Alameda County

NOV 0 7 2002

Environmental Health

November 6, 2002

Wyman Hong Alameda County Flood Control and Water Conservation District 5997 Parkside Drive Pleasanton, California 94588

Re: Monitoring Well Destruction Report

Former Shell Service Station 7194 Amador Valley Boulevard Dublin, California Incident #97093380



Dear Mr. Hong:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) prepared this *Monitoring Well Destruction Report* for the referenced site. Well destruction activities were completed in accordance with our Alameda County Flood Control and Water Conservation District requirements. Presented below is a summary of well destruction activities conducted at the site.

WELL DESTRUCTION ACTIVITIES

Site Location: The subject site is a former Shell service station located on the eastern

corner of the intersection of Amador Valley Boulevard and Village Parkway in Dublin, California (Figure 1) and is currently occupied by

Oil Changer, Inc.

Destruction Dates: June 17 and 18, 2002.

Wells Destroyed: Twelve monitoring wells were destroyed by pressure grouting including

MW-1 through MW-9, MW-11, MW-12, and RW-1 (Figure 1).

Well MW-13 could not be located during the field work. Site plans indicate MW-13 was located on the adjacent property. The surface of the property currently consists of compacted sand and gravel. We attempted to locate MW-13 utilizing a metal detector and by hand digging tools in the general vicinity of its location on the site plan. This search only resulted in the detection of underground pipes and scattered

Oakland, CA San Ramon CA Sonoma, CA

Cambria Environmental Technology, Inc.

270 Perkins Street
P O Box 259
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

scrap metal debris beneath the ground surface. In a telephone message from Wyman Hong of the Zone 7 Water Agency on June 17, 2002, Mr. Hong stated that the agency would consider MW-13 lost if Cambria's search method described above did not locate the well. Location and proper destruction of the lost well would not be required.

Permits:

Zone 7 Water Agency Drilling Permit #22080 (Attachment A).

City of Dublin Encroachment Permit #02-45 (Attachment A).

9

Personnel Present:

Jason Gerke, Staff Geologist, Cambria.

Drilling Company:

Gregg Drilling of Martinez, California; C-57 License # 485165.

Destruction Method:

Prior to pressure grouting, the water levels in the wells were recorded and ranged from 5.7 feet below grade (fbg) in MW-7 to 9.7 fbg in MW-4. For each well, neat Portland I/II cement was injected to the well bottom using a tremie pipe. Once the well casing was filled with grout, a pressure cap was fitted to the top of the well casing and pressure was applied using the grout pump (25 pounds per square inch) for 10 minutes to force the grout into the sand pack. After pressure grouting was completed, the well box was removed and the area backfilled and resurfaced to match the existing grade. Cambria's standard field procedures for destroying monitoring wells are included as Attachment B. Department of Water Resources well completion reports are included as Attachment C.

1268

CLOSING

We anticipate a formal case closure notification be issued based on this report documenting the destruction of all the associated monitoring wells. Please call Joe Neely at (707) 933-2361 if you have any questions or comments.

Sincerely,

Cambria Environmental Technology, Inc



M.M. Jason Gerke & Staff Geologist

Joseph North PC

Joe W. Neely, RG Senior Project Geologist RG 6927



Table 1.

Well Data

Figure 1.

Site Plan

Attachments:

A - Permits

B - Standard Field Procedures for Destroying Monitoring Wells

3

C - DWR Well Completion Reports

cc:

Ms. Karen Petryna, Shell Oil Products US

Ms. Eva Chu, Alameda County Health Care Services Agency

1268

Table 1. Well Data - Former Shell Service Station - 7194 Amador Valley Boulevard, Dublin, California Incident # 97093380

Well ID	Туре	Total Depth	Total Depth (fbg)	Casing	Screen I	Depth (fbg)	Destruction	Comments
		(fbg)	Measured 6/17,18/02	Diam. (In.)	Тор	Bottom	Method	
MW-1	HSA Well	25	25.0	4	NA	NA	PG	
MW-2	HSA Well	26	25.5	4	6	24	PG	
MW-3	HSA Well	26	24.8	4	6	24	PG	
MW-4	HSA Well	25.5	25.0	4	6	24	PG	
MW-5	HSA Well	45	44.5	4	NA	NA	PG	Well Log Not Available
MW-6	HSA Well	23	23.1	4	NA	NA	PG	Well Log Not Available
MW-7	HSA Well	17	16.8	4	NA	NA	PG	Well Log Not Available
MW-8	HSA Well	16	16.0	4	NA	NA	PG	Well Log Not Available
MW-9	HSA Well	18	18.3	4	NA	NA	PG	Well Log Not Available
MW-10	HSA Well	NA	NA	4	NA	NA	PG	Well Previously Destroyed
MW-11	HSA Well	17	16.8	4	NA	NA	PG	Well Log Not Available
MW-12	HSA Well	17	17.2	4	NA	NA	PG	Well Log Not Available
MW-13	HSA Well	17	16.5	4	NA	NA	PG	Well Log Not Available, Could Not Locate Well
RW-1	HSA Well	32	31.5	6	10	30	PG	

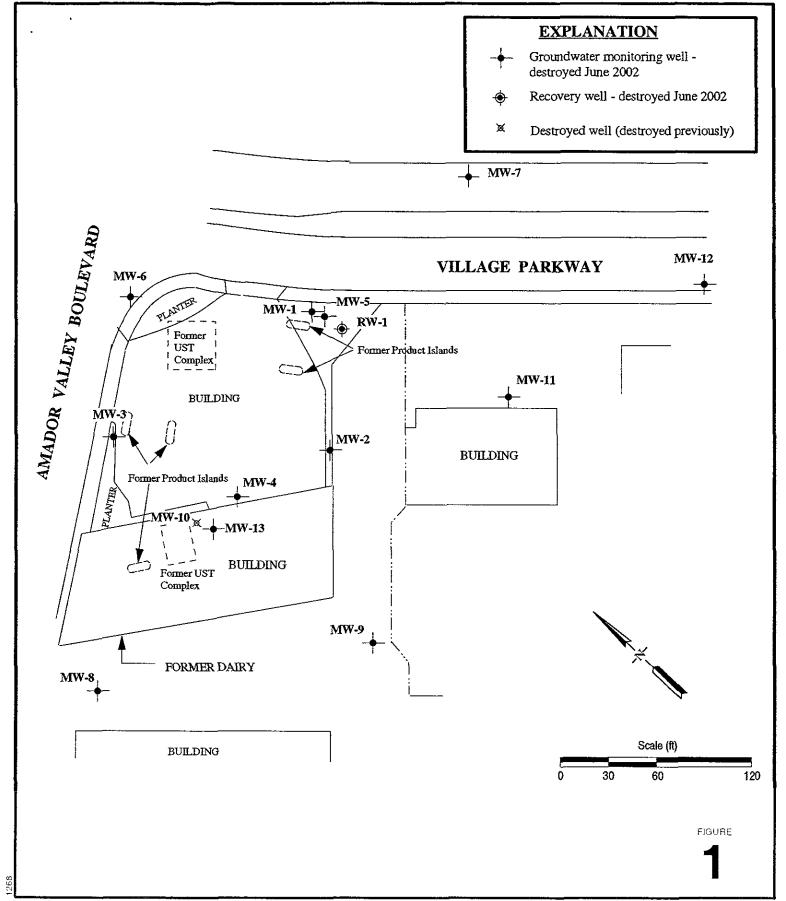
Notes and Abbreviations:

fbg - feet below grade

HSA - Hollow Stem Auger

PG - Pressure Grouting

NA - Not Available



Former Shell Service Station

7194 Amador Valley Boulevard Dublin, California



Site Plan

CAMBRIA

ATTACHMENT A Permits



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588-5127 VOICE (925) 484-2600 X235 FAX (925) 462-3914

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
(7194 VILLAGE PAREWAY)	
LOCATION OF PROJECT 7194 AMARON VALLEY RD. OUBLIN COCHET OF Amador Valle Rd +1 Village PEWY	PERMIT NUMBER 22080 WELL NUMBER 2S/1W 36P5 to 36P14 & 3S/1W 1C1 APN to 1C3
California Coordinates Source Accuracy± ff. CCN ft. CCE ft.	PERMIT CONDITIONS
APN	Circled Permit Requirements Apply
CLIENT Name SHELL OIL PRODUCTS US Address PO BOX 7869 Phone City BURBANK, CA Zip 91510-7869 APPLICANT Name CAMBRIA ENVIROUMENTAL TECHNOLOGY SUE LANDSTITEL FAX 510. 420. 5170 Address 1144 654 5+ Phone 510. 420 - 37337 City DALLAND, CA Zip 94688	A GENERAL 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90 days of approval date.
TYPE OF PROJECT: Well Construction	 B. WATER SUPPLY WELLS 1. Minimum surface seal diameter is four inches greater than the well casing diameter. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth
PROPOSED WELL USE: Domestic	 is specially approved. 3. Grout placed by tremie. 4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements. 5. A sample port is required on the discharge pipe near the wellhead.
DRILLING METHOD: Mud Rotary	 C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS 1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter. 2. Minimum seal depth for monitoring wells is the maximum depth
DRILLING COMPANY GEGG DRILLING- DRILLER'S LICENSE NO. CST 485165 WELL SPECIFICATIONS: Drill Hole Diameter 10 in. Maximum	practicable or 20 feet. 3. Grout placed by tremie. D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. Ir areas of known or suspected contamination, tremied cement grou
Casing Diameter 4.6 in. Depth 45 it. Surface Seal Depth 4 ft. Number 1.3	shall be used in place of compacted cuttings. E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.
Number of Borings Maximum Hole Diameter in, Depth ft.	SPECIAL CONDITIONS:, Submit to Zone 7 within 60 days after completion of permitted work the well installation report including all soil and water laboratory analysis results.
	» 19 /02
I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68 APPLICANT'S SIGNATURE Date 05-15-02	Approved Wyman Hong Date 5/23/02
ATTACH SITE PLAY OR SKETCH	

ATTACHMENT B

Standard Field Procedures for Destroying Monitoring Wells

STANDARD FIELD PROCEDURES FOR DESTROYING MONITORING WELLS

This document presents standard field methods for destroying ground water monitoring wells. The objective of well destruction is to destroy wells in a manner that is protective of potential water resources. The two procedures most commonly used are pressure grouting and drilling out the well. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.

Pressure Grouting

Pressure grouting consists of injecting neat Portland cement through a tremie pipe under pressure to the bottom of the well. The cement is composed of about five gallons of water to a 94 lb. sack of Portland I/II Cement. Once the well casing is full of grout, it remains pressurized by applying pressure with a grout pump. The well casing can also be pressurized by extending the well casing to the appropriate height and filling it with grout. In either case, the additional pressure allows the grout to be forced into the sand pack. After grouting the sand pack and casing, the well vault is removed and the area resurfaced or backfilled as required.

Well Drill Out

When well drill out is required, a hollow-stem auger drilling rig is used to drill out the well casing and pack materials. First, drill rods are placed in the well casing and used to guide the augers as they drill out the well. Once the well is drilled out, the boring is filled with Portland cement injected through the augers or a tremie pipe under pressure to the bottom of the boring. The well vault is removed and the area resurfaced or backfilled as required.

ATTACHMENT C DWR Well Completion Reports

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

ensco environmental services, inc.

EXPLORATORY BORING LOG

PROJECT NAME: Shell Oil Company BORING NO. MW-1

Dublin, CA

DATE DRILLED: 28-Apr-88

PROJECT NUMBER: 1826G

LOGGED BY: J. Rike

DEPTH (A.)	SAMPLENO	BLOWS/F00T 140 ft/1bs.	UNIFIED SOIL	SOIL DESCRIPTION	WATER LEVEL	OVA READING PPM	
3 -4 -5	SDC- 1001	14	Э	SILTY CLAY - very dark grey (2.5 YR N3), 5 to 10% medium gravel, medium stiff, plastic, moist, organic odor and slight product odor.		12	
	SDC- 1002	11		Static Water Level Measured 9-May-88 At 8.72 Feet.	_	20	
- 12- - 13- - 14	SDC- 1003	8		- grades to dark grayish brown (10YR, 4/2), mottled with oxidation staining, no product odor.		14	
	SDC- 1004	19	a.	SILTY CLAY - dark grey (7.5 YR N5), stiff, low plasticity, wet, no product odor. Continued Next Page		8	



PROJECT NAME: Shell Oil Company BORING NO. MW-1

Dublin, CA

DATE DRILLED: 28-Apr-88

PROJECT NUMBER: 1826G

LOGGED BY: J. Rike

-			T	7			· U. F	IIKE
	DEPTH (ft.)	SAMPLE No	BLOWS/F00T 140 ft/lbs.	UNIFIED SOIL	SOIL DESCRIPTION	WATER LEVEL	OV A READING PPm	
t	21-	1		αL	SILTY CLAY - dark grey (7.5 YR N5), stiff, low			
t	22-				plasticity, wet, no product odor.			
ŀ	-							
F	23-				- grades to dark greenish grey (5GY 5/1),			
t	24	SDC-						
ł	25	1005	25	_			1	
Ł	26-				Bottom Of Boring 25.5 Feet			
F								
F	- 1							
F	1							
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SUPERVISED AND APPROVED BY

C.E.G. No. 1187

Monitoring Well Detail

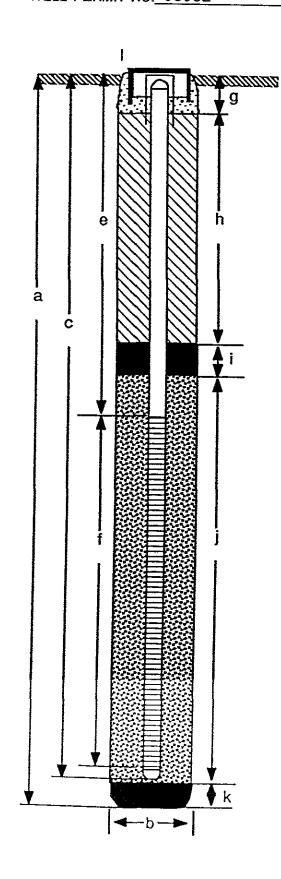
PROJECT	NUMBER 1826G
PROJECT	NAME Shell Oil Company-Dublin
COUNTY_	Alameda
WELL PER	MIT NO 88082

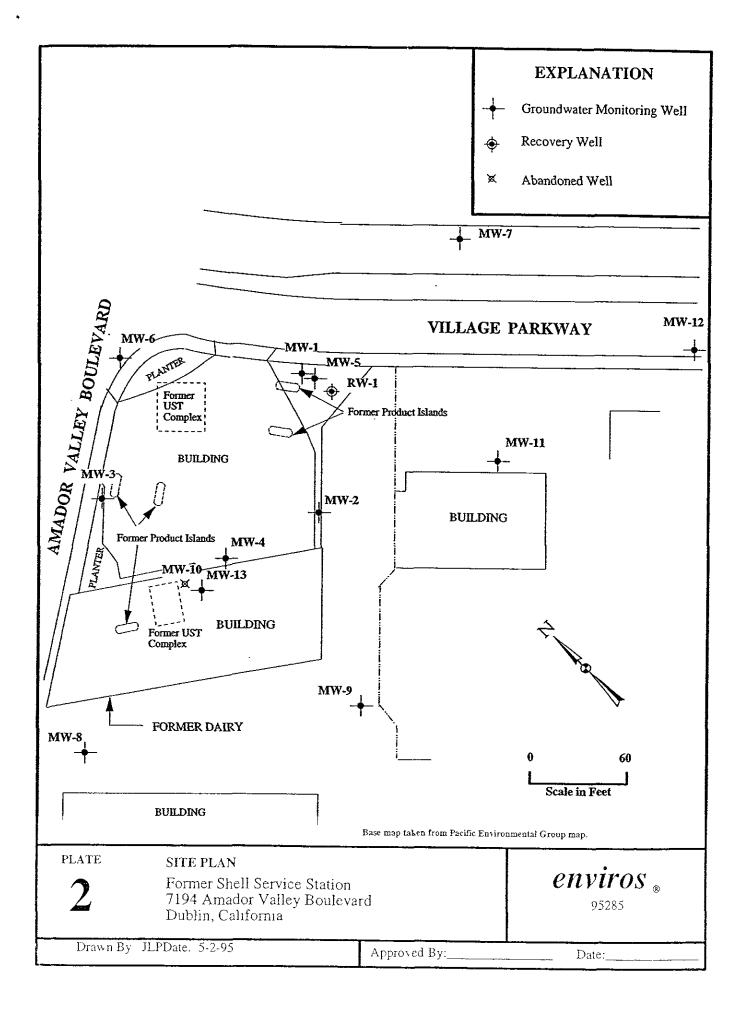
BORING / V	VELL NOMVV-1	
TOP OF CA	SING ELEV. 334.84	_
GROUND S	URFACE ELEV	
DATUM	Mean Sea Level	

EXPLORATORY BORING

a. Total Depth	25.5 ft
b. Diameter	10_in
Drilling method Hollov	v Stem Auger
WELL CONSTRU	CTION
c. Casing length	25.28_ft
Material Schedule 40 PVC	
d. Diameter	4ir
e. Depth to top perforations	<u>5</u> fi
f. Perforated length	<u>20</u> ft
Perforated interval from 5	to 25 ft.
Perforation type machin	ne slot
Perforation size	0.02 in.
g. Surface seal	5_ft.
Seal Material	Concrete
h. Backfill	3ft.
Backfill material Neat Cem	ent Grout
i. Seal	ft.
Seal Material 1/2 In. Bentor	nite Pellets
j. Gravel pack	21 ft.
Pack material 2/20 Monterey	Type Sand
k. Bottom seal	ft.
Seal material n/a	
 Steel Protective Casing With Lo 	cking Cover
ensco	
environ	mental

services, inc.





STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



PROJECT NAME: Shell Oil Company

Dublin, CA

DATE DRILLED: 28-Apr-88

PROJECT NUMBER: 1826G

LOGGED BY: J. Rike

BORING NO. MW-2

DEPTH (A.)	S AMPLE No	BLOWS/FOOT 140 ft/lbs.	UNIFIED SOIL	SOIL DESCRIPTION	WATER LEVEL	OV A READING PPm .	
2 -			어	SILTY CLAY - very dark grey (2.5 YR N3), trace very fine sand, trace gravel (<5%), medium stiff, plastic, damp, organic odor and slight product odor, minor small wood fragments and oxidation staining.			
5	SDC- 1006	9				5	
- 8 - - 9 - - 10 - 11-	SDC- 1007	17		- stiff and strong product odor at 10 feet, moist Static Water Level Measured 9-May-88 At 10.85 Feet.	•	60	
- 13- - 14- - 15-	SDC- 1008	14		- grades to dark greyish brown (10YR 4/2), mottling with grey, stiff, moist, plastic, no product odor.		7	
- 18- - 19-	SDC- 1009	24	GL.	SILTY CLAY - dark gray (5YR, 4/1), very stiff to stiff, plastic, moist, no product odor. Continued Next Page	THE REPORT OF THE PARTY OF THE	0	



Page 2 of 2

PROJECT NAME: Shell Oil Company

Dublin, CA

BORING NO. MW-2 DATE DRILLED: 28-Apr-88

PROJECT NUMBER: 1826G

LOGGED BY: J. Rike

	7						
DEPTH (A.)	S AMPLE No	BLOWS/FOOT 140 ft/lbs.	UNIFIED SOIL	SOIL DESCRIPTION	WATER LEVEL	OV A READING ppm	
21-			a	SILTY CLAY - dark grey (5 YR 4/1), stiff to		1	
- 22-				very stiff, less plastic, moist, no product odor.			
23-							
24				- grades to dark greenish grey (5GY 5/1),			
- 25	SDC- 1010	24					
- - 26-				Bottom Of Boring 25.5 Feet		1	
• 1							
- 1							
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+ -							

SUPERVISED AND APPROVED BY: 2. O. Porly

C.E.G. No. 1187

Monitoring Well Detail

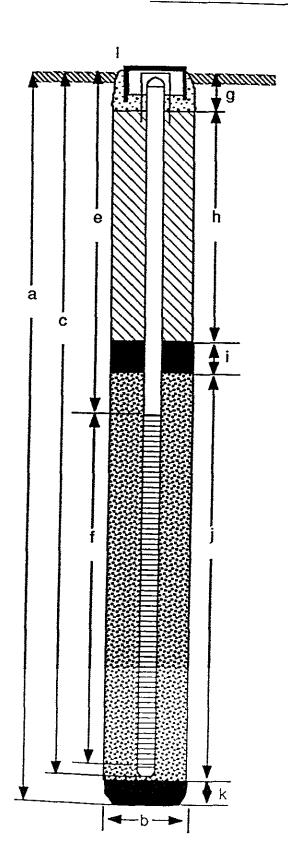
PROJECT	NUMBER_1826G	
PROJECT	NAME Shell Oil Company-Dublin	
COUNTY_	Alameda	
WELL PEF	RMIT NO. 88082	

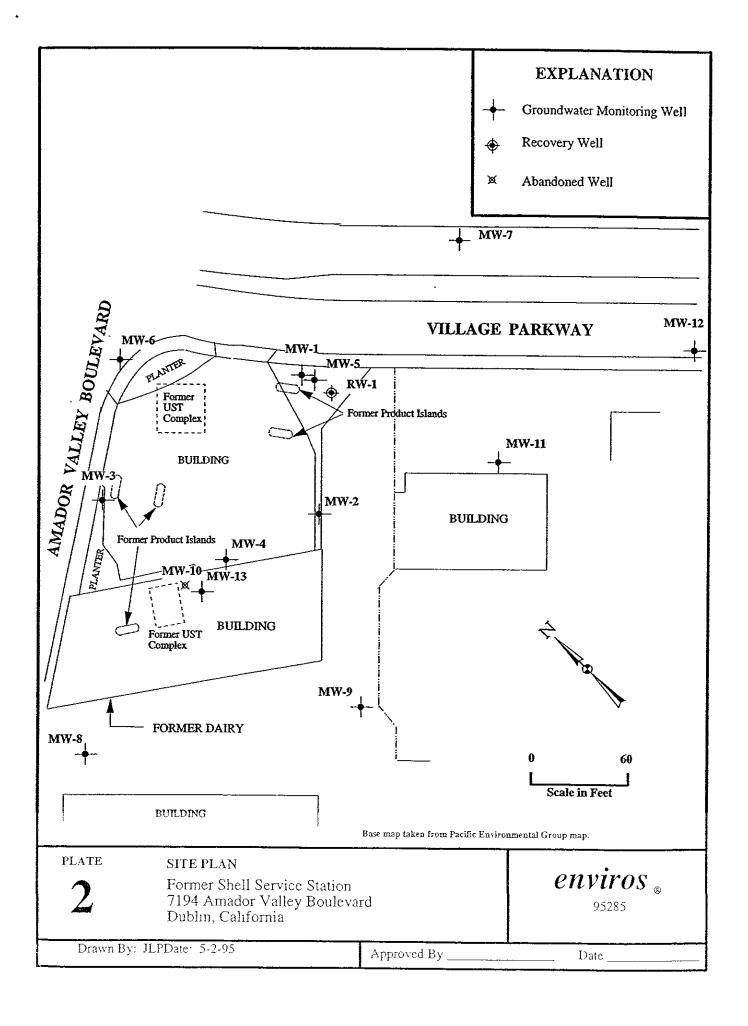
BORING / W	ELL NO	MW-2	
TOP OF CAS	ING ELEV	336.96	_
GROUND SU	IRFACE ELE	v	
DATUM	Mean Se	ea Level	_

EXPLORATORY BORING

a. Total Depth	25.5 ft.
b. Diameter	10_in.
Drilling method Hollow Ste	em Auger
WELL CONSTRUCT	<u> </u>
c. Casing length	24.66 ft.
Material Schedule 40 PVC	
d. Diameter	4_in.
e. Depth to top perforations	6 ft.
f. Perforated length	18_ft.
Perforated interval from 6 to	24 ft.
Perforation type machine si	ot
Perforation size	0.02 in.
g. Surface seal	.5 ft.
Seal Material Co	oncrete
h. Backfill	3 ft.
Backfill material Neat Cement	Grout
i. Seal	1 ft.
Seal Material 1/2 In. Bentonite I	Pellets
j. Gravel pack	20 ft.
Pack material 2/20 Monterey Typ	e Sand
k. Bottom seal	ft.
Seal material n/a	****
Steel Protective Casing With Locking	g Cover
ensco	







STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



PROJECT NAME: Shell Oil Company

Dublin, CA

BORING NO. MW-3
DATE DRILLED: 29-Apr-88

PROJECT NUMBER: 1826G

LOGGED BY: B. Von Thaden

DEPTH (ft.)	S AMPLE No	BLOWS/FOOT 140 ft/1bs.	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OV A READING ppm	
3 4 5	SDC- 1011	19	OL	SILTY CLAY - very dark grey (2.5 YR N3), trace fine sand, trace gravel (<5%), stiff, low to moderate plasticity, damp, organic odor, no product odor.		7	
6 - 7 - 8 - 9 - 10 - 11 -	SDC- 1012	14		 increasing moisture at 8 feet at 10 feet, strong product odor Static Water Level Measured 9-May-88 At 10.59 Feet. 	_	64	
- 12- - 13- - 14- - 15- - 16-	SDC- 1013	8		- grades to dark grayish brown (2.5YR, 4/2), mottled with oxidation staining, medium plasticity, firm, wet, no product odor.		3	
18- 19- 20	SDC- 1014	9	CL	SILTY CLAY - dark greenish grey (7.5 YR N5) mottled with dark grayish brown (2.5YR 4/2), low to medium plasticity, stiff, wet, no product odor. Continued Next Page		7	

ensco environmental services, inc.

PROJECT NAME: Shell Oil Company

Dublin, CA

PROJECT NUMBER: 1826G

BORING NO. MW-3

DATE DRILLED: 29-Apr-88 LOGGED BY: B. Von Thaden

UNIFIED SOIL CLASSIFICATION OV A READING PPm BLOWS/FOOT S AMPLE No 140 ft/1bs. DEPTH (R.) SOIL DESCRIPTION SILTY CLAY - dark greenish grey (7.5 YR N5) a. 21 mottled with dark grayish brown (2.5YR 4/2), low to medium plasticity, stiff, wet, no product 22 odor. 23 24 SDC-1015 21 25 0 Bottom Of Boring 25.5 Feet 26

SUPERVISED AND APPROVED BY D. Porto

C.E.G. No. //87_

Monitoring Well Detail

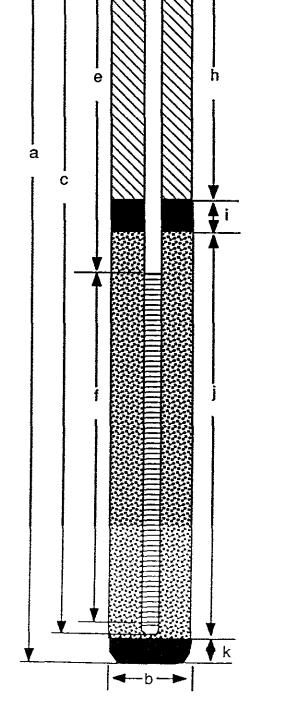
PROJECT NU	IMBER_1826G
PROJECT NA	AME Shell Oil Company-Dublin
COUNTY	A 1
WELL PERMI	T NO 88082

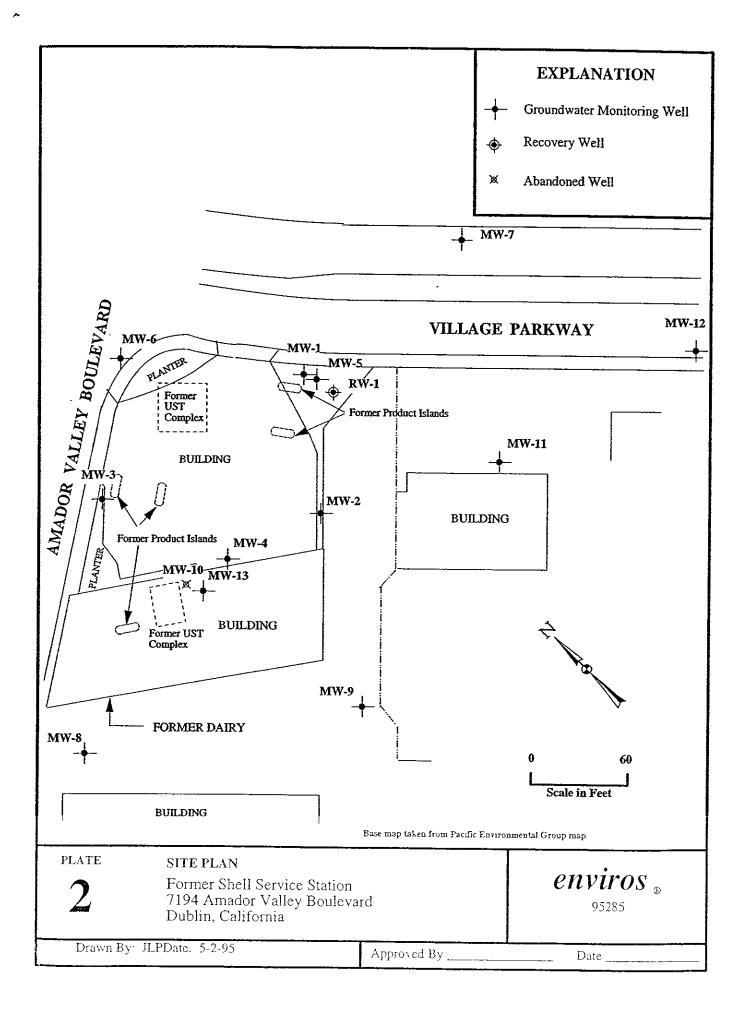
BORING / W	ELL NO	MW-3	
TOP OF CAS	SING ELEV	336.97	
GROUND SU	JRFACE ELE		
DATUM	Mean Se	a Level	

EXPLORATORY BORING

a. Total Depth	25.5 ft
b. Diameter	10_in
Drilling method Ho	llow Stem Auger
WELL CONSTR	RUCTION
c. Casing length	
Material Schedule 40 F	°VC
d. Diameter	4_ir
e. Depth to top perforations	6 _{ft} .
f. Perforated length	18_f1
Perforated interval from 6	to24_ft.
Perforation type ma	chine slot
Perforation size	0.02 in.
g. Surface seal	5_ft_
Seal Material	Concrete
h. Backfill	3ft.
Backfill material Neat (Cement Grout
i. Seal	ft.
Seal Material 1/2 In. Be	ntonite Pellets
j. Gravel pack	
Pack material 2/20 Monte	erey Type Sand
k. Bottom seal	ft.
Seal material n/a	
I. Steel Protective Casing With	Locking Cover
anson	3

environmental services, inc.





STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



PROJECT NAME: Shell Oil Company

Dublin, CA

BORING NO. MW-4
DATE DRILLED: 29-Apr-88

PROJECT NUMBER: 1826G

LOGGED BY: B. Von Thaden

DEPTH (ff.)	S AMPLE No	BLOYS/F00T 140 ft/lbs.	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OV A READING ppm	
- 1 - - 2 - - 3 -			CL	SILTY CLAY - grey brown, ~ 40% silt, trace fine sand, stiff, low plasticity, damp, slight product odor.			
- 5 - 6 - 7	SDC- 1016	15				22	
- 10 - 11-	SDC- 1017	15	OL	SILTY CLAY - very dark gray, low to medium plasticity, stiff, minor roots, damp to moist, strong product odor. Static Water Level Measured 9-May-88 At 10.88 Feet.	•	62	
- 13- - 14- - 15- - 16- - 17-	SDC- 1018	11		 grades to dark grayish brown (2.5YR, 4/2), slight mottling, medium plasticity, stiff, moist to wet, no product odor. 		3	
- 18 - - 19 - 20	SDC- 1019	5	CL	SILTY CLAY - dark greenish grey (7.5 YR N5) mottled with dark grayish brown (2.5YR 4/2), low to medium plasticity, medium stiff, wet, no product Continued Next Page		0	



PROJECT NAME: Shell Oil Company

Dublin, CA PROJECT NUMBER: 1826G

BORING NO. MW-4

DATE DRILLED: 29-Apr-88 LOGGED BY: B. Von Thaden

DEPTH (rt.)	S AMPLE No	BLOWS/F00T 140 ft/lbs.	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVA READING PPM	
- 21- - 22- - 23- - 24	SDC- 1020	18	CL	SILTY CLAY - dark greenish grey (7.5 YR N5) mottled with dark grayish brown (2.5YR 4/2), low to medium plasticity, medium stiff, wet, no product odor.		0	
26-				Bottom Of Boring 25.5 Feet			

SUPERVISED AND APPROVED BY: Solo

C.E.G. No. //87

Monitoring Well Detail

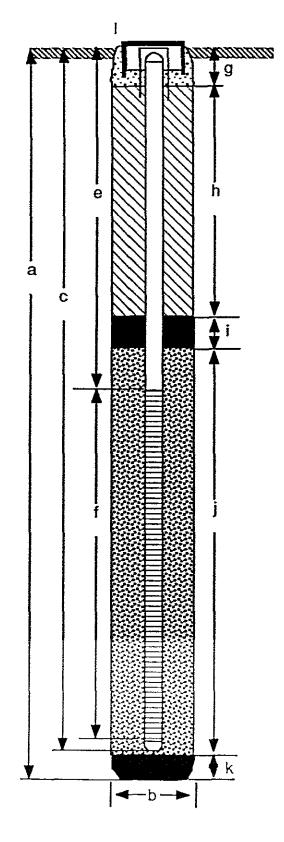
PROJECT NUME	BER_1826G	BORING / \
PROJECT NAME	Shell Oil Company-Dublin	TOP OF CA
COUNTY	Alameda	GROUND S
WELL PERMIT	an 88082	DATHA

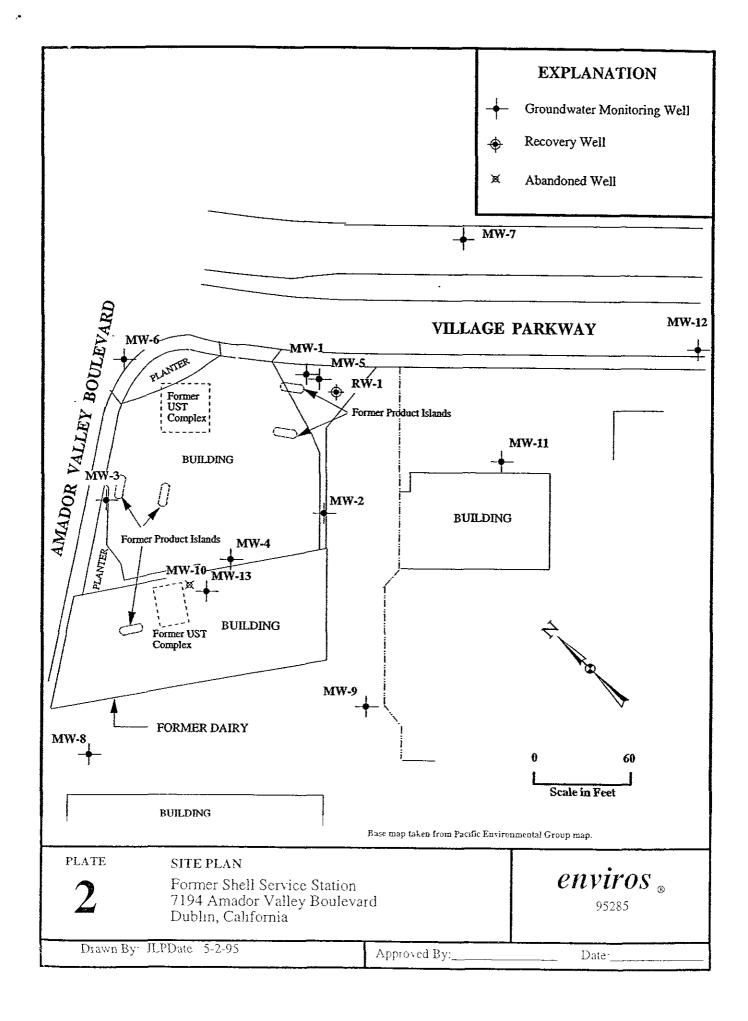
BORING / W	ELL NO	иW-4	
TOP OF CA	SING ELEV	337.15	
GROUND S	JRFACE ELE	·V	
DATUM	Mean Se	a Level	

EXPLORATORY BORING

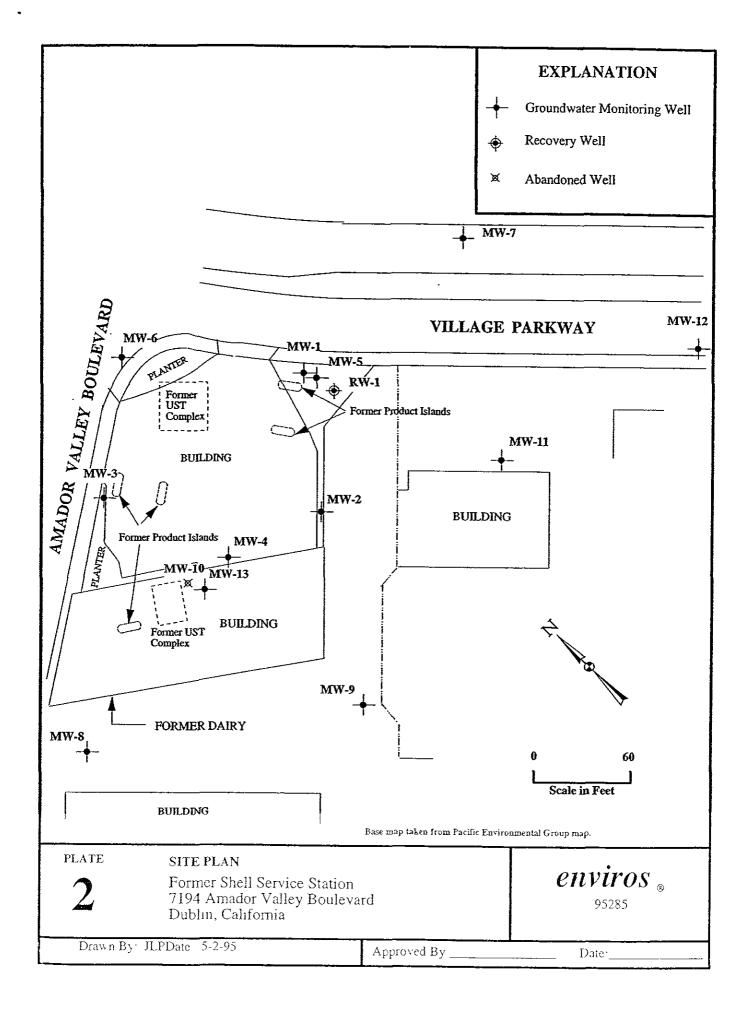
a. Total Depth b. Diameter	25.5 _{ft} 10_ir
Drilling method	Hollow Stem Auger
WELL CON	STRUCTION
c. Casing length	24.90 f
Material_Schedul	e 40 PVC
d. Diameter	4_i
e. Depth to top perforation	ns <u>6 ft</u> .
f. Perforated length	18_ _f
Perforated interval from	n 6 to 24 ft.
Perforation type	machine slot
Perforation size	
g. Surface seal	<u>5_ft</u> .
Seal Material	Concrete
h. Backfill	3ft.
Backfill material	Neat Cement Grout
i. Seal	ft.
Seal Material 1/2	In. Bentonite Pellets
j. Gravel pack	20 ft.
Pack material 2/20	Monterey Type Sand
k. Bottom seal	ft.
Seal materialn	/a
I. Steel Protective Casin	ng With Locking Cover

services, inc.

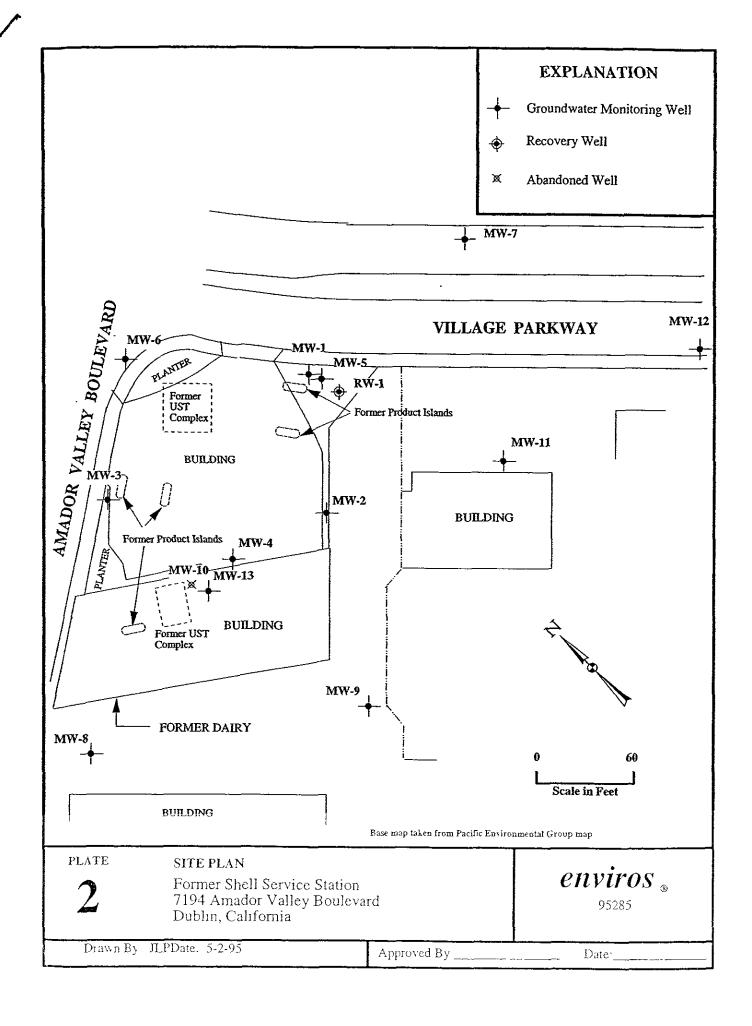




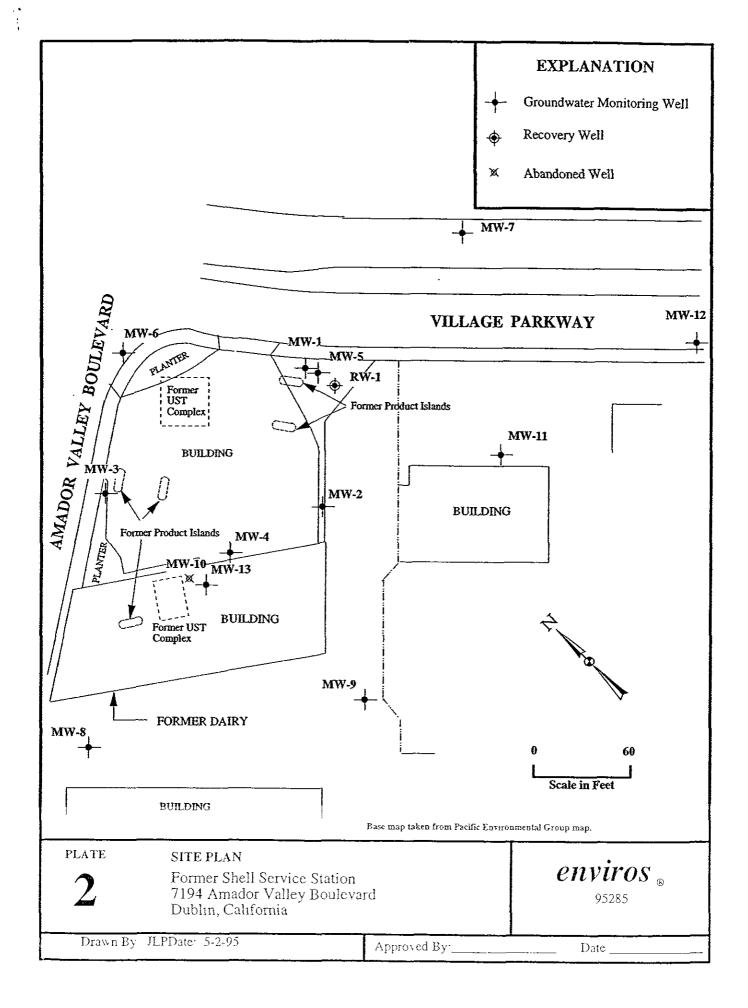
STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



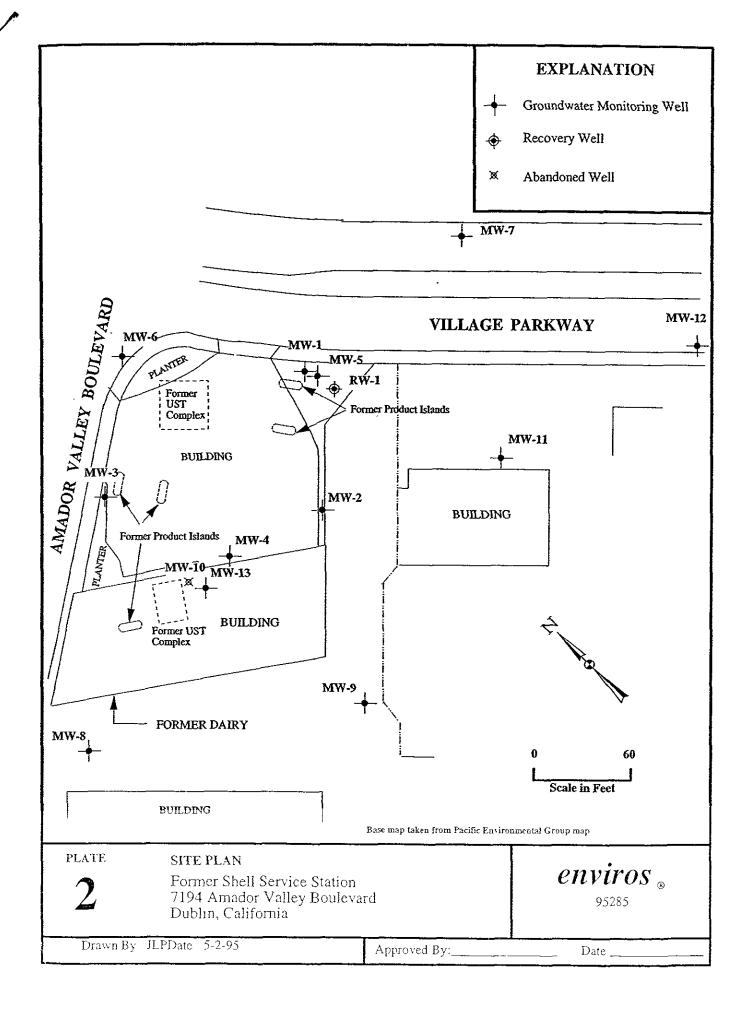
STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



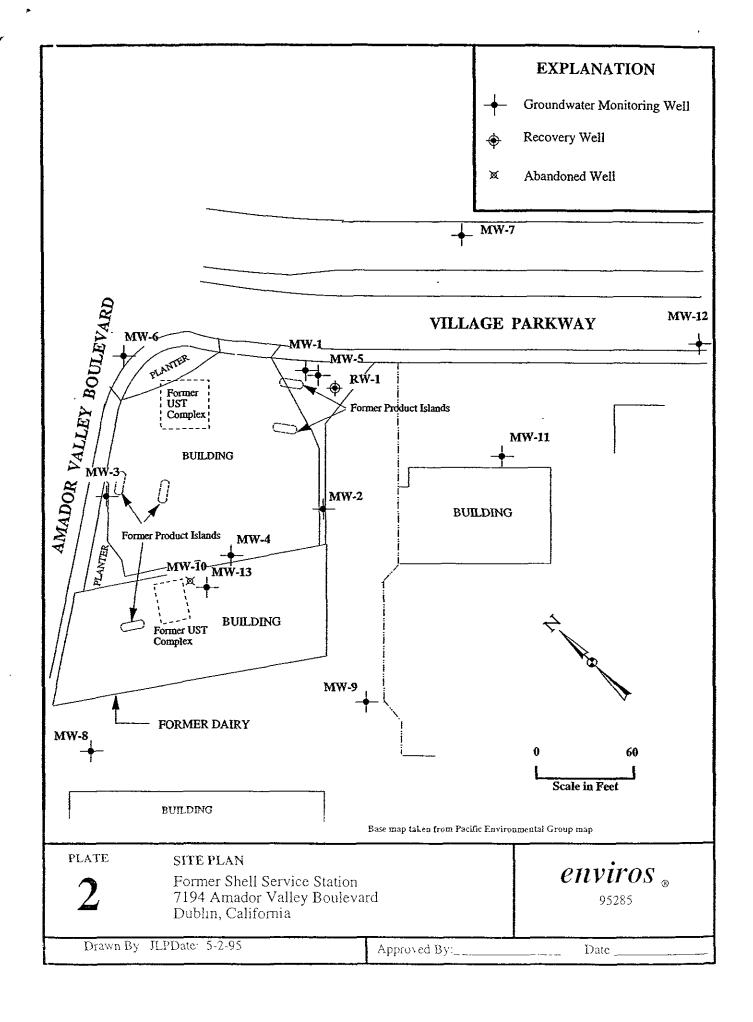
STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



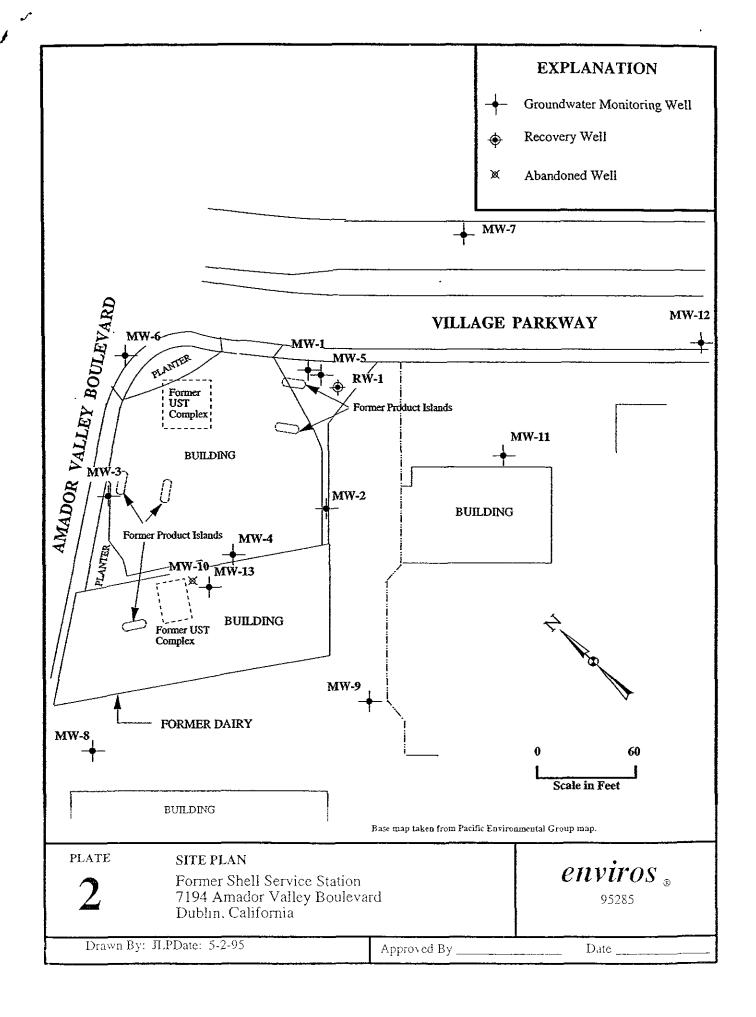
STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



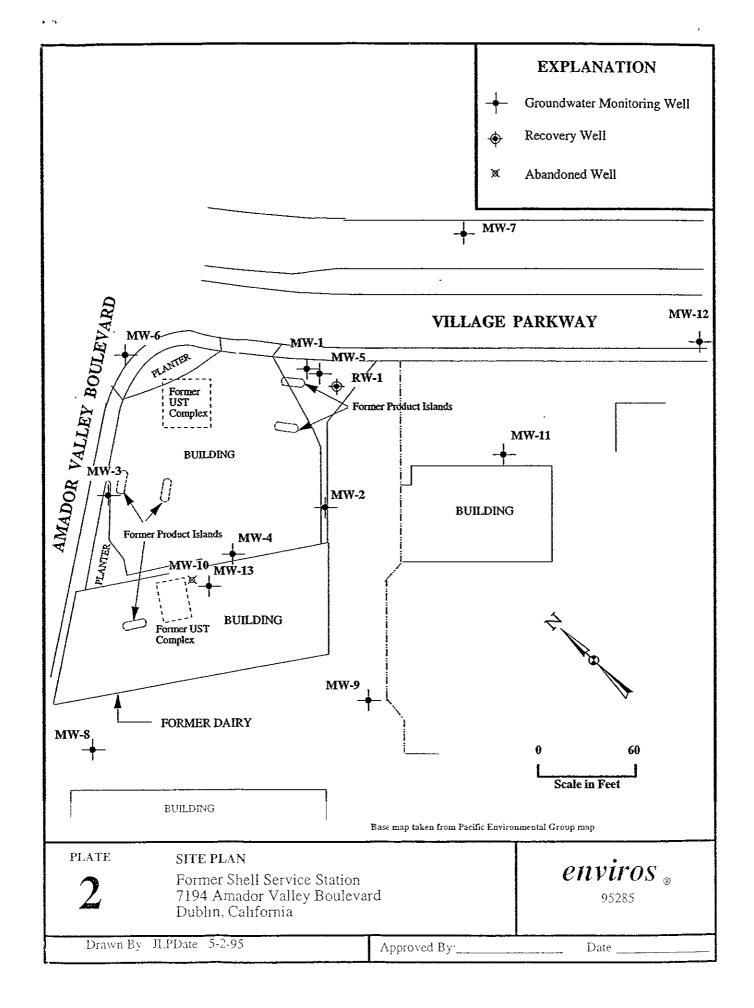
STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



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STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)



PROJECT NAME: Shell Oil, Dublin

7194 Amador Valley Blvd.

BORING NO.

RW-1

DATE DRILLED: 7/27/89

PROJECT NUMBER: 1826G

LOGGED BY:

S.C.

DEPTH (ft.)	SAMPLENO	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING PPM
- 1 - - 2 - - 3 - - 4 - - 5 - - 6 - - 7 - - 8 -	R1-1	13	СН	FILL: Sandy Gravel, 75% fine to coarse gravel, 25% medium to coarse sand, damp to dry SILTY CLAY, black (5YR 2.5/1), trace fine sand, trace fine gravel, high plasticity, stiff, damp		5
-10 -11 -12- -13- -14-	R1-2	10		CLAY, black (10YR 2/1), trace of sand, minor roots, high plasticity, stiff, moist	-	20 310
-15 -16 -17- -18- -19- -20	R1-3	8	СН	Color change to dark grayish brown (2.5Y 4/2) mottled with very dark gray (10YR 3/1), becomes silty, trace fine to coarse sand, rare fine gravel, few to common decayed roots, common rootholes (wet), medium stiff, wet, water noted in holes	Ā	0.5
-21 -	R1-3	10		Color change to black (5Y 2.5/1), no gravel, no roots, few rootholes (wet), stiff, wet		0.5

EXPLORATORY BORING LOG

ensco environmental services, inc.

PROJECT NAME: Shell Oil, Dublin

7194 Amador Valley Blvd.

BORING NO. RW-1

DATE DRILLED: 7/27/89

PROJECT NUMBER: 1826G

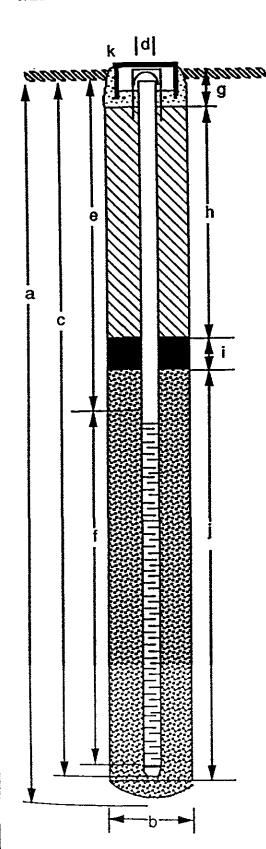
LOGGED BY: S.C.

	-					
DEPTH (11.)	S AMPLE No	BLOWS/FOOT	UNIFIED SOIL CLASSIFICATION	SOIL DESCRIPTION	WATER LEVEL	OVM READING PPM
-22- -23- -24- -25- -26- -27- -28- -29- -30- -31- -32- -33- -34- -35- -36- -37-	R1-5	16	NN C C H	SANDY CLAY, dark gray (5Y 4/1), 15% fine to coarse sand, rare root fibers, rare root holes, trace black organic staining, low to moderate plasticity, stiff, damp SANDY CLAY, dark gray (5Y 4/1) with very slight orange-brown staining, 15% fine sand, becomes 40% fine to coarse sand at shoe, some rootholes, very stiff, wet Bottom of Boring = 31.5 feet	YA.	₩ <mark>\</mark>
-38- -39- -40- -41- -42-						

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Recovery Well Detail

PROJECT NUMBER 1826G Shell Oil	BORING / WELL NO. RW-1
PROJECT NAME 7194 Amador Valley Blvd.	TOP OF CASING ELEV
COUNTYAlameda	GROUND SURFACE ELEV
WELL PERMIT NO	DATUM Mean Sea Level



EXPLORATORY BORING							
a. Total Depth		31.5 ft.					
b. Diameter	_	10 in.					
Drilling method	Hollow Stem Aug	er					
WELL CONSTRUCTION							
c. Casing length	· -	30 _{ft.}					
Material	Schedule 40 PVC						
d. Diameter		<u>6</u> in.					
e. Depth to top perfo	10 ft.						
f. Perforated length	-	20 ft.					
Perforated interva	11 11 OH	<u>0</u> ft.					
Perforation type	Machine Slot						
Perforation size	0.000 %	in.					
g. Surface seal	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	ft.					
Seal Material	n/a	<u>・</u> シンゲ					
h. Backfill	se di seco	€8 ft.					
Backfill material_	Grout 🚕 👢	**************************************					
iSeal		ft.					
Seal Material	Bentonite						
j. Gravel pack		21 ft.					
Pack material 2	/12 Monterey Type S	and					
k							



