

1.0 INTRODUCTION

International Technology Environmental Services (ITES) was retained by Kamur Industries on 04 December 1990, to execute monthly and rainstorm event sampling programs. The following report is a historical sampling summary, including all ITES sampling results to date.

2.0 SAMPLING PROGRAMS

2.1 MONTHLY SAMPLING

Monthly events include monitoring and sampling the four (4) existing monitoring wells, the sump and four (4) predetermined points along El Cerrito Creek.

The monitoring wells were installed by Subsurface Consultants Inc. on 01 August 1989. The initial soil and groundwater samples were collected by SCI on 01 and 03 August 1989. A monthly groundwater sampling program was installed by ITES on 04 December 1989, with the monthly sampling events conducted on 08 December 1989 and 03 January 1990.

The sump was installed on 10 and 11 October 1989 by Riedel Environmental Services, to abate the flow of contaminants into the creek. The sump was sampled in conjunction with the ITES monthly sampling programs in December 1989 and January 1990.

In August 1989, SCI identified three (3) sampling locations along El Cerrito creek, which borders the site on the north. The three (3) original creek sampling points are as follows:

PT-1 = 20' upstream
PT-2 = storm drain outlet
PT-3 = 20' downstream

These points were sampled on 03 August 1989, and were modified by ITES in December 1989:

PT-1 = 20' upstream
PT-2 = mouth of the drainage pipe
PT-3 = drainage flow/creek interface
PT-4 = 35' downstream

Sampling point PT-1 was established 20 feet upstream of the drain outfall, in order to identify any background contamination. Point PT-2 was selected to define the contaminant concentrations prior to the initial remedial step (absorbent pads) positioned immediately beneath the storm drain. Point PT-3 is situated to reveal the effectiveness of the pads and determine the amount of dilution of outfall by creek mixing. Absorbent boom has been installed between points PT-3 and Pt-4, to collect any remaining contaminants not removed by the absorbent pads. Point PT-4 is located approximately 10' beyond the boom to determine the adequacy of the remedial measures.

2.2 STORM EVENT SAMPLING

The creek is sampled 48 hours following the cessation of any significant rain storm event. A significant rain event was initially defined as rainfall greater than or equal to 0.5 inches, however on 16 January 1990 Hosain Kazemi (San Francisco Bay Regional Water Quality Control Board) requested that the significant rainfall accumulation figure be decreased to 0.25 inches. Mr. Kazemi's contention is that rain events frequently occur which measure below 0.5 inches in accumulation, and in view of the topography surrounding the site, a rainfall of 0.25 inches is sufficient to produce runoff. Rainfall samplings were executed on 03 January (in conjunction with the January monthly sampling run) and on 15 January and 17 January 1990, following the rain events of 01, 13 and 15 January 1990.

3.0 METHODOLOGY

3.1 MONTHLY SAMPLING

Water levels and samples were obtained from each of the four (4) existing monitoring wells, the sump and four predetermined locations along El Cerrito Creek. Monthly sampling activities were executed on 08 December 1989 and 03 January 1990, with an initial sampling run conducted on 01 and 03 August 1989. Monitoring was executed to aid in determining groundwater flow characteristics with sampling to facilitate contaminant plume delineation.

Sampling procedures conformed to the California Regional Water Quality Control Board - San Francisco Bay Region Guidelines for Addressing Fuel Leaks, September 1985; Tri-Regional Recommendations for Initial Evaluation and Investigation of Underground Tanks, 18 May 1989; and the LUFT Manual, March 1989.

One to three well volumes were evacuated from each well, to ensure the samples are representative of the surrounding aquifer. The wells were allowed to recharge and groundwater samples were collected from the wells with a Voss Industries decontaminated disposable teflon bailer. Sump and creek samples were obtained with the use of a decontaminated glass jar. Water samples were placed directly from the bailer or jar into the appropriate sample containers. No headspace was left in the samples to be analyzed for volatile organic constituents. Each container was placed in a "zip-lock" bag, security taped, and placed in a refrigerated ice chest. until delivery to the licensed, contracted laboratory. Chain of custody forms accompanied the samples at all times.

3.2 STORM EVENT SAMPLING

Storm event sampling is conducted 48 hours following the cessation of any significant rain event, to determine storm runoff influence in El Cerrito Creek.

Sampling procedures were those delineated above in 3.1 Monthly Sampling.

4.0 LABORATORY ANALYSES

The water samples were analyzed by International Technology Analytical Services (ITAS) California License #137 for Total Petroleum Hydrocarbons (TPH) as gas, and Benzene, Toluene, Ethyl Benzene and Xylene (BTEX). Analyses were executed by EPA methods 5030 and 8020 respectively. The results of the analyses are summarized in Tables 1, 2 and 3, with copies of the laboratory reports and chain of custody forms following this report.

5.0 RESULTS

An initial baseline sampling run was conducted during well installation procedures in August 1989, with monthly sampling events being conducted in December 1989 and January 1990. Contaminant concentrations encountered in monitoring wells MW-1 and MW-2 were found to decrease over time. Free product was encountered in wells MW-3 and MW-4 during the monthly sampling events of December 1989 and January 1990, which was not present during the initial sampling run in August 1989.

Point PT-1 in El Cerrito Creek (upstream) has continued to reveal contaminant levels below detection limits, with contaminant levels detected at points PT-2 and PT-4 decreasing over time. Point PT-3 exhibited a slight increase in contaminant levels, however the most recent sampling results revealed contaminant concentration levels below the detection limits.

Contaminant levels discovered in the sump have remained fairly consistent during the monthly samplings.

5.0 CONCLUSIONS

1. Groundwater flow, as calculated with monthly well monitoring data, is to the west-northwest. Following a rain event, groundwater flow is modified, flowing to the southeast.

2. No detectable, background upstream contamination has been discovered.
3. Contaminant levels at point PT-4 (downstream) have decreased over time to below detectable levels, confirming the effectiveness of the remedial methods employed thus far.
4. Contaminant levels detected at point PT-3 are significantly lower than the levels detected at PT-2 (contaminant source), confirming the effectiveness of the initial remedial measure. Contaminant levels encountered at PT-2 have decreased approximately 30 fold since the initial sampling in August of 1989.
5. Contaminant levels in monitoring well MW-1 have decreased to below detectable levels, however this wells screened casing is installed ten feet lower than the screen in the other three wells. The groundwater samples obtained from monitoring well MW-1 are assumed to be from a different aquifer than the those from the remaining wells.
6. Contaminant levels in monitoring well MW-2 have decreased over time, which may be due to the contaminant plume traveling away from the location of this well.
7. Free product has been discovered in monitoring wells MW-3 and MW-4, which was not present during the initial sampling run in August 1989. This fact supports the hypothesis that contaminants are traveling from the leak site to the north northwest, encountering the storm drain fill zone, and entering El Cerrito Creek.
8. Contaminant levels in the sump have remained relatively consistent as revealed by the sampling events of December 1989 and January 1990.

TABLE 1
 KAMUR INDUSTRIES
 MONTHLY GROUNDWATER SAMPLING
 MONITORING WELLS
 RESULTS IN PARTS PER BILLION (PPB)

MONITORING WELL MW-1

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	16,000	1,800	1,800	1,200	210
12/08/89	BDL	21	12	17	7.7
01/03/90	BDL	6,300	530	410	900

MONITORING WELL MW-2

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	80,000	9,100	12,000	7,100	460
12/08/89	13,000	13,000	8,400	750	2,500
01/03/90	5,500	NA	NA	NA	NA

MONITORING WELL MW-3

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	71,000	20,000	21,000	7,900	580
12/08/89*	NA	NA	NA	NA	NA
01/03/90*	NA	NA	NA	NA	NA

* Not sampled due to the presence of free product.

MONITORING WELL MW-4

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	14,000	2,000	1,500	1,000	BDL
12/08/89*	NA	NA	NA	NA	NA
01/03/90*	NA	NA	NA	NA	NA

* Not sampled due to the presence of free product.

NOTE:

BDL = below detection limit
NA = not analyzed

TABLE 2
KAMUR INDUSTRIES
MONTHLY GROUNDWATER SAMPLING
SUMP
RESULTS IN PARTS PER BILLION (PPB)

SUMP SP-1

<u>Date Sampled</u>	<u>TPH (Gas)</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethyl Benzene</u>	<u>Xylene</u>
12/08/89	55,000	26,000	25,000	2,100	13,000
01/03/90	72,000	22,000	25,000	2,400	13,000

NOTE: Results in parts per billion (ppb)

TABLE 3
 KAMUR INDUSTRIES
 STORM EVENT SAMPLING (PPT > 0.25 IN) AND MONTHLY SAMPLING
 EL CERRITO CREEK
 RESULTS IN PARTS PER BILLION (PPB)

POINT 1

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	BDL	BDL	BDL	BDL	BDL
12/08/89	BDL	NA	NA	NA	NA
01/03/90+	BDL	NA	NA	NA	NA
01/15/90*	BDL	NA	NA	NA	NA
01/17/90*	BDL	NA	NA	NA	NA

POINT 2

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	470,000	16,000	29,000	4,200	29,000
12/08/89	33,000	NA	NA	NA	NA
01/03/90+	99,000	NA	NA	NA	NA
01/15/90*	16,000	NA	NA	NA	NA
01/17/90*	15,000	NA	NA	NA	NA

POINT 3

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
12/08/89	BDL	NA	NA	NA	NA
01/03/89+	900	NA	NA	NA	NA
01/15/90*	840	NA	NA	NA	NA
01/17/90*	BDL	NA	NA	NA	NA

POINT 4

Date Sampled	TPH (Gas)	Benzene	Toluene	Ethyl Benzene	Xylene
08/03/89	2,700	88	8	BDL	210
12/08/89	BDL	NA	NA	NA	NA
12/22/89?	800	NA	NA	NA	NA
01/03/90+	800	NA	NA	NA	NA
01/15/90*	BDL	NA	NA	NA	NA
01/17/90*	160	NA	NA	NA	NA

NOTE:

BDL = below detection limit

NA = not analyzed

* = storm event sampling

+ = monthly and storm event programs completed

? = one point sampling to test remediation method efficiency

DRAWN BY T R S
 12-7-89
 CHECKED BY GM
 12-22-89
 APPROVED BY GM
 12-22-89
 DRAWING NUMBER 148031-A1

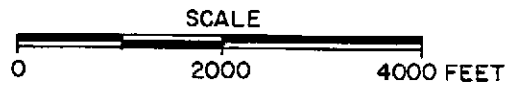
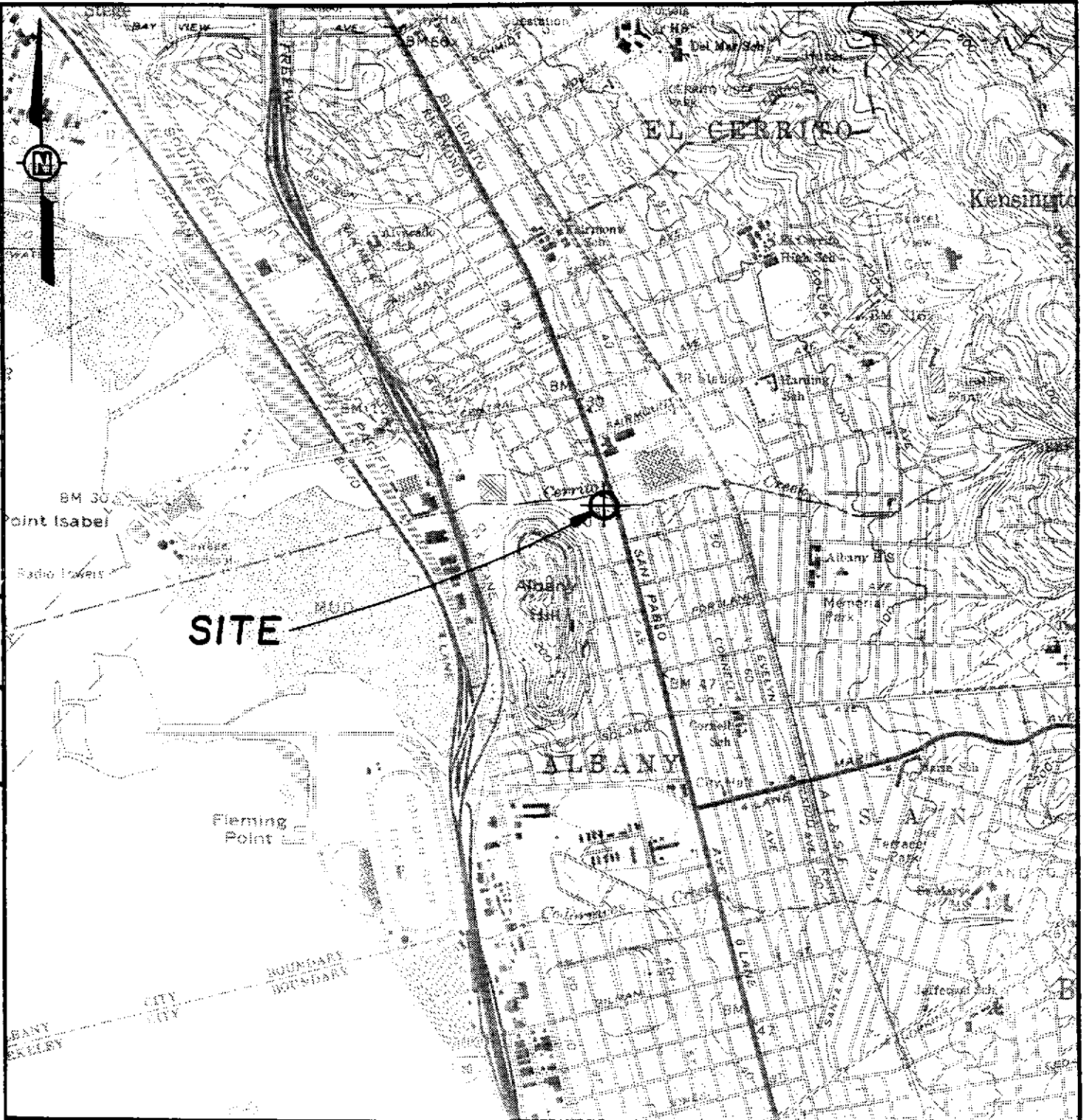


FIGURE I
SITE VICINITY MAP
PLAZA CAR WASH
 400 SAN PABLO AVENUE
 ALBANY, CALIFORNIA
 PREPARED FOR
KAMUR INDUSTRIES, INC.
 ALAMEDA, CALIFORNIA

REFERENCE:
 U.S.G.S. 7.5 MIN. TOPOGRAPHY, RICHMOND, CA.
 QUADRANGLE, DATED 1959 PHOTOREVISED
 1968 AND 1973, SCALE = 1:24000

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Do Not Scale This Drawing

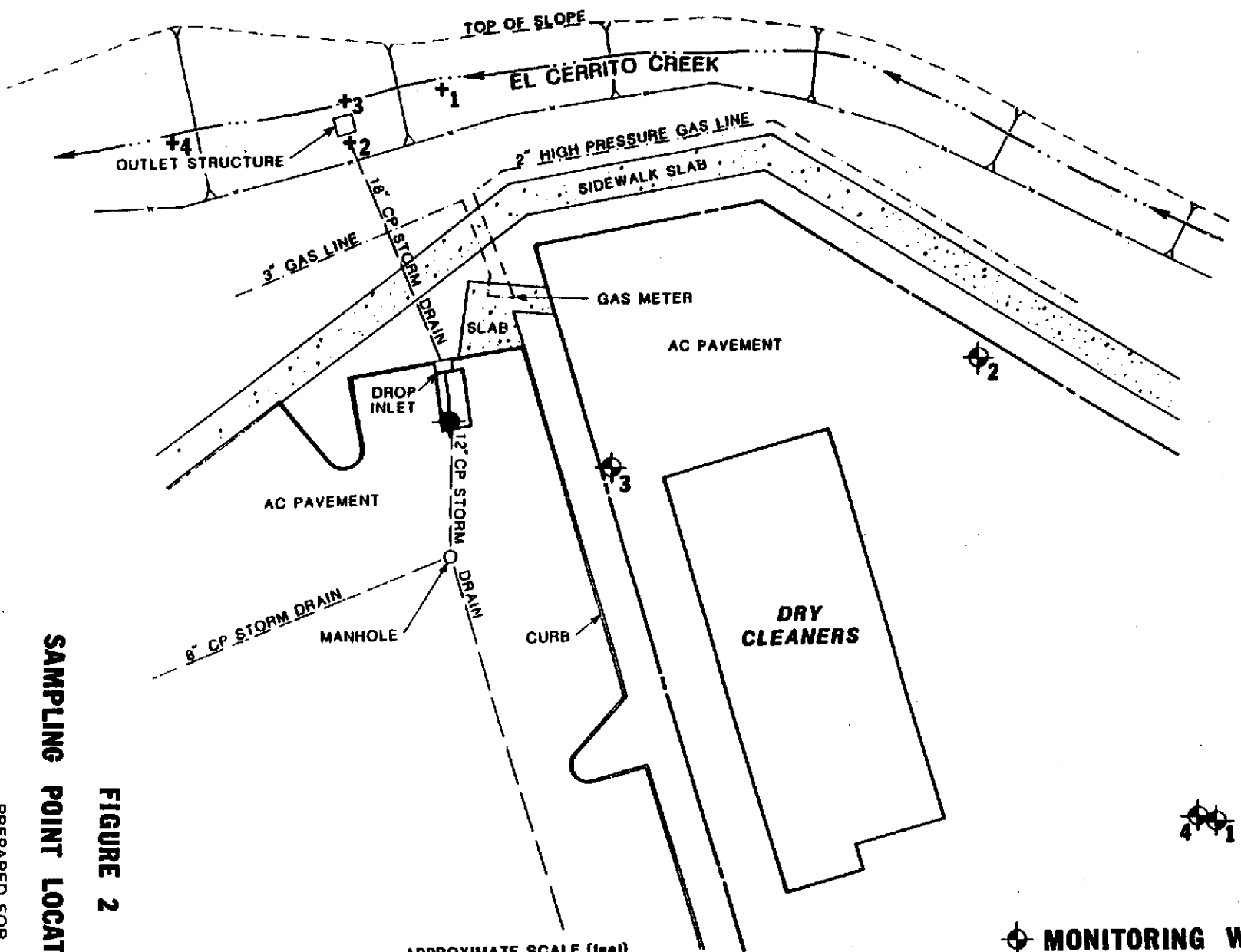
146494

DRAWN BY	CHECKED BY	DRAWING NUMBER
	APPROVED BY	

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- MONITORING WELL
- SUMP
- CREEK SAMPLING POINT



SAMPLING POINT LOCATION MAP

FIGURE 2

PREPARED FOR

KAMUR INDUSTRIES
 400 SAN PABLO AVENUE
 ALBANY, CALIFORNIA

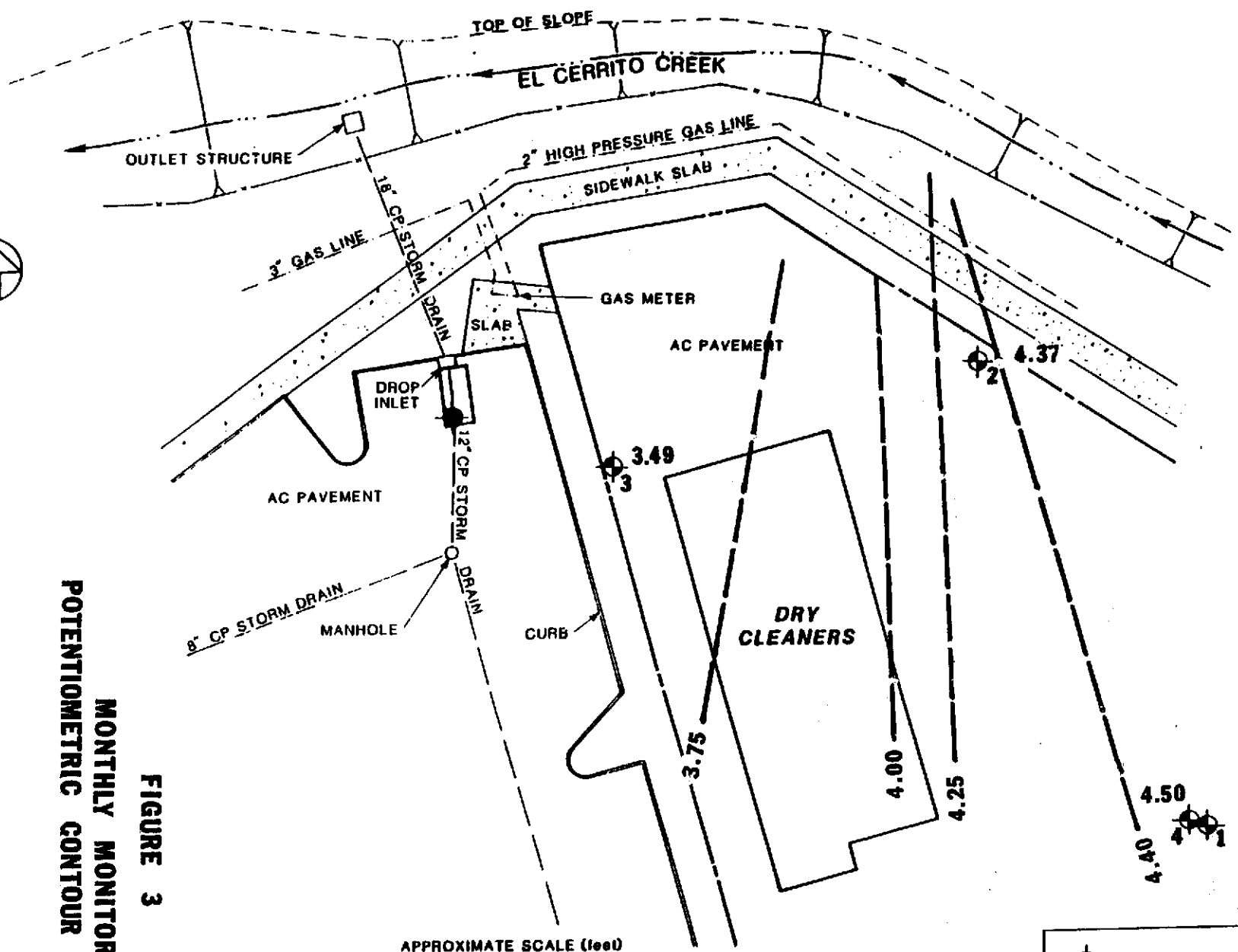
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POTENTIOMETRIC CONTOUR SURFACE
MONTHLY MONITORING
FIGURE 3



- SUMP
- TEST BORING
- EXTENT OF EXCAVATION FOR SUMP



INTERNATIONAL
TECHNOLOGY
CORPORATION

KAMUR INDUSTRIES
400 SAN PABLO AVENUE
ALBANY, CALIFORNIA

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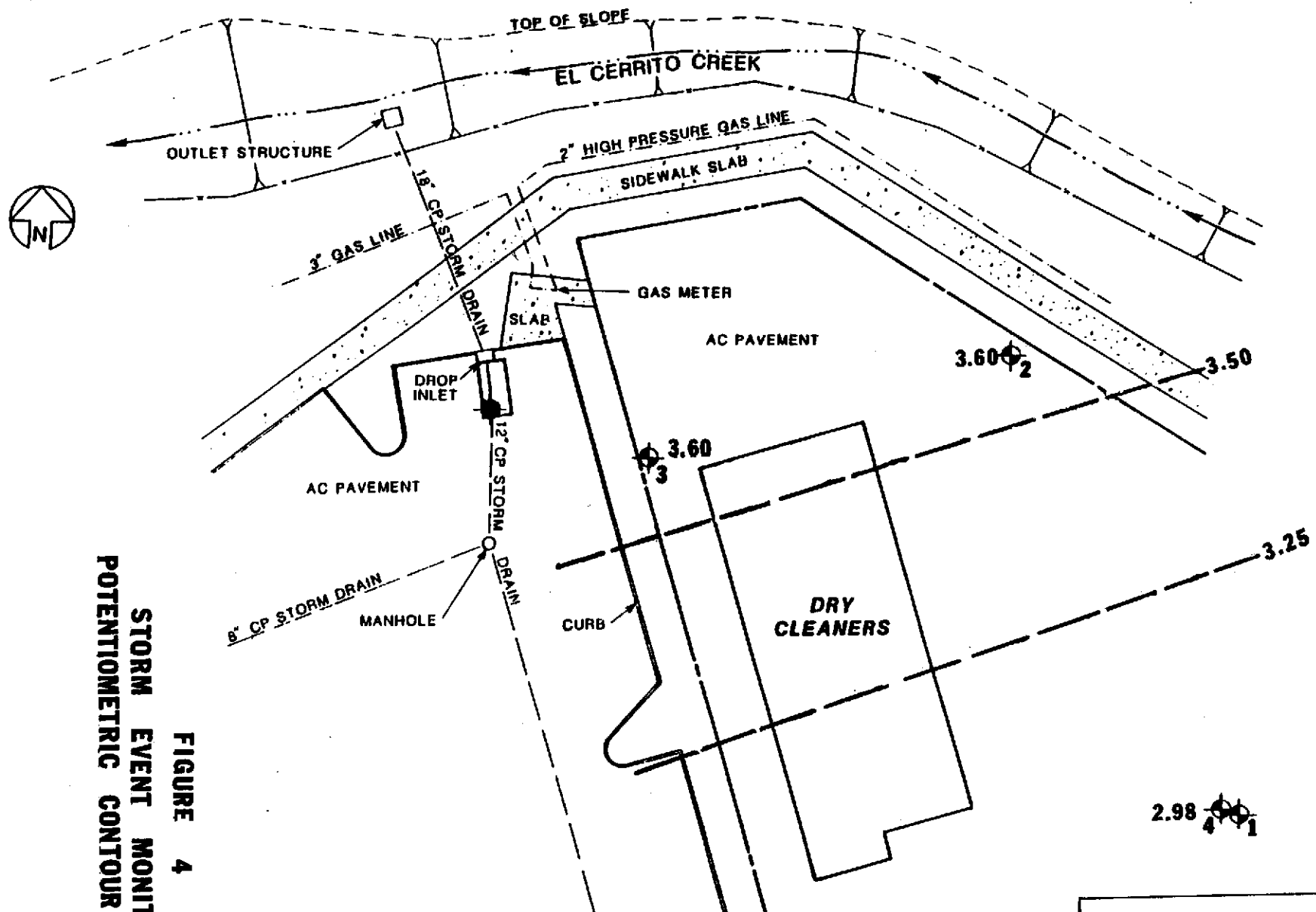


FIGURE 4
STORM EVENT MONITORING
POTENTIOMETRIC CONTOUR SURFACE

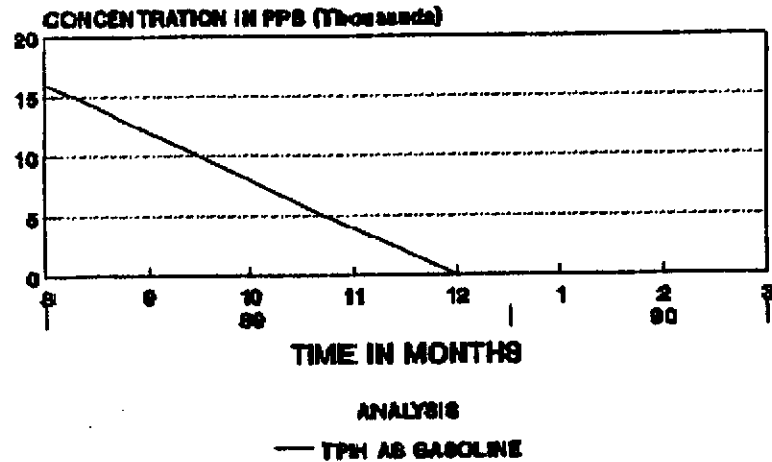


- SUMP
- TEST BORING
- EXTENT OF EXCAVATION FOR SUMP



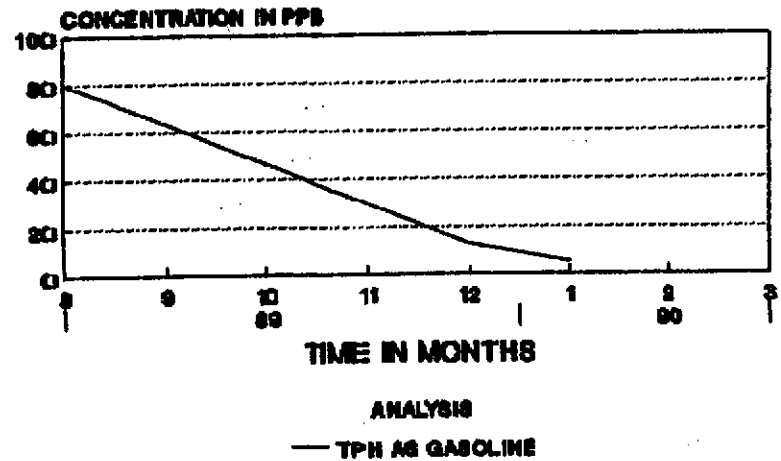
KAMUR INDUSTRIES
400 SAN PABLO AVENUE
ALBANY, CALIFORNIA

KAMUR INDUSTRIES MONITORING WELL MW-1



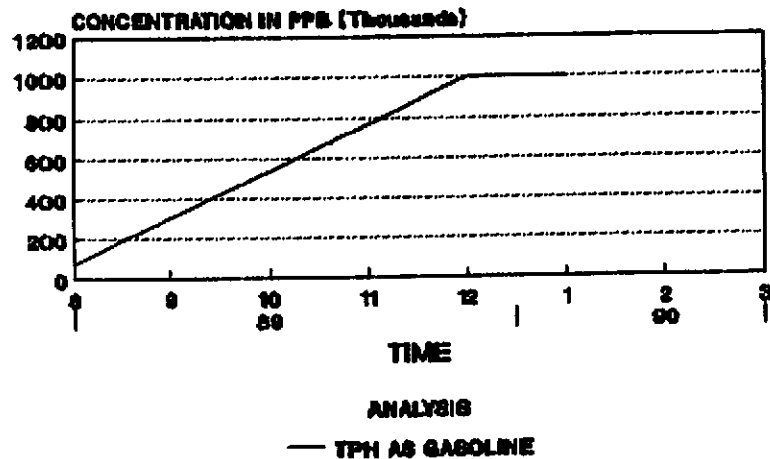
MONTHLY SAMPLING

KAMUR INDUSTRIES MONITORING WELL MW-2



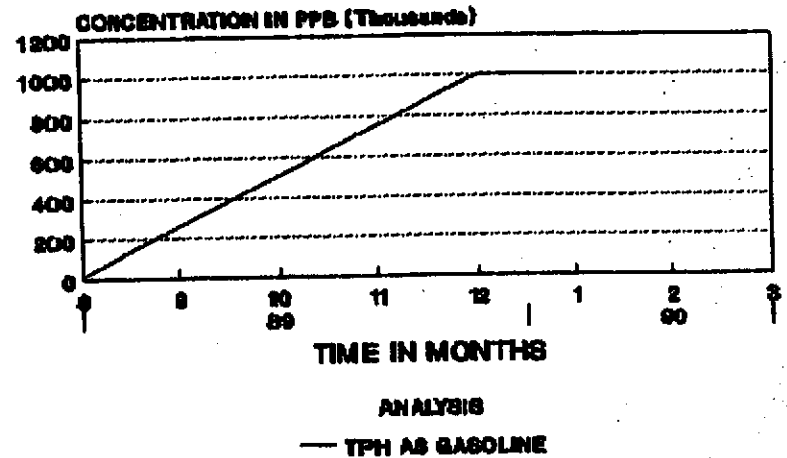
MONTHLY SAMPLING

KAMUR INDUSTRIES MONITORING WELL MW-3



NOTE: FREE PRODUCT DISCOVERED DEC + JAN

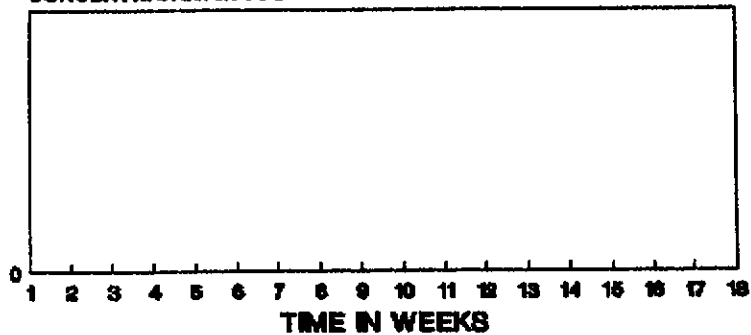
KAMUR INDUSTRIES MONITORING WELL MW-4



NOTE: FREE PRODUCT DISCOVERED DEC + JAN

KAMUR INDUSTRIES EL CERRITO CREEK SAMPLING - PT1

CONCENTRATION IN PPB

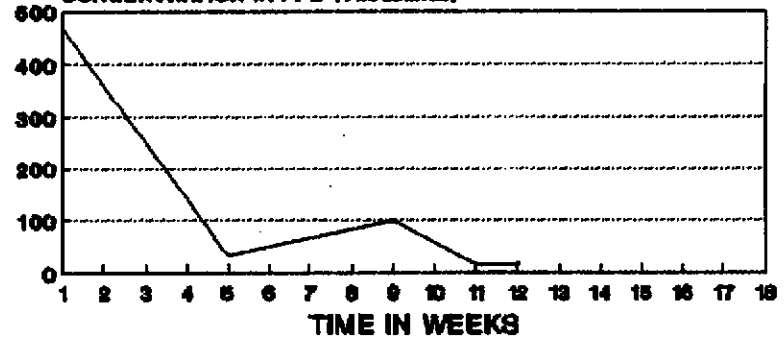


ANALYSIS
— TPH AS GASOLINE

POINT 1 - 50' UPSTREAM

KAMUR INDUSTRIES EL CERRITO CREEK SAMPLING - PT2

CONCENTRATION IN PPB (Thousands)

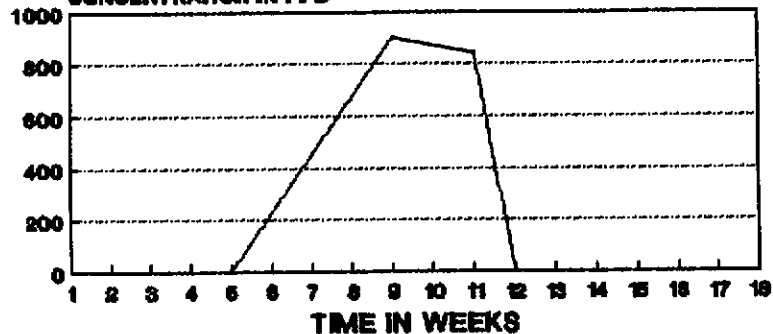


ANALYSIS
— TPH AS GASOLINE

POINT 2 - MOUTH OF STORM DRAIN

KAMUR INDUSTRIES EL CERRITO CREEK SAMPLING - PT3

CONCENTRATION IN PPB

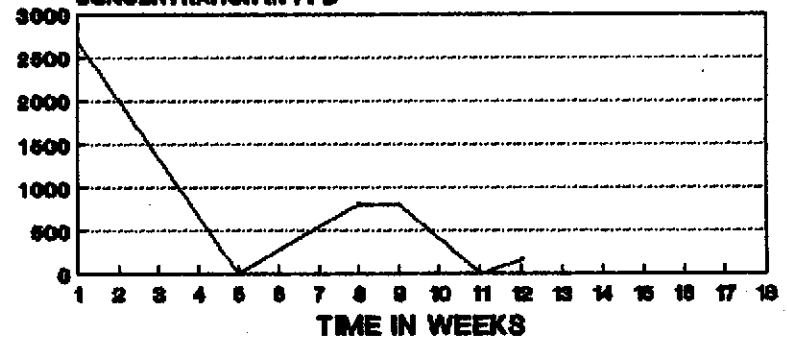


ANALYSIS
— TPH AS GASOLINE

POINT 3 - DRAINAGE FLOW/CREEK INTERFACE

KAMUR INDUSTRIES EL CERRITO CREEK SAMPLING - PT4

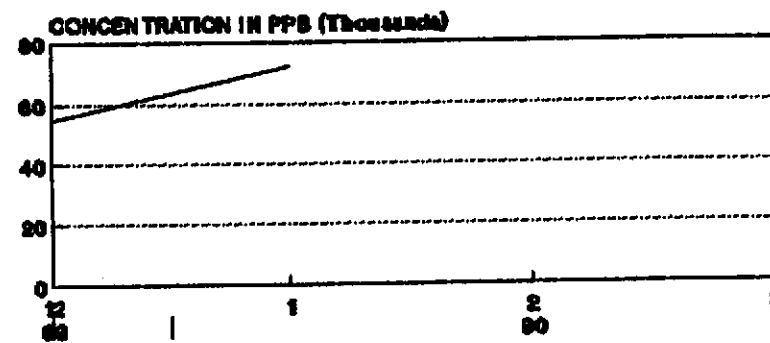
CONCENTRATION IN PPB



ANALYSIS
— TPH AS GASOLINE

POINT 4 - 80' DOWNSTREAM

KAMUR INDUSTRIES MONTHLY SUMP SAMPLING



TIME IN MONTHS

ANALYSIS

— TPH AS GASOLINE



REQUEST FOR ANALYSIS

R/A Control No. 54452
C/C Control No. 171547

PROJECT NAME KAMUR ALBANY
PROJECT NUMBER 148031
PROJECT MANAGER Greg M. Millikan
BILL TO 4585 Pacheco Blvd
Martinez, CA 94553

DATE SAMPLES SHIPPED 1-17-90
LAB DESTINATION Precision Lab
LABORATORY CONTACT Greg M. Millikan
SEND LAB REPORT TO 4585 Pacheco Blvd
Martinez, CA 94553

PURCHASE ORDER NO. _____

DATE REPORT REQUIRED 1-31-90
PROJECT CONTACT Greg M. Millikan
PROJECT CONTACT PHONE NO. (415) 372-9100

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
011740PT1	Surfacewater	3x40ml	HCL	TPH Gasoline	
011740PT2	}	}	}	}	
011740PT3					
011740PT4	Surfacewater	3x40ml	HCL	TPH Gasoline	

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager.)
Normal Rush _____ (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)
Nonhazard Flammable _____ Skin irritant _____ Highly Toxic _____ Other _____ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal.)
Return to Client _____ Disposal by Lab

FOR LAB USE ONLY
Received By [Signature]

Date/Time 1-17-90 2:00pm

CHAIN-OF-CUSTODY RECORD

R/A Control No. _____

C/C Control No. 171547

PROJECT NAME/NUMBER KAMUK ALBAY 148031

LAB DESTINATION Precision Labs

SAMPLE TEAM MEMBERS PT Do ORAMPO

CARRIER/WAYBILL NO. _____

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
01179011	PT 1	1-17-90 1255	surface water	40ml vial		
01179012	PT 2) 1300))		
01179013	PT 3) 1305))		
01179014	PT 4	1-17-90 1310	surface water	40ml vial		

Special Instructions: _____

Possible Sample Hazards: _____

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: PT Do ORAMPO TTES 1-17-90 1430

3. Relinquished By: _____

Received By: Winkler Sidh 1-17-90 3:00pm

Received by: _____

2. Relinquished By: _____

4. Relinquished By: _____

Received By: _____

Received By: _____





REQUEST FOR ANALYSIS

R/A Control No. 54452
C/C Control No. 171547

PROJECT NAME KAMUR ALBANY
PROJECT NUMBER 148031
PROJECT MANAGER Greg M. Illikan
BILL TO 4585 Pacheco Blvd
MARTINEZ, CA 94553

DATE SAMPLES SHIPPED 1-17-90
LAB DESTINATION Precision Lab
LABORATORY CONTACT _____
SEND LAB REPORT TO Greg M. Illikan
4585 Pacheco Blvd
MARTINEZ, CA 94553

PURCHASE ORDER NO. _____

DATE REPORT REQUIRED 1-31-90
PROJECT CONTACT Greg M. Illikan
PROJECT CONTACT PHONE NO. (415) 372-9100

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
011790PT1	Surfacewater	3x40ml	HCL	TPH Gasoline	
011790PT2))))	
011790PT3))))	
011790PT4	Surfacewater	3x40ml	HCL	TPH Gasoline	

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager.)
Normal Rush _____ (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)
Nonhazard Flammable _____ Skin Irritant _____ Highly Toxic _____ Other _____ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal.)
Return to Client _____ Disposal by Lab

FOR LAB USE ONLY
Received By Wendy... Date/Time 01-17-90 3:00pm
WHITE - Original, to accompany samples
YELLOW - Field copy



CHAIN-OF-CUSTODY RECORD

R/A Control No. 884483

C/C Control No. 171548

PROJECT NAME/NUMBER KAMUR, ALBANY 14803'

LAB DESTINATION PRECISION LAB

SAMPLE TEAM MEMBERS PD, TG

CARRIER/WAYBILL NO. _____

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
01590PT1	PT 1	1/15/90 10:40 AM	SURFACE WATER	3x40 ml	KSE 01-15-90	
01590PT2	PT 2	1/15/90 10:45 AM	↓	3x40 ml		
01590PT3	PT 3	1/15/90 10:50 AM	↓	3x40 ml		
01590PT4	PT 4	1/15/90 10:55 AM	SURFACE WATER	3x40 ml		

Special Instructions: NONE

Possible Sample Hazards: NONE

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: [Signature], ITC 20, 1-15-90, 11:46 AM 3. Relinquished By: _____

Received By: [Signature], 01-15-90, 11:46 AM Received by: _____

2. Relinquished By: _____

4. Relinquished By: _____

Received By: _____

Received By: _____



REQUEST FOR ANALYSIS

R/A Control No. **B 84483**
 C/C Control No. 171548

PROJECT NAME KAMUR, ALBANY
 PROJECT NUMBER 148031
 PROJECT MANAGER GREG MILLIKAN
 BILL TO 4585 PACHECO BLVD.
MARTINEZ, CA 94553
 PURCHASE ORDER NO. _____

DATE SAMPLES SHIPPED 01-15-90
 LAB DESTINATION PRECISION LAB
 LABORATORY CONTACT _____
 SEND LAB REPORT TO GREG MILLIKAN
4585 PACHECO BLVD.
MARTINEZ, CA 94553
 DATE REPORT REQUIRED 01-29-90
 PROJECT CONTACT GREG MILLIKAN
 PROJECT CONTACT PHONE NO. 415-272-5100

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
01159071	SURFACE WATER	3 x 40 ml	HCL	TPH (GASOLINE)	NONE
01159072	"	"	"	"	"
01159073	"	"	"	"	"
01159074	SURFACE WATER	3 x 40 ml	HCL	TPH (GASOLINE)	"

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager.)

Normal Rush _____ (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)

Nonhazard Flammable _____ Skin Irritant _____ Highly Toxic _____ Other _____ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal.)

Return to Client _____ Disposal by Lab

FOR LAB USE ONLY

Received By [Signature]

Date/Time 01-15-90 11:06 AM



CHAIN-OF-CUSTODY RECORD

R/A Control No. 54491

C/C Control No. 171007

PROJECT NAME/NUMBER ~~KA~~ Kamuc 148031

LAB DESTINATION Precision Analytical

SAMPLE TEAM MEMBERS D. K. Loh Jr

CARRIER/WAYBILL NO. Hand Delivered

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
100390171	P11 Stream	1/3/90 1015	Surface Water	3x40ml VOA		
100390172	P12 ↓	1020	↓			
100390173	PTB ↓	1015	↓			
100390174	PT4 Stream	1030	Surface Water			
100390175	Top Blank	1000	Ground Water			
100390176	MW1	1100	↓			
100390177	MW2	1120	↓			
100390178	Sump	↓ 1145	↓	3x40ml VOA		
100390179	Sump	1/3/90 1145	Groundwater	1x11 Amber		

Special Instructions: _____

Possible Sample Hazards: _____

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: Donald Whitehead HES 1/3/90 12:22 Relinquished By: _____
 Received By: Donna Calanguin PRL 1/3/90 12:22 Received by: _____

2. Relinquished By: _____ 4. Relinquished By: _____
 Received By: _____ Received By: _____



REQUEST FOR ANALYSIS

R/A Control No. 54491
 C/C Control No. 171007
11/14/88

PROJECT NAME Kamur
 PROJECT NUMBER 148031
 PROJECT MANAGER Greg M. Hagan
 BILL TO ITT's M42
 PURCHASE ORDER NO. 118031

DATE SAMPLES SHIPPED
 LAB DESTINATION Research Analytical
 LABORATORY CONTACT June Olson
 SEND LAB REPORT TO Greg M. Hagan
4580 Parkwood Blvd
Mt. SA 29555
 DATE REPORT REQUIRED 11/17/88
 PROJECT CONTACT Greg M. Hagan
 PROJECT CONTACT PHONE NO. 803 7000

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
118031-1	Insulate	32 cc ml	HCl	TPH G	
118031-2	↓			↓	
118031-3	↓			↓	
118031-4	Insulate for			TPH G	
118031-5	Insulate for			TPH G	
118031-6	↓			TPH G BTEX	
118031-7	↓			TPH G BTEX	
118031-8	↓	3 x 400 ml	HCl	TPH (G) TPH (D) BTEX	
118031-9	Insulate	1 x 1 l		TPH (G) TPH (D) BTEX	

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager.)

Normal Rush (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)

Nonhazard Flammable Skin Irritant Highly Toxic Other (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal.)

Return to Client Disposal by Lab

FOR LAB USE ONLY

Received By Doana Calingiri

Date/Time 1/3/90 12:22



**INTERNATIONAL
TECHNOLOGY
CORPORATION**

CHAIN-OF-CUSTODY RECORD

R/A Control No. B 85404

C/C Control No. A 82778

PROJECT NAME/NUMBER KAMUR ALBANY 148031 LAB DESTINATION Precision LAB

SAMPLE TEAM MEMBERS P. DeOcampo CARRIER/WAYBILL NO. _____

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
<u>148031A</u>	<u>PT 4</u>	<u>12-22-89 1450</u>	<u>Surface WATER</u>	<u>40ML UOA</u>		

Special Instructions: _____

Possible Sample Hazards: _____

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: P. DeOcampo ITC 12/22/89 1450
 Received By: Raj Pandher 12/22

2. Relinquished By: _____
 Received By: _____

3. Relinquished By: _____
 Received by: _____

4. Relinquished By: _____
 Received By: _____



REQUEST FOR ANALYSIS

R/A Control No. B 85494
C/C Control No. A 82778
12-22-89

PROJECT NAME Kamur ALBANY
PROJECT NUMBER 148031
PROJECT MANAGER Greg M. Illikan
BILL TO 4575 PACHECO BLVD
MARTINEZ, CA 94553

DATE SAMPLES SHIPPED
LAB DESTINATION Precision Lab
LABORATORY CONTACT
SEND LAB REPORT TO Greg M. Illikan
4575 PACHECO BLVD
MARTINEZ, CA 94553

PURCHASE ORDER NO.
DATE REPORT REQUIRED 1-4-89
PROJECT CONTACT PAUL PROCAMPO
PROJECT CONTACT PHONE NO. (415) 392-9100

Table with 6 columns: Sample No., Sample Type, Sample Volume, Preservative, Requested Testing Program, Special Instructions. Row 1: 122289PT4, Surface water, 3x40ml, None, TPH Gasoline.

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager.)
Normal X Rush (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)
Nonhazard X Flammable Skin Irritant Highly Toxic Other (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal.)
Return to Client Disposal by Lab X

FOR LAB USE ONLY
Received By Rajinder Pandher Date/Time 12/22/89 2:50 PM
WHITE - Original, to accompany samples

CHAIN-OF-CUSTODY RECORD

R/A Control No. 501331

C/C Control No. **A 82755**

PROJECT NAME/NUMBER KAMUR ALBANY 148031 LAB DESTINATION PRECISION LAB

SAMPLE TEAM MEMBERS P DeOCAMPO CARRIER/WAYBILL NO. _____

Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
170821Mw1	MW # 2	12-8-89 1230	Groundwater	40ML UGA's		
170821Mw1	MW # 1	1240	}	}		
170821Mw1B	MW # FB	1350				
170821PT1	PT # 1	1300			Surface water	
170821PT2	PT # 2	1315				
170821PT3	PT # 3	1325				
170821PT4	PT # 4	1340	SURFACE WATER			
170829S1	SUMP # 1	1400	Groundwater	40ML UGA's		
170829S2	SUMP # 1	12-8-89 1400	Groundwater	11 Amber		

Special Instructions: _____

Possible Sample Hazards: _____

SIGNATURES: (Name, Company, Date and Time)

1. Relinquished By: Donal DeOCAMPO ITES 12/8/89 1520
 Received By: Donna Calingquin PAL 12/8/89 3:25

2. Relinquished By: _____
 Received By: _____

3. Relinquished By: _____
 Received By: _____

4. Relinquished By: _____
 Received By: _____



REQUEST FOR ANALYSIS

R/A Control No. 001331
 C/C Control No. A 82755
12-8-89

PROJECT NAME KAMUR ALBANY
 PROJECT NUMBER 148031
 PROJECT MANAGER Greg Millikan
 BILL TO 4575 Pacheco Blvd
MARTINEZ, CA 94553

DATE SAMPLES SHIPPED _____
 LAB DESTINATION Precision Lab
 LABORATORY CONTACT _____
 SEND LAB REPORT TO Greg Millikan
4575 Pacheco Blvd
MARTINEZ, CA 94553
 DATE REPORT REQUIRED 12-22-89
 PROJECT CONTACT Greg Millikan
 PROJECT CONTACT PHONE NO. (415) 372-9100

PURCHASE ORDER NO. _____

Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
120889 MW2	Groundwater	3 x 40ml	HCL	TPH (G) BTEX	
120889 MW1	Groundwater	3 x 40ml	HCL	TPH (G) BTEX	
120889 MWFB	Groundwater	3 x 40ml	HCL	TPH (G) BTEX	
120889 PT1	Surface Water	3 x 40ml	HCL	TPH Gasoline	
120889 PT2		3 x 40ml	HCL	TPH Gasoline	
120889 PT3		3 x 40ml	HCL	TPH Gasoline	
120889 PT4	Surface Water	3 x 40ml	HCL	TPH Gasoline	
120889 SP1	Groundwater	3 x 40ml	HCL	TPH (G) BTEX	
120889 SP1	Groundwater	1 x 1L	HCL	TPH Diesel	
			HCL		

COPY

TURNAROUND TIME REQUIRED: (Rush must be approved by the Project Manager.)
 Normal _____ Rush (Subject to rush surcharge)

POSSIBLE HAZARD IDENTIFICATION: (Please indicate if sample(s) are hazardous materials and/or suspected to contain high levels of hazardous substances)
 Nonhazard Flammable _____ Skin Irritant _____ Highly Toxic _____ Other _____ (Please Specify)

SAMPLE DISPOSAL: (Please indicate disposition of sample following analysis. Lab will charge for packing, shipping, and disposal.)
 Return to Client _____ Disposal by Lab

FOR LAB USE ONLY
 Received By Donna Salinger Date/Time 12/8/89 3:25
 WHITE - Original, to accompany samples



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 01/17/90
Reported: 01/31/90
Job No. #: 71295

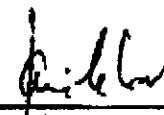
Attn: Sidney Mills
International Technology
4585 Pacheco Blvd.
Martinez, CA. 94553

Project: Kamur Albany
Matrix: Water

Total Petroleum Hydrocarbon Analysis
DHS Method 5030 (LUFT)
ug/l

Lab ID	Client ID	Gasoline	MDL
71295-1	011790PT1	ND<10	10
71295-2	011790PT2	15,000	10
71295-3	011790PT3	ND<10	10
71295-4	011790PT4	160	10

MDL: Method detection limit: Compound below this level would not be detected.



Jaime Chow
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 01/15/90
Reported: 01/18/90
Job No #: 71282

Attn: Greg Millikan
International Technology
4575 Pacheco Blvd.
Martinez, CA. 94553

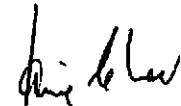
Project: Kamur Albany
Matrix: Water

Total Petroleum Hydrocarbon Analysis
By DHS Method (LUFT)
mg/l

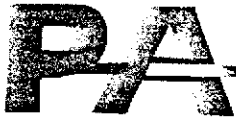
Lab ID	Client ID	Gasoline	MDL
71282-1	011590PT1	ND<0.5	0.5
71282-2	011590PT2	16	0.5
71282-3	011590PT3	0.84	0.5
71282-4	011590PT4	ND<0.5	0.5

QA/QC: Spike Recovery for Gasoline: 101%

MDL: Method detection limit; Compound below this level would not be detected.



Jaime Chow
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 01/03/90
 Reported: 01/09/90
 Job No. #: 71262

Attn: Greg Millikan
 International Technology
 4585 Pacheco Blvd.
 Martinez, CA. 94553

Project: Kamur Albany
 Matrix: Liquid

Total Petroleum Hydrocarbon Analysis
 By EPA 5030 and DHS Extraction Method (LUFT)
 mg/l

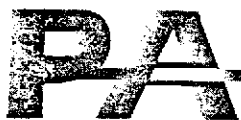
Lab ID	Client ID	Diesel	Gasoline	MDL
71262-1	010390 PT1	N/A	ND<0.5	0.5
71262-2	010390 PT2	N/A	99	0.5
71262-3	010390 PT3	N/A	0.9	0.5
71262-4	010390 PT4	N/A	0.8	0.5
71262-5	010390 TB	N/A	ND<0.5	0.5
71262-6	010390 MW1	N/A	ND<0.5	0.5
71262-7	010390 MW2	N/A	5.5	3.0
71262-8	010390 SP1	ND<0.5	72	*

* Detection limit for Sample #8: Diesel = 0.5, Gasoline = 25

QA/QC: Spike Recovery for Diesel: 112%
 Spike Recovery for Gasoline: 98%

MDL: Method detection limit: Compound below this level would not be detected.

Surinder Sidhu
 Surinder Sidhu
 Senior Chemist



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 01/03/90
Reported: 01/09/90
Job No. #: 71262

Attn: Greg Millikan
International Technology
4585 Pacheco Blvd.
Martinez, CA. 94553

Project: Kamur Albany
Matrix: Liquid

Aromatic Volatile Hydrocarbon Analysis:
EPA Method 8020
ug/l

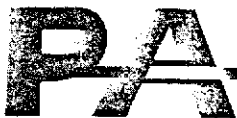
Lab ID	Client ID	Benzene	Toluene	MDL
71262-6	010390 MW1	0.6	ND<0.3	0.3
71262-7	010390 MW1	6,300	530	30
71262-8	010390 SP1	22,000	25,000	150

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
71262-6	010390 MW1	ND<0.3	ND<0.3	0.3
71262-7	010390 MW1	410	900	30
71262-8	010390 SP1	2,400	13,000	150

QA/QC: Spike Recovery for Benzene: 122%
Spike Recovery for Toluene: 116%
Spike Recovery for O-Xylene: 112%

MDL: Method detection limit: Compound below this level would not be detected.

Surinder Sidhu
Surinder Sidhu
Senior Chemist



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 12/22/89

Reported: 12/27/89

Job No. #: 71250

Attn: Greg Millikan
International Technology
4575 Pacheco Blvd.
Martinez, CA. 94553

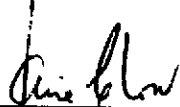
Project: Kamur Albany
Matrix: Water

Total Petroleum Hydrocarbon Analysis
By DHS Method (LUFT)
mg/kg

Lab ID	Client ID	Diesel	Gasoline	MDL
71250-1	#122289PT4	N/A	0.8	0.5

QA/QC: Spike Recovery for Diesel: N/A
Spike Recovery for Gasoline: 93%

MDL: Method detection limit: Compound below this level would not be detected.


Jaime Chow
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 12/08/89
Reported: 12/18/89
Job No. #: 71228

Attn: Greg Millikan
International Technology
4575 Pacheco Blvd.
Martinez, CA. 94553

Project: Kamur Albany
Matrix: Water

Total Petroleum Hydrocarbon Analysis
By DHS Method (LUFT)
mg/l

Table with 5 columns: Lab ID, Client ID, Diesel, Gasoline, MDL. Contains 8 rows of analysis data.

QA/QC: Spike Recovery for Diesel: 128%
Spike Recovery for Gasoline: 95%

MDL: Method detection limit: Compound below this level would not be detected.

Signature of Jaime Chow
Jaime Chow
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002 FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 12/08/89
 Reported: 12/18/89
 Job No. #: 71228

Attn: Greg Millikan
 International Technology
 4575 Pacheco Blvd.
 Martinez, CA. 94553

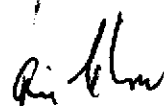
Project: Kamur Albany
 Matrix: Water

Aromatic Volatile Hydrocarbon Analysis:
 EPA Method 8020
 ug/l

Lab ID	Client ID	Benzene	Ethyl- benzene	Toluene	Xylene	MDL
71228-1	120889 MW2	13000	750	8400	2500	30
71228-2	120889 MW1	21	2.2	17	7.7	0.3
71228-3	120889 MWFB	ND<0.3	ND<0.3	ND<0.3	ND<0.3	0.3
71228-4	120889 SP1	26000	2100	25000	13000	30

QA/QC: Spike Recovery for Benzene: 112%
 Spike Recovery for Toluene: 110%
 Spike Recovery for O-Xylene: 109%

MDL: Method detection limit: Compound below this level would not be detected.



 Jaime Chow
 Laboratory Director