Denis L. Brown

Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

May 5, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: First Quarter 2006 Monitoring Report
Former Shell Service Station
500 40th Street
Oakland, California
SAP Code 129452
Incident No. 97093400

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *First Quarter 2006 Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Sr. Environmental Engineer

CAMBRIA

May 5, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **First Quarter 2006 Groundwater Monitoring Report**
Former Shell Service Station
500 40th Street
Oakland, California
SAP Code 129452
Incident #97093400
Cambria Project #248-1513-002
RO0000264

Dear Mr. Wickham:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FIRST QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Prior to their consideration of site closure as Cambria requested in the November 21, 2005 *Site Conceptual Model,* Alameda County Health Care Services Agency (ACHCSA), in a December 9, 2005 letter to Shell, requested one additional groundwater monitoring event during first quarter 2006. Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all wells, calculated groundwater elevations, and compiled the analytical data. Well OMW-13 was inaccessible on March 16 and 17, 2006 because cars were parked over it. Blaine sampled the well on March 27, 2006. Cambria prepared a site vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Additional Analysis: At Shell's request, in addition to methyl tertiary-butyl ether (MTBE), all samples were also analyzed for the oxygenate compounds di-isopropyl ether, ethyl tertiary-butyl ether, tertiary-amyl methyl ether, and tertiary-butanol. No fuel oxygenates other than MTBE were detected in the groundwater samples.

Cambria Environmental Technology, Inc.

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

As requested by ACHCSA, all samples were also analyzed for lead scavengers 1,2-dichloroethane (1,2-DCA) and ethylene dibromide (EDB) and halogenated volatile organic compounds (HVOCs). No 1,2-DCA or EDB was detected in the groundwater samples. No HVOC was detected at a concentration in excess of its San Francisco RWQCB Environmental Screening Level (ESL) for sites at which groundwater is not a current source of drinking water. Historical HVOC analytical data is presented in Table 1.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring: In its December 9, 2005 letter to Shell, ACHCSA stated that additional groundwater monitoring is not required pending consideration of case closure and further direction.

Site Conceptual Model (SCM) Addendum: Cambria submitted an SCM to ACHCSA on November 21, 2005 and requested that the site be considered for closure. ACHCSA requested additional information on previous site activities and additional groundwater analysis prior to considering the closure request. An addendum to the November 21, 2005 SCM is included with this submittal under separate cover.

CLOSING

We appreciate the opportunity to work with you on this project. Please call David Gibbs at (510) 420-3363 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.

David M. Gibbs, P.G.
Project Geologist

Aubrey K. Cool

Aubrey K. Cool, P.G.
Senior Project Geologist

Figures: 1 - Vicinity and Area Well Survey Map
2 - Groundwater Elevation Contour Map

Table: 1 - Historical Groundwater Monitoring Data – Halogenated Volatile Organic Compounds

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Joseph H Chan & Ivy T Wong, 21213-B Hawthorne Blvd. #5146, Torrance, CA 94609

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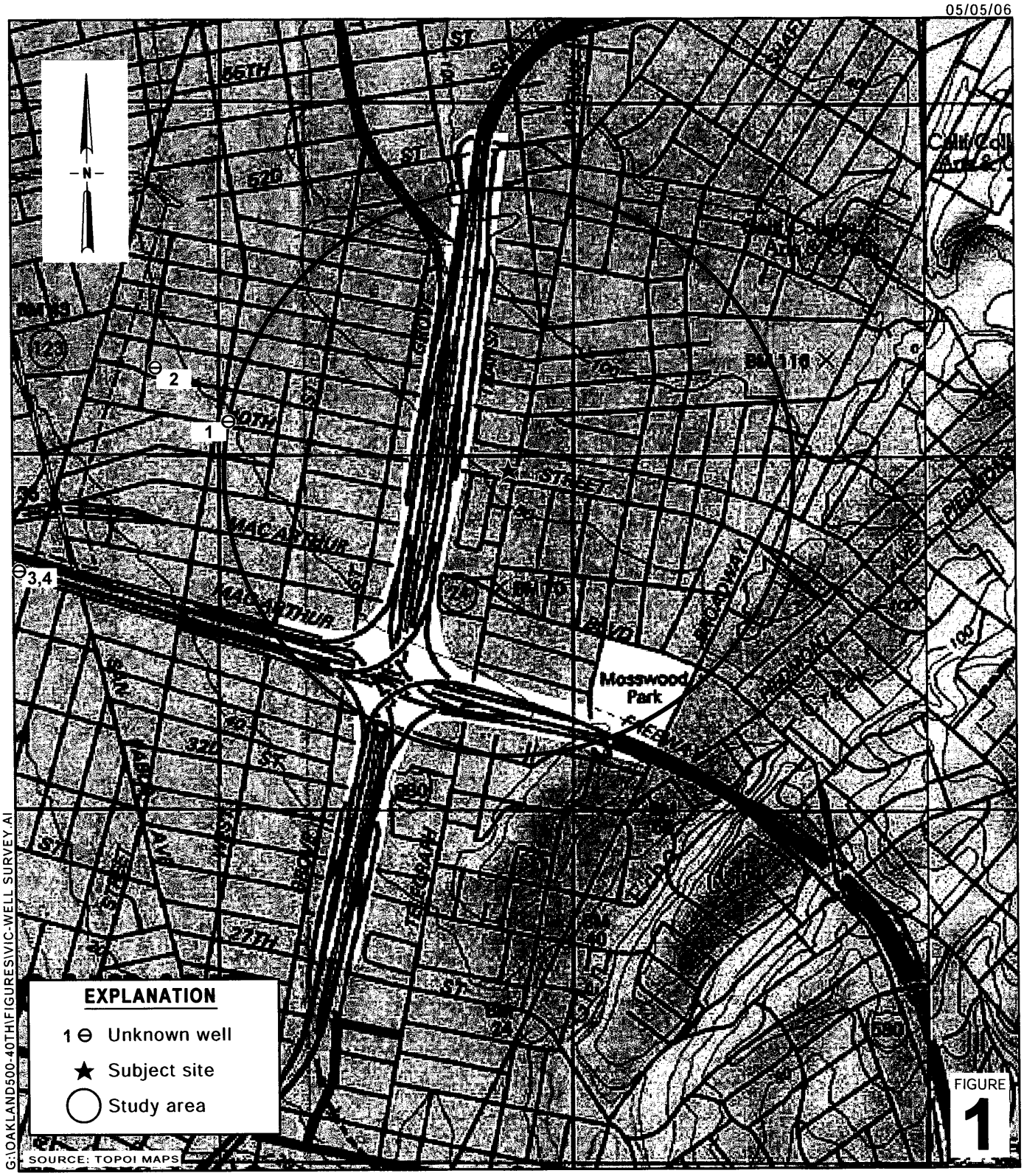
05/05/06



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SCALE : 1" = 1/4 MILE

Former Shell Service Station
500 40th Street
Oakland, California
Incident No.97093400

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Site Vicinity and Area Well Survey Map

(1/2-Mile Radius)

04/26/06

Groundwater Elevation Contour Map

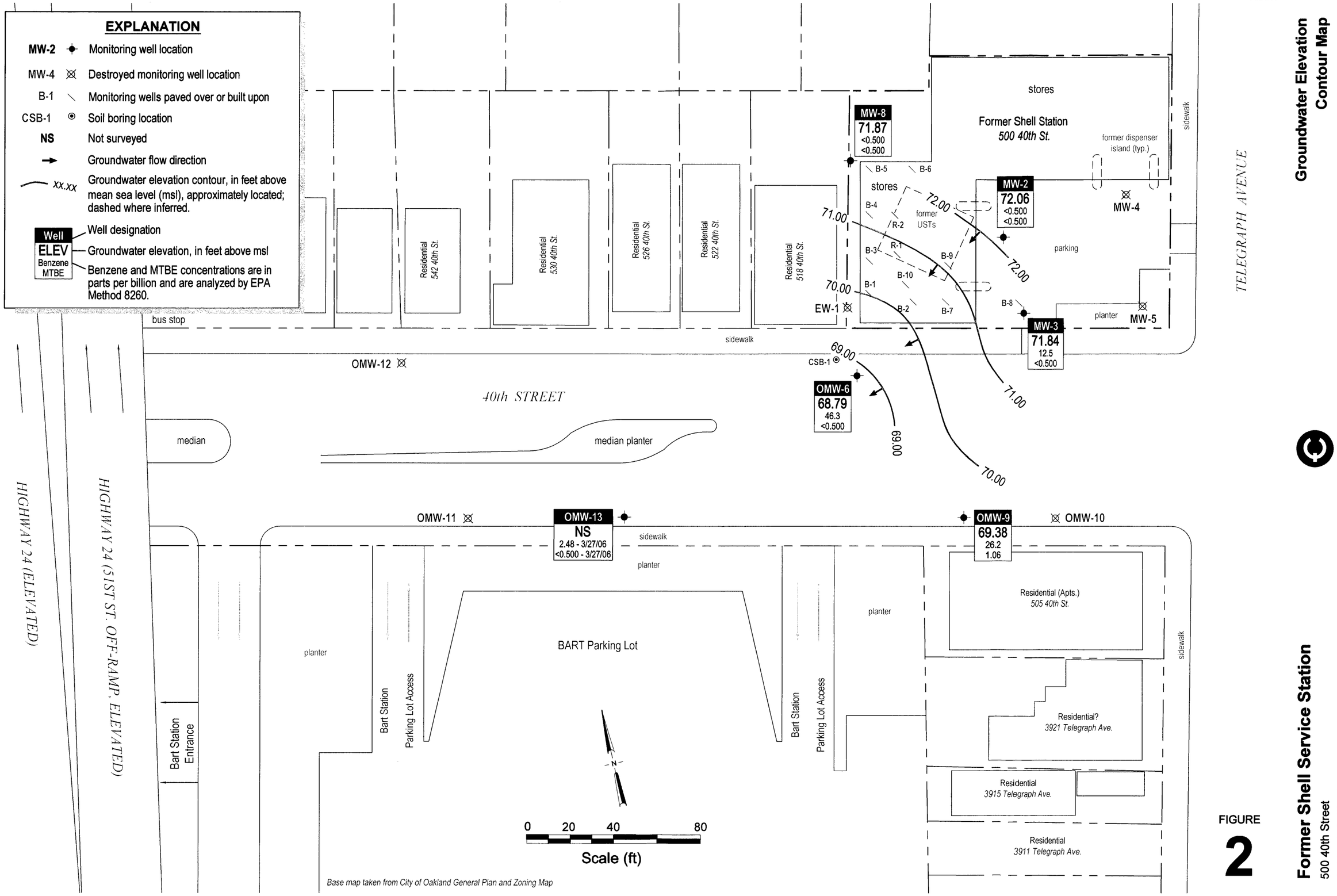
March 16, 2006

EXPLANATION

- **MW-2** — Monitoring well location
- MW-4 — Destroyed monitoring well location
- B-1 — Monitoring wells paved over or built upon
- CSB-1 — Soil boring location
- **NS** — Not surveyed
- → Groundwater flow direction
- xx.xx — Groundwater elevation contour, in feet above mean sea level (msl), approximately located; dashed where inferred.

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.



Base map taken from City of Oakland General Plan and Zoning Map

FIGURE **2**

Former Shell Service Station
500 40th Street
Oakland, California
Incident No.97093400

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Table 1. **Historical Groundwater Analytical Data - Halogenated Volatile Organic Compounds** Former Shell Service Station, Incident No.97093400, 500 40th Street, Oakland, California

Sample ID	Sample Date	1,1-Dichloroethane	cis-1,2-Dichloroethene	1,2-Dichloroethane	Trichloroethene	Chloroform	Tetrachloroethene	Bromomethane
		← parts per billion →						
EW-1	11/17/93	0.69	6.8	2.4	5.5	<0.50	<0.50	<0.50
MW-4	11/17/93	<0.5	3.5	<0.5	2.5	1.3	36	<0.50
MW-5	11/17/93	<0.5	1.2	<0.5	2.0	1.0	34	<0.50
MW-8	11/17/93	<1.0	1.1	<1.0	1.8	1.1	50	<1.0
	3/16/06	<0.500	<0.500	<0.500	<0.500	3.23	17.1	<0.500
OMW-10	11/17/93	<0.5	3.9	<0.50	1.7	<0.5	1.9	<0.50
OMW-12	11/17/93	<10	11	<10	13	<10	**400**	<10
OMW-9	11/18/93	<0.5	0.68	<0.50	<0.50	<0.5	<0.5	<0.50
	3/16/06	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	0.570
OMW-11	11/18/93	<10	42	<10	40	<0.5	**380**	<10
OMW-13	11/18/93	<10	<10	<10	<10	<10	<10	<10
	3/27/06	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500
MW-2	3/16/06	<0.500	<0.500	<0.500	<0.500	<0.500	1.24	<0.500
MW-3	3/16/06	<0.500	1.57	<0.500	1.31	<0.500	7.59	<0.500
OMW-6	3/16/06	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500
ESL[1]		**47**	**590**	**200**	**360**	**330**	**120**	**160**

Abbreviations and Notes:

1993 - Halogenated volatile organic compounds analyzed by EPA Method 8010; all detected constituents tabulated.

2006 - Halogenated volatile organic compounds analyzed by EPA Method 8260B; all detected constituents tabulated.

[1]**RWQCB Environmental Screening Level for sites at which groundwater is not a drinking water source**

<x = Not detected at reporting limit x.

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

April 24, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Former Shell-branded Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Monitoring performed on March 16, 17, and 27, 2006

Groundwater Monitoring Report **060316-DA-2**

This report covers the routine monitoring of groundwater wells at this former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
EW-1	08/06/1991	180	<50	5.4	<0.5	0.9	0.7	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	10/30/1991	70	<50	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.72	65.54	NA	NA
EW-1	02/15/1992	<50	NA	2.1	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.71	66.55	NA	NA
EW-1	05/22/1992	99	NA	4.1	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.84	65.42	NA	NA
EW-1	08/19/1992	140	NA	6.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.04	65.22	NA	NA
EW-1	11/18/1992	56	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.90	65.36	NA	NA
EW-1	02/11/1993	63	NA	<0.5	<0.5	<0.5	0.9	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.28	66.98	NA	NA
EW-1 (D)	02/11/1993	63	NA	<0.5	<0.5	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	05/19/1993	60a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.52	65.74	NA	NA
EW-1	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.48	65.78	NA	NA
EW-1	11/17/1993	170	NA	17	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.63	65.63	NA	NA
EW-1 (D)	11/17/1993	190	NA	17	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.38	66.88	NA	NA
EW-1	05/26/1994	<50	NA	3.5	<0.5	<0.5	0.51	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.02	66.24	NA	NA
EW-1	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.76	65.50	NA	NA
EW-1	11/11/1994	200	NA	13	0.88	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.08	67.18	NA	NA
EW-1	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.88	67.38	NA	NA
EW-1	05/07/1995	90	NA	8.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.32	66.94	NA	NA
EW-1	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.76	66.50	NA	NA
EW-1	11/02/1995	240	NA	12	1.5	0.6	1.9	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.80	65.46	NA	NA
EW-1	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.15	68.11	NA	NA
EW-1	05/04/1996	<50	NA	1.4	<0.50	<0.50	<0.50	4.1	NA	NA	NA	NA	NA	NA	NA	78.26	12.26	66.00	NA	NA
EW-1	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.43	64.83	NA	NA
EW-1	11/24/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	12.24	66.02	NA	NA
EW-1	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.20	66.06	NA	NA
EW-1	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	12.97	65.29	NA	NA
EW-1	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.43	64.83	NA	NA
EW-1	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	78.26	13.20	65.06	NA	NA
EW-1	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.52	67.74	NA	NA
EW-1	05/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	12.35	65.91	NA	NA
EW-1	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.90	65.36	NA	NA
EW-1	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	78.26	13.34	64.92	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
EW-1	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	9.28	68.98	NA	NA
EW-1	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	78.26	10.28	67.98	NA	NA
EW-1	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.04	65.22	NA	NA
EW-1	10/25/1999	<50.0	NA	0.885	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	78.26	13.12	65.14	NA	NA
EW-1	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	10.50	67.76	NA	2.0
EW-1	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	78.26	12.05	66.21	NA	1.8
EW-1	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	13.00	65.26	NA	NA
EW-1	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	78.26	12.15	66.11	NA	2.4
EW-1	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.24	66.02	NA	4.4
EW-1	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	78.26	12.56	65.70	NA	5.8
EW-1	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	12.97	65.29	NA	4.2
EW-1	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.26	13.69	64.57	NA	0.3
EW-1	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	11.98	66.28	NA	c
EW-1	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.26	12.68	65.58	NA	2.3
EW-1	07/18/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.26	NA	NA	NA	NA
EW-1	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.11	13.38	67.73	NA	NA
EW-1	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	11.43	69.68	NA	NA
EW-1	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	81.11	11.55	69.56	NA	NA
EW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	12.84	68.27	NA	NA
EW-1	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	81.11	13.00	68.11	NA	NA
EW-1	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	11.15	69.96	NA	NA
EW-1	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	12.41	68.70	NA	NA
EW-1	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	12.08	69.03	NA	NA
EW-1	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.11	NA	NA	NA	NA
MW-2	08/06/1991	1200	230	59	1.1	38	56	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.12	68.68	NA	NA
MW-2	10/30/1991	520	300	56	<0.5	56	100	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.70	69.10	NA	NA
MW-2	02/15/1992	2300	2200a	87	<2.5	88	150	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.10	69.70	NA	NA
MW-2	05/22/1992	700	NA	24	1.0	34	48	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.12	68.68	NA	NA
MW-2	08/19/1992	740	NA	21	<2.5	24	26	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.18	68.62	NA	NA
MW-2 (D)	08/19/1992	840	NA	31	<2.5	36	43	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	11/18/1992	920	NA	19	<2.5	30	51	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.03	68.77	NA	NA
MW-2 (D)	11/18/1992	870	NA	25	<2.5	34	52	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-2	02/11/1993	1000	NA	25	6.0	43	73	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.15	69.65	NA	NA
MW-2	05/19/1993	570	NA	19	<0.5	37	42	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.80	69.00	NA	NA
MW-2	08/18/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	11/17/1993	250	NA	10	<1.0	26	20	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.00	68.80	NA	NA
MW-2	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	05/26/1994	620	NA	17	1.4	25	31	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.61	69.19	NA	NA
MW-2 (D)	05/26/1994	600	NA	16	1.2	24	29	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.96	68.84	NA	NA
MW-2	11/11/1994	1100	NA	28	3.1	39	65	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.74	70.06	NA	NA
MW-2	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.58	69.22	NA	NA
MW-2	05/07/1995	700	NA	15	<0.5	35	39	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.98	69.82	NA	NA
MW-2	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	11.90	68.90	NA	NA
MW-2	11/02/1995	140	NA	2.3	<0.5	4.4	3.7	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.12	68.68	NA	NA
MW-2	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.25	70.55	NA	NA
MW-2	05/04/1996	140	NA	2.1	<0.50	4.6	4.9	6.2	NA	NA	NA	NA	NA	NA	NA	80.80	11.30	69.50	NA	NA
MW-2	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	15.10	65.70	NA	NA
MW-2	11/24/1996	620	NA	9.7	<0.50	2.0	46	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	12.13	68.67	NA	NA
MW-2	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.01	68.79	NA	NA
MW-2	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	12.94	67.86	NA	NA
MW-2	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	13.22	67.58	NA	NA
MW-2	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	80.80	13.00	67.80	NA	NA
MW-2	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	10.47	70.33	NA	NA
MW-2	05/11/1998	59	NA	0.56	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	12.49	68.31	NA	NA
MW-2	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.82	67.98	NA	NA
MW-2	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	80.80	13.13	67.67	NA	NA
MW-2	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	9.10	71.70	NA	NA
MW-2	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	80.80	10.06	70.74	NA	NA
MW-2	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.81	67.99	NA	NA
MW-2	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	80.80	12.89	67.91	NA	NA
MW-2	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	NA	NA	NA	NA
MW-2	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	80.80	19.35	61.45	NA	1.8
MW-2	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.83	67.97	NA	NA
MW-2	11/01/2000	53.2	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	80.80	11.75	69.05	NA	2.4
MW-2	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.22	68.58	NA	5.8

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MW-2	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	80.80	12.40	68.40	NA	3.0
MW-2	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.98	67.82	NA	3.4
MW-2	10/18/2001	71	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	80.80	12.87	67.93	NA	0.7
MW-2	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.13	68.67	NA	1.4
MW-2	05/10/2002	74	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	80.80	12.69	68.11	NA	1.4
MW-2	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.80	12.84	67.96	NA	1.2
MW-2	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	83.66	13.15	70.51	NA	NA
MW-2	01/30/2003 d	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.78	11.97	71.81	NA	NA
MW-2	04/17/2003	85	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	83.78	12.19	71.59	NA	NA
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.78	12.57	71.21	NA	NA
MW-2	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.78	13.13	70.65	NA	NA
MW-2	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.78	11.58	72.20	NA	NA
MW-2	04/14/2004	73	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.78	12.65	71.13	NA	NA
MW-2	10/29/2004	180	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	83.78	12.39	71.39	NA	NA
MW-2	04/14/2005	150	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.78	12.14	71.64	NA	NA
MW-2	10/26/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	83.78	12.98	70.80	NA	NA
MW-2	**03/16/2006**	**<50.0**	**64.3**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**83.78**	**11.72**	**72.06**	**NA**	**NA**
MW-3	08/06/1991	1900	470	220	57	57	260	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.12	68.48	NA	NA
MW-3	10/30/1991	1900	480	160	28	63	180	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.93	68.67	NA	NA
MW-3	02/15/1992	2300	780a	170	31	59	180	NA	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.54	69.06	NA	NA
MW-3	05/22/1992	1500	NA	160	20	44	140	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.79	68.81	NA	NA
MW-3	08/19/1992	4500	NA	210	64	89	310	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.23	68.37	NA	NA
MW-3	11/18/1992	2400	NA	81	14	39	140	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.20	68.40	NA	NA
MW-3	02/11/1993	3000	NA	200	47	90	260	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.00	68.60	NA	NA
MW-3	05/19/1993	2100	NA	240	44	100	330	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.16	68.44	NA	NA
MW-3	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.35	68.25	NA	NA
MW-3	11/17/1993	1000	NA	110	13	60	150	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.10	68.50	NA	NA
MW-3	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.76	68.84	NA	NA
MW-3	05/26/1994	1100	NA	200	17	29	58	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.85	67.75	NA	NA
MW-3	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.40	69.20	NA	NA
MW-3	11/11/1994	870	NA	130	10	38	87	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.04	69.56	NA	NA
MW-3 (D)	11/11/1994	1000	NA	120	10	42	92	NA	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA

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MW-3	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.06	69.54	NA	NA
MW-3	05/07/1995	1300	NA	180	7.5	54	110	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.11	69.49	NA	NA
MW-3	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.02	68.58	NA	NA
MW-3	11/02/1995	370	NA	36	1.8	16	21	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.97	68.63	NA	NA
MW-3	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	9.61	69.99	NA	NA
MW-3	05/04/1996	460	NA	54	1.9	18	28	20	NA	NA	NA	NA	NA	NA	NA	79.60	10.40	69.20	NA	NA
MW-3	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	13.55	66.05	NA	NA
MW-3	11/24/1996	2800	NA	290	<10	29	39	<50	NA	NA	NA	NA	NA	NA	NA	79.60	11.83	67.77	NA	NA
MW-3	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.81	67.79	NA	NA
MW-3	05/01/1997	2000	NA	120	<5.0	53	14	60	NA	NA	NA	NA	NA	NA	NA	79.60	12.34	67.26	NA	NA
MW-3	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.86	66.74	NA	NA
MW-3	11/04/1997	470	NA	120	<2.5	<2.5	7.3	<25	NA	NA	NA	NA	NA	NA	NA	79.60	12.62	66.98	NA	NA
MW-3	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	10.78	68.82	NA	NA
MW-3	05/11/1998	4400	NA	260	<10	220	36	170	NA	NA	NA	NA	NA	NA	NA	79.60	11.98	67.62	NA	NA
MW-3	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.38	67.22	NA	NA
MW-3	10/20/1998	1700	NA	120	<2.0	18	7.1	19	NA	NA	NA	NA	NA	NA	NA	79.60	12.55	67.05	NA	NA
MW-3 (D)	10/20/1998	1400	NA	120	<5.0	18	<5.0	80	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	8.53	71.07	NA	NA
MW-3	04/12/1999	8040	NA	554	30	436	624	160	NA	NA	NA	NA	NA	NA	NA	79.60	10.19	69.41	NA	NA
MW-3	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.21	67.39	NA	NA
MW-3	10/25/1999	827	NA	31	2.23	14.5	6.71	<10.0	NA	NA	NA	NA	NA	NA	NA	79.60	12.35	67.25	NA	NA
MW-3	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	NA	NA	NA	NA
MW-3	04/24/2000	1470	NA	121	<5.00	63.8	14.1	<25.0	NA	NA	NA	NA	NA	NA	NA	79.60	11.75	67.85	NA	1.0
MW-3	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.56	67.04	NA	NA
MW-3	11/01/2000	1550	NA	143	<1.25	36.4	35.3	24.4	NA	NA	NA	NA	NA	NA	NA	79.60	11.48	68.12	NA	2.2
MW-3	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.83	67.77	NA	6.6
MW-3	04/13/2001	2560	NA	250	<10.0	108	<10.0	92.1	NA	NA	NA	NA	NA	NA	NA	79.60	12.08	67.52	NA	3.6
MW-3	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.68	66.92	NA	2.8
MW-3	10/18/2001	2300	NA	150	0.90	42	11	NA	<5.0	NA	NA	NA	NA	NA	NA	79.60	13.21	66.39	NA	0.1
MW-3	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	11.83	67.77	NA	2.3
MW-3	05/10/2002	3300	NA	77	0.60	94	3.1	NA	<5.0	NA	NA	NA	NA	NA	NA	79.60	12.24	67.36	NA	1.5
MW-3	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.60	12.43	67.17	NA	2.1
MW-3	10/31/2002	2100	NA	89	0.57	26	5.7	NA	<5.0	NA	NA	NA	NA	NA	NA	82.46	12.60	69.86	NA	2.0
MW-3	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.46	11.76	70.70	NA	4.6

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MW-3	04/17/2003	2100	NA	55	0.79	100	110	NA	<5.0	NA	NA	NA	NA	NA	NA	82.46	11.80	70.66	NA	1.8
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.46	12.28	70.18	NA	4.0
MW-3	10/16/2003	120 e	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.46	12.35	70.11	NA	2.0
MW-3	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.46	11.35	71.11	NA	2.9
MW-3	04/14/2004	130	NA	1.6	<0.50	1.5	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.46	12.12	70.34	NA	3.4
MW-3	10/29/2004	490	NA	11	<0.50	19	18	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	82.46	11.67	70.79	NA	1.2
MW-3	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.46	11.65	70.81	NA	0.1
MW-3	10/26/2005	230	NA	2.8	<0.50	0.52	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	82.46	12.43	70.03	NA	0.2
MW-3	**03/16/2006**	**107**	**191**	**12.5**	**<0.500**	**1.27**	**0.960**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**82.46**	**10.62**	**71.84**	**NA**	**NA**

MW-4	08/06/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.36	68.64	NA	NA
MW-4	10/30/1991	50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.02	68.98	NA	NA
MW-4	02/15/1992	90	NA	0.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.34	69.66	NA	NA
MW-4	05/22/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.35	68.65	NA	NA
MW-4	08/19/1992	82a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.41	68.59	NA	NA
MW-4	11/18/1992	85a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.28	68.72	NA	NA
MW-4	02/11/1993	62a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.65	69.35	NA	NA
MW-4	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.92	69.08	NA	NA
MW-4	08/18/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	11/17/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.24	68.76	NA	NA
MW-4	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.69	69.31	NA	NA
MW-4	05/26/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.00	69.00	NA	NA
MW-4	11/11/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.30	69.70	NA	NA
MW-4	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	10.99	70.01	NA	NA
MW-4	05/07/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.69	69.31	NA	NA
MW-4	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.72	69.28	NA	NA
MW-4	11/02/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.23	68.77	NA	NA
MW-4	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.13	69.87	NA	NA
MW-4	05/04/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	11.80	69.20	NA	NA
MW-4	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.27	67.73	NA	NA
MW-4	11/24/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	12.42	68.58	NA	NA
MW-4	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.38	68.62	NA	NA
MW-4	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	13.08	67.92	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
MW-4	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.73	67.27	NA	NA
MW-4	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	11.41	69.59	NA	NA
MW-4	05/11/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.05	67.95	NA	NA
MW-4	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.00	13.30	67.70	NA	NA
MW-4	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	9.19	71.81	NA	NA
MW-4	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.00	9.26	71.74	NA	NA
MW-4	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.57	68.43	NA	NA
MW-4	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.00	13.15	67.85	NA	NA
MW-4	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	NA	NA	NA	NA
MW-4	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	14.5	NA	NA	NA	NA	NA	NA	NA	81.00	12.55	68.45	NA	2.5
MW-4	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.31	67.69	NA	NA
MW-4	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.00	12.09	68.91	NA	2.8
MW-4	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.58	68.42	NA	8.4
MW-4	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.00	12.75	68.25	NA	2.6
MW-4	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.30	67.70	NA	4.2
MW-4	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.00	13.45	67.55	NA	1.4
MW-4	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	12.55	68.45	NA	c
MW-4	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.00	12.93	68.07	NA	1.5
MW-4	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.00	13.13	67.87	NA	1.4
MW-4	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	83.92	13.40	70.52	NA	NA
MW-4	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.44	71.48	NA	NA
MW-4	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	83.92	12.24	71.68	NA	NA
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	13.02	70.90	NA	NA
MW-4	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	83.92	13.15	70.77	NA	NA
MW-4	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.20	71.72	NA	NA
MW-4	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.80	71.12	NA	NA
MW-4	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	12.41	71.51	NA	NA
MW-4	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	83.92	NA	NA	NA	NA
MW-5	08/06/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.02	68.48	NA	NA
MW-5	10/30/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.73	68.77	NA	NA
MW-5	02/15/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	NA	NA	NA	NA

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MW-5	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.52	68.98	NA	NA
MW-5	05/22/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.05	68.45	NA	NA
MW-5	08/19/1992	55a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.04	68.46	NA	NA
MW-5	11/18/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.91	68.59	NA	NA
MW-5	02/11/1993	59a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.44	69.06	NA	NA
MW-5	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.84	68.66	NA	NA
MW-5 (D)	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	NA	NA	NA	NA
MW-5	11/17/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.89	68.61	NA	NA
MW-5	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.30	69.20	NA	NA
MW-5	05/26/1994	<50	NA	1.8	2.4	1.3	4.9	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.73	68.77	NA	NA
MW-5	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.88	68.62	NA	NA
MW-5	11/11/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.20	69.30	NA	NA
MW-5	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	11.78	69.72	NA	NA
MW-5	05/07/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.47	69.03	NA	NA
MW-5	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.83	68.67	NA	NA
MW-5	11/02/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.02	68.48	NA	NA
MW-5	02/24/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.11	69.39	NA	NA
MW-5	05/04/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	13.20	68.30	NA	NA
MW-5	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.24	67.26	NA	NA
MW-5	11/24/1996	<50	NA	<0.50	<0.5	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	13.58	67.92	NA	NA
MW-5	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.54	67.96	NA	NA
MW-5	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	14.17	67.33	NA	NA
MW-5	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.35	67.15	NA	NA
MW-5	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	14.30	67.20	NA	NA
MW-5 (D)	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	NA	NA	NA	NA
MW-5	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.86	68.64	NA	NA
MW-5	05/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	13.89	67.61	NA	NA
MW-5	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.20	67.30	NA	NA
MW-5	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	81.50	14.41	67.09	NA	NA
MW-5	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	10.31	71.19	NA	NA
MW-5	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.50	11.30	70.20	NA	NA
MW-5	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	12.63	68.87	NA	NA
MW-5	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	81.50	14.15	67.35	NA	NA
MW-5	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	11.65	69.85	NA	1.8

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MW-5	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.50	13.71	67.79	NA	2.1
MW-5	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.48	67.02	NA	NA
MW-5	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.50	13.26	68.24	NA	3.2
MW-5	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.68	67.82	NA	7.8
MW-5	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	81.50	13.90	67.60	NA	3.2
MW-5	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.72	66.78	NA	4.8
MW-5	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.50	14.41	67.09	NA	1.1
MW-5	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	13.69	67.81	NA	1.4
MW-5	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.50	14.05	67.45	NA	2.2
MW-5	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.50	14.23	67.27	NA	1.2
MW-5	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	84.36	14.36	70.00	NA	2.8
MW-5	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	13.70	70.66	NA	2.4
MW-5	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	84.36	13.52	70.84	NA	2.6
MW-5	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	14.13	70.23	NA	1.6
MW-5	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	84.36	14.21	70.15	NA	2.1
MW-5	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	14.15	70.21	NA	3.1
MW-5	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	13.95	70.41	NA	2.5
MW-5	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	13.63	70.73	NA	0.8
MW-5	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	84.36	NA	NA	NA	0.8
OMW-6	08/06/1991	26000	3600	910	420	560	1900	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.71	67.19	NA	NA
OMW-6	10/30/1991	20000	4600	710	240	410	1700	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.50	67.40	NA	NA
OMW-6	02/15/1992	35000	27000	690	420	650	3000	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.24	68.66	NA	NA
OMW-6	05/22/1992	15000	NA	460	110	300	1600	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.13	67.77	NA	NA
OMW-6	08/19/1992	24000	NA	600	300	460	2000	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.16	67.74	NA	NA
OMW-6	11/18/1992	29000	NA	480	250	450	2300	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.94	67.96	NA	NA
OMW-6	02/11/1993	24000	NA	1300	250	630	2400	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.20	68.70	NA	NA
OMW-6	05/19/1993	18000	NA	750	180	520	2500	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.64	67.86	NA	NA
OMW-6	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.04	67.86	NA	NA
OMW-6	11/17/1993	14000	NA	260	64	430	1900	NA	NA	NA	NA	NA	NA	NA	NA	77.90	10.12	67.78	NA	NA
OMW-6	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.65	68.25	NA	NA
OMW-6	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA

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OMW-6	11/11/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	8.96	68.94	NA	NA
OMW-6	05/07/1995	11000	NA	460	82	280	540	NA	NA	NA	NA	NA	NA	NA	NA	77.90	8.64	69.26	NA	NA
OMW-6 (D)	05/07/1995	14000	NA	480	61	230	370	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.09	65.81	NA	NA
OMW-6	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	14.45	63.45	NA	NA
OMW-6	11/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.12	64.78	NA	NA
OMW-6	05/01/1997	17000	NA	630	52	610	1300	380	NA	NA	NA	NA	NA	NA	NA	77.90	13.19	64.71	NA	NA
OMW-6 (D)	05/01/1997	20000	NA	630	54	630	1300	500	<20	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.52	64.38	NA	NA
OMW-6	11/04/1997	10000	NA	610	23	410	820	<100	NA	NA	NA	NA	NA	NA	NA	77.90	13.12	64.78	NA	NA
OMW-6	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.19	65.71	NA	NA
OMW-6	05/11/1998	14000	NA	500	32	900	1000	110	NA	NA	NA	NA	NA	NA	NA	77.90	12.71	65.19	NA	NA
OMW-6 (D)	05/11/1998	14000	NA	490	<25	900	980	370	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.18	64.72	NA	NA
OMW-6	10/20/1998	7500	NA	220	<20	290	130	120	NA	NA	NA	NA	NA	NA	NA	77.90	13.11	64.79	NA	NA
OMW-6	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	9.07	68.83	NA	NA
OMW-6	04/12/1999	11300	NA	818	67.2	600	690	342	NA	NA	NA	NA	NA	NA	NA	77.90	10.10	67.80	NA	NA
OMW-6	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.18	65.72	NA	NA
OMW-6	10/25/1999	11100	NA	559	21.1	329	75.7	<100	NA	NA	NA	NA	NA	NA	NA	77.90	12.58	65.32	NA	NA
OMW-6	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	04/24/2000	12700	NA	576	<10.0	452	141	556	NA	NA	NA	NA	NA	NA	NA	77.90	12.35	65.55	NA	1.1
OMW-6	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	13.08	64.82	NA	NA
OMW-6	11/01/2000	10700	NA	179	27.5	532	416	304	14.6	NA	NA	NA	NA	NA	NA	77.90	11.91	65.99	NA	0.6
OMW-6	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.08	65.82	NA	6.0
OMW-6	04/13/2001	8650	NA	103	25.6	318	207	258	<1.00	NA	NA	NA	NA	NA	NA	77.90	12.00	65.90	NA	4.2
OMW-6	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	11.86	66.04	NA	5.2
OMW-6	10/18/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	11/01/2001	6600	NA	85	<2.0	160	53	NA	<20	NA	NA	NA	NA	NA	NA	77.90	13.23	64.67	NA	3.4
OMW-6	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	12.63	65.27	NA	4.2
OMW-6	05/10/2002	7600	NA	230	2.9	370	25	NA	<20	NA	NA	NA	NA	NA	NA	77.90	13.07	64.83	NA	1.2

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-6	07/18/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.90	NA	NA	NA	NA
OMW-6	10/31/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-6	11/11/2002	6600	NA	37	<5.0	42	<5.0	NA	<50	NA	NA	NA	NA	NA	NA	NS	12.82	NA	NA	1.0
OMW-6	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.78	NA	NA	2.8
OMW-6	04/17/2003	5500	NA	89	1.4	61	20	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	13.02	NA	NA	1.6
OMW-6	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	13.08	NA	NA	2.0
OMW-6	10/16/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-6	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.69	NA	NA	8.9
OMW-6	04/14/2004	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-6	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.21	NA	NA	0.1
OMW-6	04/14/2005	3600	NA	18	<0.50	160	13	NA	<0.50	NA	NA	NA	NA	NA	NA	NS	12.88	NA	NA	0.7
OMW-6	10/26/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.77	13.11	67.66	NA	0.2
OMW-6	**03/16/2006**	**22700**	**3710**	**46.3**	**0.930**	**515**	**37.2**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**80.77**	**11.98**	**68.79**	**NA**	**NA**
MW-8	08/06/1991	90	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	13.08	66.83	NA	NA
MW-8	10/30/1991	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.87	67.04	NA	NA
MW-8	02/15/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	NA	NA	NA	NA
MW-8	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.54	68.37	NA	NA
MW-8	05/22/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.32	67.59	NA	NA
MW-8	08/19/1992	60	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.58	67.33	NA	NA
MW-8	11/18/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.47	67.44	NA	NA
MW-8	02/11/1993	76a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.02	68.89	NA	NA
MW-8	05/19/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.78	68.13	NA	NA
MW-8	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.22	67.69	NA	NA
MW-8	11/17/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.25	67.66	NA	NA
MW-8	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.56	69.35	NA	NA
MW-8	05/26/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.30	68.61	NA	NA
MW-8	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.90	68.01	NA	NA
MW-8	11/11/1994	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.12	69.79	NA	NA
MW-8	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.64	68.27	NA	NA
MW-8	05/07/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.77	69.14	NA	NA
MW-8	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	10.92	68.99	NA	NA
MW-8	11/02/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.93	67.98	NA	NA
MW-8	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	NA	NA	NA	NA

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MW-8	05/04/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	11.66	68.25	NA	NA
MW-8	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	9.84	70.07	NA	NA
MW-8	11/24/1996	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	11.53	68.38	NA	NA
MW-8	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.54	68.37	NA	NA
MW-8	05/01/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	12.37	67.54	NA	NA
MW-8	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.73	67.18	NA	NA
MW-8	11/04/1997	50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	79.91	12.60	67.31	NA	NA
MW-8	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	9.73	70.18	NA	NA
MW-8	05/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	11.93	67.98	NA	NA
MW-8	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.35	67.56	NA	NA
MW-8	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	79.91	12.88	67.03	NA	NA
MW-8	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	8.79	71.12	NA	NA
MW-8	04/12/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	79.91	9.86	70.05	NA	NA
MW-8	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.35	67.56	NA	NA
MW-8	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	79.91	12.53	67.38	NA	NA
MW-8	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	8.42	71.49	NA	1.3
MW-8	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	79.91	11.49	68.42	NA	2.0
MW-8	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.87	67.04	NA	NA
MW-8	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	79.91	11.19	68.72	NA	4.0
MW-8	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.62	68.29	NA	7.0
MW-8	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	79.91	11.86	68.05	NA	4.6
MW-8	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.42	67.49	NA	6.4
MW-8	10/18/2001	81	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	79.91	13.24	66.67	NA	2.3
MW-8	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	11.39	68.52	NA	3.1
MW-8	05/10/2002	95	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	79.91	12.25	67.66	NA	2.5
MW-8	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	79.91	12.45	67.46	NA	2.8
MW-8	10/31/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	NA	NA	NA	NA
MW-8	11/11/2002	110	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	82.34	12.03	70.31	NA	NA
MW-8	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	11.85	70.49	NA	NA
MW-8	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	82.34	11.30	71.04	NA	NA
MW-8	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	12.40	69.94	NA	NA
MW-8	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.34	12.62	69.72	NA	NA
MW-8	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	11.85	70.49	NA	NA
MW-8	04/16/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.34	12.00	70.34	NA	NA

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MW-8	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	11.66	70.68	NA	NA
MW-8	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	82.34	10.81	71.53	NA	NA
MW-8	10/26/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	82.34	12.23	70.11	NA	NA
MW-8	**03/16/2006**	**<50.0**	**52.8**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**82.34**	**10.47**	**71.87**	**NA**	**NA**
OMW-9	08/06/1991	3900	190	58	8.8	80	220	NA	NA	NA	NA	NA	NA	NA	NA	77.71	10.38	67.33	NA	NA
OMW-9	10/30/1991	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	03/18/1992	1800a	210	84	11	49	60	NA	NA	NA	NA	NA	NA	NA	NA	77.71	8.76	68.95	NA	NA
OMW-9	05/20/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/19/1992	4600	22a	63	<25	48	70	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.98	67.73	NA	NA
OMW-9	11/18/1992	1800	130a	30	9.2	46	61	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.81	67.90	NA	NA
OMW-9	02/11/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/19/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.75	67.96	NA	NA
OMW-9	11/17/1993	5900	2400a	86	14	150	46	NA	NA	NA	NA	NA	NA	NA	NA	77.71	9.92	67.79	NA	NA
OMW-9	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	11/11/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/07/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	08/02/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	09/07/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	11/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	02/23/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	05/01/1997	4700	1100	150	14	97	52	330	NA	NA	NA	NA	NA	NA	NA	77.71	12.10	65.61	NA	NA
OMW-9	07/22/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	NA	NA	NA	NA
OMW-9	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.32	66.39	NA	NA
OMW-9	05/11/1998	5500.0	1500	220	10	160	91	110	NA	NA	NA	NA	NA	NA	NA	77.71	11.95	65.76	NA	NA
OMW-9	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	12.08	65.63	NA	NA
OMW-9	10/20/1998	1200	780	18	<5.0	14	6.0	48	NA	NA	NA	NA	NA	NA	NA	77.71	12.03	65.68	NA	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-9*	11/23/1998	1700	890	88	9.0	42	22	170	NA	NA	NA	NA	NA	NA	NA	77.71	11.85	65.86	NA	NA
OMW-9	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	8.01	69.70	NA	NA
OMW-9	04/12/1999	2670	1870	97	<5.00	111	54	401	NA	NA	NA	NA	NA	NA	NA	77.71	9.55	68.16	NA	NA
OMW-9	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.87	65.84	NA	NA
OMW-9	10/25/1999	2670	606	31.3	<2.50	8.32	<2.50	107	NA	NA	NA	NA	NA	NA	NA	77.71	11.93	65.78	NA	NA
OMW-9	01/24/2000	1400	1250	44.5	<1.00	12.6	8.66	69.8	23.5	NA	NA	NA	NA	NA	NA	77.71	10.32	67.39	NA	1.2
OMW-9	04/24/2000	1440	644	53.3	0.605	4.63	10.2	80.7	NA	NA	NA	NA	NA	NA	NA	77.71	11.33	66.38	NA	1.8
OMW-9	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.82	65.89	NA	NA
OMW-9	11/01/2000	2160	685	92.6	7.96	4.69	4.02	88.8	NA	NA	NA	NA	NA	NA	NA	77.71	11.45	66.26	NA	2.0
OMW-9	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.83	65.88	NA	4.2
OMW-9	04/13/2001	3620	923	167	3.16	60.2	14.5	231	NA	NA	NA	NA	NA	NA	NA	77.71	12.19	65.52	NA	3.8
OMW-9	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	12.04	65.67	NA	3.8
OMW-9	10/18/2001	1400	<500	23	0.77	1.8	1.4	NA	10	NA	NA	NA	NA	NA	NA	77.71	12.90	64.81	NA	0.4
OMW-9	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	11.97	65.74	NA	4.0
OMW-9	05/10/2002	3900	380	84	2.9	120	23	NA	11	NA	NA	NA	NA	NA	NA	77.71	12.27	65.44	NA	1.1
OMW-9	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.71	12.42	65.29	NA	4.2
OMW-9	10/31/2002	4700	<1500	40	1.1	14	14	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	12.60	NA	NA	2.4
OMW-9	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.15	NA	NA	4.8
OMW-9	04/17/2003	<50	120	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	11.61	NA	NA	1.8
OMW-9	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.22	NA	NA	4.2
OMW-9	10/16/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-9	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	11.87	NA	NA	9.1
OMW-9	04/14/2004	460	470 e	6.1	<0.50	21	1.2	NA	1.2	NA	NA	NA	NA	NA	NA	NS	12.44	NA	NA	1.0
OMW-9	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	11.95	NA	NA	11.4
OMW-9	04/14/2005	<50	210 e	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NS	11.82	NA	NA	1.9
OMW-9	10/26/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	80.55	12.52	68.03	NA	0.2
OMW-9	**03/16/2006**	**10500**	**1600**	**26.2**	**0.670**	**105**	**4.38**	**NA**	**1.06**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**80.55**	**11.17**	**69.38**	**NA**	**NA**
OMW-10	08/07/1991	460	<50	73	1.0	18	8.4	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.00	67.91	NA	NA
OMW-10	10/31/1991	630	150	100	<0.5	33	26	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.10	67.81	NA	NA
OMW-10	02/15/1992	810	570a	85	2.5	44	38	NA	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	03/18/1992	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.55	68.36	NA	NA
OMW-10	05/21/1992	280	NA	47	0.7	4.0	3.1	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.41	67.50	NA	NA
OMW-10	08/19/1992	330	NA	35	<1	6.0	4.1	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.46	67.45	NA	NA

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OMW-10	11/18/1993	300	NA	30	0.8	7.1	6.3	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.31	67.60	NA	NA
OMW-10	02/11/1993	510a	NA	49	3.8	18	18	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.68	68.23	NA	NA
OMW-10	05/19/1993	<50	NA	96	<0.5	3.4	1.5	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.19	67.72	NA	NA
OMW-10	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.29	67.62	NA	NA
OMW-10	11/17/1993	400	NA	24	<1.0	2.8	1.9	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.32	67.59	NA	NA
OMW-10	02/18/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.30	68.61	NA	NA
OMW-10	05/26/1994	330	NA	32	13	7.5	26	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.14	67.77	NA	NA
OMW-10	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.38	67.53	NA	NA
OMW-10	11/11/1994	110	NA	7.8	<0.5	2.3	1.5	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.34	68.57	NA	NA
OMW-10	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.17	67.74	NA	NA
OMW-10	05/07/1995	1600	NA	110	3.1	17	12	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.63	68.28	NA	NA
OMW-10	08/02/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.07	67.84	NA	NA
OMW-10	11/02/1995	1200	NA	47	0.8	1.4	2.4	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.74	68.17	NA	NA
OMW-10 (D)	11/02/1995	1300	NA	50	0.8	1.5	2.5	NA	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	05/04/1996	1100	NA	76	16	7.4	32	57	NA	NA	NA	NA	NA	NA	NA	77.91	9.97	67.94	NA	NA
OMW-10 (D)	05/04/1996	700	NA	63	13	6.4	25	21	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	09/07/1996	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.00	64.91	NA	NA
OMW-10	11/24/1996	540	NA	13	2.7	1.3	1.7	16	NA	NA	NA	NA	NA	NA	NA	77.91	12.56	65.35	NA	NA
OMW-10 (D)	11/24/1996	490	NA	25	<2.0	<2.0	<2.0	66	NA	NA	NA	NA	NA	NA	NA	77.91	NA	NA	NA	NA
OMW-10	02/23/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.52	65.39	NA	NA
OMW-10	05/01/1997	910	NA	1.3	10	4.1	5.9	4.1	NA	NA	NA	NA	NA	NA	NA	77.91	13.13	64.78	NA	NA
OMW-10	07/22/1997	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.46	64.45	NA	NA
OMW-10	11/04/1997	460	NA	5.0	<0.50	1.3	2.2	<5.0	NA	NA	NA	NA	NA	NA	NA	77.91	12.08	65.83	NA	NA
OMW-10	01/21/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	11.77	66.14	NA	NA
OMW-10	05/11/1998	370	NA	4.1	0.7	<0.50	0.88	5.2	NA	NA	NA	NA	NA	NA	NA	77.91	12.86	65.05	NA	NA
OMW-10	08/11/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.20	64.71	NA	NA
OMW-10	10/20/1998	490	NA	<0.50	<0.50	1.6	2.3	5.9	NA	NA	NA	NA	NA	NA	NA	77.91	13.20	64.71	NA	NA
OMW-10**	11/23/1998	150	790	3.2	0.72	<0.50	1.5	5	NA	NA	NA	NA	NA	NA	NA	77.91	12.85	65.06	NA	NA
OMW-10	02/08/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	9.18	68.73	NA	NA
OMW-10	04/12/1999	1910	NA	59.8	65.80	67	41.6	<100	NA	NA	NA	NA	NA	NA	NA	77.91	10.25	67.66	NA	NA
OMW-10	07/27/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.85	65.06	NA	NA
OMW-10	10/25/1999	130	NA	1.08	<0.500	0.522	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	77.91	12.99	64.92	NA	NA
OMW-10	01/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	10.61	67.30	NA	0.6

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OMW-10	04/24/2000	60.7	NA	1.73	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	77.91	12.35	65.56	NA	1.1
OMW-10	07/24/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.76	65.15	NA	NA
OMW-10	11/01/2000	<50.0	NA	0.664	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	77.91	11.96	65.95	NA	2.2
OMW-10	01/19/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.51	65.40	NA	3.4
OMW-10	04/13/2001	91.0	NA	1.75	0.720	<0.500	0.718	6.11	NA	NA	NA	NA	NA	NA	NA	77.91	12.95	64.96	NA	6.2
OMW-10	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.11	64.80	NA	3.4
OMW-10	10/18/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	77.91	19.69	58.22	NA	0.2
OMW-10	01/24/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	12.83	65.08	NA	2.5
OMW-10	05/10/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	77.91	13.20	64.71	NA	1.1
OMW-10	07/18/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	77.91	13.22	64.69	NA	2.3
OMW-10	10/31/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	81.14	13.55	67.59	NA	NA
OMW-10	01/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	12.67	68.47	NA	NA
OMW-10	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	6.6	NA	NA	NA	NA	NA	NA	81.14	12.14	69.00	NA	NA
OMW-10	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	13.08	68.06	NA	NA
OMW-10	10/16/2003	120 e	NA	0.68	<0.50	<0.50	<1.0	NA	0.99	NA	NA	NA	NA	NA	NA	81.14	13.27	67.87	NA	NA
OMW-10	01/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	12.55	68.59	NA	NA
OMW-10	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	13.04	68.10	NA	NA
OMW-10	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	12.61	68.53	NA	NA
OMW-10	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	81.14	NA	NA	NA	NA
OMW-11	11/22/1991	450	240	1.1	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.90	63.86	NA	NA
OMW-11	02/15/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	03/18/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/20/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	08/19/1992	270a	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	12.06	63.70	NA	NA
OMW-11	11/18/1992	400a	100	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	12.01	63.75	NA	NA
OMW-11	02/11/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/20/1993	200a	<0.5	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.90	63.86	NA	NA
OMW-11	08/18/1993	180a	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.90	63.86	NA	NA
OMW-11	11/17/1993	150a	<50a	<0.5	3.6	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.94	63.82	NA	NA
OMW-11	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.98	63.78	NA	NA
OMW-11	11/11/1994	160	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	10.88	64.88	NA	NA

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OMW-11	02/03/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	10.62	65.14	NA	NA
OMW-11	03/05/1995	220	100	0.7	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/07/1995	160	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.76	11.49	64.27	NA	NA
OMW-11	08/02/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	09/07/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	11/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	02/23/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/01/1997	130	71	<0.50	<0.50	<0.50	0.61	<2.5	NA	NA	NA	NA	NA	NA	NA	75.76	13.76	62.00	NA	NA
OMW-11	07/22/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	01/21/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/11/1998	100	85	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.76	13.18	62.58	NA	NA
OMW-11	08/11/1998	110	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.76	13.50	62.26	NA	NA
OMW-11	10/20/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/12/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	07/27/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	10/25/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	05/11/2000	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.76	12.21	63.55	NA	NA
OMW-11	07/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	07/29/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	10/26/2000	<50.0	b	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.76	12.47	63.29	NA	1.5
OMW-11	11/01/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	01/19/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	12.29	63.47	NA	NA
OMW-11	04/13/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/26/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	04/27/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.76	NA	NA	NA	NA
OMW-11	07/09/2001	130	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	13.00	62.76	NA	3.6
OMW-11	10/18/2001	200	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	13.35	62.41	NA	0.6
OMW-11	01/24/2002	<50	170	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	12.18	63.58	NA	1.7
OMW-11	05/10/2002	180	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	12.44	63.32	NA	1.3

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-11	07/18/2002	230	68	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.76	12.32	63.44	NA	1.9
OMW-11	10/31/2002	210	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.67	12.70	65.97	NA	NA
OMW-11	01/30/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-11	04/17/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-11	07/17/2003	120 e	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.67	12.56	66.11	NA	NA
OMW-11	10/16/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-11	01/14/2004	97 e	<50	<0.50	0.67	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.67	12.17	66.50	NA	1.6
OMW-11	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	12.41	66.26	NA	NA
OMW-11	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	12.31	66.36	NA	NA
OMW-11	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.67	NA	NA	NA	NA
OMW-12	12/02/1991	<1000	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.31	65.34	NA	NA
OMW-12	03/18/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.93	66.72	NA	NA
OMW-12	05/20/1992	180a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.26	65.39	NA	NA
OMW-12	08/19/1992	230a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.53	65.12	NA	NA
OMW-12	11/18/1992	220a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.45	65.20	NA	NA
OMW-12	02/11/1993	240	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.90	66.75	NA	NA
OMW-12	05/19/1993	110a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.60	65.05	NA	NA
OMW-12	08/18/1993	140a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.28	65.37	NA	NA
OMW-12	11/17/1993	120a	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.24	65.41	NA	NA
OMW-12	02/18/1994	180a	NA	1.7	2.1	0.9	4.8	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.97	66.68	NA	NA
OMW-12	05/26/1994	150	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	9.62	66.03	NA	NA
OMW-12	08/29/1994	110	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.20	65.45	NA	NA
OMW-12	11/11/1994	90	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.54	67.11	NA	NA
OMW-12	02/03/1995	80	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	8.28	67.37	NA	NA
OMW-12 (D)	02/03/1995	100	NA	0.6	<0.5	0.7	1.1	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	05/07/1995	110	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	9.17	66.48	NA	NA
OMW-12	08/02/1995	90	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.06	65.59	NA	NA
OMW-12 (D)	08/02/1995	120	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	11/02/1995	130	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	10.09	65.56	NA	NA
OMW-12	02/24/1996	80	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	75.65	7.81	67.84	NA	NA
OMW-12	05/04/1996	61	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.72	63.93	NA	NA
OMW-12	09/07/1996	66	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.65	63.00	NA	NA
OMW-12	11/24/1996	70	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.54	64.11	NA	NA

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OMW-12	02/23/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.53	64.12	NA	NA
OMW-12	05/01/1997	79	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.17	63.48	NA	NA
OMW-12	07/22/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.48	63.17	NA	NA
OMW-12 (D)	07/22/1997	51	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	11/04/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<5.0	NA	NA	NA	NA	NA	NA	NA	75.65	12.54	63.11	NA	NA
OMW-12	01/21/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	9.82	65.83	NA	NA
OMW-12	05/11/1998	53	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	11.63	64.02	NA	NA
OMW-12	08/11/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.05	63.60	NA	NA
OMW-12	10/20/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	12.31	63.34	NA	NA
OMW-12	02/08/1999	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	NA	NA	75.65	8.25	67.40	NA	NA
OMW-12	04/12/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	07/27/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.88	64.77	NA	NA
OMW-12	10/25/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	75.65	11.00	64.65	NA	NA
OMW-12	01/24/2000	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	75.65	NA	NA	NA	NA
OMW-12	04/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.53	65.12	NA	2.0
OMW-12	07/24/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	11.55	64.10	NA	NA
OMW-12	11/01/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.34	65.31	NA	2.6
OMW-12	01/19/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.60	65.05	NA	7.6
OMW-12	04/13/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	75.65	10.75	64.90	NA	2.8
OMW-12	07/09/2001	69	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	11.64	64.01	NA	4.8
OMW-12	10/18/2001	81	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	11.95	63.70	NA	1.3
OMW-12	01/24/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	10.27	65.38	NA	3.4
OMW-12	05/10/2002	73	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	10.86	64.79	NA	1.6
OMW-12	07/18/2002	71	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	75.65	10.66	64.99	NA	1.7
OMW-12	10/31/2002	76	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.58	11.20	67.38	NA	NA
OMW-12	01/30/2003	58	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	78.58	10.30	68.28	NA	NA
OMW-12	04/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	78.58	10.17	68.41	NA	NA
OMW-12	07/17/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.58	11.05	67.53	NA	NA
OMW-12	10/16/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.58	11.33	67.25	NA	NA
OMW-12	01/14/2004	67 e	NA	<0.50	0.87	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	78.58	10.50	68.08	NA	2.8
OMW-12	04/14/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.58	10.85	67.73	NA	NA
OMW-12	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.58	10.72	67.86	NA	NA
OMW-12	04/14/2005	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	78.58	NA	NA	NA	NA

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OMW-13	11/22/1991	900	1000	37	9.5	74	130	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.96	64.40	NA	NA
OMW-13	03/18/1992	900a	590a	24	28	320	320	NA	NA	NA	NA	NA	NA	NA	NA	76.36	10.84	65.52	NA	NA
OMW-13	05/20/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	08/19/1992	7000	470a	180	36	150	150	NA	NA	NA	NA	NA	NA	NA	NA	76.36	12.12	64.24	NA	NA
OMW-13	11/18/1992	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	12.00	64.36	NA	NA
OMW-13	02/11/1993	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/20/1993	9200	NA	320	83	490	950	NA	NA	NA	NA	NA	NA	NA	NA	76.36	12.26	64.10	NA	NA
OMW-13	08/18/1993	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.75	64.61	NA	NA
OMW-13	11/17/1993	38000	3800	210	<130	1000	2500	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.78	64.58	NA	NA
OMW-13	02/18/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/26/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	08/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/11/1994	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	10.28	66.08	NA	NA
OMW-13	02/03/1995	1.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	10.01	66.35	NA	NA
OMW-13	03/05/1995	9100	3900	200	9.7	200	130	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/07/1995	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	08/02/1995	8000	2900	180	6.6	190	55	NA	NA	NA	NA	NA	NA	NA	NA	76.36	11.80	64.56	NA	NA
OMW-13	02/24/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/04/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	09/07/1996	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/24/1996	15000	7700	50	<20	74	60	<100	NA	NA	NA	NA	NA	NA	NA	76.36	12.35	64.01	NA	NA
OMW-13	02/23/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/01/1997	2600	290	33	10	30	14	88	NA	NA	NA	NA	NA	NA	NA	76.36	13.83	62.53	NA	NA
OMW-13	07/22/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/04/1997	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	01/21/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/11/1998	10000	1400	60	17	120	23	<50	NA	NA	NA	NA	NA	NA	NA	76.36	13.21	63.15	NA	NA
OMW-13	08/11/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	10/20/1998	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	02/08/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/12/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/27/1999	6270	2230	32.0	26.0	53.0	<5.00	33.0	NA	NA	NA	NA	NA	NA	NA	76.36	11.87	64.49	NA	NA
OMW-13	10/25/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	01/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA

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500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
OMW-13	04/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	05/11/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/24/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/29/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/01/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/15/2000	2990	1200	34.8	37.3	<10.0	<10.0	<50.0	NA	NA	NA	NA	NA	NA	NA	76.36	12.35	64.01	NA	1.4
OMW-13	01/19/2001	4830	2390	34.8	<5.00	93.1	<5.00	<25.0	NA	NA	NA	NA	NA	NA	NA	76.36	12.17	64.19	NA	7.0
OMW-13	04/13/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/26/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	04/27/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	07/09/2001	1300	<600	0.74	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	13.20	63.16	NA	6.4
OMW-13	10/18/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	76.36	NA	NA	NA	NA
OMW-13	11/09/2001	910	<300	<0.50	<0.50	1.1	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	13.53	62.83	NA	5.8
OMW-13	01/24/2002	6300	<1500	6.6	1.0	28	2.1	NA	<10	NA	NA	NA	NA	NA	NA	76.36	12.23	64.13	NA	2.9
OMW-13	05/10/2002	2800	<400	3.5	<0.50	15	1.2	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	12.59	63.77	NA	1.0
OMW-13	07/18/2002	3300	<1000	4.3	0.70	29	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	76.36	12.44	63.92	NA	2.1
OMW-13	10/31/2002	1900	<1000	0.96	<0.50	7.5	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NS	12.86	NA	NA	NA
OMW-13	01/30/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.86	NA	NA	NA
OMW-13	04/17/2003	5800	1800	11	1.3	34	2.9	NA	<10	NA	NA	NA	NA	NA	NA	NS	11.87	NA	NA	NA
OMW-13	07/17/2003	5100 e	930 e	3.1	<2.5	10	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.70	NA	NA	NA
OMW-13	10/16/2003	3100 e	740 e	<2.5	<2.5	<2.5	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.93	NA	NA	NA
OMW-13	01/14/2004	7800	2100 e	6.3	<2.5	11	9.8	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.57	NA	NA	1.2
OMW-13	04/14/2004	4400	1100 e	3.3	<2.5	7.6	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.50	NA	NA	NA
OMW-13	10/29/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	12.35	NA	NA	NA
OMW-13	04/14/2005	4900	2000 f	5.0	<2.5	6.7	<5.0	NA	<2.5	NA	NA	NA	NA	NA	NA	NS	12.01	NA	NA	NA
OMW-13	10/26/2005	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA
OMW-13	**03/16/2006**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NS**	**NA**	**NA**	**NA**	**NA**
OMW-13	**03/17/2006**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NS**	**NA**	**NA**	**NA**	**NA**
OMW-13	**03/27/2006**	**15500**	**1860**	**2.48**	**0.720**	**4.02**	**1.74**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**NS**	**11.23**	**NA**	**NA**	**NA**

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 9, 2001 analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior July 9, 2001 analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B
EDB = 1,2-Dibromoethane or Ethylene Dibromide, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
NA = Not applicable
NS = Not surveyed

WELL CONCENTRATIONS
Former Shell Service Station
500 40th Street/Telegraph Avenue
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Notes:

a = Chromatogram indicated an unidentified hydrocarbon.

b = The TEPH analysis was not performed because the sample containers were broken in the laboratory.

c = Well was inaccessible, able to gauge but not able to take DO reading.

d = Top of casing elevation altered during wellhead maintenance.

e = Hydrocarbon does not match pattern of laboratory's standard.

f = Hydrocarbon reported is in the early Diesel range, and does not match our Diesel standard.

* Field technician mistakenly sampled this well instead of OMW -11.

** Field technician mistakenly sampled this well instead of OMW-13.

DO readings are taken post-purge when wells are sampled and pre-purge in wells not sampled.

All wells except OMW-6, OMW-9, and OMW-13 surveyed March 18, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells OMW-6 and OMW-9 surveyed October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

May 01, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPC3771
Project Name: 500 40th Street, Oakland, CA
Project Nbr: SAP 129452
P/O Nbr: 97093400
Date Received: 03/30/06

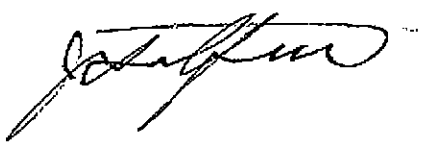
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
OMW-13	NPC3771-01	03/27/06 08:15

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Additional Laboratory Comments:
Revised Report 05-01-06jh Revised the target list to include BTEX, Oxygenates and halogenated VOCs only as requested on the original Chain of Custody.
California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

Report Approved By:



Jim Hatfield
Project Management

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC3771-01RE1 (OMW-13 - Water) Sampled: 03/27/06 08:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	04/01/06 17:25	SW846 8260B	6035712
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	04/01/06 17:25	SW846 8260B	6035712
Benzene	**2.48**		ug/L	0.500	1	04/01/06 23:53	SW846 8260B	6040322
1,2-Dichloroethane	ND		ug/L	0.500	1	04/01/06 17:25	SW846 8260B	6035712
Bromobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Bromochloromethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Bromodichloromethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	04/01/06 17:25	SW846 8260B	6035712
Diisopropyl Ether	ND		ug/L	0.500	1	04/01/06 17:25	SW846 8260B	6035712
Bromoform	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/01/06 17:25	SW846 8260B	6035712
Bromomethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	04/01/06 17:25	SW846 8260B	6035712
Carbon disulfide	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Carbon Tetrachloride	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Chlorobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Chlorodibromomethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Chloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Chloroform	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Chloromethane	ND		ug/L	1.00	1	03/31/06 18:18	SW846 8260B	6036040
4-Chlorotoluene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
2-Chlorotoluene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,2-Dibromo-3-chloropropane	ND		ug/L	1.00	1	03/31/06 18:18	SW846 8260B	6036040
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Dibromomethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,4-Dichlorobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,3-Dichlorobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,2-Dichlorobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Dichlorodifluoromethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,2-Dichloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,1-Dichloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
cis-1,2-Dichloroethene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,1-Dichloroethene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
trans-1,2-Dichloroethene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
2,2-Dichloropropane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,3-Dichloropropane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,2-Dichloropropane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
trans-1,3-Dichloropropene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
cis-1,3-Dichloropropene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,1-Dichloropropene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Ethylbenzene	**4.02**		ug/L	0.500	1	04/01/06 23:53	SW846 8260B	6040322
Hexachlorobutadiene	ND		ug/L	1.00	1	03/31/06 18:18	SW846 8260B	6036040
Methylene Chloride	ND		ug/L	5.00	1	03/31/06 18:18	SW846 8260B	6036040

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ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC3771-01 (OMW-13 - Water) - cont. Sampled: 03/27/06 08:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Styrene	ND		ug/L	1.00	1	03/31/06 18:18	SW846 8260B	6036040
1,1,1,2-Tetrachloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,1,2,2-Tetrachloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Tetrachloroethene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Toluene	**0.720**		ug/L	0.500	1	04/01/06 23:53	SW846 8260B	6040322
1,2,4-Trichlorobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,2,3-Trichlorobenzene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,1,2-Trichloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,1,1-Trichloroethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Trichloroethene	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Trichlorofluoromethane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
1,2,3-Trichloropropane	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Vinyl chloride	ND		ug/L	0.500	1	03/31/06 18:18	SW846 8260B	6036040
Xylenes, total	**1.74**		ug/L	0.500	1	04/01/06 23:53	SW846 8260B	6040322
Surr: 1,2-Dichloroethane-d4 (70-130%)	*79 %*					*03/31/06 18:18*	*SW846 8260B*	*6036040*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*04/01/06 23:53*	*SW846 8260B*	*6040322*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*03/31/06 18:18*	*SW846 8260B*	*6036040*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*04/01/06 23:53*	*SW846 8260B*	*6040322*
Surr: Toluene-d8 (78-121%)	*96 %*					*03/31/06 18:18*	*SW846 8260B*	*6036040*
Surr: Toluene-d8 (78-121%)	*106 %*					*04/01/06 23:53*	*SW846 8260B*	*6040322*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*03/31/06 18:18*	*SW846 8260B*	*6036040*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*04/01/06 23:53*	*SW846 8260B*	*6040322*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**15500**		ug/L	500	10	04/01/06 11:43	CA LUFT GC/MS	6036034
Surr: 1,2-Dichloroethane-d4 (0-200%)	*103 %*					*04/01/06 11:43*	*CA LUFT GC/MS*	*6036034*
Surr: Dibromofluoromethane (0-200%)	*102 %*					*04/01/06 11:43*	*CA LUFT GC/MS*	*6036034*
Surr: Toluene-d8 (0-200%)	*93 %*					*04/01/06 11:43*	*CA LUFT GC/MS*	*6036034*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*04/01/06 11:43*	*CA LUFT GC/MS*	*6036034*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**1860**		ug/L	93.9	2	04/04/06 13:49	SW846 8015B	6036198
Surr: o-Terphenyl (55-150%)	*97 %*					*04/04/06 13:49*	*SW846 8015B*	*6036198*

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6036198	NPC3771-01	1065.00	1.00	04/01/06 11:05	KLG	EPA 3510C
SW846 8015B	6036198	NPC3771-01RE1	1065.00	1.00	04/01/06 11:05	KLG	EPA 3510C

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6035712-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6035712	6035712-BLK1	04/01/06 16:29
1,2-Dibromoethane (EDB)	<0.250		ug/L	6035712	6035712-BLK1	04/01/06 16:29
1,2-Dichloroethane	<0.390		ug/L	6035712	6035712-BLK1	04/01/06 16:29
Ethyl tert-Butyl Ether	<0.200		ug/L	6035712	6035712-BLK1	04/01/06 16:29
Diisopropyl Ether	<0.200		ug/L	6035712	6035712-BLK1	04/01/06 16:29
Methyl tert-Butyl Ether	<0.200		ug/L	6035712	6035712-BLK1	04/01/06 16:29
Tertiary Butyl Alcohol	<5.06		ug/L	6035712	6035712-BLK1	04/01/06 16:29
Surrogate: 1,2-Dichloroethane-d4	111%			6035712	6035712-BLK1	04/01/06 16:29
Surrogate: Dibromofluoromethane	108%			6035712	6035712-BLK1	04/01/06 16:29
Surrogate: Toluene-d8	91%			6035712	6035712-BLK1	04/01/06 16:29
Surrogate: 4-Bromofluorobenzene	102%			6035712	6035712-BLK1	04/01/06 16:29
6036034-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6036034	6036034-BLK1	04/01/06 02:58
1,2-Dibromoethane (EDB)	<0.250		ug/L	6036034	6036034-BLK1	04/01/06 02:58
1,2-Dichloroethane	<0.390		ug/L	6036034	6036034-BLK1	04/01/06 02:58
Ethyl tert-Butyl Ether	<0.200		ug/L	6036034	6036034-BLK1	04/01/06 02:58
Diisopropyl Ether	<0.200		ug/L	6036034	6036034-BLK1	04/01/06 02:58
Methyl tert-Butyl Ether	<0.200		ug/L	6036034	6036034-BLK1	04/01/06 02:58
Tertiary Butyl Alcohol	<5.06		ug/L	6036034	6036034-BLK1	04/01/06 02:58
Surrogate: 1,2-Dichloroethane-d4	107%			6036034	6036034-BLK1	04/01/06 02:58
Surrogate: Dibromofluoromethane	106%			6036034	6036034-BLK1	04/01/06 02:58
Surrogate: Toluene-d8	92%			6036034	6036034-BLK1	04/01/06 02:58
Surrogate: 4-Bromofluorobenzene	102%			6036034	6036034-BLK1	04/01/06 02:58
6036040-BLK1						
Acetone	<1.28		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Benzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Bromobenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Bromochloromethane	<0.310		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Bromodichloromethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Bromoform	<0.290		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Bromomethane	<0.310		ug/L	6036040	6036040-BLK1	03/31/06 13:53
2-Butanone	<3.17		ug/L	6036040	6036040-BLK1	03/31/06 13:53
sec-Butylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
n-Butylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
tert-Butylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Carbon disulfide	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Carbon Tetrachloride	<0.220		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Chlorobenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Chlorodibromomethane	<0.290		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Chloroethane	<0.250		ug/L	6036040	6036040-BLK1	03/31/06 13:53

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6036040-BLK1						
Chloroform	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Chloromethane	<0.220		ug/L	6036040	6036040-BLK1	03/31/06 13:53
4-Chlorotoluene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
2-Chlorotoluene	<0.190		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2-Dibromo-3-chloropropane	<0.730		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2-Dibromoethane (EDB)	<0.250		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Dibromomethane	<0.380		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,4-Dichlorobenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,3-Dichlorobenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2-Dichlorobenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Dichlorodifluoromethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2-Dichloroethane	<0.390		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1-Dichloroethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
cis-1,2-Dichloroethene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1-Dichloroethene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
trans-1,2-Dichloroethene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
2,2-Dichloropropane	<0.230		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,3-Dichloropropane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2-Dichloropropane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
trans-1,3-Dichloropropene	<0.230		ug/L	6036040	6036040-BLK1	03/31/06 13:53
cis-1,3-Dichloropropene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1-Dichloropropene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Ethylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Hexachlorobutadiene	<0.400		ug/L	6036040	6036040-BLK1	03/31/06 13:53
2-Hexanone	<1.81		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Isopropylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Diisopropyl Ether	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Methylene Chloride	<0.440		ug/L	6036040	6036040-BLK1	03/31/06 13:53
4-Methyl-2-pentanone	<1.12		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Styrene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1,1,2-Tetrachloroethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1,2,2-Tetrachloroethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Tetrachloroethene	<0.250		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Toluene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2,4-Trichlorobenzene	<0.320		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2,3-Trichlorobenzene	<0.290		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1,2-Trichloroethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,1,1-Trichloroethane	<0.220		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Trichloroethene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Trichlorofluoromethane	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2,3-Trichloropropane	<0.310		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,3,5-Trimethylbenzene	<0.220		ug/L	6036040	6036040-BLK1	03/31/06 13:53

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6036040-BLK1						
Vinyl chloride	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Xylenes, total	<0.350		ug/L	6036040	6036040-BLK1	03/31/06 13:53
1,2,4-Trimethylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Naphthalene	<0.500		ug/L	6036040	6036040-BLK1	03/31/06 13:53
p-Isopropyltoluene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
n-Propylbenzene	<0.200		ug/L	6036040	6036040-BLK1	03/31/06 13:53
Surrogate: 1,2-Dichloroethane-d4	94%			6036040	6036040-BLK1	03/31/06 13:53
Surrogate: Dibromofluoromethane	106%			6036040	6036040-BLK1	03/31/06 13:53
Surrogate: Toluene-d8	104%			6036040	6036040-BLK1	03/31/06 13:53
Surrogate: 4-Bromofluorobenzene	108%			6036040	6036040-BLK1	03/31/06 13:53
6040322-BLK1						
Acetone	<1.28		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Benzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Bromobenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Bromochloromethane	<0.310		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Bromodichloromethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Bromoform	<0.290		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Bromomethane	<0.310		ug/L	6040322	6040322-BLK1	04/01/06 23:29
2-Butanone	<3.17		ug/L	6040322	6040322-BLK1	04/01/06 23:29
sec-Butylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
n-Butylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
tert-Butylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Carbon Tetrachloride	<0.220		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Chlorobenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Chlorodibromomethane	<0.290		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Chloroethane	<0.250		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Chloroform	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Chloromethane	<0.220		ug/L	6040322	6040322-BLK1	04/01/06 23:29
4-Chlorotoluene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
2-Chlorotoluene	<0.190		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2-Dibromo-3-chloropropane	<0.730		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2-Dibromoethane (EDB)	<0.250		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Dibromomethane	<0.380		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,4-Dichlorobenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,3-Dichlorobenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2-Dichlorobenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Dichlorodifluoromethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2-Dichloroethane	<0.390		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1-Dichloroethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
cis-1,2-Dichloroethene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1-Dichloroethene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6040322-BLK1						
trans-1,2-Dichloroethene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
2,2-Dichloropropane	<0.230		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,3-Dichloropropane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2-Dichloropropane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
trans-1,3-Dichloropropene	<0.230		ug/L	6040322	6040322-BLK1	04/01/06 23:29
cis-1,3-Dichloropropene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1-Dichloropropene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Ethylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Hexachlorobutadiene	<0.400		ug/L	6040322	6040322-BLK1	04/01/06 23:29
2-Hexanone	<1.81		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Isopropylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Diisopropyl Ether	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Methylene Chloride	0.900		ug/L	6040322	6040322-BLK1	04/01/06 23:29
4-Methyl-2-pentanone	<1.12		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Styrene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1,1,2-Tetrachloroethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1,2,2-Tetrachloroethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Tetrachloroethene	<0.250		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Toluene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2,4-Trichlorobenzene	<0.320		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2,3-Trichlorobenzene	<0.290		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1,2-Trichloroethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,1,1-Trichloroethane	<0.220		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Trichloroethene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Trichlorofluoromethane	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2,3-Trichloropropane	<0.310		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,3,5-Trimethylbenzene	<0.220		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Vinyl chloride	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Xylenes, total	<0.350		ug/L	6040322	6040322-BLK1	04/01/06 23:29
1,2,4-Trimethylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Naphthalene	<0.500		ug/L	6040322	6040322-BLK1	04/01/06 23:29
p-Isopropyltoluene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
n-Propylbenzene	<0.200		ug/L	6040322	6040322-BLK1	04/01/06 23:29
Surrogate: 1,2-Dichloroethane-d4	104%			6040322	6040322-BLK1	04/01/06 23:29
Surrogate: Dibromofluoromethane	108%			6040322	6040322-BLK1	04/01/06 23:29
Surrogate: Toluene-d8	107%			6040322	6040322-BLK1	04/01/06 23:29
Surrogate: 4-Bromofluorobenzene	110%			6040322	6040322-BLK1	04/01/06 23:29
Purgeable Petroleum Hydrocarbons						
6036034-BLK1						
Gasoline Range Organics	<50.0		ug/L	6036034	6036034-BLK1	04/01/06 02:58

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6036034-BLK1						
Surrogate: 1,2-Dichloroethane-d4	107%			6036034	6036034-BLK1	04/01/06 02:58
Surrogate: Dibromofluoromethane	106%			6036034	6036034-BLK1	04/01/06 02:58
Surrogate: Toluene-d8	92%			6036034	6036034-BLK1	04/01/06 02:58
Surrogate: 4-Bromofluorobenzene	102%			6036034	6036034-BLK1	04/01/06 02:58
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6036198-BLK1						
Diesel	35.7		ug/L	6036198	6036198-BLK1	04/04/06 10:33
Surrogate: o-Terphenyl	117%			6036198	6036198-BLK1	04/04/06 10:33

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6035712-BS1								
Tert-Amyl Methyl Ether	50.0	58.6		ug/L	117%	56 - 145	6035712	04/01/06 15:34
1,2-Dibromoethane (EDB)	50.0	49.9		ug/L	100%	75 - 128	6035712	04/01/06 15:34
1,2-Dichloroethane	50.0	54.1		ug/L	108%	74 - 131	6035712	04/01/06 15:34
Ethyl tert-Butyl Ether	50.0	52.7		ug/L	105%	64 - 141	6035712	04/01/06 15:34
Diisopropyl Ether	50.0	47.8		ug/L	96%	73 - 135	6035712	04/01/06 15:34
Methyl tert-Butyl Ether	50.0	53.8		ug/L	108%	66 - 142	6035712	04/01/06 15:34
Tertiary Butyl Alcohol	500	524		ug/L	105%	42 - 154	6035712	04/01/06 15:34
Surrogate: 1,2-Dichloroethane-d4	50.0	53.1			106%	70 - 130	6035712	04/01/06 15:34
Surrogate: Dibromofluoromethane	50.0	52.3			105%	79 - 122	6035712	04/01/06 15:34
Surrogate: Toluene-d8	50.0	47.6			95%	78 - 121	6035712	04/01/06 15:34
Surrogate: 4-Bromofluorobenzene	50.0	48.2			96%	78 - 126	6035712	04/01/06 15:34
6036034-BS1								
Tert-Amyl Methyl Ether	50.0	61.6		ug/L	123%	56 - 145	6036034	04/01/06 02:02
1,2-Dibromoethane (EDB)	50.0	52.0		ug/L	104%	75 - 128	6036034	04/01/06 02:02
1,2-Dichloroethane	50.0	54.8		ug/L	110%	74 - 131	6036034	04/01/06 02:02
Ethyl tert-Butyl Ether	50.0	55.0		ug/L	110%	64 - 141	6036034	04/01/06 02:02
Diisopropyl Ether	50.0	50.3		ug/L	101%	73 - 135	6036034	04/01/06 02:02
Methyl tert-Butyl Ether	50.0	55.4		ug/L	111%	66 - 142	6036034	04/01/06 02:02
Tertiary Butyl Alcohol	500	562		ug/L	112%	42 - 154	6036034	04/01/06 02:02
Surrogate: 1,2-Dichloroethane-d4	50.0	50.8			102%	70 - 130	6036034	04/01/06 02:02
Surrogate: Dibromofluoromethane	50.0	51.0			102%	79 - 122	6036034	04/01/06 02:02
Surrogate: Toluene-d8	50.0	47.2			94%	78 - 121	6036034	04/01/06 02:02
Surrogate: 4-Bromofluorobenzene	50.0	48.2			96%	78 - 126	6036034	04/01/06 02:02
6036040-BS1								
Acetone	250	306		ug/L	122%	41 - 152	6036040	03/31/06 12:39
Benzene	50.0	52.8		ug/L	106%	79 - 123	6036040	03/31/06 12:39
Bromobenzene	50.0	53.4		ug/L	107%	74 - 124	6036040	03/31/06 12:39
Bromochloromethane	50.0	60.6		ug/L	121%	70 - 134	6036040	03/31/06 12:39
Bromodichloromethane	50.0	56.6		ug/L	113%	76 - 135	6036040	03/31/06 12:39
Bromoform	50.0	52.5		ug/L	105%	47 - 135	6036040	03/31/06 12:39
Bromomethane	50.0	40.9		ug/L	82%	53 - 162	6036040	03/31/06 12:39
2-Butanone	250	299		ug/L	120%	68 - 136	6036040	03/31/06 12:39
sec-Butylbenzene	50.0	53.0		ug/L	106%	76 - 128	6036040	03/31/06 12:39
n-Butylbenzene	50.0	52.0		ug/L	104%	70 - 134	6036040	03/31/06 12:39
tert-Butylbenzene	50.0	53.4		ug/L	107%	73 - 127	6036040	03/31/06 12:39
Carbon disulfide	50.0	50.1		ug/L	100%	71 - 138	6036040	03/31/06 12:39
Carbon Tetrachloride	50.0	52.6		ug/L	105%	71 - 136	6036040	03/31/06 12:39
Chlorobenzene	50.0	53.9		ug/L	108%	80 - 120	6036040	03/31/06 12:39
Chlorodibromomethane	50.0	52.1		ug/L	104%	68 - 126	6036040	03/31/06 12:39
Chloroethane	50.0	37.7		ug/L	75%	55 - 149	6036040	03/31/06 12:39

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6036040-BS1								
Chloroform	50.0	49.7		ug/L	99%	77 - 126	6036040	03/31/06 12:39
Chloromethane	50.0	32.8		ug/L	66%	39 - 151	6036040	03/31/06 12:39
4-Chlorotoluene	50.0	51.5		ug/L	103%	76 - 128	6036040	03/31/06 12:39
2-Chlorotoluene	50.0	55.1		ug/L	110%	73 - 130	6036040	03/31/06 12:39
1,2-Dibromo-3-chloropropane	50.0	56.6		ug/L	113%	56 - 130	6036040	03/31/06 12:39
1,2-Dibromoethane (EDB)	50.0	57.8		ug/L	116%	75 - 128	6036040	03/31/06 12:39
Dibromomethane	50.0	56.2		ug/L	112%	76 - 129	6036040	03/31/06 12:39
1,4-Dichlorobenzene	50.0	54.6		ug/L	109%	78 - 122	6036040	03/31/06 12:39
1,3-Dichlorobenzene	50.0	59.2		ug/L	118%	80 - 124	6036040	03/31/06 12:39
1,2-Dichlorobenzene	50.0	57.7		ug/L	115%	82 - 123	6036040	03/31/06 12:39
Dichlorodifluoromethane	50.0	28.5		ug/L	57%	28 - 161	6036040	03/31/06 12:39
1,2-Dichloroethane	50.0	49.4		ug/L	99%	74 - 131	6036040	03/31/06 12:39
1,1-Dichloroethane	50.0	48.7		ug/L	97%	72 - 131	6036040	03/31/06 12:39
cis-1,2-Dichloroethene	50.0	49.0		ug/L	98%	72 - 128	6036040	03/31/06 12:39
1,1-Dichloroethene	50.0	54.3		ug/L	109%	68 - 136	6036040	03/31/06 12:39
trans-1,2-Dichloroethene	50.0	49.9		ug/L	100%	73 - 131	6036040	03/31/06 12:39
2,2-Dichloropropane	50.0	51.9		ug/L	104%	43 - 147	6036040	03/31/06 12:39
1,3-Dichloropropane	50.0	54.7		ug/L	109%	80 - 121	6036040	03/31/06 12:39
1,2-Dichloropropane	50.0	50.3		ug/L	101%	76 - 128	6036040	03/31/06 12:39
trans-1,3-Dichloropropene	50.0	50.4		ug/L	101%	57 - 127	6036040	03/31/06 12:39
cis-1,3-Dichloropropene	50.0	52.9		ug/L	106%	61 - 134	6036040	03/31/06 12:39
1,1-Dichloropropene	50.0	57.4		ug/L	115%	75 - 129	6036040	03/31/06 12:39
Ethylbenzene	50.0	52.4		ug/L	105%	79 - 125	6036040	03/31/06 12:39
Hexachlorobutadiene	50.0	61.4		ug/L	123%	64 - 133	6036040	03/31/06 12:39
2-Hexanone	250	254		ug/L	102%	67 - 133	6036040	03/31/06 12:39
Isopropylbenzene	50.0	48.9		ug/L	98%	75 - 132	6036040	03/31/06 12:39
Diisopropyl Ether	50.0	45.2		ug/L	90%	73 - 135	6036040	03/31/06 12:39
Methylene Chloride	50.0	54.2		ug/L	108%	74 - 137	6036040	03/31/06 12:39
4-Methyl-2-pentanone	250	256		ug/L	102%	73 - 133	6036040	03/31/06 12:39
Styrene	50.0	52.0		ug/L	104%	74 - 133	6036040	03/31/06 12:39
1,1,1,2-Tetrachloroethane	50.0	54.1		ug/L	108%	76 - 130	6036040	03/31/06 12:39
1,1,2,2-Tetrachloroethane	50.0	54.9		ug/L	110%	68 - 128	6036040	03/31/06 12:39
Tetrachloroethene	50.0	57.2		ug/L	114%	74 - 125	6036040	03/31/06 12:39
Toluene	50.0	53.6		ug/L	107%	78 - 122	6036040	03/31/06 12:39
1,2,4-Trichlorobenzene	50.0	58.4		ug/L	117%	65 - 135	6036040	03/31/06 12:39
1,2,3-Trichlorobenzene	50.0	59.6		ug/L	119%	67 - 139	6036040	03/31/06 12:39
1,1,2-Trichloroethane	50.0	53.1		ug/L	106%	84 - 120	6036040	03/31/06 12:39
1,1,1-Trichloroethane	50.0	54.8		ug/L	110%	74 - 134	6036040	03/31/06 12:39
Trichloroethene	50.0	56.2		ug/L	112%	73 - 136	6036040	03/31/06 12:39
Trichlorofluoromethane	50.0	46.3		ug/L	93%	60 - 138	6036040	03/31/06 12:39
1,2,3-Trichloropropane	50.0	41.7		ug/L	83%	66 - 131	6036040	03/31/06 12:39

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6036040-BS1								
1,3,5-Trimethylbenzene	50.0	52.0		ug/L	104%	77 - 128	6036040	03/31/06 12:39
Vinyl chloride	50.0	44.0		ug/L	88%	56 - 137	6036040	03/31/06 12:39
Xylenes, total	150	155		ug/L	103%	79 - 130	6036040	03/31/06 12:39
1,2,4-Trimethylbenzene	50.0	53.0		ug/L	106%	77 - 128	6036040	03/31/06 12:39
Naphthalene	50.0	59.2		ug/L	118%	66 - 142	6036040	03/31/06 12:39
p-Isopropyltoluene	50.0	50.4		ug/L	101%	76 - 130	6036040	03/31/06 12:39
n-Propylbenzene	50.0	53.4		ug/L	107%	75 - 129	6036040	03/31/06 12:39
Surrogate: 1,2-Dichloroethane-d4	50.0	45.4			91%	70 - 130	6036040	03/31/06 12:39
Surrogate: Dibromofluoromethane	50.0	51.2			102%	79 - 122	6036040	03/31/06 12:39
Surrogate: Toluene-d8	50.0	48.2			96%	78 - 121	6036040	03/31/06 12:39
Surrogate: 4-Bromofluorobenzene	50.0	50.0			100%	78 - 126	6036040	03/31/06 12:39
6040322-BS1								
Acetone	250	279		ug/L	112%	41 - 152	6040322	04/01/06 22:15
Benzene	50.0	55.3		ug/L	111%	79 - 123	6040322	04/01/06 22:15
Bromobenzene	50.0	51.7		ug/L	103%	74 - 124	6040322	04/01/06 22:15
Bromochloromethane	50.0	52.2		ug/L	104%	70 - 134	6040322	04/01/06 22:15
Bromodichloromethane	50.0	55.0		ug/L	110%	76 - 135	6040322	04/01/06 22:15
Bromoform	50.0	39.6		ug/L	79%	47 - 135	6040322	04/01/06 22:15
Bromomethane	50.0	41.1		ug/L	82%	53 - 162	6040322	04/01/06 22:15
2-Butanone	250	313		ug/L	125%	68 - 136	6040322	04/01/06 22:15
sec-Butylbenzene	50.0	50.4		ug/L	101%	76 - 128	6040322	04/01/06 22:15
n-Butylbenzene	50.0	50.9		ug/L	102%	70 - 134	6040322	04/01/06 22:15
tert-Butylbenzene	50.0	49.7		ug/L	99%	73 - 127	6040322	04/01/06 22:15
Carbon disulfide	50.0	53.9		ug/L	108%	71 - 138	6040322	04/01/06 22:15
Carbon Tetrachloride	50.0	38.5		ug/L	77%	71 - 136	6040322	04/01/06 22:15
Chlorobenzene	50.0	54.3		ug/L	109%	80 - 120	6040322	04/01/06 22:15
Chlorodibromomethane	50.0	54.4		ug/L	109%	68 - 126	6040322	04/01/06 22:15
Chloroethane	50.0	53.2		ug/L	106%	55 - 149	6040322	04/01/06 22:15
Chloroform	50.0	53.6		ug/L	107%	77 - 126	6040322	04/01/06 22:15
Chloromethane	50.0	66.7		ug/L	133%	39 - 151	6040322	04/01/06 22:15
4-Chlorotoluene	50.0	56.0		ug/L	112%	76 - 128	6040322	04/01/06 22:15
2-Chlorotoluene	50.0	55.4		ug/L	111%	73 - 130	6040322	04/01/06 22:15
1,2-Dibromo-3-chloropropane	50.0	49.6		ug/L	99%	56 - 130	6040322	04/01/06 22:15
1,2-Dibromoethane (EDB)	50.0	56.3		ug/L	113%	75 - 128	6040322	04/01/06 22:15
Dibromomethane	50.0	58.2		ug/L	116%	76 - 129	6040322	04/01/06 22:15
1,4-Dichlorobenzene	50.0	50.1		ug/L	100%	78 - 122	6040322	04/01/06 22:15
1,3-Dichlorobenzene	50.0	53.8		ug/L	108%	80 - 124	6040322	04/01/06 22:15
1,2-Dichlorobenzene	50.0	55.2		ug/L	110%	82 - 123	6040322	04/01/06 22:15
Dichlorodifluoromethane	50.0	31.8		ug/L	64%	28 - 161	6040322	04/01/06 22:15
1,2-Dichloroethane	50.0	53.8		ug/L	108%	74 - 131	6040322	04/01/06 22:15
1,1-Dichloroethane	50.0	55.6		ug/L	111%	72 - 131	6040322	04/01/06 22:15

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6040322-BS1								
cis-1,2-Dichloroethene	50.0	56.5		ug/L	113%	72 - 128	6040322	04/01/06 22:15
1,1-Dichloroethene	50.0	56.3		ug/L	113%	68 - 136	6040322	04/01/06 22:15
trans-1,2-Dichloroethene	50.0	55.9		ug/L	112%	73 - 131	6040322	04/01/06 22:15
2,2-Dichloropropane	50.0	50.7		ug/L	101%	43 - 147	6040322	04/01/06 22:15
1,3-Dichloropropane	50.0	55.5		ug/L	111%	80 - 121	6040322	04/01/06 22:15
1,2-Dichloropropane	50.0	54.3		ug/L	109%	76 - 128	6040322	04/01/06 22:15
trans-1,3-Dichloropropene	50.0	55.2		ug/L	110%	57 - 127	6040322	04/01/06 22:15
cis-1,3-Dichloropropene	50.0	56.4		ug/L	113%	61 - 134	6040322	04/01/06 22:15
1,1-Dichloropropene	50.0	59.4		ug/L	119%	75 - 129	6040322	04/01/06 22:15
Ethylbenzene	50.0	53.8		ug/L	108%	79 - 125	6040322	04/01/06 22:15
Hexachlorobutadiene	50.0	48.9		ug/L	98%	64 - 133	6040322	04/01/06 22:15
2-Hexanone	250	303		ug/L	121%	67 - 133	6040322	04/01/06 22:15
Isopropylbenzene	50.0	50.2		ug/L	100%	75 - 132	6040322	04/01/06 22:15
Diisopropyl Ether	50.0	56.6		ug/L	113%	73 - 135	6040322	04/01/06 22:15
Methylene Chloride	50.0	58.0		ug/L	116%	74 - 137	6040322	04/01/06 22:15
4-Methyl-2-pentanone	250	299		ug/L	120%	73 - 133	6040322	04/01/06 22:15
Styrene	50.0	58.0		ug/L	116%	74 - 133	6040322	04/01/06 22:15
1,1,1,2-Tetrachloroethane	50.0	53.6		ug/L	107%	76 - 130	6040322	04/01/06 22:15
1,1,2,2-Tetrachloroethane	50.0	53.5		ug/L	107%	68 - 128	6040322	04/01/06 22:15
Tetrachloroethene	50.0	52.1		ug/L	104%	74 - 125	6040322	04/01/06 22:15
Toluene	50.0	54.4		ug/L	109%	78 - 122	6040322	04/01/06 22:15
1,2,4-Trichlorobenzene	50.0	56.1		ug/L	112%	65 - 135	6040322	04/01/06 22:15
1,2,3-Trichlorobenzene	50.0	54.5		ug/L	109%	67 - 139	6040322	04/01/06 22:15
1,1,2-Trichloroethane	50.0	53.9		ug/L	108%	84 - 120	6040322	04/01/06 22:15
1,1,1-Trichloroethane	50.0	53.6		ug/L	107%	74 - 134	6040322	04/01/06 22:15
Trichloroethene	50.0	56.5		ug/L	113%	73 - 136	6040322	04/01/06 22:15
Trichlorofluoromethane	50.0	47.8		ug/L	96%	60 - 138	6040322	04/01/06 22:15
1,2,3-Trichloropropane	50.0	52.7		ug/L	105%	66 - 131	6040322	04/01/06 22:15
1,3,5-Trimethylbenzene	50.0	54.0		ug/L	108%	77 - 128	6040322	04/01/06 22:15
Vinyl chloride	50.0	46.2		ug/L	92%	56 - 137	6040322	04/01/06 22:15
Xylenes, total	150	168		ug/L	112%	79 - 130	6040322	04/01/06 22:15
1,2,4-Trimethylbenzene	50.0	57.8		ug/L	116%	77 - 128	6040322	04/01/06 22:15
Naphthalene	50.0	54.6		ug/L	109%	66 - 142	6040322	04/01/06 22:15
p-Isopropyltoluene	50.0	48.6		ug/L	97%	76 - 130	6040322	04/01/06 22:15
n-Propylbenzene	50.0	54.8		ug/L	110%	75 - 129	6040322	04/01/06 22:15
Surrogate: 1,2-Dichloroethane-d4	50.0	51.0			102%	70 - 130	6040322	04/01/06 22:15
Surrogate: Dibromofluoromethane	50.0	53.3			107%	79 - 122	6040322	04/01/06 22:15
Surrogate: Toluene-d8	50.0	53.2			106%	78 - 121	6040322	04/01/06 22:15
Surrogate: 4-Bromofluorobenzene	50.0	52.6			105%	78 - 126	6040322	04/01/06 22:15
Purgeable Petroleum Hydrocarbons								
6036034-BS1								

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
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	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	3050	3410		ug/L	112%	67 - 130	6036034	04/01/06 02:02
Surrogate: 1,2-Dichloroethane-d4	50.0	50.8			102%	70 - 130	6036034	04/01/06 02:02
Surrogate: Dibromofluoromethane	50.0	51.0			102%	70 - 130	6036034	04/01/06 02:02
Surrogate: Toluene-d8	50.0	47.2			94%	70 - 130	6036034	04/01/06 02:02
Surrogate: 4-Bromofluorobenzene	50.0	48.2			96%	70 - 130	6036034	04/01/06 02:02
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6036198-BS1								
Diesel	1000	823		ug/L	82%	49 - 118	6036198	04/04/06 10:50
Surrogate: o-Terphenyl	20.0	24.8			124%	55 - 150	6036198	04/04/06 10:50

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
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Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6036034-MS1										
Tert-Amyl Methyl Ether	ND	61.2		ug/L	50.0	122%	45 - 155	6036034	NPC3953-03	04/01/06 12:38
1,2-Dibromoethane (EDB)	ND	52.6		ug/L	50.0	105%	71 - 138	6036034	NPC3953-03	04/01/06 12:38
1,2-Dichloroethane	ND	57.5		ug/L	50.0	115%	70 - 140	6036034	NPC3953-03	04/01/06 12:38
Ethyl tert-Butyl Ether	ND	55.5		ug/L	50.0	111%	57 - 148	6036034	NPC3953-03	04/01/06 12:38
Diisopropyl Ether	ND	51.6		ug/L	50.0	103%	67 - 143	6036034	NPC3953-03	04/01/06 12:38
Methyl tert-Butyl Ether	ND	56.1		ug/L	50.0	112%	55 - 152	6036034	NPC3953-03	04/01/06 12:38
Tertiary Butyl Alcohol	ND	700		ug/L	500	140%	19 - 183	6036034	NPC3953-03	04/01/06 12:38
Surrogate: 1,2-Dichloroethane-d4		51.3		ug/L	50.0	103%	70 - 130	6036034	NPC3953-03	04/01/06 12:38
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	79 - 122	6036034	NPC3953-03	04/01/06 12:38
Surrogate: Toluene-d8		47.3		ug/L	50.0	95%	78 - 121	6036034	NPC3953-03	04/01/06 12:38
Surrogate: 4-Bromofluorobenzene		49.3		ug/L	50.0	99%	78 - 126	6036034	NPC3953-03	04/01/06 12:38
6036040-MS1										
Acetone	ND	214		ug/L	250	86%	32 - 152	6036040	NPC3675-28	03/31/06 22:50
Benzene	1.00E9	1440	MHA	ug/L	50.0	20000000009	71 - 137	6036040	NPC3675-28	03/31/06 22:50
Bromobenzene	ND	53.8		ug/L	50.0	108%	69 - 133	6036040	NPC3675-28	03/31/06 22:50
Bromochloromethane	ND	60.6		ug/L	50.0	121%	69 - 139	6036040	NPC3675-28	03/31/06 22:50
Bromodichloromethane	ND	69.4		ug/L	50.0	139%	70 - 143	6036040	NPC3675-28	03/31/06 22:50
Bromoform	ND	47.8		ug/L	50.0	96%	35 - 142	6036040	NPC3675-28	03/31/06 22:50
Bromomethane	ND	27.6		ug/L	50.0	55%	28 - 179	6036040	NPC3675-28	03/31/06 22:50
2-Butanone	ND	272		ug/L	250	109%	59 - 139	6036040	NPC3675-28	03/31/06 22:50
sec-Butylbenzene	ND	57.0		ug/L	50.0	114%	66 - 144	6036040	NPC3675-28	03/31/06 22:50
n-Butylbenzene	7.06	59.2		ug/L	50.0	104%	57 - 148	6036040	NPC3675-28	03/31/06 22:50
tert-Butylbenzene	ND	56.7		ug/L	50.0	113%	67 - 140	6036040	NPC3675-28	03/31/06 22:50
Carbon disulfide	ND	37.6		ug/L	50.0	75%	53 - 154	6036040	NPC3675-28	03/31/06 22:50
Carbon Tetrachloride	ND	51.2		ug/L	50.0	102%	63 - 146	6036040	NPC3675-28	03/31/06 22:50
Chlorobenzene	ND	55.5		ug/L	50.0	111%	76 - 129	6036040	NPC3675-28	03/31/06 22:50
Chlorodibromomethane	ND	50.7		ug/L	50.0	101%	64 - 127	6036040	NPC3675-28	03/31/06 22:50
Chloroethane	ND	34.2		ug/L	50.0	68%	46 - 170	6036040	NPC3675-28	03/31/06 22:50
Chloroform	ND	49.2		ug/L	50.0	98%	74 - 135	6036040	NPC3675-28	03/31/06 22:50
Chloromethane	ND	21.9		ug/L	50.0	44%	24 - 163	6036040	NPC3675-28	03/31/06 22:50
4-Chlorotoluene	ND	52.3		ug/L	50.0	105%	71 - 138	6036040	NPC3675-28	03/31/06 22:50
2-Chlorotoluene	ND	57.1		ug/L	50.0	114%	69 - 139	6036040	NPC3675-28	03/31/06 22:50
1,2-Dibromo-3-chloropropane	ND	60.3		ug/L	50.0	121%	48 - 137	6036040	NPC3675-28	03/31/06 22:50
1,2-Dibromoethane (EDB)	ND	60.4		ug/L	50.0	121%	71 - 138	6036040	NPC3675-28	03/31/06 22:50
Dibromomethane	ND	56.1		ug/L	50.0	112%	71 - 139	6036040	NPC3675-28	03/31/06 22:50
1,4-Dichlorobenzene	ND	56.5		ug/L	50.0	113%	72 - 130	6036040	NPC3675-28	03/31/06 22:50
1,3-Dichlorobenzene	ND	61.1		ug/L	50.0	122%	74 - 133	6036040	NPC3675-28	03/31/06 22:50

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6036040-MS1										
1,2-Dichlorobenzene	ND	57.9		ug/L	50.0	116%	76 - 133	6036040	NPC3675-28	03/31/06 22:50
Dichlorodifluoromethane	ND	14.3		ug/L	50.0	29%	14 - 173	6036040	NPC3675-28	03/31/06 22:50
1,2-Dichloroethane	ND	89.9	M7	ug/L	50.0	180%	70 - 140	6036040	NPC3675-28	03/31/06 22:50
1,1-Dichloroethane	ND	46.3		ug/L	50.0	93%	66 - 144	6036040	NPC3675-28	03/31/06 22:50
cis-1,2-Dichloroethene	ND	45.2		ug/L	50.0	90%	67 - 139	6036040	NPC3675-28	03/31/06 22:50
1,1-Dichloroethene	ND	51.2		ug/L	50.0	102%	65 - 146	6036040	NPC3675-28	03/31/06 22:50
trans-1,2-Dichloroethene	ND	46.4		ug/L	50.0	93%	64 - 146	6036040	NPC3675-28	03/31/06 22:50
2,2-Dichloropropane	ND	46.3		ug/L	50.0	93%	19 - 166	6036040	NPC3675-28	03/31/06 22:50
1,3-Dichloropropane	ND	52.4		ug/L	50.0	105%	75 - 130	6036040	NPC3675-28	03/31/06 22:50
1,2-Dichloropropane	ND	48.0		ug/L	50.0	96%	73 - 136	6036040	NPC3675-28	03/31/06 22:50
trans-1,3-Dichloropropene	ND	35.2		ug/L	50.0	70%	49 - 130	6036040	NPC3675-28	03/31/06 22:50
cis-1,3-Dichloropropene	ND	38.8		ug/L	50.0	78%	52 - 140	6036040	NPC3675-28	03/31/06 22:50
1,1-Dichloropropene	ND	58.0		ug/L	50.0	116%	72 - 139	6036040	NPC3675-28	03/31/06 22:50
Ethylbenzene	1.00E9	432	MHA	ug/L	50.0	2000000000%	72 - 139	6036040	NPC3675-28	03/31/06 22:50
Hexachlorobutadiene	ND	61.7		ug/L	50.0	123%	50 - 143	6036040	NPC3675-28	03/31/06 22:50
2-Hexanone	ND	250		ug/L	250	100%	62 - 136	6036040	NPC3675-28	03/31/06 22:50
Isopropylbenzene	30.0	79.3		ug/L	50.0	99%	67 - 147	6036040	NPC3675-28	03/31/06 22:50
Diisopropyl Ether	ND	39.8		ug/L	50.0	80%	67 - 143	6036040	NPC3675-28	03/31/06 22:50
Methylene Chloride	ND	49.0		ug/L	50.0	98%	68 - 146	6036040	NPC3675-28	03/31/06 22:50
4-Methyl-2-pentanone	ND	254		ug/L	250	102%	65 - 142	6036040	NPC3675-28	03/31/06 22:50
Styrene	ND	47.0		ug/L	50.0	94%	57 - 149	6036040	NPC3675-28	03/31/06 22:50
1,1,1,2-Tetrachloroethane	ND	55.1		ug/L	50.0	110%	70 - 139	6036040	NPC3675-28	03/31/06 22:50
1,1,2,2-Tetrachloroethane	ND	53.8		ug/L	50.0	108%	64 - 137	6036040	NPC3675-28	03/31/06 22:50
Tetrachloroethene	ND	62.7		ug/L	50.0	125%	70 - 135	6036040	NPC3675-28	03/31/06 22:50
Toluene	18.9	73.6		ug/L	50.0	109%	73 - 133	6036040	NPC3675-28	03/31/06 22:50
1,2,4-Trichlorobenzene	ND	57.9		ug/L	50.0	116%	55 - 141	6036040	NPC3675-28	03/31/06 22:50
1,2,3-Trichlorobenzene	ND	60.2		ug/L	50.0	120%	56 - 145	6036040	NPC3675-28	03/31/06 22:50
1,1,2-Trichloroethane	ND	51.3		ug/L	50.0	103%	77 - 130	6036040	NPC3675-28	03/31/06 22:50
1,1,1-Trichloroethane	ND	55.4		ug/L	50.0	111%	70 - 144	6036040	NPC3675-28	03/31/06 22:50
Trichloroethene	ND	63.2		ug/L	50.0	126%	72 - 141	6036040	NPC3675-28	03/31/06 22:50
Trichlorofluoromethane	ND	40.9		ug/L	50.0	82%	54 - 152	6036040	NPC3675-28	03/31/06 22:50
1,2,3-Trichloropropane	ND	44.3		ug/L	50.0	89%	57 - 142	6036040	NPC3675-28	03/31/06 22:50
1,3,5-Trimethylbenzene	ND	53.7		ug/L	50.0	107%	68 - 141	6036040	NPC3675-28	03/31/06 22:50
Vinyl chloride	ND	34.2		ug/L	50.0	68%	49 - 149	6036040	NPC3675-28	03/31/06 22:50
Xylenes, total	15.9	177		ug/L	150	107%	70 - 143	6036040	NPC3675-28	03/31/06 22:50
1,2,4-Trimethylbenzene	1.02	57.0		ug/L	50.0	112%	67 - 143	6036040	NPC3675-28	03/31/06 22:50
Naphthalene	16.5	70.6		ug/L	50.0	108%	46 - 157	6036040	NPC3675-28	03/31/06 22:50

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6036040-MS1										
p-Isopropyltoluene	ND	51.9		ug/L	50.0	104%	67 - 142	6036040	NPC3675-28	03/31/06 22:50
n-Propylbenzene	49.7	102		ug/L	50.0	105%	69 - 141	6036040	NPC3675-28	03/31/06 22:50
Surrogate: 1,2-Dichloroethane-d4		40.0		ug/L	50.0	80%	70 - 130	6036040	NPC3675-28	03/31/06 22:50
Surrogate: Dibromofluoromethane		49.1		ug/L	50.0	98%	79 - 122	6036040	NPC3675-28	03/31/06 22:50
Surrogate: Toluene-d8		47.4		ug/L	50.0	95%	78 - 121	6036040	NPC3675-28	03/31/06 22:50
Surrogate: 4-Bromofluorobenzene		50.8		ug/L	50.0	102%	78 - 126	6036040	NPC3675-28	03/31/06 22:50
Purgeable Petroleum Hydrocarbons										
6036034-MS1										
Gasoline Range Organics	ND	3540		ug/L	3050	116%	60 - 140	6036034	NPC3953-03	04/01/06 12:38
Surrogate: 1,2-Dichloroethane-d4		51.3		ug/L	50.0	103%	0 - 200	6036034	NPC3953-03	04/01/06 12:38
Surrogate: Dibromofluoromethane		50.9		ug/L	50.0	102%	0 - 200	6036034	NPC3953-03	04/01/06 12:38
Surrogate: Toluene-d8		47.3		ug/L	50.0	95%	0 - 200	6036034	NPC3953-03	04/01/06 12:38
Surrogate: 4-Bromofluorobenzene		49.3		ug/L	50.0	99%	0 - 200	6036034	NPC3953-03	04/01/06 12:38

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6036034-MSD1												
Tert-Amyl Methyl Ether	ND	61.3		ug/L	50.0	123%	45 - 155	0.2	24	6036034	NPC3953-03	04/01/06 13:06
1,2-Dibromoethane (EDB)	ND	53.2		ug/L	50.0	106%	71 - 138	1	27	6036034	NPC3953-03	04/01/06 13:06
1,2-Dichloroethane	ND	57.4		ug/L	50.0	115%	70 - 140	0.2	21	6036034	NPC3953-03	04/01/06 13:06
Ethyl tert-Butyl Ether	ND	55.9		ug/L	50.0	112%	57 - 148	0.7	22	6036034	NPC3953-03	04/01/06 13:06
Diisopropyl Ether	ND	51.5		ug/L	50.0	103%	67 - 143	0.2	22	6036034	NPC3953-03	04/01/06 13:06
Methyl tert-Butyl Ether	ND	56.3		ug/L	50.0	113%	55 - 152	0.4	27	6036034	NPC3953-03	04/01/06 13:06
Tertiary Butyl Alcohol	ND	724		ug/L	500	145%	19 - 183	3	39	6036034	NPC3953-03	04/01/06 13:06
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	70 - 130			6036034	NPC3953-03	04/01/06 13:06
Surrogate: Dibromofluoromethane		50.6		ug/L	50.0	101%	79 - 122			6036034	NPC3953-03	04/01/06 13:06
Surrogate: Toluene-d8		47.2		ug/L	50.0	94%	78 - 121			6036034	NPC3953-03	04/01/06 13:06
Surrogate: 4-Bromofluorobenzene		48.9		ug/L	50.0	98%	78 - 126			6036034	NPC3953-03	04/01/06 13:06
6036040-MSD1												
Acetone	ND	13.9	M8, R2	ug/L	250	6%	32 - 152	176	30	6036040	NPC3675-28	03/31/06 23:15
Benzene	1.00E9	1470	MHA	ug/L	50.0	0000000	71 - 137	2	23	6036040	NPC3675-28	03/31/06 23:15
Bromobenzene	ND	54.1		ug/L	50.0	108%	69 - 133	0.6	21	6036040	NPC3675-28	03/31/06 23:15
Bromochloromethane	ND	61.0		ug/L	50.0	122%	69 - 139	0.7	24	6036040	NPC3675-28	03/31/06 23:15
Bromodichloromethane	ND	69.1		ug/L	50.0	138%	70 - 143	0.4	21	6036040	NPC3675-28	03/31/06 23:15
Bromoform	ND	49.2		ug/L	50.0	98%	35 - 142	3	25	6036040	NPC3675-28	03/31/06 23:15
Bromomethane	ND	31.9		ug/L	50.0	64%	28 - 179	14	37	6036040	NPC3675-28	03/31/06 23:15
2-Butanone	ND	283		ug/L	250	113%	59 - 139	4	28	6036040	NPC3675-28	03/31/06 23:15
sec-Butylbenzene	ND	56.2		ug/L	50.0	112%	66 - 144	1	24	6036040	NPC3675-28	03/31/06 23:15
n-Butylbenzene	7.06	58.4		ug/L	50.0	103%	57 - 148	1	24	6036040	NPC3675-28	03/31/06 23:15
tert-Butylbenzene	ND	56.2		ug/L	50.0	112%	67 - 140	0.9	27	6036040	NPC3675-28	03/31/06 23:15
Carbon disulfide	ND	38.7		ug/L	50.0	77%	53 - 154	3	25	6036040	NPC3675-28	03/31/06 23:15
Carbon Tetrachloride	ND	52.0		ug/L	50.0	104%	63 - 146	2	25	6036040	NPC3675-28	03/31/06 23:15
Chlorobenzene	ND	55.0		ug/L	50.0	110%	76 - 129	0.9	20	6036040	NPC3675-28	03/31/06 23:15
Chlorodibromomethane	ND	51.7		ug/L	50.0	103%	64 - 127	2	21	6036040	NPC3675-28	03/31/06 23:15
Chloroethane	ND	36.6		ug/L	50.0	73%	46 - 170	7	26	6036040	NPC3675-28	03/31/06 23:15
Chloroform	ND	49.2		ug/L	50.0	98%	74 - 135	0	21	6036040	NPC3675-28	03/31/06 23:15
Chloromethane	ND	22.7		ug/L	50.0	45%	24 - 163	4	40	6036040	NPC3675-28	03/31/06 23:15
4-Chlorotoluene	ND	51.7		ug/L	50.0	103%	71 - 138	1	22	6036040	NPC3675-28	03/31/06 23:15
2-Chlorotoluene	ND	56.6		ug/L	50.0	113%	69 - 139	0.9	23	6036040	NPC3675-28	03/31/06 23:15
1,2-Dibromo-3-chloropropane	ND	63.2		ug/L	50.0	126%	48 - 137	5	31	6036040	NPC3675-28	03/31/06 23:15
1,2-Dibromoethane (EDB)	ND	60.4		ug/L	50.0	121%	71 - 138	0	27	6036040	NPC3675-28	03/31/06 23:15
Dibromomethane	ND	56.7		ug/L	50.0	113%	71 - 139	1	25	6036040	NPC3675-28	03/31/06 23:15
1,4-Dichlorobenzene	ND	55.9		ug/L	50.0	112%	72 - 130	1	21	6036040	NPC3675-28	03/31/06 23:15
1,3-Dichlorobenzene	ND	60.9		ug/L	50.0	122%	74 - 133	0.3	22	6036040	NPC3675-28	03/31/06 23:15
1,2-Dichlorobenzene	ND	58.5		ug/L	50.0	117%	76 - 133	1	21	6036040	NPC3675-28	03/31/06 23:15
Dichlorodifluoromethane	ND	14.1		ug/L	50.0	28%	14 - 173	1	32	6036040	NPC3675-28	03/31/06 23:15
1,2-Dichloroethane	ND	91.1	M7	ug/L	50.0	182%	70 - 140	1	21	6036040	NPC3675-28	03/31/06 23:15

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6036040-MSD1												
1,1-Dichloroethane	ND	46.0		ug/L	50.0	92%	66 - 144	0.7	21	6036040	NPC3675-28	03/31/06 23:15
cis-1,2-Dichloroethene	ND	45.6		ug/L	50.0	91%	67 - 139	0.9	22	6036040	NPC3675-28	03/31/06 23:15
1,1-Dichloroethene	ND	52.0		ug/L	50.0	104%	65 - 146	2	23	6036040	NPC3675-28	03/31/06 23:15
trans-1,2-Dichloroethene	ND	46.6		ug/L	50.0	93%	64 - 146	0.4	22	6036040	NPC3675-28	03/31/06 23:15
2,2-Dichloropropane	ND	46.8		ug/L	50.0	94%	19 - 166	1	29	6036040	NPC3675-28	03/31/06 23:15
1,3-Dichloropropane	ND	52.9		ug/L	50.0	106%	75 - 130	0.9	20	6036040	NPC3675-28	03/31/06 23:15
1,2-Dichloropropane	ND	47.9		ug/L	50.0	96%	73 - 136	0.2	21	6036040	NPC3675-28	03/31/06 23:15
trans-1,3-Dichloropropene	ND	35.3		ug/L	50.0	71%	49 - 130	0.3	23	6036040	NPC3675-28	03/31/06 23:15
cis-1,3-Dichloropropene	ND	39.8		ug/L	50.0	80%	52 - 140	3	23	6036040	NPC3675-28	03/31/06 23:15
1,1-Dichloropropene	ND	58.4		ug/L	50.0	117%	72 - 139	0.7	24	6036040	NPC3675-28	03/31/06 23:15
Ethylbenzene	1.00E9	438	MHA	ug/L	50.0	0000000	72 - 139	1	23	6036040	NPC3675-28	03/31/06 23:15
Hexachlorobutadiene	ND	62.9		ug/L	50.0	126%	50 - 143	2	29	6036040	NPC3675-28	03/31/06 23:15
2-Hexanone	ND	262		ug/L	250	105%	62 - 136	5	25	6036040	NPC3675-28	03/31/06 23:15
Isopropylbenzene	30.0	78.6		ug/L	50.0	97%	67 - 147	0.9	23	6036040	NPC3675-28	03/31/06 23:15
Diisopropyl Ether	ND	40.4		ug/L	50.0	81%	67 - 143	1	22	6036040	NPC3675-28	03/31/06 23:15
Methylene Chloride	ND	49.0		ug/L	50.0	98%	68 - 146	0	22	6036040	NPC3675-28	03/31/06 23:15
4-Methyl-2-pentanone	ND	264		ug/L	250	106%	65 - 142	4	24	6036040	NPC3675-28	03/31/06 23:15
Styrene	ND	47.2		ug/L	50.0	94%	57 - 149	0.4	28	6036040	NPC3675-28	03/31/06 23:15
1,1,1,2-Tetrachloroethane	ND	55.2		ug/L	50.0	110%	70 - 139	0.2	20	6036040	NPC3675-28	03/31/06 23:15
1,1,2,2-Tetrachloroethane	ND	55.6		ug/L	50.0	111%	64 - 137	3	25	6036040	NPC3675-28	03/31/06 23:15
Tetrachloroethene	ND	63.1		ug/L	50.0	126%	70 - 135	0.6	21	6036040	NPC3675-28	03/31/06 23:15
Toluene	18.9	74.4		ug/L	50.0	111%	73 - 133	1	25	6036040	NPC3675-28	03/31/06 23:15
1,2,4-Trichlorobenzene	ND	58.8		ug/L	50.0	118%	55 - 141	2	26	6036040	NPC3675-28	03/31/06 23:15
1,2,3-Trichlorobenzene	ND	62.0		ug/L	50.0	124%	56 - 145	3	34	6036040	NPC3675-28	03/31/06 23:15
1,1,2-Trichloroethane	ND	51.1		ug/L	50.0	102%	77 - 130	0.4	20	6036040	NPC3675-28	03/31/06 23:15
1,1,1-Trichloroethane	ND	55.4		ug/L	50.0	111%	70 - 144	0	23	6036040	NPC3675-28	03/31/06 23:15
Trichloroethene	ND	62.8		ug/L	50.0	126%	72 - 141	0.6	25	6036040	NPC3675-28	03/31/06 23:15
Trichlorofluoromethane	ND	41.1		ug/L	50.0	82%	54 - 152	0.5	23	6036040	NPC3675-28	03/31/06 23:15
1,2,3-Trichloropropane	ND	45.9		ug/L	50.0	92%	57 - 142	4	24	6036040	NPC3675-28	03/31/06 23:15
1,3,5-Trimethylbenzene	ND	53.4		ug/L	50.0	107%	68 - 141	0.6	26	6036040	NPC3675-28	03/31/06 23:15
Vinyl chloride	ND	34.0		ug/L	50.0	68%	49 - 149	0.6	24	6036040	NPC3675-28	03/31/06 23:15
Xylenes, total	15.9	177		ug/L	150	107%	70 - 143	0	27	6036040	NPC3675-28	03/31/06 23:15
1,2,4-Trimethylbenzene	1.02	56.2		ug/L	50.0	110%	67 - 143	1	23	6036040	NPC3675-28	03/31/06 23:15
Naphthalene	16.5	74.9		ug/L	50.0	117%	46 - 157	6	43	6036040	NPC3675-28	03/31/06 23:15
p-Isopropyltoluene	ND	50.2		ug/L	50.0	100%	67 - 142	3	24	6036040	NPC3675-28	03/31/06 23:15
n-Propylbenzene	49.7	102		ug/L	50.0	105%	69 - 141	0	25	6036040	NPC3675-28	03/31/06 23:15
Surrogate: 1,2-Dichloroethane-d4		39.7		ug/L	50.0	79%	70 - 130			6036040	NPC3675-28	03/31/06 23:15
Surrogate: Dibromofluoromethane		49.4		ug/L	50.0	99%	79 - 122			6036040	NPC3675-28	03/31/06 23:15
Surrogate: Toluene-d8		47.8		ug/L	50.0	96%	78 - 121			6036040	NPC3675-28	03/31/06 23:15
Surrogate: 4-Bromofluorobenzene		51.6		ug/L	50.0	103%	78 - 126			6036040	NPC3675-28	03/31/06 23:15

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6036034-MSD1												
Gasoline Range Organics	ND	3560		ug/L	3050	117%	60 - 140	0.6	40	6036034	NPC3953-03	04/01/06 13:06
Surrogate: 1,2-Dichloroethane-d4		51.1		ug/L	50.0	102%	0 - 200			6036034	NPC3953-03	04/01/06 13:06
Surrogate: Dibromofluoromethane		50.6		ug/L	50.0	101%	0 - 200			6036034	NPC3953-03	04/01/06 13:06
Surrogate: Toluene-d8		47.2		ug/L	50.0	94%	0 - 200			6036034	NPC3953-03	04/01/06 13:06
Surrogate: 4-Bromofluorobenzene		48.9		ug/L	50.0	98%	0 - 200			6036034	NPC3953-03	04/01/06 13:06

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC3771
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

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	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel
SW846 8260B	Water	Diisopropyl Ether

TestAmerica
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	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/30/06 07:55

DATA QUALIFIERS AND DEFINITIONS

M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
M8	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
MHA	Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
R2	The RPD exceeded the acceptance limit.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM

BC# NPC3771

Cooler Received/Opened On 3/30/06 7:55

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 3612

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -0-6 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 (101282) Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JW

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES NO #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

Lab: Test America STL Other (TA)

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced: Denis Brown
- ☑ ENVIRONMENTAL SERVICES
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 0 9 3 4 0 0

SAP or CRMT NUMBER (TS/CRMT):

DATE: 3/28/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS	SITE ADDRESS: Street and City: 500 40th St., Oakland	State: CA
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112		EDF DELIVERABLE TO (Responsible Party or Designee): Anni Kremi, Cambria, Emeryville	PHONE NO.: 510-420-3335
PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata		E-MAIL: Shell.em.EDF@cambria-env.com	GLOBAL ID NO.: T0600101265
TELEPHONE: 408-573-0555	FAX: 408-573-7771	E-MAIL: mninokata@blainetech.com	CONSULTANT PROJECT NO.: 01-0327-1771 BTS #
SAMPLER NAME(S) (Print): Michael Tall			LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

NPC3771

04/09/06 17:00

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		Halogenated VOC's						FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	OMW-13	3/27/06	1015	W	6	X	X	X	X						X	X				X	NPC	3771				TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature) (Sample Custodian)	Date: 3/27/06	Time: 1710
Relinquished by: (Signature)	Received by: (Signature) PATRICK OLIVA	Date: 3/28/06	Time: 1137
Relinquished by: (Signature) PATRICK OLIVA	Received by: (Signature)	Date: 3-30-06	Time: 7:55

Q&Q Graphic (714) 898-8702

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

May 01, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPC2456
Project Name: 500 40th Street, Oakland, CA
Project Nbr: SAP 129452
P/O Nbr: 97093400
Date Received: 03/18/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-2	NPC2456-01	03/16/06 12:00
MW-3	NPC2456-02	03/16/06 12:10
OMW-6	NPC2456-03	03/16/06 12:55
MW-8	NPC2456-04	03/16/06 12:43
OMW-9	NPC2456-05	03/16/06 13:12

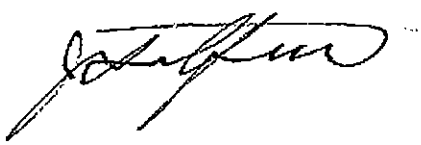
An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Additional Laboratory Comments:
Revised Report 04-26-06jh The sample description was corrected Sample NPC2456-04. Revised Report 05-01-06jh The target list was revised to include BTEX, oxygenates, and halogenated VOCs only as originally requested on the COC.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-01 (MW-2 - Water) Sampled: 03/16/06 12:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	03/21/06 06:53	SW846 8260B	6034365
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/21/06 06:53	SW846 8260B	6034365
Benzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/21/06 06:53	SW846 8260B	6034365
Bromobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Bromochloromethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Bromodichloromethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	03/21/06 06:53	SW846 8260B	6034365
Bromoform	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Bromomethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	03/21/06 06:53	SW846 8260B	6034365
Carbon disulfide	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Carbon Tetrachloride	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Chlorobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Chlorodibromomethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Chloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Chloroform	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Chloromethane	ND		ug/L	1.00	1	03/23/06 23:16	SW846 8260B	6034629
4-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
2-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2-Dibromo-3-chloropropane	ND		ug/L	1.00	1	03/23/06 23:16	SW846 8260B	6034629
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Dibromomethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,4-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,3-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Dichlorodifluoromethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,1-Dichloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
cis-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,1-Dichloroethene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
trans-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
2,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,3-Dichloropropane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
trans-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
cis-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,1-Dichloropropene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Ethylbenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Hexachlorobutadiene	ND		ug/L	1.00	1	03/23/06 23:16	SW846 8260B	6034629
Diisopropyl Ether	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Methylene Chloride	ND		ug/L	5.00	1	03/23/06 23:16	SW846 8260B	6034629

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-01 (MW-2 - Water) - cont. Sampled: 03/16/06 12:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Styrene	ND		ug/L	1.00	1	03/23/06 23:16	SW846 8260B	6034629
1,1,1,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,1,2,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Tetrachloroethene	**1.24**		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Toluene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2,4-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2,3-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,1,2-Trichloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,1,1-Trichloroethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Trichloroethene	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Trichlorofluoromethane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
1,2,3-Trichloropropane	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Vinyl chloride	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Xylenes, total	ND		ug/L	0.500	1	03/23/06 23:16	SW846 8260B	6034629
Surr: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*03/23/06 23:16*	*SW846 8260B*	*6034629*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*03/23/06 23:16*	*SW846 8260B*	*6034629*
Surr: Toluene-d8 (78-121%)	*103 %*					*03/23/06 23:16*	*SW846 8260B*	*6034629*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*03/23/06 23:16*	*SW846 8260B*	*6034629*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	03/21/06 06:53	CA LUFT GC/MS	6034365
Surr: 1,2-Dichloroethane-d4 (0-200%)	*118 %*					*03/21/06 06:53*	*CA LUFT GC/MS*	*6034365*
Surr: Dibromofluoromethane (0-200%)	*120 %*					*03/21/06 06:53*	*CA LUFT GC/MS*	*6034365*
Surr: Toluene-d8 (0-200%)	*101 %*					*03/21/06 06:53*	*CA LUFT GC/MS*	*6034365*
Surr: 4-Bromofluorobenzene (0-200%)	*110 %*					*03/21/06 06:53*	*CA LUFT GC/MS*	*6034365*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**64.3**		ug/L	50.0	1	03/25/06 12:54	SW846 8015B	6033658
Surr: o-Terphenyl (55-150%)	*120 %*					*03/25/06 12:54*	*SW846 8015B*	*6033658*
Sample ID: NPC2456-02 (MW-3 - Water) Sampled: 03/16/06 12:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	03/21/06 07:15	SW846 8260B	6034365
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/21/06 07:15	SW846 8260B	6034365
Benzene	**12.5**		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/21/06 07:15	SW846 8260B	6034365
Bromobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Bromochloromethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Bromodichloromethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	03/21/06 07:15	SW846 8260B	6034365
Bromoform	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Bromomethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	03/21/06 07:15	SW846 8260B	6034365
Carbon disulfide	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Carbon Tetrachloride	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-02 (MW-3 - Water) - cont. Sampled: 03/16/06 12:10								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Chlorobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Chlorodibromomethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Chloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Chloroform	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Chloromethane	ND		ug/L	1.00	1	03/23/06 22:27	SW846 8260B	6034629
4-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
2-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2-Dibromo-3-chloropropane	ND		ug/L	1.00	1	03/23/06 22:27	SW846 8260B	6034629
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Dibromomethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,4-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,3-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Dichlorodifluoromethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,1-Dichloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
cis-1,2-Dichloroethene	**1.57**		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,1-Dichloroethene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
trans-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
2,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,3-Dichloropropane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
trans-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
cis-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,1-Dichloropropene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Ethylbenzene	**1.27**		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Hexachlorobutadiene	ND		ug/L	1.00	1	03/23/06 22:27	SW846 8260B	6034629
Diisopropyl Ether	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Methylene Chloride	ND		ug/L	5.00	1	03/23/06 22:27	SW846 8260B	6034629
Styrene	ND		ug/L	1.00	1	03/23/06 22:27	SW846 8260B	6034629
1,1,1,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,1,2,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Tetrachloroethene	**7.59**		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Toluene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2,4-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2,3-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,1,2-Trichloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,1,1-Trichloroethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Trichloroethene	**1.31**		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Trichlorofluoromethane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
1,2,3-Trichloropropane	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Vinyl chloride	ND		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-02 (MW-3 - Water) - cont. Sampled: 03/16/06 12:10								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	**0.960**		ug/L	0.500	1	03/23/06 22:27	SW846 8260B	6034629
Surr: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*03/23/06 22:27*	*SW846 8260B*	*6034629*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*03/23/06 22:27*	*SW846 8260B*	*6034629*
Surr: Toluene-d8 (78-121%)	*102 %*					*03/23/06 22:27*	*SW846 8260B*	*6034629*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*03/23/06 22:27*	*SW846 8260B*	*6034629*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**107**		ug/L	50.0	1	03/21/06 07:15	CA LUFT GC/MS	6034365
Surr: 1,2-Dichloroethane-d4 (0-200%)	*120 %*					*03/21/06 07:15*	*CA LUFT GC/MS*	*6034365*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*03/21/06 07:15*	*CA LUFT GC/MS*	*6034365*
Surr: Toluene-d8 (0-200%)	*107 %*					*03/21/06 07:15*	*CA LUFT GC/MS*	*6034365*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*03/21/06 07:15*	*CA LUFT GC/MS*	*6034365*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**191**		ug/L	50.0	1	03/25/06 13:11	SW846 8015B	6033658
Surr: o-Terphenyl (55-150%)	*125 %*					*03/25/06 13:11*	*SW846 8015B*	*6033658*
Sample ID: NPC2456-03 (OMW-6 - Water) Sampled: 03/16/06 12:55								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	03/21/06 07:38	SW846 8260B	6034365
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/21/06 07:38	SW846 8260B	6034365
Benzene	**46.3**		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/21/06 07:38	SW846 8260B	6034365
Bromobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Bromochloromethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Bromodichloromethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	03/21/06 07:38	SW846 8260B	6034365
Bromoform	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Bromomethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	03/21/06 07:38	SW846 8260B	6034365
Carbon disulfide	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Carbon Tetrachloride	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Chlorobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Chlorodibromomethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Chloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Chloroform	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Chloromethane	ND		ug/L	1.00	1	03/24/06 01:19	SW846 8260B	6034629
4-Chlorotoluene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
2-Chlorotoluene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2-Dibromo-3-chloropropane	ND		ug/L	1.00	1	03/24/06 01:19	SW846 8260B	6034629
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Dibromomethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,4-Dichlorobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,3-Dichlorobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2-Dichlorobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-03 (OMW-6 - Water) - cont. Sampled: 03/16/06 12:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Dichlorodifluoromethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,1-Dichloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
cis-1,2-Dichloroethene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,1-Dichloroethene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
trans-1,2-Dichloroethene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
2,2-Dichloropropane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,3-Dichloropropane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2-Dichloropropane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
trans-1,3-Dichloropropene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
cis-1,3-Dichloropropene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,1-Dichloropropene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Ethylbenzene	**515**		ug/L	5.00	10	03/24/06 01:44	SW846 8260B	6034629
Hexachlorobutadiene	ND		ug/L	1.00	1	03/24/06 01:19	SW846 8260B	6034629
Diisopropyl Ether	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Methylene Chloride	ND		ug/L	5.00	1	03/24/06 01:19	SW846 8260B	6034629
Styrene	ND		ug/L	1.00	1	03/24/06 01:19	SW846 8260B	6034629
1,1,1,2-Tetrachloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,1,2,2-Tetrachloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Tetrachloroethene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Toluene	**0.930**		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2,4-Trichlorobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2,3-Trichlorobenzene	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,1,2-Trichloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,1,1-Trichloroethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Trichloroethene	ND		ug/L	0.500	1	03/25/06 21:27	SW846 8260B	6035070
Trichlorofluoromethane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
1,2,3-Trichloropropane	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Vinyl chloride	ND		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Xylenes, total	**37.2**		ug/L	0.500	1	03/24/06 01:19	SW846 8260B	6034629
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*03/24/06 01:19*	*SW846 8260B*	*6034629*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*03/25/06 21:27*	*SW846 8260B*	*6035070*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*03/24/06 01:19*	*SW846 8260B*	*6034629*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*03/25/06 21:27*	*SW846 8260B*	*6035070*
Surr: Toluene-d8 (78-121%)	*98 %*					*03/24/06 01:19*	*SW846 8260B*	*6034629*
Surr: Toluene-d8 (78-121%)	*99 %*					*03/25/06 21:27*	*SW846 8260B*	*6035070*
Surr: 4-Bromofluorobenzene (78-126%)	*96 %*					*03/24/06 01:19*	*SW846 8260B*	*6034629*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*03/25/06 21:27*	*SW846 8260B*	*6035070*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**22700**		ug/L	500	10	03/22/06 20:01	CA LUFT GC/MS	6033731
Surr: 1,2-Dichloroethane-d4 (0-200%)	*103 %*					*03/22/06 20:01*	*CA LUFT GC/MS*	*6033731*
Surr: Dibromofluoromethane (0-200%)	*112 %*					*03/22/06 20:01*	*CA LUFT GC/MS*	*6033731*
Surr: Toluene-d8 (0-200%)	*105 %*					*03/22/06 20:01*	*CA LUFT GC/MS*	*6033731*

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-03RE1 (OMW-6 - Water) - cont. Sampled: 03/16/06 12:55								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: 4-Bromofluorobenzene (0-200%)	*110 %*					*03/22/06 20:01*	*CA LUFT GC/MS*	*6033731*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**3710**		ug/L	250	5	03/25/06 13:27	SW846 8015B	6033658
Surr: o-Terphenyl (55-150%)	*132 %*					*03/25/06 13:27*	*SW846 8015B*	*6033658*
Sample ID: NPC2456-04 (MW-8 - Water) Sampled: 03/16/06 12:43								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	03/21/06 08:00	SW846 8260B	6034365
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/21/06 08:00	SW846 8260B	6034365
Benzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/21/06 08:00	SW846 8260B	6034365
Bromobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Bromochloromethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Bromodichloromethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	03/21/06 08:00	SW846 8260B	6034365
Bromoform	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Bromomethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	03/21/06 08:00	SW846 8260B	6034365
Carbon disulfide	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Carbon Tetrachloride	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Chlorobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Chlorodibromomethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Chloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Chloroform	**3.23**		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Chloromethane	ND		ug/L	1.00	1	03/23/06 23:41	SW846 8260B	6034629
4-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
2-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2-Dibromo-3-chloropropane	ND		ug/L	1.00	1	03/23/06 23:41	SW846 8260B	6034629
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Dibromomethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,4-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,3-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Dichlorodifluoromethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,1-Dichloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
cis-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,1-Dichloroethene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
trans-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
2,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,3-Dichloropropane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
trans-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-04 (MW-8 - Water) - cont. Sampled: 03/16/06 12:43								
Volatile Organic Compounds by EPA Method 8260B - cont.								
cis-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,1-Dichloropropene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Ethylbenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Hexachlorobutadiene	ND		ug/L	1.00	1	03/23/06 23:41	SW846 8260B	6034629
Diisopropyl Ether	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Methylene Chloride	ND		ug/L	5.00	1	03/23/06 23:41	SW846 8260B	6034629
Styrene	ND		ug/L	1.00	1	03/23/06 23:41	SW846 8260B	6034629
1,1,1,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,1,2,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Tetrachloroethene	**17.1**		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Toluene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2,4-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2,3-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,1,2-Trichloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,1,1-Trichloroethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Trichloroethene	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Trichlorofluoromethane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
1,2,3-Trichloropropane	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Vinyl chloride	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Xylenes, total	ND		ug/L	0.500	1	03/23/06 23:41	SW846 8260B	6034629
Surr: 1,2-Dichloroethane-d4 (70-130%)	*109 %*					*03/23/06 23:41*	*SW846 8260B*	*6034629*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*03/23/06 23:41*	*SW846 8260B*	*6034629*
Surr: Toluene-d8 (78-121%)	*103 %*					*03/23/06 23:41*	*SW846 8260B*	*6034629*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*03/23/06 23:41*	*SW846 8260B*	*6034629*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	03/21/06 08:00	CA LUFT GC/MS	6034365
Surr: 1,2-Dichloroethane-d4 (0-200%)	*110 %*					*03/21/06 08:00*	*CA LUFT GC/MS*	*6034365*
Surr: Dibromofluoromethane (0-200%)	*108 %*					*03/21/06 08:00*	*CA LUFT GC/MS*	*6034365*
Surr: Toluene-d8 (0-200%)	*105 %*					*03/21/06 08:00*	*CA LUFT GC/MS*	*6034365*
Surr: 4-Bromofluorobenzene (0-200%)	*115 %*					*03/21/06 08:00*	*CA LUFT GC/MS*	*6034365*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**52.8**		ug/L	50.0	1	03/25/06 13:43	SW846 8015B	6033658
Surr: o-Terphenyl (55-150%)	*117 %*					*03/25/06 13:43*	*SW846 8015B*	*6033658*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-05 (OMW-9 - Water) Sampled: 03/16/06 13:12								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	03/21/06 08:22	SW846 8260B	6034365
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/21/06 08:22	SW846 8260B	6034365
Benzene	**26.2**		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/21/06 08:22	SW846 8260B	6034365
Bromobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Bromochloromethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Bromodichloromethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	03/21/06 08:22	SW846 8260B	6034365
Bromoform	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Bromomethane	**0.570**		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	03/21/06 08:22	SW846 8260B	6034365
Carbon disulfide	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Carbon Tetrachloride	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Chlorobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Chlorodibromomethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Chloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Chloroform	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Chloromethane	ND		ug/L	1.00	1	03/23/06 22:51	SW846 8260B	6034629
4-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
2-Chlorotoluene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2-Dibromo-3-chloropropane	ND		ug/L	1.00	1	03/23/06 22:51	SW846 8260B	6034629
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Dibromomethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,4-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,3-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2-Dichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Dichlorodifluoromethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2-Dichloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,1-Dichloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
cis-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,1-Dichloroethene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
trans-1,2-Dichloroethene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
2,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,3-Dichloropropane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2-Dichloropropane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
trans-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
cis-1,3-Dichloropropene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,1-Dichloropropene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Ethylbenzene	**105**		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Hexachlorobutadiene	ND		ug/L	1.00	1	03/23/06 22:51	SW846 8260B	6034629
Diisopropyl Ether	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Methyl tert-Butyl Ether	**1.06**		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Methylene Chloride	ND		ug/L	5.00	1	03/23/06 22:51	SW846 8260B	6034629

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPC2456-05 (OMW-9 - Water) - cont. Sampled: 03/16/06 13:12								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Styrene	ND		ug/L	1.00	1	03/23/06 22:51	SW846 8260B	6034629
1,1,1,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,1,2,2-Tetrachloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Tetrachloroethene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Toluene	**0.670**		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2,4-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2,3-Trichlorobenzene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,1,2-Trichloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,1,1-Trichloroethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Trichloroethene	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Trichlorofluoromethane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
1,2,3-Trichloropropane	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Vinyl chloride	ND		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Xylenes, total	**4.38**		ug/L	0.500	1	03/23/06 22:51	SW846 8260B	6034629
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*03/23/06 22:51*	*SW846 8260B*	*6034629*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*03/23/06 22:51*	*SW846 8260B*	*6034629*
Surr: Toluene-d8 (78-121%)	*99 %*					*03/23/06 22:51*	*SW846 8260B*	*6034629*
Surr: 4-Bromofluorobenzene (78-126%)	*98 %*					*03/23/06 22:51*	*SW846 8260B*	*6034629*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**10500**		ug/L	50.0	1	03/21/06 08:22	CA LUFT GC/MS	6034365
Surr: 1,2-Dichloroethane-d4 (0-200%)	*113 %*					*03/21/06 08:22*	*CA LUFT GC/MS*	*6034365*
Surr: Dibromofluoromethane (0-200%)	*113 %*					*03/21/06 08:22*	*CA LUFT GC/MS*	*6034365*
Surr: Toluene-d8 (0-200%)	*108 %*					*03/21/06 08:22*	*CA LUFT GC/MS*	*6034365*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*03/21/06 08:22*	*CA LUFT GC/MS*	*6034365*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	**1600**		ug/L	100	2	03/25/06 14:00	SW846 8015B	6033658
Surr: o-Terphenyl (55-150%)	*111 %*					*03/25/06 14:00*	*SW846 8015B*	*6033658*

TestAmerica
ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	6033658	NPC2456-01	1000.00	1.00	03/20/06 15:45	DAP	EPA 3510C
SW846 8015B	6033658	NPC2456-02	1000.00	1.00	03/20/06 15:45	DAP	EPA 3510C
SW846 8015B	6033658	NPC2456-03	1000.00	1.00	03/20/06 15:45	DAP	EPA 3510C
SW846 8015B	6033658	NPC2456-04	1000.00	1.00	03/20/06 15:45	DAP	EPA 3510C
SW846 8015B	6033658	NPC2456-05	1000.00	1.00	03/20/06 15:45	DAP	EPA 3510C

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6034365-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6034365	6034365-BLK1	03/21/06 04:17
1,2-Dibromoethane (EDB)	<0.250		ug/L	6034365	6034365-BLK1	03/21/06 04:17
1,2-Dichloroethane	<0.390		ug/L	6034365	6034365-BLK1	03/21/06 04:17
Diisopropyl Ether	<0.200		ug/L	6034365	6034365-BLK1	03/21/06 04:17
Methyl tert-Butyl Ether	<0.200		ug/L	6034365	6034365-BLK1	03/21/06 04:17
Tertiary Butyl Alcohol	<5.06		ug/L	6034365	6034365-BLK1	03/21/06 04:17
Surrogate: 1,2-Dichloroethane-d4	111%			6034365	6034365-BLK1	03/21/06 04:17
Surrogate: Dibromofluoromethane	111%			6034365	6034365-BLK1	03/21/06 04:17
Surrogate: Toluene-d8	101%			6034365	6034365-BLK1	03/21/06 04:17
Surrogate: 4-Bromofluorobenzene	114%			6034365	6034365-BLK1	03/21/06 04:17
6034629-BLK1						
Acetone	<1.28		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Benzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Bromobenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Bromochloromethane	<0.310		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Bromodichloromethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Bromoform	<0.290		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Bromomethane	<0.310		ug/L	6034629	6034629-BLK1	03/23/06 17:07
2-Butanone	<3.17		ug/L	6034629	6034629-BLK1	03/23/06 17:07
sec-Butylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
n-Butylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
tert-Butylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Carbon disulfide	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Carbon Tetrachloride	<0.220		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Chlorobenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Chlorodibromomethane	<0.290		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Chloroethane	<0.250		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Chloroform	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Chloromethane	<0.220		ug/L	6034629	6034629-BLK1	03/23/06 17:07
4-Chlorotoluene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
2-Chlorotoluene	<0.190		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2-Dibromo-3-chloropropane	<0.730		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2-Dibromoethane (EDB)	<0.250		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Dibromomethane	<0.380		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,4-Dichlorobenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,3-Dichlorobenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2-Dichlorobenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Dichlorodifluoromethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2-Dichloroethane	<0.390		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,1-Dichloroethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
cis-1,2-Dichloroethene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6034629-BLK1						
1,1-Dichloroethene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
trans-1,2-Dichloroethene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
2,2-Dichloropropane	<0.230		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,3-Dichloropropane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2-Dichloropropane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
trans-1,3-Dichloropropene	<0.230		ug/L	6034629	6034629-BLK1	03/23/06 17:07
cis-1,3-Dichloropropene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,1-Dichloropropene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Ethylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Hexachlorobutadiene	<0.400		ug/L	6034629	6034629-BLK1	03/23/06 17:07
2-Hexanone	<1.81		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Isopropylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Diisopropyl Ether	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Methyl tert-Butyl Ether	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Methylene Chloride	<0.440		ug/L	6034629	6034629-BLK1	03/23/06 17:07
4-Methyl-2-pentanone	<1.12		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Styrene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,1,1,2-Tetrachloroethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,1,2,2-Tetrachloroethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Tetrachloroethene	<0.250		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Toluene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2,4-Trichlorobenzene	<0.320		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2,3-Trichlorobenzene	<0.290		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,1,2-Trichloroethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,1,1-Trichloroethane	<0.220		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Trichloroethene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Trichlorofluoromethane	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2,3-Trichloropropane	<0.310		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,3,5-Trimethylbenzene	<0.220		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Vinyl chloride	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Xylenes, total	<0.350		ug/L	6034629	6034629-BLK1	03/23/06 17:07
1,2,4-Trimethylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Naphthalene	<0.500		ug/L	6034629	6034629-BLK1	03/23/06 17:07
p-Isopropyltoluene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
n-Propylbenzene	<0.200		ug/L	6034629	6034629-BLK1	03/23/06 17:07
Surrogate: 1,2-Dichloroethane-d4	110%			6034629	6034629-BLK1	03/23/06 17:07
Surrogate: Dibromofluoromethane	104%			6034629	6034629-BLK1	03/23/06 17:07
Surrogate: Toluene-d8	114%			6034629	6034629-BLK1	03/23/06 17:07
Surrogate: 4-Bromofluorobenzene	102%			6034629	6034629-BLK1	03/23/06 17:07
6035070-BLK1						
Acetone	<1.28		ug/L	6035070	6035070-BLK1	03/25/06 20:38

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6035070-BLK1						
Benzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Bromobenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Bromochloromethane	<0.310		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Bromodichloromethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Bromoform	<0.290		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Bromomethane	<0.310		ug/L	6035070	6035070-BLK1	03/25/06 20:38
2-Butanone	<3.17		ug/L	6035070	6035070-BLK1	03/25/06 20:38
sec-Butylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
n-Butylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
tert-Butylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Carbon disulfide	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Carbon Tetrachloride	<0.220		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Chlorobenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Chlorodibromomethane	<0.290		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Chloroethane	<0.250		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Chloroform	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Chloromethane	<0.220		ug/L	6035070	6035070-BLK1	03/25/06 20:38
4-Chlorotoluene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
2-Chlorotoluene	<0.190		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2-Dibromo-3-chloropropane	<0.730		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2-Dibromoethane (EDB)	<0.250		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Dibromomethane	<0.380		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,4-Dichlorobenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,3-Dichlorobenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2-Dichlorobenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Dichlorodifluoromethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2-Dichloroethane	<0.390		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1-Dichloroethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
cis-1,2-Dichloroethene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1-Dichloroethene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
trans-1,2-Dichloroethene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
2,2-Dichloropropane	<0.230		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,3-Dichloropropane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2-Dichloropropane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
trans-1,3-Dichloropropene	<0.230		ug/L	6035070	6035070-BLK1	03/25/06 20:38
cis-1,3-Dichloropropene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1-Dichloropropene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Ethylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Hexachlorobutadiene	<0.400		ug/L	6035070	6035070-BLK1	03/25/06 20:38
2-Hexanone	<1.81		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Isopropylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Diisopropyl Ether	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6035070-BLK1						
Methyl tert-Butyl Ether	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Methylene Chloride	<0.440		ug/L	6035070	6035070-BLK1	03/25/06 20:38
4-Methyl-2-pentanone	<1.12		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Styrene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1,1,2-Tetrachloroethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1,2,2-Tetrachloroethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Tetrachloroethene	<0.250		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Toluene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2,4-Trichlorobenzene	<0.320		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2,3-Trichlorobenzene	<0.290		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1,2-Trichloroethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,1,1-Trichloroethane	<0.220		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Trichloroethene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Trichlorofluoromethane	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2,3-Trichloropropane	<0.310		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,3,5-Trimethylbenzene	<0.220		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Vinyl chloride	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Xylenes, total	<0.350		ug/L	6035070	6035070-BLK1	03/25/06 20:38
1,2,4-Trimethylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Naphthalene	<0.500		ug/L	6035070	6035070-BLK1	03/25/06 20:38
p-Isopropyltoluene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
n-Propylbenzene	<0.200		ug/L	6035070	6035070-BLK1	03/25/06 20:38
Surrogate: 1,2-Dichloroethane-d4	104%			6035070	6035070-BLK1	03/25/06 20:38
Surrogate: Dibromofluoromethane	104%			6035070	6035070-BLK1	03/25/06 20:38
Surrogate: Toluene-d8	105%			6035070	6035070-BLK1	03/25/06 20:38
Surrogate: 4-Bromofluorobenzene	110%			6035070	6035070-BLK1	03/25/06 20:38
Purgeable Petroleum Hydrocarbons						
6033731-BLK1						
Gasoline Range Organics	<50.0		ug/L	6033731	6033731-BLK1	03/22/06 14:12
Surrogate: 1,2-Dichloroethane-d4	104%			6033731	6033731-BLK1	03/22/06 14:12
Surrogate: Dibromofluoromethane	82%			6033731	6033731-BLK1	03/22/06 14:12
Surrogate: Toluene-d8	102%			6033731	6033731-BLK1	03/22/06 14:12
Surrogate: 4-Bromofluorobenzene	113%			6033731	6033731-BLK1	03/22/06 14:12
6034365-BLK1						
Gasoline Range Organics	<50.0		ug/L	6034365	6034365-BLK1	03/21/06 04:17
Surrogate: 1,2-Dichloroethane-d4	111%			6034365	6034365-BLK1	03/21/06 04:17
Surrogate: Dibromofluoromethane	111%			6034365	6034365-BLK1	03/21/06 04:17
Surrogate: Toluene-d8	101%			6034365	6034365-BLK1	03/21/06 04:17
Surrogate: 4-Bromofluorobenzene	114%			6034365	6034365-BLK1	03/21/06 04:17

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
6033658-BLK1						
Diesel	36.6		ug/L	6033658	6033658-BLK1	03/25/06 11:49
Surrogate: o-Terphenyl	122%			6033658	6033658-BLK1	03/25/06 11:49

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
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	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6034365-BS1								
Tert-Amyl Methyl Ether	50.0	48.5		ug/L	97%	56 - 145	6034365	03/21/06 03:11
1,2-Dibromoethane (EDB)	50.0	46.2		ug/L	92%	75 - 128	6034365	03/21/06 03:11
1,2-Dichloroethane	50.0	51.8		ug/L	104%	74 - 131	6034365	03/21/06 03:11
Ethyl tert-Butyl Ether	50.0	50.6		ug/L	101%	64 - 141	6034365	03/21/06 03:11
Diisopropyl Ether	50.0	43.8		ug/L	88%	73 - 135	6034365	03/21/06 03:11
Methyl tert-Butyl Ether	50.0	55.9		ug/L	112%	66 - 142	6034365	03/21/06 03:11
Tertiary Butyl Alcohol	500	607		ug/L	121%	42 - 154	6034365	03/21/06 03:11
Surrogate: 1,2-Dichloroethane-d4	50.0	57.9			116%	70 - 130	6034365	03/21/06 03:11
Surrogate: Dibromofluoromethane	50.0	54.3			109%	79 - 122	6034365	03/21/06 03:11
Surrogate: Toluene-d8	50.0	52.2			104%	78 - 121	6034365	03/21/06 03:11
Surrogate: 4-Bromofluorobenzene	50.0	55.2			110%	78 - 126	6034365	03/21/06 03:11
6034629-BS1								
Acetone	250	539	L	ug/L	216%	41 - 152	6034629	03/23/06 15:53
Benzene	50.0	59.8		ug/L	120%	79 - 123	6034629	03/23/06 15:53
Bromobenzene	50.0	60.2		ug/L	120%	74 - 124	6034629	03/23/06 15:53
Bromochloromethane	50.0	57.9		ug/L	116%	70 - 134	6034629	03/23/06 15:53
Bromodichloromethane	50.0	62.3		ug/L	125%	76 - 135	6034629	03/23/06 15:53
Bromoform	50.0	62.1		ug/L	124%	47 - 135	6034629	03/23/06 15:53
Bromomethane	50.0	85.7	L	ug/L	171%	53 - 162	6034629	03/23/06 15:53
2-Butanone	250	441	L	ug/L	176%	68 - 136	6034629	03/23/06 15:53
sec-Butylbenzene	50.0	61.6		ug/L	123%	76 - 128	6034629	03/23/06 15:53
n-Butylbenzene	50.0	57.4		ug/L	115%	70 - 134	6034629	03/23/06 15:53
tert-Butylbenzene	50.0	63.8	L	ug/L	128%	73 - 127	6034629	03/23/06 15:53
Carbon disulfide	50.0	66.7		ug/L	133%	71 - 138	6034629	03/23/06 15:53
Carbon Tetrachloride	50.0	59.3		ug/L	119%	71 - 136	6034629	03/23/06 15:53
Chlorobenzene	50.0	61.5	L	ug/L	123%	80 - 120	6034629	03/23/06 15:53
Chlorodibromomethane	50.0	62.3		ug/L	125%	68 - 126	6034629	03/23/06 15:53
Chloroethane	50.0	64.8		ug/L	130%	55 - 149	6034629	03/23/06 15:53
Chloroform	50.0	58.6		ug/L	117%	77 - 126	6034629	03/23/06 15:53
Chloromethane	50.0	89.7	L	ug/L	179%	39 - 151	6034629	03/23/06 15:53
4-Chlorotoluene	50.0	61.1		ug/L	122%	76 - 128	6034629	03/23/06 15:53
2-Chlorotoluene	50.0	59.8		ug/L	120%	73 - 130	6034629	03/23/06 15:53
1,2-Dibromo-3-chloropropane	50.0	66.7	L	ug/L	133%	56 - 130	6034629	03/23/06 15:53
1,2-Dibromoethane (EDB)	50.0	59.1		ug/L	118%	75 - 128	6034629	03/23/06 15:53
Dibromomethane	50.0	58.3		ug/L	117%	76 - 129	6034629	03/23/06 15:53
1,4-Dichlorobenzene	50.0	65.4	L	ug/L	131%	78 - 122	6034629	03/23/06 15:53
1,3-Dichlorobenzene	50.0	63.0	L	ug/L	126%	80 - 124	6034629	03/23/06 15:53
1,2-Dichlorobenzene	50.0	64.8	L	ug/L	130%	82 - 123	6034629	03/23/06 15:53
Dichlorodifluoromethane	50.0	110	L	ug/L	220%	28 - 161	6034629	03/23/06 15:53
1,2-Dichloroethane	50.0	63.6		ug/L	127%	74 - 131	6034629	03/23/06 15:53
1,1-Dichloroethane	50.0	62.4		ug/L	125%	72 - 131	6034629	03/23/06 15:53

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6034629-BS1								
cis-1,2-Dichloroethene	50.0	63.4		ug/L	127%	72 - 128	6034629	03/23/06 15:53
1,1-Dichloroethene	50.0	58.5		ug/L	117%	68 - 136	6034629	03/23/06 15:53
trans-1,2-Dichloroethene	50.0	61.9		ug/L	124%	73 - 131	6034629	03/23/06 15:53
2,2-Dichloropropane	50.0	61.6		ug/L	123%	43 - 147	6034629	03/23/06 15:53
1,3-Dichloropropane	50.0	61.1	L	ug/L	122%	80 - 121	6034629	03/23/06 15:53
1,2-Dichloropropane	50.0	59.8		ug/L	120%	76 - 128	6034629	03/23/06 15:53
trans-1,3-Dichloropropene	50.0	58.5		ug/L	117%	57 - 127	6034629	03/23/06 15:53
cis-1,3-Dichloropropene	50.0	56.2		ug/L	112%	61 - 134	6034629	03/23/06 15:53
1,1-Dichloropropene	50.0	59.8		ug/L	120%	75 - 129	6034629	03/23/06 15:53
Ethylbenzene	50.0	59.6		ug/L	119%	79 - 125	6034629	03/23/06 15:53
Hexachlorobutadiene	50.0	61.2		ug/L	122%	64 - 133	6034629	03/23/06 15:53
2-Hexanone	250	392	L	ug/L	157%	67 - 133	6034629	03/23/06 15:53
Isopropylbenzene	50.0	65.9		ug/L	132%	75 - 132	6034629	03/23/06 15:53
Diisopropyl Ether	50.0	69.0	L	ug/L	138%	73 - 135	6034629	03/23/06 15:53
Methyl tert-Butyl Ether	50.0	62.5		ug/L	125%	66 - 142	6034629	03/23/06 15:53
Methylene Chloride	50.0	68.7		ug/L	137%	74 - 137	6034629	03/23/06 15:53
4-Methyl-2-pentanone	250	342	L	ug/L	137%	73 - 133	6034629	03/23/06 15:53
Styrene	50.0	63.6		ug/L	127%	74 - 133	6034629	03/23/06 15:53
1,1,1,2-Tetrachloroethane	50.0	61.5		ug/L	123%	76 - 130	6034629	03/23/06 15:53
1,1,2,2-Tetrachloroethane	50.0	67.4	L	ug/L	135%	68 - 128	6034629	03/23/06 15:53
Tetrachloroethene	50.0	56.6		ug/L	113%	74 - 125	6034629	03/23/06 15:53
Toluene	50.0	56.0		ug/L	112%	78 - 122	6034629	03/23/06 15:53
1,2,4-Trichlorobenzene	50.0	58.4		ug/L	117%	65 - 135	6034629	03/23/06 15:53
1,2,3-Trichlorobenzene	50.0	62.5		ug/L	125%	67 - 139	6034629	03/23/06 15:53
1,1,2-Trichloroethane	50.0	62.7	L	ug/L	125%	84 - 120	6034629	03/23/06 15:53
1,1,1-Trichloroethane	50.0	58.7		ug/L	117%	74 - 134	6034629	03/23/06 15:53
Trichloroethene	50.0	56.9		ug/L	114%	73 - 136	6034629	03/23/06 15:53
Trichlorofluoromethane	50.0	66.3		ug/L	133%	60 - 138	6034629	03/23/06 15:53
1,2,3-Trichloropropane	50.0	73.5	L	ug/L	147%	66 - 131	6034629	03/23/06 15:53
1,3,5-Trimethylbenzene	50.0	60.7		ug/L	121%	77 - 128	6034629	03/23/06 15:53
Vinyl chloride	50.0	60.4		ug/L	121%	56 - 137	6034629	03/23/06 15:53
Xylenes, total	150	179		ug/L	119%	79 - 130	6034629	03/23/06 15:53
1,2,4-Trimethylbenzene	50.0	61.6		ug/L	123%	77 - 128	6034629	03/23/06 15:53
Naphthalene	50.0	66.9		ug/L	134%	66 - 142	6034629	03/23/06 15:53
p-Isopropyltoluene	50.0	66.1	L	ug/L	132%	76 - 130	6034629	03/23/06 15:53
n-Propylbenzene	50.0	61.7		ug/L	123%	75 - 129	6034629	03/23/06 15:53
Surrogate: 1,2-Dichloroethane-d4	50.0	53.7			107%	70 - 130	6034629	03/23/06 15:53
Surrogate: Dibromofluoromethane	50.0	51.1			102%	79 - 122	6034629	03/23/06 15:53
Surrogate: Toluene-d8	50.0	49.1			98%	78 - 121	6034629	03/23/06 15:53
Surrogate: 4-Bromofluorobenzene	50.0	47.3			95%	78 - 126	6034629	03/23/06 15:53
6035070-BS1								

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6035070-BS1								
Acetone	250	400	L	ug/L	160%	41 - 152	6035070	03/25/06 19:24
Benzene	50.0	60.7		ug/L	121%	79 - 123	6035070	03/25/06 19:24
Bromobenzene	50.0	64.2	L	ug/L	128%	74 - 124	6035070	03/25/06 19:24
Bromochloromethane	50.0	63.4		ug/L	127%	70 - 134	6035070	03/25/06 19:24
Bromodichloromethane	50.0	59.8		ug/L	120%	76 - 135	6035070	03/25/06 19:24
Bromoform	50.0	55.3		ug/L	111%	47 - 135	6035070	03/25/06 19:24
Bromomethane	50.0	49.4		ug/L	99%	53 - 162	6035070	03/25/06 19:24
2-Butanone	250	340		ug/L	136%	68 - 136	6035070	03/25/06 19:24
sec-Butylbenzene	50.0	61.9		ug/L	124%	76 - 128	6035070	03/25/06 19:24
n-Butylbenzene	50.0	59.2		ug/L	118%	70 - 134	6035070	03/25/06 19:24
tert-Butylbenzene	50.0	59.8		ug/L	120%	73 - 127	6035070	03/25/06 19:24
Carbon disulfide	50.0	58.4		ug/L	117%	71 - 138	6035070	03/25/06 19:24
Carbon Tetrachloride	50.0	58.3		ug/L	117%	71 - 136	6035070	03/25/06 19:24
Chlorobenzene	50.0	61.5	L	ug/L	123%	80 - 120	6035070	03/25/06 19:24
Chlorodibromomethane	50.0	59.2		ug/L	118%	68 - 126	6035070	03/25/06 19:24
Chloroethane	50.0	50.6		ug/L	101%	55 - 149	6035070	03/25/06 19:24
Chloroform	50.0	57.9		ug/L	116%	77 - 126	6035070	03/25/06 19:24
Chloromethane	50.0	41.9		ug/L	84%	39 - 151	6035070	03/25/06 19:24
4-Chlorotoluene	50.0	61.6		ug/L	123%	76 - 128	6035070	03/25/06 19:24
2-Chlorotoluene	50.0	65.1		ug/L	130%	73 - 130	6035070	03/25/06 19:24
1,2-Dibromo-3-chloropropane	50.0	58.8		ug/L	118%	56 - 130	6035070	03/25/06 19:24
1,2-Dibromoethane (EDB)	50.0	66.6	L	ug/L	133%	75 - 128	6035070	03/25/06 19:24
Dibromomethane	50.0	63.6		ug/L	127%	76 - 129	6035070	03/25/06 19:24
1,4-Dichlorobenzene	50.0	59.7		ug/L	119%	78 - 122	6035070	03/25/06 19:24
1,3-Dichlorobenzene	50.0	64.9	L	ug/L	130%	80 - 124	6035070	03/25/06 19:24
1,2-Dichlorobenzene	50.0	62.0	L	ug/L	124%	82 - 123	6035070	03/25/06 19:24
Dichlorodifluoromethane	50.0	38.1		ug/L	76%	28 - 161	6035070	03/25/06 19:24
1,2-Dichloroethane	50.0	63.3		ug/L	127%	74 - 131	6035070	03/25/06 19:24
1,1-Dichloroethane	50.0	60.8		ug/L	122%	72 - 131	6035070	03/25/06 19:24
cis-1,2-Dichloroethene	50.0	61.3		ug/L	123%	72 - 128	6035070	03/25/06 19:24
1,1-Dichloroethene	50.0	62.3		ug/L	125%	68 - 136	6035070	03/25/06 19:24
trans-1,2-Dichloroethene	50.0	63.7		ug/L	127%	73 - 131	6035070	03/25/06 19:24
2,2-Dichloropropane	50.0	57.1		ug/L	114%	43 - 147	6035070	03/25/06 19:24
1,3-Dichloropropane	50.0	66.2	L	ug/L	132%	80 - 121	6035070	03/25/06 19:24
1,2-Dichloropropane	50.0	59.9		ug/L	120%	76 - 128	6035070	03/25/06 19:24
trans-1,3-Dichloropropene	50.0	59.0		ug/L	118%	57 - 127	6035070	03/25/06 19:24
cis-1,3-Dichloropropene	50.0	60.5		ug/L	121%	61 - 134	6035070	03/25/06 19:24
1,1-Dichloropropene	50.0	66.3	L	ug/L	133%	75 - 129	6035070	03/25/06 19:24
Ethylbenzene	50.0	63.0	L	ug/L	126%	79 - 125	6035070	03/25/06 19:24
Hexachlorobutadiene	50.0	56.6		ug/L	113%	64 - 133	6035070	03/25/06 19:24
2-Hexanone	250	316		ug/L	126%	67 - 133	6035070	03/25/06 19:24

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6035070-BS1								
Isopropylbenzene	50.0	57.2		ug/L	114%	75 - 132	6035070	03/25/06 19:24
Diisopropyl Ether	50.0	62.0		ug/L	124%	73 - 135	6035070	03/25/06 19:24
Methyl tert-Butyl Ether	50.0	62.0		ug/L	124%	66 - 142	6035070	03/25/06 19:24
Methylene Chloride	50.0	61.0		ug/L	122%	74 - 137	6035070	03/25/06 19:24
4-Methyl-2-pentanone	250	316		ug/L	126%	73 - 133	6035070	03/25/06 19:24
Styrene	50.0	61.2		ug/L	122%	74 - 133	6035070	03/25/06 19:24
1,1,1,2-Tetrachloroethane	50.0	60.5		ug/L	121%	76 - 130	6035070	03/25/06 19:24
1,1,2,2-Tetrachloroethane	50.0	62.4		ug/L	125%	68 - 128	6035070	03/25/06 19:24
Tetrachloroethene	50.0	60.6		ug/L	121%	74 - 125	6035070	03/25/06 19:24
Toluene	50.0	62.9	L	ug/L	126%	78 - 122	6035070	03/25/06 19:24
1,2,4-Trichlorobenzene	50.0	56.8		ug/L	114%	65 - 135	6035070	03/25/06 19:24
1,2,3-Trichlorobenzene	50.0	57.5		ug/L	115%	67 - 139	6035070	03/25/06 19:24
1,1,2-Trichloroethane	50.0	63.7	L	ug/L	127%	84 - 120	6035070	03/25/06 19:24
1,1,1-Trichloroethane	50.0	63.7		ug/L	127%	74 - 134	6035070	03/25/06 19:24
Trichloroethene	50.0	60.5		ug/L	121%	73 - 136	6035070	03/25/06 19:24
Trichlorofluoromethane	50.0	56.7		ug/L	113%	60 - 138	6035070	03/25/06 19:24
1,2,3-Trichloropropane	50.0	50.2		ug/L	100%	66 - 131	6035070	03/25/06 19:24
1,3,5-Trimethylbenzene	50.0	60.1		ug/L	120%	77 - 128	6035070	03/25/06 19:24
Vinyl chloride	50.0	53.6		ug/L	107%	56 - 137	6035070	03/25/06 19:24
Xylenes, total	150	186		ug/L	124%	79 - 130	6035070	03/25/06 19:24
1,2,4-Trimethylbenzene	50.0	61.9		ug/L	124%	77 - 128	6035070	03/25/06 19:24
Naphthalene	50.0	62.2		ug/L	124%	66 - 142	6035070	03/25/06 19:24
p-Isopropyltoluene	50.0	55.6		ug/L	111%	76 - 130	6035070	03/25/06 19:24
n-Propylbenzene	50.0	60.7		ug/L	121%	75 - 129	6035070	03/25/06 19:24
Surrogate: 1,2-Dichloroethane-d4	50.0	50.6			101%	70 - 130	6035070	03/25/06 19:24
Surrogate: Dibromofluoromethane	50.0	50.5			101%	79 - 122	6035070	03/25/06 19:24
Surrogate: Toluene-d8	50.0	50.1			100%	78 - 121	6035070	03/25/06 19:24
Surrogate: 4-Bromofluorobenzene	50.0	51.1			102%	78 - 126	6035070	03/25/06 19:24
Purgeable Petroleum Hydrocarbons								
6033731-BS1								
Gasoline Range Organics	3050	3190		ug/L	105%	67 - 130	6033731	03/22/06 12:51
Surrogate: 1,2-Dichloroethane-d4	25.0	25.3			101%	70 - 130	6033731	03/22/06 12:51
Surrogate: Dibromofluoromethane	25.0	26.4			106%	70 - 130	6033731	03/22/06 12:51
Surrogate: Toluene-d8	25.0	25.8			103%	70 - 130	6033731	03/22/06 12:51
Surrogate: 4-Bromofluorobenzene	25.0	25.9			104%	70 - 130	6033731	03/22/06 12:51
6034365-BS1								
Gasoline Range Organics	3050	2600		ug/L	85%	67 - 130	6034365	03/21/06 03:11
Surrogate: 1,2-Dichloroethane-d4	50.0	57.9			116%	70 - 130	6034365	03/21/06 03:11
Surrogate: Dibromofluoromethane	50.0	54.3			109%	70 - 130	6034365	03/21/06 03:11
Surrogate: Toluene-d8	50.0	52.2			104%	70 - 130	6034365	03/21/06 03:11

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6034365-BS1								
Surrogate: 4-Bromofluorobenzene	50.0	55.2			110%	70 - 130	6034365	03/21/06 03:11
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
6033658-BS1								
Diesel	1000	906		ug/L	91%	49 - 118	6033658	03/25/06 12:38
Surrogate: o-Terphenyl	20.0	24.1			120%	55 - 150	6033658	03/25/06 12:38

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
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	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6034365-MS1										
Tert-Amyl Methyl Ether	ND	57.5		ug/L	50.0	115%	45 - 155	6034365	NPC2456-01	03/21/06 12:04
1,2-Dibromoethane (EDB)	ND	52.8		ug/L	50.0	106%	71 - 138	6034365	NPC2456-01	03/21/06 12:04
1,2-Dichloroethane	ND	65.2		ug/L	50.0	130%	70 - 140	6034365	NPC2456-01	03/21/06 12:04
Ethyl tert-Butyl Ether	ND	58.8		ug/L	50.0	118%	57 - 148	6034365	NPC2456-01	03/21/06 12:04
Diisopropyl Ether	ND	50.1		ug/L	50.0	100%	67 - 143	6034365	NPC2456-01	03/21/06 12:04
Methyl tert-Butyl Ether	ND	62.9		ug/L	50.0	126%	55 - 152	6034365	NPC2456-01	03/21/06 12:04
Tertiary Butyl Alcohol	6.96	718		ug/L	500	142%	19 - 183	6034365	NPC2456-01	03/21/06 12:04
Surrogate: 1,2-Dichloroethane-d4		59.8		ug/L	50.0	120%	70 - 130	6034365	NPC2456-01	03/21/06 12:04
Surrogate: Dibromofluoromethane		60.8		ug/L	50.0	122%	79 - 122	6034365	NPC2456-01	03/21/06 12:04
Surrogate: Toluene-d8		51.7		ug/L	50.0	103%	78 - 121	6034365	NPC2456-01	03/21/06 12:04
Surrogate: 4-Bromofluorobenzene		55.1		ug/L	50.0	110%	78 - 126	6034365	NPC2456-01	03/21/06 12:04
6034629-MS1										
Acetone	ND	376		ug/L	250	150%	32 - 152	6034629	NPC2318-17	03/24/06 02:08
Benzene	ND	51.1		ug/L	50.0	102%	71 - 137	6034629	NPC2318-17	03/24/06 02:08
Bromobenzene	ND	50.8		ug/L	50.0	102%	69 - 133	6034629	NPC2318-17	03/24/06 02:08
Bromochloromethane	ND	47.9		ug/L	50.0	96%	69 - 139	6034629	NPC2318-17	03/24/06 02:08
Bromodichloromethane	ND	49.9		ug/L	50.0	100%	70 - 143	6034629	NPC2318-17	03/24/06 02:08
Bromoform	ND	45.5		ug/L	50.0	91%	35 - 142	6034629	NPC2318-17	03/24/06 02:08
Bromomethane	ND	65.7		ug/L	50.0	131%	28 - 179	6034629	NPC2318-17	03/24/06 02:08
2-Butanone	ND	346		ug/L	250	138%	59 - 139	6034629	NPC2318-17	03/24/06 02:08
sec-Butylbenzene	ND	47.1		ug/L	50.0	94%	66 - 144	6034629	NPC2318-17	03/24/06 02:08
n-Butylbenzene	ND	53.4		ug/L	50.0	107%	57 - 148	6034629	NPC2318-17	03/24/06 02:08
tert-Butylbenzene	ND	54.0		ug/L	50.0	108%	67 - 140	6034629	NPC2318-17	03/24/06 02:08
Carbon disulfide	ND	41.0		ug/L	50.0	82%	53 - 154	6034629	NPC2318-17	03/24/06 02:08
Carbon Tetrachloride	ND	49.9		ug/L	50.0	100%	63 - 146	6034629	NPC2318-17	03/24/06 02:08
Chlorobenzene	ND	51.8		ug/L	50.0	104%	76 - 129	6034629	NPC2318-17	03/24/06 02:08
Chlorodibromomethane	ND	49.2		ug/L	50.0	98%	64 - 127	6034629	NPC2318-17	03/24/06 02:08
Chloroethane	ND	55.7		ug/L	50.0	111%	46 - 170	6034629	NPC2318-17	03/24/06 02:08
Chloroform	ND	49.6		ug/L	50.0	99%	74 - 135	6034629	NPC2318-17	03/24/06 02:08
Chloromethane	ND	62.2		ug/L	50.0	124%	24 - 163	6034629	NPC2318-17	03/24/06 02:08
4-Chlorotoluene	ND	50.1		ug/L	50.0	100%	71 - 138	6034629	NPC2318-17	03/24/06 02:08
2-Chlorotoluene	ND	51.1		ug/L	50.0	102%	69 - 139	6034629	NPC2318-17	03/24/06 02:08
1,2-Dibromo-3-chloropropane	ND	53.4		ug/L	50.0	107%	48 - 137	6034629	NPC2318-17	03/24/06 02:08
1,2-Dibromoethane (EDB)	ND	49.2		ug/L	50.0	98%	71 - 138	6034629	NPC2318-17	03/24/06 02:08
Dibromomethane	ND	47.8		ug/L	50.0	96%	71 - 139	6034629	NPC2318-17	03/24/06 02:08
1,4-Dichlorobenzene	ND	51.6		ug/L	50.0	103%	72 - 130	6034629	NPC2318-17	03/24/06 02:08
1,3-Dichlorobenzene	ND	51.1		ug/L	50.0	102%	74 - 133	6034629	NPC2318-17	03/24/06 02:08

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6034629-MS1										
1,2-Dichlorobenzene	ND	51.3		ug/L	50.0	103%	76 - 133	6034629	NPC2318-17	03/24/06 02:08
Dichlorodifluoromethane	ND	55.9		ug/L	50.0	112%	14 - 173	6034629	NPC2318-17	03/24/06 02:08
1,2-Dichloroethane	ND	50.7		ug/L	50.0	101%	70 - 140	6034629	NPC2318-17	03/24/06 02:08
1,1-Dichloroethane	ND	53.9		ug/L	50.0	108%	66 - 144	6034629	NPC2318-17	03/24/06 02:08
cis-1,2-Dichloroethene	2.95	55.3		ug/L	50.0	105%	67 - 139	6034629	NPC2318-17	03/24/06 02:08
1,1-Dichloroethene	ND	50.8		ug/L	50.0	102%	65 - 146	6034629	NPC2318-17	03/24/06 02:08
trans-1,2-Dichloroethene	ND	53.1		ug/L	50.0	106%	64 - 146	6034629	NPC2318-17	03/24/06 02:08
2,2-Dichloropropane	ND	50.0		ug/L	50.0	100%	19 - 166	6034629	NPC2318-17	03/24/06 02:08
1,3-Dichloropropane	ND	49.5		ug/L	50.0	99%	75 - 130	6034629	NPC2318-17	03/24/06 02:08
1,2-Dichloropropane	ND	49.7		ug/L	50.0	99%	73 - 136	6034629	NPC2318-17	03/24/06 02:08
trans-1,3-Dichloropropene	ND	47.7		ug/L	50.0	95%	49 - 130	6034629	NPC2318-17	03/24/06 02:08
cis-1,3-Dichloropropene	ND	46.0		ug/L	50.0	92%	52 - 140	6034629	NPC2318-17	03/24/06 02:08
1,1-Dichloropropene	ND	52.7		ug/L	50.0	105%	72 - 139	6034629	NPC2318-17	03/24/06 02:08
Ethylbenzene	ND	51.1		ug/L	50.0	102%	72 - 139	6034629	NPC2318-17	03/24/06 02:08
Hexachlorobutadiene	ND	47.3		ug/L	50.0	95%	50 - 143	6034629	NPC2318-17	03/24/06 02:08
2-Hexanone	ND	306		ug/L	250	122%	62 - 136	6034629	NPC2318-17	03/24/06 02:08
Isopropylbenzene	ND	54.6		ug/L	50.0	109%	67 - 147	6034629	NPC2318-17	03/24/06 02:08
Diisopropyl Ether	ND	56.1		ug/L	50.0	112%	67 - 143	6034629	NPC2318-17	03/24/06 02:08
Methyl tert-Butyl Ether	ND	50.2		ug/L	50.0	100%	55 - 152	6034629	NPC2318-17	03/24/06 02:08
Methylene Chloride	ND	55.0		ug/L	50.0	110%	68 - 146	6034629	NPC2318-17	03/24/06 02:08
4-Methyl-2-pentanone	5.63	271		ug/L	250	106%	65 - 142	6034629	NPC2318-17	03/24/06 02:08
Styrene	ND	46.3		ug/L	50.0	93%	57 - 149	6034629	NPC2318-17	03/24/06 02:08
1,1,1,2-Tetrachloroethane	ND	50.9		ug/L	50.0	102%	70 - 139	6034629	NPC2318-17	03/24/06 02:08
1,1,2,2-Tetrachloroethane	ND	57.0		ug/L	50.0	114%	64 - 137	6034629	NPC2318-17	03/24/06 02:08
Tetrachloroethene	ND	48.9		ug/L	50.0	98%	70 - 135	6034629	NPC2318-17	03/24/06 02:08
Toluene	ND	48.7		ug/L	50.0	97%	73 - 133	6034629	NPC2318-17	03/24/06 02:08
1,2,4-Trichlorobenzene	ND	44.8		ug/L	50.0	90%	55 - 141	6034629	NPC2318-17	03/24/06 02:08
1,2,3-Trichlorobenzene	ND	45.2		ug/L	50.0	90%	56 - 145	6034629	NPC2318-17	03/24/06 02:08
1,1,2-Trichloroethane	ND	50.5		ug/L	50.0	101%	77 - 130	6034629	NPC2318-17	03/24/06 02:08
1,1,1-Trichloroethane	ND	51.0		ug/L	50.0	102%	70 - 144	6034629	NPC2318-17	03/24/06 02:08
Trichloroethene	21.2	61.2		ug/L	50.0	80%	72 - 141	6034629	NPC2318-17	03/24/06 02:08
Trichlorofluoromethane	ND	54.6		ug/L	50.0	109%	54 - 152	6034629	NPC2318-17	03/24/06 02:08
1,2,3-Trichloropropane	50.4	69.9	M7	ug/L	50.0	39%	57 - 142	6034629	NPC2318-17	03/24/06 02:08
1,3,5-Trimethylbenzene	ND	46.2		ug/L	50.0	92%	68 - 141	6034629	NPC2318-17	03/24/06 02:08
Vinyl chloride	ND	61.4		ug/L	50.0	123%	49 - 149	6034629	NPC2318-17	03/24/06 02:08
Xylenes, total	ND	148		ug/L	150	99%	70 - 143	6034629	NPC2318-17	03/24/06 02:08
1,2,4-Trimethylbenzene	ND	47.1		ug/L	50.0	94%	67 - 143	6034629	NPC2318-17	03/24/06 02:08

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6034629-MS1										
Naphthalene	ND	49.1		ug/L	50.0	98%	46 - 157	6034629	NPC2318-17	03/24/06 02:08
p-Isopropyltoluene	ND	52.8		ug/L	50.0	106%	67 - 142	6034629	NPC2318-17	03/24/06 02:08
n-Propylbenzene	ND	52.1		ug/L	50.0	104%	69 - 141	6034629	NPC2318-17	03/24/06 02:08
Surrogate: 1,2-Dichloroethane-d4		52.8		ug/L	50.0	106%	70 - 130	6034629	NPC2318-17	03/24/06 02:08
Surrogate: Dibromofluoromethane		51.1		ug/L	50.0	102%	79 - 122	6034629	NPC2318-17	03/24/06 02:08
Surrogate: Toluene-d8		50.5		ug/L	50.0	101%	78 - 121	6034629	NPC2318-17	03/24/06 02:08
Surrogate: 4-Bromofluorobenzene		49.3		ug/L	50.0	99%	78 - 126	6034629	NPC2318-17	03/24/06 02:08
6035070-MS1										
Acetone	ND	290		ug/L	250	116%	32 - 152	6035070	NPC2828-02	03/26/06 03:59
Benzene	ND	63.4		ug/L	50.0	127%	71 - 137	6035070	NPC2828-02	03/26/06 03:59
Bromobenzene	ND	65.8		ug/L	50.0	132%	69 - 133	6035070	NPC2828-02	03/26/06 03:59
Bromochloromethane	ND	64.3		ug/L	50.0	129%	69 - 139	6035070	NPC2828-02	03/26/06 03:59
Bromodichloromethane	ND	68.6		ug/L	50.0	137%	70 - 143	6035070	NPC2828-02	03/26/06 03:59
Bromoform	ND	46.3		ug/L	50.0	93%	35 - 142	6035070	NPC2828-02	03/26/06 03:59
Bromomethane	ND	50.5		ug/L	50.0	101%	28 - 179	6035070	NPC2828-02	03/26/06 03:59
2-Butanone	ND	308		ug/L	250	123%	59 - 139	6035070	NPC2828-02	03/26/06 03:59
sec-Butylbenzene	ND	52.1		ug/L	50.0	104%	66 - 144	6035070	NPC2828-02	03/26/06 03:59
n-Butylbenzene	ND	61.5		ug/L	50.0	123%	57 - 148	6035070	NPC2828-02	03/26/06 03:59
tert-Butylbenzene	ND	64.0		ug/L	50.0	128%	67 - 140	6035070	NPC2828-02	03/26/06 03:59
Carbon disulfide	ND	49.7		ug/L	50.0	99%	53 - 154	6035070	NPC2828-02	03/26/06 03:59
Carbon Tetrachloride	ND	62.2		ug/L	50.0	124%	63 - 146	6035070	NPC2828-02	03/26/06 03:59
Chlorobenzene	ND	63.2		ug/L	50.0	126%	76 - 129	6035070	NPC2828-02	03/26/06 03:59
Chlorodibromomethane	ND	52.2		ug/L	50.0	104%	64 - 127	6035070	NPC2828-02	03/26/06 03:59
Chloroethane	ND	54.9		ug/L	50.0	110%	46 - 170	6035070	NPC2828-02	03/26/06 03:59
Chloroform	ND	60.7		ug/L	50.0	121%	74 - 135	6035070	NPC2828-02	03/26/06 03:59
Chloromethane	ND	49.7		ug/L	50.0	99%	24 - 163	6035070	NPC2828-02	03/26/06 03:59
4-Chlorotoluene	ND	63.0		ug/L	50.0	126%	71 - 138	6035070	NPC2828-02	03/26/06 03:59
2-Chlorotoluene	ND	65.8		ug/L	50.0	132%	69 - 139	6035070	NPC2828-02	03/26/06 03:59
1,2-Dibromo-3-chloropropane	ND	57.4		ug/L	50.0	115%	48 - 137	6035070	NPC2828-02	03/26/06 03:59
1,2-Dibromoethane (EDB)	ND	64.4		ug/L	50.0	129%	71 - 138	6035070	NPC2828-02	03/26/06 03:59
Dibromomethane	ND	62.1		ug/L	50.0	124%	71 - 139	6035070	NPC2828-02	03/26/06 03:59
1,4-Dichlorobenzene	ND	62.5		ug/L	50.0	125%	72 - 130	6035070	NPC2828-02	03/26/06 03:59
1,3-Dichlorobenzene	ND	66.2		ug/L	50.0	132%	74 - 133	6035070	NPC2828-02	03/26/06 03:59
1,2-Dichlorobenzene	ND	62.0		ug/L	50.0	124%	76 - 133	6035070	NPC2828-02	03/26/06 03:59
Dichlorodifluoromethane	ND	50.9		ug/L	50.0	102%	14 - 173	6035070	NPC2828-02	03/26/06 03:59
1,2-Dichloroethane	ND	62.9		ug/L	50.0	126%	70 - 140	6035070	NPC2828-02	03/26/06 03:59
1,1-Dichloroethane	ND	63.1		ug/L	50.0	126%	66 - 144	6035070	NPC2828-02	03/26/06 03:59

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6035070-MS1										
cis-1,2-Dichloroethene	ND	63.8		ug/L	50.0	128%	67 - 139	6035070	NPC2828-02	03/26/06 03:59
1,1-Dichloroethene	ND	64.1		ug/L	50.0	128%	65 - 146	6035070	NPC2828-02	03/26/06 03:59
trans-1,2-Dichloroethene	ND	70.7		ug/L	50.0	141%	64 - 146	6035070	NPC2828-02	03/26/06 03:59
2,2-Dichloropropane	ND	58.9		ug/L	50.0	118%	19 - 166	6035070	NPC2828-02	03/26/06 03:59
1,3-Dichloropropane	ND	64.8		ug/L	50.0	130%	75 - 130	6035070	NPC2828-02	03/26/06 03:59
1,2-Dichloropropane	ND	62.0		ug/L	50.0	124%	73 - 136	6035070	NPC2828-02	03/26/06 03:59
trans-1,3-Dichloropropene	ND	56.2		ug/L	50.0	112%	49 - 130	6035070	NPC2828-02	03/26/06 03:59
cis-1,3-Dichloropropene	ND	60.0		ug/L	50.0	120%	52 - 140	6035070	NPC2828-02	03/26/06 03:59
1,1-Dichloropropene	ND	67.6		ug/L	50.0	135%	72 - 139	6035070	NPC2828-02	03/26/06 03:59
Ethylbenzene	ND	64.8		ug/L	50.0	130%	72 - 139	6035070	NPC2828-02	03/26/06 03:59
Hexachlorobutadiene	ND	56.5		ug/L	50.0	113%	50 - 143	6035070	NPC2828-02	03/26/06 03:59
2-Hexanone	ND	292		ug/L	250	117%	62 - 136	6035070	NPC2828-02	03/26/06 03:59
Isopropylbenzene	ND	62.0		ug/L	50.0	124%	67 - 147	6035070	NPC2828-02	03/26/06 03:59
Diisopropyl Ether	ND	64.6		ug/L	50.0	129%	67 - 143	6035070	NPC2828-02	03/26/06 03:59
Methyl tert-Butyl Ether	1.00E9	1.00E9	M7	ug/L	50.0	0%	55 - 152	6035070	NPC2828-02	03/26/06 03:59
Methylene Chloride	ND	61.5		ug/L	50.0	123%	68 - 146	6035070	NPC2828-02	03/26/06 03:59
4-Methyl-2-pentanone	ND	299		ug/L	250	120%	65 - 142	6035070	NPC2828-02	03/26/06 03:59
Styrene	ND	41.2		ug/L	50.0	82%	57 - 149	6035070	NPC2828-02	03/26/06 03:59
1,1,1,2-Tetrachloroethane	ND	61.0		ug/L	50.0	122%	70 - 139	6035070	NPC2828-02	03/26/06 03:59
1,1,2,2-Tetrachloroethane	ND	64.1		ug/L	50.0	128%	64 - 137	6035070	NPC2828-02	03/26/06 03:59
Tetrachloroethene	ND	65.1		ug/L	50.0	130%	70 - 135	6035070	NPC2828-02	03/26/06 03:59
Toluene	ND	65.0		ug/L	50.0	130%	73 - 133	6035070	NPC2828-02	03/26/06 03:59
1,2,4-Trichlorobenzene	ND	54.7		ug/L	50.0	109%	55 - 141	6035070	NPC2828-02	03/26/06 03:59
1,2,3-Trichlorobenzene	ND	53.7		ug/L	50.0	107%	56 - 145	6035070	NPC2828-02	03/26/06 03:59
1,1,2-Trichloroethane	ND	61.4		ug/L	50.0	123%	77 - 130	6035070	NPC2828-02	03/26/06 03:59
1,1,1-Trichloroethane	ND	67.4		ug/L	50.0	135%	70 - 144	6035070	NPC2828-02	03/26/06 03:59
Trichloroethene	ND	62.5		ug/L	50.0	125%	72 - 141	6035070	NPC2828-02	03/26/06 03:59
Trichlorofluoromethane	ND	64.0		ug/L	50.0	128%	54 - 152	6035070	NPC2828-02	03/26/06 03:59
1,2,3-Trichloropropane	ND	52.8		ug/L	50.0	106%	57 - 142	6035070	NPC2828-02	03/26/06 03:59
1,3,5-Trimethylbenzene	ND	51.5		ug/L	50.0	103%	68 - 141	6035070	NPC2828-02	03/26/06 03:59
Vinyl chloride	ND	62.7		ug/L	50.0	125%	49 - 149	6035070	NPC2828-02	03/26/06 03:59
Xylenes, total	ND	184		ug/L	150	123%	70 - 143	6035070	NPC2828-02	03/26/06 03:59
1,2,4-Trimethylbenzene	ND	52.1		ug/L	50.0	104%	67 - 143	6035070	NPC2828-02	03/26/06 03:59
Naphthalene	2.54	55.8		ug/L	50.0	107%	46 - 157	6035070	NPC2828-02	03/26/06 03:59
p-Isopropyltoluene	ND	59.3		ug/L	50.0	119%	67 - 142	6035070	NPC2828-02	03/26/06 03:59
n-Propylbenzene	ND	67.7		ug/L	50.0	135%	69 - 141	6035070	NPC2828-02	03/26/06 03:59
Surrogate: 1,2-Dichloroethane-d4		51.2		ug/L	50.0	102%	70 - 130	6035070	NPC2828-02	03/26/06 03:59

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6035070-MS1										
Surrogate: Dibromofluoromethane		50.4		ug/L	50.0	101%	79 - 122	6035070	NPC2828-02	03/26/06 03:59
Surrogate: Toluene-d8		49.2		ug/L	50.0	98%	78 - 121	6035070	NPC2828-02	03/26/06 03:59
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126	6035070	NPC2828-02	03/26/06 03:59
Purgeable Petroleum Hydrocarbons										
6033731-MS1										
Gasoline Range Organics	440	3240		ug/L	3050	92%	60 - 140	6033731	NPC2502-12	03/22/06 22:42
Surrogate: 1,2-Dichloroethane-d4		27.2		ug/L	25.0	109%	0 - 200	6033731	NPC2502-12	03/22/06 22:42
Surrogate: Dibromofluoromethane		24.2		ug/L	25.0	97%	0 - 200	6033731	NPC2502-12	03/22/06 22:42
Surrogate: Toluene-d8		25.7		ug/L	25.0	103%	0 - 200	6033731	NPC2502-12	03/22/06 22:42
Surrogate: 4-Bromofluorobenzene		25.0		ug/L	25.0	100%	0 - 200	6033731	NPC2502-12	03/22/06 22:42
6034365-MS1										
Gasoline Range Organics	ND	2770		ug/L	3050	91%	60 - 140	6034365	NPC2456-01	03/21/06 12:04
Surrogate: 1,2-Dichloroethane-d4		59.8		ug/L	50.0	120%	0 - 200	6034365	NPC2456-01	03/21/06 12:04
Surrogate: Dibromofluoromethane		60.8		ug/L	50.0	122%	0 - 200	6034365	NPC2456-01	03/21/06 12:04
Surrogate: Toluene-d8		51.7		ug/L	50.0	103%	0 - 200	6034365	NPC2456-01	03/21/06 12:04
Surrogate: 4-Bromofluorobenzene		55.1		ug/L	50.0	110%	0 - 200	6034365	NPC2456-01	03/21/06 12:04

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6034365-MSD1												
Tert-Amyl Methyl Ether	ND	51.8		ug/L	50.0	104%	45 - 155	10	24	6034365	NPC2456-01	03/21/06 12:27
1,2-Dibromoethane (EDB)	ND	51.2		ug/L	50.0	102%	71 - 138	3	27	6034365	NPC2456-01	03/21/06 12:27
1,2-Dichloroethane	ND	58.9		ug/L	50.0	118%	70 - 140	10	21	6034365	NPC2456-01	03/21/06 12:27
Ethyl tert-Butyl Ether	ND	53.0		ug/L	50.0	106%	57 - 148	10	22	6034365	NPC2456-01	03/21/06 12:27
Diisopropyl Ether	ND	45.3		ug/L	50.0	91%	67 - 143	10	22	6034365	NPC2456-01	03/21/06 12:27
Methyl tert-Butyl Ether	ND	58.2		ug/L	50.0	116%	55 - 152	8	27	6034365	NPC2456-01	03/21/06 12:27
Tertiary Butyl Alcohol	6.96	711		ug/L	500	141%	19 - 183	1	39	6034365	NPC2456-01	03/21/06 12:27
Surrogate: 1,2-Dichloroethane-d4		62.6		ug/L	50.0	125%	70 - 130			6034365	NPC2456-01	03/21/06 12:27
Surrogate: Dibromofluoromethane		58.6		ug/L	50.0	117%	79 - 122			6034365	NPC2456-01	03/21/06 12:27
Surrogate: Toluene-d8		53.2		ug/L	50.0	106%	78 - 121			6034365	NPC2456-01	03/21/06 12:27
Surrogate: 4-Bromofluorobenzene		55.6		ug/L	50.0	111%	78 - 126			6034365	NPC2456-01	03/21/06 12:27
6034629-MSD1												
Acetone	ND	384	M7	ug/L	250	154%	32 - 152	2	30	6034629	NPC2318-17	03/24/06 02:33
Benzene	ND	52.1		ug/L	50.0	104%	71 - 137	2	23	6034629	NPC2318-17	03/24/06 02:33
Bromobenzene	ND	50.9		ug/L	50.0	102%	69 - 133	0.2	21	6034629	NPC2318-17	03/24/06 02:33
Bromochloromethane	ND	48.3		ug/L	50.0	97%	69 - 139	0.8	24	6034629	NPC2318-17	03/24/06 02:33
Bromodichloromethane	ND	51.5		ug/L	50.0	103%	70 - 143	3	21	6034629	NPC2318-17	03/24/06 02:33
Bromoform	ND	46.6		ug/L	50.0	93%	35 - 142	2	25	6034629	NPC2318-17	03/24/06 02:33
Bromomethane	ND	68.6		ug/L	50.0	137%	28 - 179	4	37	6034629	NPC2318-17	03/24/06 02:33
2-Butanone	ND	341		ug/L	250	136%	59 - 139	1	28	6034629	NPC2318-17	03/24/06 02:33
sec-Butylbenzene	ND	47.9		ug/L	50.0	96%	66 - 144	2	24	6034629	NPC2318-17	03/24/06 02:33
n-Butylbenzene	ND	55.2		ug/L	50.0	110%	57 - 148	3	24	6034629	NPC2318-17	03/24/06 02:33
tert-Butylbenzene	ND	54.8		ug/L	50.0	110%	67 - 140	1	27	6034629	NPC2318-17	03/24/06 02:33
Carbon disulfide	ND	44.0		ug/L	50.0	88%	53 - 154	7	25	6034629	NPC2318-17	03/24/06 02:33
Carbon Tetrachloride	ND	50.9		ug/L	50.0	102%	63 - 146	2	25	6034629	NPC2318-17	03/24/06 02:33
Chlorobenzene	ND	52.0		ug/L	50.0	104%	76 - 129	0.4	20	6034629	NPC2318-17	03/24/06 02:33
Chlorodibromomethane	ND	50.2		ug/L	50.0	100%	64 - 127	2	21	6034629	NPC2318-17	03/24/06 02:33
Chloroethane	ND	54.2		ug/L	50.0	108%	46 - 170	3	26	6034629	NPC2318-17	03/24/06 02:33
Chloroform	ND	49.9		ug/L	50.0	100%	74 - 135	0.6	21	6034629	NPC2318-17	03/24/06 02:33
Chloromethane	ND	64.7		ug/L	50.0	129%	24 - 163	4	40	6034629	NPC2318-17	03/24/06 02:33
4-Chlorotoluene	ND	50.8		ug/L	50.0	102%	71 - 138	1	22	6034629	NPC2318-17	03/24/06 02:33
2-Chlorotoluene	ND	51.4		ug/L	50.0	103%	69 - 139	0.6	23	6034629	NPC2318-17	03/24/06 02:33
1,2-Dibromo-3-chloropropane	ND	53.0		ug/L	50.0	106%	48 - 137	0.8	31	6034629	NPC2318-17	03/24/06 02:33
1,2-Dibromoethane (EDB)	ND	47.9		ug/L	50.0	96%	71 - 138	3	27	6034629	NPC2318-17	03/24/06 02:33
Dibromomethane	ND	47.9		ug/L	50.0	96%	71 - 139	0.2	25	6034629	NPC2318-17	03/24/06 02:33
1,4-Dichlorobenzene	ND	52.6		ug/L	50.0	105%	72 - 130	2	21	6034629	NPC2318-17	03/24/06 02:33
1,3-Dichlorobenzene	ND	51.7		ug/L	50.0	103%	74 - 133	1	22	6034629	NPC2318-17	03/24/06 02:33
1,2-Dichlorobenzene	ND	52.0		ug/L	50.0	104%	76 - 133	1	21	6034629	NPC2318-17	03/24/06 02:33
Dichlorodifluoromethane	ND	56.7		ug/L	50.0	113%	14 - 173	1	32	6034629	NPC2318-17	03/24/06 02:33
1,2-Dichloroethane	ND	51.2		ug/L	50.0	102%	70 - 140	1	21	6034629	NPC2318-17	03/24/06 02:33

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6034629-MSD1												
1,1-Dichloroethane	ND	54.0		ug/L	50.0	108%	66 - 144	0.2	21	6034629	NPC2318-17	03/24/06 02:33
cis-1,2-Dichloroethene	2.95	55.2		ug/L	50.0	104%	67 - 139	0.2	22	6034629	NPC2318-17	03/24/06 02:33
1,1-Dichloroethene	ND	51.1		ug/L	50.0	102%	65 - 146	0.6	23	6034629	NPC2318-17	03/24/06 02:33
trans-1,2-Dichloroethene	ND	53.9		ug/L	50.0	108%	64 - 146	1	22	6034629	NPC2318-17	03/24/06 02:33
2,2-Dichloropropane	ND	50.0		ug/L	50.0	100%	19 - 166	0	29	6034629	NPC2318-17	03/24/06 02:33
1,3-Dichloropropane	ND	49.7		ug/L	50.0	99%	75 - 130	0.4	20	6034629	NPC2318-17	03/24/06 02:33
1,2-Dichloropropane	ND	50.9		ug/L	50.0	102%	73 - 136	2	21	6034629	NPC2318-17	03/24/06 02:33
trans-1,3-Dichloropropene	ND	47.3		ug/L	50.0	95%	49 - 130	0.8	23	6034629	NPC2318-17	03/24/06 02:33
cis-1,3-Dichloropropene	ND	46.8		ug/L	50.0	94%	52 - 140	2	23	6034629	NPC2318-17	03/24/06 02:33
1,1-Dichloropropene	ND	53.2		ug/L	50.0	106%	72 - 139	0.9	24	6034629	NPC2318-17	03/24/06 02:33
Ethylbenzene	ND	51.1		ug/L	50.0	102%	72 - 139	0	23	6034629	NPC2318-17	03/24/06 02:33
Hexachlorobutadiene	ND	52.1		ug/L	50.0	104%	50 - 143	10	29	6034629	NPC2318-17	03/24/06 02:33
2-Hexanone	ND	300		ug/L	250	120%	62 - 136	2	25	6034629	NPC2318-17	03/24/06 02:33
Isopropylbenzene	ND	55.9		ug/L	50.0	112%	67 - 147	2	23	6034629	NPC2318-17	03/24/06 02:33
Diisopropyl Ether	ND	56.8		ug/L	50.0	114%	67 - 143	1	22	6034629	NPC2318-17	03/24/06 02:33
Methyl tert-Butyl Ether	ND	49.7		ug/L	50.0	99%	55 - 152	1	27	6034629	NPC2318-17	03/24/06 02:33
Methylene Chloride	ND	55.4		ug/L	50.0	111%	68 - 146	0.7	22	6034629	NPC2318-17	03/24/06 02:33
4-Methyl-2-pentanone	5.63	266		ug/L	250	104%	65 - 142	2	24	6034629	NPC2318-17	03/24/06 02:33
Styrene	ND	47.7		ug/L	50.0	95%	57 - 149	3	28	6034629	NPC2318-17	03/24/06 02:33
1,1,1,2-Tetrachloroethane	ND	51.6		ug/L	50.0	103%	70 - 139	1	20	6034629	NPC2318-17	03/24/06 02:33
1,1,2,2-Tetrachloroethane	ND	55.7		ug/L	50.0	111%	64 - 137	2	25	6034629	NPC2318-17	03/24/06 02:33
Tetrachloroethene	ND	49.2		ug/L	50.0	98%	70 - 135	0.6	21	6034629	NPC2318-17	03/24/06 02:33
Toluene	ND	49.3		ug/L	50.0	99%	73 - 133	1	25	6034629	NPC2318-17	03/24/06 02:33
1,2,4-Trichlorobenzene	ND	46.5		ug/L	50.0	93%	55 - 141	4	26	6034629	NPC2318-17	03/24/06 02:33
1,2,3-Trichlorobenzene	ND	48.7		ug/L	50.0	97%	56 - 145	7	34	6034629	NPC2318-17	03/24/06 02:33
1,1,2-Trichloroethane	ND	49.8		ug/L	50.0	100%	77 - 130	1	20	6034629	NPC2318-17	03/24/06 02:33
1,1,1-Trichloroethane	ND	51.3		ug/L	50.0	103%	70 - 144	0.6	23	6034629	NPC2318-17	03/24/06 02:33
Trichloroethene	21.2	60.9		ug/L	50.0	79%	72 - 141	0.5	25	6034629	NPC2318-17	03/24/06 02:33
Trichlorofluoromethane	ND	54.5		ug/L	50.0	109%	54 - 152	0.2	23	6034629	NPC2318-17	03/24/06 02:33
1,2,3-Trichloropropane	50.4	68.2	M7	ug/L	50.0	36%	57 - 142	2	24	6034629	NPC2318-17	03/24/06 02:33
1,3,5-Trimethylbenzene	ND	46.5		ug/L	50.0	93%	68 - 141	0.6	26	6034629	NPC2318-17	03/24/06 02:33
Vinyl chloride	ND	60.3		ug/L	50.0	121%	49 - 149	2	24	6034629	NPC2318-17	03/24/06 02:33
Xylenes, total	ND	150		ug/L	150	100%	70 - 143	1	27	6034629	NPC2318-17	03/24/06 02:33
1,2,4-Trimethylbenzene	ND	47.9		ug/L	50.0	96%	67 - 143	2	23	6034629	NPC2318-17	03/24/06 02:33
Naphthalene	ND	50.5		ug/L	50.0	101%	46 - 157	3	43	6034629	NPC2318-17	03/24/06 02:33
p-Isopropyltoluene	ND	53.7		ug/L	50.0	107%	67 - 142	2	24	6034629	NPC2318-17	03/24/06 02:33
n-Propylbenzene	ND	53.0		ug/L	50.0	106%	69 - 141	2	25	6034629	NPC2318-17	03/24/06 02:33
Surrogate: 1,2-Dichloroethane-d4		52.1		ug/L	50.0	104%	70 - 130			6034629	NPC2318-17	03/24/06 02:33
Surrogate: Dibromofluoromethane		50.8		ug/L	50.0	102%	79 - 122			6034629	NPC2318-17	03/24/06 02:33
Surrogate: Toluene-d8		50.0		ug/L	50.0	100%	78 - 121			6034629	NPC2318-17	03/24/06 02:33
Surrogate: 4-Bromofluorobenzene		48.4		ug/L	50.0	97%	78 - 126			6034629	NPC2318-17	03/24/06 02:33

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6035070-MSD1												
Acetone	ND	237		ug/L	250	95%	32 - 152	20	30	6035070	NPC2828-02	03/26/06 04:24
Benzene	ND	54.4		ug/L	50.0	109%	71 - 137	15	23	6035070	NPC2828-02	03/26/06 04:24
Bromobenzene	ND	56.6		ug/L	50.0	113%	69 - 133	15	21	6035070	NPC2828-02	03/26/06 04:24
Bromochloromethane	ND	54.9		ug/L	50.0	110%	69 - 139	16	24	6035070	NPC2828-02	03/26/06 04:24
Bromodichloromethane	ND	60.4		ug/L	50.0	121%	70 - 143	13	21	6035070	NPC2828-02	03/26/06 04:24
Bromoform	ND	40.8		ug/L	50.0	82%	35 - 142	13	25	6035070	NPC2828-02	03/26/06 04:24
Bromomethane	ND	48.5		ug/L	50.0	97%	28 - 179	4	37	6035070	NPC2828-02	03/26/06 04:24
2-Butanone	ND	263		ug/L	250	105%	59 - 139	16	28	6035070	NPC2828-02	03/26/06 04:24
sec-Butylbenzene	ND	46.5		ug/L	50.0	93%	66 - 144	11	24	6035070	NPC2828-02	03/26/06 04:24
n-Butylbenzene	ND	54.0		ug/L	50.0	108%	57 - 148	13	24	6035070	NPC2828-02	03/26/06 04:24
tert-Butylbenzene	ND	55.4		ug/L	50.0	111%	67 - 140	14	27	6035070	NPC2828-02	03/26/06 04:24
Carbon disulfide	ND	46.5		ug/L	50.0	93%	53 - 154	7	25	6035070	NPC2828-02	03/26/06 04:24
Carbon Tetrachloride	ND	53.4		ug/L	50.0	107%	63 - 146	15	25	6035070	NPC2828-02	03/26/06 04:24
Chlorobenzene	ND	53.7		ug/L	50.0	107%	76 - 129	16	20	6035070	NPC2828-02	03/26/06 04:24
Chlorodibromomethane	ND	45.3		ug/L	50.0	91%	64 - 127	14	21	6035070	NPC2828-02	03/26/06 04:24
Chloroethane	ND	49.7		ug/L	50.0	99%	46 - 170	10	26	6035070	NPC2828-02	03/26/06 04:24
Chloroform	ND	51.8		ug/L	50.0	104%	74 - 135	16	21	6035070	NPC2828-02	03/26/06 04:24
Chloromethane	ND	45.0		ug/L	50.0	90%	24 - 163	10	40	6035070	NPC2828-02	03/26/06 04:24
4-Chlorotoluene	ND	54.0		ug/L	50.0	108%	71 - 138	15	22	6035070	NPC2828-02	03/26/06 04:24
2-Chlorotoluene	ND	57.9		ug/L	50.0	116%	69 - 139	13	23	6035070	NPC2828-02	03/26/06 04:24
1,2-Dibromo-3-chloropropane	ND	47.3		ug/L	50.0	95%	48 - 137	19	31	6035070	NPC2828-02	03/26/06 04:24
1,2-Dibromoethane (EDB)	ND	54.9		ug/L	50.0	110%	71 - 138	16	27	6035070	NPC2828-02	03/26/06 04:24
Dibromomethane	ND	48.0	R2	ug/L	50.0	96%	71 - 139	26	25	6035070	NPC2828-02	03/26/06 04:24
1,4-Dichlorobenzene	ND	53.4		ug/L	50.0	107%	72 - 130	16	21	6035070	NPC2828-02	03/26/06 04:24
1,3-Dichlorobenzene	ND	57.5		ug/L	50.0	115%	74 - 133	14	22	6035070	NPC2828-02	03/26/06 04:24
1,2-Dichlorobenzene	ND	52.8		ug/L	50.0	106%	76 - 133	16	21	6035070	NPC2828-02	03/26/06 04:24
Dichlorodifluoromethane	ND	46.9		ug/L	50.0	94%	14 - 173	8	32	6035070	NPC2828-02	03/26/06 04:24
1,2-Dichloroethane	ND	53.0		ug/L	50.0	106%	70 - 140	17	21	6035070	NPC2828-02	03/26/06 04:24
1,1-Dichloroethane	ND	55.2		ug/L	50.0	110%	66 - 144	13	21	6035070	NPC2828-02	03/26/06 04:24
cis-1,2-Dichloroethene	ND	55.0		ug/L	50.0	110%	67 - 139	15	22	6035070	NPC2828-02	03/26/06 04:24
1,1-Dichloroethene	ND	57.8		ug/L	50.0	116%	65 - 146	10	23	6035070	NPC2828-02	03/26/06 04:24
trans-1,2-Dichloroethene	ND	61.5		ug/L	50.0	123%	64 - 146	14	22	6035070	NPC2828-02	03/26/06 04:24
2,2-Dichloropropane	ND	50.9		ug/L	50.0	102%	19 - 166	15	29	6035070	NPC2828-02	03/26/06 04:24
1,3-Dichloropropane	ND	54.8		ug/L	50.0	110%	75 - 130	17	20	6035070	NPC2828-02	03/26/06 04:24
1,2-Dichloropropane	ND	52.8		ug/L	50.0	106%	73 - 136	16	21	6035070	NPC2828-02	03/26/06 04:24
trans-1,3-Dichloropropene	ND	48.8		ug/L	50.0	98%	49 - 130	14	23	6035070	NPC2828-02	03/26/06 04:24
cis-1,3-Dichloropropene	ND	51.8		ug/L	50.0	104%	52 - 140	15	23	6035070	NPC2828-02	03/26/06 04:24
1,1-Dichloropropene	ND	59.4		ug/L	50.0	119%	72 - 139	13	24	6035070	NPC2828-02	03/26/06 04:24
Ethylbenzene	ND	55.0		ug/L	50.0	110%	72 - 139	16	23	6035070	NPC2828-02	03/26/06 04:24
Hexachlorobutadiene	ND	52.2		ug/L	50.0	104%	50 - 143	8	29	6035070	NPC2828-02	03/26/06 04:24
2-Hexanone	ND	242		ug/L	250	97%	62 - 136	19	25	6035070	NPC2828-02	03/26/06 04:24

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6035070-MSD1												
Isopropylbenzene	ND	53.6		ug/L	50.0	107%	67 - 147	15	23	6035070	NPC2828-02	03/26/06 04:24
Diisopropyl Ether	ND	56.6		ug/L	50.0	113%	67 - 143	13	22	6035070	NPC2828-02	03/26/06 04:24
Methyl tert-Butyl Ether	1.00E9	1.00E9	M7	ug/L	50.0	0%	55 - 152	0	27	6035070	NPC2828-02	03/26/06 04:24
Methylene Chloride	ND	52.6		ug/L	50.0	105%	68 - 146	16	22	6035070	NPC2828-02	03/26/06 04:24
4-Methyl-2-pentanone	ND	252		ug/L	250	101%	65 - 142	17	24	6035070	NPC2828-02	03/26/06 04:24
Styrene	ND	37.5		ug/L	50.0	75%	57 - 149	9	28	6035070	NPC2828-02	03/26/06 04:24
1,1,1,2-Tetrachloroethane	ND	51.5		ug/L	50.0	103%	70 - 139	17	20	6035070	NPC2828-02	03/26/06 04:24
1,1,2,2-Tetrachloroethane	ND	54.8		ug/L	50.0	110%	64 - 137	16	25	6035070	NPC2828-02	03/26/06 04:24
Tetrachloroethene	ND	56.8		ug/L	50.0	114%	70 - 135	14	21	6035070	NPC2828-02	03/26/06 04:24
Toluene	ND	55.9		ug/L	50.0	112%	73 - 133	15	25	6035070	NPC2828-02	03/26/06 04:24
1,2,4-Trichlorobenzene	ND	49.5		ug/L	50.0	99%	55 - 141	10	26	6035070	NPC2828-02	03/26/06 04:24
1,2,3-Trichlorobenzene	ND	48.4		ug/L	50.0	97%	56 - 145	10	34	6035070	NPC2828-02	03/26/06 04:24
1,1,2-Trichloroethane	ND	52.5		ug/L	50.0	105%	77 - 130	16	20	6035070	NPC2828-02	03/26/06 04:24
1,1,1-Trichloroethane	ND	58.2		ug/L	50.0	116%	70 - 144	15	23	6035070	NPC2828-02	03/26/06 04:24
Trichloroethene	ND	53.0		ug/L	50.0	106%	72 - 141	16	25	6035070	NPC2828-02	03/26/06 04:24
Trichlorofluoromethane	ND	57.0		ug/L	50.0	114%	54 - 152	12	23	6035070	NPC2828-02	03/26/06 04:24
1,2,3-Trichloropropane	ND	44.9		ug/L	50.0	90%	57 - 142	16	24	6035070	NPC2828-02	03/26/06 04:24
1,3,5-Trimethylbenzene	ND	46.2		ug/L	50.0	92%	68 - 141	11	26	6035070	NPC2828-02	03/26/06 04:24
Vinyl chloride	ND	57.1		ug/L	50.0	114%	49 - 149	9	24	6035070	NPC2828-02	03/26/06 04:24
Xylenes, total	ND	158		ug/L	150	105%	70 - 143	15	27	6035070	NPC2828-02	03/26/06 04:24
1,2,4-Trimethylbenzene	ND	46.5		ug/L	50.0	93%	67 - 143	11	23	6035070	NPC2828-02	03/26/06 04:24
Naphthalene	2.54	48.8		ug/L	50.0	93%	46 - 157	13	43	6035070	NPC2828-02	03/26/06 04:24
p-Isopropyltoluene	ND	52.1		ug/L	50.0	104%	67 - 142	13	24	6035070	NPC2828-02	03/26/06 04:24
n-Propylbenzene	ND	57.9		ug/L	50.0	116%	69 - 141	16	25	6035070	NPC2828-02	03/26/06 04:24
Surrogate: 1,2-Dichloroethane-d4		51.2		ug/L	50.0	102%	70 - 130			6035070	NPC2828-02	03/26/06 04:24
Surrogate: Dibromofluoromethane		51.2		ug/L	50.0	102%	79 - 122			6035070	NPC2828-02	03/26/06 04:24
Surrogate: Toluene-d8		49.7		ug/L	50.0	99%	78 - 121			6035070	NPC2828-02	03/26/06 04:24
Surrogate: 4-Bromofluorobenzene		52.5		ug/L	50.0	105%	78 - 126			6035070	NPC2828-02	03/26/06 04:24
Purgeable Petroleum Hydrocarbons												
6033731-MSD1												
Gasoline Range Organics	440	2100		ug/L	3050	54%	60 - 140	43	40	6033731	NPC2502-12	03/22/06 23:08
Surrogate: 1,2-Dichloroethane-d4		27.4		ug/L	25.0	110%	0 - 200			6033731	NPC2502-12	03/22/06 23:08
Surrogate: Dibromofluoromethane		31.8		ug/L	25.0	127%	0 - 200			6033731	NPC2502-12	03/22/06 23:08
Surrogate: Toluene-d8		25.7		ug/L	25.0	103%	0 - 200			6033731	NPC2502-12	03/22/06 23:08
Surrogate: 4-Bromofluorobenzene		24.5		ug/L	25.0	98%	0 - 200			6033731	NPC2502-12	03/22/06 23:08
6034365-MSD1												
Gasoline Range Organics	ND	2480		ug/L	3050	81%	60 - 140	11	40	6034365	NPC2456-01	03/21/06 12:27
Surrogate: 1,2-Dichloroethane-d4		62.6		ug/L	50.0	125%	0 - 200			6034365	NPC2456-01	03/21/06 12:27
Surrogate: Dibromofluoromethane		58.6		ug/L	50.0	117%	0 - 200			6034365	NPC2456-01	03/21/06 12:27

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6034365-MSD1												
Surrogate: Toluene-d8		53.2		ug/L	50.0	106%	0 - 200			6034365	NPC2456-01	03/21/06 12:27
Surrogate: 4-Bromofluorobenzene		55.6		ug/L	50.0	111%	0 - 200			6034365	NPC2456-01	03/21/06 12:27

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water			
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics
SW846 8015B	Water	Diesel
SW846 8260B	Water	Diisopropyl Ether

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPC2456
	5900 Hollis Street, Suite A	Project Name:	500 40th Street, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 129452
Attn	Anni Kreml	Received:	03/18/06 08:00

DATA QUALIFIERS AND DEFINITIONS

L	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
R2	The RPD exceeded the acceptance limit.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC# NPC2456

Cooler Received/Opened On 03/18/2006 @ 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 3018

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 2.0 Degrees Celsius
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 (Raynger ST)

3. Were custody seals on outside of cooler?..... (YES)...NO...NA

a. If yes, how many and where: 1 front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... YES...(NO)...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... PRD

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On 3/18/06 8:00

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 6307

Fed-Ex UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 1.1 Degrees Celsius

(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA

a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... JR

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... JR

I certify that I attached a label with the unique LIMS number to each container (intial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO #_____

BIS = Broken in shipment
Cooler Receipt Form

Revised 3/9/06

SHELL Chain Of Custody Record

LAB: West America STL Other

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — **Denis Brown**
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 97093400

SAP or CRMT NUMBER (TS/CRMT): [redacted]

DATE: 3/16/06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	500 40th St., Oakland	CA	T0600101265

ADDRESS:	EDF DELIVERABLE TO (Responsible Party or Designee):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
1680 Rogers Avenue, San Jose, CA 95112	Anni Kreml, Cambria, Emeryville	510-420-3335	Shell.em.EDF@cambria-env.com	060316-DA2

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:	SAMPLER NAME(S) (Print):	BTS #
Michael Ninokata	408-573-0555	408-573-7771	mninokata@blainetech.com	David Allbut	LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

NPC2456

03/28/06 17:00

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		Halogenated VOC's					
	MW-2	3/16/06	1200	W	3	X	X	X	X						X	X				X	NPC	2456	-1		
	MW-3		1210			X	X	X	X						X	X				X			2		
	OMW-6		1255			X	X	X	X						X	X				X			3		
	MW-8		1243			X	X	X	X						X	X				X			4		
	OMW-9		1312			X	X	X	X						X	X				X			5		

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David Allbut	[signature] TA	3.16.06	1649
[signature]	[signature]	3-16-06	1745
[signature]	[signature] 3-18-06 8AM	3-17-06	1345

DISTRIBUTION: White with shipment, Green to File, Yellow [illegible]

Q&Q Graphic (714) 898-9702

WELL GAUGING DATA

Project # 060316-DA2 Date 3/16/06 Client Shell

Site 500 40th / Telegraph Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-2	4					11.72	19.58	TOC	
MW-3	4					10.62	18.64		
MW-6	4					11.98	20.08		
MW-8	4					10.47	38.64		
MW-9	4					11.17	17.08		
MW-13	4		Parked	Over*		—	—		
		* No Parking sign missing, Stand on ground.							
		Could not enforce no parking tow away.							

WELL GAUGING DATA

Project # 060322-MT1 Date 3/27/06 Client Shell

Site 500 40th/Telegraph, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (TOC)	
MW-13	4					11.23	21.00		

SHELL WELL MONITORING DATA SHEET

BTS #: 060327-MT-7	Site: 9709 34th
Sampler: MT	Date: 3/27/06
Well I.D.: OMW-13	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 21.00	Depth to Water (DTW): 11.23
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: N/A	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other ____

Sampling Method: ~~Bailer~~, Disposable Bailer, ~~Extraction Port~~, Dedicated Tubing, Other: ____

___ (Gals.) X N/P = ___ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0815	60.3	7.2	1230	11	—	

Did well dewater? Yes (No) Gallons actually evacuated: 0

Sampling Date: 3/27/06 Sampling Time: 0815 Depth to Water: N/A

Sample I.D.: OMW-13 Laboratory: STL Other (TH)

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) Other: DHS, 1,2-DCA, EDB, Halogenated VOCs

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 060317-MT1 Date 3/17/06 Client Shell

Site 500 40th St / Telegraph

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
OMW-1b			Parked	over					

SHELL WELL MONITORING DATA SHEET

BTS #: 060317-MTI	Site: 97093400
Sampler: MT	Date: 3/17/06
Well I.D.: OMW-B	Well Diameter: 2 3 4 6 8 ____
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

____(Gals.) X	____	= ____ Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
White Chrysler, 5th Ave Parked over well. Appears to have been there over night, Hood of Engine compartment cold, Pavement dry, under car (Rained & Raining last night), condensation inside on the windows.						
On Site 0620 -	0750					

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: 3/17/06 Sampling Time: Depth to Water:

Sample I.D.: OMW-13 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: Halogenated Vol. Oxys, 1,2 DCA EDB

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA1	Site: 500 40th St. Oakland, CA
Sampler: DA	Date: 3/16/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 19.58	Depth to Water (DTW): 11.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: ~~Bailer~~ / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / ~~Extraction Pump~~ / Other ____

Sampling Method: Bailer / x Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

____ (Gals.) X	No Purge	= ____ Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1200	66.0	7.6	517	31	—	clear

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 3/16/06 Sampling Time: 1200 Depth to Water: —

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA2	Site: 500 40th St. Oakland, CA
Sampler: DA	Date: 3/16/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 18.64	Depth to Water (DTW): 10.62
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: ~~Bailer~~ / Disposable Bailer / Positive Air Displacement / Electric Submersible / ~~Extraction~~ Pump / Waterra / Peristaltic / Other_____

Sampling Method: Bailer / ✓ Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

_____(Gals.) X No Purge = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1210	68.5	6.9	445	21	—	clear

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 3/16/06 Sampling Time: 1210 Depth to Water: —

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge:)	Meter Malfunction mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA2	Site: 500 40th St. Oakland, CA
Sampler: DA	Date: 3/16/06
Well I.D.: ~~OMW-4~~ OMW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 20.08	Depth to Water (DTW): 11.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: ~~Bailer~~ / Disposable Bailer / Positive Air Displacement / Electric Submersible / ~~Waterra~~ / Peristaltic / ~~Extraction Pump~~ / Other____

Sampling Method: Bailer / × Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

____(Gals.) X No Purge = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1255	64.6	6.8	731	8	—	clear; odor

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 3/16/06 Sampling Time: 1255 Depth to Water: —

Sample I.D.: OMW-6 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA-2	Site: 500 40th St. Oakland, CA
Sampler: DA	Date: 3/16/06
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 38.64	Depth to Water (DTW): 10.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: Bailer / ✓ Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

_____ (Gals.) X No Purge = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1243	63.1	6.9	354	11	—	clear

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 3/16/06 Sampling Time: 1243 Depth to Water: —

Sample I.D.: MW-8 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA1	Site: 500 40th St., Oakland, CA
Sampler: CA	Date: 3/16/16
Well I.D.: OMW-9	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 17.08	Depth to Water (DTW): 11.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): ~~YSI~~ HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: ~~Bailer~~ / ~~Disposable Bailer~~ / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

_____(Gals.) X No Purge = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1312	62.6	7.0	622	320	—	cloudy, odor grey

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Date: 3/16/16 Sampling Time: 1312 Depth to Water:

Sample I.D.: OMW-9 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	(Post-purge:)	meter malfunction mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060316-DA2	Site: 500 40th St. Oakland, CA
Sampler: DA	Date: 3/16/06
Well I.D.: OMW-13	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: Bailer / ✓ Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

_____(Gals.) X No Purge = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
	Well was parked over. Unable to access					

Did well dewater? Yes (No) Gallons actually evacuated:

Sampling Date: 3/16/06 Sampling Time: Depth to Water:

Sample I.D.: OMW-13 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV