



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway. Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

R00000268

September 24, 2001

Mr. William Bain Ameriton Properties 22320 Foothill Blvd, Suite 220 Hayward, CA 94541

Re: Fuel Leak Site Case Closure for 6253 Dougherty Road, Dublin, CA

Dear Mr. Bain:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

#### SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

up to 530ppm TPH as diesel exists in soil beneath the site

If you have any questions, please contact me at (510) 567-6762.

eva chu

Hazardous Materials Specialist

enlosures: 1. Case Closure Letter

2. Case Closure Summary

c: Ed Omernik, 411 Old Ranch Ct, San Ramon, CA 94583
Dennis Carrington, City of Dublin, 100 Civic Plaza, P.O. Box 2340, Dublin, CA 94568
files (omernik-16)

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

#### REMEDIAL ACTION COMPLETION CERTIFICATION

RO-268 - 6253 Dougherty Road, Dublin, CA (1-500 and 1-1000 gallon tanks removed on July 26, 1991)

September 24, 2001

Mr. William Bain Ameriton Properties 22320 Foothill Blvd, Suite 220 Hayward, CA 94541

Dear Mr. Bain:

This letter confirms the completion of site investigation and corrective action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank site is in compliance with the requirements of subdivisions (a) and (b) of Section 25299.37 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.77 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc: Ed Omernik, 411 Old Ranch Ct, San Ramon, CA 94583

Chuck Headlee, RWQCB Dave Deaner, SWRCB files-ec (omernik-15)

#### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank	2 USTs	Unknown	
Soil	10 cv	Disposed at Vasco Rd L.F. in Livermore	11/26/91

Maximum Documented	Contaminant Con	centrations Bef	ore and After Clea	nup
Contaminant	Soil (pp	m)	Water (	ppb)
	Before <sup>1</sup>	After <sup>2</sup>	Before <sup>3</sup>	After <sup>4</sup>
TPH (Gas)	73	45	ND	ND
TPH (Diesel)	48,000	530	ND	ND
Benzene	6.1	ND	ND	ND
Toluene	.32	.028	ND	ND
Ethylbenzene	5.3	ND	ND	ND
Xylenes	18	1.1	ND	ND
MTBE	NA	NA	NA	ND

Other

NOTE: 1 soil sample collected at time of UST removal, 7/91

2 soil sample collected after overexcavation, 9/91

3 initial groundwater sample from monitoring well, 12/94

4 most recent sampling event, 11/98

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the
Regional Board Basin Plan?
Does completed corrective action protect potential beneficial uses per the
Regional Board Basin Plan?
Does corrective action protect public health for current land use? YES
Site management requirements: A site safety plan must be prepared for construction workers in the event excavation/trenching is proposed in the vicinity of residual soil and groundwater contamination. Should corrective action be reviewed if land use changes? YES
Monitoring wells Decommissioned: None, pending site closure
Number Decommissioned: 0 Number Retained: 1
List enforcement actions taken: NOV issued 12/90, 3/94, 7/94, 11/95
Pre-Enforcement Review Panel, 10/26/93
List enforcement actions rescinded: NA

PB# 01-0072

#### CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

CALIFORNIA REGIONAL WATER

JUN 2 9 1999

**AGENCY INFORMATION** 

Date: May 25, 1999

QUALITY CONTROL BOARD

Agency name: Alameda County-HazMat

Address: 1131 Harbor Bay Pkwy

City/State/Zip: Alameda, CA 94502

Phone: (510) 567-6700

Responsible staff person: Eva Chu

Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: American Building Components

Site facility address: 6253 Dougherty Road, Dublin, CA 94568

RB LUSTIS Case No: N/A

Local Case No./LOP Case No.: 1216

URF filing date:

9/19/91

SWEEPS No: N/A

**Responsible Parties:** 

Addresses:

**Phone Numbers:** 

**Ed Omernik** 

6253 Dougherty road

(925) 828-0400

**American Building Components** 

Dublin, CA 94568

Tank Size in Contents:

Closed in-place

Date:

No: gal.:

or removed?:

1 500 Gasoline

Removed

7/26/91

2 1.000

Diesel

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Overfilling USTs

Site characterization complete? YES

Date approved by oversight agency: 5/21/99

Monitoring Wells installed? Yes Number: 1

Proper screened interval? Yes, 10 to 20'bgs

Highest GW depth below ground surface: 8.75' Lowest depth: 8.95' bgs

Flow direction: Regional groundwater flows southeast to southwest.

Most sensitive current use: Commercial

Are drinking water wells affected?

Aguifer name: Camp Subbasin

Is surface water affected? Nearest affected SW name: NA No

Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County

1131 Harbor Bay Pkwy

Alameda, CA 94502

#### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Title: Haz Mat Specialist

6/3/99

Signature:

evalu\_

Date: 6/15/99

Reviewed by

Signature:

Name: Don Hwang

Signature:

Name: Thomas Peacock

Title: Supervisor

Date:

VI. RWQCB NOTIFICATION

Date Submitted to RB:

6/16/99

RWQCB Staff Name: Chuck Headlee

Signature: Club Headle

RB Response: Com

Title: EG

Date: 6/29/99

#### VII. ADDITIONAL COMMENTS, DATA, ETC.

During an inspection by the Alameda County Department of Environmental Health (ACDEH) in December 1990, it was noted that 2 USTs (1-500 gallon gasoline, and 1-1000 gallon diesel) had been removed "about a month ago" by Mr. Omernik (property and business owner) and his equipment. The removal was performed without obtaining/filing a closure plan with the ACDEH. The USTs were stored onsite. The owner of the property had plans to re-use the USTs to store water for fire protection at the site. The pit from which the USTs were removed was still open.

In July 1991 three soil samples were collected from the tank excavation. Soil samples were also collected from the stockpiled soil and from the four 55'gallon drums used to store soil excavated from various locations at the site where soil was contaminated with oil. The soil samples from the tank excavation contained elevated petroleum hydrocarbon constituents. (See Fig 1, Table 1)

The pit was overexcavated in September 1991 and confirmation samples collected. Residual hydrocarbon constituents were considerably less than the initial soil samples collected in July 1991. (See Fig 2, Table 2)

A workplan for the installation of a monitoring well within 10' and south of the former tank excavation was approved by the ACDEH. However, at the time of field work (December 1994) Mr. Omernik directed the well be installed 30' south of the former excavation. Initial groundwater samples did not contain TPHd, TPHg, or BTEX. Groundwater was again sampled in November 1998. TPHg, TPHd, BTEX and MTBE were not found above the laboratory detection limits. It appears the release of fuel hydrocarbons to the subsurface did not significantly impact groundwater quality beneath the site (see Fig 3, Tables 3, 4, and 5). Continued monitoring is not warranted.

There is a production well onsite, located at least 60' from the former tank excavation, in the southerly direction. Construction details of the production well are not available for review. The well was sampled in June 1992 and analyzed for TPHg and TPHd. None of these constituents were detected above the laboratory detection limits of 50ppb. (See Table 6)

In summary, case closure is recommended because:

- the leak and ongoing sources have been removed;
- the site has been adequately characterized;
- the dissolved hydrocarbon plume is not migrating;
- no preferential pathways exist at the site;
- no water wells, deeper drinking water aquifers, surface water, or other sensitive receptors are likely to be impacted; and,
- the site presents no significant risk to human health or the environment.

-55-GALLON DRUMS BUILDING LOCATION OF FORMER 500 GALLON REGULAR LOCATION OF FORMER 2-5 1 GASOLINE TANK -1,000 GALLON DIESEL TANK X 1-22 -LIMIT OF EXCAVATION SDIL STOCKPILES X 25-52 LEGEND NAME AND LOCATION OF SOIL SAMPLE APPROXIMATE SCALE IN FEET SITE PLAN AMERICAN BUILDING COMPONENTS COMPANY FIGURE 6253 DOUGHERTY ROAD DUBLIN, CALIFORNIA

#### Ace Analysis Laboratory, Inc.

423 Investment Boulevard, #8 . Hayward, California 94545

Telephone (415) 783-6960 Facsimile (415) 783-1512



LOG NO.:

1148

DATE SAMPLED:

7/26/91

DATE RECEIVED:

7/26/91

DATE EXTRACTED:

7/30/91

DATE ANALYZED: DATE REPORTED: 8/01/91 and 8/02/91

8/02/91

**CUSTOMER:** 

Tank Protect Engineering

REQUESTER:

Michael Casso

PROJECT:

No. 176B-072691, American Building Components

	<del></del>	<del></del>	Sample	Type: Soi	]		*
		S-	1	\$-:	2	S-:	3 +
Method and Constituent  DHS Method	<u>Units</u>	Concen- tration	Reporting Limit	Concen- tration	Reporting Limit		Reporting Limit
Total Petroleum Hydro- carbons as Diesel	ug/kg	150,000	1,000	3,900	1,000	18,000,000	8,400
Method and Constituent DHS Method	<u>Units</u>	SS Concen- tration	-1 Reporting Limit	SS Concen- tration	-2 Reporting Limit		
Total Petroleum Hydro- carbons as Diesel	ug/kg	ND	1,000	6,200,000	2,400		

Concentrations reported as ND were not detected at or above the reporting limit.

Sample S-2 contains compounds eluting later than the diesel standard.

## Trace Analysis Laboratory, Inc.

LOG NO.: DATE SAMPLED:

1148 7/26/91 7/26/91 7/27/91 7/31/91, 7/30/91 and 8/01/91

DATE RECEIVED:

DATE EXTRACTED: DATE ANALYZED:

DATE REPORTED:

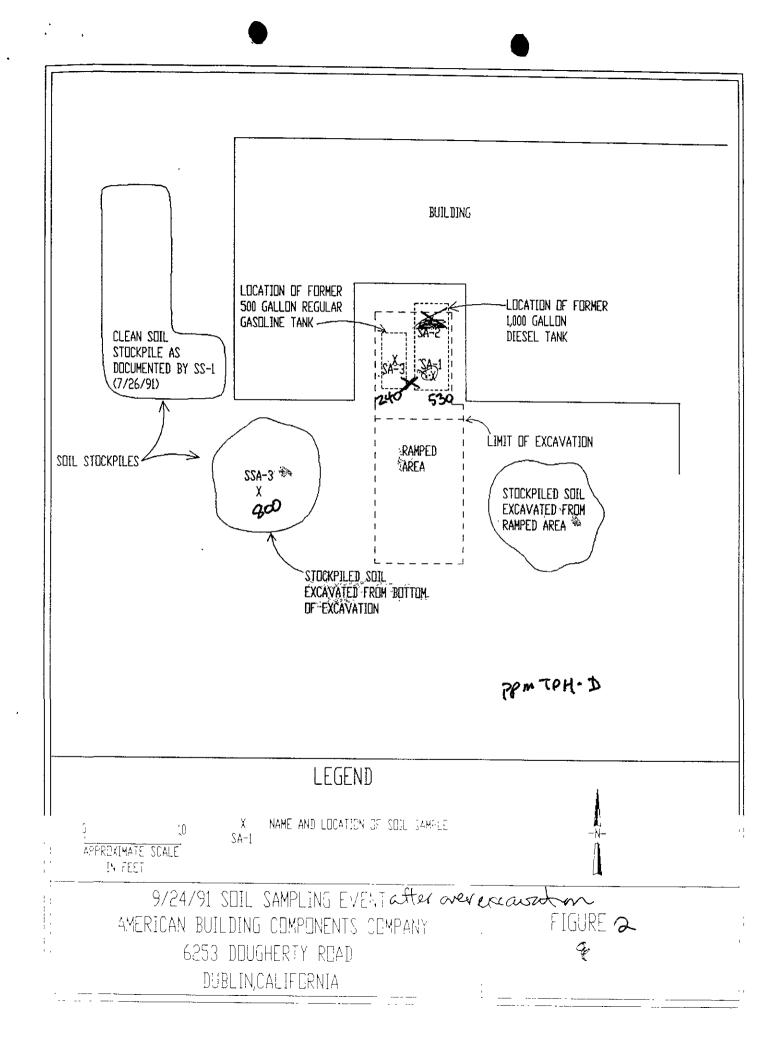
8/02/91 Three

PAGE:

Sample Type: Soil

		_	_	_	_		
Method and <u>Constituent</u>	<u>Units</u>	S- Concen- tration	Reporting Limit	S- Concen- tration	Reporting Limit	S- Concen- tration	Reporting Limit
DHS Method: Total Petroleum Hydro- carbons as Gasoline	ug/kg	1,400	500	ND	500	73,000	700
Modified EPA Method 8020:							71
Benzene	ug/kg	ND	5.0	ND	5.0	6,100	40
Toluene	ug/kg	6.2	5.0	ND	5.0	320	45
Xylenes	ug/kg	50	15	ND	15	18,000	130
Ethylbenzene	ug/kg	ND	5.0	ND	5.0	5,300	50

Concentrations reported as ND were not detected at or above the reporting limit.



Trace Analysis Laboratory, Inc.

LOG NUMBER: DATE SAMPLED:

1342 09/24/91 09/24/91 09/25/91

DATE RECEIVED: DATE EXTRACTED:

DATE ANALYZED: DATE REPORTED:

09/28/91 and 10/01/91 10/02/91

PAGE:

Two

			Sample	Туре:	Soil		
			SA-1		A-2	S	A-3
Method and <u>Constituent</u> :	<u>Units</u>	Concen- <u>tration</u>	Reporting <u>Limit</u>	Concen- tration	Reporting <u>Limit</u>	Concen- tration	Reporting Limit
DHS Method:							
Total Petroleum Hydro- carbons as Gasoline	ug/kg	(45)000	500	ND	500	(4)200	500
EPA Method 8020 for:						O	
Benzene	ug/kg	ND	18	ND	5.0	ND	11
Toluene	ug/kg	21	17	15	5.0	28	10
Ethylbenzene	ug/kg	ND	18	ND	5.0	ND	11
Xylenes	ug/kg	1,100	44	ND	15	73	25
Method and Constituent:	<u>Units</u>	Concen- tration	SSA-3 Reporting <u>Limit</u>	Metho Concen- tration	d Blank Reporting Limit		
DHS Method:							
Total Petroleum Hydro- carbons as Gasoline;	ug/kg	50,000	500	ND	500		
EPA Method 8020 for:							
Benzene	ug/kg	ND	56	ND	5.0		
Toluene	ug/kg	400	52	ND	5.0		
Ethylbenzene	ug/kg	ND	56	ND	5.0		
Xylenes	ug/kg	2,400	120	ND	15		

QC Summary:

% Recovery: 130 and 110 % RPD: 11 and 15

Concentrations reported as ND were not detected at or above the reporting limit.

ace Analysis Laboratory, Inc.

123 Investment Boulevard, #8 • Hayward, California 94545

Telephone (415) 783-6960 Facsimile (415) 783-1512

LOG NUMBER: DATE SAMPLED:

1342

DATE RECEIVED:

09/24/91 09/24/91

DATE EXTRACTED: DATE ANALYZED:

09/27/91

DATE REPORTED:

10/01/91 10/02/91

CUSTOMER:

Tank Protect Engineering

REQUESTER:

Marc Zomorodi

PROJECT:

No. 176B-092491, 6253 Dougherty Road, Dublin, CA

Sample Type:

Soil

Method and Constituent:

Units

ug/kg

SA-1 3 Concen-Reporting <u>t</u>ration Limit

SA-2 Concen-Reporting tration Limit

Concen-Reporting tration

DHS Method:

Total Petroleum Hydrocarbons as Diesel

5301000

6,100

1,000

240 1000

1,000

Method and <u>Constituent:</u>

Units

Concen-Reporting tration Limit

Method Blank Concentration

Reporting Limit

DHS Method:

Total Petroleum Hydrocarbons as Diesel

ug/kg

000/008

6,100

ND

ND

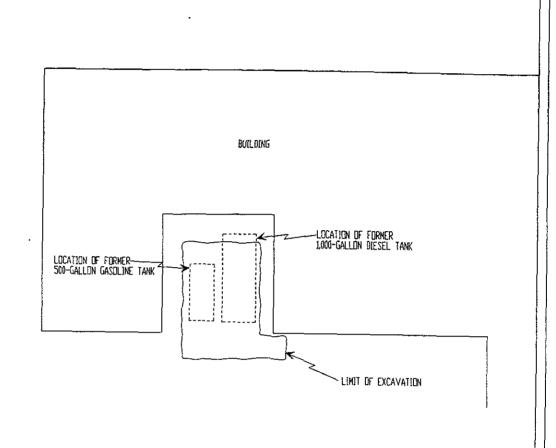
1,000

OC Summary:

% Recovery: % RPD:

2.6

Concentrations reported as ND were not detected at or above the reporting limit.



LECEND

TANK PROTECT ENGINEERING

VA-1 MYS AND LIDATION OF SELL SITE PLAN

O 16 AMERICAN BULLING COMPONENTS CO. FIGURE 3 3 501.5 IN FEET CLOSURE SCO. FILE # 5 5 501.5 IN FEET CLOSURE SCO. OF CORRECTION OF CO. FILE # 5 501.5 IN FEET CLOSURE SCO. OF CORRECTION OF CORREC

MM-f

# TABLE **43**SUMMARY OF SOIL SAMPLE ANALYTICAL RESULTS (ppm<sup>1</sup>)

Well Name	Date	Depth (Feet)	TPHD	ТРНС	Benzene	Toluene	Ethyl- benzene	Xylenes
MW-1	12/14/94	16.5-17.0	<1.0	<.500	< 0.0050	<0.0050	< 0.0050	<.015

<sup>1</sup> PARTS PER MILLION

TABLE \$4
SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS

(ppb¹)

Well Name	Date	TPHD	TPHG	Benzene	Toluene	Ethyl- benzene	Xylenes
MW-1	12/20/94	<50	<50	< 0.50	< 0.50	< 0.50	< 1.5
MW-2 <sup>2</sup>	12/20/94	NA <sup>3</sup>	<50	< 0.50	< 0.50	< 0.50	<1.5

<sup>1</sup> PARTS PER BILLION

<sup>&</sup>lt;sup>2</sup> TRIP BLANK

<sup>3</sup> NOT ANALYZED

## Entech Analytical Labs, Inc.

CA ELAP# 2224

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

SECOR International 1225 Pear Avenue, Suite 110 Mountain View, CA 94043 Attn: Craig Pon/Mark Becker RECEIVED NOV 1 2 1998

Date: 11/6/98 Date Received: 11/3/98 Project: F0803-038-01

PO#: Sampled By: Client

#### Certified Analytical Report

Water S	amnie A	dnaivsis:
---------	---------	-----------

Sample ID	MW-1			<del></del>			T	<del></del>	· <del></del>	<del></del>	
Sample Date	11/3/98			<del></del>	<del></del>		<del> </del>		<del></del>	ļ	<u> </u>
Sample Time		<del></del>		<del></del>	<del></del>	<del></del>	<del> </del>	<del></del>		ļ	<u> </u>
Lab#	E19638\			<del></del>	<del></del>	<del></del>	<del> </del>	<del></del>		<del> </del>	<b> </b>
	Result	DF	DLR				<del></del>	<del></del>	<del></del>		<del> </del>
Results in µg/Liter:							<del> </del>	+	<del></del>	PQL	Method
Analysis Date	11/3/98					<del></del>	}		<del> </del>	<del> </del>	
TPH-Diesel	ND	1.0	50				<del></del>		<del> </del>		
Analysis Date	11/3/98		~~~~~					-}		50	8015M
TPH-Gas	ND	1.0	50					<del> </del>			
MTBE	ND	1.0	5.0				ļ	<del> </del>	<del> </del>	50	8015M
Benzene	ND	1.0	0.50					<del> </del>		5.0	8020
Toluene	ND	1.0	0.50	<del></del>				<del> </del>	ļ	0.50	8020
Ethyl Benzene	ND	1.0	0.50				<del></del>	<del> </del>	ļ	0.50	8020
Kylenes	ND	1.0		<del></del>				<del> </del>		0.50	8020
OF=Dilution Factor	ND= None De		0.50	POL	=Peretion!		itation Limi		LR=Detection	0.50	8020

· Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2224)

Michelle L. Anderson, Lab Director

Table 6

### CHROMALAB, INC.

Environmental Laboratory (1094)

5 DAYS TURNAROUND

July 2, 1992

ChromaLab File No.: 0692237

AMERICAN BUILDING COMPONENTS

Attn: E. P. Omernik

RE: One water sample for Gasoline and Diesel analyses

Date Sampled: June 25, 1992
Date Extracted: June 30, 1992

Date Submitted: June 25, 1992 Date Analyzed: June 30, 1992

RESULTS:

Sample I.D. Gasoline ( $\mu$ g/L) Diesel ( $\mu$ g/L) Well N.D. N.D.

BLANK DETECTION LIMIT METHOD OF ANALYSIS

N.D. N.D. 50 50 50 3510/8015

ChromaLab, Inc.

Yiu Tam

Analytical Chemist

Eric Tam

Laboratory Director

LOG OF EXPLORATORY BORING

PROJECT NUMBER 176

BORING NO. MW-1

PROJECT NAME

6253 Dougherty Road, Dublin, CA

PAGE

BY LNH

DATE 12/14/94

SURFACE ELEV. 335 FT

RECOVERY (FT/FT)	AVO (MPG)	PENETRA- TION (BLOWS/FT)	GROUND WATER LEVELS	DEPTH IN FT.	SAMPLES	LITHO- GRAPHIC COLUMN	DESCRIPTION
				1			AGGREGATE BASE (GW): grey-brown, dry, no odor.
1.5/1 5	12	18		2			GRAVELLY SAND (SP): brown, dry, no odor.
1 0/1 5	-	20		3 <u> </u>			CLAY (CL) dark brown, mottled white, silty, stiff to very stiff, scattered sand, dry, no odor
1.5/1.5	~	20		5			
1.5/1.5	40	17	7	7			
1 5/1.5	-	13		3 9			
1 5/1.5	30	15	10				
1 \$/1.5	22	17		1			CLAYEY SAND (SC): brown, fine-grained, medium dense, moist, no odor.
1.2/1 5	_	35		3			<pre>CLAY (CL): light brown, mottled green, very stiff to hard, scattered sand, driller reports water at 17 feet, no</pre>
1.5/1 5	~	30		4 5			odor.
1.5/1.5	10	25	18	3			
1.5/1.5	-	18	15				/ CLAYEY SAND (SC): brown, fine~grained, dense, dry, no odor.
. 5 . 3	~	37	*				// Boring terminated at 20 feet. Boring sample■ ; 22 feet
	-	31	1				

After the Damage County of the Control of the Contr