



GETTLER-RYAN INC.

TRANSMITTAL

STIN 2465
AG

December 15, 2000

G-R #: 180047

Handwritten: N...
FEB 13 2001
AG

TO: Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. Douglas J. Lee
Gettler-Ryan Inc.
Dublin, California

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Tosco (Unocal) SS #6034
4700 First Street
Livermore, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	December 6, 2000	Groundwater Monitoring and Sampling Report Second Semi-Annual 2000 - Event of October 2, 2000

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by **December 29, 2000**, this report will be distributed to the following:

cc: Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502

Enclosure

ENVIRONMENTAL
PROTECTION
00 JAN 3 PM 3:45
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GETTLER-RYAN INC.

December 6, 2000
G-R Job #180047

Mr. David De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: Second Semi-Annual 2000 Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #6034
4700 First Street
Livermore, California

Dear Mr. De Witt:

This report documents the semi-annual groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On October 2, 2000, field personnel monitored seven wells (MW-1 through MW-7) and sampled two wells (MW-2 and MW-4) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Dissolved Oxygen Concentrations are summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding
Deanna L. Harding
Project Coordinator

Stephen J. Carter
Stephen J. Carter
Senior Geologist, R.G. No. 5577

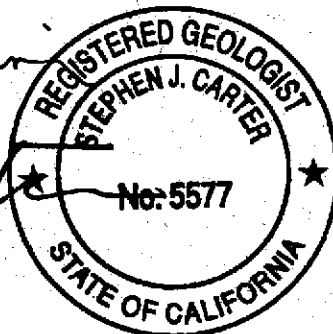
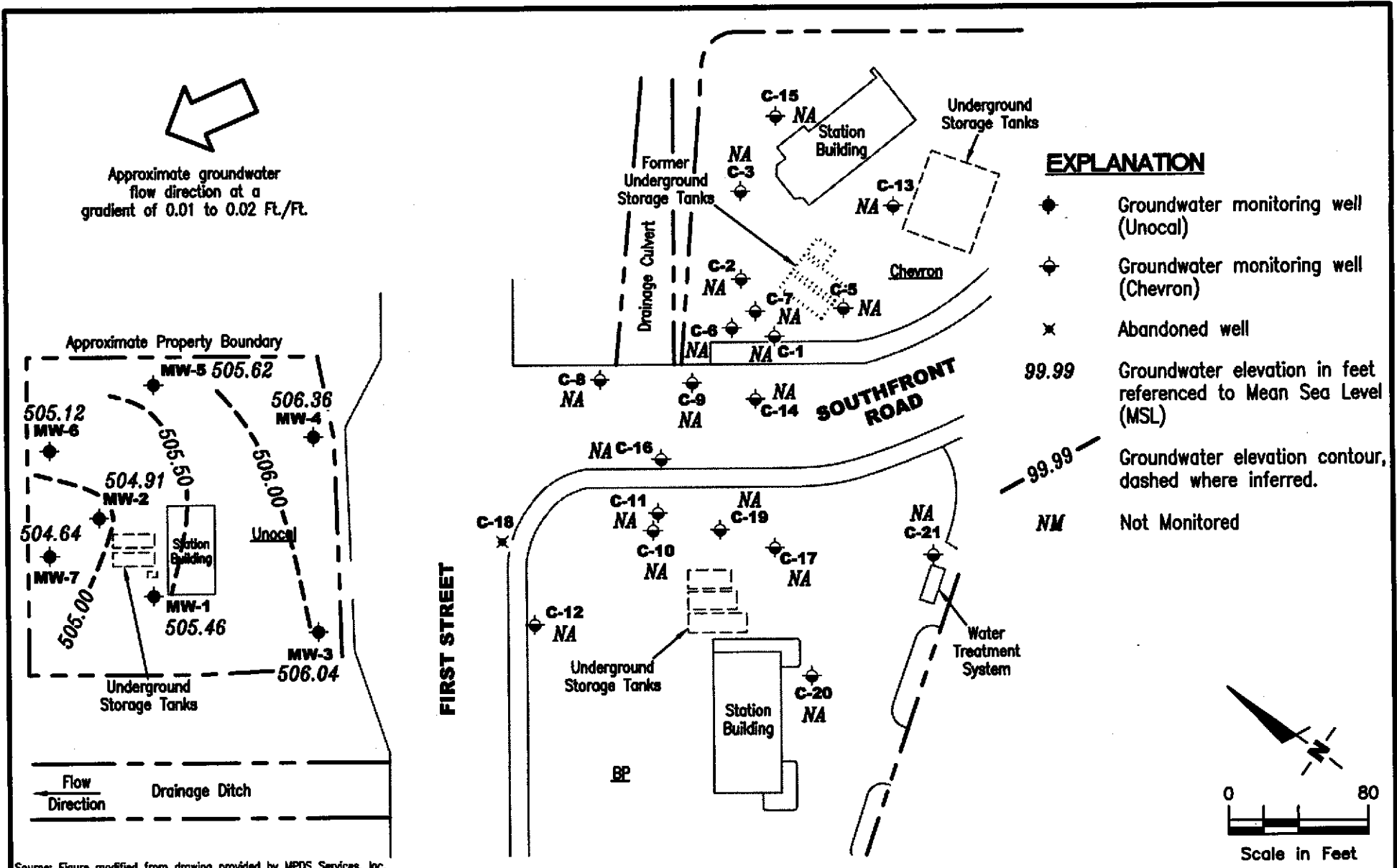


Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results
Table 3: Dissolved Oxygen Concentrations
Table 4: Joint Groundwater Monitoring Data - Chevron Service Station #9-1924
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

6034.qml



EXPLANATION

- ◆ Groundwater monitoring well (Unocal)
- ◆ Groundwater monitoring well (Chevron)
- × Abandoned well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)
- - - 99.99 Groundwater elevation contour, dashed where inferred.
- NM Not Monitored

Source: Figure modified from drawing provided by MPDS Services, Inc.



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Tosco (Unocal) Service Station #6034
4700 First Street
Livermore, California

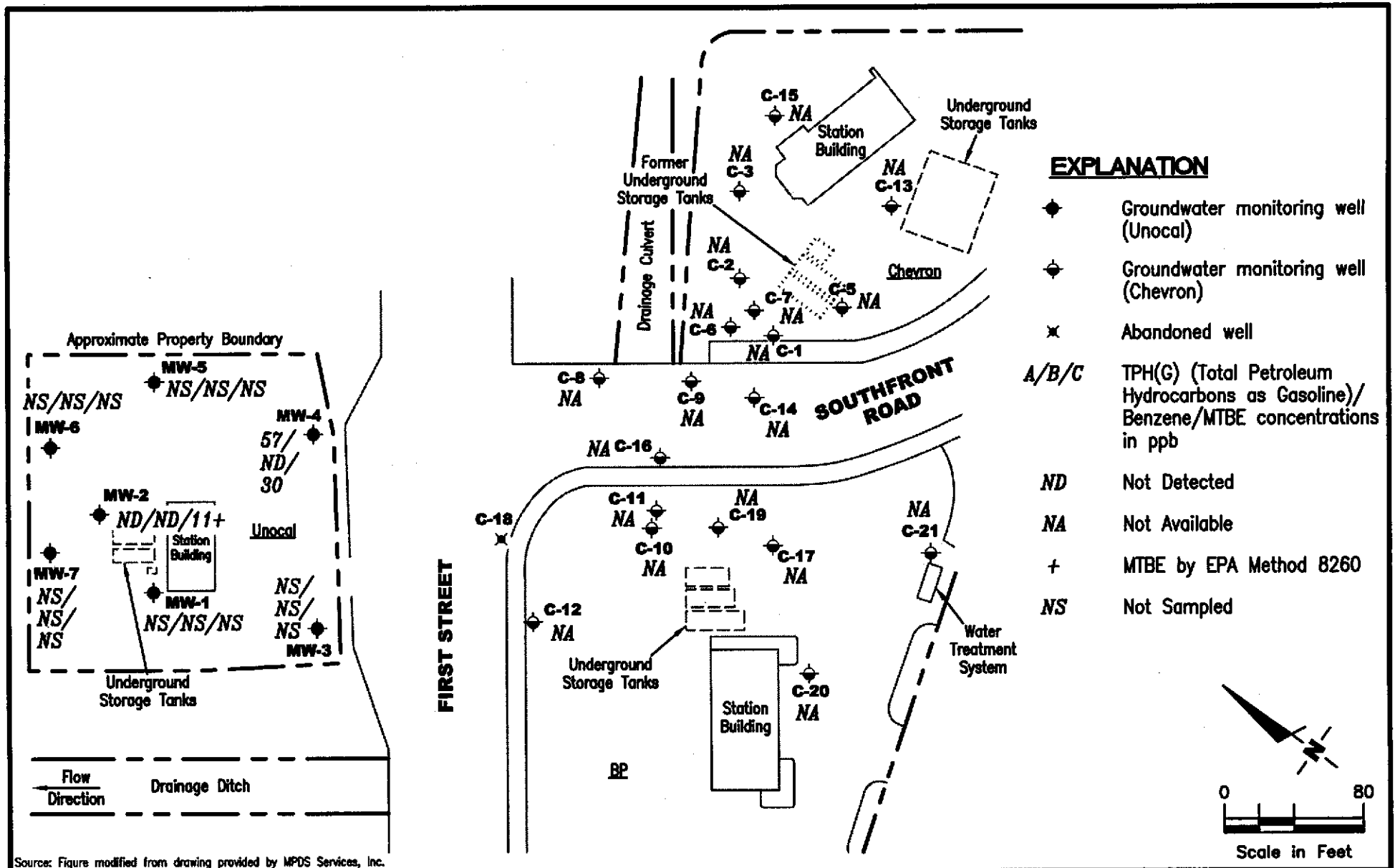
FIGURE
1

PROJECT NUMBER
180047

REVIEWED BY

DATE
October 2, 2000

REVISED DATE



Source: Figure modified from drawing provided by MPDS Services, Inc.

CONCENTRATION MAP
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

FIGURE

2



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

PROJECT NUMBER
 180047

REVIEWED BY

DATE
 October 2, 2000

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1	11/18/89 ⁹	--	--	ND	ND	ND	ND	ND	--
	03/08/90 ¹⁰	--	--	ND	ND	ND	ND	ND	--
	06/05/90 ¹¹	--	--	ND	ND	ND	ND	ND	--
	09/07/90 ¹¹	--	--	ND	ND	1.2	ND	ND	--
	12/24/90 ¹¹	--	--	ND	ND	ND	ND	0.40	--
	04/10/91 ¹¹	--	--	ND	ND	ND	ND	ND	--
	07/10/91 ¹¹	--	--	ND	ND	ND	ND	ND	--
520.88	04/22/93	15.47	505.41	--	--	--	--	--	--
	07/20/93	18.04	502.84	--	--	--	--	--	--
520.64	10/20/93	15.69	504.95	--	--	--	--	--	--
	01/20/94	15.65	504.99	--	--	--	--	--	--
	04/21/94 ¹¹	15.58	505.06	ND	ND	ND	ND	ND	--
	07/21/94	15.62	505.02	SAMPLED ANNUALLY		--	--	--	--
	10/19/94	15.28	505.36	--	--	--	--	--	--
	01/18/95	14.56	506.08	--	--	--	--	--	--
	04/17/95 ¹²	14.82	505.82	ND	ND	ND	ND	ND	--
	07/18/95	14.78	505.86	--	--	--	--	--	--
	10/17/95	14.83	505.81	--	--	--	--	--	--
	01/17/96	14.96	505.68	--	--	--	--	--	--
	04/17/96 ¹³	14.47	506.17	ND	ND	ND	ND	ND	ND
	07/16/96	14.57	506.07	--	--	--	--	--	--
	10/16/96	14.50	506.14	--	--	--	--	--	--
	04/08/97	15.05	505.59	SAMPLING DISCONTINUED		--	--	--	--
	10/06/97	15.00	505.64	--	--	--	--	--	--
	04/02/98	14.80	505.84	--	--	--	--	--	--
	10/07/98	14.72	505.92	--	--	--	--	--	--
	04/14/99	14.89	505.75	--	--	--	--	--	--
	10/12/99	14.79	505.85	--	--	--	--	--	--
	04/10/00	14.93	505.71	--	--	--	--	--	--
10/02/00	15.18	505.46	--	--	--	--	--	--	

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DFW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2	11/18/89	--	--	53,000	540	500	130	22,000	--
	03/08/90	--	--	26,000	230	410	1,300	2,100	--
	06/05/90	--	--	31,000	250	460	950	9,200	--
	09/07/90	--	--	ND	ND	1.5	ND	ND	--
	12/24/90	--	--	32,000	440	340	460	13,000	--
	04/10/91	--	--	22,000	170	190	490	6,200	--
	07/10/91	--	--	14,000	70	160	570	5,400	--
	10/14/91	--	--	11,000	79	130	660	4,700	--
	01/14/92	--	--	5,600	36	120	450	2,600	--
	04/06/92	--	--	760	6.3	2.1	ND	130	--
	07/07/92	--	--	44,000	160	1,100	1,000	17,000	--
	10/16/92	--	--	290	2.3	ND	5.1	15	--
	01/14/93	--	--	19,000	75	430	900	8,400	--
	520.17	04/22/93	14.98	505.19	49,000	150	1,000	3,000	18,000
07/20/93		17.41	502.76	25,000	68	94	1,000	6,200	--
519.82	10/20/93	15.08	504.74	12,000	27	10	100	3,000	--
	01/20/94	15.02	504.80	20,000	ND	ND	270	3,300	--
	04/21/94	14.96	504.86	27,000	85	65	880	5,300	--
	07/21/94	14.99	504.83	31,000	58	29	940	6,200	--
	10/19/94	14.80	505.02	4,100	16	3.5	8.6	1,100	--
	01/18/95	14.10	505.72	5,100	6.8	7.3	100	1,500	--
	04/17/95	14.13	505.69	320	1.3	0.67	6.6	74	--
	07/18/95	14.11	505.71	12,000	25	24	550	3,700	--
	10/17/95	14.15	505.67	77,000	60	58	760	8,300	220
	01/17/96	14.35	505.47	7,000	15	ND	150	1,600	370
	04/17/96	13.93	505.89	19,000	ND	ND	600	4,900	6,100
	07/16/96	14.00	505.82	23,000	16	22	900	4,500	410
	10/16/96	14.12	505.70	14,000	28	31	1,600	6,900	9,600
	01/13/97	--	--	4,300	12	5.0	28	890	1,300
04/08/97	14.49	505.33	4,700	ND	6.5	170	830	290	
10/06/97	14.41	505.41	5,800	14	ND	19	860	570	
04/02/98	14.26	505.56	24,000	ND ³	ND ³	980	5,200	6,800	

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2	10/07/98	14.35	505.47	41,000 ⁵	ND ³	ND ³	2,100	7,800	3,700/2,700 ⁶
(cont)	04/14/99	14.54	505.28	720	1.2	ND	29	260	95/57 ⁶
	10/12/99	14.50	505.32	2,200 ⁸	ND ³	ND ³	78	480	52/11 ⁶
	04/10/00	14.72	505.10	ND	ND	ND	0.815	2.99	28.5/40.1 ⁶
	10/02/00	14.91	504.91	ND	ND	ND	0.71	1.0	9.2/11 ⁶
MW-3	11/18/89	--	--	ND	0.35	ND	ND	ND	--
	03/08/90	--	--	ND	ND	ND	ND	ND	--
	06/05/90	--	--	ND	ND	ND	ND	ND	--
	09/07/90	--	--	1,100	11	ND	6.6	16	--
	12/24/90	--	--	ND	ND	ND	ND	ND	--
	04/10/91	--	--	ND	ND	ND	ND	ND	--
	07/10/91	--	--	ND	ND	ND	ND	ND	--
	10/14/91	--	--	ND	ND	ND	ND	ND	--
	01/14/92	--	--	ND	ND	ND	ND	ND	--
	04/06/92	--	--	ND	ND	ND	ND	ND	--
	07/07/92	--	--	ND	ND	ND	ND	ND	--
	10/16/92	--	--	ND	ND	ND	ND	ND	--
	01/14/93	--	--	ND	ND	ND	ND	ND	--
519.91	04/22/93	14.33	505.58	ND	ND	ND	ND	ND	--
	07/20/93	16.90	503.01	ND	ND	ND	ND	ND	--
519.66	10/20/93	14.42	505.24	ND	ND	ND	ND	ND	--
	01/20/94	14.37	505.29	SAMPLED ANNUALLY		--	--	--	--
	04/21/94	14.30	505.36	ND	ND	ND	ND	ND	--
	07/21/94	14.34	505.32	SAMPLED SEMI-ANNUALLY		--	--	--	--
	10/19/94	14.08	505.58	ND	ND	0.61	ND	0.51	--
	01/18/95	13.23	506.43	--	--	--	--	--	--
	04/17/95	13.2	506.46	ND	ND	ND	ND	ND	--
	07/18/95	13.19	506.47	--	--	--	--	--	--
	10/17/95	13.24	506.42	ND	ND	ND	ND	ND	ND
	01/17/96	13.68	505.98	SAMPLED ANNUALLY ²		--	--	--	--

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 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	04/17/96	13.04	506.62	ND	ND	ND	ND	ND	ND
(cont)	07/16/96	13.24	506.42	--	--	--	--	--	--
	10/16/96	13.10	506.56	--	--	--	--	--	--
	04/08/97	13.73	505.93	SAMPLING DISCONTINUED		--	--	--	--
	10/06/97	13.70	505.96	--	--	--	--	--	--
	04/02/98	13.43	506.23	--	--	--	--	--	--
	10/07/98	13.33	506.33	--	--	--	--	--	--
	04/14/99	13.47	506.19	--	--	--	--	--	--
	10/12/99	13.38	506.28	--	--	--	--	--	--
	04/10/00	13.51	506.15	--	--	--	--	--	--
	10/02/00	13.62	506.04	--	--	--	--	--	--
MW-4	11/18/89	--	--	990	9.8	10	7.1	4.7	--
	03/08/90	--	--	1,200	18	8.4	37	28	--
	06/05/90	--	--	1,400	1.2	4.7	24	12	--
	09/07/90	--	--	15,000	100	140	210	4,600	--
	12/24/90	--	--	1,400	ND	8.7	15	10	--
	04/10/91	--	--	950	0.84	4.3	9.6	5.0	--
	07/10/91	--	--	830	8.4	19	7.7	7.2	--
	10/14/91	--	--	880	3.8	2.2	8.6	5.8	--
	01/14/92	--	--	1,500	4.2	7.1	18	9.2	--
	04/06/92	--	--	660	1.3	3.8	2.9	4.1	--
	07/07/92	--	--	340	ND	2.2	2.4	2.4	--
	10/16/92	--	--	300	2.1	ND	4.8	13	--
	01/14/93	--	--	920	ND	6.3	12	3.9	--
520.12	04/22/93	14.30	505.82	1,100	8.8	1.0	7.2	6.0	--
	07/20/93	16.35	503.77	NOT SAMPLED - SAMPLING ACCESS DENIED		--	--	--	--
519.61	10/20/93	14.16	505.45	640	ND	2.5	2.3	1.9	--
	01/20/94	14.15	505.46	1,200	ND	2.6	4.7	7.4	--
	04/21/94	14.13	505.48	380	0.83	1.2	1.2	1.7	--
	07/21/94	14.26	505.35	320	0.51	1.4	1.0	1.6	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4	10/19/94	13.95	505.66	750	ND	3.6	4.2	3.4	--
(cont)	01/18/95	13.16	506.45	790	1.5	3.3	1.2	2.6	--
	04/17/95	13.19	506.42	570	2.8	ND	3.3	3.9	--
	07/18/95	13.21	506.40	340	1.0	1.9	2.8	2.7	--
	10/17/95	13.22	506.39	260	1.1	0.57	0.69	1.6	2.0
	01/17/96	13.02	506.59	SAMPLED SEMI-ANNUALLY		--	--	--	--
	04/17/96	13.08	506.53	720	3.0	2.6	6.1	6.9	ND
	07/16/96	12.91	506.70	--	--	--	--	--	--
	10/16/96	12.98	506.63	1,100	6.6	23	24	85	15
	01/13/97	--	--	--	--	--	--	--	--
	04/08/97	13.36	506.25	470	1.2	1.9	1.2	6.9	ND
	10/06/97	13.42	506.19	240	ND	0.85	0.83	2.3	ND
	04/02/98	12.76	506.85	270 ⁴	ND ³	1.2	ND ³	4.5	10
	10/07/98	13.04	506.57	350 ⁷	ND	ND	ND	4.8	ND
	04/14/99	13.21	506.40	250 ⁷	1.6	ND	3.1	5.6	ND/16 ⁶
	10/12/99	13.16	506.45	200 ⁷	1.4	ND	2.3	3.9	ND
	04/10/00	13.48	506.13	52.8 ⁷	ND	ND	ND	ND	ND
	10/02/00	13.25	506.36	57 ⁸	ND	ND	0.50	0.90	30
MW-5	04/10/91	--	--	630	35	14	47	30	--
	07/10/91	--	--	220	5.1	8.7	9.1	9.7	--
	10/14/91	--	--	660	55	4.4	50	66	--
	01/14/92	--	--	99	1.0	1.2	ND	0.32	1.2
	04/06/92	--	--	240 ¹	ND	ND	0.35	ND	--
	07/07/92	--	--	76	0.48	1.1	0.32	1.3	1.5
	10/16/92	--	--	180	7.8	1.1	17	6.4	2.0
	01/14/93	--	--	91	ND	0.53	1.2	11	--
520.58	04/22/93	15.24	505.34	94	1.2	ND	ND	1.3	0.82
	07/20/93	17.38	503.20	89	1.1	0.51	ND	1.8	2.2
520.27	10/20/93	15.56	504.71	110	0.8	ND	ND	ND	--
	01/20/94	15.39	504.88	ND	ND	ND	ND	ND	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5	04/21/94	15.41	504.86	ND	ND	ND	ND	ND	--
(cont)	07/21/94	15.55	504.72	ND	ND	ND	ND	ND	--
	10/19/94	15.20	505.07	ND	ND	0.71	ND	0.57	--
	01/18/95	14.52	505.75	ND	ND	ND	ND	ND	--
	04/17/95	14.50	505.77	ND	ND	ND	ND	ND	--
	07/18/95	14.41	505.86	ND	ND	ND	ND	1.1	--
	10/17/95	14.46	505.81	ND	ND	ND	ND	ND	ND
	01/17/96	14.48	505.79	SAMPLED ANNUALLY ²		--	--	--	--
	04/17/96	14.22	506.05	ND	ND	ND	ND	ND	ND
	07/16/96	14.27	506.00	--	--	--	--	--	--
	10/16/96	14.15	506.12	--	--	--	--	--	--
	04/08/97	14.71	505.56	SAMPLING DISCONTINUED		--	--	--	--
	10/06/97	14.71	505.56	--	--	--	--	--	--
	04/02/98	14.28	505.99	--	--	--	--	--	--
	10/07/98	14.40	505.87	--	--	--	--	--	--
	04/14/99	14.63	505.64	--	--	--	--	--	--
	10/12/99	14.48	505.79	--	--	--	--	--	--
	04/10/00	14.76	505.51	--	--	--	--	--	--
	10/02/00	14.65	505.62	--	--	--	--	--	--
MW-6	04/10/91	--	--	ND	ND	ND	ND	ND	--
	07/10/91	--	--	ND	ND	ND	ND	ND	--
	10/14/91	--	--	ND	ND	ND	ND	ND	--
	01/14/92	--	--	ND	ND	ND	ND	ND	--
	04/06/92	--	--	ND	ND	ND	ND	ND	--
	07/07/92	--	--	ND	ND	ND	ND	ND	--
	10/16/92	OBSTRUCTED	--	--	--	--	--	--	--
	01/14/93	OBSTRUCTED	--	--	--	--	--	--	--
519.34	04/22/93	OBSTRUCTED	--	--	--	--	--	--	--
	07/20/93	OBSTRUCTED	--	--	--	--	--	--	--
518.75	10/20/93	14.20	504.55	ND	ND	ND	ND	ND	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	I (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6	01/20/94	14.14	504.61	ND	ND	ND	ND	ND	--
(cont)	04/21/94	14.10	504.65	ND	ND	ND	ND	ND	--
	07/21/94	14.12	504.63	ND	ND	ND	ND	ND	--
	10/19/94	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	01/18/95	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	04/17/95	13.82	504.93	ND	ND	ND	ND	ND	--
	07/18/95	13.84	504.91	ND	ND	ND	ND	ND	--
	10/17/95	13.90	504.85	ND	ND	ND	ND	ND	2.2
	01/17/96	OBSTRUCTED BY ROOTS		SAMPLED ANNUALLY ²		--	--	--	--
	04/17/96	13.66	505.09	ND	ND	ND	ND	ND	ND
	07/16/96	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	10/16/96	13.72	505.03	--	--	--	--	--	--
	04/08/97	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	10/06/97	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	04/02/98	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	10/07/98	OBSTRUCTED BY ROOTS		--	--	--	--	--	--
	04/14/99	13.82	504.93	--	--	--	--	--	--
	10/12/99	13.72	505.03	--	--	--	--	--	--
	04/10/00	13.40	505.35	--	--	--	--	--	--
	10/02/00	13.63	505.12	--	--	--	--	--	--
MW-7	04/10/91	--	--	ND	ND	ND	ND	ND	--
	07/10/91	--	--	ND	ND	ND	ND	ND	--
	10/14/91	--	--	ND	ND	ND	ND	ND	--
	01/14/92	--	--	ND	ND	ND	ND	ND	--
	4/06/92	--	--	ND	ND	ND	ND	ND	--
	07/07/92	--	--	ND	ND	ND	ND	ND	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7	10/16/92	--	--	ND	ND	ND	ND	ND	--
(cont)	01/14/93	--	--	ND	ND	ND	ND	ND	--
519.37	04/22/93	14.25	505.12	ND	ND	ND	ND	ND	--
	07/20/93	16.68	502.69	ND	ND	ND	ND	ND	--
518.83	10/20/93	14.29	504.54	ND	ND	ND	ND	ND	--
	01/20/94	14.22	504.61	ND	ND	ND	ND	ND	--
	04/21/94	14.17	504.66	ND	ND	ND	ND	ND	--
	07/21/94	14.21	504.62	ND	ND	ND	ND	ND	--
	10/19/94	14.05	504.78	ND	ND	0.87	ND	0.61	--
	01/18/95	13.34	505.49	ND	ND	ND	ND	ND	--
	04/17/95	13.38	505.45	ND	ND	ND	ND	ND	--
	07/18/95	13.36	505.47	ND	ND	ND	ND	ND	--
	10/17/95	13.41	505.42	ND	ND	ND	ND	ND	3.5
	01/17/96	13.56	505.27	SAMPLED ANNUALLY ²		--	--	--	--
	04/17/96	13.21	505.62	ND	ND	ND	ND	ND	ND
	07/16/96	13.22	505.61	--	--	--	--	--	--
	10/16/96	13.58	505.25	--	--	--	--	--	--
	04/08/97	13.73	505.10	SAMPLING DISCONTINUED		--	--	--	--
	10/06/97	13.65	505.18	--	--	--	--	--	--
	04/02/98	13.55	505.28	--	--	--	--	--	--
	10/07/98	13.64	505.19	--	--	--	--	--	--
	04/14/99	13.75	505.08	--	--	--	--	--	--
	10/12/99	13.61	505.22	--	--	--	--	--	--
	04/10/00	13.85	504.98	--	--	--	--	--	--
	10/02/00	14.19	504.64	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
Trip Blank									
TB-LB	04/02/98	--	--	ND	ND	ND	ND	ND	ND
	10/07/98	--	--	ND	ND	ND	ND	ND	ND
	04/14/99	--	--	ND	ND	ND	ND	ND	ND
	10/12/99	--	--	ND	ND	ND	ND	ND	ND
	04/10/00	--	--	ND	ND	ND	ND	ND	ND
	10/02/00	--	--	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to April 2, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing

DTW = Depth to Water

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

TPH(G) = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

ND = Not Detected

-- = Not Measured/Not Analyzed

* TOC elevations are relative to msl, per the City of Livermore Benchmark No. C-18-5 (Elevation = 551.77 feet msl). Prior to October 20, 1998, DTW measurements were taken from the top of the well covers.

¹ Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

² Annual sampling beginning April, 1996.

³ Detection limit raised. Refer to analytical reports.

⁴ Laboratory report indicates gasoline and unidentified hydrocarbons <C7.

⁵ Laboratory report indicates weathered gas C6-C12.

⁶ MTBE by EPA Method 8260.

⁷ Laboratory report indicates unidentified hydrocarbons C6-C12.

⁸ Laboratory report indicates gasoline C6-C12.

⁹ Laboratory report indicates Total Oil & Grease (TOG) at 3.1 ppm, Trichloroethene (TCE) at 0.55 ppb, and Chloroform was ND.

¹⁰ Laboratory report indicates (TOG) at 4.7 ppm, (TCE) and Chloroform were ND.

¹¹ Laboratory report indicates (TOG), (TCE) and Chloroform were ND.

¹² Laboratory report indicates TPH(D), (TOG), and (TCE) were ND, and Chloroform was 0.69 ppb.

¹³ Laboratory report indicates TPH(D) at 100 ppb, and (TOG), (TCE) and Chloroform were ND

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-2	04/14/99	ND	ND	57	ND	ND	ND	ND/ND ¹	ND/ND ¹
	10/12/99	ND	ND	11	ND	ND	ND	--	--
	04/10/00	ND	ND	40.1	ND	ND	ND	ND	ND
	10/02/00	ND	ND	11	ND	ND	ND	ND	ND
MW-4	04/14/99	ND	ND	16	ND	ND	ND	ND/ND ¹	ND/ND ¹

EXPLANATIONS:

TBA = Tertiary butyl alcohol
 MTBE = Methyl tertiary butyl ether
 DIPE = Di-isopropyl ether
 ETBE = Ethyl tertiary butyl ether
 TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane
 EDB = 1,2-Dibromomethane
 (ppb) = Parts per billion
 ND = Not Detected
 -- = Not Analyzed

¹ Halogenated Volatile Organics by EPA Method 8010.

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3
Dissolved Oxygen Concentrations
 Tosco (Unocal) Service Station #6034
 4700 First Street
 Livermore, California

WELL ID	DATE	Before Purging (mg/L)	After Purging (mg/L)
MW-1	07/16/96	4.24	4.28
MW-2	07/18/95	--	4.22
	10/17/95	--	3.96
	01/17/96	--	5.25
	04/17/96	--	2.59
	07/16/96	4.46	4.35
	10/16/96	3.87	2.92
	01/13/97	4.76	--
	04/08/97	3.76	3.42
	10/06/97	4.13	3.59
	04/02/98	6.32	3.16
	10/07/98 ¹	3.85	--
	04/14/99	3.14	--
	10/12/99	2.96	--
	04/10/00	3.47	--
10/02/00	3.77	--	
MW-3	07/16/96	4.19	4.20
MW-4	07/16/96	4.25	4.30
	01/13/97	4.97	--
MW-5	07/16/96	4.18	4.21
MW-6	07/16/96	OBSTRUCTED BY ROOTS	--
MW-7	07/16/96	4.20	4.19

EXPLANATIONS:

Dissolved oxygen concentrations prior to April 2, 1998, were compiled from reports prepared by MPDS Services, Inc.

mg/L = Milligrams per liter

-- = Not Measured

¹ ORC removed from well.

Table 4
Joint Groundwater Monitoring Data
Chevron Service Station #9-1924
4904 South Front Road
Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)
C-1 520.39	04/17/95	11.81	508.58
	07/18/95	12.12	508.27
	10/17/95	12.58	507.81
	04/17/96	10.87	509.52
	07/16/96	11.38	509.01
	10/16/96	11.81	508.58
C-2 520.76	04/17/95	12.04	508.72
	07/18/95	12.42	508.34
	10/17/95	12.79	507.97
	04/17/96	11.27	509.49
	07/16/96	11.95	508.81
	10/16/96	12.40	508.36
	10/07/98	11.54	509.22
	04/14/99	11.41	509.35
C-3 521.31	07/18/95	12.89	508.42
	10/17/95	13.26	508.05
C-5 520.82	04/17/95	12.17	508.65
	07/18/95	12.31	508.51
	10/17/95	12.46	508.36
	04/17/96	11.11	509.71
	07/16/96	11.42	509.40
	10/16/96	12.00	508.82
	10/07/98	11.04	509.78
	04/14/99	11.29	509.53
C-6 519.62	04/17/95	11.27	508.35
	07/18/95	11.46	508.16
	10/17/95	11.98	507.64
	04/17/96	10.47	509.15
	07/16/96	10.97	508.65
	10/16/96	11.50	508.12
	10/07/98	10.91	508.71
	04/14/99	10.85	508.77

Table 4
Joint Groundwater Monitoring Data
Chevron Service Station #9-1924
4904 South Front Road
Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)
C-7 520.30	04/17/95	11.74	508.56
	07/18/95	11.98	508.32
	10/17/95	12.48	507.82
	04/17/96	10.96	509.34
	07/16/96	11.51	508.79
	10/16/96	12.00	508.30
	C-8 519.74	04/17/95	DRY
07/18/95		DRY	--
10/17/95		12.20	507.54
04/17/96		10.87	508.87
07/16/96		11.48	508.26
10/16/96		11.96	507.78
C-9 519.72		04/17/95	11.31
	07/18/95	11.66	508.06
	10/17/95	11.73	507.99
	04/17/96	10.05	509.67
	07/16/96	10.92	508.80
	10/16/96	11.30	508.42
	10/07/98	10.85	508.87
	04/14/99	10.83	508.89
C-10 520.41	04/17/95	13.54	506.87
	07/18/95	13.44	506.97
	10/17/95	13.78	506.63
	04/17/96	13.18	507.23
	07/16/96	13.11	507.30
	10/16/96	13.50	506.91

Table 4
Joint Groundwater Monitoring Data
Chevron Service Station #9-1924
4904 South Front Road
Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)
C-11			
520.04	04/17/95	13.01	507.03
	07/18/95	13.00	507.04
	10/17/95	13.32	506.72
	04/17/96	12.48	507.56
	07/16/96	12.67	507.37
	10/16/96	13.05	506.99
	10/07/98	12.68	507.36
	04/14/99	13.11	506.84
C-12			
519.82	07/18/95	13.12	506.70
	10/17/95	13.52	506.30
C-13			
522.24	07/18/95	13.33	508.91
	10/17/95	13.78	508.46
C-14			
520.08	04/17/95	DRY	--
	07/18/95	DRY	--
	10/17/95	12.44	507.64
	04/17/96	12.17	507.91
	07/16/96	11.53	508.55
	10/16/96	12.10	507.98
	10/07/98	11.81	508.27
	04/14/99	11.93	508.15
C-15			
522.41	07/18/95	13.80	508.61
	10/17/95	14.26	508.15
C-16			
	04/17/95	INACCESSIBLE - PAVED OVER	--
	07/18/95	INACCESSIBLE - PAVED OVER	--
	10/17/95	--	--
	04/17/96	INACCESSIBLE - PAVED OVER	--
	07/16/96	INACCESSIBLE - PAVED OVER	--
	10/16/96	INACCESSIBLE - UNABLE TO LOCATE	--

Table 4
Joint Groundwater Monitoring Data
Chevron Service Station #9-1924
4904 South Front Road
Livermore, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)
C-17			
520.82	04/17/95	13.25	507.57
	07/18/95	13.44	507.38
	10/17/95	13.50	507.32
	04/17/96	12.70	508.12
	07/16/96	12.67	508.15
	10/16/96	13.70	507.12
	10/07/98	12.93	507.89
	04/14/99	13.05	507.48
C-18	04/17/95	ABANDONED	--
C-19			
518.96	04/17/95	13.80	505.16
	07/18/95	13.72	505.24
	10/17/95	14.10	504.86
	04/17/96	13.40	505.56
	07/16/96	13.47	505.49
	10/16/96	13.83	505.13
	10/07/98	13.09	505.87
	04/14/99	INACCESSIBLE	--
C-20			
520.67	07/16/96	12.93	507.74
	10/16/96	13.24	507.43
	10/07/98	12.68	507.99
	04/14/99	13.30	507.37
C-21			
519.64	07/16/96	11.40	508.24
	10/16/96	11.47	508.17

EXPLANATIONS:

Groundwater monitoring data provided by Blaine Tech Services, Inc.

TOC = Top of Casing

DTW = Depth to Water

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

-- = Not Measured

* TOC elevations were surveyed relative to msl.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034
Address: 4700 First st.
City: Livermore

Job#: 180047
Date: 10-2-00
Sampler: Joe

Well ID MW-1
Well Diameter 2 in
Total Depth 27.90 +
Depth to Water 15.18 +

Well Condition: o.k.
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF):

2" = 0.17	3" = 0.38	4" = 0.66
6" = 1.50	12" = 5.50	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____
Sampling Time: _____
Purging Flow Rate: _____ gpm
Did well de-water? _____

Weather Conditions: Hot
Water Color: clear Odor: none
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm) ^(at 25°C)	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3YOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>

COMMENTS: M. only

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034
Address: 4700 First st.
City: Livermore

Job#: 180047
Date: 10-2-00
Sampler: Joe

Well ID MW-2 Well Condition: O.K.

Well Diameter 2 in

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 25.65 +

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.50	

Depth to Water 14.91 +

10.74 x VF 0.17 = 1.83 x 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
~~Suction~~
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:45
Sampling Time: 10:05 AM
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: Hot
Water Color: clear Odor: slight mild
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal)	pH	Conductivity (µmhos/cm) ¹⁰⁰ K	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:52</u>	<u>2</u>	<u>7.10</u>	<u>3.88</u>	<u>75.1</u>	<u>3.77</u>		
<u>9:53</u>	<u>4</u>	<u>7.08</u>	<u>3.81</u>	<u>73.7</u>			
<u>9:54</u>	<u>6</u>	<u>7.17</u>	<u>3.86</u>	<u>74.2</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2</u>	<u>3V0A</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPMG, BTEX, MTBE</u>
	<u>2V0A</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>(6) OXY's 1.2 PCLA/EDS</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034
Address: 4700 First st.
City: Livermore

Job#: 180047
Date: 10-2-00
Sampler: Joe

Well ID MW-3

Well Condition: O.K.

Well Diameter 2 in

Hydrocarbon Thickness: 0 in Amount Bailed (product/water): 0 (gal)

Total Depth 25.43 ±

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.50	

Depth to Water 13.62 ±

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____
Sampling Time: _____
Purging Flow Rate: _____ gpm
Did well de-water? _____

Weather Conditions: Hot
Water Color: clear Odor: none
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm) ¹⁰⁰	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3Y0A</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPH, BTEX, MTBE</u>

COMMENTS: M. only

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034
Address: 4700 First st.
City: Livermore

Job#: 180047
Date: 10-2-00
Sampler: Joe

Well ID MW-4
Well Diameter 2 in
Total Depth 25.48 ft
Depth to Water 13.25 ft

Well Condition: O.K.
Hydrocarbon Thickness: 0 in
Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.50

12.23 x VF 0.17 = 2.08 x 3 (case volume) = Estimated Purge Volume: 6.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Sucapa
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:15
Sampling Time: 9:35 A.M.
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: Hot
Water Color: clear Odor: none
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal)	pH	Conductivity 10^3 μ mhos/cm K	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:25</u>	<u>2</u>	<u>7.37</u>	<u>4.95</u>	<u>75.0</u>	_____	_____	_____
<u>9:26</u>	<u>4</u>	<u>7.53</u>	<u>5.15</u>	<u>75.1</u>	_____	_____	_____
<u>9:27</u>	<u>6.5</u>	<u>7.58</u>	<u>5.25</u>	<u>74.8</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-4</u>	<u>3YOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034
Address: 4700 First st.
City: Livermore

Job#: 180047
Date: 10-2-00
Sampler: Joe

Well ID MW-5

Well Condition: O.K.

Well Diameter 2 in

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal)

Total Depth 23.61 +

Depth to Water 14.65 +

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.50	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____
Sampling Time: _____
Purging Flow Rate: _____ gpm
Did well de-water? _____

Weather Conditions: Hot
Water Color: clear Odor: none
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal)

Time	Volume (gal)	pH	Conductivity (µmhos/cm) ¹⁰⁰ X	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-</u>	<u>3YOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>

COMMENTS: M only

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034 Job#: 180047
Address: 4700 First st. Date: 10-2-00
City: Livermore Sampler: Joe

Well ID MW-6 Well Condition: O.K.
Well Diameter 2 in Hydrocarbon Thickness: 0 in Amount Bailed (product/water): 0 (gal.)
Total Depth 20.40 ft
Depth to Water 13.63 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.50	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer Bailer Stack Suction Grundfos Other: _____
Sampling Equipment: Disposable Bailer Bailer Pressure Bailer Grab Sample Other: _____

Starting Time: _____ Weather Conditions: Hot
Sampling Time: _____ Water Color: clear Odor: none
Purging Flow Rate: _____ gpm Sediment Description: none
Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal)	pH	Conductivity (µmhos/cm) X	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3YOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPMG, BTEX, MTBE</u>

COMMENTS: M. only

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 6034
Address: 4700 First st.
City: Livermore

Job#: 180047
Date: 10-2-00
Sampler: Joe

Well ID MW-7
Well Diameter 2 in
Total Depth 23.65 +
Depth to Water 14.19 +

Well Condition: O.K.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.50	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
~~Bailer~~
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____
Sampling Time: _____
Purging Flow Rate: _____ gpm
Did well de-water? _____

Weather Conditions: Hot
Water Color: clear Odor: none
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal)

Time	Volume (gal)	pH	Conductivity μ mhos/cm	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>3YOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>

COMMENTS: M. only.



Tosco Marketing Company
2000 Crow Canyon Pl., Ste. 400
San Ramon, California 94583

Facility Number UNOCAL SS/6034
Facility Address 4700 FIRST STREET, LIVERMORE, CA
Consultant Project Number 180047.85
Consultant Name Gettler-Ryan Inc. (G-R Inc.)
Address 6747 Sierra Court, Suite I, Dublin, CA 94568
Project Contact (Name) Deanna L. Harding
(Phone) 925-551-7555 (Fax Number) 925-551-7888

Contact (Name) MR. DAVID DEWITT
(Phone) 925-277-2384
Laboratory Name Sequoia Analytical W010097
Laboratory Release Number _____
Samples Collected by (Name) JOE A. TEMERON
Collection Date 10-2-00
Signature [Signature]

**DO NOT BILL
TB-LB ANALYSIS**

Analytes To Be Performed

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type C = Grab G = Composite D = Discrete	Time	Sample Preservation	Lead (Yes or No)	Analytes To Be Performed										Remarks							
								TPH Gas + STEK w/MTBE (8016)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)										
TB-LB	DIA	1	W	G	-	HCC	Y	<input checked="" type="checkbox"/>																	
MW-2	OZA-E	5	"	"	10:05	"	"	<input checked="" type="checkbox"/>																	
MW-4	O3A-C	3	"	"	9:35	"	"	<input checked="" type="checkbox"/>																	

16 pgs 12 pgs EDS

Retrieved By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time 10.2.00	Received By (Signature) <u>[Signature]</u>	Organization Sequoia	Date/Time 10-2/1515	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Retrieved By (Signature) <u>[Signature]</u>	Organization Seq	Date/Time 10-2/16:20	Received By (Signature) _____	Organization _____	Date/Time _____	
Retrieved By (Signature) _____	Organization _____	Date/Time _____	Received For Laboratory By (Signature) <u>[Signature]</u>	Organization WC	Date/Time 10/2/00 16:20	



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequoialabs.com

9 November, 2000

Deanna L. Harding
Gottler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Unocal
Sequoia Report: W010047

Enclosed are the results of analyses for samples received by the laboratory on 02-Oct-00 16:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W010047-01	Water	02-Oct-00 00:00	02-Oct-00 16:20
MW-2	W010047-02	Water	02-Oct-00 10:05	02-Oct-00 16:20
MW-4	W010047-03	Water	02-Oct-00 09:35	02-Oct-00 16:20

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Charlie Westwater, Project Manager





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (W010047-01) Water Sampled: 02-Oct-00 00:00 Received: 02-Oct-00 16:20									
Purgeable Hydrocarbons	ND	50	ug/l	1	0J12002	12-Oct-00	12-Oct-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		103 %		70-130	"	"	"	"	
MW-2 (W010047-02) Water Sampled: 02-Oct-00 10:05 Received: 02-Oct-00 16:20									
Purgeable Hydrocarbons	ND	50	ug/l	1	0J12002	12-Oct-00	12-Oct-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	0.71	0.50	"	"	"	"	"	"	
Xylenes (total)	1.0	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	9.2	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		104 %		70-130	"	"	"	"	
MW-4 (W010047-03) Water Sampled: 02-Oct-00 09:35 Received: 02-Oct-00 16:20 P-01									
Purgeable Hydrocarbons	57	50	ug/l	1	0J30023	14-Oct-00	15-Oct-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	0.50	0.50	"	"	"	"	"	"	
Xylenes (total)	0.90	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	30	2.5	"	"	"	"	"	"	CC-3
<i>Surrogate: a,a,a-Trifluorotoluene</i>		99.0 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

**Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (W010047-02) Water Sampled: 02-Oct-00 10:05 Received: 02-Oct-00 16:20									
Ethanol	ND	500	ug/l	1	0J13023	13-Oct-00	14-Oct-00	EPA 8260B	
tert-Butyl alcohol	ND	50	"	"	"	"	"	"	
Methyl tert-butyl ether	11	2.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.0	"	"	"	"	"	"	
Ethylene dibromide	ND	2.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		108 %		50-150	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		176 %		50-150	"	"	"	"	Q-01





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Unocal Project Number: Unocal # 6034 Project Manager: Deanna L. Harding	Reported: 09-Nov-00 18:27
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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J12002 - EPA 5030B [P/T]										
Blank (0J12002-BLK1) Prepared & Analyzed: 12-Oct-00										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.1		"	30.0		100	70-130			
LCS (0J12002-BS1) Prepared & Analyzed: 12-Oct-00										
Benzene	17.8	0.50	ug/l	20.0		89.0	70-130			
Toluene	18.3	0.50	"	20.0		91.5	70-130			
Ethylbenzene	19.2	0.50	"	20.0		96.0	70-130			
Xylenes (total)	57.5	0.50	"	60.0		95.8	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	28.3		"	30.0		94.3	70-130			
Matrix Spike (0J12002-MS1) Source: W010049-02 Prepared & Analyzed: 12-Oct-00										
Benzene	19.4	0.50	ug/l	20.0	ND	97.0	70-130			
Toluene	20.1	0.50	"	20.0	ND	101	70-130			
Ethylbenzene	19.9	0.50	"	20.0	ND	99.5	70-130			
Xylenes (total)	60.1	0.50	"	60.0	ND	100	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.6		"	30.0		98.7	70-130			
Matrix Spike Dup (0J12002-MSD1) Source: W010049-02 Prepared & Analyzed: 12-Oct-00										
Benzene	19.1	0.50	ug/l	20.0	ND	95.5	70-130	1.56	20	
Toluene	19.5	0.50	"	20.0	ND	97.5	70-130	3.53	20	
Ethylbenzene	20.4	0.50	"	20.0	ND	102	70-130	2.48	20	
Xylenes (total)	61.3	0.50	"	60.0	ND	102	70-130	1.98	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	29.2		"	30.0		97.3	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J30023 - EPA 5030B [P/T]										
Blank (0J30023-BLK1) Prepared & Analyzed: 14-Oct-00										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a, a, a-Trifluorotoluene</i>	28.8		"	30.0		96.0	70-130			
Blank (0J30023-BLK2) Prepared & Analyzed: 15-Oct-00										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a, a, a-Trifluorotoluene</i>	29.8		"	30.0		99.3	70-130			
LCS (0J30023-BS1) Prepared & Analyzed: 14-Oct-00										
Benzene	20.1	0.50	ug/l	20.0		101	70-130			
Toluene	20.5	0.50	"	20.0		103	70-130			
Ethylbenzene	21.4	0.50	"	20.0		107	70-130			
Xylenes (total)	63.7	0.50	"	60.0		106	70-130			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	29.4		"	30.0		98.0	70-130			
LCS (0J30023-BS2) Prepared & Analyzed: 15-Oct-00										
Benzene	18.5	0.50	ug/l	20.0		92.5	70-130			
Toluene	19.0	0.50	"	20.0		95.0	70-130			
Ethylbenzene	19.1	0.50	"	20.0		95.5	70-130			
Xylenes (total)	58.1	0.50	"	60.0		96.8	70-130			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	30.5		"	30.0		102	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 0J30023 - EPA 5030B [P/T]

Matrix Spike (0J30023-MS1)		Source: W010037-09			Prepared & Analyzed: 15-Oct-00					
Benzene	18.6	0.50	ug/l	20.0	ND	93.0	70-130			
Toluene	19.0	0.50	"	20.0	ND	95.0	70-130			
Ethylbenzene	19.3	0.50	"	20.0	ND	96.5	70-130			
Xylenes (total)	58.0	0.50	"	60.0	ND	96.7	70-130			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.5		"	30.0		102	70-130			
Matrix Spike Dup (0J30023-MSD1)		Source: W010037-09			Prepared & Analyzed: 15-Oct-00					
Benzene	18.2	0.50	ug/l	20.0	ND	91.0	70-130	2.17	20	
Toluene	18.7	0.50	"	20.0	ND	93.5	70-130	1.59	20	
Ethylbenzene	18.9	0.50	"	20.0	ND	94.5	70-130	2.09	20	
Xylenes (total)	57.3	0.50	"	60.0	ND	95.5	70-130	1.25	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.5		"	30.0		102	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

**Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0J13023 - EPA 5030B [P/T]										
Blank (0J13023-BLK1) Prepared: 13-Oct-00 Analyzed: 14-Oct-00										
Ethanol	ND	500	ug/l							
tert-Butyl alcohol	ND	50	"							
Methyl tert-butyl ether	ND	2.0	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
tert-Amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	2.0	"							
Ethylene dibromide	ND	2.0	"							
Surrogate: Dibromofluoromethane	50.0		"	50.0		100	50-150			
Surrogate: 1,2-Dichloroethane-d4	86.0		"	50.0		172	50-150			Q-01
LCS (0J13023-BS1) Prepared & Analyzed: 13-Oct-00										
Methyl tert-butyl ether	53.0	2.0	ug/l	50.0		106	70-130			
Surrogate: Dibromofluoromethane	43.0		"	50.0		86.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	57.0		"	50.0		114	50-150			
LCS (0J13023-BS2) Prepared & Analyzed: 14-Oct-00										
Methyl tert-butyl ether	60.6	2.0	ug/l	50.0		121	70-130			
Surrogate: Dibromofluoromethane	45.0		"	50.0		90.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	60.0		"	50.0		120	50-150			
Matrix Spike (0J13023-MS1) Source: W010090-05 Prepared & Analyzed: 13-Oct-00										
Methyl tert-butyl ether	61.2	2.0	ug/l	50.0	7.2	108	60-150			
Surrogate: Dibromofluoromethane	42.0		"	50.0		84.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	54.0		"	50.0		108	50-150			
Matrix Spike Dup (0J13023-MSD1) Source: W010090-05 Prepared & Analyzed: 13-Oct-00										
Methyl tert-butyl ether	64.5	2.0	ug/l	50.0	7.2	115	60-150	5.25	25	
Surrogate: Dibromofluoromethane	45.0		"	50.0		90.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	55.0		"	50.0		110	50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 6034
Project Manager: Deanna L. Harding

Reported:
09-Nov-00 18:27

Notes and Definitions

- CC-3 Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The value as reported is within method acceptance.
- P-01 Chromatogram Pattern: Gasoline C6-C12
- Q-01 The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

