RO-258

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TRC

Customer-Focused Solutions

January 25, 2005

ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

FEB 01 2005

ATTN: MS. SHELBY LATHROP

SITE: 76 STATION 6034
4700 FIRST STREET
LIVERMORE, CALIFORNIA

RE: SEMI-ANNUAL MONITORING REPORT
JULY THROUGH DECEMBER 2004

Dear Ms. Lathrop:

Please find enclosed our Semi-Annual Monitoring Report for 76 Station 6034, located at 4700 First Street, Livermore, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan

Anju Farfan
QMS Operations Manager

CC: Don Hwang, Alameda County Health Care Services
Roger Batra, TRC

Enclosures
20-0400/6034R03.QMS

21 Technology Drive • Irvine, California 92618
Telephone 949-753-0101 • Fax 949-753-0111

TRC

Customer-Focused Solutions

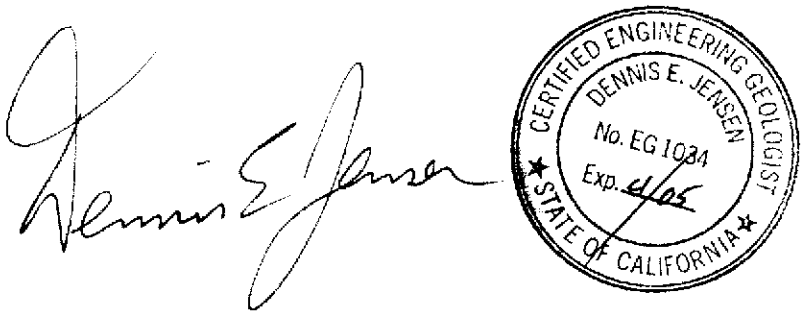
SEMI-ANNUAL MONITORING REPORT
JULY THROUGH DECEMBER 2004

76 Station 6034
4700 First Street
Livermore, California

Prepared For:

Ms. Shelby Lathrop
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:



Senior Project Geologist, Irvine Operations
January 24, 2005

21 Technology Drive • Irvine, California 92618
Telephone 949-753-0101 • Fax 949-753-0111

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Table 1: Current Fluid Levels and Selected Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 3: Additional Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPPH Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase MTBE Concentration Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Groundwater Sampling Field Notes
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
July 2004 through December 2004
76 Station 6034
4700 First Street
Livermore, CA

Project Coordinator: **Shelby Lathrop**
Telephone: **916-558-7609**
Water Sampling Contractor: ***TRC***
Compiled by: **Valentina Tobon**
Date(s) of Gauging/Sampling Event: **12/01/04**

Sample Points

Groundwater wells: **7** onsite, **0** offsite Wells gauged: **7** Wells sampled: **2**
Purging method: **Diaphragm pump**
Purge water disposal: **Onyx/Rodeo Unit 100**
Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**
LPH removal frequency: **n/a** Method: **n/a**
Treatment or disposal of water/LPH: **n/a**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **14.17 feet** Maximum: **15.81 feet**
Average groundwater elevation (relative to available local datum): **504.81 feet**
Average change in groundwater elevation since previous event: **-0.15 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.007 ft/ft, northwest**
Previous event: **0.006 ft/ft, northwest (04/30/04)**

Selected Laboratory Results

Wells with detected **Benzene:** **0** Wells above MCL (1.0 µg/l): **n/a**
Maximum reported benzene concentration: **n/a**

Wells with **TPPH 8260B** **2** Maximum: **4,700 µg/l (MW-2)**
Wells with **MTBE** **2** Maximum: **5.9 µg/l (MW-2)**

Notes:

MW-1=Sampled Semi-Annually, MW-3=Sampled Semi-Annually, MW-5=Sampled Semi-Anually, MW-6=Dry well, MW-7=Sampled Semi-Annually,

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TPPH	=	total purgeable petroleum hydrocarbons
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation - Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to re-survey.
9. Historical data has been validated for this report. Values presented in the following tables supercede those from previous reports.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 6034 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1, 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1		**(Screen Interval in feet: 11.0-28.5)**												
12/01/04	520.64	15.81	0.00	504.83	-0.16	--	--	--	--	--	--	--	--	Sampled Semi-Annually
MW-2		**(Screen Interval in feet: 11.0-25.0)**												
12/01/04	519.82	15.37	0.00	504.45	-0.12	--	4700	ND<1.0	ND<1.0	81	240	--	5.9	
MW-3		**(Screen Interval in feet: 11.0-25.0)**												
12/01/04	519.66	14.37	0.00	505.29	-0.17	--	--	--	--	--	--	--	--	Sampled Semi-Annually
MW-4		**(Screen Interval in feet: 11.0-25.0)**												
12/01/04	519.61	14.17	0.00	505.44	-0.05	--	130	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.6	
MW-5		**(Screen Interval in feet: 10.0-24.0)**												
12/01/04	520.27	15.62	0.00	504.65	-0.07	--	--	--	--	--	--	--	--	Sampled Semi-Anually
MW-6		**(Screen Interval in feet: 10.0-24.0)**												
12/01/04	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
MW-7		**(Screen Interval in feet: 10.0-24.0)**												
12/01/04	518.83	14.66	0.00	504.17	-0.31	--	--	--	--	--	--	--	--	Sampled Semi-Annually

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1	**(Screen Interval in feet: 11.0-28.5)**													
11/18/1989	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
3/8/1990	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
6/5/1990	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
9/7/1990	--	--	--	--	--	ND	--	ND	1.2	ND	ND	--	--	
12/24/1990	--	--	--	--	--	ND	--	ND	ND	ND	0.4	--	--	
4/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/22/1993	520.88	15.47	0.00	505.41	--	--	--	--	--	--	--	--	--	
7/20/1993	520.88	18.04	0.00	502.84	-2.57	--	--	--	--	--	--	--	--	
10/20/1993	520.64	15.69	0.00	504.95	2.11	--	--	--	--	--	--	--	--	
1/20/1994	520.64	15.65	0.00	504.99	0.04	--	--	--	--	--	--	--	--	
4/21/1994	520.64	15.58	0.00	505.06	0.07	ND	--	ND	ND	ND	ND	--	--	
7/21/1994	520.64	15.62	0.00	505.02	-0.04	--	--	--	--	--	--	--	--	Sampled Annually
10/19/1994	520.64	15.28	0.00	505.36	0.34	--	--	--	--	--	--	--	--	
1/18/1995	520.64	14.56	0.00	506.08	0.72	--	--	--	--	--	--	--	--	
4/17/1995	520.64	14.82	0.00	505.82	-0.26	ND	--	ND	ND	ND	ND	--	--	
7/18/1995	520.64	14.78	0.00	505.86	0.04	--	--	--	--	--	--	--	--	
10/17/1995	520.64	14.83	0.00	505.81	-0.05	--	--	--	--	--	--	--	--	
1/17/1996	520.64	14.96	0.00	505.68	-0.13	--	--	--	--	--	--	--	--	
4/17/1996	520.64	14.47	0.00	506.17	0.49	ND	--	ND	ND	ND	ND	ND	--	
7/16/1996	520.64	14.57	0.00	506.07	-0.10	--	--	--	--	--	--	--	--	
10/16/1996	520.64	14.50	0.00	506.14	0.07	--	--	--	--	--	--	--	--	
4/8/1997	520.64	15.05	0.00	505.59	--	--	--	--	--	--	--	--	--	Sampling Discontinued
10/6/1997	520.64	15.00	0.00	505.64	0.05	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1 continued														
4/2/1998	520.64	14.80	0.00	505.84	0.20	--	--	--	--	--	--	--	--	
10/7/1998	520.64	14.72	0.00	505.92	0.08	--	--	--	--	--	--	--	--	
4/14/1999	520.64	14.89	0.00	505.75	-0.17	--	--	--	--	--	--	--	--	
10/12/1999	520.64	14.79	0.00	505.85	0.10	--	--	--	--	--	--	--	--	
4/10/2000	520.64	14.93	0.00	505.71	-0.14	--	--	--	--	--	--	--	--	
10/2/2000	520.64	15.18	0.00	505.46	-0.25	--	--	--	--	--	--	--	--	
4/2/2001	520.64	14.72	0.00	505.92	0.46	--	--	--	--	--	--	--	--	
10/5/2001	520.64	15.51	0.00	505.13	-0.79	--	--	--	--	--	--	--	--	
4/1/2002	520.64	15.40	0.00	505.24	0.11	--	--	--	--	--	--	--	--	
10/16/2002	520.64	15.54	0.00	505.10	-0.14	--	--	--	--	--	--	--	--	
4/3/2003	520.64	15.41	0.00	505.23	0.13	--	--	--	--	--	--	--	--	
10/2/2003	520.64	15.58	0.00	505.06	-0.17	--	--	--	--	--	--	--	--	Monitored Only
4/30/2004	520.64	15.65	0.00	504.99	-0.07	--	--	--	--	--	--	--	--	Monitored only
12/1/2004	520.64	15.81	0.00	504.83	-0.16	--	--	--	--	--	--	--	--	Sampled Semi-Annually
MW-2	**(Screen Interval in feet: 11.0-25.0)**													
11/18/1989	--	--	--	--	--	53000	--	540	500	130	22000	--	--	
3/8/1990	--	--	--	--	--	26000	--	230	410	1300	2100	--	--	
6/5/1990	--	--	--	--	--	31000	--	250	460	950	9200	--	--	
9/7/1990	--	--	--	--	--	ND	--	ND	1.5	ND	ND	--	--	
12/24/1990	--	--	--	--	--	32000	--	440	340	460	13000	--	--	
4/10/1991	--	--	--	--	--	22000	--	170	190	490	6200	--	--	
7/10/1991	--	--	--	--	--	14000	--	70	160	570	5400	--	--	
10/14/1991	--	--	--	--	--	11000	--	79	130	660	4700	--	--	
1/14/1992	--	--	--	--	--	5600	--	36	120	450	2600	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-2 continued														
4/6/1992	--	--	--	--	--	760	--	6.3	2.1	ND	130	--	--	
7/7/1992	--	--	--	--	--	44000	--	160	1100	1000	17000	--	--	
10/16/1992	--	--	--	--	--	290	--	2.3	ND	5.1	15	--	--	
1/14/1993	--	--	--	--	--	19000	--	75	430	900	8400	--	--	
4/22/1993	520.17	14.98	0.00	505.19	--	49000	--	150	1000	3000	18000	--	--	
7/20/1993	520.17	17.41	0.00	502.76	-2.43	25000	--	68	94	1000	6200	--	--	
10/20/1993	519.82	15.08	0.00	504.74	1.98	12000	--	27	10	100	3000	--	--	
1/20/1994	519.82	15.02	0.00	504.80	0.06	20000	--	ND	ND	270	3300	--	--	
4/21/1994	519.82	14.96	0.00	504.86	0.06	27000	--	85	65	880	5300	--	--	
7/21/1994	519.82	14.99	0.00	504.83	-0.03	31000	--	58	29	940	6200	--	--	
10/19/1994	519.82	14.80	0.00	505.02	0.19	4100	--	16	3.5	8.6	1100	--	--	
1/18/1995	519.82	14.10	0.00	505.72	0.70	5100	--	6.8	7.3	100	1500	--	--	
4/17/1995	519.82	14.13	0.00	505.69	-0.03	320	--	1.3	0.67	6.6	74	--	--	
7/18/1995	519.82	14.11	0.00	505.71	0.02	12000	--	25	24	550	3700	--	--	
10/17/1995	519.82	14.15	0.00	505.67	-0.04	77000	--	60	58	760	8300	220	--	
1/17/1996	519.82	14.35	0.00	505.47	-0.20	7000	--	15	ND	150	1600	370	--	
4/17/1996	519.82	13.93	0.00	505.89	0.42	19000	--	ND	ND	600	4900	6100	--	
7/16/1996	519.82	14.00	0.00	505.82	-0.07	23000	--	16	22	900	4500	410	--	
10/16/1996	519.82	14.12	0.00	505.70	-0.12	14000	--	28	31	1600	6900	9600	--	
1/13/1997	519.82	--	--	--	--	4300	--	12	5.0	28	890	1300	--	
4/8/1997	519.82	14.49	0.00	505.33	--	4700	--	ND	6.5	170	830	290	--	
10/6/1997	519.82	14.41	0.00	505.41	0.08	5800	--	14	ND	19	860	570	--	
4/2/1998	519.82	14.26	0.00	505.56	0.15	24000	--	ND	ND	980	5200	6800	--	
10/7/1998	519.82	14.35	0.00	505.47	-0.09	41000	--	ND	ND	2100	7800	3700	2700	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-2 continued														
4/14/1999	519.82	14.54	0.00	505.28	-0.19	720	--	1.2	ND	29	260	95	57	
10/12/1999	519.82	14.50	0.00	505.32	0.04	2200	--	ND	ND	78	480	52	11	
4/10/2000	519.82	14.72	0.00	505.10	-0.22	ND	--	ND	ND	0.815	2.99	28.5	40.1	
10/2/2000	519.82	14.91	0.00	504.91	-0.19	ND	--	ND	ND	0.71	1.0	9.2	11	
4/2/2001	519.82	14.12	0.00	505.70	0.79	ND	--	ND	ND	ND	ND	ND	ND	
10/5/2001	519.82	15.02	0.00	504.80	-0.90	1300	--	4.4	ND<2.5	29	79	ND<25	12	
4/1/2002	519.82	14.94	0.00	504.88	0.08	3500	--	5.1	ND<5.0	120	460	ND<50	14	
10/16/2002	519.82	15.06	0.00	504.76	-0.12	240	--	ND<0.50	ND<0.50	8.2	15	--	ND<2.0	
4/3/2003	519.82	14.96	0.00	504.86	0.10	1300	--	1.5	1.8	23	160	--	6.6	
10/2/2003	519.82	15.11	0.00	504.71	-0.15	--	15000	ND<13	ND<13	290	1400	--	ND<50	
4/30/2004	519.82	15.25	0.00	504.57	-0.14	--	8000	ND<13	ND<13	140	550	--	ND<13	
12/1/2004	519.82	15.37	0.00	504.45	-0.12	--	4700	ND<1.0	ND<1.0	81	240	--	5.9	
MW-3	**(Screen Interval in feet: 11.0-25.0)**													
11/18/1989	--	--	--	--	--	ND	--	0.35	ND	ND	ND	--	--	
3/8/1990	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
6/5/1990	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
9/7/1990	--	--	--	--	--	1100	--	11	ND	6.6	16	--	--	
12/24/1990	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
10/14/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
1/14/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/6/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/7/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
November 1989 Through December 2004
76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-3 continued														
10/16/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
1/14/1993	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/22/1993	519.91	14.33	0.00	505.58	--	ND	--	ND	ND	ND	ND	--	--	
7/20/1993	519.91	16.90	0.00	503.01	-2.57	ND	--	ND	ND	ND	ND	--	--	
10/20/1993	519.66	14.42	0.00	505.24	2.23	ND	--	ND	ND	ND	ND	--	--	
1/20/1994	519.66	14.37	0.00	505.29	0.05	--	--	--	--	--	--	--	--	Sampled Annually
4/21/1994	519.66	14.30	0.00	505.36	0.07	ND	--	ND	ND	ND	ND	--	--	
7/21/1994	519.66	14.34	0.00	505.32	-0.04	--	--	--	--	--	--	--	--	Sampled Semi-Annually
10/19/1994	519.66	14.08	0.00	505.58	0.26	ND	--	ND	0.61	ND	0.51	--	--	
1/18/1995	519.66	13.23	0.00	506.43	0.85	--	--	--	--	--	--	--	--	
4/17/1995	519.66	13.20	0.00	506.46	0.03	ND	--	ND	ND	ND	ND	--	--	
7/18/1995	519.66	13.19	0.00	506.47	0.01	--	--	--	--	--	--	--	--	
10/17/1995	519.66	13.24	0.00	506.42	-0.05	ND	--	ND	ND	ND	ND	ND	--	Sampled Annually
1/17/1996	519.66	13.68	0.00	505.98	-0.44	--	--	--	--	--	--	--	--	
4/17/1996	519.66	13.04	0.00	506.62	0.64	ND	--	ND	ND	ND	ND	ND	--	
7/16/1996	519.66	13.24	0.00	506.42	-0.20	--	--	--	--	--	--	--	--	
10/16/1996	519.66	13.10	0.00	506.56	0.14	--	--	--	--	--	--	--	--	
4/8/1997	519.66	13.73	0.00	505.93	--	--	--	--	--	--	--	--	--	Sampling Discontinued
10/6/1997	519.66	13.70	0.00	505.96	0.03	--	--	--	--	--	--	--	--	
4/2/1998	519.66	13.43	0.00	506.23	0.27	--	--	--	--	--	--	--	--	
10/7/1998	519.66	13.33	0.00	506.33	0.10	--	--	--	--	--	--	--	--	
4/14/1999	519.66	13.47	0.00	506.19	-0.14	--	--	--	--	--	--	--	--	
10/12/1999	519.66	13.38	0.00	506.28	0.09	--	--	--	--	--	--	--	--	
4/10/2000	519.66	13.51	0.00	506.15	-0.13	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-3 continued														
10/2/2000	519.66	13.62	0.00	506.04	-0.11	--	--	--	--	--	--	--	--	
4/2/2001	519.66	13.38	0.00	506.28	0.24	--	--	--	--	--	--	--	--	
10/5/2001	519.66	14.10	0.00	505.56	-0.72	--	--	--	--	--	--	--	--	
4/1/2002	519.66	13.98	0.00	505.68	0.12	--	--	--	--	--	--	--	--	
10/16/2002	519.66	14.16	0.00	505.50	-0.18	--	--	--	--	--	--	--	--	
4/3/2003	519.66	13.98	0.00	505.68	0.18	--	--	--	--	--	--	--	--	
10/2/2003	519.66	14.15	0.00	505.51	-0.17	--	--	--	--	--	--	--	--	Monitored Only
4/30/2004	519.66	14.20	0.00	505.46	-0.05	--	--	--	--	--	--	--	--	Monitored only
12/1/2004	519.66	14.37	0.00	505.29	-0.17	--	--	--	--	--	--	--	--	Sampled Semi-Annually
MW-4	**(Screen Interval in feet: 11.0-25.0)**													
11/18/1989	--	--	--	--	--	990	--	9.8	10	7.1	4.7	--	--	
3/8/1990	--	--	--	--	--	1200	--	18	8.4	37	28	--	--	
6/5/1990	--	--	--	--	--	1400	--	1.2	4.7	24	12	--	--	
9/7/1990	--	--	--	--	--	15000	--	100	140	210	4600	--	--	
12/24/1990	--	--	--	--	--	1400	--	ND	8.7	15	10	--	--	
4/10/1991	--	--	--	--	--	950	--	0.84	4.3	9.6	5.0	--	--	
7/10/1991	--	--	--	--	--	830	--	8.4	19	7.7	7.2	--	--	
10/14/1991	--	--	--	--	--	880	--	3.8	2.2	8.6	5.8	--	--	
1/14/1992	--	--	--	--	--	1500	--	4.2	7.1	18	9.2	--	--	
4/6/1992	--	--	--	--	--	660	--	1.3	3.8	2.9	4.1	--	--	
7/7/1992	--	--	--	--	--	340	--	ND	2.2	2.4	2.4	--	--	
10/16/1992	--	--	--	--	--	300	--	2.1	ND	4.8	13	--	--	
1/14/1993	--	--	--	--	--	920	--	ND	6.3	12	3.9	--	--	
4/22/1993	520.12	14.30	0.00	505.82	--	1100	--	8.8	1.0	7.2	6.0	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-4 continued														
7/20/1993	520.12	16.35	0.00	503.77	-2.05	--	--	--	--	--	--	--	--	Not sampled - Sampling access denied
10/20/1993	519.61	14.16	0.00	505.45	1.68	640	--	ND	2.5	2.3	1.9	--	--	
1/20/1994	519.61	14.15	0.00	505.46	0.01	1200	--	ND	2.6	4.7	7.4	--	--	
4/21/1994	519.61	14.13	0.00	505.48	0.02	380	--	0.83	1.2	1.2	1.7	--	--	
7/21/1994	519.61	14.26	0.00	505.35	-0.13	320	--	0.51	1.4	1.0	1.6	--	--	
10/19/1994	519.61	13.95	0.00	505.66	0.31	750	--	ND	3.6	4.2	3.4	--	--	
1/18/1995	519.61	13.16	0.00	506.45	0.79	790	--	1.5	3.3	1.2	2.6	--	--	
4/17/1995	519.61	13.19	0.00	506.42	-0.03	570	--	2.8	ND	3.3	3.9	--	--	
7/18/1995	519.61	13.21	0.00	506.40	-0.02	340	--	1.0	1.9	2.8	2.7	--	--	
10/17/1995	519.61	13.22	0.00	506.39	-0.01	260	--	1.1	0.57	0.69	1.6	2.0	--	
1/17/1996	519.61	13.02	0.00	506.59	0.20	--	--	--	--	--	--	--	--	Sampled Semi-Annually
4/17/1996	519.61	13.08	0.00	506.53	-0.06	720	--	3.0	2.6	6.1	6.9	ND	--	
7/16/1996	519.61	12.91	0.00	506.70	0.17	--	--	--	--	--	--	--	--	
10/16/1996	519.61	12.98	0.00	506.63	-0.07	1100	--	6.6	23	24	85	15	--	
1/13/1997	519.61	--	0.00	--	--	--	--	--	--	--	--	--	--	
4/8/1997	519.61	13.36	0.00	506.25	--	470	--	1.2	1.9	1.2	6.9	ND	--	
10/6/1997	519.61	13.42	0.00	506.19	-0.06	240	--	ND	0.85	0.83	2.3	ND	--	
4/2/1998	519.61	12.76	0.00	506.85	0.66	270	--	ND	1.2	ND	4.5	10	--	
10/7/1998	519.61	13.04	0.00	506.57	-0.28	350	--	ND	ND	ND	4.8	ND	--	
4/14/1999	519.61	13.21	0.00	506.40	-0.17	250	--	1.6	ND	3.1	5.6	ND	16	
10/12/1999	519.61	13.16	0.00	506.45	0.05	200	--	1.4	ND	2.3	3.9	ND	--	
4/10/2000	519.61	13.48	0.00	506.13	-0.32	52.8	--	ND	ND	ND	ND	ND	--	
10/2/2000	519.61	13.25	0.00	506.36	0.23	57	--	ND	ND	0.50	0.90	30	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-4 continued														
4/2/2001	519.61	13.11	0.00	506.50	0.14	ND	--	ND	ND	ND	ND	ND	--	
10/5/2001	519.61	14.04	0.00	505.57	-0.93	150	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
4/1/2002	519.61	13.76	0.00	505.85	0.28	130	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
10/16/2002	519.61	14.10	0.00	505.51	-0.34	130	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.8	
4/3/2003	519.61	13.69	0.00	505.92	0.41	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.6	
10/2/2003	519.61	14.20	0.00	505.41	-0.51	--	81	ND<0.50	0.86	4.1	9.4	--	ND<2.0	
4/30/2004	519.61	14.12	0.00	505.49	0.08	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.5	
12/1/2004	519.61	14.17	0.00	505.44	-0.05	--	130	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.6	
MW-5	**(Screen Interval in feet: 10.0-24.0)**													
4/10/1991	--	--	--	--	--	630	--	35	14	47	30	--	--	
7/10/1991	--	--	--	--	--	220	--	5.1	8.7	9.1	9.7	--	--	
10/14/1991	--	--	--	--	--	660	--	55	4.4	50	66	--	--	
1/14/1992	--	--	--	--	--	99	--	1.0	1.2	ND	0.32	1.2	--	
4/6/1992	--	--	--	--	--	240	--	ND	ND	0.35	ND	--	--	
7/7/1992	--	--	--	--	--	76	--	0.48	1.1	0.32	1.3	1.5	--	
10/16/1992	--	--	--	--	--	180	--	7.8	1.1	17	6.4	2.0	--	
1/14/1993	--	--	--	--	--	91	--	ND	0.53	1.2	11	--	--	
4/22/1993	520.58	15.24	0.00	505.34	--	94	--	1.2	ND	ND	1.3	0.82	--	
7/20/1993	520.58	17.38	0.00	503.20	-2.14	89	--	1.1	0.51	ND	1.8	2.2	--	
10/20/1993	520.27	15.56	0.00	504.71	1.51	110	--	0.8	ND	ND	ND	--	--	
1/20/1994	520.27	15.39	0.00	504.88	0.17	ND	--	ND	ND	ND	ND	--	--	
4/21/1994	520.27	15.41	0.00	504.86	-0.02	ND	--	ND	ND	ND	ND	--	--	
7/21/1994	520.27	15.55	0.00	504.72	-0.14	ND	--	ND	ND	ND	ND	--	--	
10/19/1994	520.27	15.20	0.00	505.07	0.35	ND	--	ND	0.71	ND	0.57	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-5 continued														
1/18/1995	520.27	14.52	0.00	505.75	0.68	ND	--	ND	ND	ND	ND	--	--	
4/17/1995	520.27	14.50	0.00	505.77	0.02	ND	--	ND	ND	ND	ND	--	--	
7/18/1995	520.27	14.41	0.00	505.86	0.09	ND	--	ND	ND	ND	1.1	--	--	
10/17/1995	520.27	14.46	0.00	505.81	-0.05	ND	--	ND	ND	ND	ND	ND	--	
1/17/1996	520.27	14.48	0.00	505.79	-0.02	--	--	--	--	--	--	--	--	Sampled Annually
4/17/1996	520.27	14.22	0.00	506.05	0.26	ND	--	ND	ND	ND	ND	ND	--	
7/16/1996	520.27	14.27	0.00	506.00	-0.05	--	--	--	--	--	--	--	--	
10/16/1996	520.27	14.15	0.00	506.12	0.12	--	--	--	--	--	--	--	--	
4/8/1997	520.27	14.71	0.00	505.56	--	--	--	--	--	--	--	--	--	Sampling Discontinued
10/6/1997	520.27	14.71	0.00	505.56	0.00	--	--	--	--	--	--	--	--	
4/2/1998	520.27	14.28	0.00	505.99	0.43	--	--	--	--	--	--	--	--	
10/7/1998	520.27	14.40	0.00	505.87	-0.12	--	--	--	--	--	--	--	--	
4/14/1999	520.27	14.63	0.00	505.64	-0.23	--	--	--	--	--	--	--	--	
10/12/1999	520.27	14.48	0.00	505.79	0.15	--	--	--	--	--	--	--	--	
4/10/2000	520.27	14.76	0.00	505.51	-0.28	--	--	--	--	--	--	--	--	
10/2/2000	520.27	14.65	0.00	505.62	0.11	--	--	--	--	--	--	--	--	
4/2/2001	520.27	14.20	0.00	506.07	0.45	--	--	--	--	--	--	--	--	
10/5/2001	520.27	15.47	0.00	504.80	-1.27	--	--	--	--	--	--	--	--	
4/1/2002	520.27	15.18	0.00	505.09	0.29	--	--	--	--	--	--	--	--	
10/16/2002	520.27	15.50	0.00	504.77	-0.32	--	--	--	--	--	--	--	--	
4/3/2003	520.27	15.14	0.00	505.13	0.36	--	--	--	--	--	--	--	--	
10/2/2003	520.27	15.66	0.00	504.61	-0.52	--	--	--	--	--	--	--	--	Monitored Only
4/30/2004	520.27	15.55	0.00	504.72	0.11	--	--	--	--	--	--	--	--	Monitored only
12/1/2004	520.27	15.62	0.00	504.65	-0.07	--	--	--	--	--	--	--	--	Sampled Semi-Anually

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
November 1989 Through December 2004
76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6	**(Screen Interval in feet: 10.0-24.0)**													
4/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
10/14/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
1/14/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/6/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/7/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
10/16/1992	--	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed
1/14/1993	--	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed
4/22/1993	519.34	--	0.00	--	--	--	--	--	--	--	--	--	--	Obstructed
7/20/1993	519.34	--	0.00	--	--	--	--	--	--	--	--	--	--	Obstructed
10/20/1993	518.75	14.20	0.00	504.55	--	ND	--	ND	ND	ND	ND	--	--	
1/20/1994	518.75	14.14	0.00	504.61	0.06	ND	--	ND	ND	ND	ND	--	--	
4/21/1994	518.75	14.10	0.00	504.65	0.04	ND	--	ND	ND	ND	ND	--	--	
7/21/1994	518.75	14.12	0.00	504.63	-0.02	ND	--	ND	ND	ND	ND	--	--	
10/19/1994	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
1/18/1995	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
4/17/1995	518.75	13.82	0.00	504.93	--	ND	--	ND	ND	ND	ND	--	--	
7/18/1995	518.75	13.84	0.00	504.91	-0.02	ND	--	ND	ND	ND	ND	--	--	
10/17/1995	518.75	13.90	0.00	504.85	-0.06	ND	--	ND	ND	ND	ND	2.2	--	
1/17/1996	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Sampled Annually - Obstructed by roots
4/17/1996	518.75	13.66	0.00	505.09	--	ND	--	ND	ND	ND	ND	ND	--	
7/16/1996	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
10/16/1996	518.75	13.72	0.00	505.03	--	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

November 1989 Through December 2004

76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 continued														
4/8/1997	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
10/6/1997	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
4/2/1998	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
10/7/1998	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed by roots
4/14/1999	518.75	13.82	0.00	504.93	--	--	--	--	--	--	--	--	--	
10/12/1999	518.75	13.72	0.00	505.03	0.10	--	--	--	--	--	--	--	--	
4/10/2000	518.75	13.40	0.00	505.35	0.32	--	--	--	--	--	--	--	--	
10/2/2000	518.75	13.63	0.00	505.12	-0.23	--	--	--	--	--	--	--	--	
4/2/2001	518.75	13.31	0.00	505.44	0.32	--	--	--	--	--	--	--	--	
10/5/2001	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstruction in Well
4/1/2002	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Obstruction in Well
10/16/2002	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Dry
4/3/2003	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Dry
10/2/2003	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
4/30/2004	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Unable to locate
12/1/2004	518.75	--	--	--	--	--	--	--	--	--	--	--	--	Dry well
MW-7	**(Screen Interval in feet: 10.0-24.0)**													
4/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/10/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
10/14/1991	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
1/14/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/6/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
7/7/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
10/16/1992	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
November 1989 Through December 2004
76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-7 continued														
1/14/1993	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
4/22/1993	519.37	14.25	0.00	505.12	--	ND	--	ND	ND	ND	ND	--	--	
7/20/1993	519.37	16.68	0.00	502.69	-2.43	ND	--	ND	ND	ND	ND	--	--	
10/20/1993	518.83	14.29	0.00	504.54	1.85	ND	--	ND	ND	ND	ND	--	--	
1/20/1994	518.83	14.22	0.00	504.61	0.07	ND	--	ND	ND	ND	ND	--	--	
4/21/1994	518.83	14.17	0.00	504.66	0.05	ND	--	ND	ND	ND	ND	--	--	
7/21/1994	518.83	14.21	0.00	504.62	-0.04	ND	--	ND	ND	ND	ND	--	--	
10/19/1994	518.83	14.05	0.00	504.78	0.16	ND	--	ND	0.87	ND	0.61	--	--	
1/18/1995	518.83	13.34	0.00	505.49	0.71	ND	--	ND	ND	ND	ND	--	--	
4/17/1995	518.83	13.38	0.00	505.45	-0.04	ND	--	ND	ND	ND	ND	--	--	
7/18/1995	518.83	13.36	0.00	505.47	0.02	ND	--	ND	ND	ND	ND	--	--	
10/17/1995	518.83	13.41	0.00	505.42	-0.05	ND	--	ND	ND	ND	ND	3.5	--	
1/17/1996	518.83	13.56	0.00	505.27	-0.15	--	--	--	--	--	--	--	--	Sampled Annually
4/17/1996	518.83	13.21	0.00	505.62	0.35	ND	--	ND	ND	ND	ND	ND	--	
7/16/1996	518.83	13.22	0.00	505.61	-0.01	--	--	--	--	--	--	--	--	
10/16/1996	518.83	13.58	0.00	505.25	-0.36	--	--	--	--	--	--	--	--	
4/8/1997	518.83	13.73	0.00	505.10	--	--	--	--	--	--	--	--	--	Sampling Discontinued
10/6/1997	518.83	13.65	0.00	505.18	0.08	--	--	--	--	--	--	--	--	
4/2/1998	518.83	13.55	0.00	505.28	0.10	--	--	--	--	--	--	--	--	
10/7/1998	518.83	13.64	0.00	505.19	-0.09	--	--	--	--	--	--	--	--	
4/14/1999	518.83	13.75	0.00	505.08	-0.11	--	--	--	--	--	--	--	--	
10/12/1999	518.83	13.61	0.00	505.22	0.14	--	--	--	--	--	--	--	--	
4/10/2000	518.83	13.85	0.00	504.98	-0.24	--	--	--	--	--	--	--	--	
10/2/2000	518.83	14.19	0.00	504.64	-0.34	--	--	--	--	--	--	--	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
November 1989 Through December 2004
76 Station 6034

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-7 continued														
4/2/2001	518.83	13.86	0.00	504.97	0.33	--	--	--	--	--	--	--	--	Sampling Discontinued
10/5/2001	518.83	14.30	0.00	504.53	-0.44	--	--	--	--	--	--	--	--	
4/1/2002	518.83	14.23	0.00	504.60	0.07	--	--	--	--	--	--	--	--	
10/16/2002	518.83	14.30	0.00	504.53	-0.07	--	--	--	--	--	--	--	--	
4/3/2003	518.83	14.27	0.00	504.56	0.03	--	--	--	--	--	--	--	--	
10/2/2003	518.83	14.35	0.00	504.48	-0.08	--	--	--	--	--	--	--	--	Monitored Only
4/30/2004	518.83	14.35	0.00	504.48	0.00	--	--	--	--	--	--	--	--	Monitored only
12/1/2004	518.83	14.66	0.00	504.17	-0.31	--	--	--	--	--	--	--	--	Sampled Semi-Annually

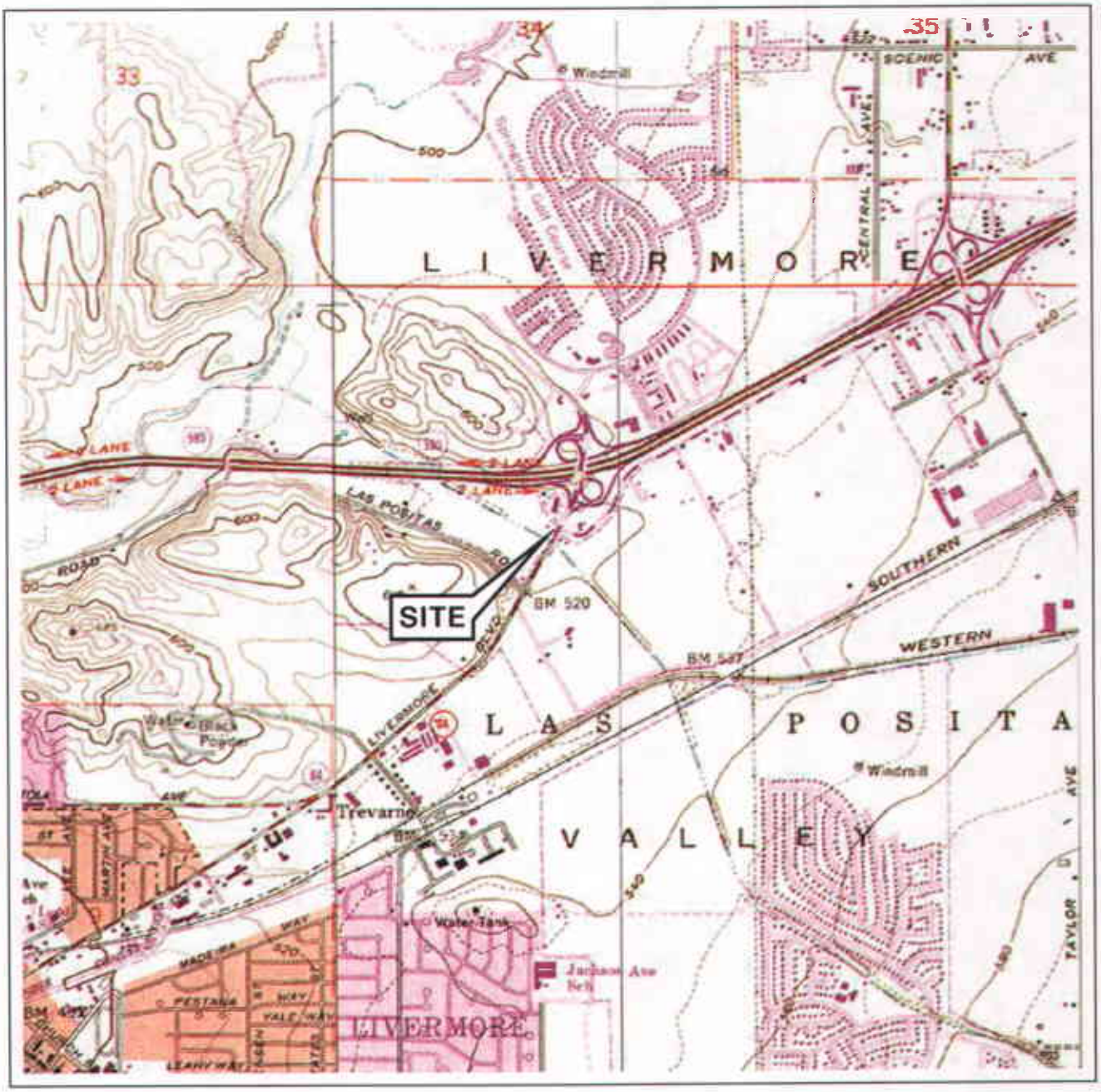
Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 6034

Date Sampled	EDC	Chloro-form	TCE	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B	TOG
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)
MW-1												
3/8/1990	--	ND	ND	--	--	--	--	--	--	--	--	4.7
6/5/1990	--	ND	ND	--	--	--	--	--	--	--	--	ND
9/7/1990	--	ND	ND	--	--	--	--	--	--	--	--	ND
12/24/1990	--	ND	ND	--	--	--	--	--	--	--	--	ND
4/10/1991	--	ND	ND	--	--	--	--	--	--	--	--	ND
7/10/1991	--	ND	ND	--	--	--	--	--	--	--	--	ND
4/21/1994	--	ND	ND	--	--	--	--	--	--	--	--	ND
4/17/1995	--	0.69	ND	--	--	--	--	--	--	--	--	ND
4/17/1996	--	ND	ND	--	--	--	--	--	--	--	--	ND
7/16/1996	--	--	--	--	4.24	4.28	--	--	--	--	--	--
MW-2												
7/18/1995	--	--	--	--	--	4.22	--	--	--	--	--	--
10/17/1995	--	--	--	--	--	3.96	--	--	--	--	--	--
1/17/1996	--	--	--	--	--	5.25	--	--	--	--	--	--
4/17/1996	--	--	--	--	--	2.59	--	--	--	--	--	--
7/16/1996	--	--	--	--	4.46	4.35	--	--	--	--	--	--
10/16/1996	--	--	--	--	3.87	2.92	--	--	--	--	--	--
1/13/1997	--	--	--	--	4.76	--	--	--	--	--	--	--
4/8/1997	--	--	--	--	3.76	3.42	--	--	--	--	--	--
10/6/1997	--	--	--	--	4.13	3.59	--	--	--	--	--	--
4/2/1998	--	--	--	--	6.32	3.16	--	--	--	--	--	--
10/7/1998	--	--	--	--	3.85	--	--	--	--	--	--	--
4/14/1999	ND	--	--	ND	3.14	--	ND	ND	ND	ND	ND	--
10/12/1999	--	--	--	--	2.96	--	ND	ND	ND	ND	ND	--
4/10/2000	ND	--	--	ND	3.47	--	ND	ND	ND	ND	ND	--
10/2/2000	ND	--	--	ND	3.77	--	ND	ND	ND	ND	ND	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 6034

Date Sampled	EDC	Chloro-form	TCE	EDB	Pre-Purge DO	Post Purge DO	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B	TOG
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)	(mg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(mg/l)
MW-2 continued												
4/2/2001	ND	--	--	ND	3.95	--	ND	ND	ND	ND	ND	--
10/5/2001	ND<2	--	--	ND<2	2.89	--	ND<2	ND<100	ND<2	ND<2	ND<1000	--
4/1/2002	ND<2	--	--	ND<2	3.15	--	ND<2	ND<100	ND<2	ND<2	ND<500	--
10/16/2002	ND<2	--	--	ND<2	3.08	--	ND<2	ND<100	ND<2	ND<2	ND<500	--
4/3/2003	ND<2	--	--	ND<2	2.60	--	ND<2	ND<100	ND<2	ND<2	ND<500	--
10/2/2003	ND<50	--	--	ND<50	--	--	ND<50	ND<2500	ND<50	ND<50	ND<13000	--
4/30/2004	ND<13	--	--	ND<13	--	--	ND<13	ND<130	ND<25	ND<13	ND<1300	--
12/1/2004	ND<1.0	--	--	ND<1.0	--	--	ND<1.0	32	ND<2.0	ND<1.0	ND<100	--
MW-3												
7/16/1996	--	--	--	--	4.19	4.20	--	--	--	--	--	--
MW-4												
7/16/1996	--	--	--	--	4.25	4.30	--	--	--	--	--	--
1/13/1997	--	--	--	--	4.97	--	--	--	--	--	--	--
4/14/1999	ND	--	--	ND	--	--	ND	ND	ND	ND	ND	--
10/2/2003	--	--	--	--	--	--	--	--	--	--	ND<500	--
4/30/2004	--	--	--	--	--	--	--	--	--	--	ND<50	--
12/1/2004	--	--	--	--	--	--	--	--	--	--	ND<50	--
MW-5												
7/16/1996	--	--	--	--	4.18	4.21	--	--	--	--	--	--
MW-7												
7/16/1996	--	--	--	--	4.20	4.19	--	--	--	--	--	--

FIGURES



0 1/4 1/2 3/4 1 MILE

SCALE 1: 24,000

N

SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Livermore & Altamont Quadrangles

VICINITY MAP

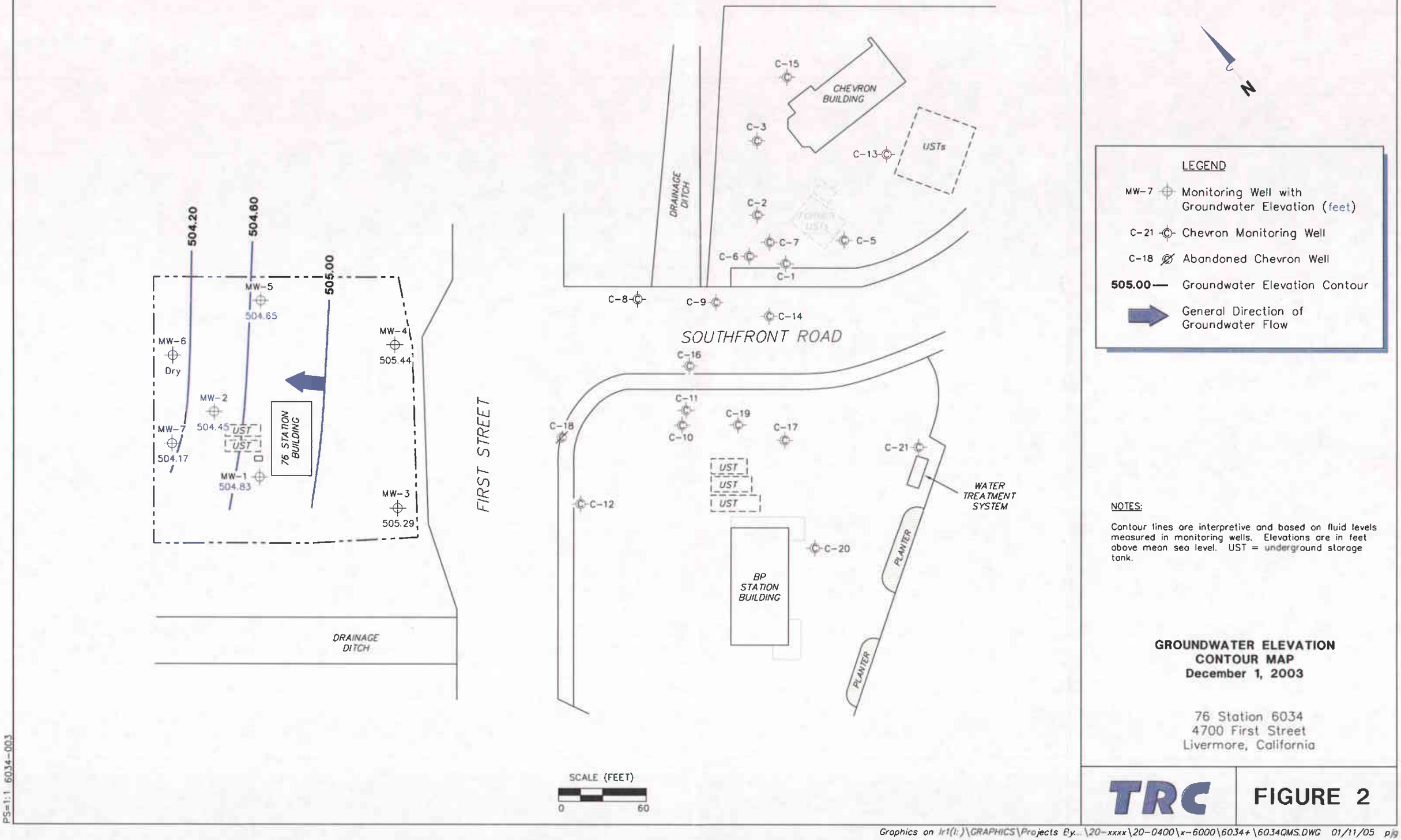
76 Station 6034
4700 First Street
Livermore, California

TRC

FIGURE 1

PS = 1:1

Graphics on Ir1(c:)\VICINITY MAPS\6034vm.dwg 11/17/03 blw



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

GROUNDWATER ELEVATION CONTOUR MAP
December 1, 2003

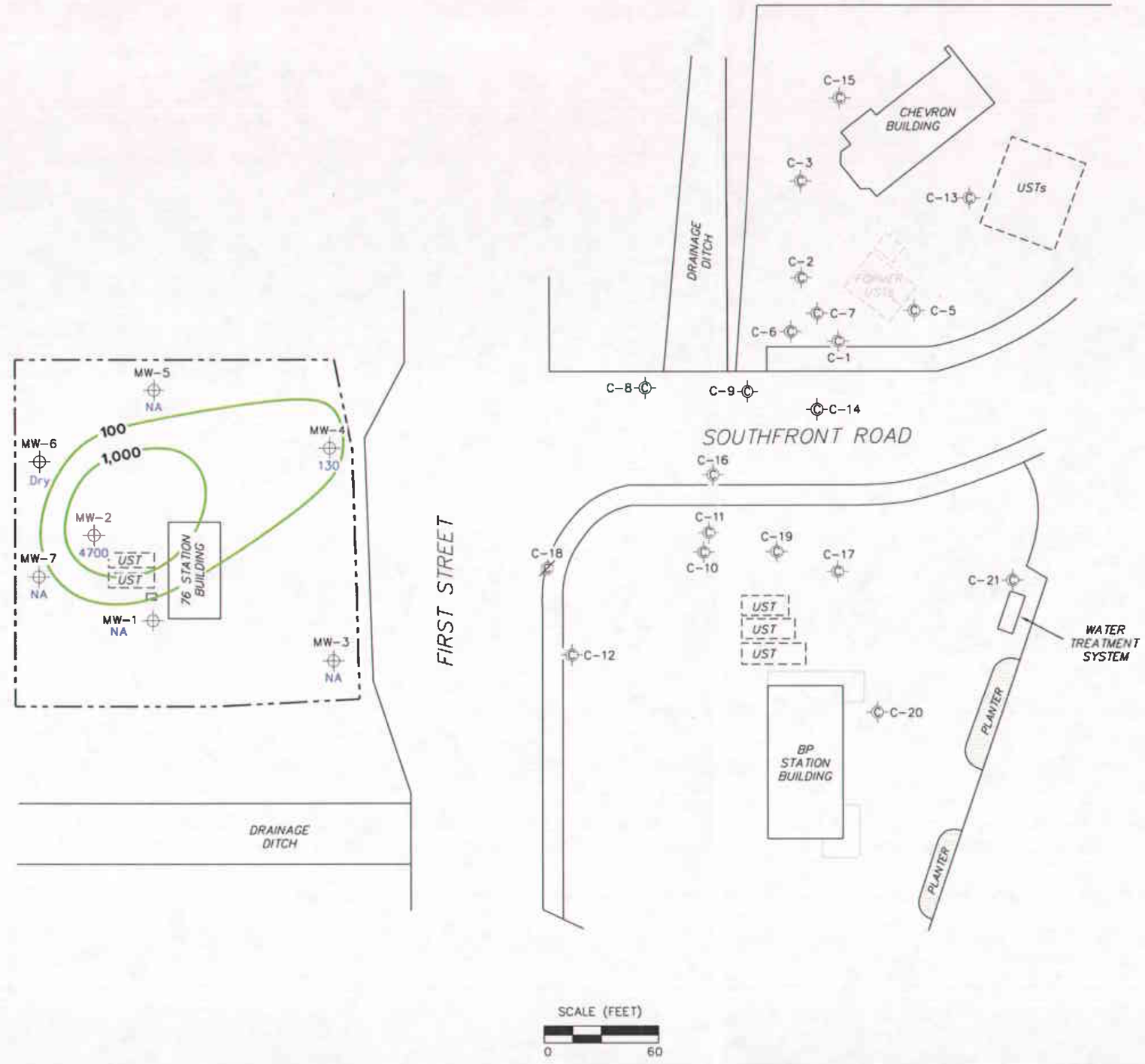
76 Station 6034
4700 First Street
Livermore, California

TRC

FIGURE 2

PS=1:1 6034-003

Graphics on Ir1(I:)\GRAPHICS\Projects By...\20-xxxx\20-0400\x-6000\6034+\6034QMS.DWG 01/11/05 pjg



LEGEND

MW-7 ⊕ Monitoring Well with Dissolved-Phase TPPH Concentration (µg/l)

C-21 ⊕ Chevron Monitoring Well

C-18 ⊘ Abandoned Chevron Well

1,000 Dissolved-Phase TPPH Contour (µg/l)

NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPPH = total purgeable petroleum hydrocarbons. µg/l = micrograms per liter. UST = underground storage tank. NA = not analyzed, measured, or collected. Results obtained using EPA Method 8260B.

DISSOLVED-PHASE TPPH CONCENTRATION MAP
December 1, 2004

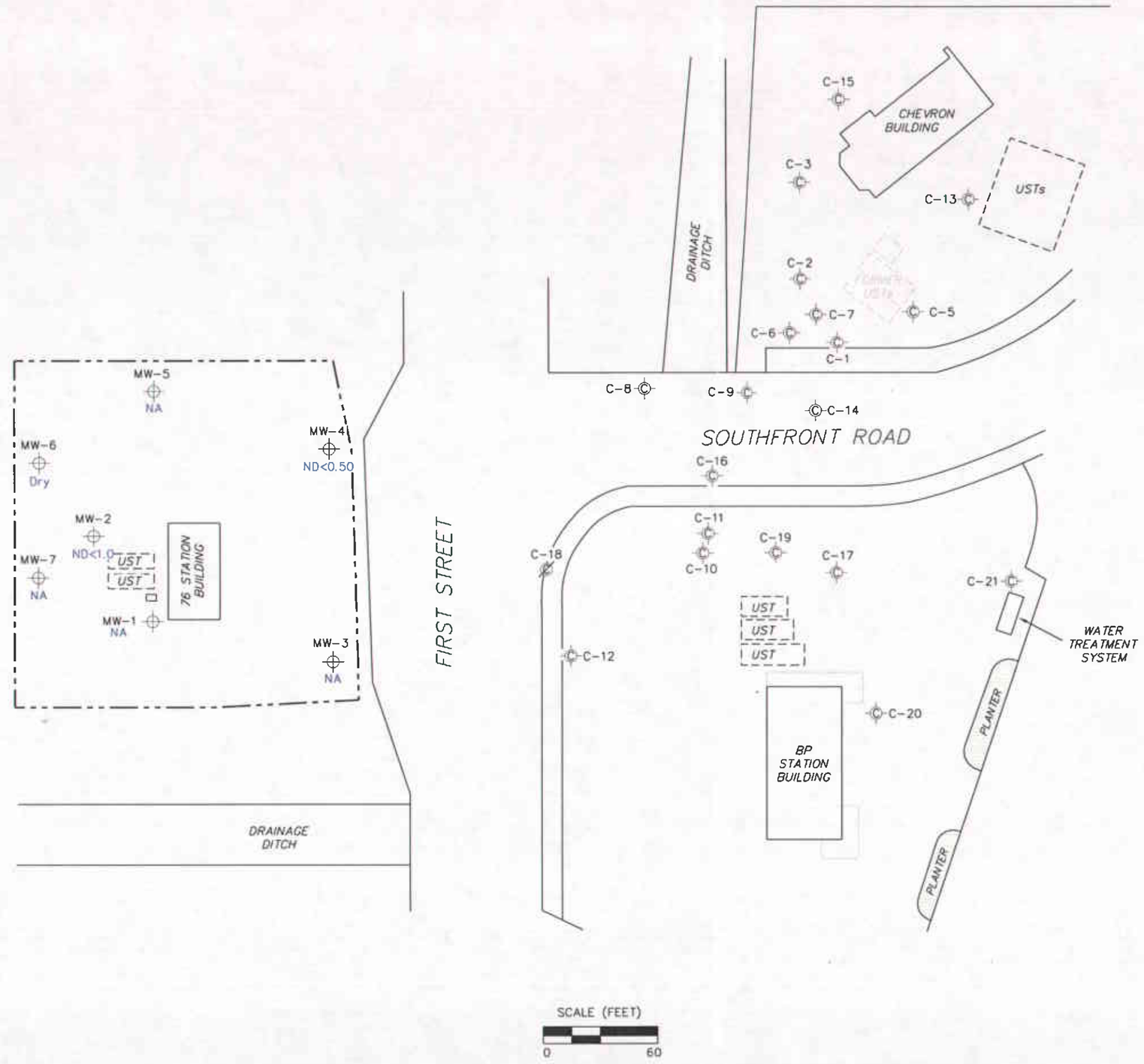
76 Station 6034
4700 First Street
Livermore, California

TRC

FIGURE 3

PS=1:1 6034-003

Graphics on Ir1(I:)\GRAPHICS\Projects By... \20-xxxx\20-0400\x-6000\6034+\6034DMS.DWG 01/11/05 pjg



N

LEGEND

MW-7 ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

C-21 ⊕ Chevron Monitoring Well

C-18 ⊘ Abandoned Chevron Well

NOTES:

µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
NA = not analyzed, measured, or collected.
UST = underground storage tank.

DISSOLVED-PHASE BENZENE CONCENTRATION MAP
December 1, 2004

76 Station 6034
4700 First Street
Livermore, California

TRC

FIGURE 4

PS=1:1 6034-003

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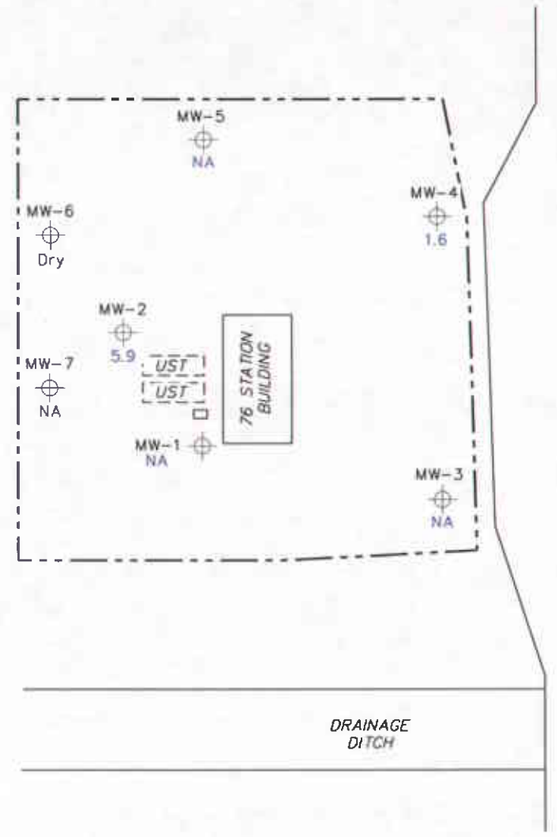

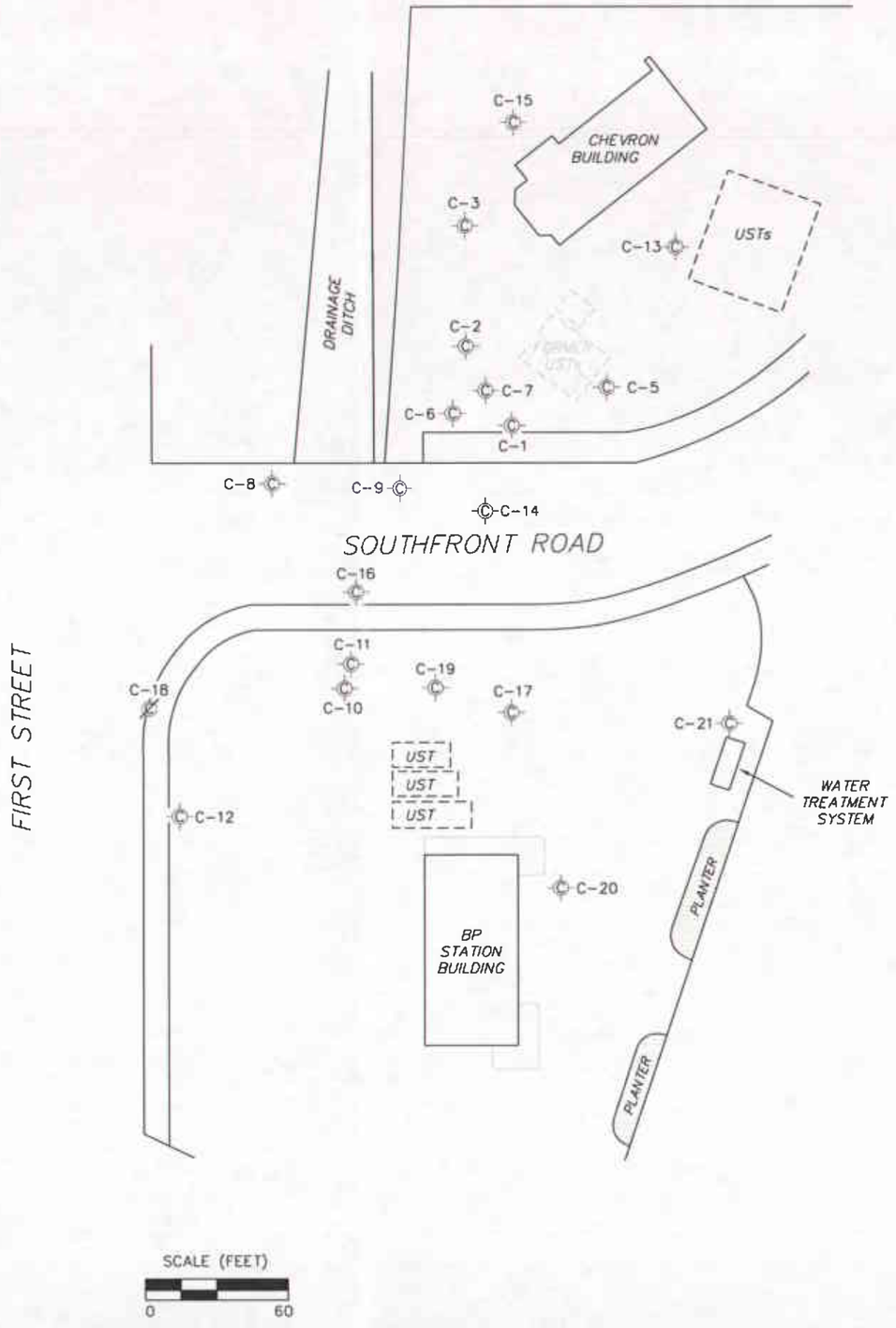

SCALE (FEET)
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N

LEGEND

MW-7 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

C-21 ⊕ Chevron Monitoring Well

C-18 ⊘ Abandoned Chevron Well

NOTES:

MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. NA = not analyzed, measured, or collected. UST = underground storage tank. Results obtained using EPA Method 8260B.

DISSOLVED-PHASE MTBE CONCENTRATION MAP
December 1, 2004

76 Station 6034
4700 First Street
Livermore, California

TRC

FIGURE 5

PS=1:1 6034-003

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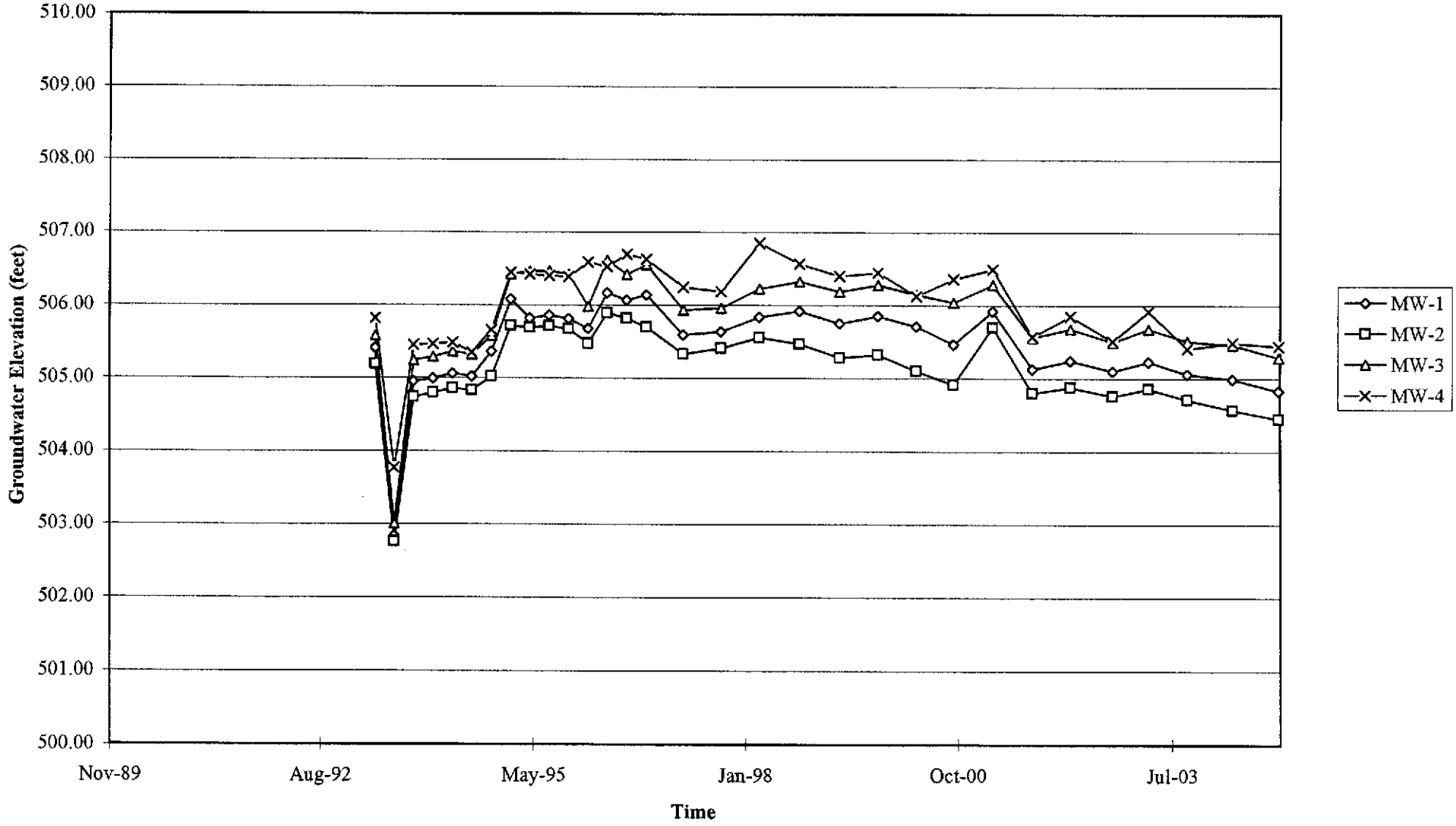
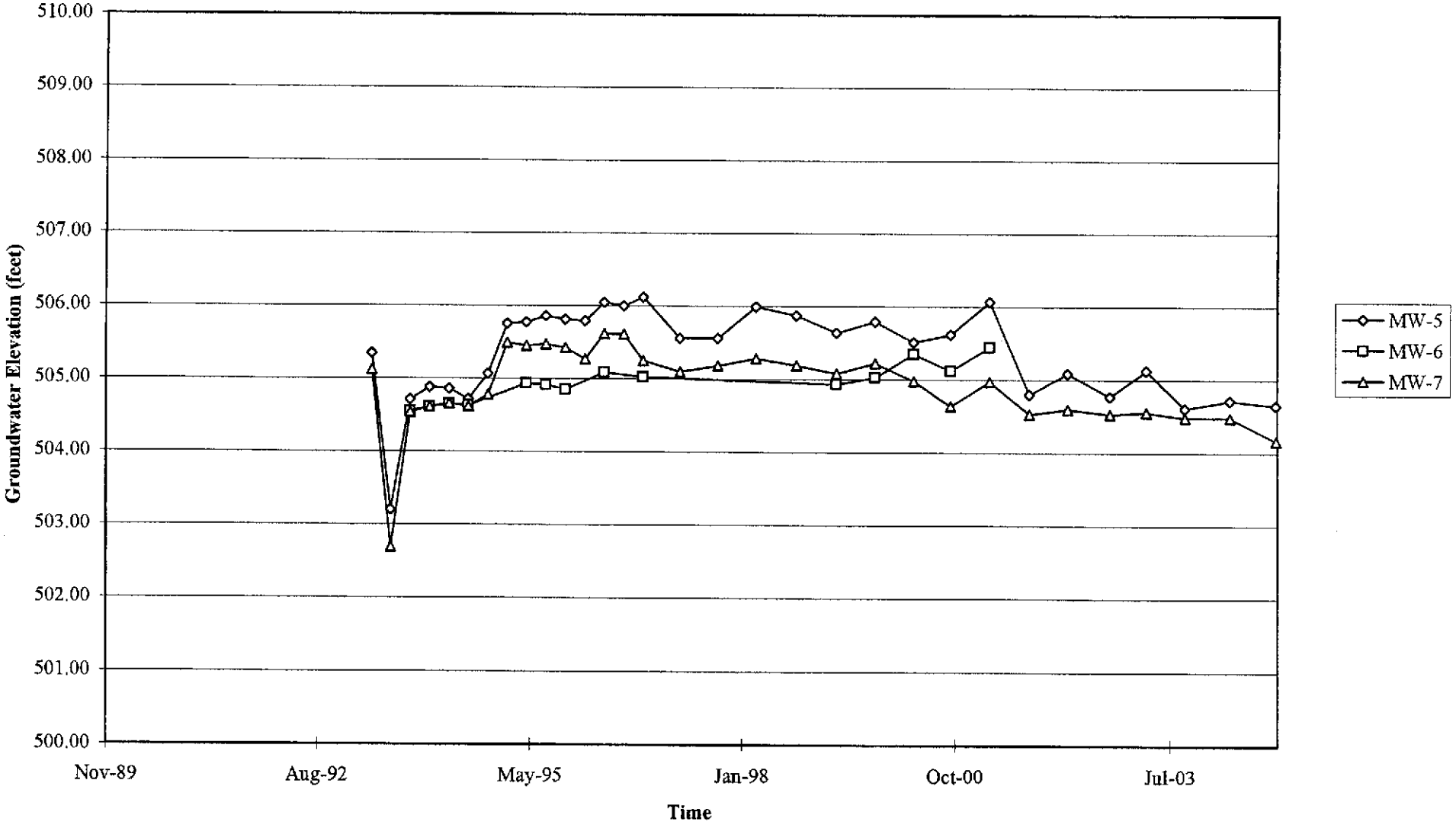
GRAPHS

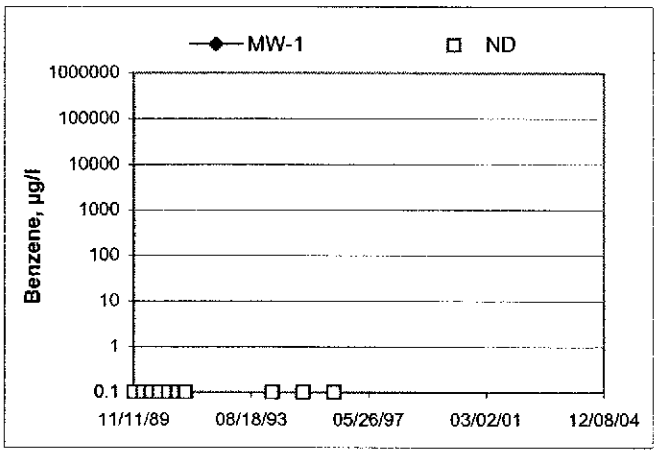
Groundwater Elevations vs. Time
76 Station 6034

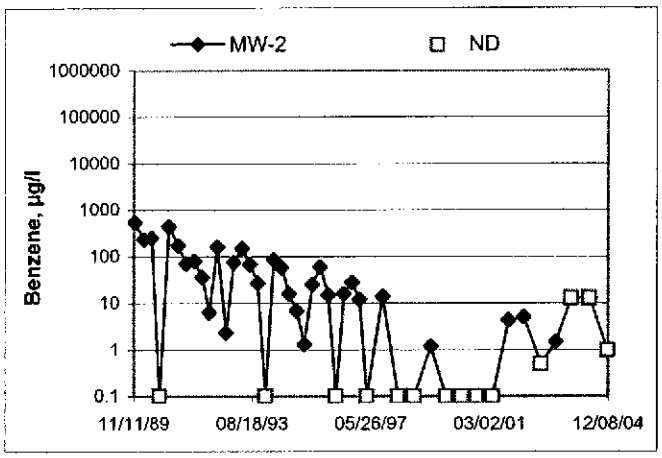


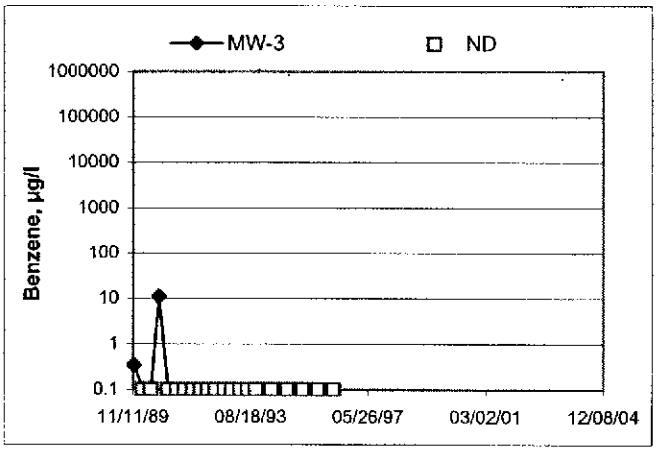
Groundwater Elevations vs. Time
76 Station 6034

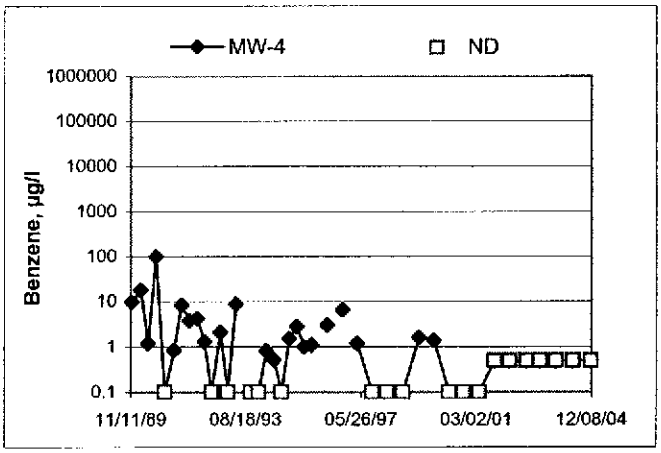


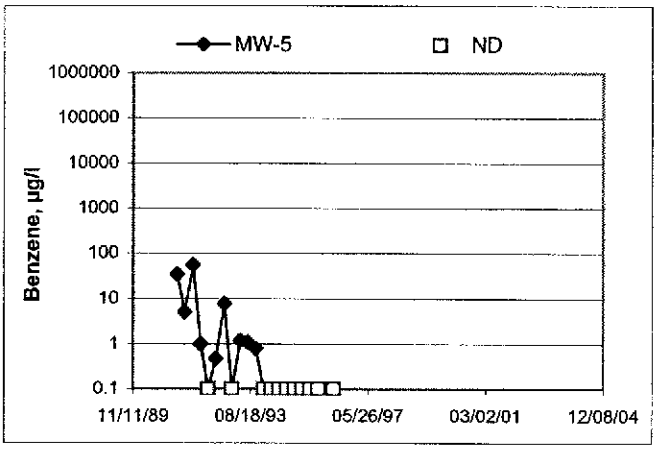
Benzene Concentrations vs Time
76 Station 6034

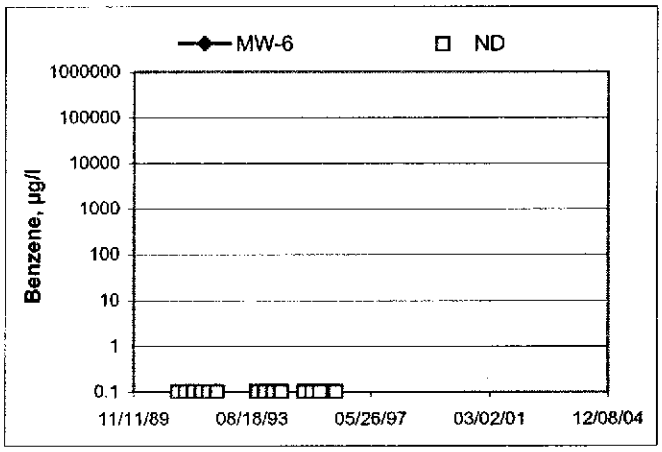


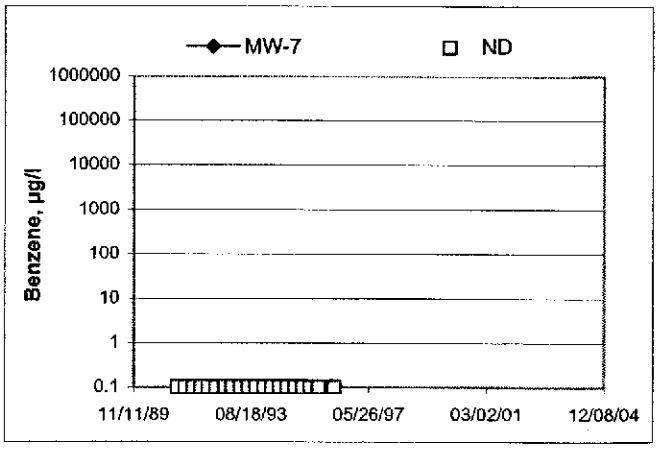












GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage, or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurement are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, and the samplers initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging, and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least-affected well and ending with the well that has highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected well to the most-affected well.

Decontamination

In order to reduce the possibility of cross-contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: ALEX Job #/Task #: 410500.01 / FABC Date: 12-01-04

Site # 6034 Project Manager ROGER BATRA Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-1	✓	0630	27.90	15.91	←	←	N/S	2"
MW-2	✓	0620	25.59	15.37	←	←	0730	2"
MW-3	✓	0605	25.38	14.37	←	←	N/S	2"
MW-4	✓	0555	25.41	14.17	←	←	0752	2"
MW-5	✓	0611	23.55	15.62	←	←	N/S	2"
MW-6	✓	0644	12.78	←	←	←	N/S	2" DRY
MW-7	✓	0639	23.61	14.66	←	←	N/S	2"

FIELD DATA COMPLETE	QA/QC	COC	WELL BOX CONDITION SHEETS
WTT CERTIFICATE	MANIFEST	DRUM INVENTORY	TRAFFIC CONTROL

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: ALEX

Site: 6034 Project No.: 41050001 Date: 12-01-04

Well No.: MW-2 Purge Method: P

Depth to Water (feet): 15.37 Depth to Product (feet): ←

Total Depth (feet): 25.59 LPH & Water Recovered (gallons): ←

Water Column (feet): 10.22 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 17.41 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0708			2	1.223 ms	14.6	7.28		5.92
			4	1.299 ms	17.3	7.67		4.39
	0722		6	1.289 ms	11.4	7.95		5.66

Static at Time Sampled	Total Gallons Purged	Time Sampled
15.39	6	0730

Comments:

Well No.: MW-4 Purge Method: D

Depth to Water (feet): 14.17 Depth to Product (feet): ←

Total Depth (feet): 25.41 LPH & Water Recovered (gallons): ←

Water Column (feet): 11.24 Casing Diameter (Inches): 2"

80% Recharge Depth (feet): 16.41 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F, C)	pH	Turbidity	D.O.
0736			2	.982ms	15.4	7.68		
			4	.964ms	17.3	7.41		
	0740		6	.967m	18.5	7.[illegible]		

Static at Time Sampled	Total Gallons Purged	Time Sampled
14.42	6	0752

Comments:

SEVERN TRENT STL

Submission#: 2004-12-0159

TRC Alton Geoscience- Irvine

December 17, 2004

21 Technology Drive
Irvine, CA 92718

Attn.: Anju Farfan

Project#: 41050001FA20
Project: Conoco Phillips #6034
Site: 4700 First Street, Livermore

Attached is our report for your samples received on 12/02/2004 17:40
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 01/16/2005 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: dsharma@stl-inc.com

Sincerely,

Dimple Sharma
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Prep(s): 5030B
Test(s): 8260B
Sample ID: **MW-2**
Lab ID: 2004-12-0159 - 1
Sampled: 12/01/2004 07:30
Extracted: 12/12/2004 17:39
Matrix: Water
QC Batch#: 2004/12/12-1A.64
Analysis Flag: L2 (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	4700	100	ug/L	2.00	12/12/2004 17:39	
Benzene	ND	1.0	ug/L	2.00	12/12/2004 17:39	
Toluene	ND	1.0	ug/L	2.00	12/12/2004 17:39	
Ethylbenzene	81	1.0	ug/L	2.00	12/12/2004 17:39	
Total xylenes	240	2.0	ug/L	2.00	12/12/2004 17:39	
tert-Butyl alcohol (TBA)	32	10	ug/L	2.00	12/12/2004 17:39	
Methyl tert-butyl ether (MTBE)	5.9	1.0	ug/L	2.00	12/12/2004 17:39	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	2.00	12/12/2004 17:39	
Ethyl tert-butyl ether (ETBE)	ND	1.0	ug/L	2.00	12/12/2004 17:39	
tert-Amyl methyl ether (TAME)	ND	1.0	ug/L	2.00	12/12/2004 17:39	
1,2-DCA	ND	1.0	ug/L	2.00	12/12/2004 17:39	
EDB	ND	1.0	ug/L	2.00	12/12/2004 17:39	
Ethanol	ND	100	ug/L	2.00	12/12/2004 17:39	
Surrogate(s)						
1,2-Dichloroethane-d4	107.7	73-130	%	2.00	12/12/2004 17:39	
Toluene-d8	96.9	81-114	%	2.00	12/12/2004 17:39	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Prep(s): 5030B
Sample ID: **MW-4**
Sampled: 12/01/2004 07:52
Matrix: Water

Test(s): 8260B
Lab ID: 2004-12-0159 - 2
Extracted: 12/9/2004 01:47
QC Batch#: 2004/12/08-2D.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	130	50	ug/L	1.00	12/09/2004 01:47	Q1
Benzene	ND	0.50	ug/L	1.00	12/09/2004 01:47	
Toluene	ND	0.50	ug/L	1.00	12/09/2004 01:47	
Ethylbenzene	ND	0.50	ug/L	1.00	12/09/2004 01:47	
Total xylenes	ND	1.0	ug/L	1.00	12/09/2004 01:47	
Methyl tert-butyl ether (MTBE)	1.6	0.50	ug/L	1.00	12/09/2004 01:47	
Ethanol	ND	50	ug/L	1.00	12/09/2004 01:47	
Surrogate(s)						
1,2-Dichloroethane-d4	96.4	73-130	%	1.00	12/09/2004 01:47	
Toluene-d8	101.8	81-114	%	1.00	12/09/2004 01:47	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Batch QC Report

Prep(s): 5030B
Method Blank
MB: 2004/12/08-2D.64-006

Water

Test(s): 8260B
QC Batch # 2004/12/08-2D.64
Date Extracted: 12/08/2004 18:06

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	12/08/2004 18:06	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	12/08/2004 18:06	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	12/08/2004 18:06	
Di-isopropyl Ether (DIPE)	ND	1.0	ug/L	12/08/2004 18:06	
Ethyl tert-butyl ether (ETBE)	ND	0.5	ug/L	12/08/2004 18:06	
tert-Amyl methyl ether (TAME)	ND	0.5	ug/L	12/08/2004 18:06	
1,2-DCA	ND	0.5	ug/L	12/08/2004 18:06	
EDB	ND	0.5	ug/L	12/08/2004 18:06	
Benzene	ND	0.5	ug/L	12/08/2004 18:06	
Toluene	ND	0.5	ug/L	12/08/2004 18:06	
Ethylbenzene	ND	0.5	ug/L	12/08/2004 18:06	
Total xylenes	ND	1.0	ug/L	12/08/2004 18:06	
Ethanol	ND	50	ug/L	12/08/2004 18:06	
Surrogates(s)					
1,2-Dichloroethane-d4	92.8	73-130	%	12/08/2004 18:06	
Toluene-d8	98.2	81-114	%	12/08/2004 18:06	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Batch QC Report

Prep(s): 5030B
Method Blank
MB: 2004/12/12-1A.64-022

Water

Test(s): 8260B
QC Batch # 2004/12/12-1A.64
Date Extracted: 12/12/2004 13:22

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	12/12/2004 13:22	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	12/12/2004 13:22	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	12/12/2004 13:22	
Di-isopropyl Ether (DIPE)	ND	1.0	ug/L	12/12/2004 13:22	
Ethyl tert-butyl ether (ETBE)	ND	0.5	ug/L	12/12/2004 13:22	
tert-Amyl methyl ether (TAME)	ND	0.5	ug/L	12/12/2004 13:22	
1,2-DCA	ND	0.5	ug/L	12/12/2004 13:22	
EDB	ND	0.5	ug/L	12/12/2004 13:22	
Benzene	ND	0.5	ug/L	12/12/2004 13:22	
Toluene	ND	0.5	ug/L	12/12/2004 13:22	
Ethylbenzene	ND	0.5	ug/L	12/12/2004 13:22	
Total xylenes	ND	1.0	ug/L	12/12/2004 13:22	
Ethanol	ND	50	ug/L	12/12/2004 13:22	
Surrogates(s)					
1,2-Dichloroethane-d4	93.6	73-130	%	12/12/2004 13:22	
Toluene-d8	99.2	81-114	%	12/12/2004 13:22	

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/12/08-2D.64**

LCS 2004/12/08-2D.64-043 Extracted: 12/08/2004 Analyzed: 12/08/2004 17:43

LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	24.4		25	97.6			65-165	20		
Benzene	24.3		25	97.2			69-129	20		
Toluene	24.2		25	96.8			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	454		500	90.8			73-130			
Toluene-d8	490		500	98.0			81-114			

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/12/12-1A.64**

LCS 2004/12/12-1A.64-059 Extracted: 12/12/2004 Analyzed: 12/12/2004 12:59
LCSD

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	20.5		25	82.0			65-165	20		
Benzene	21.0		25	84.0			69-129	20		
Toluene	21.1		25	84.4			70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	458		500	91.6			73-130			
Toluene-d8	490		500	98.0			81-114			

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/12/08-2D.64**

MS/MSD

Lab ID: 2004-12-0209 - 003

MS: 2004/12/08-2D.64-028 Extracted: 12/08/2004 Analyzed: 12/08/2004 19:28

Dilution: 1.00

MSD: 2004/12/08-2D.64-050 Extracted: 12/08/2004 Analyzed: 12/08/2004 19:50

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Methyl tert-butyl ether	23.9	27.0	ND	25	95.6	108.0	12.2	65-165	20		
Benzene	24.4	27.2	ND	25	97.6	108.8	10.9	69-129	20		
Toluene	24.7	27.2	ND	25	98.8	108.8	9.6	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	426	471		500	85.2	94.2		73-130			
Toluene-d8	487	479		500	97.4	95.8		81-114			

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Matrix Spike (MS / MSD) **Water** **QC Batch # 2004/12/12-1A.64**

MS/MSD

Lab ID: 2004-12-0336 - 001

MS: 2004/12/12-1A.64-018 Extracted: 12/12/2004 Analyzed: 12/12/2004 14:18
Dilution: 1.00

MSD: 2004/12/12-1A.64-040 Extracted: 12/12/2004 Analyzed: 12/12/2004 14:40
Dilution: 1.00

Compound	Conc. ug/L			Spk.Level	Recovery %			Limits %		Flags	
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	19.6	21.9	ND	25	78.4	87.6	11.1	69-129	20		
Toluene	20.1	22.4	ND	25	80.4	89.6	10.8	70-130	20		
Methyl tert-butyl ether	18.6	21.7	ND	25	74.4	86.8	15.4	65-165	20		
Surrogate(s)											
1,2-Dichloroethane-d4	428	444		500	85.6	88.8		73-130			
Toluene-d8	490	487		500	98.0	97.4		81-114			

Gas/BTEX Fuel Oxygenates by 8260B

TRC Alton Geoscience- Irvine
Attn.: Anju Farfan

21 Technology Drive
Irvine, CA 92718
Phone: (949) 341-7440 Fax: (949) 753-0111

Project: 41050001FA20
Conoco Phillips #6034

Received: 12/02/2004 17:40

Site: 4700 First Street, Livermore

Legend and Notes

Analysis Flag

L2

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

Q1

Quantit. of unknown hydrocarbon(s) in sample based on gasoline.

SEVERN TRENT STL

STL San Francisco

Sample Receipt Checklist

Submission #:2004- 12 - 0159

Checklist completed by: (initials) DH Date: 12/05/04

Courier name: ☒ STL San Francisco ☐ Client _____

Custody seals intact on shipping container/samples — Yes____ No____ Not Present ✓

Chain of custody present? — Yes ✓ No____

Chain of custody signed when relinquished and received? — Yes ✓ No____

Chain of custody agrees with sample labels? — Yes ✓ No____

Samples in proper container/bottle? — Yes ✓ No____

Sample containers intact? — Yes ✓ No____

Sufficient sample volume for indicated test? — Yes ✓ No____

All samples received within holding time? — Yes ✓ No____

Container/Temp Blank temperature in compliance (4^{o} C ± 2)? — Temp 2 °C — Yes ✓ No____

Potential reason for > 6°C - Ice melted ☐ Ice in bags ☐ Not enough ice ☐ Not enough blue ice ☐ Samples in boxes ☐

Sampled < 4hr ago? ☐ Ice not required (e.g. air or bulk sample) ☐ — Ice Present Yes ✓ No____

Water - VOA vials have zero headspace? — No VOA vials submitted____ Yes ✓ No____

(if bubble is present, refer to approximate bubble size and itemize in comments as **S** (small ~O), **M** (medium ~ O) or **L** (large ~ O)

Water - **pH acceptable upon receipt?** ☐ Yes ☐ No

☐ **pH adjusted**– Preservative used: ☐ HNO_3 ☐ HCl ☐ H_2SO_4 ☐ NaOH ☐ ZnOAc –**Lot #(s)** _____

For any item check-listed "No", provided detail of discrepancy in comment section below:

Comments: _____

Project Management [Routing for instruction of indicated discrepancy(ies)]

Project Manager: (initials) _____ Date: ____/____/04 Client contacted: ☐ Yes ☐ No

Summary of discussion: _____

Corrective Action (per PM/Client): _____

ConocoPhillips Chain Of Custody Record

96250

STL-San Francisco

1220 Quarry Lane

Pleasanton, CA 94566

(925) 484-1919 (925) 484-1096 fax

ConocoPhillips Site Manager:

INVOICE REMITTANCE ADDRESS:

2004-12-0159

CONOCOPHILLIPS
Attn: Dee Hutchinson
3611 South Harbor, Suite 200
Santa Ana, CA. 92704

ConocoPhillips Work Order Number: 1525 TRC 500

ConocoPhillips Cost Object:

DATE: 12-01

PAGE: 1 of 1

SAMPLING COMPANY: TRC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: 4034	GLOBAL ID NO.: TOC0010477
ADDRESS: 21 Technology Drive, Irvine CA 92618		SITE ADDRESS (Street and City): 4700 FIRST ST. LIVERMORE	CONOCOPHILLIPS SITE MANAGER: SHELBY LATHROP
PROJECT CONTACT (Hardcopy or PDF Report to): Anju Farfan		EDF DELIVERABLE TO (RP or Designee): Peter Thomson, TRC pthomson@trcsolutions.com	PHONE NO.: 949-341-7408
TELEPHONE: 949-341-7440 / FAX: 949-753-0111 / E-MAIL: afarfan@trcsolutions.com		E-MAIL:	LAB USE ONLY
SAMPLER NAME(S) (Print): AM F	CONSULTANT PROJECT NUMBER: 41050001/FA20		

TURNAROUND TIME (CALENDAR DAYS):

☐ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

* Field Point name only required if different from Sample ID

REQUESTED ANALYSES

LAB USE ONLY	Sample Identification/Field Point Name*	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	8015m - TPHd Extractable	8260B - TPHg/BTEX/MtBE	8260B - TPHg / BTEX / 8 Oxygenates	8260B - TPHg / BTEX / 8 oxygenates + methanol (8015M)	8260B - Full Scan VOCs (does not include oxygenates)	8270C - Semi-Volatiles	8015M / 8021B - TPHg/BTEX/MtBE	Lead ☐Total ☐STLC ☐TCLP	TPH by 8260B	BTEX/MTBE by 8260B	8 OXYS by 8260B	ETHANOL by 8260B	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-2	12-01-04	0736	GW	3									X	X	X		3 VOAs w/HCl
	MW-4	↓	0752	↓	↓									X	X		X	

2°C

TEMPERATURE ON RECEIPT C°

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
	PETER GENERATED	12-01-04	15:30
		12-02-04	1635
		12-02-04	1748

9/19/03 Revision

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.