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August 10, 2006

Mr. Steven Plunkett
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: **Groundwater Monitoring Report
Second Quarter 2006**

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105



Dear Mr. Plunkett:

On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring Report – Second Quarter 2006*. Presented in the report are the second quarter 2006 activities and the anticipated third quarter 2006 activities.

If you have any questions or comments regarding this report, please call me at (510) 420-3307.

Sincerely,
Cambria Environmental Technology, Inc.

Mark Jonas, P.G.
Senior Project Geologist

Attachments: *Groundwater Monitoring Report - Second Quarter 2006*

cc: Mr. Lynn Worthington, Golden Empire Properties, Inc. 5942 MacArthur Boulevard, Suite B, Oakland, California 94605

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
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Emeryville, CA 94608
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GROUNDWATER MONITORING REPORT - SECOND QUARTER 2006

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

August 10, 2006

Prepared for:

Mr. Lynn Worthington
Golden Empire Properties, Inc.
5942 MacArthur Boulevard, Suite B
Oakland, California 94605

Prepared by:

Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, California 94608

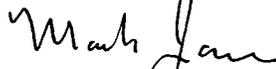
Written by:



Matthew A. Meyers, P.G.
Project Geologist

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I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.



Mark Jonas, P.G.
Senior Project Geologist



GROUNDWATER MONITORING REPORT - SECOND QUARTER 2006

Former Exxon Service Station
3055 35th Avenue
Oakland, California
Cambria Project #130-0105

August 10, 2006

INTRODUCTION



On behalf of Mr. Lynn Worthington of Golden Empire Properties, Cambria Environmental Technology, Inc. (Cambria) has prepared this *Groundwater Monitoring Report – Second Quarter 2006* for the referenced site (see Figure 1). Presented in the report are the second quarter 2006 groundwater monitoring and corrective action activities and the anticipated third quarter 2006 activities.

Figure 1 presents recent monitoring groundwater elevations and selected hydrochemical data. Table 1 presents recent and historic groundwater level measurements and elevations, and hydrochemical data. Appendix A contains field data sheets for this monitoring event. Appendix B presents the recent laboratory analytical report. Appendix C includes time-series plots with benzene and total petroleum hydrocarbons as gasoline (TPHg) concentrations, and groundwater elevations.

FIRST QUARTER 2006 ACTIVITIES

Monitoring Activities

Field Activities: On June 30, 2006, Cambria subcontracted Muskan Environmental Sampling (MES) to perform quarterly monitoring activities. MES gauged and inspected for separate-phase hydrocarbons (SPH) in all monitoring wells (Figure 1). Groundwater samples were collected from wells MW-1 through MW-4, RW-5, and RW-9. Groundwater monitoring field data sheets are presented in Appendix A. The monitoring data was submitted to the GeoTracker database.

Prior to groundwater sampling, groundwater levels were measured in all monitoring wells. Each monitoring well was then purged before sampling. MES purged at least three well-casing volumes of groundwater from each monitoring well. Field measurements of pH, specific conductance, and temperature of purged groundwater were measured after the extraction of each successive casing volume. Well purging continued until consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Field measurements, purge volumes, and sample collection data were recorded on field sampling data forms, presented in Appendix A.

Groundwater samples were collected using new disposable bailers, decanted into appropriate sampling containers supplied by the analytical laboratory. Samples were labeled, placed in protective foam sleeves, stored on crushed, water-based ice at or below 4 degrees Celsius and transported under a chain-of-custody (COC) to the laboratory. The COC used for this monitoring event is provided in Appendix B.

Sample Analyses: Groundwater samples were analyzed for TPHg and total petroleum hydrocarbons as diesel (TPHd) with silica gel clean-up by modified EPA Method SW8015C; and for benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method SW8021B. Groundwater samples were also collected for field measurement of dissolved oxygen (DO) from each of the sampled wells. DO was recorded on field data sheets provided in Appendix A. The laboratory analytical report is presented as Appendix B. The analytical data has been submitted to the GeoTracker database.



Monitoring Results

Groundwater Flow Direction: Based on depth to water measurements collected during MES's June 30, 2006 site visit, groundwater beneath the site flows towards the west with a gradient of 0.010 ft/ft (Figure 1). The groundwater gradient is generally consistent with historical static groundwater conditions. Well MW-1 exhibits anomalously high groundwater elevations, which is likely caused by its proximity to the former waste oil underground storage tank (UST) cavity. This cavity may be ponding water from last winter's rains. Groundwater monitoring data is presented in Table 1.

Hydrocarbon Distribution in Groundwater: Hydrocarbon concentrations were detected in all six sampled wells. TPHg concentrations ranged from 2,100 micrograms per liter ($\mu\text{g/L}$) to 44,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. Benzene concentrations ranged from 320 $\mu\text{g/L}$ to 4,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-3. TPHd concentrations ranged from 1,400 $\mu\text{g/L}$ to 55,000 $\mu\text{g/L}$, with the highest concentration detected in well MW-2. MTBE was only detected above laboratory detection limits in wells MW-2 and RW-5 at a concentration of 1,200 $\mu\text{g/L}$ and 410 $\mu\text{g/L}$, respectively. Hydrocarbon concentrations are generally consistent with previous monitoring events (see Appendix C for individual well concentration trend graphs). Analytical results are summarized in Table 1 and shown on Figure 1.

Corrective Action Activities

No corrective action activities took place during the second quarter 2006.

ANTICIPATED THIRD QUARTER 2006 ACTIVITIES

Monitoring Activities

During the third quarter 2006, Cambria will coordinate with MES to gauge the site wells, check the wells for SPH, and collect groundwater samples from monitoring wells MW-1 through MW-4, RW-5, and RW-9. All sampled wells will be field measured for DO. Groundwater samples will be analyzed for TPHg and TPHd with silica gel clean-up by Modified EPA Method SW8015C; and for BTEX and MTBE by EPA Method SW8021B. Cambria will summarize groundwater monitoring activities and results in the *Groundwater Monitoring Report – Third Quarter 2006*.

Corrective Action Activities

On February 22, 2005, Cambria submitted a *Remediation Work Plan* to the Alameda County Health Care Services Agency (ACHCSA) which proposed implementation of in-situ chemical oxidation using ozone to further remediate the site. A revised work plan was submitted to ACHCSA on January 30, 2006 as requested by Mr. Amir Gholami. Cambria will implement the work plan upon receipt of agency approval.

ATTACHMENTS

Figure 1 – Groundwater Elevation and Hydrocarbon Concentration Map - June 30, 2006

Table 1 – Groundwater Elevations and Analytical Data

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Analytical Results for Groundwater Sampling

Appendix C – TPHg and Benzene Concentration Trend Graphs

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHno	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(mg/L)	Status
MW-1	5/25/1994	16.79	Sheen	84.06	120,000	25,000	<50,000	22,000	17,000	2,800	16,000	---	---	
100.85	7/19/1994	20.77	---	80.08	---	---	---	---	---	---	---	---	---	
	8/18/1994	21.04	Sheen	79.81	925,000	---	---	16,500	6,200	1,000	9,400	---	---	
	11/11/1994	15.80	---	85.05	57,000	---	---	14,000	4,400	1,400	6,400	---	---	
	2/27/1995	15.53	---	85.32	45,000	---	---	2,900	2,500	760	4,100	---	---	
	5/23/1995	15.29	---	85.56	22,000	---	---	9,900	990	790	2,000	---	---	
	8/22/1995	20.90	---	79.95	23,000	---	---	6,900	340	1,200	1,900	---	---	
	11/29/1995	22.19	---	78.66	37,000	---	---	9,900	530	1,600	2,900	---	---	
	2/21/1996	11.69	---	89.16	33,000	4,300	---	10,000	480	1,000	1,800	3,300	---	
	5/21/1996	14.62	---	86.23	36,000	8,500	---	8,500	1,400	1,300	2,800	1,900	---	
	8/22/1996	22.30	---	78.55	41,000	6,200	---	8,600	1,300	1,500	2,900	<200	8.0	
	11/27/1996	17.24	Sheen	83.61	38,000	6,100	---	9,600	950	1,600	3,100	<400	5.6	
	3/20/1997	16.65	---	84.20	33,000	10,000	---	6,100	560	970	2,200	<400	8.5	
	6/25/1997	19.77	---	81.08	31,000	7,400 ^g	---	7,400	440	890	1,800	<400	3.7	
	9/17/1997	20.12	---	80.73	32,000 ^d	3,500 ^e	---	9,100	550	1,000	2,000	<1,000	2.1	
	12/22/1997	12.95	---	87.90	26,000 ^d	5,800 ^e	---	7,900	370	920	1,500	<790	0.7	
	3/18/1998	12.34	Sheen	88.51	30,000 ^d	4,200 ^{e-f}	---	7,800	820	840	2,000	<1,100	1.3	
	7/14/1998	17.34	---	83.51	41,000 ^d	8,900 ^{e-f}	---	8,200	1,100	1,200	3,000	<200	1.8	
	9/30/1998	19.90	---	80.95	37,000	3,300	---	11,000	950	1,200	2,800	<20	2.0	
	12/8/1998	15.62	---	85.23	22,000	3,700	---	3,000	1,200	730	3,100	<900	---	
	3/29/1999	11.98	---	88.87	36,000 ^d	6,800 ^e	---	12,000	750	1,300	2,400	950	0.50	
	6/29/1999	20.77	---	80.08	28,000 ^d	3,500 ^e	---	7,300	420	810	1,700	<1,300	0.10	
	9/28/1999	19.68	---	81.17	13,000 ^d	3,600 ^{e-f}	---	3,200	130	320	1,100	<210	0.55	
	12/10/1999	17.02	---	83.83	25,000 ^d	2,900 ^{e-f}	---	5,400	130	620	1,400	<1,000	1.03	
	3/23/2000	12.76	---	88.09	21,000 ^d	3,300 ^f	---	4,700	140	470	1,100	<350	---	
	9/7/2000	19.45	---	81.40	40,000 ^{d-g}	12,000 ^{e-g}	---	3,700	1,400	910	4,900	<50	0.17	
	12/5/2000	18.60	---	82.25	26,000 ^d	3,400 ^e	---	7,900	150	580	810	<300	0.35	Not operating
	3/7/2001	16.19	---	84.66	13,000	2,400	---	2,700	43	69	300	<100	0.49	Not operating
	6/6/2001	18.47	---	82.38	19,000	4,000	---	4,500	130	270	430	<400	0.39	Not operating
	8/30/2001	21.70	---	79.15	8,800 ^h	1,400 ^d	---	2,100	45	91	240	<130	0.27	Operating
	12/7/2001	26.55	---	74.30	8,700 ^d	1,900 ^{e-f}	---	1,300	160	38	730	<20	0.59	Operating
	3/11/2002	17.13	---	83.72	9,400 ^d	1,400 ^e	---	2,100	200	74	470	<20	0.39	Operating
	6/10/2002	24.10	---	76.75	4,200 ^d	900 ^{e-k}	---	830	170	110	460	<100	---	Operating
	9/26/2002	20.30	---	80.55	7,000 ^d	1,300 ^{e-lk}	---	1,300	190	200	760	<100	0.70	Operating
	11/21/2002	21.55	---	79.30	83,000 ^{d-g}	200,000 ^{e-g}	---	7,100	1,700	3,000	13,000	<1,000	0.49	Operating
	1/13/2003	14.80	---	86.05	20,000 ^d	5,300 ^{e-f}	---	2,300	480	300	2,100	<500	0.33	Not operating
	4/25/2003	20.90	---	79.95	4,200 ^d	320 ^e	---	580	81	59	470	<50	---	Operating
	5/30/2003	16.65	---	84.20	---	---	---	---	---	---	---	---	---	Not operating
	9/3/2003	24.16	---	76.69	14,000 ^d	36,000 ^{e-f}	---	300	50	33	480	<50	---	Operating
	12/2/2003	24.12	---	76.73	7,100 ^{d-g}	9,300 ^{e-g}	---	1,400	230	160	820	<100	---	Operating

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(ng/L)	Status
167.02	3/18/2004	17.70	---	83.15	3,600 ^d	1,100 ^{e,f}	---	650	59	38	370	<90	---	Operating
(Monument	6/16/2004	19.20	---	147.82	8,100 ^d	2,300 ^{e,f}	---	1,500	69	22	1,000	<100	---	Not operating
Well box)	9/27/2004	23.07	---	143.95	7,800 ^d	1,700 ^e	---	1,800	110	120	670	<180	0.28	Not operating
MW-1	12/27/2004	17.04	---	149.98	10,000 ^d	1,400 ^e	---	2,400	170	170	1,500	<120	0.41	Not operating
Continued	3/7/2005	10.73	---	156.29	8,700 ^d	1,300 ^{e,f,k}	---	1,200	99	140	770	<500	0.91	Not operating
	6/21/2005	14.60	---	152.42	6,500 ^d	930 ^{e,k}	---	820	26	57	110	<250	---	Not operating
	9/21/2005	19.64	---	147.38	2,900 ^d	860 ^{e,k,f}	---	430	19	46	150	<50	1.14	Not operating
	12/14/2005	17.63	---	149.39	6,200 ^d	4,000 ^{e,f,k}	---	570	32	72	420	<110	1.08	Not operating
	3/22/2006	10.52	---	156.50	8,300 ^d	1,100 ^{e,f,k}	---	1,700	100	190	660	<150	0.84	Not operating
	6/30/2006	16.33	Sheen	150.69	2,100 ^{d,l}	1,500 ^{m,k,l}	---	320	6.1	<1.0	77	<90	0.66	Not operating
MW-2	5/25/1994	15.65	---	84.35	61,000	6,900	<5,000	9,900	7,400	960	4,600	---	---	---
100.00	7/19/1994	19.81	---	80.19	---	---	---	---	---	---	---	---	---	---
	8/18/1994	20.37	---	79.63	88,000	---	---	10,750	10,500	1,850	9,600	---	---	---
	11/11/94	15.52	---	84.48	54,000	---	---	5,900	6,700	1,300	7,500	---	---	---
	2/27/1995	14.46	Sheen	85.54	44,000	---	---	5,100	5,300	930	6,400	---	---	---
	5/23/1995	14.17	---	85.83	33,000	---	---	8,200	5,600	900	6,600	---	---	---
	8/22/1995	19.80	---	80.20	38,000	---	---	6,400	5,000	1,100	5,600	---	---	---
	11/29/95	21.05	---	78.95	46,000	---	---	7,100	5,300	1,300	6,000	---	---	---
	2/21/1996	10.53	---	89.47	59,000	---	---	8,000	6,000	1,800	8,900	4,500	---	---
	5/21/1996	13.47	---	86.53	51,000	3,400	---	8,200	5,200	1,300	6,600	2,400	---	---
	8/22/1996	19.12	---	80.88	37,000	5,700	---	5,100	3,500	960	4,500	<200	3.0	---
	11/27/1996	16.61	Sheen	83.39	54,000	10,000	---	9,800	7,000	1,800	7,900	<2,000	3.1	---
	3/20/1997	15.39	---	84.61	27,000	6,100	---	3,700	2,300	580	2,800	<400	8.1	---
	6/25/1997	18.62	---	81.38	42,000	7,800 ^b	---	7,400	3,800	1,200	5,700	<200	0.9	---
	9/17/1997	19.05	Sheen	80.95	41,000 ^d	8,900 ^e	---	5,200	3,400	1,300	5,900	<700	1.2	---
	12/22/1997	14.09	---	85.91	47,000 ^d	6,100 ^e	---	8,500	4,600	1,800	8,400	<1,200	1.2	---
	3/18/1998	10.83	Sheen	89.17	58,000 ^d	7,000 ^{e,f}	---	9,300	6,100	1,800	8,200	<1,100	1.1	---
	7/14/1998	16.07	---	83.93	42,000 ^d	5,300 ^{e,f}	---	6,000	3,000	1,000	4,800	<200	1.5	---
	9/30/1998	18.71	---	81.29	22,000	2,400	---	3,600	1,300	720	3,200	<30	1.8	---
	12/8/1998	14.80	---	85.20	32,000	3,100	---	9,200	680	1,100	2,300	<2,000	---	---
	3/29/1999	11.81	---	88.19	28,000 ^d	7,500 ^{e,f}	---	4,400	1,600	950	4,100	410	1.86	---
	6/29/1999	19.54	---	80.46	28,000 ^d	3,300 ^e	---	3,500	1,100	690	3,100	<1,000	0.41	---
	9/28/1999	18.61	---	81.39	15,000 ^d	3,400 ^{e,f}	---	1,200	540	230	2,300	<36	1.18	---
	12/10/1999	16.53	---	83.47	17,000 ^d	2,500 ^{e,f}	---	1,300	780	420	2,700	<40	0.17	---
	3/23/2000	13.56	---	86.44	25,000 ^d	3,100 ^j	---	1,900	1,100	660	3,700	<500	---	---
	9/7/2000	18.25	---	81.75	62,000 ^{d,g}	32,000 ^{e,g}	---	5,300	2,300	1,500	8,400	<100	0.39	---
	12/5/2000	17.45	---	82.55	60,000 ^{d,g}	87,000 ^{e,f,g}	---	5,100	2,200	1,600	9,000	<200	0.31	Not operating
	3/7/2001	15.68	---	84.32	34,000	3,900	---	1,200	770	620	4,300	<200	0.44	Not operating
	6/6/2001	17.51	---	82.49	110,000	48,000	---	14,000	9,000	1,900	12,000	<950	0.24	Not operating
	8/30/2001	21.00	---	79.00	43,000 ^{h,h}	15,000 ^{d,h}	---	3,100	720	980	5,500	<200	---	Operating

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW Depth (ft)	SPH (ft)	GW Elev. (ft)	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO (mg/L)	TPE System Status	
TOC	Concentrations in micrograms per liter (µg/L)														
MW-2	12/7/2001	24.45	---	75.55	4,100 ^d	750 ^{e,f}	---	510	88	8.2	580	<20	0.47	Operating	
Continued	3/11/2002	16.95	---	83.05	4,700 ^d	590 ^e	---	1,200	150	30	310	<50	0.24	Operating	
	6/10/2002	18.59	---	81.41	14,000 ^d	2,000 ^e	---	2,600	710	150	2,000	<800	---	Operating	
	9/26/2002	20.39	---	79.61	4,800 ^d	660 ^e	---	770	200	140	740	<50	0.29	Operating	
	11/21/2002	18.75	---	81.25	210,000 ^{d,g}	350,000 ^{e,g}	---	14,000	23,000	4,400	28,000	<1,700	0.43	Operating	
	1/13/2003	13.60	---	86.40	32,000 ^{d,g}	14,000 ^{e,f,g,k}	---	4,500	1,600	920	3,600	<1000	0.39	Not operating	
	4/25/2003	19.05	---	80.95	3,800 ^d	310 ^e	---	460	78	72	410	310	---	Operating	
	5/30/2003	15.23	---	84.77	---	---	---	---	---	---	---	---	---	Not operating	
	9/3/2003	23.57	---	76.43	2,900 ^d	2,300 ^e	---	240	57	68	380	770	---	Operating	
	12/2/2003	23.17	---	76.83	2,400 ^{d,g}	3,300 ^{e,f,g}	---	91	20	14	250	890	---	Operating	
	3/18/2004	15.78	---	84.22	4,200 ^d	870 ^{e,f}	---	730	89	<5.0	480	2,300	---	Operating	
166.14	6/16/2004	18.15	---	147.99	15,000 ^d	9,800 ^{e,f}	---	800	210	290	1,800	2,000	---	Not operating	
(Monument Well box)	9/27/2004	27.55**	---	138.59	770 ^d	1,000 ^{e,f,k}	---	20	7.9	10	140	1,600	0.79	Operating	
	12/27/2004	16.81	---	149.33	17,000 ^d	3,800 ^{e,f}	---	1,300	370	540	3,800	620	0.94	Not operating	
	3/7/2005	9.31	Sheen	156.83	20,000 ^{d,g}	8,300 ^{e,f,k,g}	---	1,400	330	430	2,600	1,100	0.88	Not operating	
	6/21/2005	13.42	---	152.72	36,000 ^{d,g}	15,000 ^{e,f,g}	---	1,700	310	460	3,100	1,200	---	Not operating	
	9/21/2005	18.50	---	147.64	4,600 ^d	1,100 ^{e,f}	---	370	62	110	740	1,100	0.86	Not operating	
	12/14/2005	16.40	---	149.74	29,000 ^{d,g}	49,000 ^{e,f,k,g}	---	1,700	260	600	3,700	1,000	0.99	Not operating	
	3/22/2006	9.15	---	156.99	21,000 ^{d,g}	23,000 ^{e,f,k,g}	---	2,300	200	550	2,800	1,200	0.91	Not operating	
	6/30/2006	16.78	Sheen	149.36	18,000 ^{d,g}	55,000 ^{e,f,k,g}	---	1,100	71	270	1,400	1,200	0.84	Not operating	
	MW-3	5/25/1994	13.93	Sheen	82.94	56,000	14,000	<50,000	14,000	14,000	1,300	11,000	---	---	---
	96.87	7/19/1994	17.04	---	79.83	---	---	---	---	---	---	---	---	---	---
8/18/1994		17.75	---	79.12	116,000	---	---	28,300	26,000	2,400	15,000	---	---	---	
11/11/94		17.80	---	79.07	89,000	---	---	1,600	1,900	1,900	14,000	---	---	---	
2/27/1995		11.86	Sheen	85.01	250,000	---	---	22,000	26,000	7,800	21,000	---	---	---	
5/23/1995		11.60	Sheen	85.27	310,000	---	---	18,000	17,000	4,500	2,800	---	---	---	
8/22/1995		17.10	---	79.77	74,000	---	---	14,000	13,000	1,900	11,000	---	---	---	
11/29/1995		16.34	---	80.53	220,000	---	---	25,000	25,000	3,500	19,000	---	---	---	
2/21/1996		7.92	---	88.95	60,000	---	---	10,000	7,800	1,500	8,800	3,400	---	---	
5/21/1996		10.86	Sheen	86.01	69,000	13,000	---	17,000	9,400	1,700	9,400	2,600	---	---	
8/22/1996		16.50	---	80.37	94,000	16,000	---	17,000	15,000	2,100	12,000	330	2.0	---	
11/27/1996		13.47	Sheen	83.40	82,000	24,000	---	14,000	13,000	2,400	13,000	<1,000	2.4	---	
3/20/1997		12.86	---	84.01	56,000	11,000	---	9,900	6,900	1,300	8,000	3,500	9.0	---	
6/25/1997		15.98	---	80.89	49,000	7,700 ^b	---	9,700	7,100	1,300	7,000	220	5.8	---	
9/17/1997		16.34	Sheen	80.53	78,000 ^d	15,000 ^e	---	11,000	9,900	1,800	10,000	<1,200	0.7	---	
12/22/1997		10.71	Sheen	86.16	49,000 ^d	14,000 ^e	---	7,300	5,300	1,400	7,500	<1,100	3.1	---	
3/18/1998		8.41	Sheen	88.46	120,000 ^d	20,000 ^{e,f}	---	21,000	19,000	2,600	15,000	<1,600	1.6	---	
7/14/1998		13.51	---	83.36	94,000 ^{d,g}	65,000 ^{e,f,g}	---	18,000	14,000	1,900	11,000	<1,400	1.8	---	
9/30/1998	16.14	---	80.73	91,000	9,800	---	17,000	13,000	2,100	12,000	<1300	2.0	---		
12/8/1998	11.20	---	85.67	51,000	4,200	---	8,000	6,800	1,400	7,500	<1,100	---	---		

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHno	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System	
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)										Status
<i>MW-3</i>	3/29/1999	7.95	---	88.92	39,000 ^d	4,600 ^e	---	8,900	4,400	940	4,500	810	0.56		
<i>Continued</i>	6/29/1999	16.98	---	79.89	71,000 ^d	6,900 ^e	---	12,000	7,300	1,400	8,400	<1,700	0.19		
	9/28/1999	15.99	---	80.88	60,000 ^d	7,800 ^e	---	9,400	9,200	1,000	9,900	200	0.53		
	12/10/1999	13.31	---	83.56	53,000 ^d	5,300 ^{e,f}	---	8,000	6,400	1,100	8,100	<200	0.48		
	3/23/2000	8.98	---	87.89	77,000 ^{d,g}	11,000 ^{e,j}	---	10,000	9,400	1,600	11,000	<430	---		
	9/7/2000	15.61	---	81.26	100,000 ^{d,g}	19,000 ^{e,f,g}	---	17,000	12,000	1,600	11,000	<500	---		
	12/5/2000	14.80	---	82.07	110,000 ^{d,g}	17,000 ^{e,g}	---	17,000	11,000	1,900	12,000	<750	0.37	Not operating	
	3/7/2001	14.27	---	82.60	60,000	13,000	---	7,000	4,600	900	7,100	<350	0.49	Not operating	
	6/6/2001	14.88	---	81.99	43,000	12,000	---	3,000	1,000	770	5,200	<400	1.71	Not operating	
	8/30/2001	12.43	---	84.44	95,000 ^{d,h}	190,000 ^{d,h}	---	6,900	10,000	2,700	15,000	<250	0.24	Operating	
	12/7/2001	24.65	---	72.22	25,000 ^d	3,900 ^{e,f}	---	2,500	1,700	64	2,200	<200	0.19	Operating	
	3/11/2002	14.69	---	82.18	30,000 ^d	2,800 ^{e,c,k}	---	5,000	2,400	190	1,800	<1,300	0.30	Operating	
	6/10/2002	22.94	---	73.93	9,000 ^d	990 ^{e,k}	---	1,800	1,300	96	1,000	<300	---	Operating	
	9/26/2002	18.85	---	78.02	50,000 ^{d,g}	130,000 ^{e,g}	---	3,900	5,400	820	6,600	<500	0.19	Operating	
	11/21/2002	17.85	0.05	79.06	37,000 ^{d,g}	120,000 ^{e,g}	---	4,000	660	1,200	5,100	<1,700	0.28	Operating	
	1/13/2003	11.43	---	85.44	21,000 ^{d,g}	6,300 ^{e,f,g,k}	---	2,400	2,300	390	3,000	<500	0.31	Not operating	
	4/25/2003	18.30	---	78.57	12,000 ^d	1,200 ^e	---	1,800	850	150	1,200	<500	---	Operating	
	5/30/2003	13.30	---	83.57	---	---	---	---	---	---	---	---	---	Not operating	
	9/3/2003	21.65	---	75.22	8,100 ^d	3,300 ^e	---	220	170	66	560	<50	---	Operating	
	12/2/2003	17.70	---	79.17	30,000 ^{d,g}	8,400 ^{e,f,g}	---	2,900	2,100	530	3,600	<500	---	Operating	
	3/18/2004	16.49	---	80.38	15,000 ^d	2,300 ^{e,f}	---	2,600	990	260	1,700	<300	---	Operating	
<i>162.94</i>	6/16/2004	15.40	---	147.54	23,000 ^d	8,800 ^{e,f}	---	2,100	1,300	360	2,800	<1,000	---	Operating	
	9/27/2004	23.65	---	139.29	5,200 ^d	1,700 ^{e,f}	---	430	220	100	680	250	0.55	Operating	
	12/27/2004	14.58	---	148.36	32,000 ^{d,g}	24,000 ^{e,f,g,k}	---	4,400	2,800	650	4,800	<250	0.71	Not operating	
	3/7/2005	6.91	Sheen	156.03	50,000 ^{d,g}	14,000 ^{e,f,g}	---	6,100	2,100	1,300	7,400	<500	0.62	Not operating	
	6/21/2005	10.79	---	152.15	44,000 ^{d,g}	12,000 ^{e,g}	---	4,900	870	1,100	6,500	<1,200	---	Not operating	
	9/21/2005	15.73	---	147.21	41,000 ^{d,g}	16,000 ^{e,f,k,g}	---	3,700	480	930	5,700	<500	0.90	Not operating	
	12/14/2005	13.65	---	149.29	53,000 ^{d,g}	19,000 ^{e,f,k,g}	---	4,700	350	1,100	7,400	<1,000	0.95	Not operating	
	3/22/2006	8.10	---	154.84	45,000 ^{d,g}	15,000 ^{e,f,k,g}	---	4,300	390	1,100	5,300	<1,000	0.88	Not operating	
	6/30/2006	14.10	Sheen	148.84	44,000 ^{d,g}	15,000 ^{e,f,k,g}	---	4,000	160	550	4,000	<450	0.81	Not operating	

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System	
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)									(mg/L)	Status
MW-4	3/20/1997	13.75	---	83.59	47,000	3,100	---	11,000	4,500	1,100	5,200	3,400	8.4		
97.34	6/25/1997	16.15	---	81.19	61,000	5,800 ^b	---	16,000	6,100	1,500	5,900	780 ^c	1.4		
	9/17/1997	17.10	---	80.24	60,000 ^d	4,400 ^c	---	17,000	4,900	1,500	5,700	<1,500	1.5		
	12/22/1997	9.21	---	88.13	43,000 ^d	3,100 ^c	---	13,000	3,900	1,100	4,200	<960	3.7		
	3/18/1998	9.54	---	87.80	58,000 ^d	5,500 ^{c,f}	---	14,000	4,700	1,400	5,700	<1,200	0.8		
	7/14/1998	14.15	---	83.19	73,000 ^d	2,900 ^{c,f}	---	22,000	7,000	1,800	7,300	<200	1.0		
	9/30/1998	16.84	---	80.50	39,000	2,100	---	12,000	2,700	1,000	3,400	510	1.1		
	12/8/1998	13.45	---	83.89	27,000	1,600	---	8,900	1,600	730	2,300	<1,500	---		
	3/29/1999	9.10	---	88.24	48,000 ^d	2,400 ^{c,f,h}	---	15,000	3,000	1,300	5,000	1,300	1.32		
	06/29/99*	---	---	---	---	---	---	---	---	---	---	---	---		
	9/28/1999	16.58	---	80.76	24,000 ^d	3,200 ^{c,f}	---	7,500	1,200	190	2,200	210	14.29 ^f		
	12/10/1999	13.99	---	83.35	47,000 ^d	3,100 ^{c,f}	---	12,000	1,800	1,000	4,400	<100	0.62		
	3/23/2000	10.22	---	87.12	40,000 ^d	3,100 ^{c,f}	---	11,000	1,600	910	3,100	690	---		
	9/7/2000	16.40	---	80.94	43,000 ^d	5,900 ^c	---	10,000	1,100	1,100	3,400	<450	1.04		
	12/5/2000	15.55	---	81.79	69,000 ^{d,g}	2,600 ^{c,g}	---	16,000	1,300	1,300	3,400	<200	0.35	Not operating	
	3/20/2001	14.03	---	83.31	46,000	---	---	13,000	1,000	900	2,800	<350	0.39	Not operating	
	6/6/2001	15.49	---	81.85	75,000	5,400	---	22,000	1,800	1,900	6,400	<1,200	2.22	Not operating	
	8/30/2001	18.00	---	79.34	43,000 ^d	3,200 ^d	---	6,400	630	510	2,600	<200	0.32	Operating	
	12/7/2001	23.45	---	73.89	32,000 ^{d,g}	11,000 ^{c,f,g}	---	4,500	740	310	2,300	<200	0.21	Operating	
	3/11/2002	14.95	---	82.39	15,000 ^d	1,600 ^{c,f,k}	---	3,700	500	92	790	<500	0.30	Operating	
	6/10/2002	22.30	---	75.04	9,400 ^d	3,400 ^c	---	1,400	50	<5.0	690	<200	---	Operating	
	9/26/2002	17.93	---	79.41	21,000 ^d	800 ^c	---	3,300	1,300	450	2,900	<500	0.24	Operating	
	11/21/2002	17.55	---	79.79	5,700 ^d	2,400 ^{c,k}	---	1,400	290	63	640	550	---	Operating	
	1/13/2003	11.75	---	85.59	35,000 ^{d,g}	15,000 ^{c,f,g,k}	---	5,100	1,500	510	4,500	<800	0.28	Not operating	
	4/25/2003	19.37	---	77.97	6,600 ^d	2,200 ^{c,f}	---	960	130	100	560	<170	---	Operating	
	5/30/2003	13.56	---	83.78	---	---	---	---	---	---	---	---	---	Not operating	
	9/3/2003	21.65	---	75.69	29,000 ^d	27,000 ^{c,f}	---	2,200	380	280	2,300	65	---	Operating	
	12/2/2003	19.17	---	78.17	13,000 ^d	5,800 ^{c,f}	---	1,300	180	120	1,900	<250	---	Operating	
	3/18/2004	14.92	---	82.42	5,300 ^d	1,500 ^c	---	1,300	55	37	440	<180	---	Operating	
163.49	6/16/2004	16.02	---	147.47	9,100 ^d	3,400 ^{c,f}	---	940	96	120	800	<50	---	Not operating	
	9/27/2004	19.93	---	143.56	1,300 ^d	980 ^{c,f,k}	---	140	10	11	81	<50	0.68	Not operating	
	12/27/2004	14.79	---	148.70	10,000 ^{d,g}	5,300 ^{c,f,g,k}	---	1,000	99	34	1,600	<50	0.74	Not operating	
	3/7/2005	7.81	Sheen	155.68	15,000 ^{d,g}	9,300 ^{c,f,g}	---	1,100	140	88	1,900	<100	0.65	Not operating	
	6/21/2005	11.82	---	151.67	30,000 ^{d,g}	12,000 ^{c,g}	---	3,300	270	250	2,800	<500	---	Not operating	
	9/21/2005	16.55	---	146.94	12,000 ^{d,g}	15,000 ^{c,f,k,g}	---	540	100	54	1,800	<50	0.89	Not operating	
	12/14/2005	14.43	---	149.06	5,200 ^{d,g}	9,800 ^{c,f,k,g}	---	710	41	91	540	<50	0.91	Not operating	
	3/22/2006	7.52	---	155.97	17,000 ^{d,g}	9,300 ^{c,f,k,g}	---	2,000	230	150	1,900	<50	0.80	Not operating	
	6/30/2006	15.00	Sheen	148.49	18,000 ^{d,g}	19,000 ^{c,f,g}	---	1,400	50	60	1,300	<100	0.85	Not operating	

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(mg/L)	Status
RW-5	1/13/2003	10.20	---	---	14,000	3,000	---	2,100	750	300	1,800	950	0.17	
162.34	3/18/2003	14.48	---	---	12,000	--	---	2,000	380	190	1,500	830	---	
	6/16/2004	14.73	---	147.61	---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	25.55	---	136.79	---	---	---	---	---	---	---	---	---	Operating
	12/27/2004	10.45	---	151.89	---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	4.42	Sheen	157.92	7,000 ^d	6,100 ^{e,fk}	---	720	63	97	670	<400	0.93	Not operating
	6/21/2005	10.02	---	152.32	11,000 ^d	490 ^e	---	1,200	67	68	690	<500	---	Not operating
	9/21/2005	15.07	---	147.27	2,000 ^{d,s}	2,500 ^{e,fk,g}	---	390	16	24	170	1,300	0.99	Not operating
	12/14/2005	12.95	---	149.39	8,900 ^{d,s}	6,200 ^{e,fk,g}	---	1,500	92	180	750	2,300	1.03	Not operating
	3/22/2006	2.55	---	159.79	7,400 ^d	2,700 ^{e,fk}	---	59	76	20	120	<50	1.10	Not operating
	6/30/2006	13.32	Sheen	149.02	3,100 ^d	3,100 ^{e,fk}	---	590	15	27	88	410	0.89	Not operating
RW-6	3/11/2002	--	---	---	14,000	3,100	---	970	520	170	2,200	<130	---	
162.36	1/13/2003	10.35	---	---	15,000	2,900	---	2,200	1,200	130	2,200	440	0.24	
	3/18/2004	11.47	---	---	8,500	---	---	1,300	260	71	990	1,300	--	
	6/16/2004	14.80	---	147.56	---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	18.46	---	143.90	---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	9.82	---	152.54	---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.05	---	156.31	---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.13	---	152.23	---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.13	---	147.23	---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.02	---	149.34	---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	5.85	---	156.51	---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	13.44	---	148.92	---	---	---	---	---	---	---	---	---	Not operating
RW-7	3/11/2002	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
162.72	1/13/2003	10.95	---	---	<50	67	---	<0.5	<0.5	<0.5	<0.5	<5.0	0.22	
	3/18/2004	15.33	---	---	250	---	---	66	4.8	3.2	10	<15	--	
	6/16/2004	15.22	---	147.50	---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	18.98	---	143.74	---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	9.85	---	152.87	---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	5.82	---	156.90	---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.85	---	151.87	---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.70	---	147.02	---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.58	---	149.14	---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	5.75	---	156.97	---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	14.05	---	148.67	---	---	---	---	---	---	---	---	---	Not operating

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System	
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(mg/L)	Status	
RW-8	3/11/2002	---	---	---	1,300	80	---	620	11	15	14	<60	---		
164.13	1/13/2003	12.80	---	---	390	56	---	150	11	4.1	4.1	13	0.31		
	3/18/2004	15.34	---	---	760	---	---	310	9.9	11	16	<25	---		
	6/16/2004	16.41	---	147.72	---	---	---	---	---	---	---	---	---	Not operating	
	9/27/2004	19.74	---	144.39	---	---	---	---	---	---	---	---	---	Not operating	
	12/27/2004	12.32	---	151.81	---	---	---	---	---	---	---	---	---	Not operating	
	3/7/2005	8.10	---	156.03	---	---	---	---	---	---	---	---	---	Not operating	
	6/21/2005	12.15	---	151.98	---	---	---	---	---	---	---	---	---	Not operating	
	9/21/2005	16.90	---	147.23	---	---	---	---	---	---	---	---	---	Not operating	
	12/14/2005	14.80	---	149.33	---	---	---	---	---	---	---	---	---	Not operating	
	3/22/2006	7.88	---	156.25	---	---	---	---	---	---	---	---	---	Not operating	
	6/30/2006	15.31	---	148.82	---	---	---	---	---	---	---	---	---	Not operating	
	RW-9	3/11/2002	---	---	---	12,000	880	---	3,400	230	78	1,300	<240	---	
	163.86	1/13/2003	11.85	---	---	23,000	2,000	---	7,700	610	310	310	<500	0.39	
3/18/2004		13.69	---	---	2,300	---	---	770	32	15	200	<50	---		
6/16/2004		16.03	---	147.83	---	---	---	---	---	---	---	---	---	Not operating	
9/27/2004		19.83	---	144.03	---	---	---	---	---	---	---	---	---	Not operating	
12/27/2004		24.88	---	138.98	---	---	---	---	---	---	---	---	---	Not operating	
3/7/2005		7.87	---	155.99	9,000 ^d	510 ^e	---	2,600	69	200	550	<500	0.91	Not operating	
6/21/2005		11.90	---	151.96	9,400 ^d	630 ^e	---	2,400	69	210	470	<350	---	Not operating	
9/21/2005		16.62	---	147.24	8,300 ^{d,g}	820 ^{e,f,g}	---	2,500	36	190	310	<170	1.04	Not operating	
12/14/2005		14.52	---	149.34	6,300 ^d	1,100 ^{e,f}	---	1,900	29	150	260	<50	0.98	Not operating	
3/22/2006		7.63	---	156.23	7,600 ^d	680 ^e	---	2,900	59	190	310	<200	0.95	Not operating	
6/30/2006		15.04	---	148.82	14,000 ^d	1,400 ^e	---	3,100	53	130	260	<300	0.73	Not operating	
RW-10		3/11/2002	---	---	---	12,000	740	---	3,900	150	110	1,100	<270	---	
163.02		1/13/2003	10.75	---	---	4,300	330	---	1,500	43	98	98	<100	0.41	
	3/18/2004	13.13	---	---	5,800	---	---	2,400	11	<10	110	<300	---		
	6/16/2004	15.03	---	147.99	---	---	---	---	---	---	---	---	---	Not operating	
	9/27/2004	18.35	---	144.67	---	---	---	---	---	---	---	---	---	Not operating	
	12/27/2004	19.39	---	143.63	---	---	---	---	---	---	---	---	---	Not operating	
	3/7/2005	6.40	---	156.62	---	---	---	---	---	---	---	---	---	Not operating	
	6/21/2005	10.95	---	152.07	---	---	---	---	---	---	---	---	---	Not operating	
	9/21/2005	15.51	---	147.51	---	---	---	---	---	---	---	---	---	Not operating	
	12/14/2005	13.37	---	149.65	---	---	---	---	---	---	---	---	---	Not operating	
	3/22/2006	6.53	---	156.49	---	---	---	---	---	---	---	---	---	Not operating	
	6/30/2006	14.13	---	148.89	---	---	---	---	---	---	---	---	---	Not operating	

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System	
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(mg/L)	Status	
RW-11	3/11/2002	---	---	---	260	<50	---	34	5.3	8.1	48	<5.0	---		
162.57	1/13/2003	9.80	---	---	5,300	2,700	---	490	110	120	120	180	0.24		
	3/18/2004	12.45	---	---	9,300	---	---	980	120	180	770	2,000	---		
	6/16/2004	14.75	---	147.82	---	---	---	---	---	---	---	---	---	Not operating	
	9/27/2004	18.44	---	144.13	---	---	---	---	---	---	---	---	---	Not operating	
	12/27/2004	10.07	---	152.50	---	---	---	---	---	---	---	---	---	Not operating	
	3/7/2005	5.95	---	156.62	---	---	---	---	---	---	---	---	---	Not operating	
	6/21/2005	9.96	---	152.61	---	---	---	---	---	---	---	---	---	Not operating	
	9/21/2005	15.09	---	147.48	---	---	---	---	---	---	---	---	---	Not operating	
	12/14/2005	12.96	---	149.61	---	---	---	---	---	---	---	---	---	Not operating	
	3/22/2006	5.70	---	156.87	---	---	---	---	---	---	---	---	---	Not operating	
	6/30/2006	13.36	---	149.21	---	---	---	---	---	---	---	---	---	Not operating	
	RW-12	3/11/2002	---	---	---	13,000	900	---	4,500	130	130	270	<5.0	---	
	163.06	1/13/2003	10.90	---	---	4,100	1,800	---	1,000	130	99	99	<100	0.21	
3/18/2004		13.63	---	---	17,000	---	---	2,700	960	230	1,500	1,400	---		
6/16/2004		15.30	---	147.76	---	---	---	---	---	---	---	---	---	Not operating	
9/27/2004		19.09	---	143.97	---	---	---	---	---	---	---	---	---	Not operating	
12/27/2004		10.85	---	152.21	---	---	---	---	---	---	---	---	---	Not operating	
3/7/2005		6.59	---	156.47	---	---	---	---	---	---	---	---	---	Not operating	
6/21/2005		10.58	---	152.48	---	---	---	---	---	---	---	---	---	Not operating	
9/21/2005		15.63	---	147.43	---	---	---	---	---	---	---	---	---	Not operating	
12/14/2005		13.43	---	149.63	---	---	---	---	---	---	---	---	---	Not operating	
3/22/2006		6.35	---	156.71	---	---	---	---	---	---	---	---	---	Not operating	
6/30/2006		13.95	---	149.11	---	---	---	---	---	---	---	---	---	Not operating	
RW-13		3/11/2002	---	---	---	830	79	---	190	13	13	34	<5.0	---	
164.34		1/13/2003	11.20	---	---	210	92	---	54	2.0	2.7	2.7	<5.0	0.35	
	3/18/2004	13.45	---	---	150	---	---	47	1.0	2.1	1.5	<5.0	---		
	6/16/2004	15.83	---	148.51	---	---	---	---	---	---	---	---	---	Not operating	
	9/27/2004	19.55	---	144.79	---	---	---	---	---	---	---	---	---	Not operating	
	12/27/2004	18.12	---	146.22	---	---	---	---	---	---	---	---	---	Not operating	
	3/7/2005	6.90	---	157.44	---	---	---	---	---	---	---	---	---	Not operating	
	6/21/2005	11.05	---	153.29	---	---	---	---	---	---	---	---	---	Not operating	
	9/21/2005	16.20	---	148.14	---	---	---	---	---	---	---	---	---	Not operating	
	12/14/2005	14.11	---	150.23	---	---	---	---	---	---	---	---	---	Not operating	
	3/22/2006	6.65	---	157.69	---	---	---	---	---	---	---	---	---	Not operating	
	6/30/2006	14.44	---	149.90	---	---	---	---	---	---	---	---	---	Not operating	

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
<i>TOC</i>		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(mg/L)	Status
RW-14	3/11/2002	---	---	---	270	82	---	44	0.99	<0.5	4.2	<5.0	---	
163.76	1/13/2003	11.00	---	---	3700	6800	---	230	77	91	91	<50	0.38	
	3/18/2004	12.81	---	---	220	---	---	42	1.4	0.99	5.2	<5.0	---	
	6/16/2004	15.41	---	148.35	---	---	---	---	---	---	---	---	---	Not operating
	9/27/2004	19.20	---	144.56	---	---	---	---	---	---	---	---	---	Not operating
	12/27/2004	12.62	---	151.14	---	---	---	---	---	---	---	---	---	Not operating
	3/7/2005	6.61	---	157.15	---	---	---	---	---	---	---	---	---	Not operating
	6/21/2005	10.80	---	152.96	---	---	---	---	---	---	---	---	---	Not operating
	9/21/2005	15.82	---	147.94	---	---	---	---	---	---	---	---	---	Not operating
	12/14/2005	13.73	---	150.03	---	---	---	---	---	---	---	---	---	Not operating
	3/22/2006	6.43	---	157.33	---	---	---	---	---	---	---	---	---	Not operating
	6/30/2006	14.10	---	149.66	---	---	---	---	---	---	---	---	---	Not operating
Trip Blank	7/14/1998	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	9/30/1998	---	---	---	<50	<50	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	12/8/1998	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	3/29/1999	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	6/29/1999	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	3/23/2000	---	---	---	<50	---	---	<0.5	<0.5	<0.5	<0.5	<5.0	---	
	9/7/2000	---	---	---	<50	---	---	<0.5	1.1	<0.5	1.1	<5.0	---	

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Table 1. Groundwater Elevations and Analytical Data - Former Exxon Service Station, 3055 35th Avenue, Oakland, California

Well ID	Date	GW	SPH	GW	TPHg	TPHd	TPHmo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	TPE System
TOC		Depth (ft)	(ft)	Elev. (ft)	Concentrations in micrograms per liter (µg/L)								(mg/L)	Status

Methods and Abbreviations:

TOC = Top of casing elevation measured in feet relative to surveyor's datum.
 All site wells were re-surveyed by Virgil Chavez Land Surveying on June 2, 2004 to the CA State Coordinate System, Zone III (NAD83). Benchmark elevation = 177.397 feet (NGVD 29)
 GW Depth = Groundwater depth measured in feet below TOC.
 GW Elev. = Groundwater elevation measured in feet above mean sea level.
 ft = Measured in feet
 SPH = Separate-phase hydrocarbons depth measured from TOC.
 TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method SW8015C
 TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method SW8015C
 TPHmo = Total petroleum hydrocarbons as motor oil by modified EPA Method SW8015C
 Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method SW8021B
 MTBE = Methyl tertiary-butyl ether by EPA Method SW8021B
 DO = Dissolved oxygen
 µg/L = Micrograms per liter, equivalent to parts per billion in water
 mg/L = Milligrams per liter, equivalent to parts per million in water
 TPE = Two-phase extraction
 Sheen = A sheen was observed on the water's surface.
 * = Well inaccessible during site visit
 ** = No water in well due to system operating in well, value reflects total well depth.
 # = abnormally high reading due to added hydrogen peroxide
 --- = Not observed/not analyzed

Notes:

a = Result has an atypical pattern for diesel analysis
 b = Result appears to be a lighter hydrocarbon than diesel
 c = There is a >40% difference between primary and confirmation analysis
 d = Unmodified or weakly modified gasoline is significant
 e = Gasoline range compounds are significant
 f = Diesel range compounds are significant; no recognizable pattern
 g = Lighter than water immiscible sheen/product is present
 h = One to a few isolated peaks present
 i = Medium boiling point pattern does not match diesel (stoddard solvent)
 j = Aged diesel is significant
 k = Oil range compounds are significant
 l = Liquid sample that contains greater than ~1 vol. % sediment
 m = Stoddard solvent/mineral spirit

APPENDIX A

Groundwater Monitoring Field Data Sheets



WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.						
Site Address: 3055 35th Avenue Oakland, CA						
Date: 6/30/2006			Signature: 			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-1	8:30		16.33		27.35	MW-1, MW-2, MW-3, MW-4, RW-5 sheen and odor
MW-2	8:45		16.78		27.59	
MW-3	8:40		14.10		25.10	
MW-4	8:35		15.00		30.27	
RW-5	8:25		13.32		25.65	
RW-6	8:15		13.44		25.34	
RW-7	8:10		14.05		29.18	
RW-8	7:55		15.31		29.01	
RW-9	8:20		15.04		25.21	
RW-10	7:50		14.13		24.96	
RW-11	8:05		13.36		24.95	



WELL SAMPLING FORM

Date:		6/30/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		3055 35th Avenue Oakland, CA				
Well ID:		MW-2				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		27.59	Fe= mg/L			
Depth to Water:		16.78	ORP= mV			
Water Column Height:		10.81	DO= 0.84 mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		7.03				
3 Casing Volumes (gal):		21.08				
COMMENTS: very turbid, silty, sheen, odor						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
1:00	7.0	18.7	7.29	710		
1:10	14.1	19.0	7.24	732		
1:20	21.1	19.0	7.21	718		
Sample ID:	Sample Date:	Time	Container Type	Preservative	Analytes	Method
MW-2	6/30/2006	1:30	40 ml VOA, 1 L amber	HCl, ICE	TPHg, TPHd, BTEX, MTBE	8015 with silica gel clean up, 8021
				Signature:		



WELL SAMPLING FORM

Date:		6/30/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		3055 35th Avenue Oakland, CA				
Well ID:		MW-4				
Well Diameter:		2"				
Purging Device:		Disposable Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		30.27	Fe= mg/L			
Depth to Water:		15.00	ORP= mV			
Water Column Height:		15.27	DO= 0.85 mg/L			
Gallons/ft:		0.16				
1 Casing Volume (gal):		2.44				
3 Casing Volumes (gal):		7.33				
COMMENTS:						
very turbid, silty, sheen, odor						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pH	COND. (µS)		
11:15	2.4	18.3	7.05	633		
11:20	4.9	18.9	6.99	638		
11:25	7.3	18.5	7.02	614		
Sample ID:	Sample Date:	Time	Container Type	Preservative	Analytes	Method
MW-4	6/30/2006	11:30	40 ml VOA, 1 L amber	HCl, ICE	TPHg, TPHd, BTEX, MTBE	8015 with silica gel clean up, 8021
				Signature:		



WELL SAMPLING FORM

Date:		6/30/2006				
Client:		Cambria Environmental Technology Inc.				
Site Address:		3055 35th Avenue Oakland, CA				
Well ID:		RW-9				
Well Diameter:		4"				
Purging Device:		3" PVC Bailer				
Sampling Method:		Disposable Bailer				
Total Well Depth:		25.21	Fe= mg/L			
Depth to Water:		15.04	ORP= mV			
Water Column Height:		10.17	DO= 0.73 mg/L			
Gallons/ft:		0.65				
1 Casing Volume (gal):		6.61	COMMENTS: very turbid, silty			
3 Casing Volumes (gal):		19.83				
TIME:	CASING VOLUME (gal)	TEMP (Celsius)			pH	COND. (µS)
9:00	6.6	18.1			7.09	713
9:05	13.2	18.4	7.16	722		
9:10	19.8	18.7	7.13	728		
Sample ID:	Sample Date:	Time	Container Type	Preservative	Analytes	Method
RW-9	6/30/2006	9:15	40 ml VOA, 1 L amber	HCl, ICE	TPHg, TPHd BTEX, MTBE	8015 with silica gel clean up, 8021
				Signature:		

APPENDIX B

Analytical Results for Groundwater Sampling



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608	Client Project ID: #130-0105; Worthington	Date Sampled: 06/30/06
		Date Received: 06/30/06
	Client Contact: Matt Meyers	Date Reported: 07/11/06
	Client P.O.:	Date Completed: 07/11/06

WorkOrder: 0606691

July 11, 2006

Dear Matt:

Enclosed are:

- 1). the results of 6 analyzed samples from your **#130-0105; Worthington project**,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions please contact me. McC Campbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0606691

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 22476			Spiked Sample ID: 0606678-001A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%) -	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) ^E	ND	60	96	96.6	0.592	104	98.9	5.23	70 - 130	70 - 130
MTBE	ND	10	98.1	97	1.08	107	102	4.52	70 - 130	70 - 130
Benzene	ND	10	89	96.1	7.71	96.9	95.6	1.38	70 - 130	70 - 130
Toluene	ND	10	83.7	90.4	7.69	90.7	89	1.96	70 - 130	70 - 130
Ethylbenzene	ND	10	94.3	94.6	0.419	95.6	92.6	3.19	70 - 130	70 - 130
Xylenes	ND	30	85.7	86	0.388	90	86.3	4.16	70 - 130	70 - 130
%SS:	104	10	101	102	0.219	101	99	2.01	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 22476 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606691-001A	6/30/06 10:05 AM	7/11/06	7/11/06 12:49 PM	0606691-002A	6/30/06 3:30 PM	7/11/06	7/11/06 1:19 PM
0606691-003A	6/30/06 12:15 PM	7/11/06	7/11/06 1:49 PM	0606691-004A	6/30/06 11:30 AM	7/11/06	7/11/06 2:51 PM
0606691-005A	6/30/06 10:50 AM	7/11/06	7/11/06 3:22 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

^E TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0606691

EPA Method: SW8021B/8015Cm		Extraction: SW5030B			BatchID: 22484			Spiked Sample ID: 0606697-011A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(bt _{ex}) [£]	ND	60	85.1	83.7	1.67	85.3	100	15.9	70 - 130	70 - 130
MTBE	ND	10	110	114	3.96	112	125	10.7	70 - 130	70 - 130
Benzene	ND	10	101	106	4.86	99.3	102	2.77	70 - 130	70 - 130
Toluene	ND	10	93.3	97.1	3.94	91.3	98.7	7.75	70 - 130	70 - 130
Ethylbenzene	ND	10	100	102	1.49	97.5	100	2.57	70 - 130	70 - 130
Xylenes	ND	30	90.3	90.7	0.368	90	91	1.10	70 - 130	70 - 130
%SS:	116	10	105	109	3.94	101	107	6.08	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 22484 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606691-006A	6/30/06 9:15 AM	7/11/06	7/11/06 3:53 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.
 % Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).
 MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.
 £ TPH(bt_{ex}) = sum of BTEX areas from the FID.
 # cluttered chromatogram; sample peak coelutes with surrogate peak.
 N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.
 NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer



McC Campbell Analytical, Inc.

"When Quality Counts"

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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0606691

EPA Method: SW8015C		Extraction: SW3510C			BatchID: 22456			Spiked Sample ID: N/A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(d)	N/A	1000	N/A	N/A	N/A	110	112	1.68	N/A	70 - 130
%SS:	N/A	2500	N/A	N/A	N/A	101	102	0.826	N/A	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 22456 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606691-001B	6/30/06 10:05 AM	6/30/06	7/07/06 11:39 PM	0606691-002B	6/30/06 3:30 PM	6/30/06	7/05/06 6:01 PM
0606691-003B	6/30/06 12:15 PM	6/30/06	7/05/06 4:48 PM	0606691-004B	6/30/06 11:30 AM	6/30/06	7/05/06 7:13 PM
0606691-005B	6/30/06 10:50 AM	6/30/06	7/11/06 11:43 AM	0606691-006B	6/30/06 9:15 AM	6/30/06	7/06/06 2:32 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

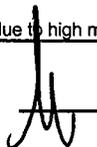
% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification N° 1644

 QA/QC Officer

McC Campbell Analytical, Inc.



110 Second Avenue South, #D7
 Pacheco, CA 94553-5560
 (925) 798-1620

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0606691

ClientID: CETE

EDF: YES

Report to:

Matt Meyers
 Cambria Env. Technology
 5900 Hollis St, Suite A
 Emeryville, CA 94608

TEL: (510) 420-0700
 FAX: (510) 420-9170
 ProjectNo: #130-0105; Worthington
 PO:

Bill to:

Accounts Payable
 Cambria Env. Technology
 5900 Hollis St, Ste. A
 Emeryville, CA 94608

Requested TAT:

5 days

Date Received: 06/30/2006

Date Printed: 06/30/2006

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0606691-001	MW-1	Water	06/30/2006	<input type="checkbox"/>	A	A	B									
0606691-002	MW-2	Water	06/30/2006	<input type="checkbox"/>	A		B									
0606691-003	MW-3	Water	06/30/2006	<input type="checkbox"/>	A		B									
0606691-004	MW-4	Water	06/30/2006	<input type="checkbox"/>	A		B									
0606691-005	RW-5	Water	06/30/2006	<input type="checkbox"/>	A		B									
0606691-006	RW-9	Water	06/30/2006	<input type="checkbox"/>	A		B									

Test Legend:

1	G-MBTEX_W
6	
11	

2	PREF REPORT
7	
12	

3	TPH(D)_W
8	

4	
9	

5	
10	

Prepared by: Kathleen Owen

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

06010091 CETE

McCAMPBELL ANALYTICAL, INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553-5560

Website: www.mccampbell.com Email: main@mccampbell.com
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Yes No

Report To: Matt Meyers Bill To: Cambria Environmental Technology

Company: Cambria Environmental Technology

5900 Hollis St. Ste A

Emeryville, CA 94608

E-Mail: mmeyers@cambriaenv.com

Tele: 510-420-3314

Fax: (510) 420-9170

Project #: 130-0105

Project Name: Northington

Project Location: 3055 35th Ave. Oakland, CA

Sampler Signature: Muskan Environmental Sampling MS

Analysis Request

Other

Comments

MTBE / BTEX & TPH as Gas (602 / 8021 + 8015)	
MTBE / BTEX ONLY (EPA 602 / 8021)	
TPH as Diesel (EPA 8015) <u>with silica gel clean up</u>	
Total Petroleum Oil & Grease (1664 / 5520 E/B&F)	
Total Petroleum Hydrocarbons (418.1)	
EPA 502.2 / 691 / 8010 / 8021 (HVOCs)	
EPA 505 / 608 / 8881 (C) Pesticides	
EPA 688 / 8882 PCB's ONLY; Aroclors / Congeners	
EPA 507 / 8141 (NP Pesticides)	
EPA 515 / 8151 (Acidic C) Herbicides	
EPA 524.2 / 624 / 8260 (VOCs)	
Fuel Additives (MTBE, ETBE, TAME, DIPE, TBA, 1,2 - DCA, 1,2 - EDB, ethanol) by 8260B	
TPHg by 8015 M	
VOC's and fuel additives by 8260	
TPHg / BTEX (8015 / 8020)	

Filter Samples for Metals analysis: Yes / No

SAMPLE ID (Field Point Name)	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED								
		Date	Time			Water	Soil	Air	Sludge	Other	ICE	HCL	HNO ₃	Other					
MN-1		6-30-06	10:05	3	Voa Amb	X						X	X						
MN-2			1:30																
MN-3			12:15																
MN-4			11:30																
RW-5			10:50																
RW-9			9:15	*	*							X	X						
TB				1	Voa	X						X	X						

Hold

Relinquished By: MS

Date: 6/26

Time: 3:15P

Received By: Mel Vall

Relinquished By:

Date:

Time:

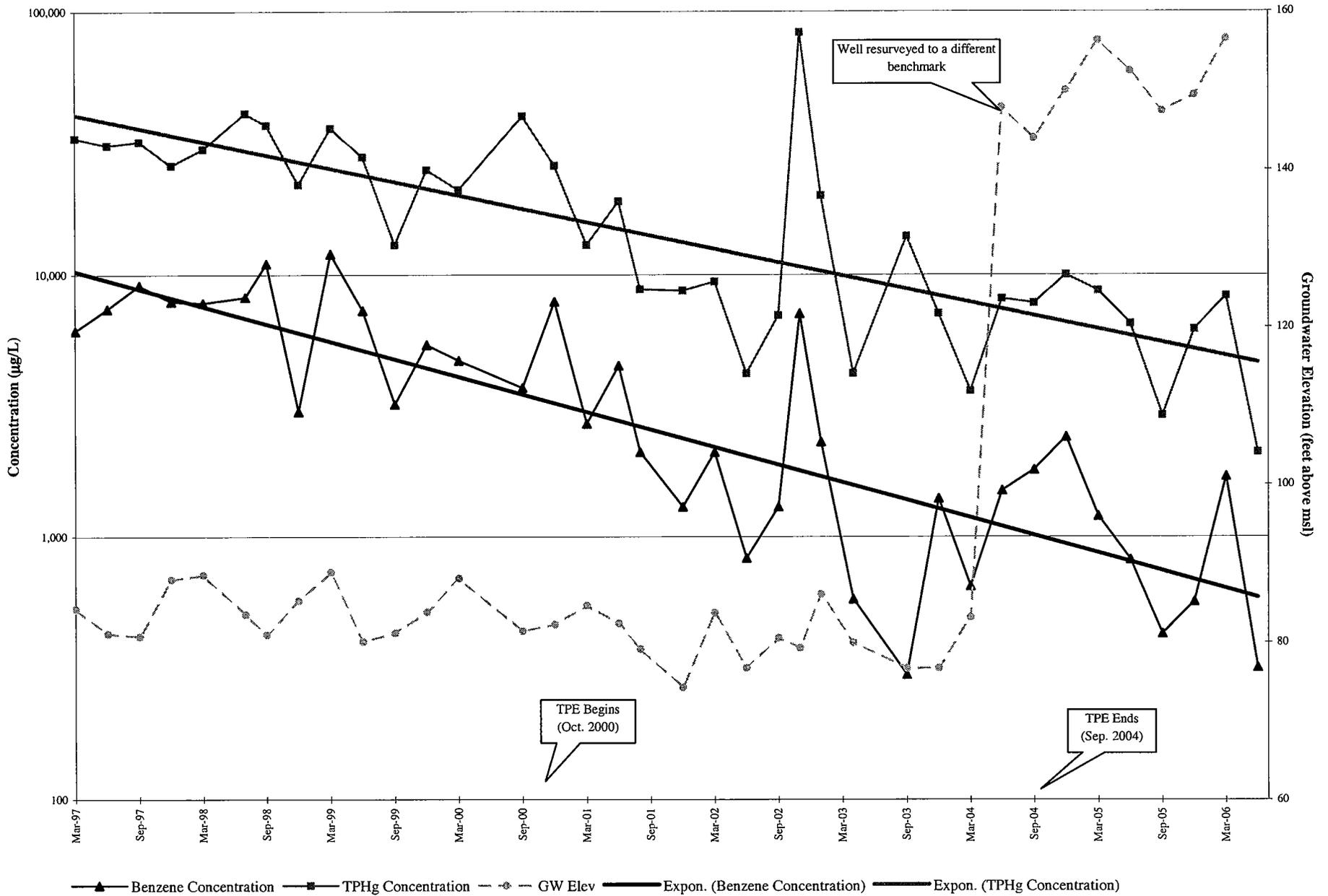
Received By:

ICM:
 GOOD CONDITION
 HEAD SPACE ABSENT
 DECHLORINATED IN LAB
 APPROPRIATE CONTAINERS
 PRESERVED IN LAB
 PRESERVATION VOAS O&G METALS OTHER

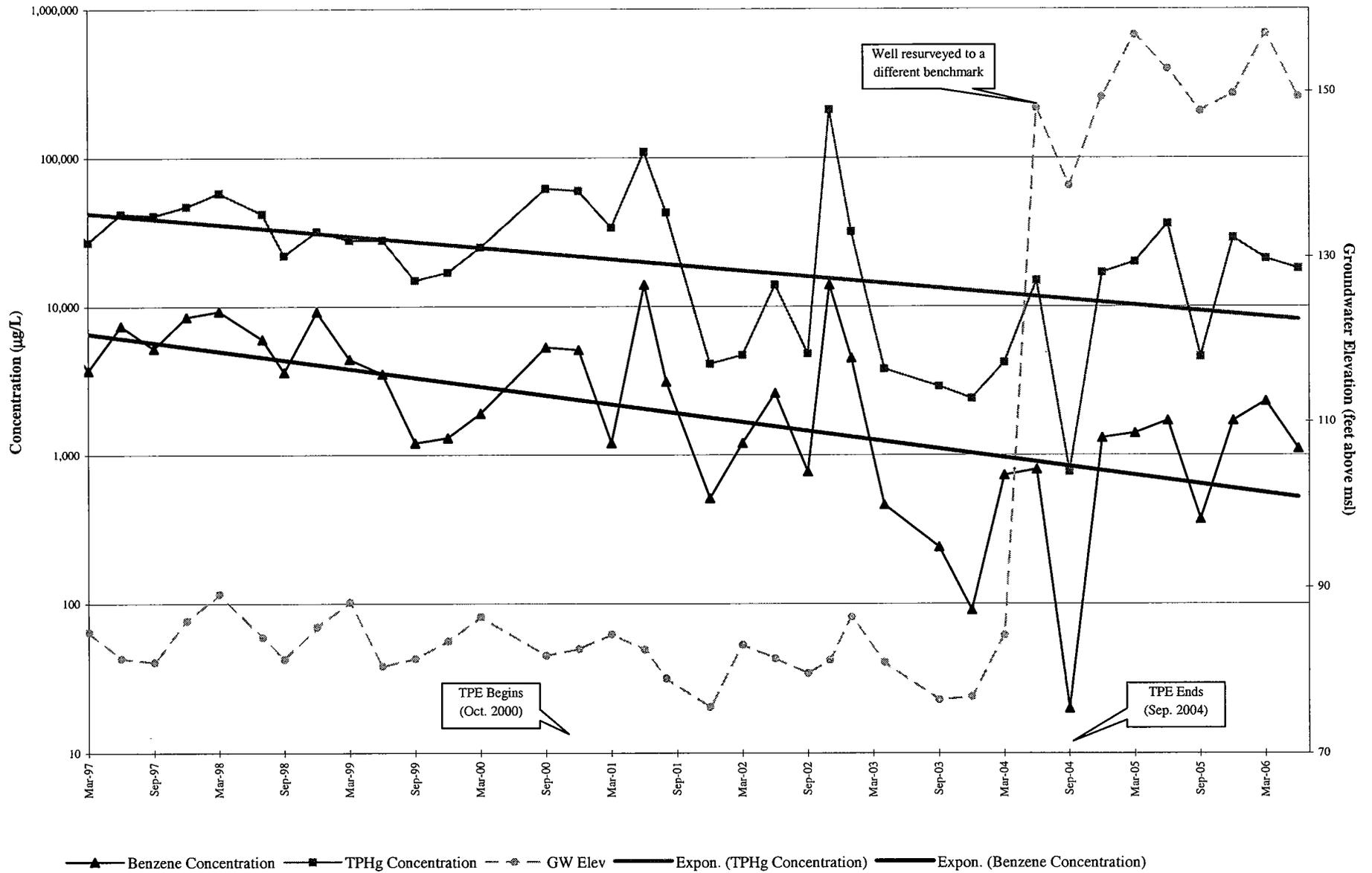
APPENDIX C

TPHg and Benzene Concentration Trend Graphs

**TPHg and Benzene Concentration Trends
Well MW-1 (March 1997 to Present)**

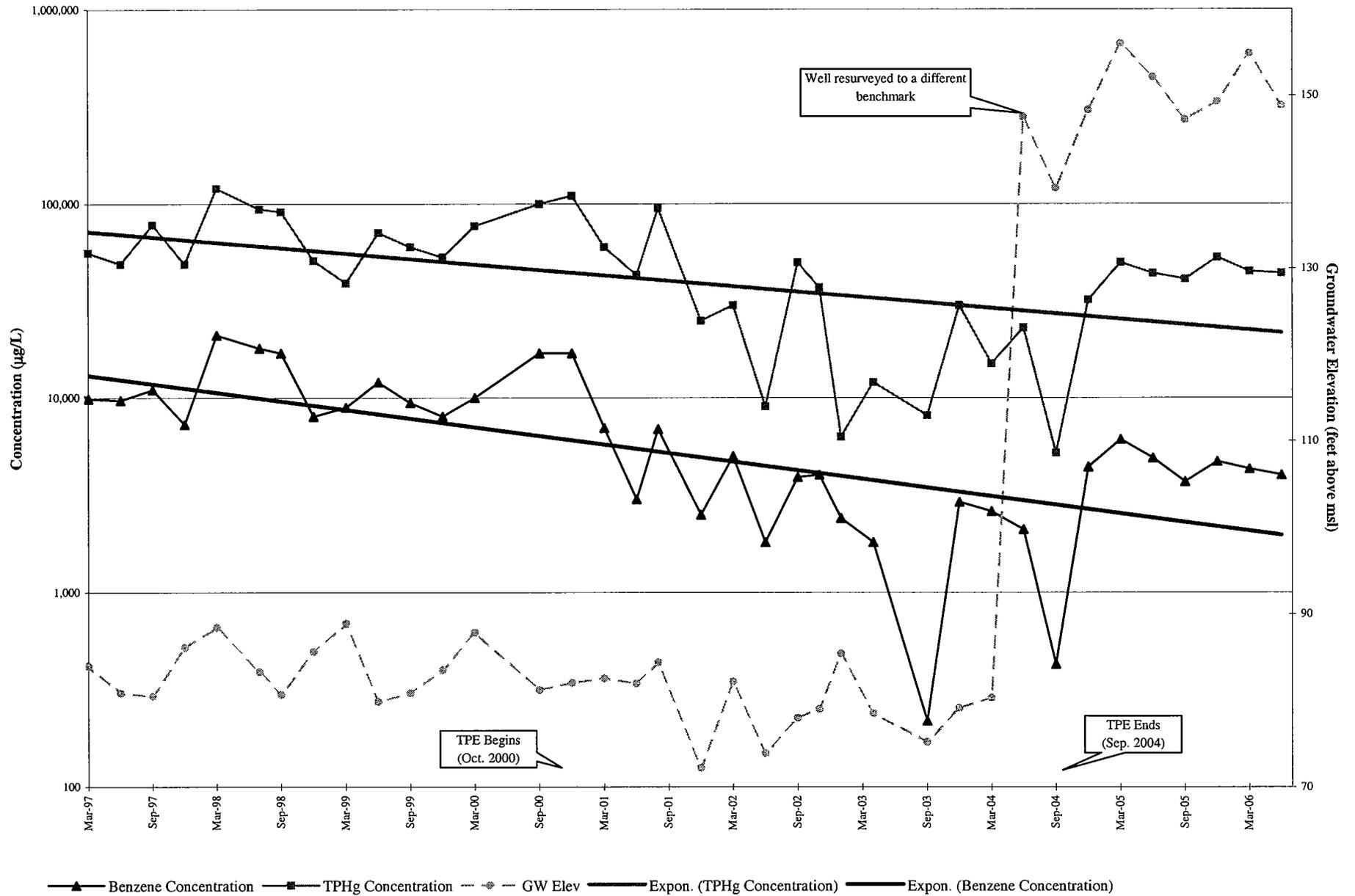


TPHg and Benzene Concentration Trends Well MW-2 (March 1997 to Present)

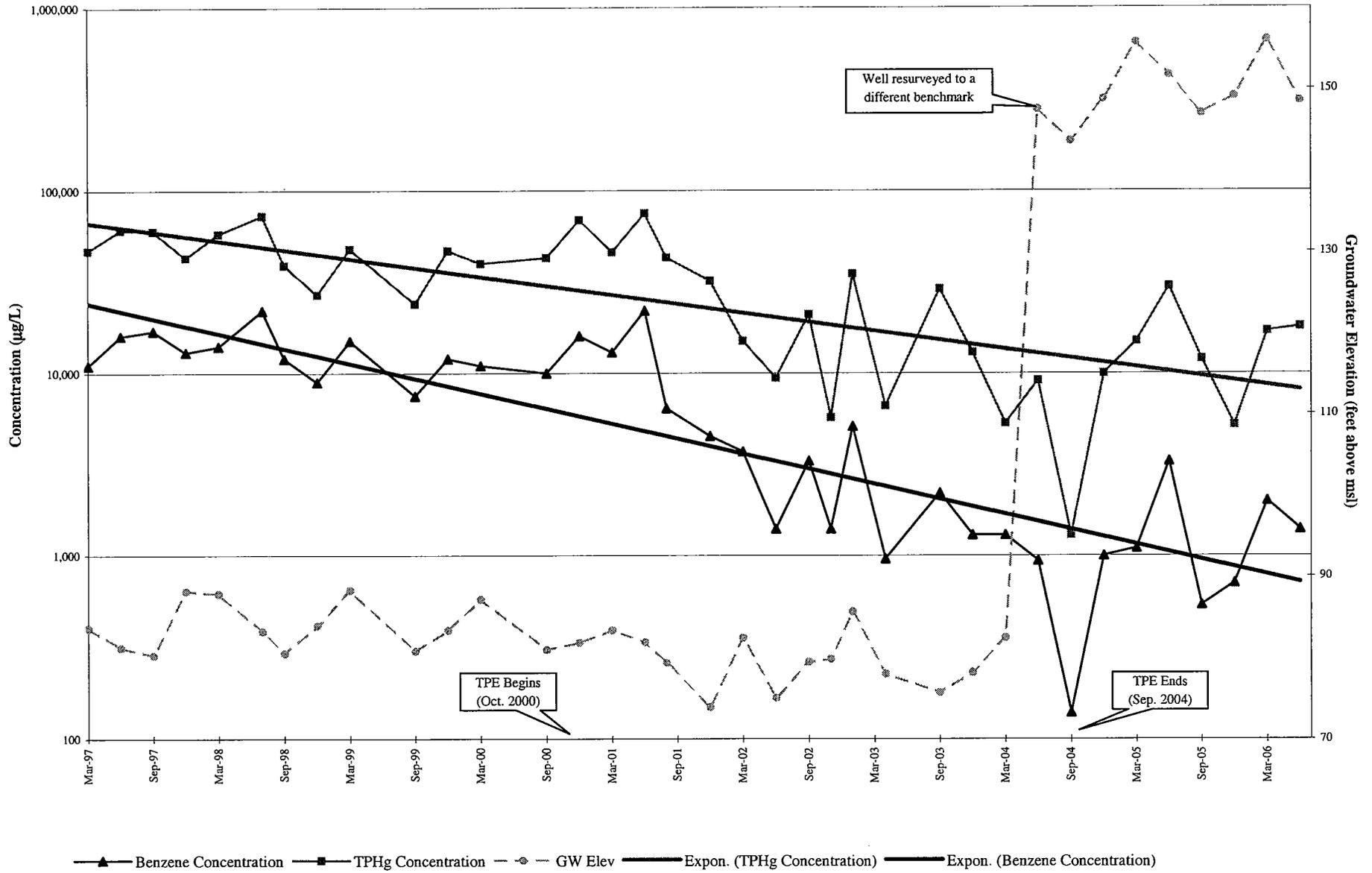


Benzene Concentration
 TPHg Concentration
 GW Elev
 Expon. (TPHg Concentration)
 Expon. (Benzene Concentration)

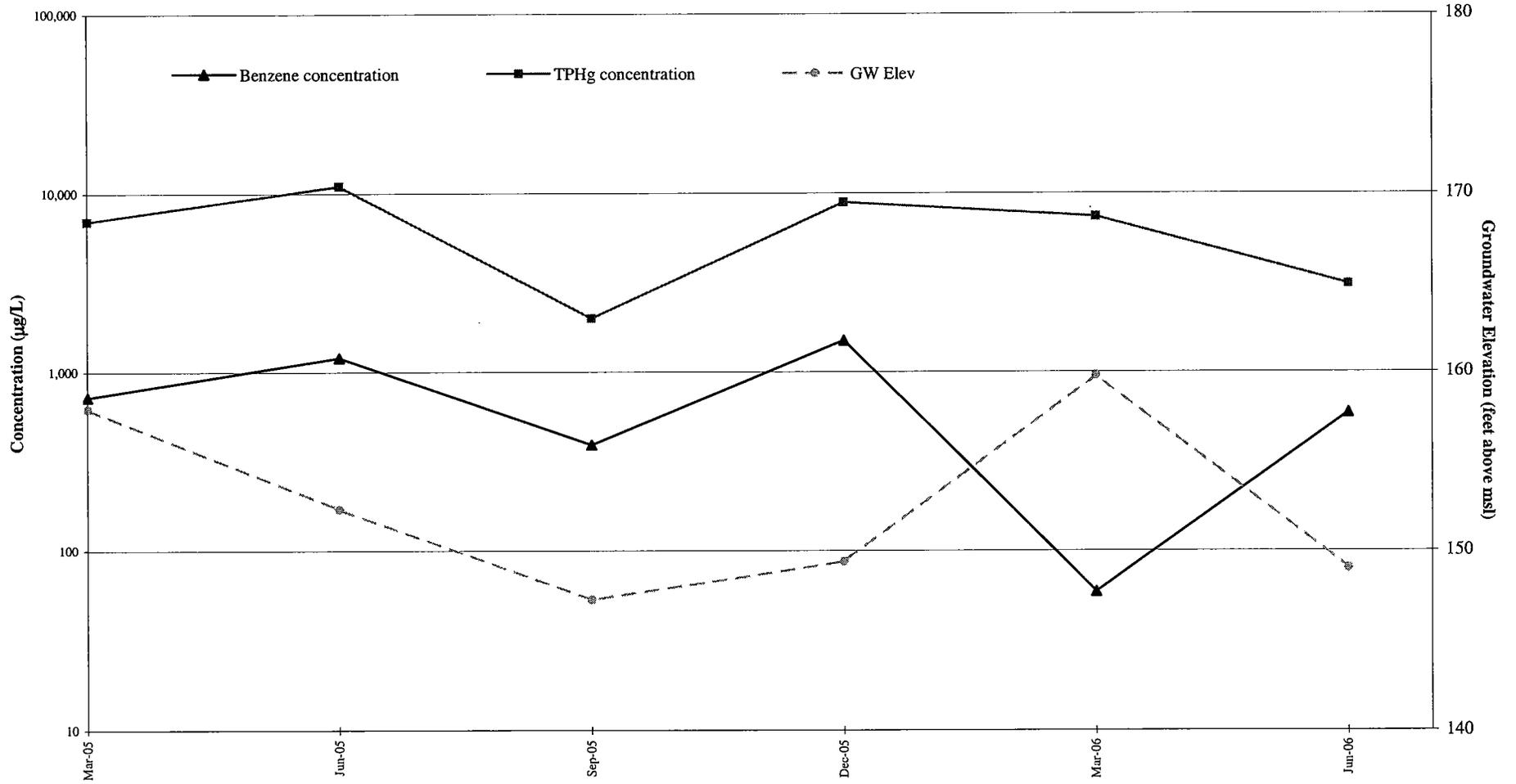
TPHg and Benzene Concentration Trends Well MW-3 (March 1997 to Present)



**TPHg and Benzene Concentration Trends
Well MW-4 (March 1997 to Present)**



**TPHg and Benzene Concentration Trends
Well RW-5 (March 2005 to Present)**



**TPHg and Benzene Concentration Trends
Well RW-9 (March 2005 to Present)**

