

### ADDITIONAL SITE INVESTIGATIONS

at
ALBANY HILL MINI MART
800 San Pablo Avenue
Albany, California

## Prepared for:

Mr. Mohinder S. & Dr. Joginder K. Sikand 1300 Ptarmigan Drive # 1 Walnut Creek, California

September 13, 2002

## ADVANCED ASSESSMENT AND REMEDIATION SERVICES



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# ADVANCED ASSESSMENT AND REMEDIATION SERVICES (AARS)

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September 13, 2002

Ms. eva chu Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Subject:

Submittal of Additional Site Investigation Report for

Albany Hill Mini Mart, 800 San Pablo Avenue, Albany, California

Dear Ms. chu:

Advanced Assessment and Remediation Services (AARS) is pleased to present this additional investigation report for the above referenced site.

This report has been prepared in general accordance with the Tri-Regional Board Staff Recommendation for Preliminary Investigation and Evaluation of Underground Tank Sites, Addendum to Appendix A, dated August 30, 1991, and the guidelines and requirements of the Alameda County Department of Environmental Health (ACDEH).

Please contact TridibGuha at (925) 363-1999 if you have any questions regarding this report.

Sincerely,

Advanced Assessment and Remediation Services

Tridib K. Guha, R.G., R.E.A.

Principal

cc:

Mr. Mohinder S. & Dr. Joginder K.Sikand, Walnut Creek, California

Mr. Larry Oelkers, Sr., Albany, California

Mr. Sunil Ramdaas, SWRCB-USTCF, Sacramento, California

Ms. Erin Pinto, City of Albany, Albany, California

TG/AHMM.ASI/Enclosure

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### ADDITIONAL SITE INVESTIGATION

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### ALBANY HILL MINI MART 800 San Pablo Avenue Albany, California

#### 1.0 INTRODUCTION

This report presents the results and findings of the additional site investigation conducted by Advanced Assessment and Remediation Services (AARS) to delineate the extent of the contaminant plume at the Albany Hill Mini Mart, 800 San Pablo Avenue, Albany, California. The work performed was based on the analytical results of soil and groundwater sampling of the supplemental site investigation conducted in June 2001 and quarterly monitoring and sampling conducted in October 2001 and January 2002. Analytical results of the soil and groundwater samples at the site detected high concentrations of petroleum hydrocarbon constituents. This investigative work evaluated the extent of the contaminant plume adjacent to the property. This work was performed pursuant to the requirements of the Alameda County Department of Environmental Health (ACDEH), as described in the Work Plan for Additional Site Investigation by AARS dated January 10, 2002.

#### 2.0 SITE CHARACTERISTICS

A brief description of the site location and summary of past activities is presented below.

#### 2.1 Site Description

The project site is located at 800 San Pablo Avenue, Albany, California. The site is set in a commercial development and consists of an occupied two-story store/office building with a concrete slab-on-grade floor with four gasoline pump islands.

The property is bounded by San Pablo Avenue to the east, and commercial development (United Transmission) to the south. An apartment complex residence is located west of the property. Washington Avenue area is located north of the property.

The site is located at an elevation of approximately 45 feet above mean sea level at the foothill of Albany Hill to the west. San Francisco Bay is located approximately 1½ miles southwest of the project site. A site vicinity map and a site plan are presented in Figure 1 and Figure 2 respectively.

## 2.2 Site History

According to Mr. Sikand (present owner) the site has been an automotive repair shop and a gas station since 1930. Mr. Sikand purchased the property in 1973. At that time three USTs (two 500-gallon regular and one 1000-gallon super) operated at the site. In 1986, when the site was remodeled, three old tanks were removed, and four new tanks were installed and automotive repair operation was ceased.

In March 1997, five underground fuel storage tanks (two 10,000 gallon gasoline tanks, one 6,000 gallon gasoline tank, one 2,000 gallon diesel tank, and one 750 gallon tank) were excavated and removed by

Superior Underground Tank Services (SUTS). The fifth tank was discovered when overexcavation activities uncovered it. Soil samples were collected from excavations. Analytical results indicated that the total petroleum hydrocarbon as gasoline (TPHg) and total petroleum hydrocarbon as diesel (TPHd) concentrations up to 3,800 mg/kg and 820 mg/kg respectively, were present in the soil. Benzene toluene ethylbenzene and xylenes (BTEX) and Methyl tertiary butyl ether (MTBE) constituents were also detected in soil samples. A grab groundwater sample was collected from the pit after the over excavation. Analytical results of groundwater sample indicated elevated concentrations of TPHg, TPHd, BTEX and MTBE.

Previous report issued for this site is:

"Underground Storage Tank Removal Summary Letter Report for Redwood Gasoline Station, 800 San Pablo Avenue, Albany, CA", GeoPlexus, Inc., March 22, 1997.

AARS conducted preliminary site assessment in August 1999, and the report was issued:

"Groundwater Quality Investigation Report, Albany Hill Mini Mart, Albany, CA", September 15, 1999.

AARS completed six quarters of groundwater monitoring and sampling under the direction of Alameda County Environmental Health Department (ACEHD). The groundwater sampling events confirmed the presence of elevated MTBE, TPHg and benzene concentrations in all three monitoring wells. The ACDEH required additional investigations to delineate the extent of the plume.

Mr. Lawrence Oelkers, Sr. (adjacent property owner - United Transmission Building) informed in a meeting with ACEHD staff and AARS, the drums containing automotive repair waste liquid were stored along the wall in the past. Further conversation with Mr. Mohinder Sikand, AARS learned that during the excavation and installation of a 10,000 gallon tank, soil contamination and floating product was noted in that area. However, due to the close proximity of the wall, no over excavation was conducted.

#### 2.3 Regional Geology and Hydrogeology

The site is located on a broad alluvial plain on the east side of the San Francisco Bay. The plain is characterized by nearly level topography. The uppermost lithologic member is the San Antonio Formation. The San Antonio sediments were deposited in a complex and ever-changing depositional environment that ranged from alluvial fans to flood plains to lakes to swamps to beaches. Locally, the alluvial deposits consist largely of interfingered lenses of clayey gravel, sandy and silty clays and sand-clay-silt mixtures. Individual units are discontinuous and difficult to correlate over distance.

Groundwater at this site is shallow. Soil borings drilled during July of 1999, encountered groundwater at approximately 12 feet below ground surface (bgs). However, groundwater levels may fluctuate with tidal variations. The general groundwater flow direction is toward the San Francisco Bay to the southwest.

The other two common surficial deposits are Quaternary alluvial deposits and Quaternary artificial fill. The alluvial deposits are irregularly stratified, poorly consolidated materials of mud, silt, sand, and gravel deposited in stream and river beds and on adjoining flood plains. The alluvial deposits vary in thickness from 0 to 40 feet. The Quaternary artificial fill is composed of rock and surficial deposits derived from nearby cuts or quarries.

The Hayward Fault, located west of the site and separated by the Oakland Hills, is the nearest active fault. There are two inactive faults, the Calaveras Fault and the Franklin Fault, located approximately 3 miles east of the site.

The average annual rainfall in this region is approximately 24 inches, occurring mostly in the winter months. The alluvial deposits, which are commonly porous and permeable, may be the winter-bearing zone in this area.

#### 3.0 SCOPE OF WORK

This additional site investigation was conducted by AARS in accordance with the requirements and guidelines of the ACEHD and California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB) as presented in the work plan dated January 10, 2002. The scope of work included the following tasks:

- Task 1. Summarized the previous site activities; submitted a work plan and acquired necessary permits;
- Task 2. Conducted horizontal conduit investigation and well search;
- Task 3. Installed seven soil borings, converted six of them into six groundwater monitoring wells;
- Task 4. Sampled the temporary well;
- Task 5. Developed, sampled and surveyed monitoring wells;
- Task 6. Analyzed soil samples for specified constituents;
- Task 7. Analyzed groundwater samples;
- Task 8. Evaluated soil and groundwater sampling and analytical results and other data;
- Task 9. Prepared this report presenting the results and findings of the above activities and appropriate recommendations.

The location of the monitoring wells and temporary well are presented in Figure 2. The various tasks associated with this site investigation is discussed below:

## 4.0 HORIZONTAL CONDUIT INVESTIGATION

Prior to commencement of field work, a conduit study was conducted to determine the affects of horizontal conduits on contamination migration and horizontal conduits acting as preferential pathways. The study involved a utility survey – researched records of the City of Albany Public Works Department and the City of Berkeley past utility work. Also, researched records of Pacific Gas and Electric Company and other local agencies using underground utilities.

#### 5.0 FIELD METHODS AND PROCEDURES

To assess the nature and extent of contamination in groundwater, six soil borings were drilled off-site and one on-site. One soil boring was converted into a temporary well. Soil and groundwater samples were collected during drilling for laboratory analysis of petroleum hydrocarbon constituents specified in section 6.0. The monitoring wells were developed, sampled, and surveyed. The procedures and methods used during field activities were in accordance with the requirements and guidelines of the ACEHD and RWQCB. The methods utilized in drilling soil borings, sampling, and laboratory analyses are presented below.

#### 5.1 Soil Borings and Sampling

Prior to commencement of drilling activities, permits for the proposed soil borings/temporary wells and groundwater monitoring wells were obtained from the ACPWA. The work plan prepared by AARS was approved by the ACEHD. An encroachment permit to drill on San Pablo Avenue (State Highway 123) was obtained from Caltrans and also from the City of Albany. Underground Service Alert was informed 72 hours prior to drilling. Also the site was cleared by California Utility Survey (underground utility locator). Copies of the permit and work plan approval letter are presented in Appendix A.

On June 5 and 6, 2002, AARS supervised the drilling of six soil borings (MW-4 through MW-8 and SB-6/TW. Ms. eva chu of ACEHD visted the site and modified the location of the proposed SB-5/TW into a monitoring well (MW-9). The drilling activities were performed by Gregg Drilling and Testing, Inc., of Martinez, California. The soil borings were drilled with a limited access drill rig (RHINO D-15) using 6-inch diameter, clean hollow stem augers. Soil boring MW-6 was drilled to 30 feet bgs; soil borings MW-4 and MW-5 were drilled to 25 feet bgs; and MW-7 and MW-8, and SB-6/TW were drilled 20 feet bgs using 6-inch diameter, clean hollow stem augers. The augers were steam cleaned at the Gregg Drillings facility, prior to drilling at the site.

During drilling, soil samples were collected at every 5 feet of depth or at any lithologic changes, starting at 5 feet bgs. Soil samples were collected during drilling by using a split-spoon sampler lined with clean brass tubes. Five soil sample were collected from each borehole (MW-4, MW-5 and MW-6) for laboratory analyses. Two soil samples were collected from each borehole MW-7 and MW-8 and one soil sample from SB-6/TW. Selection of the samples for laboratory analyses were based on the depth of groundwater encountered as well as the Photo Ionization Detector (PID) reading and petroleum hydrocarbon odor

On June 24, 2002, AARS supervised the drilling of soil boring MW-9 (which was originally proposed SB-5/TW in the Work Plan). A revised monitoring well installation permit was obtained from the ACPWA. Because of the limited overhead clearance, a smaller limited access drill rig was used. The drilling activities were performed by Precision Sampling, Inc., of Richmond, California. The soil boring was drilled with a limited access drill rig (Geoprobe XD-2) using a 3½-inch diameter push rod. Drilling was extremely slow and could not advance beyond 16 feet bgs. Therefore, the driller (after consulting with the drilling foreman and drilling manager) changed the 3½-inch diameter push rod to 2-inch diameter and completed drilling to 20 feet bgs. The push rod was changed again to a 3½-inch diameter and attempted to reach 20 feet bgs to install a 20 feet monitoring well. However, drilling with 3½-inch diameter was unsuccessful beyond 17 feet bgs. A monitoring well was constructed to 17 feet bgs, hoping for groundwater to appear. During drilling soil samples were collected at every 5-foot interval using a macrocore sampler. Four soil samples were collected from this borehole for laboratory analyses.

The soil samples recovered for chemical analyses were immediately sealed with teflon squares, polyethylene caps and plastic tape. The samples were then labeled with sample identification, sample depth, and the date and time of collection. Soil samples were placed immediately in an iced cooler for shipment to the North State Environmental Laboratory, under chain-of-custody documents.

The soil borings were lithologically logged in the field using the Unified Soil Classification System. Soil samples were screened in the field using a PID. Soil type, color, density, moisture content, and depth were recorded on the boring logs (Appendix B).

### 5.2 Groundwater Sampling in Temporary Wells

The soil boring SB-6/TW was converted into a temporary well. During drilling, groundwater was encountered at approximately 17 feet bgs. Therefore, soil boring was advanced 3 feet below the top of the saturated zone approximately 20 feet bgs. The temporary well was constructed using a ten-foot long, 2 inch diameter 0.010-inch slotted screen (Schedule 40 PVC), and a ten-foot long blank casing (flush-threaded) was installed in the borehole. The water was allowed to stabilize and a small volume of water was purged. Following purging, a water sample was collected from the temporary well into three 40-milliliter volatile organic analysis vials with teflon-lined septa (VOA), preserved using hydrochloric acid to a pH of 2.0, and one 1-liter amber glass bottle. The casings were then removed and the borings were completely backfilled to grade with neat cement. The groundwater samples collected for chemical analysis were placed immediately into an iced cooler for shipment to North State Environmental Laboratory, under chain-of-custody documents.

### 5.3 Groundwater Monitoring Well Construction

Soil borings MW-4, MW-5 and MW-6 were converted into groundwater monitoring wells and completed to a total depth of 25 feet bgs. MW-6 was drilled, sampled and logged to 30 feet bgs, and then backfilled with bentonite chips to 25 feet bgs. Each monitoring well was constructed with one 7½ -foot section flush-threaded, Schedule 40, PVC blank casing and one 10-foot and one 7½-foot section of two-inch diameter 0.010-inch, slotted PVC casing, which extended to a depth of at least 10 feet beneath the water table. The annular space surrounding the screened portion was backfilled with #2 Lonestar sand to 1½ feet above the top of the screened section. A 1-foot thick bentonite annular seal was placed above the filter pack. The remaining annulus was grouted with neat cement to the surface. A well box was installed slightly above grade with a locking watertight well cap to ensure the integrity of the well.

The monitoring wells MW-7 and MW-8 were constructed with one 7½ -foot section flush-threaded, Schedule 40, PVC blank casing and one 10-foot and one 2½-foot section of two-inch diameter 0.010-inch, slotted PVC casing. The annular space surrounding the screened portion was backfilled with #2 Lonestar sand to 1½ feet above the top of the screened section. A 1-foot thick bentonite annular seal was placed above the filter pack. The remaining annulus was grouted with neat cement to the surface. A well box was installed slightly above grade with a locking watertight well cap to ensure the integrity of the well.

Monitoring well MW-9 was constructed with one 7-foot section flush-threaded, Schedule 40, PVC blank casing and one 10-foot section of two-inch diameter 0.010-inch, slotted PVC casing. The annular space surrounding the screened portion was backfilled with #2 Lonestar sand to 1½ feet above the top of the screened section. A 1-foot thick bentonite annular seal was placed above the filter pack. The remaining annulus was grouted with neat cement to the surface. A well box was installed slightly above grade with a

locking watertight well cap to ensure the integrity of the well. Monitoring well construction details are included in Appendix B.

### 5.4 Monitoring Well Development and Sampling

Well development and sampling procedures were conducted in accordance with RWQCB guidelines and ACEHD requirements.

Monitoring wells MW-4, through MW-8 were developed on June 6, 2002, by removing a minimum of 10 casing volumes of water from the wells with a two-inch-diameter PVC bailer. All eight monitoring wells, MW-1 through MW-8 were sampled on June 13, 2002.

Prior to sampling of wells a groundwater sample was collected from each for inspection. Groundwater samples from each well were inspected for floating product, sheen and odor. Groundwater samples from all eight monitoring wells were clear initially, without floating product. Very strong petroleum hydrocarbon odor and sheen was noted from MW-1, MW-4, MW-7 and MW-8 samples. During sampling of the wells, pH, specific conductivity, and temperature measurements of purged water were recorded. A groundwater sample was then collected from each well. Field parameters of groundwater sampling are presented in Table 4.

Monitoring well MW-9 was dry on June 27, 2002 and July 7, 2002. On June 27, 2002, a groundwater sample just enough to fill one 40-milliliter VOA was collected from this well.

The groundwater samples were collected in clean containers and transported in an iced cooler to the laboratory for analysis following standard chain of custody procedures.

#### 5.5 Groundwater Level Monitoring and Surveying

Top-of-well-casing elevations for MW-1 through MW-3 were surveyed on July 30, 1999. A bench mark was established at the top of the southeast bolt (painted white) in the street signal light base; the common datum with an assumed elevation of 100.00 feet above mean sea level (MSL). All elevations are relative to this. The elevations at each well were taken on the top of the well casing. On July 7, 2002, the top of the well casing elevations for MW-4 through MW-8, were surveyed in reference to the bench mark.

Groundwater levels in each well were measured to the nearest 0.01 foot on July 7, 2002, from the top of the PVC casing using an electric sounder. Groundwater surface elevation contours, based on interpretation of groundwater level and survey data, are presented in Figure 3. Survey data and water level measurements are presented in Table 1.

#### 5.6 Soil Cuttings and Well Development Water Storage and Disposal

Soil cuttings generated during drilling and sampling of the soil borings were transferred into 55-gallon DOT 17H drums, labeled and stored at the site for proper disposal.

All purged water generated from the well development and sampling, as well as decontamination rinseate, were stored in properly-labeled 55-gallon DOT 17H drums for proper disposal.

#### 6.0 ANALYTICAL METHODS

All soil and groundwater samples were analyzed by North State Environmental Laboratory of South San Francisco, California, a California-certified Laboratory. All chemical analyses of soil and groundwater samples were performed using standard test methods of the United States Environmental Protection Agency (EPA) and the California Department of Health Services (Cal-DHS), as discussed below.

#### 6.1 Analysis of Soil Samples

A total of 24 soil samples were collected from 7 soil borings for chemical analysis, (five samples each from MW-4, MW-5 and MW-6; two samples each from MW-7 and MW-8; four samples from MW-9; and one sample from SB-6/TW). The depth of each of the samples were recorded on the boring logs (Appendix A). Soil samples were analyzed for total petroleum hydrocarbon as gasoline (TPHg) using EPA Methods 8015M, benzene, toluene, ethylebenzene and total xylenes (BTEX) using EPA Method 8020, methyl tertiary butyl ether (MTBE) using EPA Method 8020 and total petroleum hydrocarbon as diesel (TPHd) using EPA Methods 8015M. Results of soil sample analyses are presented in Table 2. The official laboratory reports and chain of custody documents are included in Appendix C.

#### 6.2 Analysis of Groundwater Samples

All groundwater samples from monitoring wells MW-1 through MW-8 and SB-6/TW were analyzed for TPHg using EPA Method 8015 modified, BTEX/MTBE using EPA Method 8020 and TPHd using EPA Methods 8015M. Groundwater sample from MW-9 was analyzed for TPHg using EPA Method 8015 modified, BTEX/MTBE using EPA Method 8020. Results of groundwater analyses are summarized in Table 3. The official laboratory reports and chain of custody documents are included in Appendix C.

#### 7.0 DISCUSSION OF RESULTS

A brief description of site geology and hydrogeology based on the results of the drilling activities is presented below. The results of the laboratory analysis of the soil and groundwater samples collected during this investigation are also discussed below.

#### 7.1 Site Geology

The subsurface lithology in all seven soil borings and the previous borings were comprised of a fine-grained alluvial material consisting of stiff clay, poorly sorted clay and silty clay, poorly sorted sand and silty sand to the maximum explored depth of 30 feet bgs. Geologic cross-sections A-A' (Figure 8), B-B' (Figure 9) show a similar pattern of deposits. Most of the clays and silty clays are stiff with high plasticity.

#### 7.2 Site Hydrogeology

Groundwater was encountered approximately at 16 feet bgs during drilling and stabilized at 10 to 11 feet bgs on June 13, 2002. The groundwater elevations from monitoring wells MW-1 through MW-8, as measured on June 13, 2002, were used to develop the groundwater elevation contour map shown in Figure 3. The groundwater flow direction has been calculated to be to the southeast, with an average

gradient of approximately 0.015 foot per foot. The average depth to stabilized groundwater in these wells was approximately 10.50 feet bgs on June 13, 2002, which may vary with seasonal conditions.

#### 7.3 Soil analysis

Analytical results of fourteen soil samples from (MW-4, 5, 6, 7, 8, 9 and SB-6/TW) detected TPHg concentrations ranging from 1200 to 144000 parts per billion (ppb); benzene in seven soil samples concentrations ranging from 55 to 731 ppb.; MTBE in eleven soil samples concentrations ranging from 13 to 610 ppb; toluene in nine samples concentrations ranging from 7 to 3030 ppb; ethylbenzene in ten soil samples concentrations ranging from 66 to 2220 ppb; xylenes in thirteen soil samples concentrations ranging from 19 to 34800 ppb; and TPHd in five soil samples concentrations ranging from 1000 to 14700 ppb. Results of soil sample analyses are presented in Table 2. The official laboratory reports and chain of custody documents are included in Appendix C.

## 7.4 Groundwater Analysis

Analytical results for groundwater samples from nine monitoring wells (MW-1/GW through MW-9/GW) and one temporary well (SB-6/TW) is presented in Table 3. Table 3 also includes the groundwater sampling results from the previous site investigation. The concentrations of TPHg, MTBE, benzene and TPHd measured during June 6, 13, and 27, 2002, are presented in Figures 4, 5, 6, and 7 respectively. Groundwater samples from all monitoring wells and temporary wells, were found to contain TPHg ranging from 86 to 24100; MTBE ranging from non-detect to 12000 ppb; benzene ranging from 6 to 2310 ppb; toluene ranging from 6.7 to 1750; ethylbenzene ranging from 1.1 to 1050 ppb; and total xylenes ranging from 4.5 to 5430. TPHd was detected in six groundwater samples, concentrations ranging from 1460 to 7760 ppb. However, laboratory reported samples do not match diesel pattern. The highest concentrations of petroleum constituents were measured in the groundwater samples from MW-7/GW and MW-8/TW.

#### 8.0 WELL SEARCH

A two thousand-foot (2,000) radius well search was performed to ascertain whether any active drinking water production wells were located in the area. The search consisted of a review of the Alameda County Public Works Agency Water Resource Section records. The well survey report for the site is presented in Table 5.

### 9.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the present site investigation, the following conclusions are drawn:

- 1. The highest petroleum hydrocarbon constituents were detected in MW-7 and MW-8, the 10,000 gallon tank, located at the extreme southern property boundary adjacent to the United Transmission Building.
- 2. MTBE concentrations in MW-8, MW-3, and SB-6 are high at 12,600, 8,820 and 5,300 ppb respectively and decreases in MW-4 at 32 ppb.

- 3. Benzene concentrations in MW-1, MW-7 and MW-8 are high at 1,680, 2,310 and 2,200 ppb respectively and decreases in MW-4 at 425 ppb.
- 4. The groundwater flow direction has been calculated to be to the southeast, with an average gradient of approximately 0.015 foot per foot. The average depth to stabilized groundwater in these wells was approximately 10.5 feet bgs on June 13, 2002.
- 5. Maps showing contours TPHg, MTBE, benzene and TPHd concentrations in groundwater, developed from the results of groundwater analyses indicate that the dissolved-phase petroleum hydrocarbon plume has migrated off-site to the southeast in the direction of groundwater flow.
- 6. Based on the above findings, no further characterization of the dissolved-phase hydrocarbon plume is necessary at this time.

Recommendations are as follows:

- 1. Conduct a Feasibility Study/ Interim Corrective Action Plan for an expedited clean up and closure of the site.
- 2. Quarterly groundwater monitoring and sampling should be continued at the site to establish a history for water levels, and hydrocarbon concentrations.

#### 10.0 CERTIFICATION

The information provided in this report is based on groundwater and soil sampling activities conducted at the site. All data presented in this report are believed to be accurate. All conclusions or recommendations provided herein are based on our expertise and experience conducting work of a similar nature.

Advanced Assessment and Remediation Services

Tridib K. Guha

Registered Geologist Number 5836

## TABLE 1: SURVEY AND WATER LEVEL MONITORING DATA Albany Hill Mini Mart 800 San Pablo Avenue

Albany, California

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Well No.	Date of	Casing Elevation	Depth to Groundwater	Product Thickness	Groundwater Elevation
	Measurement	(Feet - Relative)	(Feet - Relative)	(Feet)	(Feet - Relative)
	8/6/99	101.68	11.95	0	89.73
MW-1	11/5/99	101.68	12.72	0	88.96
	2/7/00	101.68	10.34	0	91.34
	5/5/00	101.68	10.59	0	91.09
	8/3/00	101.68	11.75	0	89.93
	11/8/00	101.68	11.67	0	90.01
	2/8/01	101.68	11.2	0	90.48
	6/7/01	101.68	11.35	0	90.33
	9/7/01	101.68	11.71	0	89.97
	12/13/01	101.68	10.67	0	91.01
	6/13/02	101.68	11.42	0	90.26
	8/6/99	101.57	10.83	0	90.74
MW-2	11/5/99	101.57	11.66	0	89.91
17177 2	2/7/00	101.57	9.23	0	92.34
	5/5/00	101.57	9.54	0	92.03
i	8/3/00	101.57	10.69	0	90.88
	11/8/00	101.57	10.62	0	90.95
	2/8/01	101.57	10.17	0	91.4
	6/7/01	101.57	10.3	0	91.27
	9/7/01	101.57	10.65	0	90.92
	12/13/01	101.57	9.65	0	91.92
	6/13/02	101.57	Jan-00	0	91.2
	8/6/99	100.33	10.58	0	89.75
MW-3	11/5/99	100.33	11.39	0	88.94
101 00 -3	2/7/00	100.33	9.05	0	91.28
	5/5/00	100.33	9.29	0	91.04
	8/3/00	100.33	10.43	0	89.9
	11/8/00	100.33	10.33	0	90
	2/8/01	100.33	9.94	0	90.39
	6/7/01	100.33	10.04	0	90.29
	9/7/01	100.33	10.31	0	90.02
	12/13/01	100.33	9.38	0	90.95
	6/13/02	100.33	10.03	0	90.3
34317.4	6/13/02	100.05	10.18	0	89.87
MW-4 MW-5	6/13/02	98.37	8.88	0	89.49
MW-5 MW-6	6/13/02	99.36	8.85	0	90.51
MW-7	6/13/02	100.96	10.95	0	90.01
MW-8	6/13/02	100.54	10.57	0	89.97

Note: A bench mark, with an elevation of 100.00 feet (Above Mean Sea Level) is located at the corner of Washington Avenue and San Pablo Avenue. The bench mark is the top of the southeast bolt (painted white) in the street signal light base; all well elevations are relative to this. The elevations at each well were taken on the top of the well casing on July 30, 1999. On July 8, 2002, the top of the well casing elevations for MW-4 through MW-8 were surveyed with reference to the benchmark.

## TABLE 2: SUMMARY OF ANALYTICAL RESULTS OF SOIL SAMPLING ALBANY HILL MINI MART

#### 800 San Pablo Avenue

Albany, California

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Sample ID	Date of	TPHg	MTBE	Benzene	Toluene	Ethylbenzen	Xylenes	TPHd
	Sampling	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg	ug/kg
MW-1/14S	7/28/99	1800	ND	ND	ND	5.6	12	2600
MW-1/14S	7/28/99	Polynuclear Arom	Polynuclear Aromatic Hydrocarbon Analyses by EPA Method 8010 were non-detect with the detection limit 0.01 mg/kg					
MW-2/14S	7/28/99	ND	ND	ND	ND	ND	ND	ND
MW-3/13S	7/28/99	ND	ND	ND	ND	ND	ДИ	ND
MW-4-S@6	6/5/02	3050	12	479	452	77	417	ND
MW-4-S@11	6/5/02	144000	*70	706	3030	3000	17600	**14700
MW-4-S@16	6/5/02	2160	ND	ND	7	33	203	ND
MW-4-S@21	6/5/02	ND	ND	ND	ND	ND	ND	ND
MW-4-S@26	6/5/02	ND	ND	ND	ND	ND	ND	ND
MW-5-S@6	6/5/02	7720	ND	ND	ND	112	684	ND
MW-5-S@11	6/5/02	12400	42	ND	29	195	243	ND
MW-5-S@16	6/5/02	ND	ND	ND	ND	ND	ND	ND
MW-5-S@21	6/5/02	ND	ND	ND	ND	ND	ND	ND
MW-5-S@26	6/5/02	ND	ND	ND	ND	ND	ND	ND
MW-6-S@6	6/5/02	ND	76	ND	ND	ND	ND	ND
MW-6-S@11	6/5/02	1200	17	55	ND	ND	ND	ND
MW-6-S@16	6/5/02	ND	13	ND	ND	ND	ND	ND
MW-6-S@21	6/5/02	1700	ND	ND	ND	ND	19	ND
MW-6-S@26	6/5/02	ND	*20	ND	ND	ND	24	ND_
MW-7-S@11	6/6/02	2600	31	237	270	66	297	**1000
MW-7-S@16	6/6/02	1420	*60	ND	ND	ND	13	ND
MW-8-S@11	6/6/02	3520	39	217	173	75	455	**1300
MW-8-S@16	6/6/02	1820	*351	ND	6	11	64	ND
MW-9-S@5	6/24/02	ND	ND	ND	ND	ND	ND	ND
MW-9-S@10	6/24/02	26700	ND	64	15	848	4070	ND
MW-9-S@15	6/24/02	67000	ND	195	3490	2220	34800	**13100
MW-9-S@20	6/24/02	ND	ND	ND	ND	ND	ND	ND
SB-1/TW@10'	6/7/01	8100	18	580	620	200	1000	ND
SB-2/TW@10'	6/7/01	2300000	*ND	5300	78000	45000	330000	**550000
SB-3/TW@9.5		61000	ND	130	41	790	5200	**27000
SB-4/TW@9'	6/7/01	160000	ND	710	2900	1900	1200	**47000
SB-6/TW@11	6/6/02	14900	*610	731	610	242	1510	**12600
RL	6/13/01	500	5	5	5	5	10	1000
	Notos	· · · ·						

Notes:

ND- Not Detected

RL- Reporting Limit

NA- Not available

NS- No Sample

ug/L-

Microgram per liter (parts per billion)

TPHg-

Total petroleum hydrocarbon as gasoline (EPA method modified 8015)

TPHd-

Total petroleum hydrocarbon as diesel (EPA method modified 8015)

MTBE-

Methyl Tertiary Butyl Ether (EPA Method 8020)

Benzene, toluene, ethylbenzene, and total xylenes (EPA method 8020)

PAH

Polynuclear Aromatic Hydrocarbons (EPA method 8100)

\*\*

Laboratory reported does not match diesel pattern

Confirmed by GC/MS method 8260

TABLE 3: SUMMARY OF ANALYTICAL RESULTS OF GROUNDWATER SAMPLING Albany Hill Mini Mart 800 San Pablo Avenue, Albany, California TPHd Toluene Ethylbenzene Xylenes Benzene Date of TPHg MTBE Sample ID ug/L ug/L ug/L ug/L Sampling ug/L ug/L ug/L 28 1200 4.3 2.9 9.18/6/99 1500 ND MW-LGW Polynuclear Aromatic Hydrocarbon Analyses by EPA method 610 were non-detect with detection limit 1.0 ug/L 8/6/99 1400 8.9 33 3.2 11/5/99 1800 ND 5.1 21 890 5.6 ND 3.3 1.9 2/7/00 1100 2,9 1.7 4.9 18 650 970 ND 5/7/00 160 \*\*270 1200 43 41 360 190 8/3/00 \*\*230 200 130 560 990 11/8/00 4200 \*840 250 \*\*380 130 51 390 630 2/8/01 2800 320 97 13 20 62 190 6/7/01 650 400 44 140 17 9/7/01 970 460 260 ND 17.4 7.2 499 91.7 1.4 291 12/13/01 318 \*\*2160 325 22 316 5120 1860 6/13/02 340 ND ND ND 8/6/99 ND ND ND MW-2 GW 420 ND 0.7 ND 11/5/99 ND ND ND 310 ND ND 0.6 2/7/00 ND ND ND 280 ND ND ND ND 5/7/00 ND ND \*\*70 8 43 460 3300 79 3 8/3/00 120 8 13 57 2 11/8/00 200 3000 4 80 0.6 50 1 290 3100 2/8/01 5 80 0.6 3 6/7/01 210 2000 18 ND 8 8 230 2400 51 ND 9/7/01 ND 1.2 7.7 8.4 1780 53 12/13/01 172 1.1 4.5 ND 6.7 86 1830 6 6/13/02 ND ND ND ND ND ND ND 8/6/99 MW-3 GW 54 1.7 ND ND ND 0.6 11/5/99 92 0.8 2.2 71 ND 0.6 2/7/00 120 ND 68 0.7 1.9 ND ND ND 5/7/00 100 \*\*300 16 35 \*11000 220 9 8/3/00 910 9 200 18 320 0.8 11/8/00 990 8000 7 24 110 21 180 990 \*5200 2/8/01 140 13 8 \*6600 62 4 6/7/01 370 25 ND 11 1 \*9400 87 9/7/01 460

66.8

41

6610

\*8820

0.9

60

CONTINUED

8.4

187

2.6

41

ND

ND

12/13/01

6/13/02

251

3630

TABLE 3: SUMMARY OF ANALYTICAL RESULTS OF GROUNDWATER SAMPLING								
			(0	Continued)				
MW-4/GW	6/13/02	4460	32	425	409	115	730	**1500
MW-5/GW	6/13/02	536	11_	6.4	0.6	22	23	ND
MW-6/GW	6/13/02	2980	310	31	2.3	3.8	12	**1460
MW-7/GW	6/13/02	24100	951	2310	657	945	5430	**1570
MW-8/GW	6/13/02	20000	12000	2200	1140	1050	4090	**7760
MW-9/GW	6/27/02	19000	ND	1430	1750	501	5410	NS
SB-1/TW	6/7/01	1400	33	120	160	48	240	**250
SB-2/TW	6/7/01	8900	26	1100	1900	280	1300	**770
SB-3/TW	6/7/01	2400	3600	280	31	110	340	**430
SB-4/TW	6/7/01	8800	*4500	1400	190	86	230	**19000
SB-6/GW	6/6/02	4270	*5300	332	226	127	511	**1340
RL		50	0.5	0.5	0.5	0.5	1	50

#### Notes:

ND- Not Detected

RL- Reporting Limit

ug/L-

Microgram per liter (parts per billion)

TPHg-

Total petroleum hydrocarbon as gasoline (EPA method modified 8015)

TPHd-

Total petroleum hydrocarbon as diesel (EPA method modified 8015)

MTBE-Methyl Tertiary Butyl Ether (EPA Method 8020; after 9/24/01 by Method 8260)

BTEX-

Benzene, toluene, ethylbenzene, and xylenex (EPA Method 8020)

PAH- Polynuclear Atomic Hydrocarbon (EPA method 610) Fuel Oxygenates

Ethanol, Di-isopropyl Ether, Tertiary Butyl Alcohol, Ethyl-t-Butyl Ether, t-Amyl

Methyl Ether, MTBE (EPA Method 8260) were non-detect (6/7/01)

- Does not match diesel pattern
- Confirmed by GC/MS method 8260

## TABLE 4: FIELD PARAMETERS OF GROUNDWATER SAMPLING

Albany Hill Mini Mart 800 San Pablo Avenue

Albany, California

Sample I.D. No.	Date of Sampling	Temperature °F	pН	Conductivity uS
MW-1	6/13/02	65.6	7.43	2168
MW-2	6/13/02	67.3	7.23	1023
MW-3	6/13/02	68.6	7.39	1437
MW-4	6/13/02	66.2	7.07	4287
MW-5	6/13/02	66.1	7,17	2888
MW-6	6/13/02	66.2	7.08	2112
MW-7	6/13/02	65.5	7.1	3638
MW-8	6/13/02	65.6	7.18	3886

Note:

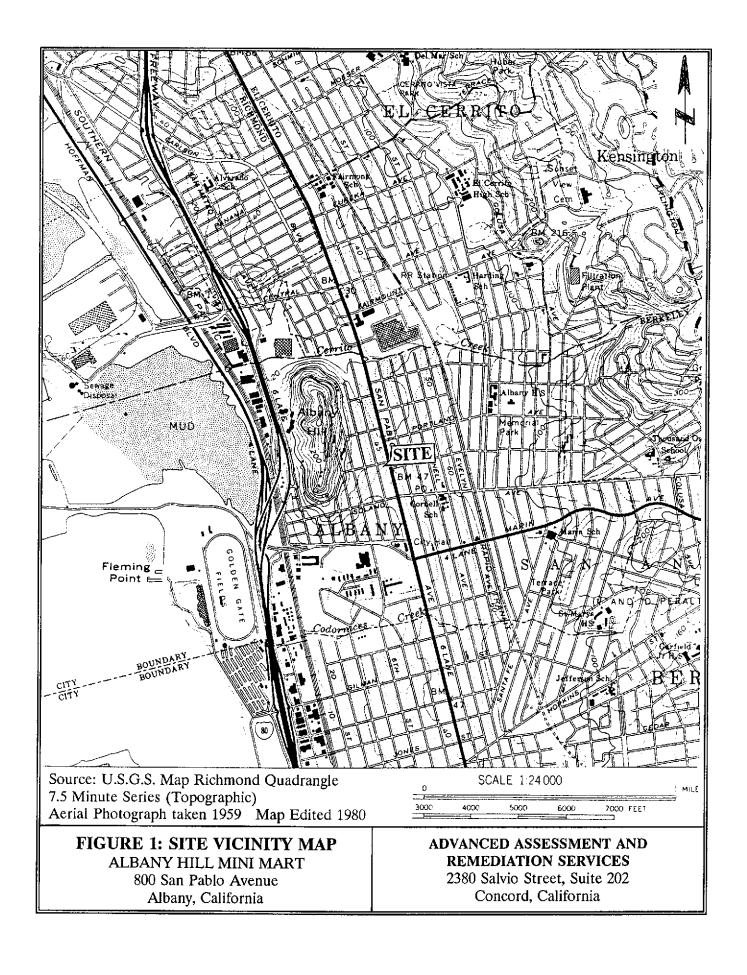
°F = degree Fahrenheit

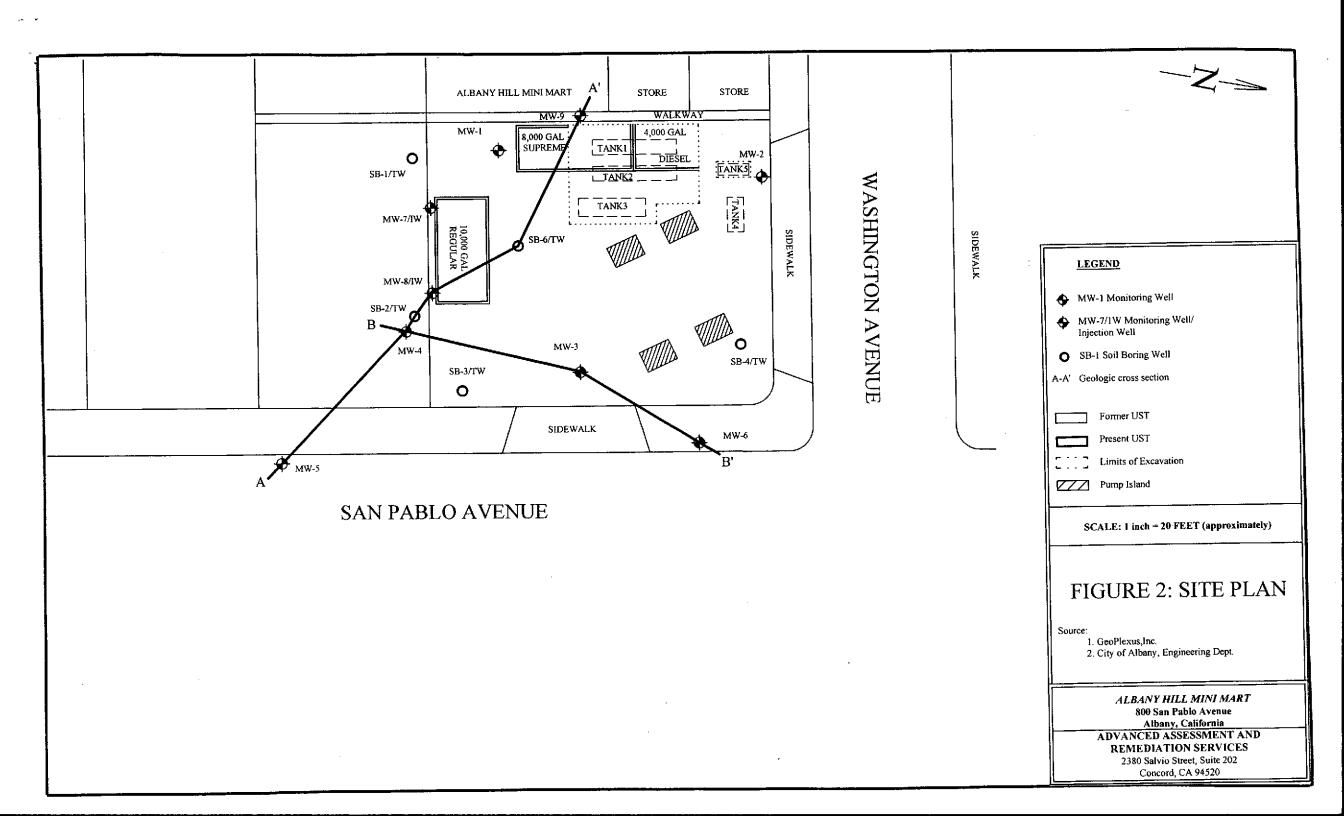
uS = microSiemens

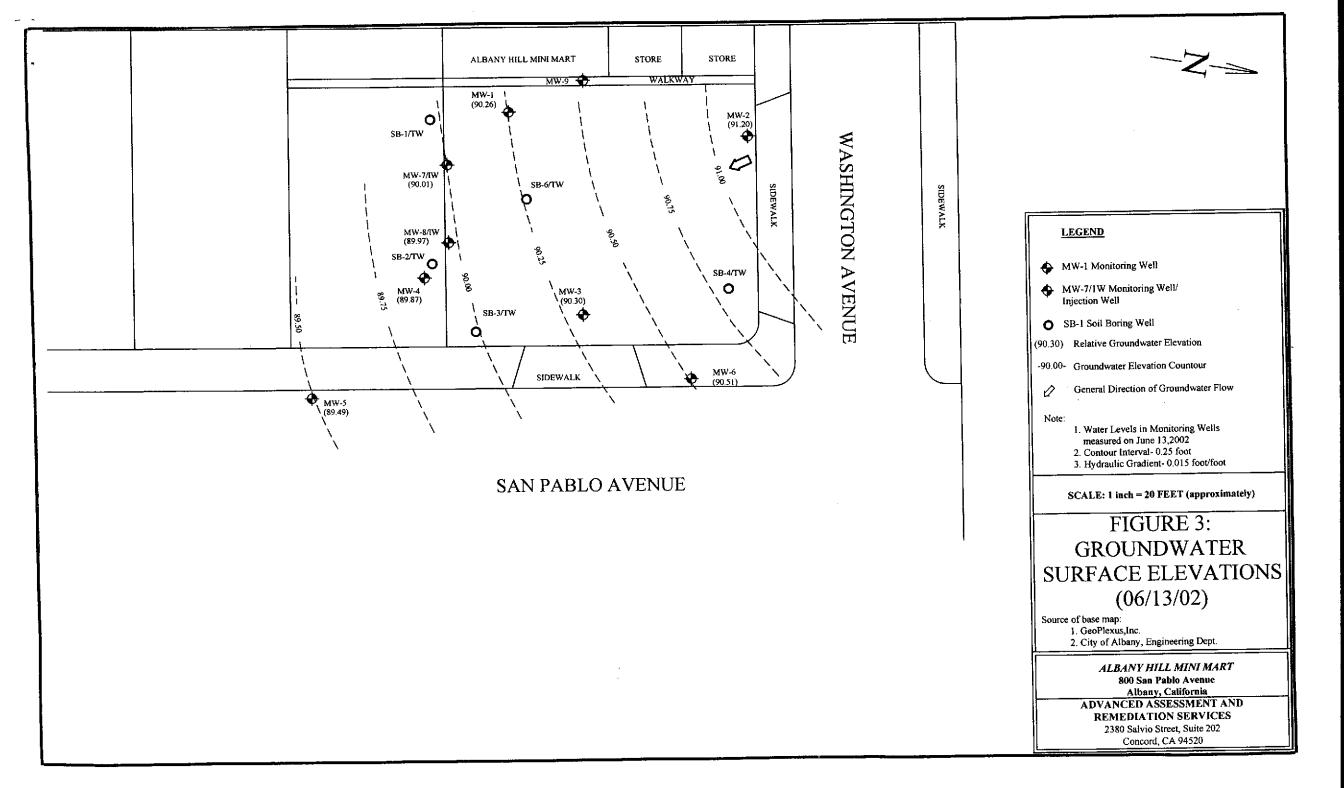
TABLE 5: WELL SURVEY FOR 800 SAN PABLO AVENUE, ALBANY, CA						
Well I.D. No.	Address	Drill Date	Total Depth (ft)	Water Depth (ft)	Well Status	Distance from Site (ft)
T1N/R4W,34L1	1247 Marin Avenue	Sep-92	33	?	Abandoned	2827
T1N/R4W,34L1	1055 Eastshore Highway	Sep-92	70	?	Destroyed	4459
	1259 Brighton Avenue	Jul-94	28	12	Piezometer	2147
T1N/R4W,27N3	999 San Pablo Avenue	Apr-90	16	7	Test Well	2796
T1N/R4W,34M5	999 San Pablo Avenue	Apr-90	14	6	Test Well	2796
T1N/R4W,34M6		Aug-90	15	12	Test Well	2796
T1N/R4W,34M8	999 San Pablo Avenue		37	11	Test Well	2953
T1N/R4W,34M9	969 San Pablo Blvd	Aug-90	3/	11	1 200 11 012	

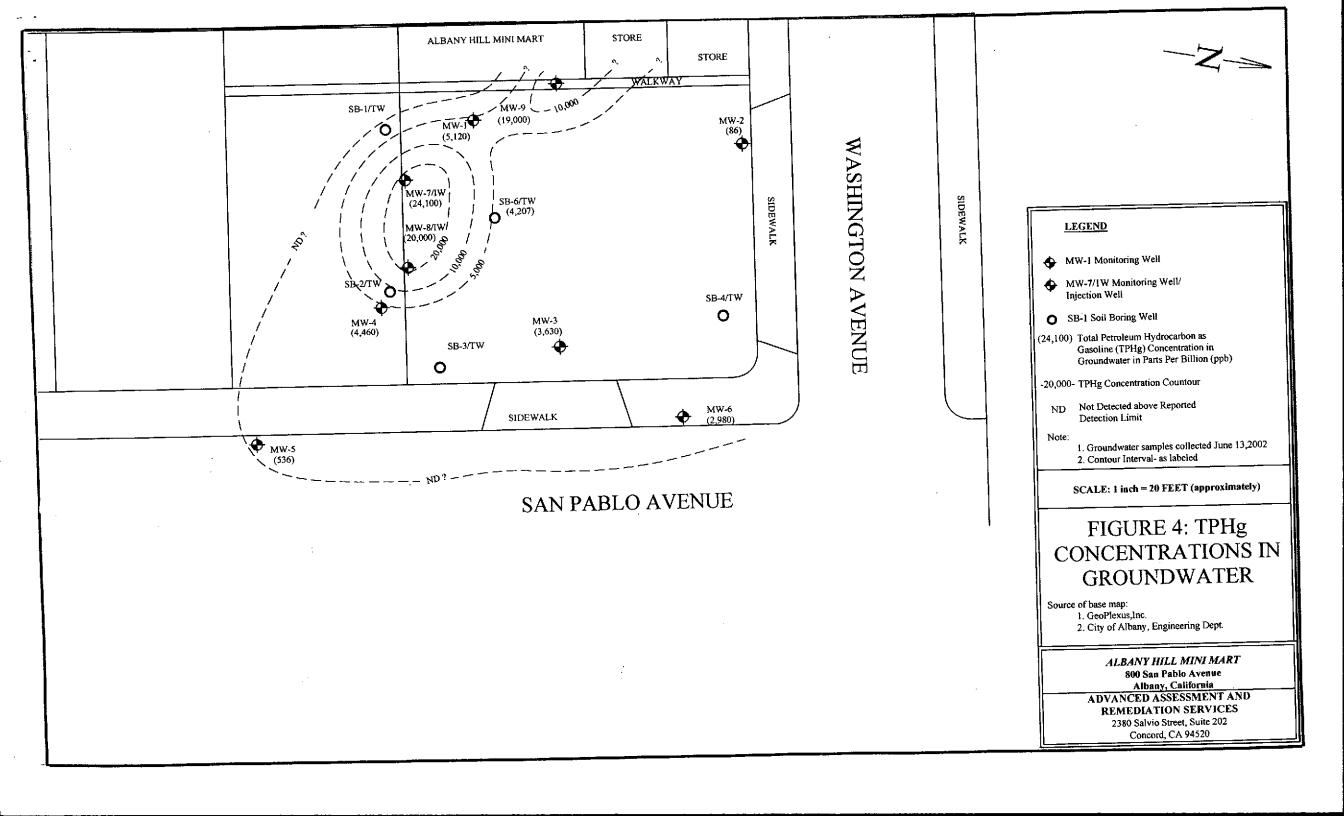
Note:

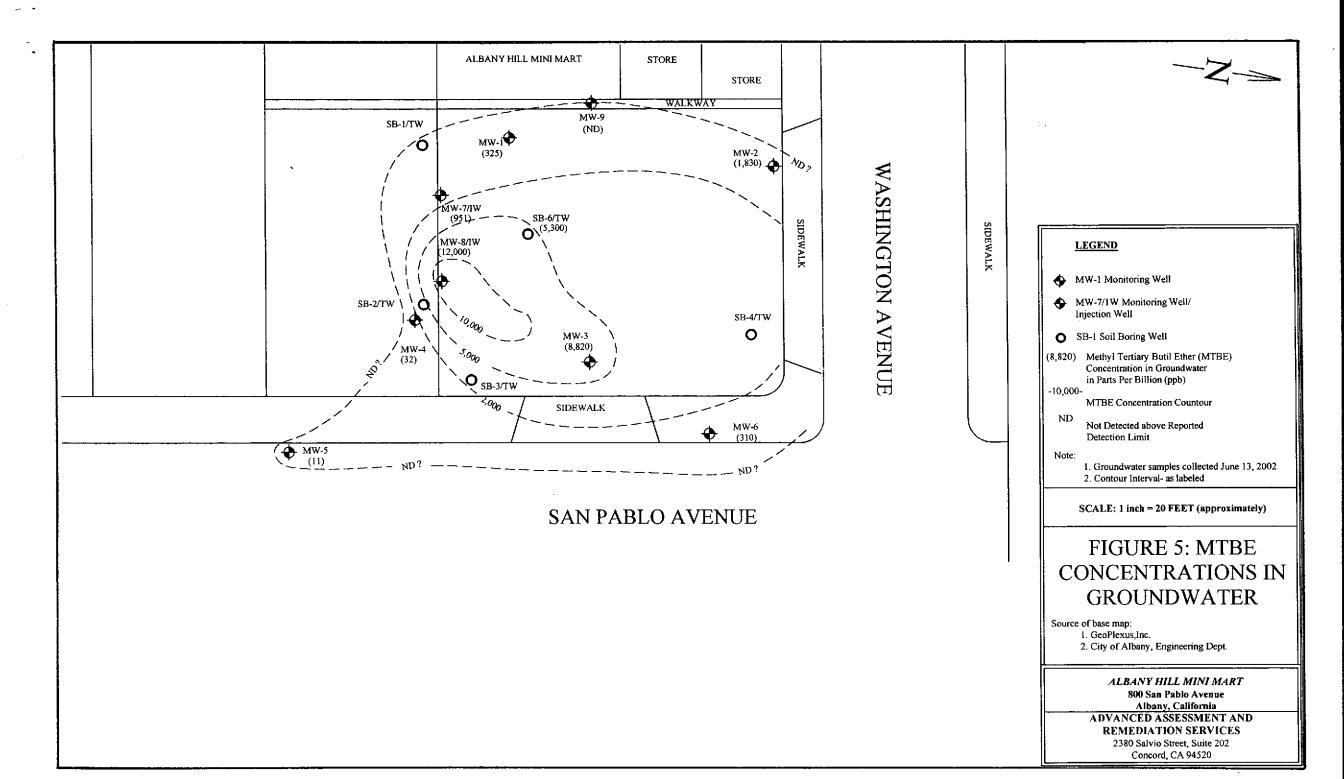
Source Alameda County Public Works Agency, Water Resources Section

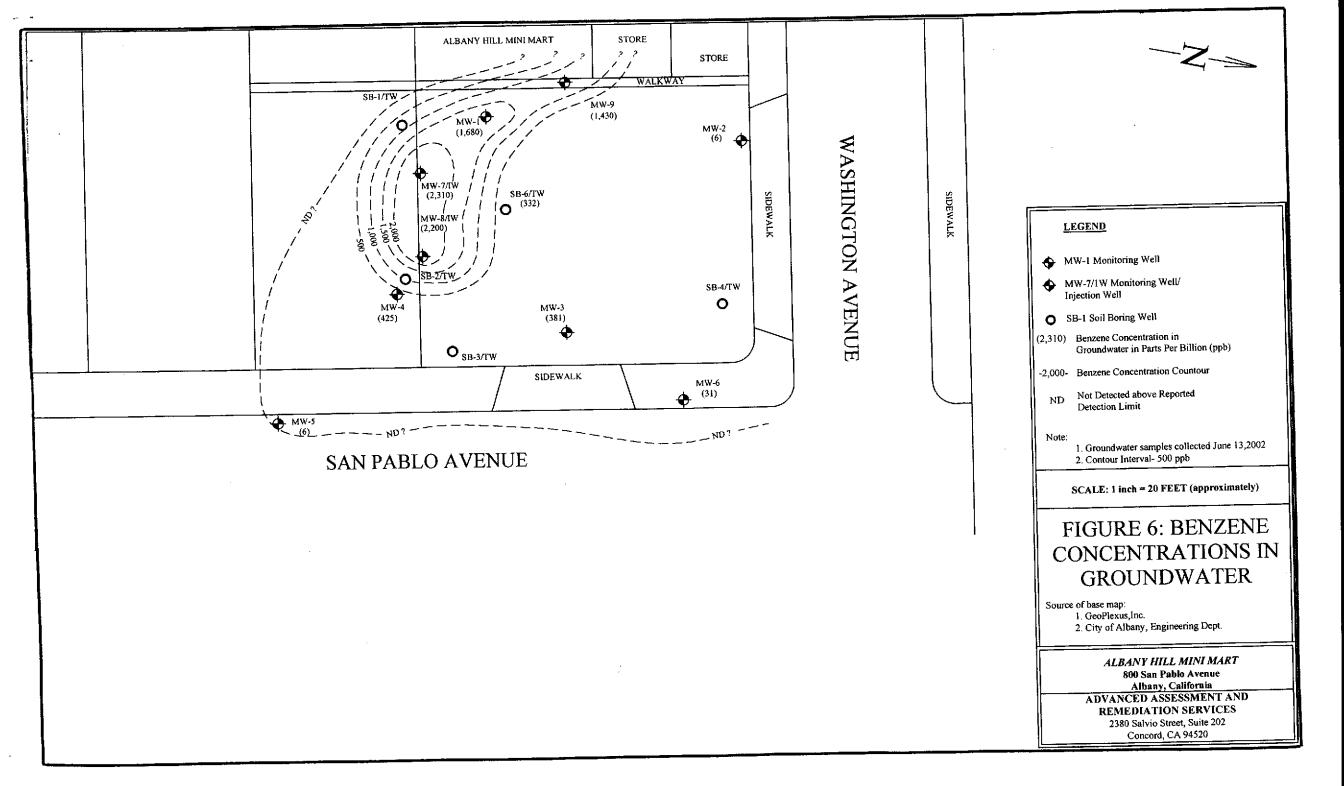


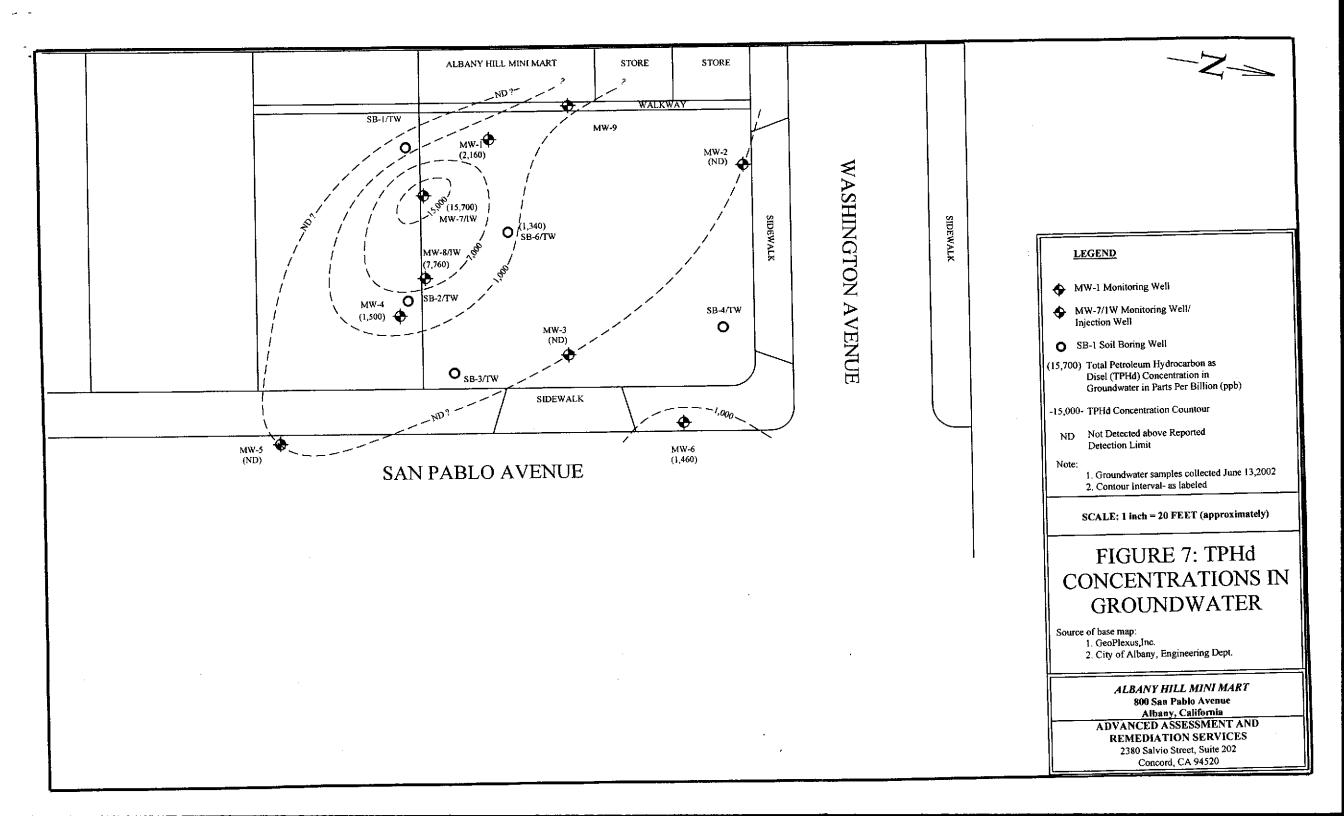


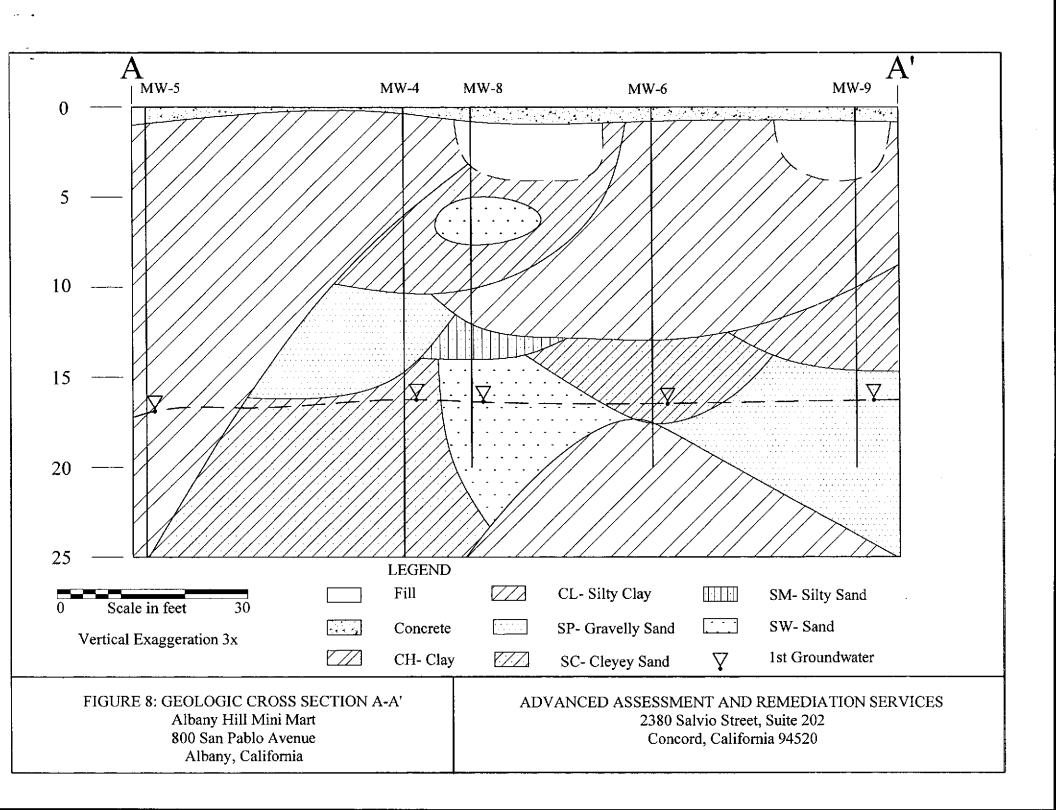












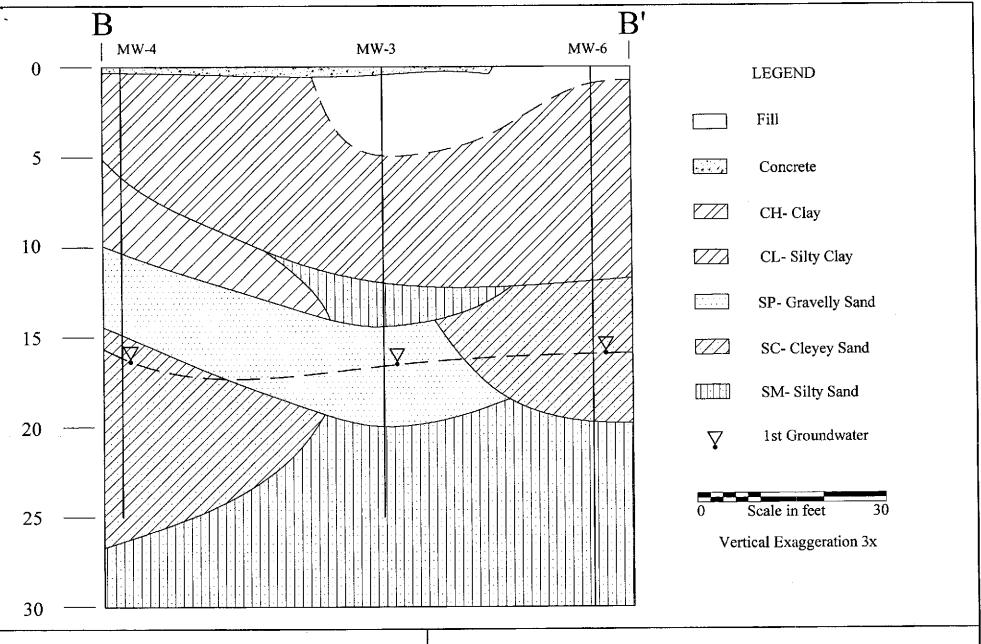


FIGURE 9: GEOLOGIC CROSS SECTION B-B'
Albany Hill Mini Mart
800 San Pablo Avenue
Albany, California

ADVANCED ASSESSMENT AND REMEDIATION SERVICES 2380 Salvio Street, Suite 202 Concord, California 94520



APPLICANT'S SIGNATURE\_\_\_\_

PLI-ASE PRINT NAME: TRIBB K GUHA Rev.5-13-00

## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAVWARD CA. 94544-1395
PHONE (510) 670-6633 James Voo

PAA (\$10)782-1939 APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATION DESTRUCTION OF WELLS OVER 48 FEET REQUIRES A SEPARATE PERMIT APPLICATION

#### DRILLING PERMIT APPLICATION FOR APPLICANT TO COMPLETE PERMIT NUMBER LOCATION OF PROJECT\_ 800 San Pablo Ave. WELL NUMBER Albany, CA 94706 APN PERMIT CONDITIONS Circled Pornit Requirements Apply A. GENERAL \_MolimderS and Josinder K Sikand\_\_ 1. A permit application should be submitted to as to Address 1300 Printing Drive Phote 925-256-1385 arrive at the ACPWA office five days prior to \_\_\_\_\_Zip \_\_91595\_\_\_\_\_ Aroposed starting date. 2. Submit to ACPWA within 60 days after completion of City \_\_\_\_ Walnut Creek \_\_\_\_\_ demitted original Department of Water Resources-APPLICANT Nume\_Advanced Assessment & Remediation Services\_ | Fax 925-363-1998 | Fax 925-363-1998 | Address 2380 Salvio Street, Sulte 202 | Phone 925-363-1999 | City Concord | Zip 94520 | Well Completion Report 3. Permit is void if project not begun within 90 days of approval date B. WATER SUPPLY WELLS 1 Minimum surface seal thickness is two inches of cement grout placed by tremic. 2. Minanum seal depth is 50 feet for manierpal and TYPE OF PROJECT Cheotechnical Investigation Industrial wells or 20 feet for domestic and irrigation Well Construction Concret wells enless a lesser depin is specially approved. Cathodic Protection Contamination C. AROUNDWATER MONITORING WELLS Water Supply H Well Destruction DC\_\_ INCLUDING PIEZOMETERS Monuming 1. Minimum surface seal thickness is two inches of PROPOSED WATER SUPPLY WELL USE cement grout placed by memic Replacement Domestic 2.Minunum seal depth for monitoring wells is the New Domestic 11 1) Irrigation maximum depth practicable or 20 feet. Muncipal 7 Other \_ Industrial D. GEOTECHNICAL Backfill bore hole by womic with sentent grout or comeat grout/sand mixture. Upper two-three feet replaced in kind DRULING METHOD: Auger Air Rotary 💛 or with compacted cuttings. Mid Rotacy Other Cable E. CATHODIC Fill hole anode zone with concrete placed by tremit. DRILLER'S NAME: \_\_\_\_\_ Gregg Drilling & Texting\_\_\_\_\_\_ F. WELL DESTRUCTION Send a map of work site. A separate permit is required I SPECIAL CONDITIONS - SCHI AHARD. for wells deeper than 45 feet. NOTE: One application must be submitted for each we'll or well WELL PROJECTS destruction. Multiple bodings on one application are seceptable Dill Hele Diameter \_\_\_\_ 8\_\_\_m Maximum Cusing Dramater 2 m. Surface Scal Depth 8 n. **D**epth \_\_\_30 \_ il the geoteenniest and contamination investigations. Owner's Well Number MW-5 GEOTECHNICAL PROJECTS Maximum Number of Burngs \_\_\_\_\_in Depth .... ESTIMATED STARTING DATE \_\_\_\_\_Ains 3, 2002 \_\_\_\_\_\_ ESTIMATED COMPLETION DATE \_\_\_\_\_\_ June 7, 2002 \_\_\_\_\_\_ APPROVED I hereby agree to comply with all requirements of this permit and Alamode County Ordinance No. 73-68.



## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURY ST. HAYWARD CA. 94544-1395
PHONE (\$10) 670-6633 Jumes You
FAX (\$10)782-1939

FAX. (SID)18-2-1939 APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

#### DRILLING PERMIT APPLICATION FOR OFFICE USE FOR APPLICANT TO COMPLETE PERMIT NUMBI-R LOCATION OF PROJECT\_800 San Pable Ave \_\_\_\_ -WELL NUMBER \_\_\_\_\_Albany, CA 94706\_\_\_\_\_\_ APN \_\_\_\_ and the second s PERMIT CONDITIONS Carried Permit Requirements Apply The second of th A. GENERAL Mohinder S. and Jogindor K. Sikund 1. A permit application should be submitted so as to Name, \_\_ Address 1300 Prarmigan Drive Phone 925-236-1385 arrive as the ACPWA office five days prior to \_\_\_\_2ip \_\_\_94595 \_\_\_\_\_ proposed stanting date. 2. Submit to ACPWA within 60 days after completion of Sermined original Department of Water Resources-APPLICANT Address 2380 Salvio Street, Solite 202 Phone 925-363-1999 City Concord Name\_Advanced Assessment & Remediation Services\_ Wall Campletion Report. 3. Permit is void it project not begun within 90 days of approval data City Concord Zip 94520 \_\_\_\_\_ B. WATER SUPPLY WELLS Minutesan surface seal thickness is two mehes of coment grout placed by tromis. 2. Min main seal depth is 50 feet for municipal and TYPE OF PROJECT Geolechnical Investigation Industrial wells or 20 feet for demostic and irrigation Well ('onstruction Cieneral wells unless a lesser depth is specially approved. Cathodic Protection Contamination C. PROUNDWATER MONITORING WELLS Water Sapply Well Desiruction INCLUDING PIEZOMETERS Monitoring 1. Minimum surface soal thickness is two inches of PROPOSED WATER SUPPLY WELL USE concre grout placed by tremic 11 Replacement Domestic 2. Miniation scal depth for monitoring wells is the New Demostre 11 irrigation muximum depth practicable or 20 feet Municipal Other \_\_\_\_\_ 11 Indostrial D. GUOTECHNICAL Hackfill hore hole by prenie with contem great or content grout/sand mixture. Upper two-three feet replaced in kind DRILLING METHOD: Air Rotary U Auger M Mad Rotary 15 or with compacted cultings. ()than 13 Cable E CATHODIC Fitt hale smade zone with concrete placed by tremse. DRILLER'S NAMU Gregg Dulling & Testing \_\_\_\_\_ F. WELL DESTRUCTION So til a map of work sile. A separate permit is required DRHULER'S EICENSE NO C57 485165 \_\_\_\_\_ == for wells cooper than 43 feet. Set 41 Attacked. NOTE: One application must be submitted for each well or well WELL PROJECTS destruction. Mis lipto borrags on one application are accuptable Dreit Unde Drameter \_\_\_ 8\_\_\_ in Maximum ſL. Cosing Diameter 2 ... 2 ... Surface Sent Depth \_\_\_\_ 8 \_\_\_\_ 8 Depth \_\_\_ 30\_ for geomethnical and contamination investigations. Owner's Well Number \_\_MW-6\_ GEOTECHNICAL PROJECTS Number of Dorings . \_\_\_\_\_ Depth \_\_\_\_ I (ole Diameter \_\_\_\_\_ ESTIMATED STAKTING DATE June 5, 2002 FS (IMATED COMPLETION DATE June 7, 2002 F APPROVED thereby agree to comply with all requirements of this permit and Alagreda County Ordinance No. 73-68. APPLICANT'S SIGNATURE



WATER RESOURCES SECTION
399 ELMITURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James Voo FAX (\$10)782-1939

DRILLING PERMIT APPLICATION

APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FRET REQUIRES A SEPARATE PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	PERMIT NUMBER
LOCATION OF PROJECT 806 San Pablo Ave.	PERMIT NUMBER
Albany, CA 94706	WEILL NUMBER
	APN
The second secon	PERMIT CONDITIONS
	Circled Permit Requirements Apply
CHENT	A. GENERAL
Name	A morniz analication should be submitted so as to
Address 1300 Plannings Drive Phone 925-256-1385	arrive at the ACPWA office five days prior to
Cov Wahru CreekZip94595	en proposed starting disk
	// a kulmai ta ACPWA within 60 days after completion of
APMICANT	permitted original Department of Water Resources-
	Well Consistion Report
Name Advanced Assessment & Remembration Services   Fax 925-163-1998	3. Permit is void if project not begun within 90 days of
Address 2380 Salvio Street, Suite 202 Phone 925-363-1999	approval date
City Concord Zip91520	TO ANALYSIS ELEPTIVE WELLS
	1. Minimum surface yeal thickness is two inches of
	news or grout elected by trubic
Type of project	<ol> <li>a triminum seal death is 50 feet for intenticipal and</li> </ol>
Well Construction Gentechnical Investigation	industrial wells of 20 feet for domestic and uniquien
Carbridge Protection 11 General	wells unless a lesser depth is specially approved.
Water Sundly 11 Continuentum Pt	C. GROUNDWATER MONITORING WELLS
Moratoring Well Destruction (1	INCLUDING PIEZOMETERS
Municipality	1. Minimum surface scal thickness is two inches of
PROPOSED WATER SUPPLY WELL USE	coment grout placed by tremic.
New Donuestic 11 Replacement Domestic 11	2. Minimum seal depth for monitoring wells is the
THE TAXABLE PARTY OF THE PARTY	meximum depth practicable or 20 feet
Attitudes 5	
Industrial II Other	D. CHOTECHNICAL  Backell base hole by tremie with coment greet or cement
	groussend mixture. Upger two-three feet replaced in kind
DRILLING METHOD: Mul Spiary 19 Air Rotaly 11 Auger of	Bundasand salkings. Object two-direct technology
Mul Karary	or with compacted cultings.
Cable Other	E. CATRIODIC
to the Dilling & Parling	Fill hole mode zone with concrete placed by fremie.
DRILLER'S NAME Gregg Drilling & Testing	R. WELL DESTRUCTION
DRIGHTR'S LICENSE NO _C57 485165	Send a map of work sile. A separate permit is required
DREATER'S LICENSE NO TON JOST	for wells deeper than 15 feet.
	G. SPECIAL CONDITIONS
WELL PROJECTS	NOTE: One application must be submitted for each well or well
radified Nonoter 8 iii. Maximum	destruction. Multiple bottings on one application are acceptable
Cosion Dismeter 2 in Depth 20_ A	for geotochnical and executanination investigations.
Casing Dismeter 2 in Depth 20 ft. Surface Scal Depth 8 ft. Owner's Well Number MW-8/IW	191 Scattering and constraint ages to the second
GEOTECHNICAL PROJECTS	
Number of Borngs Maximum	مبسيا
Number of Romas in. Maximum  Fale Dinmeter in. Depth ft.	F.111.50
	APPROVED THE DATE 5-14-02
ESTIMATED STARTING DATE	APPROVED DATE.
ESTIMATED STARTING DATE June 5, 2002  ESTIMATED COMPLETION DATE June 7, 2002	/ ( \
and Alexander Francisco Conflictor	ce No. 73-68.
I hereby agree to compay want an require moins of the	۵a \ \ <b>\ \ \ \</b>
APPLICANT'S SIGNATURE STATE OF THE POPULATION OF THE STATE OF THE STAT	<u> </u>
APPLICANT SOUND ON SELECTION	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
PLEASE PRINT NAME REV	5-13-00
PERMIT FREE COMME.	



DRILLING PERMIT APPLICATION

WATER RESOURCES SECTION 399 ELMHURST ST. HAYWARD CA. 94544-1395 PHONE (510) 670 6633 James You APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATION DESTRUCTION OF WELLS OVER 45 FFET REQUIRES A SPPARATE PERMIT APPLICATION

L	
FOR APPLICANT TO COMPLETE	PURMIT NUMBER W02-0529
OCATION OF PROJECT_800 San Pabla AveAlbany, CA 94706	WGLL NUMBER
	PERMIT CONDITIONS Circled Parmit Requirements Apply
Name Mohinder S and Joginder K Sikand  Address 1300 Prannigan Drive Phone 925-256-1385  City Wulnut Creek Zip 94595	A. GENERAL  1. A permit application should be submitted so as to errive at the ACPWA office five days prior to proposed starting date.  2. Submit to ACPWA within 60 days after completion of
APPLICANT Name_Advanced Assessment & Remediation Services Fax 925-363-1998 Address 2380 Salvin Street, Stitle 202 Phone _925-363-1999 Zip _94520	permitted original Department of Water Rescurees- Well Completion Report.  3. Permit is void if project not begun within 90 days of
Address 2380 Salvin Street, Stille 202Phone_925-363-1999	approval date  8. WATER SUPPLY WELLS  1. Minimum surface scalt thickness is two inches of comean group placed by ironte.
TYPE OF PROJECT  Well Construction  Cathodic Protection  Water Supply  Monitoring  Geotechnical Investigation  General  Cantamination  Water Supply  Well Destruction	2. Minimum seal depth is 50 feet for municipal and Industrial webs or 20 feet for domestic and irrigation webs unless a lesser depth is specially approved COGROUNDWATER MONITORING WILLS INCLUDING PIEZOMETERS
PROPOSED WATER SUPPLY WELL USE  New Domestic	1. Minimum surface sent thickness is two inches of centeric grout placed by fremic. 2. Minimum seat depth for mentioring wells is the maximum depth practicable or 20 feet.  D. GEOTECHNICAL
DRIFTING METHOD:  Med Kotary 11 Air Rotary 11 Auger 54  Cable 11 Other 11	Backful bere hale by transe with coment grout or coment grout send in kind grout/send mixture Upper two-three feet replaced in kind or with compacted cettings.  E. CATHODIC
DRILLIER'S NAMEGregg Drilling & Testing  DRILLIER'S LICENSE NOC57 485165	Fill hole mode zone with concrete placed by terms  F. WELL DESTRUCTION  Send a map of work site A separate permit is required
DRILLEGS TRUBNSU NO COL 485700	for wells despartion 45 feet. G. SPECIAL CONDITIONS
WELL PROJECTS         8         in         Movemen           Drift Hole Dinmeter         2         in         Depth         36         A           Clasing Diameter         2         in         Depth         36         A           Surface Scall Depth         8         0         Owner's Well Number         MW-4	NOTE: One application must be submitted for each well or well desunction. Multiple beriags on one application are acceptable for gautechnical and contamination investigations.
GEOTECHNICAL PROJECTS Number of Bornigsinft, Hole Diameterinft,	WHY 5-14-02
ESTIMATED STARTING DATE June 5, 2002	APPROVED
Thereby agree to comply with all requirements of this periods and Aligneda County Ordin	nance No. 73-68.
APPLICANT'S NONATORES	Rev 5-13-00
PLEASE PRINT NAMETRIDIE K_GUELA	



WATER RESOURCES SECTION 399 ELMHURST ST. HAYWARD CA. 94544-1395 PIIONE (510) 670-6633 James You

FAX. (\$10)762-1939 APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	PERMIT NUMBER WOL- 0530
Washington Book Can Doble A 100	PERMIT NUMBER VILLE
LOCATION OF PROJECT 800 Sen Pablic Ave	WELL NUMBER
	· · · · · · · · · · · · · · · · · · ·
	PERMIT CONDITIONS
	Circled Parisit Requirements Apply
CLIENT   Mahurder S. and Joginder K. Sikand   Phone 925-256-1385   Address 1300 Pramigan Drive   Phone 925-256-1385   City   Walnut Creek   Zip 94595	A. GENERAL  1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.  2. Submit to ACPWA within 60 days after completion of
APPLICANY	demnited original Department of Water Resources
Name Advanced Assessment & Remediation Services For 975-360-1998	Well Completion Report.  3. Permit is void if project not began within 96 days of
Name Advanced Assestment & Rentediation Services   Fax 925-362-1998	approval sale
Address 2380 Salvio Street, State 202. Zip 94520	and the state of t
City Concord	1 Minimum surface scal trickness is two names of
	a contract of a contract of the contract of th
TYPE OF PROJECT	and death is 50 (em 1/4) minutival
Well Construction George Internation	Industrial wells or 20 feet for domestic and irrigation
Andredie Presidentis	wells unless a lesser depth is specially approved.
Water Supply	CGROUNDWATER MONITORING WELLS
Meantoring Well Destruction	INCLEDING PIEZONITTERS  1. Mutamon surface seal thickness is two melies of
CANAL CAMBILLY SELECT I LIST	cement grout placed by frome.
PROPOSED WATER SUPPLY WELL USE  New Domestic 11 Replacement Domestic 11	2. Minimum sent depth for morntoring wells is the
Level continue	maximum depth practicable or 20 feet.
(Nehma	- CONTRACTOR
Industrial III Other	
DRILLING MUTHOD:	erout/saud mixture. Upper two-three test replaced in kind
Mad Relaty 1: Air Rotary 1: Auger 26	or with compacted cuttings.
Cable 11 Other 11	e. Timbic
	Fill hold anode word with concrete praces by teamer
DRILLER'S NAME Grego Drilling & Testing	F. WELL DESTRUCTION
	Send a map of work site. A separate permit is required
DRIFLER'S LICENSE NO C57485165	for wells deeper than 45 feet. G. SPECIAL CONDITIONS
WELL PROJECTS  Drift Hole Dinneter8 in	NOTE: One application must be submitted for each well or well destruction. Mediale borings on one application are acceptable for georechaical and contamination investigations.
GEOTECHNICAL PROJECTS Number of Borness in Depth ft	S-14-0)
ESTIMATED STARTING DATE	APPROVEDDATE
Thereby agree to comply with all requirements of this permit and Alameda Cou	raty Ordinance No. 73 48.
APPLICANT'S SIGNATURE	
DE LASE URINT NAME TREDGE K. GUHA	



APPLICANT

Monitoning

Manacipal

industrial.

Cable

## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 399 FLMHURST ST. HAYWARD CA. 94544-1395 PHONE (510) 670-6633 James You APPLICANTS: PLEASE ATTACK A SUE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

#### DRILLING PERMIT APPLICATION FOR OFFICE USE FOR APPLICANT TO COMPLETE PERMIT NUMBER \_\_ 1 OLATION OF PROJECT 800 Sail Public Ave WELL NUMBER \_\_\_\_\_\_ Albiniy, CA 94706\_\_\_\_\_\_ \_\_\_\_ PERMIT CONDITIONS ..... Circled Permit Requirements Apply A. GENERAL 1. A permit application should be submitted so as to arrive or the ACPWA office five days prior to proposed starting date. 2. Spumit to ACPWA within 60 days after completion of constant Original Department of Water Resources-Well Completion Report Name\_Advanced Assessment & Remediation Services\_ Address 2380 Salvio Street, Suite 202 Phone 925-363-1999 City Concord 202 P4520 3. Penna is void if project not begun within 90 days of approval date B. WATER SUPPLY WELLS 1 Minimum surface scal thickness is two inches of coment grout placed by tremie. 2. Minimum scal dopth is 50 feet for municipal and TYPE OF PROJECT Industrial wells or 20 feet for demostic and irrigation Ocolechnical Investigation Well Consuction wells unless a lesser depth is specially approved Ceneral 11 Cathodic Projection Х C. GROUNDWATER MONITORING WELLS Contamination i L White Supply Well Destruction INCLUDING PIEZOMETERS 1) 1. Minimum surface seal thickness is two inches of coment grout placed by tremic. PROPOSED WATER SUPPLY WELL USE Replacement Domestic 2 Minimum seal depth for monitoring wells is the New Bonustic 11 Ł į maximum depth practicable or 20 feet hrigation : 1 1.1 Other \_\_ D. GEOTECHNICAL 11 Back fill bare hale by trainfe with coment grout or content grout/sand mixture. Upper (we-three feet replaced in kind DRILLING METROD: Auger Air Rotety 13 or with compacted cuttings. Mud Rotary U E. CATHODIC Other Fill hole anode zone with concrete placed by tremie DRILLER'S NAME Gregg Drilling & Testing F. WELL DESTRUCTION Send a map of work site A separate perant is required DRIELER'S LICENSE NO. \_C57 485165\_\_\_\_\_\_

WELL PROMECUS Soil Boring/Temporary Well (backfill with neat cement) Maximum Drill Hole Diameter \_\_ B\_\_\_\_ni.

1)cpth 20 ft Owder's Weli Number SB-6/TW Casing Dinneter \_\_\_\_\_in. 5m: ace Seni Dopth \_\_\_\_\_ ft

GEOTECUNICAL PROTECTS

Maximam Number of Borings \_\_\_ -Depth \_\_ Hole Diameter \_\_\_\_ in.

\_\_\_\_func 5, 2002\_ ESTIMATED STARTING DATE ENTIMATED COMPLETION DATE \_\_\_\_\_ June 7, 2002\_\_\_\_\_

I hereby agree to comply with all requirements of this permit and Algareda County Ordinance No. 73-68 APPLICANT'S SIGNATURE . Tisting to DATE 5/6/62

Rev.5-13-00 PLEASE PRINT NAME\_\_\_\_TRIDIB K, GUIIA\_\_\_\_\_\_

for wells desper than 65 feet.

G. SPECIAL CONDITIONS

NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are accuptable for geotechnical and contamination investigations

5-1402 APPROVED



WATER RESOURCES SECTION 399 ELMITURST ST. HAYWARD CA. 94544-1395 PHONE (510) 670-6633 James You FAX (510)782-1939

APPLICANTS: PLEASE ATTACILA SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FRET REQUIRES A SEPARATE PERMIT APPLICATION

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE  P-RMIT NUMBER 202-0532
LOCATION OF PROJECT_800 Sun Pablo AveAlbuny, CA 94706	
Albumy, Cra 200	APN
	PERMIT CONDITIONS Circled Permit Requirements Apply
CLIENT	A. GENERAL
CHENT	A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
City Wallitt Crock	2 a hapitro a CDWA within 60 days after completion of
APPLICANT Name Advanced Assessment & Remediation Services	Sermitted original Department of Water Resources-
Fax 925-363-1998	3. Permit is void if project not begun within 90 days of
Name_Advanced Assessment of Reliables   Fax 925-363-1998	approval date
Address 2389 Salvio Street, Same 202 Photo	WANTED COPPLY WILLS
•	1. Minimum surface scal thickness is two inches of
	coment growt placed by fromic.  2. Minimum real depth is 50 feet for municipal and
TYPE OF PROJECT  George Investigation  George Investigation	Industrial we'ls or 20 feet for domestic and irrigation
Weil Construction Carbodic Protection	wells unless a lesser depth is specially approved.
Water Supply 11 Contamination	C.GROUNDWATER MONITORING WELLS
Monacoring (1 Well Desarration 1)	i / poctoning pic/OMETERS
	1. Minimum surface scal thickness is two mehas of
PROPOSED WATER SUPPLY WELL USE	coment grout placed by tremic.
New Damestic   Replacement Formation	<ol> <li>Minimum sent down for monitoring wells is the</li> </ol>
Municipal I Irrigation	maximum depth practicable or 20 feet
Industrial :1 Other	n crotecunical.
	wastern back hale by tremic with content group of content
DRILLING METHOD:  Au Rotary Auger of	grout/sand mixture. Upper two-three feet replaced in kind
Med Rolary / AR Rolary	or with exençacted cuitings.
Chote H Other	CATHODIC
DRRLER'S NAME Greek Dilling & Testing	Fill hole anode zone with concrete placed by tremic
	F. WELL DESTRUCTION  Sord a more of work sine A separate permit is required
DRILLLE'S FICENSE NOC57 485165	for wells deeper than 45 feer
CARLOTA D CONTROL	G. SPECIAL CONDITIONS
WELL PROJECTS Soil Boring/Lemporay Well (backfill with neat coment)	NOTE: One application must be submitted for each well or well
Onti (tole Diameter8nt	amplification is the big the becomes on one appropriation are necessarily
Cosino Dinatelet in Denti in in	in geolochylical and contamination investigations.
Surface Scal Depth A. Owner's Well NumberSu-5/1 W	
GEOTECHNICAL PROJECTS	
Maximum of Gorings	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Hote Diameter in Depthft	IN allow
	WATT
US TIMA (ED STARTING DATEJune 5, 2002 ESTIMATED COMPLETION DATEJune 7, 2002	APPROVED
ESTIMATED COMPLETION DATE	/ <b>\</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
I hereby agree to comply with all requirements of this permit and Alamska County Order	nance No. 73-68. / \\ \\
	10 los
APPLICANT'S SIGNATURE	· \ \)
PLEASE PRINT NAMETRIDIB K_GUIIA	Rev.5-13-69
DEFASE BRINT MARKET	~



WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94544-1395
PHONE (510) 670-6633 James You
FAX (510)782-1939

FAX (510)782-1939 APPLICANTS: PLEASE ATTACH A SITE MAP FOR ALL DRILLING PERMIT APPLICATIONS DESTRUCTION OF WELLS OVER 45 FEET REQUIRES A SEPARATE PERMIT APPLICATION

### DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE		
LOCATION OF PROJECT_800 San Pablo Ave	PERMIT NUMBER		
Albany, CA 94706	WELL NUMBER		
	APN		
	PERMIT CONDITIONS		
	Circled Permit Requirements Apply		
CLIENT	A CURIPRAL		
Name Mohinder S. and Joginder K. Sikand Address 1300 Ptarmigan Drive Phone 925-256-1385	A. GENERAL  1. A permit application should be submitted so as to		
City Walnut Creek Zip 94595	arrive at the ACPWA office five days prior to		
<u> </u>	proposed starting date.		
APPLICANT	2. Submit to ACPWA within 60 days after completion of		
Name_Advanced Assessment & Remediation Services	permitted original Department of Water Resources-		
Fax 925-363-1998	Well Completion Report.  3. Permit is void if project not begun within 90 days of		
Address 2380 Salvio Street, Suite 202         Phone _925-363-1999_           City _ Concord Zip94520	approval date		
CityConcord	B. WATER SUPPLY WELLS		
	1. Minimum surface seal thickness is two inches of		
TYPE OF PROJECT	cement grout placed by tremie.		
Well Construction Geotechnical Investigation	2. Minimum seal depth is 50 feet for municipal and		
Cathodic Protection 11 General	Industrial wells or 20 feet for domestic and irrigation		
Water Supply 11 Contamination &	wells unless a lesser depth is specially approved.  C. GROUNDWATER MONITORING WELLS		
Monitoring Well Destruction	INCLUDING PIEZOMETERS		
PROPOSED WATER SUPPLY WELL USE	1. Minimum surface seal thickness is two inches of		
New Domestic   Replacement Domestic	cement grout placed by tremie.		
Municipal () Irrigation ()	2. Minimum seal depth for monitoring wells is the		
Industrial U Other U	maximum depth practicable or 20 feet.		
	D. GEOTECHNICAL		
DRILLING METHOD:	Backfill bore hole by tremie with cement grout or cement		
Mud Rotary □ Air Rotary □ Auger 🗗	grout/sand mixture. Upper two-three feet replaced in kind		
Cable O Other B GEOFFORE	or with compacted cuttings.		
EDDIE DE PRESIDENTE PROPERTO SE AMARIA DE LA COMPANIO	E. CATHODIC  Fill hole anode zone with concrete placed by tremie.		
DRILLER'S NAME PRECISION SAMPLING, INC.	F. WELL DESTRUCTION		
DRILLER'S LICENSE NOCS7 636387	Send a map of work site. A separate permit is required		
<u>-                                    </u>	for wells deeper than 45 feet.		
	G. SPECIAL CONDITIONS		
WELL PROJECTS Soil Boring/Temporay Well (backfill with neat cement)	NOTE: One application must be submitted for each well or well		
Drill Hole Diameter 8 in. Maximum  Casing Diameter 2 in. Depth 20 ft.	destruction. Multiple borings on one application are acceptable		
Casing Diameter 2 in, Depth 20 ft. Surface Seal Depth 6.5 ft. Owner's Well Number WW-9	for geotechnical and contamination investigations.		
5d11d2 5dd 5dpm			
GEOTECHNICAL PROJECTS			
Number of Borings Maximum			
Hole Diameter in. Depthft.	1		
ESTIMATED STARTING DATEJune2c2002			
ESTIMATED COMPLETION DATE June 20,2002	APPROVEDDATE		
I hereby agree to comply with all requirements of this permit and Alamoda County Ordinan	nce No. 73-68.		
APPLICANT'S SIGNATURE DATE 6/13	<u>Voz</u>		
PLEASE PRINT NAMETRIDIB K. GUHA Rev	7.5-13-00		



## ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMITURST ST. HAYWARD, CA. 94544-1395
PHONE (S10) 670-6633 James Yoo FAX (S10) 782-1939

PERMIT NO. W02-0526-0527

# WATER RESOURCES SECTION GROUNDWATER PROTECTION ORDINANCE G. SPECIAL CONDITIONS #1 PLACEMENT OF MONITORING WELLS IN PUBLIC RIGHT-OF-WAY

- 1. Prior to installation of any monitoring wells into any public right-of-ways, it shall be the applicants responsibilities to contact and coordinate a Underground Service Alert (USA), obtain encroachment permit(s), excavation permits(s) or any other permits required for that City or to the County and follow all City or County Ordinances. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County a Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.
- 2. Wells in the public right-of-way shall have a minimum surface scal depth of five (5) feet or the maximum depth practicable or twenty (20) feet.
- 3. Wells in the Public right-of-way shall have a Christy box or similar structure (flush with the road), with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or road construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.
- 4. Drilling Permit(s) can be voided/ canceled only in writing. It is the applicants responsibilities to notify Alameda County Public Works Agency, Water Resources Section in writing for an extension or to cancel the drilling permit application. No drilling permit application(s) shall be extended beyond ninety (90) days from the original start date. Applicants may not cancel a drilling permit application after the completion date of the permit issued has passed.
- 5. Compliance with the above well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate state reporting-requirements related to well destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days.
- 6. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

STATE OF CALIFORNIA • DEPARTMENT OF TRANSPORTATION ENCROACHMENT PERMIT TR-0120	Permit No.
	0402-6SV-0960
In compliance with (Check one);	Dist Co/Rte/PM 04-Ala-123-4.77/4.80
Your application of May 17, 2002	Date May 29, 2002
Utility Notice No of	Fee Paid Deposit \$160.00 \$160.00
Agreement No. of	Performance Bond Amount (1) Payment Bond Amount (2) \$4,000.00
R/W Contract No. of	Bond Company
01	American Contractors Indemnity Company
TO: ADVANCED ASSESSMENT AND REMEDIATIO	Bond Number (1) Bond Number (2) 161601
TO:  ADVANCED ASSESSMENT AND REMEDIATION 2380 Salvio Street, Suite 202 Concord, CA 94520  Attn: Tridib Guha Phone: (925) 363-1999	, PERMITTEE
·	
And subject to the following, PERMISSION IS HEREBY GRA	
Install two underground water monitoring wells on par 4.77/4.80, at 800 San Pablo Avenue, in the City of Alb	king area of State Highway 04-Ala-123, Post Mile any.
Immediately following completion of the work perm.  Notice of completion attached to this permit.  All personnel shall wear hard hats and lime green reflections.	of control shall be obtained from State Representative N. 16-614 5951, weekdays, between 7:30 AM and 4:00 PM. 16-614 between the permittee shall fill out and mail the ctive vests, shirts, or jackets as appropriate.
The following attachments are also included as part of this permit (Check	applicable): In addition to fee, the permittee will be billed accual
Yes       No       General Provisions         Yes       No       Utility Maintenance Provisions         Yes       No       Special Previsions         Yes       No       A Cal-OSHA permit required prior to beginning	costs for:  Yes No Review  No No Japanesia
Yes No The information in the environmental document	
This permit is void unless the work is completed before December 31,	ation has been reviewed and considered prior to approval of this permit
This permit is to be strictly construed and no other work other than specific No project work shall be commenced until all other necessary permits and	cally mentioned is hereby authorized. environmental clearances have been obtained.
·	APPROVED:
	RANDELL H. IWASAKI, Acting District Director
	10.10. Maza
	S. S. NOZZARI, District Permit Engineer

The location of the monitoring wells shall not be within the traveled way portion of the highway. Their location shall be reviewed and approved by the State's representative before starting the work.

Traffic control is authorized only between 9:00 A.M. and 3:00 P.M., Monday through Friday, holidays excluded.

This permit does not authorize the closure of any traffic lane or ramp. The attached freeway traffic control plan shall be used for shoulder closures only.

Before any work is begun which will interrupt the normal flow of public traffic, approval shall be obtained from State's representative, and shoulder closures will be as shown on the attached copy of Standard Plan Sheet T-10.

Certain details of work authorized hereby are shown on permittee's plan submitted with request for permit.

No excavation shall be left open overnight without written permission from the Caltrans representative or unless otherwise specified herein.

Drainage of treated or untreated effluent into the State drainage system is not permitted.

Upon completion of observation and testing, the well shall be abandoned in compliance with the requirements the Department of Water Resources publication "California Well Standards"- Bulletin 74 –90 latest edition.

If an accident or other incident (related to or not related to the permitted activity) occurs within, or close to the permitted activity, the permittee shall immediately stop work and remove traffic controls from the highway unless public health, welfare and safety is endangered by unfinished work. Only traffic control to protect open excavations may remain in place. After free traffic flow is restored, work in accordance with the conditions of the permit may be returned.



# City of Albany



# ENCROACHMENT PERMIT PERMANENT/TEMPORARY CONSTRUCTION WITHIN CITY RIGHT OF WAY

	PERMIT NO	3	A
LOCATION: 800 S		ANY	Lecipt # 4634
NAME	ADDRESS	Phone No. Normal/Emergency	Business Lic. No. Workers Comp. No.
Applicant AOVANCED ASSESSMENT & REND SIL	2380 SALVIO STREET, SUITE 202 CONCOND, CA 94520	925-363-1999	33.13
Owner: TRIDIB GUHA	SAME		
Engineer / Architect TRIDIB GUHA	SAMI		
Contractor GREAGE DALLING + TESTING.	950 HOWE RD. MARTINEZ, CA 94553	975-313-5800	-
Sidewalk Utility Co.  Systall	☐ Permanent Structure ☐ ○  +wo  DESCRIPTION OF WORK	ther: I MSTALLING M.	•
	REQUIRED CONDITIONS	, , , , , , , , , , , , , , , , , , ,	
<ol> <li>No refund after 120 days</li> <li>Permanent structures re</li> <li>Cut all Pavement to exist authorization.</li> </ol>	ardance with the attached standard conditions or work begins, 70% of fee refundable witequire City Council approval (City Code 14-2 sting lines. CALL USA 1-800-227-2600. Not and Sign-Off 48 hr. in advance at (510) 528	thin 120 days provided n 2). o damage to street trees	or roots, without city
STAFF USE ONLY			
Permit Fee Computation Total construction cost sub New construction at 8% of In-Lieu slurry seal fee (whe Minimum fee per schedule	construction cost in street is out)	v of permit to Finance)	
Special Conditions:	See Special	Condition	
Issued by:	Clan.	Date:	5/30/02
Permit Expiration Date: _	May 36, 2003	<del></del>	ys for date issued) + 180 = 545 dep
Final Sign Off by:	14s. of flow	toring) Date:	+180 = 345 ang

City of Albany

# ENVIRONMENTAL PROTECTION STATEMENT OF RESPONSIBILITY FOR DISCHARGES & DAMAGE

#### I. PURPOSE

This statement is to provide notice to property owners, contractors, and others of the responsibility for compliance with Albany Municipal Code (AMC) as it relates to protection of public trees and waterways.

<u>Public Trees:</u> Damage to street trees or other trees located on public property is considered damage to public property. Damage to trees includes, but is not limited to cutting any amount of trees roots, ripping or tearing of branches, and peeling, tearing or scarring of tree bark. Damage may cause death and/or a dangerous condition by destabilizing the tree. Restoring a tree to its pre-damaged state can take years. Therefore, preventing damage to trees is a priority to the City of Albany.

<u>Waterways:</u> The City's storm water runoff system conveys rain water directly to the San Francisco Bay through a network of surface flows, underground pipes, and creek channels. Materials discharged to a sidewalk, street gutter, storm drain or creek can cause creeks and the Bay to become polluted. Any material other than rain water is considered an illicit discharge under the Federal Clean Water Act. Examples of illicit discharges include: concrete wash water, stucco wash water, paint wash water, chemicals, and runoff from stockpiled materials such as dirt aggregate, soil products, and other construction materials.

#### II. RESPONSIBILITY FOR DAMAGE TO PUBLIC TREES AND/OR ILLICIT DISCHARGES TO WATERWAYS

<u>Public Trees:</u> Pursuant to Albany Municipal Code Section 14-1.2., it is unlawful to cause damage to public property When a public tree is damaged the cost of the damage and the value of the tree will be calculated by a certified arborist in accordance with International Society of Arboriculture Standards. Because valuable resources such as time, energy and money are invested in trees over many years, the calculated value of a tree can be high. The party damaging the tree is liable for all costs associated with the loss of the tree and the repair or replacement of the tree.

<u>Waterways:</u> Pursuant to Albany Municipal Code Section 15.4, it is unlawful to discharge materials (liquid or solid) to a sidewalk, street, gutter, storm drain or creek. An illicit discharge is defined as "any discharge to the City storm drain system that is not composed entirely of storm water...". The contractor and/or property owner is responsible for all fines and costs associated with the illicit discharge.

#### III. CERTIFICATION OF COMPLIANCE

resulting from this project and that I am responsible for all fees and fines as a	a result or non-compliance.
Judiflick L	5/30/02
Property Owner or Permittee	Daté
Tide la 1. 1	5/30/02
Business Name & Contractor's Authorized Representative	Date
Location or Title of Project: 800 SAN PABCO AVE	

I understand that as the applicant I am responsible for any damage to public trees and or all illicit discharges

For more information, contact the Community Development & Environmental Resources Department at (510) 528-5760

Project: Albany Hill Mini Mart Drilling Co.: Gregg Drilling

Start Date: 6/5/02

Drill Method: HSA Driller: R. Deason Drill Rig: Rhino D-15 Logged By: T. Guha Sampler:Split Spoon Hole Dia.: 6 inch

End Date: 6/5/02

				_	<del></del> -					
LITHOLOGIC DESCRIPTION	USCS CLASS	GRAPHIC LOG	рертн	SAMPLE		DKI V EIN III	RECOVERY-in	OVA (ppm)	BORING	G CLOSURE
										10 ,
CONCRETE 2" CLAY: dark greenish gray, moist, very stiff color changes to brown	СН		-5-					100	<b>5</b> 2	Neat Cement Bentonite
CLAY: light gray with angular gravels, moist, stiff	CL		-10-	_				950	4	Seal 2-inch SCH.40 PVC Blank Casing
SAND: light brown, with angular gravels moist, dense, very strong gasoline odor	SP		- - - - - -15-					70		2-inch SCH.40 0.010 slotted PVC
SAND:brown, with clay, very moist, dense wet	SC		-20-					70	\$	screen  Sand #2 Lonestar  End cap
BORE HOLE TERMINATED @ 25 feet			-30							
ADVANCED ASSESSMENT & REMEDIATION SERVICES 2380 Salvio Street, Suite 202 Concord, CA 94520	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	lote: .	<u> </u>				-			Project No. 00010 Page 1 of 1

Project: Albany Hill Mini Mart

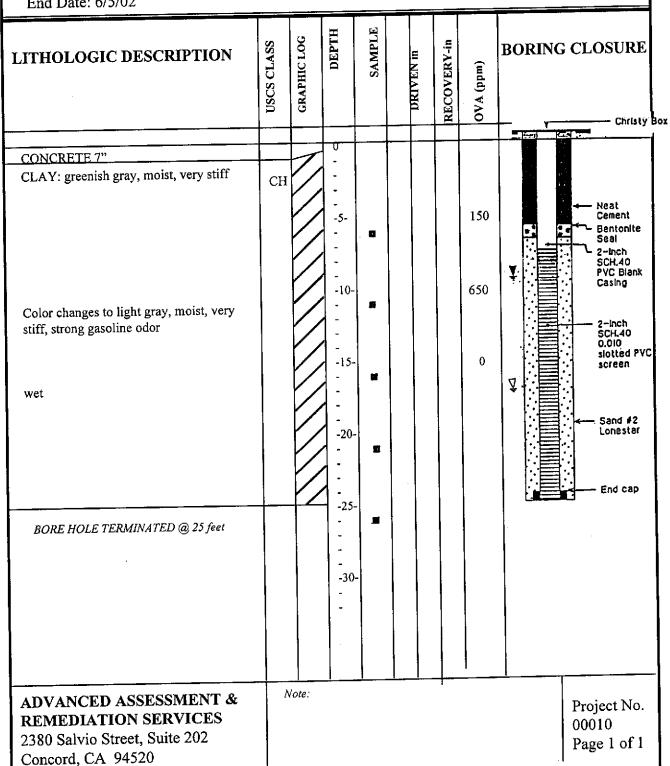
Drilling Co.: Gregg Drilling

Start Date: 6/5/02 End Date: 6/5/02 Drill Method: HSA
Driller: R. Deason

Drill Rig: Rhino D-15

Logged By: T. Guha Sampler: Split Spoon

Hole Dia.: 6 inch



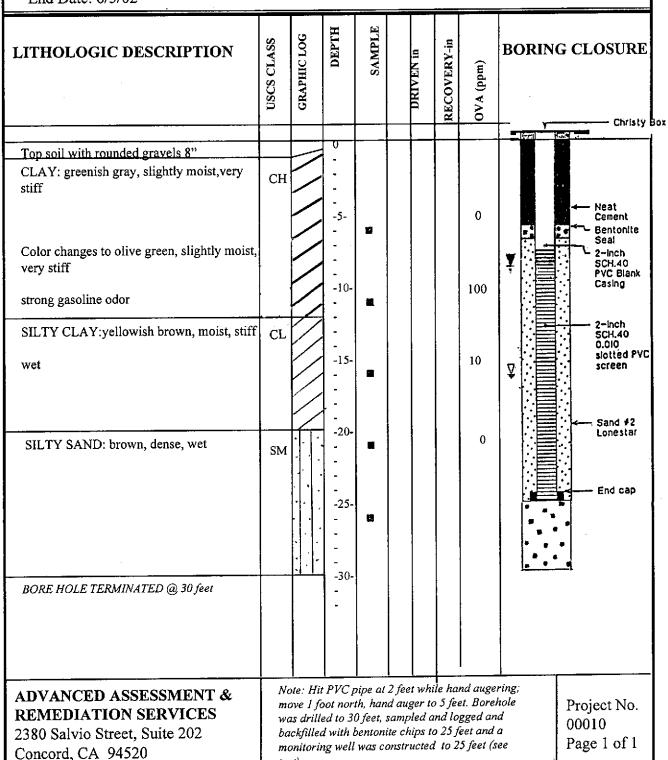
Project: Albany Hill Mini Mart Drilling Co.: Gregg Drilling

Start Date: 6/5/02 End Date: 6/5/02 Drill Method: HSA Driller: R. Deason

Drill Rig: Rhino D-15

Logged By: T. Guha Sampler: Split Spoon

Hole Dia.: 6 inch



text).

#### LOG OF EXPLORATORY BORING NO. SB-6/TW

Project: Albany Hill Mini Mart Drilling Co.: Gregg Drilling

2380 Salvio Street, Suite 202

Concord, CA 94520

Start Date: 6/6/02 End Date: 6/6/02

Drill Method: HSA Driller: R. Deason Drill Rig: Rhino D-15 Logged By: T. Guha Sampler:Split Spoon Hole Dia.: 6 inch

00010

Page 1 of 1

DEPTH SAMPLE GRAPHIC LOG RECOVERY-in USCS CLASS BORING CLOSURE LITHOLOGIC DESCRIPTION OVA (ppm) CONCRETE 7" CLAY: dark gray, moist, very stiff CH color changes to greenish gray 5 very strong gasoline odor 900 SC SAND: yellowish brown, with silt & clay -15-200 Neat Cement moist, dense, strong gas odor CLAY: greenish gray, very stiff, wet CH -20 BORE HOLE TERMINATED @ 20 feet -25 -30-Note: Borehole was drilled by using hollow stem ADVANCED ASSESSMENT & augers to 20 feet. A groundwater sample was Project No. REMEDIATION SERVICES

collected (see text).

Project: Albany Hill Mini Mart Drilling Co.: Gregg Drilling

Start Date: 6/6/02

Drill Method: HSA Driller: R. Deason

Drill Rig: Rhino D-15

Logged By: T. Guha Sampler:Split Spoon Hole Dia.: 6 inch

End Date: 6/6/02

End Date: 0/0/02									<del></del>		
LITHOLOGIC DESCRIPTION	USCS CLASS	GRAPHIC LOG	DEPTH	SAMPLE	" NJAIRN	DINAEN III	RECOVERY-in	OVA (ppm)	BORIN	G CLO	SURE
CONCRETE 7" CLAY: dark brown, with small gravels &			0		+					-	- Neat Cement
sand, moist  CLAY: light gray, moist, very stiff	CH		- - -5- -					5		• • • • • • • • • • • • • • • • • • •	2-inch SCH.40 PVC Biar Casing Bentonit Seal
CLAY: gray with small gravels, moist, stiff, strong odor  SILTY SAND: greenish gray, moist, stiff	CL		- -10- -					300	¥		- 2-inch SCH.40 0.010 slotted f screen
SAND: greenish gray, well sorted, moist,	SM	]].	•   •								- Sand #2
dense, gas odor SAND: mottled brown, with angular gravels, wet SAND: yellowish brown, well sorted	SW		-15- - - -	9				220	₹		Lonesta - End cap
BORE HOLE TERMINATED @ 20 feet			-20- - - - -25-							<b></b>	
			- -30- -								
ADVANCED ASSESSMENT & REMEDIATION SERVICES 2380 Salvio Street, Suite 202 Concord, CA 94520	No	ote:					-			Project 00010 Page	)

Project: Albany Hill Mini Mart Drilling Co.: Gregg Drilling

Drilling Co.: Gregg Dril Start Date: 6/6/02

End Date: 6/6/02

Drill Method: HSA Driller: R. Deason

Drill Rig: Rhino D-15

Logged By: T. Guha Sampler:Split Spoon

Hole Dia.: 6 inch

End Date: 0/0/02							***			
LITHOLOGIC DESCRIPTION	USCS CLASS	GRAPHIC LOG	DEPTH	SAMPLE	2.0	DKIVENIB	RECOVERY-in	OVA (ppm)	BORING CLOSUF	E.
										-31,5 
CONCRETE 7" FILL: gravels and fines		-								
SILTY CLAY: light brown, moist, stiff	CL	//	5-					5	← Neat Cement	
SAND: brown, small rounded gravels, moist, dense	sw		-					J	Bentoni Seal 2-inch	
SILTY CLAY: light brown, moist, stiff CLAY: light gray, moist, very stiff, strong	CL		- -10-					300	SCH.40 PVC Bla	nk
odor SILTY SAND: greenish gray, moist, stiff	CH		-					200	2-Inch	
SAND:greenish gray, well sorted, moist,	SM		-   -   -15-	;				220	SCH.40 0.010 slotted t	PVC
dense, gas odor SAND: mottled brown, with angular gravels, wet	sw		-	•					Sand #2 Lonesta	
SAND: yellowish brown, well sorted	<u> </u>	:	-20-						End cap	,
BORE HOLE TERMINATED @ 20 feet			- - - -25- -						·	
			-30- - -							
ADVANCED ASSESSMENT & REMEDIATION SERVICES 2380 Salvio Street, Suite 202	No	l ote:			<u> </u>				Project No	
Concord, CA 94520									Page 1 of 1	

Project: Albany Hill Mini Mart

Drilling Co.: Precision Sampling

Start Date: 6/24/02 End Date: 6/24/02

Concord, CA 94520

Drill Method: Direct Push Logged By: T. Guha

Driller Carranza Drill Rig: Geoprobe XD-2

3 Sampler: Macrocore

Hole Dia.: 3½ in.

Page 1 of 1

3110 3 000 012 17 02					<del>, , , , , , , , , , , , , , , , , , , </del>	.,		
LITHOLOGIC DESCRIPTION	USCS CLASS	GRAPHIC LOG	DEPTH	SAMPLE	DRIVEN in	RECOVERY-in	OVA (ppm)	BORING CLOSUR
	<u> </u>	<del> </del>				<u> </u>		
CONCRETE 4"		<u> </u>	-					
FILL: gravels, sands and clay  CLAY: greenish gray, moist, very stiff color changes to brown	СН		- - -5- -	•			0	Neat Cement Bentonite Seal 2-Inch SCH.40 PVC Blank
	<u> </u>		-10-				820	Casing
CLAY: light gray with angular gravels, moist, stiff, gas odor  SAND: light brown, with angular gravels	CL		- - - -15-				1200	2-inch SCH.40 0.010 slotted P
moist, dense, very strong gasoline odor wet	SP		- - -	_	į		1200	screen Sand #2 Lonestar End cap
BORE HOLE TERMINATED @ 20 feet		,	-20- - - - - -25-	2			0	
			-30-	i				·
			-					
ADVANCED ASSESSMENT & REMEDIATION SERVICES 2380 Salvio Street, Suite 202	wa Ch	s slow : anged :	and will to 2 inc	l not a h dia	inch dia. dvanced Rod,drill and dril	beyon ed to l	d 16 feet 20 feet,A	Project No.

feet. Constructed a well to 17 feet, hoping for

groundwater. It is a dry hole (see text)

# UNIFIED SOIL CLASSIFICATION SYSTEM ASTM D2488-84

	MAJOR DIVIS	SIONS	SYM	30LS	TYPICAL NAMES
		CLEAN GRAVELS	GW	0.0	Well graded gravels or gravel-sand mixtures, little or no fines
SIZE	GRAVELS	WITH LITTLE OR NO FINES	GP	0,00	Poorly graded gravels or gravel—sand mixtures, little or no fines
SOILS EVE SI	MORE THAN 1/2 OF COARSE FRACTION> NO.4 SIEVE SIZE	GRAVELS	GM		Silty gravels, gravel-sand mixtures
NEO S O SIE	NO.4 51272 5122	WITH OVER 12% FINES	GC		Clayey gravels, gravel-sand-clay mixtures
COARSE GRAINED OVER 50%>No.200 SI		CLEAN SANDS WITH	SW		Well graded sands or gravelly sands, little or no fines
OARSE 50%>	SANDS	LITTLE OR NO FINES	SP		Poorly graded sands or gravelly sands, little or no fines
over	MORE THAN 1/2 OF COARSE FRACTION < NO.4 SIEVE SIZE	SANOS	SM		Silty sands, sand-silt mixtures
	HO.4 SIEVE SIZE	WITH OVER 12% FINES	SC		Clayey sands, sand-clay mixtures *
SIZE			ML		Inorganic siltys and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
	SILTS &		CL		Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
ED SO 0 SIE	LIQUID LIMIT (	50% OR LESS	OL		Organic silts andorganic silty clays of low plasticity
FINE GRAINED SOILS 50% <no.200 sieve<="" td=""><td></td><td></td><td>мн</td><td></td><td>Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts</td></no.200>			мн		Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts
	SILTS &		СН		Inorganic clays of high plasticity, fat clays
OVER	LIGUID LIMIT GRE	ATER THAN 50%	ОН		Organic clays of medium to high plasticity, organic silty clays, organic silts
	HIGHLY ORGANI	C SOILS	Pt	W.	Peat and other hightly organic soils

#### SYMBOLS KEY

### Driven Interval

#### T Duyen Interval

#### Arr Bulk or Classification Sample

#### Laboratory Sample

- Undisturbed Samp, for Classification
- ♀ First encountered groundwater level
   ♀ Static groundwater level

(IOYR 4/4) Munsell soil color 1990 edition

### GRAIN SIZE CHART

	RANGE OF GRAIN SIZES							
CLASSIFICATION	U.S. Standard Sieve Size	Grain Size in Millimeters						
BOULDERS	Above 12*	Above 305						
COBBLES	12" to 3"	305 to 76.2						
GRAVEL coarse fine	3' to No.4 3' to 3/4' 3/4' to No.4	76.2 to 4.76 76.2 to 19.1 19.1 to 4.78						
SANO coarse medium fine	No.4 to No.200 No.4 to No.10 No.10 to No.40 No.40 to No.200	4.76 to 0.074 4.76 to 2.00 2.00 to 0.420 0.420 to 0.074						
SILT & CLAY	Below No.200	Below No.0.074						

ADVANCED ASSESSMENT & REMEDIATION SERVICES 2380 Salvio Street, Suite202

2380 Salvio Street, Suite202 Concord, CA 94520 SOIL CLASSIFICATION CHART AND KEY TO BORING LOG

Lab Number:

02-0754

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

Analyte	Method	Result	Unit Date Sampled	Date Analyze
Sample: 02-0754-11 Client	ID: MW-4-	-S@6 '	06/05/2002	SO
Benzene	SW8020F	479	UG/KG	06/12/2002
Ethylbenzene	SW8020F	77	UG/KG	06/12/2002
Gasoline Range Organics	SW8020F	3050	UG/KG	06/12/2002
Methyl-tert-butyl ether	SW8020F	12	UG/KG	06/12/2002
Toluene	SW8020F	452	UG/KG	06/12/2002
Xylenes	SW8020F	417	UG/KG	06/12/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-12 Client	ID: MW-4	-s@11'	06/05/2002	SO
Benzene	SW8020F	706	UG/KG	06/13/2002
Ethylbenzene	SW8020F	3000	UG/KG	06/13/2002
Gasoline Range Organics	SW8020F	144000	UG/KG	06/13/2002
Methyl-tert-butyl ether	SW8020F	*70	UG/KG	06/13/2002
Toluene	SW8020F	3030	UG/KG	06/13/2002
Xylenes	SW8020F	17600	UG/KG	06/13/2002
Diesel Fuel #2	CATFH	**147	MG/KG	06/12/2002
Sample: 02-0754-13 Client	ID: MW-4	-S@16'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/12/2002
Ethylbenzene	SW8020F	33	UG/KG	06/12/2002
Gasoline Range Organics	SW8020F	2160	UG/KG	06/12/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/12/2002
Toluene	SW8020F	7	UG/KG	06/12/2002
				T

<sup>\*</sup>Confirmed by GC/MS.\*\*Does not match diesel pattern.



Lab Number:

02-0754

Client:

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Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

<u>Analyte</u>	<u> Method</u>	Result	<u> Unit Date Sampled:</u>	<u>Date Analyze</u> d
Sample: 02-0754-13 Client	ID: MW-4-5	3016'	06/05/2002	so
Xylenes	SW8020F	203	UG/KG	06/12/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-14 Client	ID: MW-4-5	3021'	06/05/2002	so
Benzene	SW8020F	ND<5	UG/KG	06/12/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/12/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/12/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/12/2002
Toluene	SW8020F	ND<5	UG/KG	06/12/2002
Xylenes	SW8020F	ND<10	UG/KG	06/12/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-15 Client	ID: MW-4-5	s@26'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/12/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/12/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/12/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/12/2002
Toluene	SW8020F	ND<5	UG/KG	06/12/2002
Xylenes	SW8020F	ND<10	UG/KG	06/12/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002

Page

CA ELAP# 1753

90 South Spruce Avenue, Suite V • South San Francisco, CA 94080 • (650) 266-4563 • FAX (650) 266-4560

#### CERTIFICATE OF ANALYSIS

Quality Control/Quality Assurance

Lab Number:

02-0754

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

Gasoline, BTEX and MTBE by Methods SW8020F Diesel Range Hydrocarbons by Method CATFH

Analyte	Method	Reporting Limit	Unit	Blank	Avg MS/MSD Recovery	RPD
Gasoline Range	SW8020F	500	UG/KG	ND	94/92	2
Benzene	SW8020F	5	UG/KG	ND	105/100	5
Toluene	SW8020F	5	UG/KG	ND	101/96	5
Ethylbenzene	SW8020F	5	UG/KG	ND	105/102	3
Xylenes	SW8020F	10	UG/KG	ND	102/97	5
Methyl-tert-butyl	SW8020F	5	UG/KG	ND	111/105	6
Diesel Fuel #2	CATFH	1	MG/KG	ND	88/102	15

ELAP Certificate NO:1753 Reviewed and Approved

John A.Murphy, Laboratory Director

Page 7 of 7



Lab Number:

02-0754

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0754-01 Client	ID: MW-6-9	5 <b>@</b> 6'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	76	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
Xylenes	SW8020F	ND<10	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-02 Client	ID: MW-6-5	5011'	06/05/2002	so
Benzene	SW8020F	55	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	1200	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	17	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
Xylenes	SW8020F	ND<10	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-03 Client	ID: MW-6-5	S@16'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	13	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
*Confirmed by GC/MS.**Does n	ot match diesel	l pattern.		Page 1

Lab Number:

02-0754

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0754-03 Client	ID: MW-6-	5016'	06/05/2002	SO
Xylenes	SW8020F	ND<10	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-04 Client	ID: MW-6-	S@21'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	1700	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
Xylenes	SW8020F	19	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-05 Client	ID: MW-6-	5026'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	20	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
Xylenes	SW8020F	24	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002

<sup>\*</sup>Confirmed by GC/MS.\*\*Does not match diesel pattern.



Lab Number:

02-0754

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

Analyte	Method	Result	Unit Date Sampled I	<u>Date Analyze</u> č
Sample: 02-0754-06 Client	ID: MW-5-8	306'	06/05/2002	so
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	112	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	7720	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
Xylenes	SW8020F	684	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-07 Client	ID: MW-5-5	S@11'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	195	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	12400	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	42	UG/KG	06/11/2002
Toluene	SW8020F	29	UG/KG	06/11/2002
Xylenes	SW8020F	243	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-08 Client	ID: MW-5-5	S@16'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
*Confirmed by GC/MS.**Does n	ot match diesel	pattern.		Page 3

Lab Number:

02-0754

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/15/2002

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0754-08 Client	ID: MW-5-8	3016'	06/05/2002	SO
Xylenes	SW8020F	ND<10	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-09 Client	ID: MW-5-9	S@21'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/11/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/11/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/11/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/11/2002
Toluene	SW8020F	ND<5	UG/KG	06/11/2002
Xylenes	SW8020F	ND<10	UG/KG	06/11/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002
Sample: 02-0754-10 Client	ID: MW-5-5	S@26'	06/05/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/12/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/12/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/12/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/12/2002
Toluene	SW8020F	ND<5	UG/KG	06/12/2002
Xylenes	SW8020F	ND<10	UG/KG	06/12/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/12/2002

<sup>\*</sup>Confirmed by GC/MS.\*\*Does not match diesel pattern.



Lab Number:

02-0763

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/19/2002

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0763-01 Client	ID: MW-8-	S@11'	06/06/2002	SO
Benzene	SW8020F	217	UG/KG	06/17/2002
Et <b>hy</b> lb <b>e</b> nzene	SW8020F	75	UG/KG	06/17/2002
Gasoline Range Organics	SW8020F	3520	UG/KG	06/17/2002
Methyl-tert-butyl ether	SW8020F	39	UG/KG	06/17/2002
Toluene	SW8020F	173	UG/KG	06/17/2002
Xylenes	SW8020F	455	UG/KG	06/17/2002
Diesel Fuel #2	CATFH	*13	MG/KG	06/14/2002
Sample: 02-0763-02 Client	ID: MW-8-	s@16'	06/06/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/13/2002
Ethylbenzene	SW8020F	11	UG/KG	06/13/2002
Gasoline Range Organics	SW8020F	1820	UG/KG	06/13/2002
Methyl-tert-butyl ether	SW8020F	351	UG/KG	06/13/2002
Toluene	SW8020F	6	UG/KG	06/13/2002
Xylenes	SW8020F	64	UG/KG	06/13/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/14/2002
Sample: 02-0763-03 Client	ID: SB-6-	s@11'	06/06/2002	so
Benzene	SW8020F	731	UG/KG	06/17/2002
Ethylbenzene	SW8020F	242	UG/KG	06/17/2002
Gasoline Range Organics	SW8020F	14900	UG/KG	06/17/2002
Methyl-tert-butyl ether	SW8020F	**610	UG/KG	06/17/2002
Toluene	SW8020F	610	UG/KG	06/17/2002
*Does not match diesel. **Co	nfirmed by GC/1	MS method 8260	B.	Page _



Lab Number:

02-0763

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/19/2002

<u>Analyte</u>	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0763-03 Client	ID: SB-6-	S@11'	06/06/2002	SO
Xylenes	SW8020F	1510	UG/KG	06/17/2002
Diesel Fuel #2	CATFH	*126	MG/KG	06/14/2002
Sample: 02-0763-04 Client	ID: MW-7-	S@11'	06/06/2002	SO
Benzene	SW8020F	237	UG/KG	06/17/2002
Ethylbenzene	SW8020F	66	UG/KG	06/17/2002
Gasoline Range Organics	SW8020F	2600	UG/KG	06/17/2002
Methyl-tert-butyl ether	SW8020F	31	UG/KG	06/17/2002
Toluene	SW8020F	270	UG/KG	06/17/2002
Xylenes	SW8020F	297	UG/KG	06/17/2002
Diesel Fuel #2	CATFH	*10	MG/KG	06/14/2002
Sample: 02-0763-05 Client	ID: MW-7-	S@16'	06/06/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/13/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/13/2002
Gasoline Range Organics	SW8020F	1420	UG/KG	06/13/2002
Methyl-tert-butyl ether	SW8020F	60	UG/KG	06/13/2002
Toluene	SW8020F	ND<5	UG/KG	06/13/2002
Xylenes	SW8020F	13	UG/KG	06/13/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/14/2002

<sup>\*</sup>Does not match diesel. \*\*Confirmed by GC/MS method 8260B.



#### CERTIFICATE OF ANALYSIS

Lab Number:

02-0763

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/19/2002

Analyte	Method	Result_	Unit Date Sampled	Date Analyzed
Sample: 02-0763-06 Client	ID: SB-6/0	WE WE	06/06/2002	M
Benzene	SW8020F	332	UG/L	06/13/2002
Ethylbenzene	SW8020F	127	UG/L	06/13/2002
Gasoline Range Organics	SW8020F	4270	UG/L	06/13/2002
Methyl-tert-butyl ether	SW8020F	**5300	UG/L	06/13/2002
Toluene	SW8020F	226	UG/L	06/13/2002
Xylenes	SW8020F	511	UG/L	06/13/2002
Diesel Fuel #2	CATFH	*1.34	MG/L	06/13/2002

<sup>\*</sup>Does not match diesel. \*\*Confirmed by GC/MS method 8260B.



#### CERTIFICATE OF ANALYSIS

Quality Control/Quality Assurance

Lab Number:

02-0763

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/19/2002

Gasoline, BTEX and MTBE by Methods SW8520F Diesel Range Hydrocarbons by Method CATHF

Analyte	Method	Reporting Limit	Unit	Blank	Avg MS/MSD Recovery	RPD
Diesel Fuel #2	CATFH	0.05	MG/L	ND	88/85	3
Gasoline Range	SW8020F	50	UG/L	ND	87/89	2
Benzene	SW8020F	0.5	UG/L	ND	88/90	2
Toluene	SW8020F	0.5	UG/L	ND	92/95	3
Ethylbenzene	SW8020F	0.5	UG/L	ND	93/95	2
Xylenes	SW8020F	1.0	UG/L	ND	95/97	2
Methyl-tert-butyl	SW8020F	0.5	UG/L	ND	95/100	5
Diesel Fuel #2	CATFH	1	MG/KG	ND	80/84	5
Gasoline Range	SW8020F	500	<b>U</b> G/KG	ND	92/91	1
Benzene	SW8020F	5	UG/KG	ND	90/89	1
Toluene	SW8020F	5	UG/KG	ND	97/96	1
Ethylbenzene	SW8020F	5	UG/KG	ND	100/99	1
Xylenes	SW8020F	10	UG/KG	ND	101/100	1
Methyl-tert-butyl	SW8020F	5	UG/KG	ND	102/99	3

ELAP Certificate NO:1753

Reviewed and Approved

ratory Director

4 of 4 Page



## CERTIFICATE OF ANALYSIS

Lab Number:

02-0850

Client:

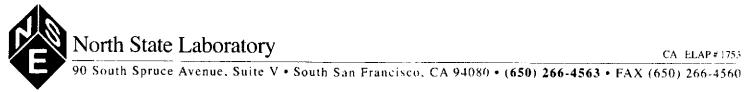
Advanced Assessment & Remd.

Project:

ALBANY HILL MINI MART

Date Reported: 07/09/2002

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0850-01 Client	ID: MW-9-5	S@5'	06/24/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/28/2002
Ethylbenzene	SW8020F	ND<5	UG/KG	06/28/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/28/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/28/2002
Toluene	SW8020F	ND<5	UG/KG	06/28/2002
Xylenes	SW8020F	ND<10	UG/KG	06/28/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/28/2002
Sample: 02-0850-02 Client	ID: MW-9-5	5@10 <b>'</b>	06/24/2002	so
Benzene	SW8020F	64	UG/KG	06/28/2002
Ethylbenzene	SW8020F	848	UG/KG	06/28/2002
Gasoline Range Organics	SW8020F	26700	UG/KG	06/28/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/28/2002
Toluene	SW8020F	15	UG/KG	06/28/2002
Xylenes	SW8020F	4070	UG/KG	06/28/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/28/2002
Sample: 02-0850-03 Client	ID: MW-9-8	:@15'	06/24/2002	so
Benzene	SW8020F	195	UG/KG	06/28/2002
Ethylbenzene	SW8020F	2220	UG/KG	06/28/2002
Gasoline Range Organics	SW8020F	67000	UG/KG	06/28/2002
Methyl-tert-butyl ether	SW8020F	*ND<10	UG/KG	06/28/2002
Toluene	SW8020F	3490	UG/KG	06/28/2002
*Confirmed by GC/MS Method 8	260. **Does not	match diesel		Page 1



Lab Number:

02-0850

Client:

Advanced Assessment & Remd.

Project:

ALBANY HILL MINI MART

Date Reported: 07/09/2002

<u>Analyte</u>	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0850-03 Client	ID: MW-9-	-S@15'	06/24/2002	SO
Xylenes	SW8020F	34800	UG/KG	06/28/2002
Diesel Fuel #2	CATFH	**131	MG/KG	06/28/2002
Sample: 02-0850-04 Client	ID: MW-9-	-S@20'	06/24/2002	SO
Benzene	SW8020F	ND<5	UG/KG	06/28/2302
Ethylbenzene	SW8020F	ND<5	UG/KG	06/28/2002
Gasoline Range Organics	SW8020F	ND<500	UG/KG	06/28/2002
Methyl-tert-butyl ether	SW8020F	ND<5	UG/KG	06/28/2002
Toluene	SW8020F	ND<5	UG/KG	06/28/2002
Xylenes	SW8020F	ND<10	UG/KG	06/28/2002
Diesel Fuel #2	CATFH	ND<1	MG/KG	06/28/2002

<sup>\*</sup>Confirmed by GC/MS Method 8260. \*\*Does not match diesel



#### CERTIFICATE O F ANALYSIS

Quality Control/Quality Assurance

Lab Number:

02-0850

Client:

Advanced Assessment & Remd.

Project:

ALBANY HILL MINI MART

Date Reported: 07/09/2002

Gasoline, BTEX and MTBE by Methods SW3020F Diesel Range Hydrocarbons by Method CATHF

Analyte	Method	Reporting Limit	Unit	Blank	Avg MS/MSD Recovery	RPD
Gasoline Range	SW8020F	500	UG/KG	ND	91/96	5
Benzene	SW8020F	5	UG/KG	$\square$	110/115	4
Toluene	SW8020F	5	UG/KG	$\square$	105/106	1
Ethylbenzene	SW8020F	5	UG/KG	$N\supset$	105/109	4
Xylenes	SW8020F	10	UG/KG	NJ	101/103	2
Methyl-tert-butyl	SW8020F	5	UG/KG	NO	103/114	10
Diesel Fuel #2	CATFH	1	MG/KG	$N\supset$	66/74	11

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John A.Murphy, Laboratory Director

Page 3 of 3



Method Result Unit Date Sampled Date Analyzed

#### CERTIFICATE OF ANALYSIS

Lab Number:

02-0794

Client:

<u>Analyte</u>

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/21/2002

Sample: 02-0794-01 Client	ID: M	W-1/GW_		06/13/2002	W
Benzene	SW8020F	1860	UG/L		06/19/2002
Ethylbenzene	SW8020F	316	UG/L		06/19/2002
Gasoline Range Organics	SW8020F	5120	UG/L		06/19/2002
Methyl-tert-butyl ether	SW8020F	325	UG/L		06/19/2002
Toluene	SW8020F	22	UG/L		06/19/2002
Xylenes	SW8020F	318	UG/L		06/19/2002
Diesel Fuel #2	CATFH	*2.16	MG/L		06/15/2002
Sample: 02-0794-02 Client	ID: M	W-2/GW	ı	06/13/2002	W
Benzene	SW8020F	6.0	UG/L		06/19/2002
Ethylbenzene	SW8020F	1.1	UG/L		06/19/2002
Gasoline Range Organics	SW8020F	86	UG/L		06/19/2002
Methyl-tert-butyl ether	SW8020F	1830	UG/L		06/19/2002
Toluene	SW8020F	6.7	UG/L		06/19/2002
Xylenes	SW8020F	4.5	UG/L		06/19/2002
Diesel Fuel #2	CATFH	ND<0.05	MG/L		06/15/2002
Sample: 02-0794-03 Client	ID: M	W-3/GW		06/13/2002	W
Benzene	SW8020F	381	UG/L		06/19/2002
Ethylbenzene	SW8020F	41	UG/L		06/19/2002
Gasoline Range Organics	SW8020F	3630	UG/L		06/19/2002
Methyl-tert-butyl ether	SW8020F	**8820	UG/L		06/19/2002
Toluene	SW8020F	60	UG/L		06/19/2002
*Does not match diesel patte	ern.**Conf:	irmed by GC/MS.			Page



#### CERTIFICATE OF ANALYSIS

Lab Number:

02-0794

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/21/2002

Analyte	<u> Method</u>	Result	<u> Unit Date Sampled</u>	<u>Date Analyze</u> c
Sample: 02-0794-03 Client	ID: MW-3/0	W	06/13/2002	W
Xylenes	SW8020F	187	UG/L	06/19/2002
Diesel Fuel #2	CATFH	ND<0.05	MG/L	06/15/2002
Sample: 02-0794-04 Client	ID: MW-4/0	SW .	06/13/2002	W
Benzene	SW8020F	425	UG/L	06/19/2002
Ethylbenzene	SW8020F	115	UG/L	06/19/2002
Gasoline Range Organics	SW8020F	4460	UG/L	06/19/2002
Methyl-tert-butyl ether	SW8020F	32	UG/L	<b>06/19/2</b> 002
Toluene	SW8020F	409	UG/L	06/19/2002
Xylenes	SW8020F	730	UG/L	<b>06/19/2</b> 002
Diesel Fuel #2	CATFH	*1.5	MG/L	<b>06/15/2</b> 002
Sample: 02-0794-05 Client	ID: MW-5/0	₹W	06/13/2002	W
Benzene	SW8020F	6.4	UG/L	06/19/2002
Ethylbenzene	SW8020F	22	UG/L	06/19/2002
Gasoline Range Organics	SW8020F	536	UG/L	06/19/2002
Methyl-tert-butyl ether	SW8020F	11	UG/L	06/19/2002
Toluene	SW8020F	0.6	UG/L	06/19/2002
Xylenes	SW8020F	23	UG/L	06/19/2002
Diesel Fuel #2	01 mm.	ND<0.05	NO /T	06/15/0000
	CATFH	כט.ט>עמ	MG/L	06/15/2002

<sup>\*</sup>Does not match diesel pattern.\*\*Confirmed by GC/MS.



Lab Number:

02-0794

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Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/21/2002

Analyte	Method	Result	Unit :	Date SampledI	Date Analyz	eđ
Sample: 02-0794-06 Client	ID: MW-6/	GW		06/13/2002	W	
Benzene	SW8020F	31	UG/L		06/19/2002	2
Ethylbenzene	SW8020F	3.8	UG/L		06/19/2002	2
Gasoline Range Organics	SW8020F	2980	UG/L		06/19/2002	2
Methyl-tert-butyl ether	SW8020F	310	UG/L		06/19/2002	}
Toluene	SW8020F	2.3	UG/L		06/19/2002	2
Xylenes	SW8020F	12	UG/L		06/19/2002	)
Diesel Fuel #2	CATFH	*1.46	MG/L		06/15/2002	
Sample: 02-0794-07 Client	ID: MW-7/0	GW		06/13/2002	W	_
Benzene	SW8020F	2310	UG/L		06/19/2002	<del></del>
Ethylbenzene	SW8020F	945	UG/L		06/19/2002	
Gasoline Range Organics	SW8020F	24100	UG/L		06/19/2002	
Methyl-tert-butyl ether	SW8020F	951	UG/L		06/19/2002	
Toluene	SW8020F	657	UG/L		06/19/2002	
Xylenes	SW8020F	5430	UG/L		06/19/2002	
Diesel Fuel #2	CATFH	*15.7	MG/L		06/15/2002	
Sample: 02-0794-08 Client	ID: MW-8/0	GW		06/13/2002	W	_
Benzene	SW8020F	2200	UG/L		06/19/2002	
Ethylbenzene	SW8020F	1050	UG/L		06/19/2002	
Gasoline Range Organics	SW8020F	20000	UG/L		06/19/2002	
Methyl-tert-butyl ether	SW8020F	12000	UG/L		06/19/2002	
Toluene	SW8020F	1140	UG/L		06/19/2002	
*Does not match diesel patte	rn.**Confirmed	by GC/MS.			Page	3



Lab Number:

02-0794

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/21/2002

Analyte	Method	Result	Unit Date S	Sampled Date Analyzed
Sample: 02-0794-08 Clie	nt ID: MW-8	/GW	06/13	/2002 W
Xylenes	SW8020F	4090	UG/L	06/19/2002
Diesel Fuel #2	CATFH	*7.76	${ m MG/L}$	06/15/2002

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Quality Control/Quality Assurance

Lab Number:

02-0794

Client:

Advanced Assessment & Remd.

Project:

800 SAN PABLO AVE. ALBANY, CA

Date Reported: 06/21/2002

Gasoline, BTEX and MTBE by Methods SW8020F Diesel Range Hydrocarbons by Method CATFH

Analyte	Method	Reporting Limit	Unit	Blank	Avg MS/MSD Recovery	RPD
Diesel Fuel #2	CATFH	0.05	MG/L	ND	83/86	4
Gasoline Range	SW8020F	50	UG/L	ND	91/84	8
Benzene	SW8020F	0.5	UG/L	ND	81/74	9
Toluene	SW8020F	0.5	UG/L	ND	95/87	9
Ethylbenzene	SW8020F	0.5	UG/L	ND	100/92	8
Xylenes	SW8020F	1.0	UG/L	ND	101/94	7
Methyl-tert-butyl	SW8020F	0.5	UG/L	ND	78/75	4

ELAP Certificate NO:1753 Reviewed and Approved

John A.Murphy, Laboratory Director

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Lab Number:

02-0861

Client:

Advanced Assessment & Remd.

Project:

ALBANY HILL MINI MART/800 SAN PABLO AVE.

Date Reported: 07/08/2002

Gasoline, BTEX and MTBE by Methods SW8020F

Analyte	Method	Result	Unit Date Sampled	Date Analyzed
Sample: 02-0861-01 Client	ID: MW-9/0	GW	06/27/2002	W
Benzene	SW8020F	1430	UG/L	07/03/2002
Ethylbenzene	SW8020F	501	UG/L	07/03/2002
Gasoline Range Organics	SW8020F	19000	UG/L	07/03/2002
Methyl-tert-butyl ether	SW8020F	ND<10	UG/L	07/03/2002
Toluene	SW8020F	1750	UG/L	07/03/2002
Xylenes	SW8020F	5410	UG/L	07/03/2002



#### CERTIFICATE 0 F ANALYSIS

Quality Control/Quality Assurance

Lab Number:

02-0861

Client:

Advanced Assessment & Remd.

Project:

ALBANY HILL MINI MART/800 SAN PABLO AVE.

Date Reported: 07/08/2002

Gasoline, BTEX and MTBE by Methods SW8020F

Analyte 	Method	Reporting Limit	Unit	Blank	Avg MS/MSD Recovery	RPD
Gasoline Range	SW8020F	50	UG/L	ND	70/71	1
Benzene	SW8020F	0.5	UG/L	ND	85/85	0
Toluene	SW8020F	0.5	UG/L	ND	90/91	1
Ethylbenzene	SW8020F	0.5	UG/L	ND	92/92	0
Xylenes	SW8020F	1.0	UG/L	ND	92/93	1
Methyl-tert-butyl	SW8020F	0.5	UG/L	ND	82/84	2

ELAP Cettific ate NO:1753 Reviewed and Approved

John A. Murphy, baboratory Director

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## North State Environmental Analytical Laboratory

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02-0754

90 South Spruce Avenue, Suite W, South San Francisco, CA 94080 Phone: (650) 266-4563 Fax: (650) 266-4560

Chain of Custody / Request for Analysis
Lab Job No.: \_\_\_\_\_Page \_ /\_ of \_ ?\_\_\_\_

CI	ient: Advanced Assessment Remp.S.			Repor	Report to: TRIDIB GUHA			Phone: 925-363-1999			Turnaround Time	
Ma	ailing Address:	570067	#1200	Billing	Billing to:			25-363-1	178		5 8A Y	
	2380 SALVIO STILLET, #202 CONCORD, CA 94520				SAME			Billing Referen	ce:	Date: 6/5/02		
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Pr	oject / Site Address:		'AM PARSU MY, CA	o A	Requested	/30 /	J/					
	Sample ID	Sample Type	Container No. / Type	Pres.	Sampling Date / Time	12 12 12 12 12 12 12 12 12 12 12 12 12 1					Comments / Hazards	
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	MW-5-5821		.,,		V 1272	//						
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## North State Environmental Analytical Laboratory

90 South Spruce Avenue, Suite W, South San Francisco, CA 94080 Phone: (650) 266-4563 Fax: (650) 266-4560

Chain of Custo	dy / Request for	Analysis
Lab Job No.:	Page	2 of 2

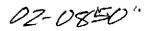
Client: ADVANCED A	SSÉSSME47	+ Remil Svi	Repor	tto: TR/D/1	3 auna	Phone: 925-363-1999			99	Turnaround Time		
Mailing Address: 2380 SALVIO STREET, # 202 CONCORD, CA 94520			Billing	to: SAMČ	Fax: 5/25/- 363 - 1998  PO# / Billing Reference:				5 DAYS  Date: 6/5/02			
CORCURS					AHMN				Sampl	er: T. Gudh		
Project / Site Address		San Any, CA		$A \vee \mathcal{E}$ , Analys	$-1$ $\sqrt{v}$							
Sample ID	Sample Type	Container No. / Type	Pres.	Sampling Date / Time	W. F. S.		/ ,				Comments / Hazards	
MW-4-8061	SOIL	1 PLASET.	NONE	6/3/02 14:10								
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MW-4-50 161				14:24	XX							
MW.4-8@21"				V 14.30	XX	·						
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North State Environmental Analytical Laboratory 90 South Spruce Avenue, Suite W, South San Francisco, CA 94080 Phone: (650) 266-4563 Fax: (650) 266-4560

Chain of Custody	Request for Analysis
Lab Job No.:	Page_ <i>i</i> _of_/

Client: ADY ANCED A	Client: ADVANCED ASSESSMENT + PLEMO She				Report to: TRIDIB QUAA			Phone 925-368-1999			99	Turnaround Time	
Mailing Address: 2380 SACVIO			Billing	to:				Fax: 9	25 - SC	3-19	98		5 DAY
Concorp, CA				Si	AME			PO# / Billing Reference:			:	<b>Date</b> : 6 + 6 − 0 ≥	
				·					AHM	M		Sample	er: T. Guma
Project / Site Address:		SAN F		AVE	Analys	is /	<i>\</i> / .				- /-		/
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Sample ID	Sample Type	Container No. / Type	Pres.	Samplii Date / Ti	ng ime	is State	TO TO						Comments / Hazards
MW-8-5611	Soil	1 BAASNT.	NONE	6-6-02		$\times$	$\times$						
MW-8-50 16)					9.05	$\times$	X						
SB-6-5@11'					10.30	$\times$	X						
MW-7-8011	<b>→</b>	<b>Y</b>	4		11:30	X	$\times$						
MW-7-8010	Sec	1 BANS57	NONE	Ý	11:40	$\times$	$\times$						
SB-6/AW	WATER	3 VUAS I AMBEX	HeL	6.6-02	10:45"	$\times$	$\times$						
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Relinquished by:			Da	ate:	Time:		Receive	ed by:					





# North State Environmental Analytical Laboratory 90 South Spruce Avenue, Suite W, South San Francisco, CA 94080

Phone: (650) 266-4563 Fax: (650) 266-4560

Chain of Custod	y / Request for Analysis
Lab Job No.:	Page / of /

Client: A DUANCED ASSESSMENTY REND Sic. F		Repor	Report to: TRIDIB GUHA				Phone: 925-363-1999				Turnaround Time		
Mailing Address: 23	80 SALVI	0 57. UZC 202	Billing	to:		-	Fax: 925-363-1998				5 DAYS		
CONCORD, C	a 945	5176 202 520		SAME			PO# / Billing Reference:				Date: 6 - 24 - 02.  Sampler: 7, GUHA		
Project / Site Address: A   Dawy 800	Hill r San	Mini M.	art	Analys Requested	sis / d		g/						
Sample ID	Sample Type	Container No. / Type	Pres.	Sampling Date / Time	N. C. S. C.	6/64						Comments / Hazards	
MW-9-5051	Soil	IBPASS T	None	6 24-04 9:25	$\supset \subset$	$\supset \!\!\! \subset$			<del></del>				
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MW-9-80151	l	IBRASST.		6-24-02/12-15	$\boxtimes$	$\boxtimes$					<u> </u>		
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North State Environmental Analytical Laboratory 90 South Spruce Avenue, Suite W, South San Francisco, CA 94080 Phone: (650) 266-4563 Fax: (650) 266-4560

Chain of Cus	tody / Request for	Ar	alysis
Lab Job No.:	Page	1	of

Client: ADVANCED ASSESSMENT+ REMD, SV.				Report to: TRIDIB QUHA				363-	1999	Turnaround Time		
Mailing Address: 2380 SALVIO STREET, # 202 CONCOLD, CA 94520			Billing	Billing to:				eference		S DAYS  Date:		
Project / Site Address:	800	SAN PA DNY, CA		タッを , Analys Requested	is to the state of	BAR		<u></u>	7	Sampl	er: T. GUHA	
Sample ID	Sample Type	Container No. / Type	Pres.	Sampling Date / Time	N. E.						/Comments / Hazards	
MW-1/GW	WATER	2 VOAS	Hec	6-13-02 13,50	XX							
MW-2/aN		2 VOAS 1 AMBR.	Hec	6 13-02 12:30	XX							
MW-3/GH		2 VOAS 1 AMBR.	HCL	6-13-02 13:30	$\bowtie \times$							
MW-4/GW		2 VOAS	HeL	6-13-02 12:40	$\times \times$							
MW-5/GN		2 VOAS	HCL	6-13-02 12:50	$\times \times$	-						
MW-6/GW		2 VOAS I AMBR.	HCL	6 13-02 12:30	$\bowtie \times$							
MW-7/6W		2 VOAS I AMBR.	HCL	8-13-02 13:00	$\times \times$							
MW-8/GW	<b>V</b>	2 VOAS I AMAR.	Hec	6-13:62 13:10								
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Chain of Custody / Request for Analysis
Lab Job No.: Page / of /

Client: Advanced Assessment + Demo. Sve.			Report	Report to: TIZIDIB GUHA				:925-	363~ I		Turnaround Time			
Mailing Address: 2380 SALVIO STREET, SUITE 202 CONCORD, CA 945 20			Billing	Billing to:				125-3	63-19	<del>1</del> 98	5	5 DAYS		
								Billing R	eferenc	Date:	ite: 6- 27-02			
								AHM	M		Sampler: T. GUHA			
Project / Site Address:	ALBANY 800 SI ALBAN	IN PABLO	MART	Anal Requeste			/	/	/	$\overline{}$	$\overline{}$			
Sample ID	Sample Type	Container No. / Type	Pres.	Sampling Date / Time	Jan 1							Comments / I	Hazards	
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