
| LCS | 120 |
| LCSD | 119 |
| MS | 126 |

Limits: 63-135

 Analysis Name: TPH-GRO N. CA water C6-C12
 Batch number: 09245B20A
 Trifluorotoluene-F

| | |
|---------|------|
| 5764176 | 100 |
| 5764177 | 101 |
| 5764178 | 100 |
| 5764179 | 99 |
| 5764180 | 140* |
| 5764181 | 145* |
| Blank | 99 |
| LCS | 122 |
| LCSD | 124 |
| MS | 123 |

Limits: 63-135

 Analysis Name: TPH-GRO N. CA water C6-C12
 Batch number: 09247C20A
 Trifluorotoluene-F

| | |
|---------|-----|
| 5764182 | 89 |
| Blank | 86 |
| LCS | 121 |
| LCSD | 123 |
| MS | 123 |

Limits: 63-135

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

082809-11
CHAIN OF CUSTODY FORM
Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

Chevron Site Number: 93322
 Chevron Site Global ID: T0600102079
 Chevron Site Address: 7225 Bancroft Ave., Oakland, CA
 Chevron PM: AARON COSTA
 Chevron PM Phone No.: (925)543-2961
 Retail and Terminal Business Unit (RTBU) Job
 Construction/Retail Job

Chevron Consultant: CRA
 Address: 5900 Hollis St. Suite A Emeryville,
 CA Consultant Contact: Charlotte Evans
 Consultant Phone No. 510-420-3351
 Consultant Project No. 090826-DR1
 Sampling Company: Blaine Tech Services
 Sampled By (Print): D. Ruppel / J. Ostrom
 Sampler Signature: [Signature]

| ANALYSES REQUIRED | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------------|--------------------------|-------------------------------|--------------------------|--------------------------|--------------------------|---------------------------------------------------------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--|--|--|
| | | | | | | | | | | H | H | H | Preservation Codes | | | | | | | | | | |
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | | |
| EPA 8260B/GC/MS TPH-G | | EPA 8015B GRO | | EPA 8021B BTEX | | EPA 6010 Ca, Fe, K, Mg, Mn, Na | | EPA 6010/7000 TITLE 22 METALS | | EPA 150.1 PH | | SM2510B SPECIFIC CONDUCTIVITY | | EPA 418.1 TRPH | | EPA 413.1 OIL & GREASE | | | | | | | |
| EPA 8260B/GC/MS TPH-G | | EPA 8015B GRO | | EPA 8021B BTEX | | EPA 6010 Ca, Fe, K, Mg, Mn, Na | | EPA 6010/7000 TITLE 22 METALS | | EPA 150.1 PH | | SM2510B SPECIFIC CONDUCTIVITY | | EPA 418.1 TRPH | | EPA 413.1 OIL & GREASE | | | | | | | |
| | | | | | | | | | | | | <u>Elmer's (8260)</u> | | | <u>5 Elmer's (8260)</u> | | | | | | | | |
| | | | | | | | | | | | | Special Instructions Must meet lowest detection limits possible for 8260 Compounds | | | | | | | | | | | |
| | | | | | | | | | | | | <u>acct # 10991</u> | | | | | | | | | | | |
| | | | | | | | | | | | | <u>Cap # 1159817</u> | | | | | | | | | | | |
| | | | | | | | | | | | | <u>Sample # 5764175-82</u> | | | | | | | | | | | |
| | | | | | | | | | | | | Notes/Comments | | | | | | | | | | | |

Charge Code: NWR TB-0093322-0-OML
 NWR TB 00SITE NUMBER-0- WBS
WBS ELEMENTS:
 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L
 SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.

Lancaster Laboratories
 Lancaster, PA
 Lab Contact: Jill Parker
 2425 New Holland Pike, Lancaster, PA 17801
 Phone No: (717)656-2300

Other Lab
 Temp. Blank Check Time: 0900 Temp: 6°C
1000 0°C
1100 10°C

| SAMPLE ID | | | | Sample Time | # of Containers | Container Type | ANALYSES REQUIRED | | | | | | | | | | | | Notes/Comments | | | | | | |
|------------------|--------|-----------|----------------|-------------|-----------------|----------------|-----------------------|---------------|----------------|--------------------------------|-------------------------------|--------------|-------------------------------|----------------|------------------------|---|---|--|----------------|--|--|--|--|--|--|
| Field Point Name | Matrix | Top Depth | Date (yyymmdd) | | | | EPA 8260B/GC/MS TPH-G | EPA 8015B GRO | EPA 8021B BTEX | EPA 6010 Ca, Fe, K, Mg, Mn, Na | EPA 6010/7000 TITLE 22 METALS | EPA 150.1 PH | SM2510B SPECIFIC CONDUCTIVITY | EPA 418.1 TRPH | EPA 413.1 OIL & GREASE | H | H | | | | | | | | |
| QA | W | | 090826 | 0830 | 2 | 11db wags | X | X | | | | | | | | | | | | | | | | | |
| MW-4 | W | | ↓ | 0920 | 6 | | X | X | | | | | | | | X | | | | | | | | | |
| MW-5 | W | | | 1005 | 6 | | X | X | | | | | | | | X | | | | | | | | | |
| MW-10 | W | | | 1035 | 6 | | X | X | | | | | | | | X | X | | | | | | | | |
| MW-9 | W | | | 1035 | 6 | | X | X | | | | | | | | X | X | | | | | | | | |
| MW-6 | W | | | 0915 | 6 | | X | X | | | | | | | | X | | | | | | | | | |
| MW-3 | W | | | 0945 | 6 | | X | X | | | | | | | | X | | | | | | | | | |
| MW-1 | W | | | ↓ | 1005 | 6 | | X | X | | | | | | | X | | | | | | | | | |

| | | | | | | |
|--------------------|------------|-----------------------|---------------------------------------|---------------|---------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Relinquished By | Company | Date/Time: | Relinquished To | Company | Date/Time | Turnaround Time: |
| <u>[Signature]</u> | <u>BTS</u> | <u>8/26/09 1115</u> | <u>[Signature]</u> (sample custodian) | <u>BTS</u> | <u>8/26/09 1520</u> | Standard <input checked="" type="checkbox"/> 24 Hours <input type="checkbox"/> 48 hours <input type="checkbox"/> 72 Hours <input type="checkbox"/> Other <input type="checkbox"/> |
| Relinquished By | Company | Date/Time | Relinquished To | Company | Date/Time | Sample Integrity: (Check by lab on arrival) |
| <u>[Signature]</u> | <u>BTS</u> | <u>8/26/09 1355</u> | <u>[Signature]</u> | <u>LCT</u> | <u>8/26/09 1355</u> | Intact: <input checked="" type="checkbox"/> On Ice: <input checked="" type="checkbox"/> Temp: <u>16-30.4</u> |
| Relinquished By | Company | Date/Time | Relinquished To | Company | Date/Time | COC # |
| <u>[Signature]</u> | <u>LCT</u> | <u>28 AUG 09 1635</u> | <u>[Signature]</u> | <u>FED EX</u> | | |

[Signature] LI 8/26/09

COC Revision 12, 04/28/09

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

| | | | |
|-------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|------------------------------------------------|
| N.D. | none detected | BMQL | Below Minimum Quantitation Level |
| TNTC | Too Numerous To Count | MPN | Most Probable Number |
| IU | International Units | CP Units | cobalt-chloroplatinate units |
| umhos/cm | micromhos/cm | NTU | nephelometric turbidity units |
| C | degrees Celsius | F | degrees Fahrenheit |
| Cal | (diet) calories | lb. | pound(s) |
| meq | milliequivalents | kg | kilogram(s) |
| g | gram(s) | mg | milligram(s) |
| ug | microgram(s) | l | liter(s) |
| ml | milliliter(s) | ul | microliter(s) |
| m3 | cubic meter(s) | fib >5 um/ml | fibers greater than 5 microns in length per ml |
| < | less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test. | | |
| > | greater than | | |
| ppm | parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas. | | |
| ppb | parts per billion | | |
| Dry weight basis | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. | | |

U.S. EPA data qualifiers:

Organic Qualifiers

| | |
|--------------|------------------------------------------------------------------------|
| A | TIC is a possible aldol-condensation product |
| B | Analyte was also detected in the blank |
| C | Pesticide result confirmed by GC/MS |
| D | Compound quantitated on a diluted sample |
| E | Concentration exceeds the calibration range of the instrument |
| J | Estimated value |
| N | Presumptive evidence of a compound (TICs only) |
| P | Concentration difference between primary and confirmation columns >25% |
| U | Compound was not detected |
| X,Y,Z | Defined in case narrative |

Inorganic Qualifiers

| | |
|----------|---------------------------------------------------------|
| B | Value is <CRDL, but ≥IDL |
| E | Estimated due to interference |
| M | Duplicate injection precision not met |
| N | Spike amount not within control limits |
| S | Method of standard additions (MSA) used for calculation |
| U | Compound was not detected |
| W | Post digestion spike out of control limits |
| * | Duplicate analysis not within control limits |
| + | Correlation coefficient for MSA <0.995 |

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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